July 9, 2026

Stasia Ferby
Project Assessment Director
BC Environmental Assessment Office
By Email: Stasia.Ferbey@gov.bc.ca

SUBJECT: Overall Final EAO Water Information Request Response Summary

Dear Ms. Ferbey:

Telkwa Mining Limited (Telkwa Mining) is pleased to provide an overall summary of our final EAO Water Information Request response summary and organization which proivdes the complete respoonse to the EAO water IR as follows:

ATTACHMENT A provides the January 29, 2026 that represents the Water Information that was approved for submission after discussions with the EAO and the line agencies of Ministry of Environment and Parks (MENV) and Minsitry of Mining and Critical Minerals (MMCM) on the September 15, 2026 EAO Water IR submission for review.

ATTACHMENT B provides the response to the follow up information requests from MENV on April 15, 2026.

ATTACHMENT C provides the response to the follow up information requests from MMCM on May 15, 2026.

ATTACHMENT D provides the response to the follow up information request 8 and 9 from MENVe on May 22, 2026.

ATTACHMENT E provides the response to the follow up Information request 8 from MENV and MMCM on June 25, 2026.

If you have any questions please do not hesitate to contact Dan Farmer at 604-220-5703 or dan.farmer@telkwa-mining.ca.

Sincerely,



Daniel J. Farmer
Project and Development Manager
Telkwa Mining Limited

Cc: Elise Matzanke, Project Assessment Officer, EAO, email: Elise.Matzanke@gov.bc.ca
Matt Scarr, Project Assessment Director, EAO, email: Matthew.Scarr@gov.bc.ca
Jessy Chaplin, Ecosystems Biologist, Telkwa Mining, email: Jessy.chaplin@telkwa-mining.ca
File

Attachments:

Attachment A: Telkwa Mining Response submitted January 29, 2206 to the Overall EAO Water IR issued by EAO to Telkwa Mining on November 23rd, 2022

Attachment B: Telkwa Mining Response to the follow up information requests from MENV on April 15, 2026

Attachment C: Telkwa Mining Response to the follow up information requests from MCMM on May 15, 2026

Attachment D: Telkwa Mining Response to the follow up information requests 8 and 9 from MENV on May 22, 2026

Attachment E: Telkwa Mining Response to the follow up information request 8 from MENV and MCMM on June 25, 2026

Attachment A: Telkwa Mining Response submitted January 29, 2206 to the Overall EAO Water IR issued by EAO to Telkwa Mining on November 23rd, 2022

MEMORANDUM

TO: Stasia Ferbey, Project Assessment Director, BC Environmental Assessment Office

Elise Matzanke, Project Assessment Officer, BC Environmental Assessment Office

FROM: Dan Farmer, Project, and Development Manager, Telkwa Mining Limited

DATE: January 29, 2026

SUBJECT: **Tenas Project Water Quality EAO Information Request Response**

0. INTRODUCTION

In response to the Information Request (IR) related to water dated November 23, 2022, for Telkwa Mining Limited's (Telkwa Mining) Tenas Project's (Project) Environmental Assessment Certificate (EAC) Application submitted in early 2022 please find Telkwa Mining's response to the questions raised by the British Columbia Environmental Assessment Office (BC EAO) working group.

As part of Telkwa Mining's commitment to undertake additional water flow monitoring for Four, Goathorn, and Tenas Creeks as recommended by SRK Consulting (Canada) Inc. (SRK), the water and load balance model (WLBM) has been updated to reflect the water monitoring completed in 2021 and 2022 for these creeks, see **Appendix 1: Tenas Project, Water and Load Balance Modeling Report (Updated 2025), SRK**. In summary the following was found:

- Goathorn Creek high flows were underestimated by the WLBM provided by the EAC Project Case (August 2022). Low flows were slightly overestimated by the WLBM provided by the EAC Project Case (August 2022), so low flows were reduced for Goathorn Creek in the Final EAC Project Cases (2024).
- Tenas Creek flows measured were comparable to the EAC Project Case (August 2022) for low and high flows and if anything were underestimated by the EAC Project Case (August 2022) model, so the parameter concentrations provided were conservative. High flows were updated for Tenas Creek but no change to low flows were made as part of the Final EAC Project Cases (2024).
- Four Creek flows measured were again comparable to the EAC Project Case (2022) for low and high flows and if anything were underestimated by the EAC Project Case

(August 2022) model. High flows were updated for Four Creek but no change to low flows were made as part of the Final EAC Project Cases (2024).

Additional years of precipitation data have been gathered since the EAC Application was submitted, and it was found that precipitation values in the EAC Project Case (August 2022) model were under reporting annual precipitation values, so these were increased in the Updated and Final EAC Project Cases (2024) versus the EAC Project Case (August 2022)'s WLBM. Please see **Appendix 2: Tenas Project, Hydrometeorological Baseline and Model Development Report (Update 2025), SRK**. Telkwa Mining continued monitoring for Four, Tenas, and Goathorn Creeks in October 2023, and will review stream flow levels again if the Project moves into the permitting process.

Telkwa Mining commenced an acid rock drainage (ARD) barrel program in late 2019 to better understand the potential ARD and metal leaching (ML) characteristics of the material rock zones and overburden recovered within the EA Open Pit. Telkwa Mining has continued testing material seepage from these barrels since 2019. Key observations based on this testing is as follows:

- Only one of the potentially acid generating (PAG) barrels (Barrel 6) has gone **acidic after approximately 4 years** of monitoring. The onset of acidic drainage under field conditions may be accelerated because the barrel samples have been crushed to minus 1/4 inch (8 millimetres [mm]) as the material was the same as used in the humidity cells. There will be a mixture of grain sizes in the commercial operation with several grains much larger than the barrel material size. In addition, the barrel contains a mixture of rock from Zones 6, and 7 and had a weighted Neutralizing Potential Ratio (NPR) of Neutralizing Potential (NP) to Acid Potential (AP) of 0.55. The average weighted NPRs of Zones 6, and 7 in the drillhole database were 1.8 and 1.7, respectively (SRK 2025). The material in Barrel 6 therefore provides a conservative estimate of the lag time to the formation of acidic conditions.
- The source terms for some parameters were overstated (higher concentrations) while others were understated (lower concentrations) in the water and load balance provided in the EAC Project Case (August 2022) based on the laboratory measurements of the effluent collected from these barrels due to assumed scaling factors that were not site-specific. SRK developed updated source terms for *non-PAG* rock, PAG rock Flush term, EA Open Pit Walls, and overburden using the barrel results provided in: **Appendix 3: Geochemical Field Barrel Results Interpretation, Tenas Project, SRK;** and **Appendix 4: Updated Water Quality Source Terms, SRK.**

These source terms were further reviewed and modified for the *non-PAG* rock backfilled into the EA Open Pit by Okane Consultants using a more detailed model that accounted for dimensionality in the *non-PAG* rock backfill (backfill) and oxygen convection and diffusion for several different cover scenarios. Okane Consultants developed a distributed 3-dimensional model focused on

water infiltration and storage, and oxygen levels based on the material properties and the rock backfill pile construction methodology employed by the Project with their report included in **Appendix 5: Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock, Okane**. This modelling exercise modified the source terms for parameters being potentially leached from the backfill and was used for the Final EAC Project Case (2024).

Several updates were made in the water and load balance model since the EAC Project Case (August 2022). The new Project Case was titled "Final EAC Project Case (2024) (as found in **Appendix 1, Tenas Project, Water and Load Balance Modeling Report (Updated 2025), SRK)**, and the integrated changes are described as follows:

- Incorporate the effects of progressive reclamation and backfill/dam/buttress development (for progressively covered areas of *non-PAG*).
- Use of seasonal background parameter concentrations (50th percentile) to reflect the seasonality of the background/baseline parameter quality concentrations related to winter (November to March) and summer (April to October) seasons to develop predicted concentrations from the Project more accurately in the receiving environment.
- Incorporation of blasthole liners for the source control of nitrogen species. This Best Management Practice (BMP) was identified through the additional mitigations assessment.
- Revision of how downstream parameter concentrations in relation to groundwater seepage was calculated based on updated values from the hydrogeological model and to account for dilution from non-contact groundwater to the streams.
- Updates to reflect the recently published climate change models from 2023 versus the 2018 versions that were used in the EAC Project Case (August 2022).

Through the Best Achievable Technology (BAT) assessment, it was determined that the introduction of water treatment through In-situ Active Gravel Bed Reactors (GBR) and/or active water treatment using Reverse Osmosis with an Anaerobic Bioreactor and High-Density Sludge Lime Treatment were not recommended but should only be incorporated using a Trigger Action Response Plan based on site monitoring during all phases of the Project. Further information on the Final EAC Project Case (2024) can be found under **Theme 1**.

Error! Not a valid bookmark self-reference. below provides a summary of the EAC Project Case (August 2022) and the Final EAC Project Case (2024) for parameters that were exceeding water quality guidelines for the EAC Project Case (August 2022). As demonstrated the Final EAC Project Case (2024) does not have exceedances in the receiving environment except for parameters that are already in exceedance for background conditions and a short duration (4 year) exceedance of cobalt in Four Creek which is likely not to occur if attenuation mechanisms in groundwater were accounted for in the water model.

Table 0-1: Water Quality (Maximum Monthly Mean) Results for the EAC Project Case (August 2022) and the Final EAC Project Case (2024) in Post-Closure at Relevant Prediction Nodes Using Expected Source Terms and Average Hydrology Conditions

Location Creek	Parameter	BC WQG (2025) (mg/L)	EAC Project Case (August 2022) (mg/L)	Final EAC Project Case (2024) (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	Not Available	0.0016
WQS06 Goathorn Creek	Copper (d)	0.0013	0.0019	0.0016
WQS03_DS Four Creek	Cadmium (d)	0.00023	0.00026	0.000012
	Cobalt (d)	0.00050	0.00066	0.00063
	Nitrite (t)	0.020	0.038	0.0090
	Sulfate (t)	309	360	33
	Selenium (t)	0.0020	0.0058	0.00081
WQS04 Tenas Creek	Cobalt (d)	0.00045	0.00082	0.00029
	Copper (d)	0.0026	0.0031	0.0013
	Nickel (d)	0.0025	0.0031	0.00063
	Nitrite (t)	0.020	0.045	0.0056
	Sulfate (t)	218	260	24
	Selenium (t)	0.0020	0.0041	0.00079

Notes: BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligrams per litre; WQG=water quality guideline.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

1. INFORMATION REQUEST (IR) THEMES 1-8

The IRs provided by the EAO have been grouped into a series of themes for subsequent discussion.

- **Theme 1**: Design alternative treatment options and/or provide additional mitigation measures which are capable of meeting BC Chronic Water Quality Guidelines for the Protection of Aquatic Life (BC WQGs) near appropriately sited discharge locations;
- **Theme 2**: Substantially review the Water Balance Model. The Water Balance Model is key to assessing mitigations against effects to many Valued Components not only water quality;
- **Theme 3**: Have a Qualified Professional (QP) identify lentic areas in the receiving environment which may receive selenium from mine operations, and ensure that background concentrations of selenium in water, sediment, invertebrate, and fish tissues are collected and compiled in those lentic areas;
- **Theme 4**: Conduct additional water quality predictions using recent sensitivity analysis of the semi-permeable pond liner;
- **Theme 5**: Ensure all planned discharges are incorporated into the Water Balance Model and water quality predictions;
- **Theme 6**: Other comments not specified in BC EAO's IR request letter, but provided in the ITT table;
- **Theme 7**: EMLI Geoscience clarifications and information requests; and,
- **Theme 8**: EMLI Geotechnical clarifications and information requests.

Please note:

The order in which the themes are addressed is not the same as the list specified above since Themes 5, and 2 need to be completed prior to commencing Theme 1 which entails a BAT assessment to review alternative treatment technologies/additional mitigations as it is dependent on the WLBM being accepted and understood by the Working Group as it forms the basis of the BAT assessment.

2. RESPONSES TO INFORMATION REQUEST THEMES 1 THROUGH 8

THEME 5: ENSURE ALL PLANNED DISCHARGES ARE INCORPORATED INTO THE WATER BALANCE MODEL AND WATER QUALITY PREDICTIONS

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The WLBM is missing data from all planned discharges.

507 ITT TABLE AND 516 ITT TABLE

Table 6.2-1 of the Discharge MP lists many surface discharges that are not incorporated into the Water and Load Balance Model. The WLBM application considers the discharges from the Tenas Control Pond, the Management Ponds, and the Rail Infrastructure Pond. For all other discharges, please indicate where each is characterized in the application including source term assessment, water quality predictions, frequency and duration of discharge, mitigation strategies (include liner permeability where applicable), identification of parameters of concern, and residual effects assessment. For all unlined ponds and other discharges to ground, evaluate the discharge following the guidance in ENV "Authorizing Point and Non-point source discharges to ground" (https://www2.gov.bc.ca/assets/gov/environment/waste-management/industrial-waste/industrial-waste/mining-smelt-energy/guidance-documents/7276_env_rob_dtg_factsheet.pdf) [EA Information Requirement].

IR LETTER NEW AND 516 ITT TABLE

Table 6.2-1 of the Discharge Management Plan lists many surface discharges that are not incorporated into the WLBM. The WLBM application considers the discharges from the Tenas Control Pond, the Management Ponds, and the Rail Infrastructure Pond.

1. *For all other discharges, indicate where each is characterized in the Application, including: source term assessment; water quality predictions; frequency and duration of discharge; mitigation strategies (include liner permeability where applicable); identification of parameters of concern; and residual effects assessment.*
2. *For all unlined ponds and other discharges to ground, evaluate the discharge following the guidance in ENV's Authorizing Point and Non-point source discharges to ground.*

RESPONSE 507 ITT TABLE AND 516 ITT TABLE

This IR request stems from the fact that some of the sedimentation ponds that discharge to ground were not included as part of the WLBM in the EAC Application prepared by SRK and presented in **Appendix 1.0-E Water and Load Balance Modeling Report of the Environmental Assessment Certificate (EAC) Application**. Specifically, the following sedimentation ponds were not included in the overall WLBM:

- Explosive Facility;
- Explosive Magazine;
- Rock Quarry;
- Gravel Quarry 1 and 2; and,
- East and West TAC.

The Explosive Facility, and Rock Quarry sedimentation ponds are lined with impermeable geomembrane liners or equivalent while the remaining sedimentation ponds are unlined.

The reasons why these sedimentation ponds were not considered in the site WLBM when it was developed were:

- They are geographically separate from the EA Open Pit, management and control ponds, and material storage pile water management systems.
- These sedimentation ponds are small and were developed to manage very defined catchments which are not connected to overall water management system for the open pit and material storage structures and have very low flow rates compared to the discharge from mine components through the Tenas Control Pond.
- These sedimentation ponds are expected to only discharge during freshet and storm events as their watersheds are small and defined.
- These sedimentation ponds collect water from inert material such as gravels and soils currently exposed within their catchment area.
- Total Suspended Solids (TSS) is the main parameter of concern for majority of these sedimentation ponds excluding the Explosive Facility and Rock Quarry Sedimentation Ponds where nitrogen species are also potential parameters of concern.
- To control TSS, the sedimentation ponds have been designed according to BC ENV *Technical Guidance 7: Assessing Design Size and Operation of Sediment Ponds* (December 2015). The sedimentation ponds are designed to produce a monthly mean maximum TSS level of 35 mg/L to align with the proposed federal *Coal Mine Effluent Regulations* which is considered protective of the receiving environment.

POND DESCRIPTIONS

The Explosive Magazine Sedimentation Pond captures run off from a 50 by 50-metre (m) pad where the three (3) explosive magazine steel buildings are located. The pad is comprised of crushed gravel at a 1% grade leading to the sedimentation pond. TSS is the only parameter of concern for this pond as no blasting agents are being offloaded or loaded at this location. Furthermore, traffic volumes (4 to 6 trips on dayshift only) at this location will be low as only authorized personnel are permitted to access this location. Only packaged explosive products and blasting accessories are stored at this location inside weatherproof steel buildings and no bulk explosive products are delivered to this location so there is little chance of a spill releasing nitrogen species to the environment. The water discharged from this sedimentation pond will be to the ground via a controlled pumping system and from seepage from the floor of the pond itself.

The Explosive Facility Sedimentation Pond captures run off from a 100 by 100-m pad comprised of crushed gravel at 1 percent (%) grade leading to the sedimentation pond where the one (1)

silo of emulsion (35 tonnes) and one (1) silo of Ammonium Nitrate Prill (50 tonnes) are stored. A closed loop wash bay / maintenance building for washing and maintaining the explosive transport trucks provided by the authorized explosive vendor is also located at this pad. The two parameters of concern identified for this pond are TSS and nitrogen species from potential spills of ammonium nitrate (AN) prill and/or emulsion blasting agents on the pad. This sedimentation pond is lined with a bituminous liner or equivalent and will discharge to ground via a controlled pumping system. Monitoring of the water in the sedimentation pond will be completed in compliance with regulatory approvals and if nitrate/nitrite/ammonia concentrations are above permit approved limits the water will be pumped to the onsite evaporator which is part of the wash bay/maintenance building for the Explosive Facility for treatment. The precipitate will either be shipped offsite for disposal at an approved and licensed facility or combined with blasting agents for detonation as part of the blasting process. In the permitting phase the Explosive Facility Pad and Magazine Pad will be combined into one site with a size of 100 by 100-m thereby reducing the two sedimentation ponds in the EAC application to one for permitting.

The two (2) sedimentation ponds for the Gravel Quarry only collect contact water from activities involving disturbing overburden materials, sands, gravels, and water in contact with gravel from the existing approved Quarry. The two Gravel Quarry Sedimentation Ponds service distinct phases of the Gravel Quarry already approved by Ministry of Mines and Critical Minerals (MCMM) and operated by Telkwa Mining. The two Gravel Quarry Sedimentation Ponds service small catchment areas associated with two gravel pits that will produce approximately 35,000 cubic metres (m^3) of material over the life of the Quarries which is approximately 10 years. These two sedimentation ponds will not operate concurrently, rather the Gravel Quarry Sedimentation Pond 1 will operate for roughly four (4) years until the Gravel Quarry 1 area is exhausted and will be reclaimed and then the Gravel Quarry Sedimentation Pond 2 will operate for the remaining six (6) years until the Gravel Quarry 2 area is exhausted. Furthermore, these ponds will also not be used year around but will only be required during when the quarries are active between Jun and September of the first 10 years. Based on the static geochemical test work conducted for the Rock Quarry, Gravel Quarries, and Tenas Access Corridor (TAC), the overburden and rock materials draining to these sedimentation ponds are *non-PAG* material using an NPR cut off of 2 to 1; however, these materials will be subject to verification testing as detailed in the **Metal Leaching/Acid Rock Drainage (ML/ARD) Management Plan (S13.0-C12)** of the **EAC Application**. These ponds only operate during the first 10 years of the Operation Phase at which time both phases of the gravel quarry are exhausted and reclaimed including the sedimentation ponds.

The two (2) sedimentation ponds adjacent to Goathorn Creek are constructed in support of the **Construction Environmental Management Plan (CEMP) (S13.0-S4)** of the **EAC Application** to provide contingency sedimentation capacity for construction activities being undertaken in this valley on both sides of Goathorn Creek. Again, these two sedimentation ponds only service small

catchment areas on either side of Goathorn Creek (approximately 1 hectare [ha] on each side) and will treat contact water from cut and fill activities taking place if already implemented sediment and erosion control measures are insufficient. Again, TSS is the only parameter of concern as only surficial materials are being disturbed by improvements to the Forest Service Roads (FSRs) and no blasting is envisioned for road construction activities in the Goathorn Creek Valley. As these ponds are constructed primarily in highly permeably material, water discharge from these facilities will be to ground either from the base of the ponds. Once the Construction Phase is complete and the reclamation of the cut and fill slopes for the TAC is complete, these ponds will be decommissioned and reclaimed. The materials excavated and disturbed within the Goathorn Creek Valley have been evaluated and been determined to be *non-PAG* using an NPR cut off of 2.0 to 1; however, these materials excavated will be subject to verification testing as detailed in the **Metal Leaching/Acid Rock Drainage (ML/ARD) Management Plan (S13.0-C12)** of the **EAC Application**.

The Rock Quarry Sedimentation Pond services the catchment of Rock Quarry activities roughly 2.5 ha in size and located 7 kilometres (kms) west of the mine site. The materials have been evaluated and been determined to be *non-PAG* using an NPR cut off of 2.0 to 1. This material will be subject to verification testing of blastholes and/or free dig material as specified in the **Metal Leaching/Acid Rock Drainage (ML/ARD) Management Plan (S13.0-C12)** of the **EAC Application**. The Rock Quarry will only be developed once the gravel quarries are completed which is estimated to occur in Year 10 so the Rock Quarry and two Gravel Sedimentation Ponds will not be in operation concurrently. The two parameters of concern identified for this Rock Quarry were TSS and nitrogen species and it will also discharge to ground and is not lined. Roughly 45,000 m^3 of material will be excavated for road surfacing materials over its 12-year life. Monitoring of the water in the Rock Quarry Sedimentation Pond will be completed in compliance with regulatory approvals.

Table 2-1 below summarizes the operating periods of the various sedimentation ponds not included in the overall WLBM.

Figure 2-1 through **Figure 2-6** illustrate the location of the various sedimentation ponds during four time periods associated with the Project: Construction Phase, Operation Phase Years 1 to 4, Operation Phase Years 5 to 10, Operation Phase Years 11 to 21, Decommissioning and Reclamation Phase, and the Post-closure phase.

Table 2-1: Summary of Operating Timeframes for Sedimentation Ponds not Included in the WLBM

Period	Explosive Facility Sedimentation Pond	Explosive Magazine Sedimentation Pond	Goathorn East and West Sedimentation Ponds	Gravel Quary 1 Sedimentation Pond	Gravel Quarry 2 Sedimentation Pond	Rock Quarry Sedimentation Pond
Construction Phase	No	No	Yes	No	No	No
Years 0 to 4	Yes	Yes	No	Yes	No	No
Years 5 to 10	Yes	Yes	No	No	Yes	Yes
Years 11 to 21	Yes	Yes	No	No	No	Yes
Decommissioning and Reclamation Phase	No	No	No	No	No	No
Post-closure Phase	No	No	No	No	No	No

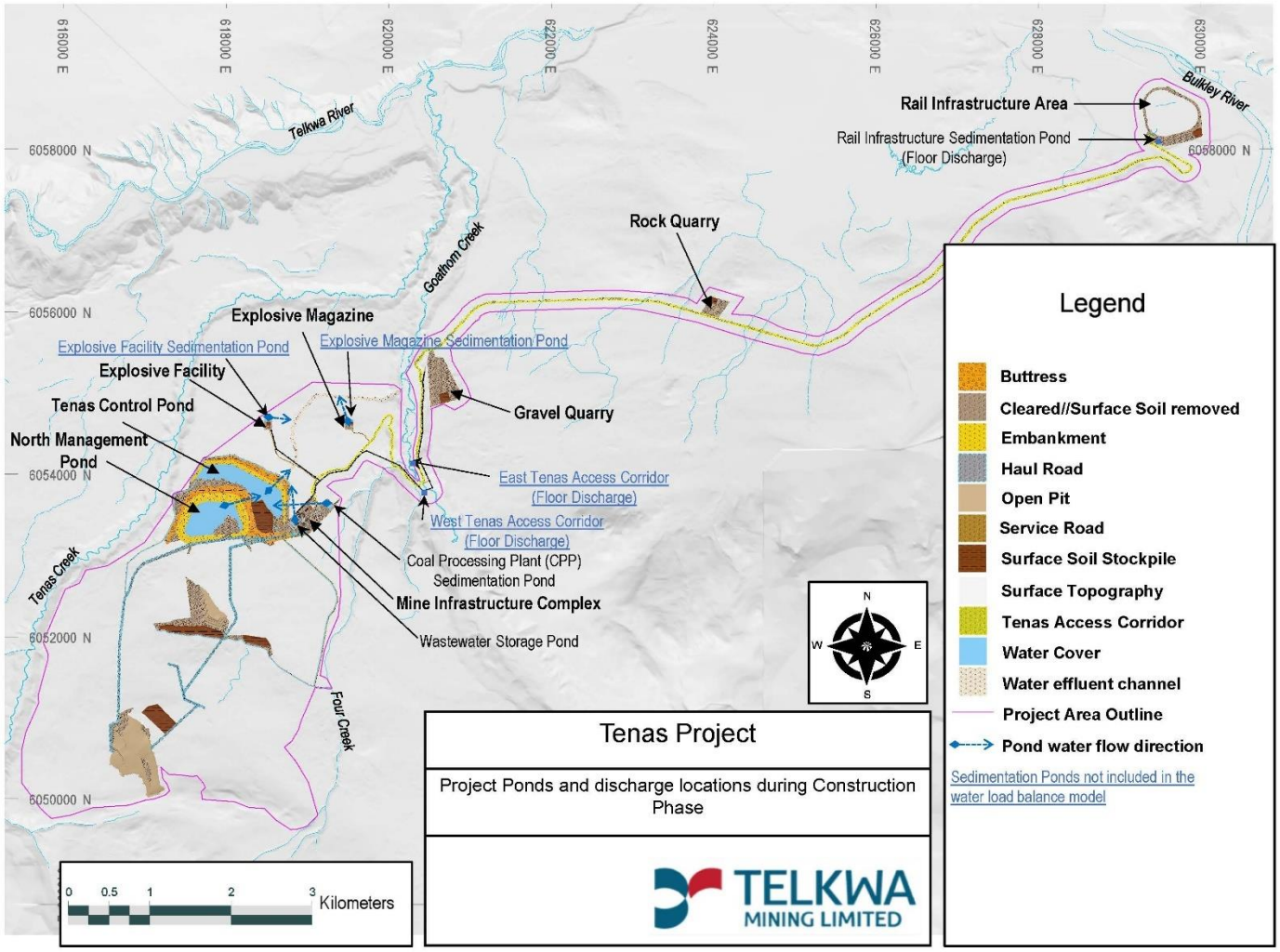


Figure 2-1: Sedimentation Ponds Location and Operation During Construction Phase not Included in WLBM

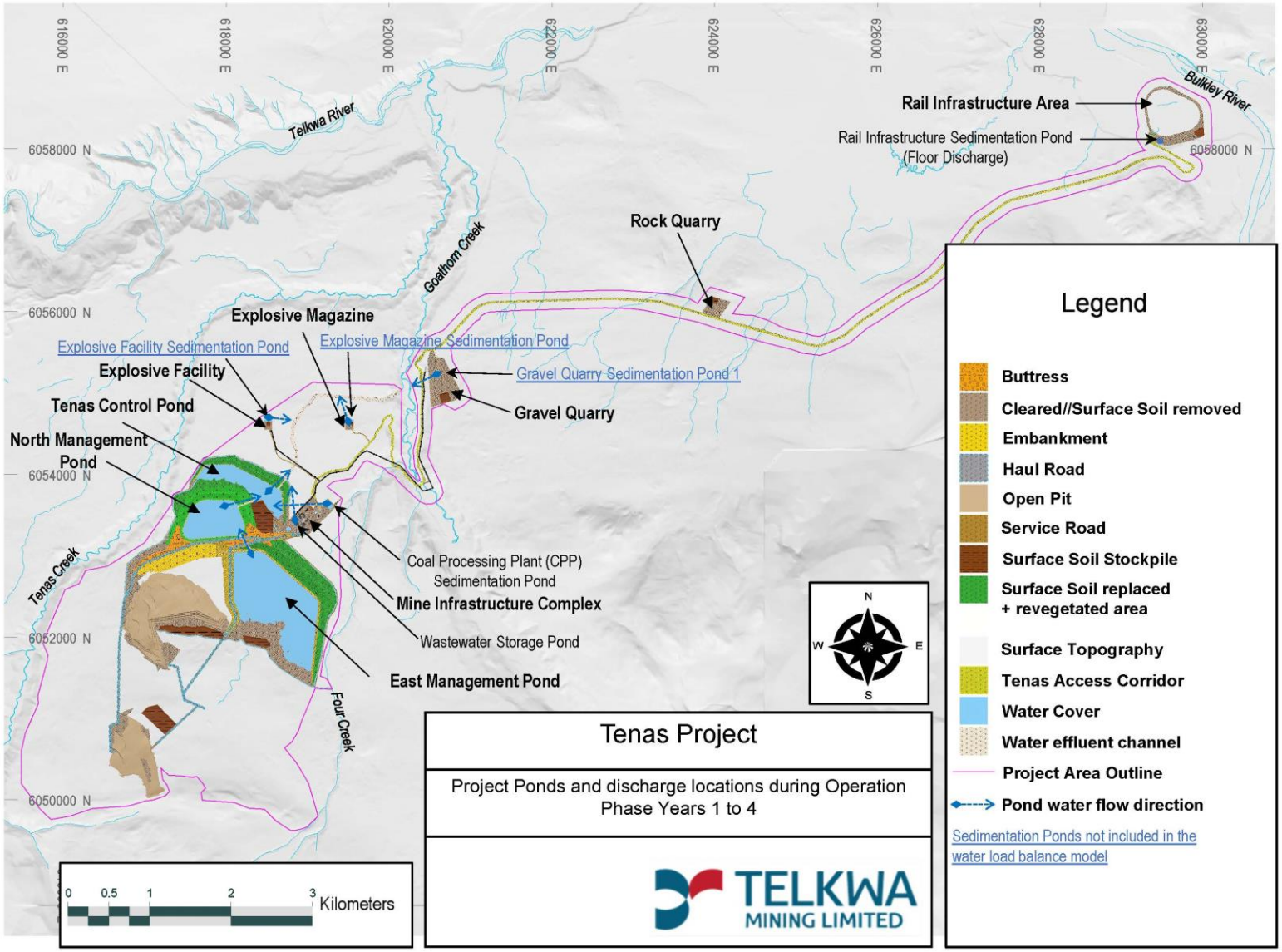


Figure 2-2: Sedimentation Ponds Location and Operation During Operation Phase Years 1 to 4 not Included in WLBM

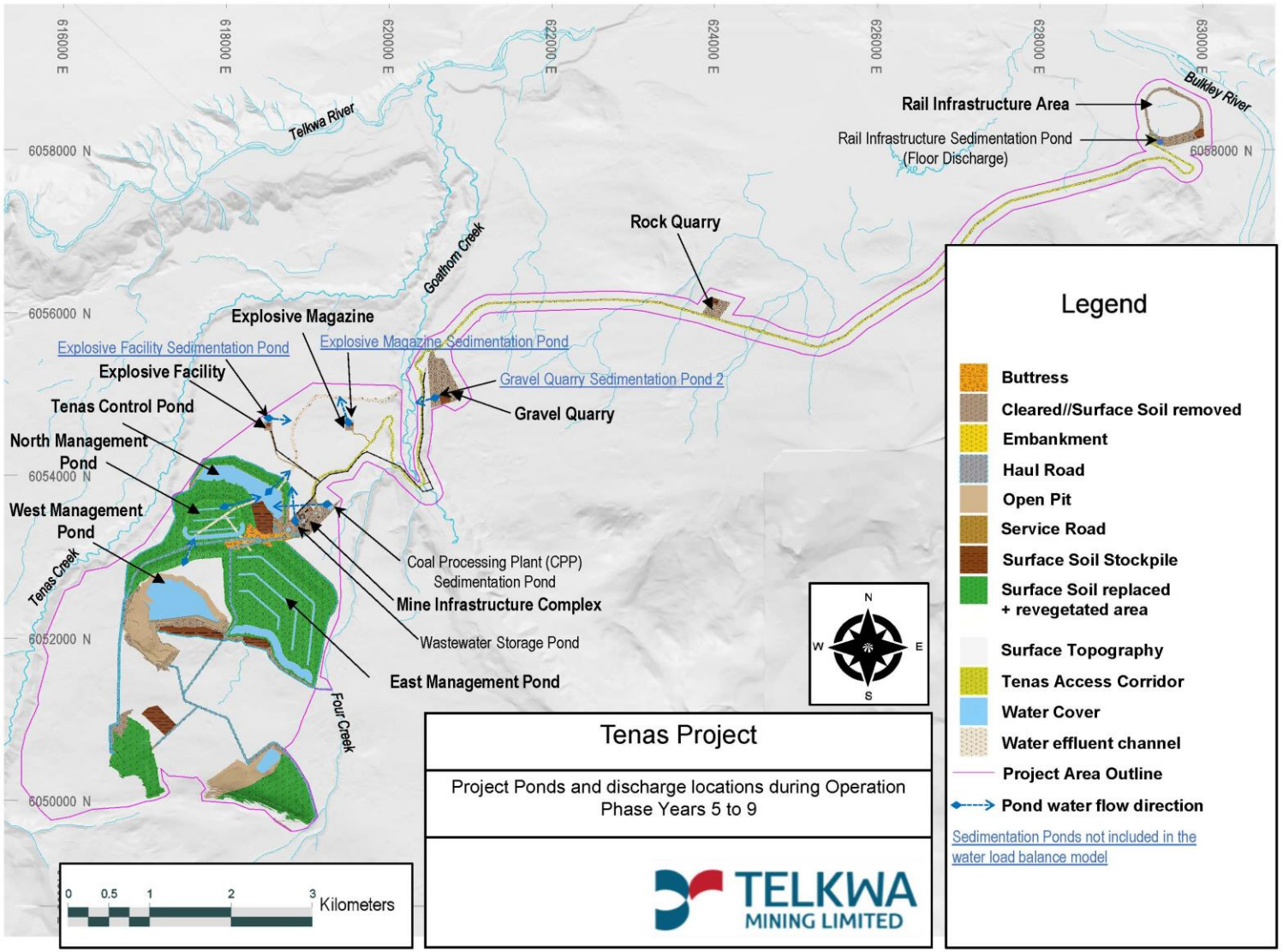


Figure 2-3: Sedimentation Ponds Location and Operation During Operation Phase Years 5 to 9 not Included in WLBM

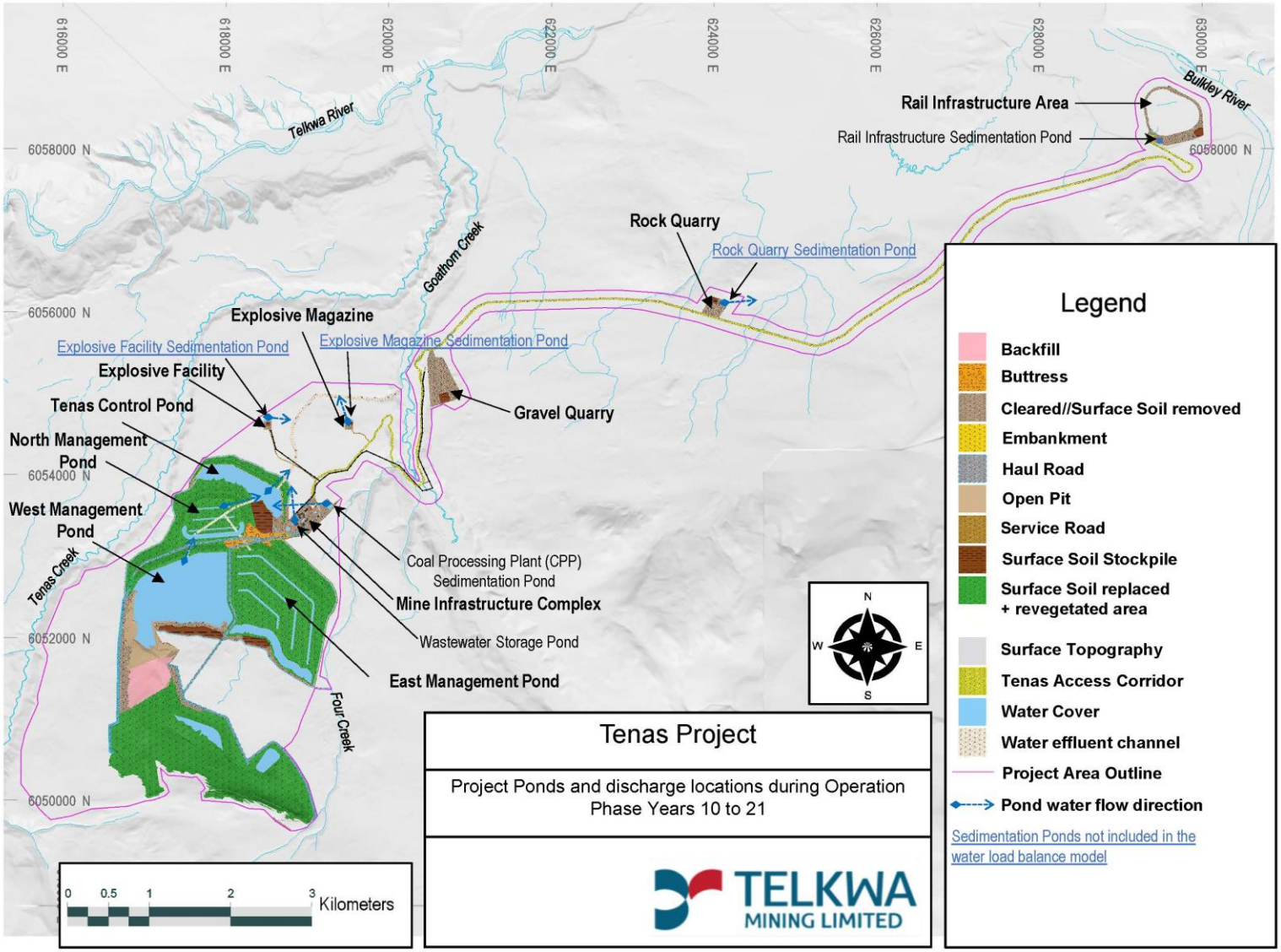


Figure 2-4: Sedimentation Ponds Location and Operation During Operation Phase Years 10 to 21 not Included in WLBM

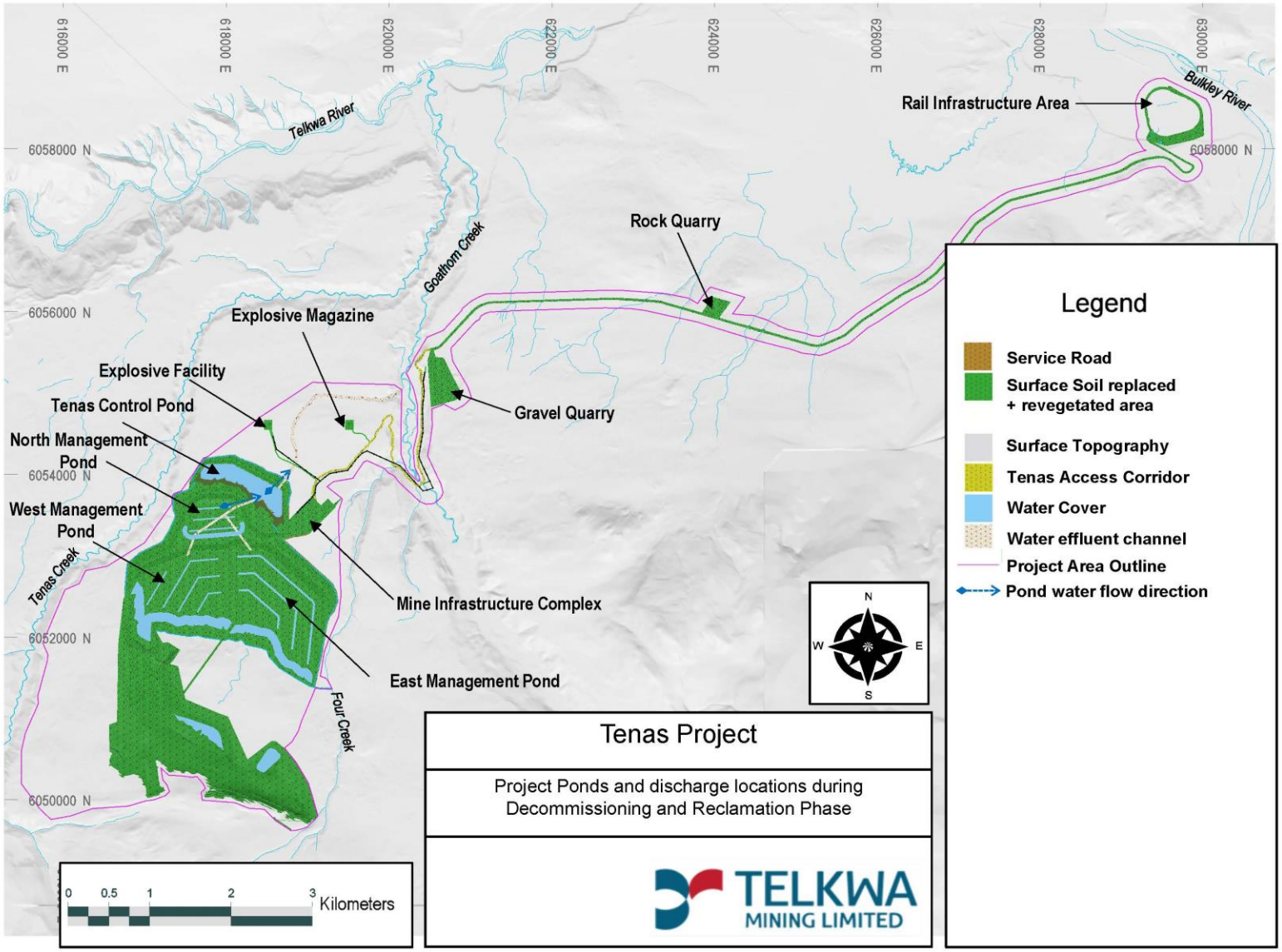


Figure 2-5: Sedimentation Ponds Location and Operation During Decommissioning & Reclamation Phase not Included in WLBM

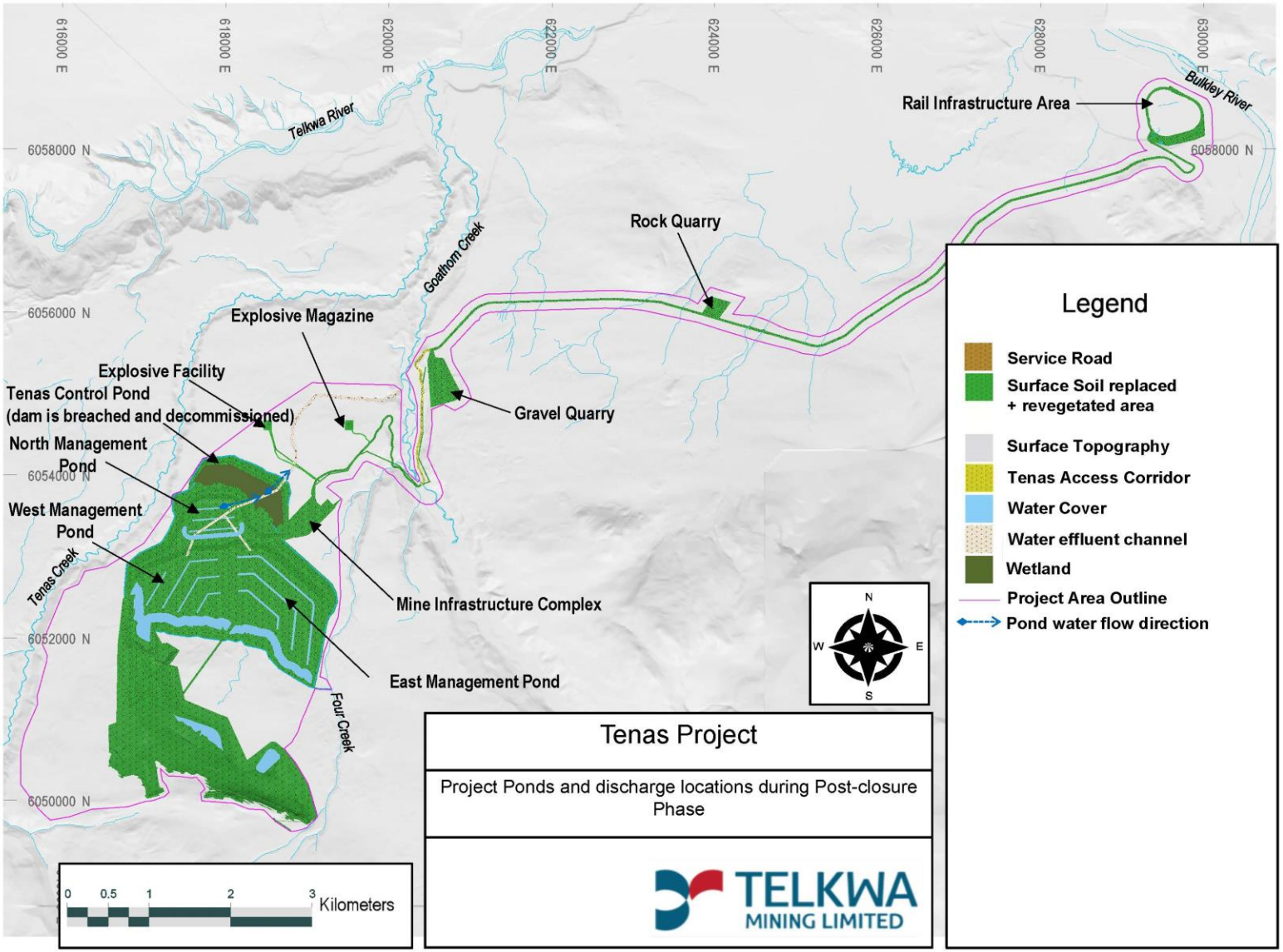


Figure 2-6: Sedimentation Ponds Location and Operation During Post closure Phase not Included in WLBM

Based on the above information the sedimentation ponds identified that the:

- Explosive Facility;
- Explosive Magazine;
- Rock Quarry;
- Gravel Quarry 1 and 2; and,
- East and West TAC

were not included in the overall WLBM completed by SRK for the EAC Application for the Project as including them would have no effect on the water quality and quantity modelled values presented for the prediction nodes nor on the subsequent effects assessments conducted for Surface Water Valued Component.

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by the BC Ministry of Environment (ENV) about the WLBM.

The following discharges have been accounted for in the WLBM:

- Tenas Control Pond;
- CPP Sedimentation Pond;
- Rail Infrastructure Sedimentation Pond;
- Potable Water Storage Pond; and,
- Wastewater Storage Pond.

The Tenas Control Pond is described in **subsections 1.9 Existing Infrastructure and Project Phases**, **1.10 Project Component Summary**, **1.16 Mine Infrastructure Complex (MIC)**, and **1.17 Water Management** in **1.0 Overview of Project Proponent Description** of the **EAC Application**. This pond is the main sedimentation pond for the Project and where mine impacted water is released during the open water season via a surface water discharge into an improved upon natural ephemeral water channel to prevent erosion and sediment release that leads into Goathorn Creek.

The CPP Sedimentation Pond is described in **subsections 1.9 Existing Infrastructure and Project Phases**, **1.10 Project Component Summary**, **1.16 Mine Infrastructure Complex (MIC)**, and **1.17 Water Management** in **1.0 Overview of Project Proponent Description** of the **EAC Application**. The EAC Application has water from the CPP Sedimentation Pond being pumped to the Tenas Control Pond and therefore this pond is not uniquely characterized but is combined with the discharge/seepage quality planned for the Tenas Control Pond. The CPP Sedimentation Pond is lined with a bituminous or alternate lining system. The CPP Sedimentation Pond will have a primary pumping system for pumping flows and a complete duplicate system to provide the

necessary redundancy for any potential pump failures. Furthermore, there will be a spare pump for each one of these systems in case of a pump failure and a backup diesel generator to run these pumps in case of grid power outages.

The discharge from the Wastewater Storage Pond is assessed as part of the overall surface flow discharge from the Tenas Control Pond. The Wastewater Storage Pond is lined with a bituminous or alternate lining system. The discharge from this pond will be via a pumped system to ensure a blending target ratio of 10 to 1 is maintained between flow from the Wastewater Storage Pond and the Tenas Control Pond. This pond has been sized to store a full year of treated wastewater from the sewage treatment plant.

The discharge from the Potable Water Storage Pond is non-contact water from water that is collected by the C02 Channel above the East Management Pond and EA Open Pit and directs this water to Four Creek or to the Potable Water Treatment Plant.

FOLLOWUP COMMENTS

FOLLOW UP 302 ITT TABLE

The discharge of effluent from sedimentation ponds for overland flow to downstream watercourses does not follow best management practices. Erosion resulting from the discharge has the potential to increase the primary POPC (TSS) to receiving waters. The cumulative effects of these additional discharges to the receiving environment have not been accounted for the IDZ study and need to be quantified. Will any mine contact water be directed to the sedimentation ponds [Clarification]?"

RESPONSE FOLLOW UP 302 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

508 ITT TABLE

This conceptual design brief and budgetary estimate does not state the effluent quality or discharge rate to the receiving environment. Please provide this information in a QP certified memo. If the sediment pond to which the effluent will be collected is not lined, please provide the infiltration rate. [Permitting Information Requirement]

RESPONSE 508 ITT TABLE

The Sewage Treatment Plant proposed is a secondary stage treatment plant and is targeting the following average monthly maximum discharge parameters in milligrams per litre (mg/L) at a maximum rate of 5,400 m^3 per year:

- 43 mg/L Nitrate, as nitrogen;
- 0.10 mg/L Nitrite, as nitrogen;
- 2.0 mg/L Ammonia, as nitrogen;
- 20 mg/L Biochemical Oxygen Demand (BOD); and,

- 20 mg/L TSS.

The Sewage Treatment Plant has been designed to allow it to be upgraded to a tertiary style plant in the future if discharge requirements change. The wastewater storage pond where the effluent will be collected from the Sewage Treatment Plant is lined with a bituminous liner or equivalent as is the channel transporting this wastewater to the overall mine discharge channel from the Tenas Control Pond at which point this wastewater is mixed with discharge from the Tenas Control Pond. The wastewater pond has been designed to store a complete year of effluent to provide adequate time for controlled releases from the Wastewater Storage Pond to get an adequate mixing target of approximately 10 to 1 in Goathorn Creek. Please see the attached report from Radloff Engineering and Bionest on the wastewater system in **Appendix 7: Water and Wastewater Treatment Design Report and BioNest Assurance Letter, Radloff**.

Telkwa Mining believes the details above address the requirements set forth in IR **Theme 5**.

THEME 2: SUBSTANTIALLY REVIEW THE WATER BALANCE MODEL. THE WATER BALANCE MODEL IS KEY TO ASSESSING MITIGATION AGAINST EFFECTS TO MANY VALUED COMPONENTS NOT ONLY WATER QUALITY

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Model input values and resulting predictions for the same management structures are inconsistent between the WLBM and the Groundwater model.

509 ITT TABLE

Table 3-16 and Table 3-17 present groundwater connections to mining facilities throughout the life of mine for the expected case and high case. There are some notable differences between these tables and the corresponding tables in Appendix 4.4-A (Tables 6-6, 6-7 and 6-11). For example, the WBM does not appear to consider any groundwater connection to the NMP, while the Groundwater Model predicts seepage from the NMP throughout the life of mine. In other instances, the results appear to be different between the version of the groundwater model used in the WBM and the model presented in the application. For instance, the expected seepage rate from the WMP in Post Closure is 720 m3/d in Appendix 4.4-A while the prediction is 610 m3/d in Appendix 4.3-A. This could increase the predicted post-closure exceedances of selenium at WQS04 as both the NMP and WMP contribute to loadings at this location (based on Table 3-20 in Appendix 4.3-A). Conversely, predicted seepage from EMP in post-closure under the expected case are lower in the Appendix 4.4-A than in Appendix 4.3-A (277 m3/d vs 395 m3/d, respectively) which would reduced to the loading to the receiving environment through groundwater pathways, but may impact the expected surface discharge from the EMP, routed through the NMP and into Goathorn Creek. Please provide water balance and water quality results using inputs from the Groundwater Model provided as part of the application. [EA Information Requirement, QP Response Required].

IR LETTER NEW AND 517 ITT TABLE

There are several inconsistencies in values between Table 3-16 and Table 3-17 and the corresponding groundwater tables in Appendix 4.4-A (Tables 6-6, 6-7 and 6-11) which have provided contradictory information and predictions related to seepage throughout the life of mine, specifically related to selenium loading.

- *Have a QP provide water balance and water quality results using inputs from the Groundwater Model provided as part of the Application.*

RESPONSE 517 AND 509 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM and **Appendix 8: Tenas Project, Hydrogeology Technical Report, SRK**.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

510 ITT TABLE

Section 3.1.2 describes the stochastic model used in Alternative Case 6, but this section does not demonstrate that the stochastic model adequately reproduces the temperature and precipitation variation defined in the baseline characterization (Appendix 1-R).

a) *Please provide plots and tables showing the selected stochastic model parameters produce temperature and precipitation distributions that are representative of the baseline characterization.*

b) *Please provide a rationale to demonstrate 100 model realizations are sufficient to describe climate variability and indicate the range of return periods modeled by this set of realizations. [EA Information Requirement, QP Response Required]*

IR LETTER NEW AND 518 ITT TABLE

Section 3.1.2 describes the stochastic model used in Alternative Case 6, but this section does not demonstrate that the stochastic model adequately reproduces the temperature and precipitation variation defined in the baseline characterization (Appendix 1-R).

1. *Have a QP provide plots and tables showing the selected stochastic model parameters produce temperature and precipitation distributions that are representative of the baseline characterization.*
2. *Have a QP provide a rationale to demonstrate 100 model realizations are sufficient to describe climate variability and indicate the range of return periods modeled by this set of realizations.*

RESPONSE 518 and 510 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

511 ITT TABLE

Please provide or indicate where in the application I can find, annual water balance tables for major mine facilities (Open Pit, EMP, NMP, WMP, Tenas Control Pond) quantifying all modeled inflows, outflows and storage for Operations and Post Closure under a range of climate conditions (average, wet and dry). [EA Information Requirement, QP Response Required]

IR LETTER NEW AND 519 ITT TABLE

Have a QP provide annual water balance tables for major mine facilities (Open Pit, East, West and North Management Ponds, Tenas Control Pond) quantifying all modeled inflows, outflows and storage for Operations and Post Closure under a range of climate conditions (e.g., average, wet and dry).

RESPONSE 511 and 519 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Model nodes need to be appropriately located near planned discharge locations rather than many kilometers downstream.

IR LETTER NEW AND 515 ITT TABLE

a) Have a QP add additional model nodes to represent conditions at:

- *Tributary receiving discharge above confluence with Goathorn Creek.*
- *Goathorn Creek below confluence with tributary receiving discharge.*

Have a QP provide water quantity and quality results for these nodes over the life of mine for the following assessment cases:

- *Project Case*
- *Alternative Case 1, 2, 3, 4 and 5*

Have a QP provide water quality results in figures and table with comparison to relevant water quality guidelines, as provided in Appendix 6 & G of Appendix 4.3-A of the application.

IR LETTER OVERVIEW

Seasonal and monthly variability of background water quality concentrations may affect predicted water quality parameter concentrations.

IR LETTER NEW AND 515 ITT TABLE

b) Have a QP clarify if the background water quality inputs used in the model were annual median values or if monthly (or seasonal) median values were used (section 3.10.1 of Appendix 04.3-A, the Water & Load Balance Modeling Report). If monthly or seasonal background concentrations were used, please provide a table describing their values and ranges. If monthly or seasonal median values were not used, have a QP re-run the Project Assessment Case and Alternative Assessment Case 5 (see Table 2-3 in Appendix 04.3-A) to generate water quality predictions using either monthly (or seasonal) median background values or the annual 95th percentile of background; present results in a format similar to Appendix 6 of Appendix 04.3-A.

RESPONSE 515 ITT TABLE

The following prediction node have been added to the WLBM:

- WQEA1 which represents Goathorn Creek below confluence with tributary receiving discharge; and,
- A prediction node was not added for the tributary receiving discharge above confluence with Goathorn Creek as its quality has been assumed to be same as the end of pipe discharge due to the lack of water in this tributary.

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM. In summary the background water quality inputs used in the EAC Project Case (August 2022) WLBM were monthly mean values while seasonal values are used in both the Updated and Final EAC Project Cases (2024).

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

FOLLOW UP 293 ITT TABLE

"Thank you for the response. I note that the derived synthetic and measured site precipitation appear correlated, as demonstrated in the slides; however, the monthly linear relationships (pg 14) do not demonstrate a relationship approaching 1:1, which would indicate the synthetic approximates the measured data.

- *a) To clarify, were these monthly relationships used to further adjust the derived synthetic record to improve the fit to the measured data? [Clarification, QP response required]*
- *b) Please provide a figure showing concurrent cumulative precipitation records (i.e., double mass curve) and a table with monthly and annual precipitation from both the measured record and final derived/synthetic record(s) that was:*
  - *i. used as input to the water balance model, and*
  - *ii. used to characterize site precipitation and estimate extreme precipitation. If separate records were used, please present both. [EA information requirement, QP response required]"*

IR LETTER NEW AND NEW 293 ITT TABLE

Monthly linear relationships do not demonstrate a relationship approaching 1:1 which would indicate the synthetic approximates the measured data.

1. *Have a QP clarify if monthly relationships were used to further adjust the derived synthetic record to improve the fit to the measured data;*
2. *Have a QP provide a figure showing concurrent cumulative precipitation records (i.e., double mass curve) and a table with monthly and annual precipitation from both the measured record and final derived/synthetic record(s) that was:*

a. *used as input to the WLBM; and used to characterize site precipitation and estimate extreme precipitation (if separate records were used, present both).*

RESPONSE FOLLOW UP 293 ITT TABLE AND NEW 293 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

FOLLOW UP 294 ITT TABLE

Thank you for the response. I'm struggling to understand why this linear regression (Figure 4-16) was selected by the QP as appropriate for this analysis, given the issues described in the response. Without being able to attribute the difference unit runoff/discharge from these similarly located stations to a physical attribute or rationalize an incremental unit runoff of roughly 80 l/s/km2 for the area between these stations, using a 0.8 or 0.85 ratio to scale the historic Goathorn WSC record to the site station represents flawed logic, in my opinion. In particular, the high flow regression is driven, in large part, by the extrapolated high flow section of the site rating curve, where the curve is not supported by stage-discharge measurements.

As Goathorn Creek is the receiving environment for surface discharge from the proposed project and seepage from the management ponds in Post-Closure, the selected regression could have a notable impact on water quality predictions in the receiving environment, thus introducing considerable uncertainty into the assessment of impacts from the proposed project. I understand that this synthetic record was used, in part, to calibrate the rainfall-runoff model used in the water balance model. Using an updated regression (scale by drainage area or refined with

published data), please describe, and quantify the bias that was introduced into the baseline characterization, model calibration and results and impact assessment by the selected regression. Please consider comments ID 295 and 296 in your response. [EA information requirement, QP response required]

294 IR LETTER

Given the minor difference in drainage area between Goathorn-Hydro and Goathorn (08EE008) (1% difference), the selected linear regression (Fig 4-16) describes a surprisingly large difference in unit discharge.
Have a QP use an updated regression (scale by drainage area or refined with published data) to describe and quantify the bias that was introduced into the baseline characterization, model calibration, and results and impact assessment by the selected regression.

RESPONSE 294 IR LETTER AND FOLLOW UP 294 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

INITIAL COMMENTS

295 ITT TABLE

Please provide figures showing mean monthly measured and rainfall-runoff modelled streamflow for Tenas-Hydro, Goathorn-Hydro, and Telkwa-Hydro. It is hard to see the match of hydrograph shape and amplitude at moderate and low flows from the figures provided. As results from the GoldSim model are presented monthly, I am also interested in the visual match at a monthly timestep, over the daily timestep provided. [Information Request]

RESPONSE 295 ITT TABLE

See Attachment #295-1 for mean monthly streamflow from measured and modelled datasets. For measured streamflow, monthly average values were only calculated for months missing less than 5 days of data.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

FOLLOW UP 295 ITT TABLE

Thank you for the plots. It appears the rainfall-runoff model underpredicts the freshet, particular in 2018, and typically predicts that the freshet peaks in June, rather than in April or May as shown in the measured record. In addition, the model appears to be underpredicting summer low flows, with the exception of 2018 at Tenas-Hydro only. As this model was used in the water balance model to predict runoff for unimpacted watersheds as well as reclaimed mine impacted areas, this calibration introduces considerable uncertainty into the water management and water quality predictions. In your response to the following questions, please consider comments ID 294 and 296.

a) *What sensitivity analysis was completed on this model calibration? Were other rainfall-runoff model frameworks attempted and shown to be worse? In particular, I'm interested to know if a model with a more dynamic infiltration/runoff component was considered given the model application.*

b) *If the model were better calibrated to freshet conditions, please describe, and quantify the impact this would have on predicted surface discharge quantity and quality over the life of mine and over a range of climatic conditions?*

c) *If the model were better calibrated to summer low flow conditions, please describe, and quantify the impact this model improvement would have on predicted water quality in the receiving environment during low flow periods over the life of mine over a range of climatic conditions.*

d) *What data collection efforts are underway to support refining/recalibrating/redeveloping this model?*

e) *Why was this calibration considered sufficient for impact assessment? I note the QP has "strongly suggested that this study be revisited and that the model be recalibrated when longer ... records are available... and when all WSC flow data are published".*

RESPONSE FOLLOW UP 295 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

FOLLOW UP IR LETTER 295/296 AND 295 ITT TABLE

The rainfall – runoff model, used in the WLBM to predict runoff from unimpacted and reclaimed watersheds, appears to underpredict the median and range of flow conditions by a sizeable margin in Goathorn Creek, Tenas Creek and Telkwa River when compared to the synthetic records. The rainfall-runoff model also appears to poorly match the hydrograph shape, specifically the magnitude and timing of the freshet and the summer low flows when compared to the measured record. This poor calibration introduces considerable uncertainty into the water management and water quality predictions based on the WLBM results.

- *Have a QP provide a robust demonstration that the model is sufficiently calibrated to available measured and synthetic datasets with a focus on common flow conditions (the annual range of average flow conditions). Where modeled results deviate considerably from baseline characterization, describe and quantity the impact to predicted surface discharge quantity and quality, and predicted water quality in the receiving environment over the life of mine and for the applicable assessment cases caused by model bias.*

  OR

- *Have a QP recalibrate the rainfall-runoff model to provide the evidence outlined above. Describe the impact on surface water discharge quantity and quality, water management (waste management pond water levels), and receiving environment water quality over the life of mine. Provide revised results in a format consistent with Appendix 6 and G Appendix 4.3-A of the application for all assessment cases.*

RESPONSE FOLLOW UP 295 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Significant uncertainty remains in WLBM calibration, preventing a scientifically defensible effects assessment.

FOLLOW UP IR LETTER 295/296 AND 296 ITT TABLE

Thank you for the plots. It appears the rainfall-runoff model underpredicts the median and range of flow conditions by a sizeable margin in Goathorn Creek, Tenas Creek and Telkwa River when compared to the synthetic records. The flows at the 50% probability of exceedance in Telkwa River appear to be underestimated by over 10 m3/s and the estimated mean annual discharge (MAD) at this location is 27.3 m3/s (Table 4-24). Based on the provided flow duration curve (FDC) figure in the response, MAD has a 70% probability of exceedance using the synthetic record while the modelled record gives MAD a 45% probability of exceedance. Similarly, for Tenas Creek, at the 50% probability of exceedance, the modelled record is roughly 0.1 m3/s lower than the synthetic record, and the estimated MAD at this location is 0.5 m3/s. Based on the FDC for Tenas, MAD has a 26% probability of exceedance using the synthetic record, and the difference between the synthetic and modeled is roughly 0.15 m3/s, indicating the MAD is modeled roughly a third lower than the synthetic record suggests. At Goathorn Creek, the modeled record underpredicts the synthetic, which is likely also underestimated (see ID 294).

a) Why was this calibration considered sufficient for impact assessment?

b) Please calibrate the model to the bulk of flow conditions and describe and quantify the impact on surface water discharge quantity and quality, water management (waste management pond water levels), and receiving environment water quality over a range a flow conditions over the life of mine.

[EA information requirement, QP response required]

RESPONSE FOLLOW UP 296 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM.

Telkwa Mining believes **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** with the answers provided above addresses the requirements set forth in IR **Theme 2**.

THEME 1: DESIGN ALTERNATIVE TREATMENT OPTIONS WHICH ARE CAPABLE OF MEETING WATER QUALITY GUIDELINES (WQGS) NEAR APPROPRIATELY SITED DISCHARGE LOCATIONS

FOLLOWUP COMMENTS

175 ITT TABLE

EMLI is consulting with ENV on water quality monitoring and water management measures for this project. Telkwa Coal will need to propose conceptual design of management structures as part of the current application to demonstrate that the Project as proposed is capable of managing water not suitable for discharge and meeting WQGs.

176a ITT TABLE

EMLI understands that ENV's review of the surface water quality effects assessment and proposed water quality benchmarks is ongoing. EMLI notes that based on that review additional water quality mitigation for the Project may be required. Should water treatment or other mitigation measures be proposed for the Project, EMLI will review the information at that time. Telkwa Coal is encouraged to engage as soon as possible with EMLI on any proposed water treatment, especially if any passive or semi-passive technologies are proposed.

RESPONSE 176a ITT TABLE

Telkwa Mining understands if water treatment becomes a requirement that EMLI will need to be engaged with these technologies, whether they are passive, semi-passive or active. Telkwa Mining has started engagement with EMLI as of Q3, 2024.

LETTER IR 176 AND 176b ITT TABLE

1. *Provide conceptual design of alternative treatment options, mitigation measures, and management structures that can manage water not suitable for discharge and that meet BC WQGs.*

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The Water and Load Balance Model (WLBM) is key to assessing the effectiveness of mitigation against effects to many VCs, including water quality.

- *Source control and mitigation or treatment options included in the WLBM do not demonstrate that Water Quality Guidelines (WQG) will be met near discharge locations and will lead to exceedance of WQGs over many kilometres of multiple watercourses.*

FOLLOW UP IR LETTER NEW AND 514 ITT TABLE

Provide design alternative treatment options which are capable of meeting WQGs near appropriately sited discharge locations. Describe the reliability, control-effectiveness, and treatment efficiency of each mitigation option including the currently proposed option – refer to BC ENV Best Achievable Technology (BAT) guidance. BAT assessments are required prior to the development of Initial Dilution Zones (IDZs) – also refer to BC IDZ development guidance.
When considering discharge standards, follow these best practices and minimum standards:

a) *The discharge must not be acutely toxic.*

Telkwa Mining completed a two-step process to determine if the discharges are potentially acutely toxic as follows:

1. A review was conducted of the end of pipe discharge concentrations versus the relevant BC Water Quality Acute Guidelines with any parameter having a concentration less than these guidelines not being acutely toxic; and,
2. For the few parameters that had end of pipe concentrations higher than the BC Water Quality Acute Guidelines, Borealis Environmental Consulting Inc was retained to review these concentrations versus the relevant acute toxicity limits for rainbow trout and Daphne Magna and determined that the modelled concentrations at end of pipe are not acutely toxic. Please see **Appendix 9: Evaluation of Acute Daphnia Magna and Rainbow Trout LC50 Toxicity Supporting Tenas Project Best Available Technology Assessment Study – Parameters of Concern: Nitrite, Iron (Total) and Iron (Dissolved)**.

Telkwa Mining commits to toxicity testing of final effluent discharges utilizing the methodology provided by BC government via Section F Toxicity Test Methods (https://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/manuals/environmental-lab-manual/2023-09-18-bc-elm-2022-section-f.pdf).

b) If the untreated effluent contains constituents that exceed 80% of an applicable WQG, BMPs and BAT must be applied. Chronic WQG for the protection of freshwater aquatic life are most typically used as the guideline. However, if more sensitive uses or values are downstream (e.g., drinking water, irrigation, livestock, wildlife) the most protective WQG will be applied.

c) If the effluent still does not meet WQGs, repeat step (b). Document this iterative process.

d) If the effluent still does not meet WQGs after all reasonable BMPs and BAT are applied, an IDZ may be considered during the permitting process. Some chronic toxicity may be tolerated in the IDZ, but water quality should meet WQGs at the end of the IDZ. An IDZ will not be considered during permitting without an adequate BAT assessment.

e) If the water quality at the end of the IDZ still exceeds chronic WQGs, an SPO may be considered during the permitting process. SPOs must be protective of the site-specific environment. An SPO will not be considered during permitting without an adequate BAT assessment.

514 ITT TABLE

Within the bounds of the above best practices and minimum standards, the proponent, and their qualified professionals (QPs) are normally best suited to consider which site-specific factors should be evaluated regarding feasibility, reliability, control effectiveness, and cost effectiveness. To improve efficiency, it may be useful to have a conversation with the ENV on the file once an outline for the BAT assessment has been developed. In practice, the depth and detail of the BAT assessment submittal will be proportionate to the projected effluent quality. If the selected BAT will achieve BC WQGs at the point of discharge, the submittal can be brief and will likely be readily advanced. If the selected BAT is not capable of meeting BC WQGs in the receiving environment, the submittal must be more substantial and will be subjected to a more intensive review, as it must justify the greater risk to the environment.

Some of the technologies TCL has proposed to consider during the BAT assessment are likely to be effective mitigation measures for the Tenas project. TCL may need to consider a set (a series or train) of technologies to address all contaminants of concern. During an EA process, technologies must be at a readiness level of 7 to be considered as primary mitigation. At permitting, technologies must be at a readiness level of 8 or 9 to be considered as primary mitigation. ENV and EMLI consider some of the proposed technologies to be below the appropriate technology

readiness level (TRL) for the Tenas project. The proponent may conduct a Technology Readiness Assessment (TRA) (refer to technical guidance 21 on the Mining and Smelting Guidance webpage) for consideration by ENV and EMLI to demonstrate the technological readiness of any proposed technology. TCL is encouraged to engage with ENV and EMLI prior to undertaking a TRA.

FOLLOW UP 353 ITT AND 355 ITT TABLE

As a result of the BAT conducted for waste rock and tailings management, the selected strategy (subaqueous storage) will provide a good degree of source control in terms of ML/ARD rate, thereby improving effluent quality. However, a BAT assessment is also required to consider appropriate strategies for the management of mine effluent that will be discharged to the environment.

Discharges to ground and non-point source discharges to the environment must be assessed in addition to discharges to surface water. Standard thresholds for discharges to ground are outlined in the ENV guidance document, which is located here: https://www2.gov.bc.ca/assets/gov/environment/waste-management/industrial-waste/industrial-waste/mining-smelt-energy/guidance-documents/7276_env_rob_dtg_factsheet.pdf

The water quality model predicts that, due to a slowly advancing groundwater plume, the project will result in WQG exceedances in Four and Tenas Creeks. Although these impacts may not occur until after the target coal has been extracted, they are predicted to persist for generations.

The response to the initial comment includes an explanation that assumes an Initial Dilution Zone (IDZ). Similar to the SPOs, an IDZ will not be assessed or authorized unless a BAT assessment is first conducted (following the ENV guidance document). Following BAT, these considerations (SPOs and IDZ) can be assessed through the permitting process under the Environmental Management Act but are not appropriate for inclusion in this review under the Environmental Assessment Act. [Permitting Information Requirement]

IR LETTER OVERVIEW

Reviewers have identified that the current Application shows potential for significant adverse effects to water quality and aquatic biota as there is insufficient water quality mitigation measures to protect the receiving environment.

- *The predicted water quality and the approach to use a few small watercourses as effluent conveyance will result in residual effects to aquatic valued components (VCs) that cannot be reliably managed in BC Environmental Management Act permitting.*

Alternative treatment options capable of meeting WQGs at appropriately sited discharge locations are missing from the Application.

Additional conceptual design of alternative treatment options, mitigation measures, and management structures are needed to prevent the discharge of water that is not suitable for release to the environment.

IR LETTER OVERVIEW

The Water and Load Balance Model (WLBM) is key to assessing the effectiveness of mitigation against effects to many VCs, including water quality.

- *Source control and mitigation or treatment options included in the WLBM do not demonstrate that Water Quality Guidelines (WQG) will be met near discharge locations and will lead to exceedance of WQGs over many kilometres of multiple watercourses.*

LETTER IR 350 AND 350 ITT TABLE

Provide additional mitigation measures to address the significant exceedance of WQGs in frequency and duration for selenium, nitrite, sulphate and dissolved cadmium in Four Creek and Tenas Creek.

RESPONSE IR 175, 176b, 514, 350, 353, and 355

Final EAC Project Case (2024) Development

Telkwa Mining considered incorporating multiple additional mitigation controls in developing the Final EAC Project Case (2024) consisting of the following additional mitigation controls/best management practices (BMP) and/or technologies:

- Management and Control Pond liner design modifications (technology);
- Additional use of water by the CPP (BMP);
- Blasthole Liners (BMP);
- Passive/Active Flocculation(technology);
- Storage and Use of Freshet Water (BMP);
- Water treatment for surface water flows (technology); and
- Water treatment of seepage flows (technology).

The Final EAC Project Case (2024) does not have exceedances in the receiving environment except for parameters that are already in exceedance for background/baseline conditions and a short duration (4 year) exceedance of cobalt in Four Creek which is likely not to occur if attenuation mechanisms in groundwater were accounted for in the water model.

The following sections provide a description of each additional mitigation control/technology and modelled parameter concentrations compared to the Updated EAC Project Case (2024). Please see **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK.**

Management and Control Pond Liner Modifications (technology)

Table 2-2 provides a summary of the liner systems presented in the EAC Application. These liners were incorporated into the various management and control ponds for the control of seepage from these structures primarily towards the downstream watercourses of Tenas, Four, and Goathorn Creeks.

Table 2-2: Environmental Assessment Certificate (EAC) Liner Designs

Location	Liner Type	Details
Tenas Control Pond	Bituminous	A bituminous liner installed on compacted existing overburden

Location	Liner Type	Details
North Management Pond (floor, embankment face)	Soil-Bentonite	30-centimetre (cm)-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 16-ounce filter fabric protection layer all installed on top of compacted existing overburden
East Management Pond (floor, embankment face)	Soil-Bentonite	30-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 16-ounce filter fabric protection layer all installed on top of compacted existing overburden
West Management Pond (overburden floor, overburden in the pit and embankment face)	Soil-Bentonite	30-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 16-ounce filter fabric protection layer all installed on top of compacted existing overburden
West Management Pond (bedrock floor)	None	No liner prescribed
West Management Pond (bedrock south end EA Open Pit wall)	None	No liner prescribed

SRK completed an option analysis for Telkwa Mining on various liner modifications with the aim of reducing the potential impact of groundwater seepage to the receiving environment. **Table 2-3** provides two modified liner designs that were considered as a potential technology for BAT assessment provided in **Appendix 11: Tenas Project Best Achievable Technology Assessment Updated, SRK**.

Table 2-3: Revised Liner Designs Investigated

Location	Liner Type	Revised Liner Design Details
Tenas Control Pond	Soil-Bentonite with Bituminous Line Above	15-centimetre (cm)-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a bituminous geomembrane liner on top of this installed on compacted existing overburden.
North Management Pond (floor, embankment face)	Soil-Bentonite	56-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 30-cm thick layer of compacted overburden protection layer installed above the liner.
East Management Pond (floor, embankment face)	Soil-Bentonite with Bituminous	Option 1: 56-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 30-cm layer of compacted overburden protection layer installed above the liner. Option 2: 56-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a bituminous geomembrane liner followed by

Location	Liner Type	Revised Liner Design Details
		a 30-cm layer of compacted overburden protection layer installed above the liner.
West Management Pond (overburden floor, overburden in the pit and embankment face)	Soil-Bentonite	56-cm-thick soil bentonite liner that is blended into existing overburden and compacted and then followed by a 30-cm layer of compacted overburden protection layer installed above the liner.
West Management Pond (bedrock floor)**	None**	No liner prescribed**
West Management Pond (bedrock south end wall)	None	No liner prescribed

Notes:

**There is still the possibility to introduce a soil-bentonite liner in the West Management Pond bedrock floor portions during the Operation Phase if parameters of concern are found to be higher in the North, and East Management Ponds than predicted in the EA.

The revised liners specified in **Table 2-3** above were incorporated into the groundwater model to determine seepage levels from these facilities with the revised technical report provided in **Appendix 8: Tenas Project, Hydrogeology Technical Report, SRK**. **Table 2-4** provides a summary of the changes in net seepage values achieved for the above structures.

Table 2-4: Seepage Values in m^3 per day with Revised Liner Designs at End of Mining for Options 1 and 2

CASE	WMP	NMP	EMP	TCP
Updated EAC Project Case (2024)	836	198	458	140
Option 1	373	87	277	8
Option 2	373	87	63	8

These revised seepage values were then used as inputs for the water and load balance model to look at potential mitigations compared to a base case without the use of liners. This was completed by SRK in Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK with **Table 2-5** providing a summary of these results for relevant prediction nodes. Based on the information in **Table 2-5** it was decided to carry this mitigation control forward into the BAT assessment process to determine if this mitigation control is recommended to be incorporated into the Final EAC Project Case (2024).

Table 2-5: Water Quality (Maximum Monthly Mean) Results for Revised Liner Designs in Post-closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	Liner Option 1 (mg/L)	Liner Option 2 (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021	0.0021
WQSO6 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021	0.0021
WQS03-DS Four Creek	Cobalt (t)	0.004	0.00068	0.00092	0.00050
	Nitrite (t)	0.020	0.015	0.0084	0.00027
	Sulphate (t)	309	33	18	6
	Selenium (t)	0.0020	0.00081	0.00045	0.00013
WQS04 Tenas Creek	Copper (d)	0.0026	0.0015	0.0015	0.0015
	Nitrite (t)	0.020	0.0090	0.0084	0.0080
	Sulfate (t)	218	24	22	20
	Selenium (t)	0.0020	0.00078	0.00072	0.00063

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligrams per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

Additional Water Use by the CPP

The current EAC application has the CPP producing a dry (25% moisture) processed rock stream that is then hauled and placed into the management ponds. The primary reason for this was to limit water use by the Project. However, as the Project discharges water every year when in operation even during drought conditions there is an opportunity to go to a conventional wet slurry system for the processed rock stream by the CPP. This will increase the amount of water required by the CPP with the benefit of permanently tying up this water into the coarse and fine processed rock products. Water from the open pit would be used for this additional use and would improve water quality discharged by the Project. The change in water use by the CPP was incorporated into the WLBM report completed by SRK which is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK** with **Table 2-6** below providing a summary of these results for the relevant prediction nodes. Based on these

results and the increased water usage this mitigation control was not carried forward into the Final EAC Project Case (2024).

Table 2-6: Water Quality (Maximum Monthly Mean) Results for Additional Water Use by the CPP during Operation in Post-closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	Additional CPP Water Use (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021
WQSO6 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021
WQS03-DS Four Creek	Cobalt (t)	0.004	0.00068	0.00069
	Nitrite (t)	0.020	0.015	0.015
	Sulphate (t)	309	33	34
	Selenium (t)	0.0020	0.00081	0.00085
WQS04 Tenas Creek	Copper (d)	0.0026	0.0015	0.0015
	Nitrite (t)	0.020	0.0090	0.0091
	Sulfate (t)	218	24	24
	Selenium (t)	0.0020	0.00078	0.00082

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligrams per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

Blasthole Liners

Telkwa Mining has incorporated the use of blasthole liners for holes in rock requiring the addition of blasting agents into the Final EAC Project Case (2024) using a 75% effectiveness on the portion of nitrogen species being produced from blasting which is conservative compared to the actual 95% effectiveness observed at current operations in BC.

The change in nitrogen species was incorporated into the WLBM report completed by SRK which is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK**, with **Table 2-7** below providing a summary of these results for the relevant prediction nodes. Based on these results this mitigation control was incorporated into the Final EAC Project Case (2024).

Table 2-7: Water Quality (Maximum Monthly Mean) Results for Use of Blasthole Liners during Operation in Post Closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	Use of Blasthole Liners (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021
WQSO6 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021
WQS03-DS Four Creek	Cobalt (t)	0.004	0.00068	0.00068
	Nitrite (t)	0.020	0.015	0.010
	Sulphate (t)	309	33	33
	Selenium (t)	0.0020	0.00081	0.00081
WQS04 Tenas Creek	Copper (d)	0.0026	0.0015	0.0015
	Nitrite (t)	0.020	0.0090	0.0060
	Sulfate (t)	218	24	24
	Selenium (t)	0.0020	0.00078	0.00078

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligrams per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

Passive/Active Flocculation

The EAC Application had a target of producing a maximum TSS concentration for 35 mg/L discharging from sedimentation ponds. To reduce total concentrations of parameters such as Iron and Aluminium, passive and active flocculation can be added to the TCP to reduce the designed maximum TSS concentrations from 35 mg/L to 5 mg/L.

The change in TSS was incorporated into the WLBM report completed by SRK which is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK**, with **Table 2-8** below providing a summary of these results for the relevant prediction nodes. Based on the information in **Table 2-8** it was decided to carry this mitigation control forward into the BAT assessment process to determine if this mitigation control is recommended to be incorporated into the Final EAC Project Case (2024).

Table 2-8: Water Quality (Maximum Monthly Mean) Results for the Use of Passive/Active Flocculation During Operation in Post-closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Final EAC Project Case (2024) (mg/L)	Decrease TSS levels to 5 mg/L (mg/L)
Tenas Control Pond	Aluminum (t)	0.27	0.39	0.07
	Iron (t)	1.0	1.5	0.2

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; WQG=water quality guidelines. Red text indicates exceedances of WQGs.

Storage and Use of Freshet Water

Telkwa Mining has investigated the storage and use of Freshet water from Channel C02 that diverts water around the Project into Four Creek. The use of water from the C02 channel is to improve the robustness of the water cover for PAG material in the management ponds especially the East Management Pond.

The change in the storage and use of freshet water was incorporated into the WLBM report completed by SRK which is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK**, with **Table 2-9** below providing a summary of these results for the relevant prediction nodes. Given the minor reductions in parameter concentrations in the receiving environment and that this option is inconsistent with the best management practice of keeping noncontact water out of the Project, this mitigation control was not carried forward into the Final EAC Project Case (2024).

Table 2-9: Water Quality (Maximum Monthly Mean) Results for the Storage and Use of Freshet Water at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	Additional C02 Water to MPs (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0012	0.0021	0.0021
WQSO6 Goathorn Creek	Copper (d)	0.0012	0.0021	0.0021
WQS03-DS Four Creek	Cobalt (t)	0.004	0.00068	0.00056
	Nitrite (t)	0.020	0.015	0.011
	Sulphate (t)	309	33	26
	Selenium (t)	0.0020	0.00081	0.00063

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	Additional C02 Water to MPs (mg/L)
WQS04 Tenas Creek	Copper (d)	0.0026	0.0015	0.0015
	Nitrite (t)	0.020	0.0090	0.0079
	Sulfate (t)	218	24	22
	Selenium (t)	0.0020	0.00078	0.00065

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligrams per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

Active Water Treatment

This mitigation control allows for the treatment of surface flows via various methods prior to water being discharged. This mitigation control was reviewed further using the subsequent BAT assessment process to select the appropriate technology for this Project and then determine if this technology was recommended.

Summary of BMP Assessment Process

Based on analysis above, **Table 2-10** below was generated which summarizes the results of the BMP Assessment process indicating which BMPs were selected for incorporation into the Final EAC Project Case (2024) and which technologies should be reviewed further in the BAT Assessment Process.

Table 2-10: Summary of the BMP Assessment Process

BMP / Technology	Incorporation into the Final EAC Project Case (2024)	Carried forward into the BAT Assessment Process	Comment
Additional use of water by the CPP	No	N/A	Not effective for the reduction of POCs in either seepage or surface discharge
Blasthole Liners	Yes	N/A	Incorporate into Final EAC Project Case (2024) as a source control technology
Storage and Use of Freshet Water	No	N/A	Not effective for the reduction of Parameters of Concern (POCs) in either seepage or surface discharges
Management and Control Pond Liner Modifications	N/A	Yes	Effective for reduction of seepage reaching downstream creeks
Passive/Active Flocculation	N/A	Yes	Effective for reduction some total parameter concentraions such as Iron
Active Water Treatment	N/A	Yes	Effective for reduction of POCs in surface water discharge to Goathorn Creek

BAT Assessment

As a reminder the Final EAC Project Case (2024) does not have exceedances in the receiving environment except for parameters that are already in exceedance for background/baseline conditions and a short duration (4 year) exceedance of cobalt in Four Creek which is likely not to occur if attenuation mechanisms in groundwater were accounted for in the water model.

As provided above the following mitigations were carried forward into the BAT process:

- Modified liners in the management and control ponds;
- Passive/Active Flocculation; and,
- Active water Treatment.

SRK identified several Parameters of Concern (POCs) based on the guidance definition provide by the Ministry of Environment for the Updated EAC Project Case (2024) WLBM using typical source terms. Potential water treatments could be applied to try and meet BC WQGs at the end of pipe and the receiving environment. To that effect, Telkwa Mining contracted SRK to complete a BAT assessment on available treatment technologies for these POCs using the guidance provided by the BC provincial government and SRK's full report is provided in **Appendix 11: Tenas Project Best Achievable Technology Assessment Updated, SRK**. A multi-step process that mirrored the 2024 guidance provided by BC ENV was followed as summarized by **Figure 2-7** below.

Table 2-11 below summarizes the results obtained by the MAA for the various water treatment technologies that were carried forward from screening analysis.

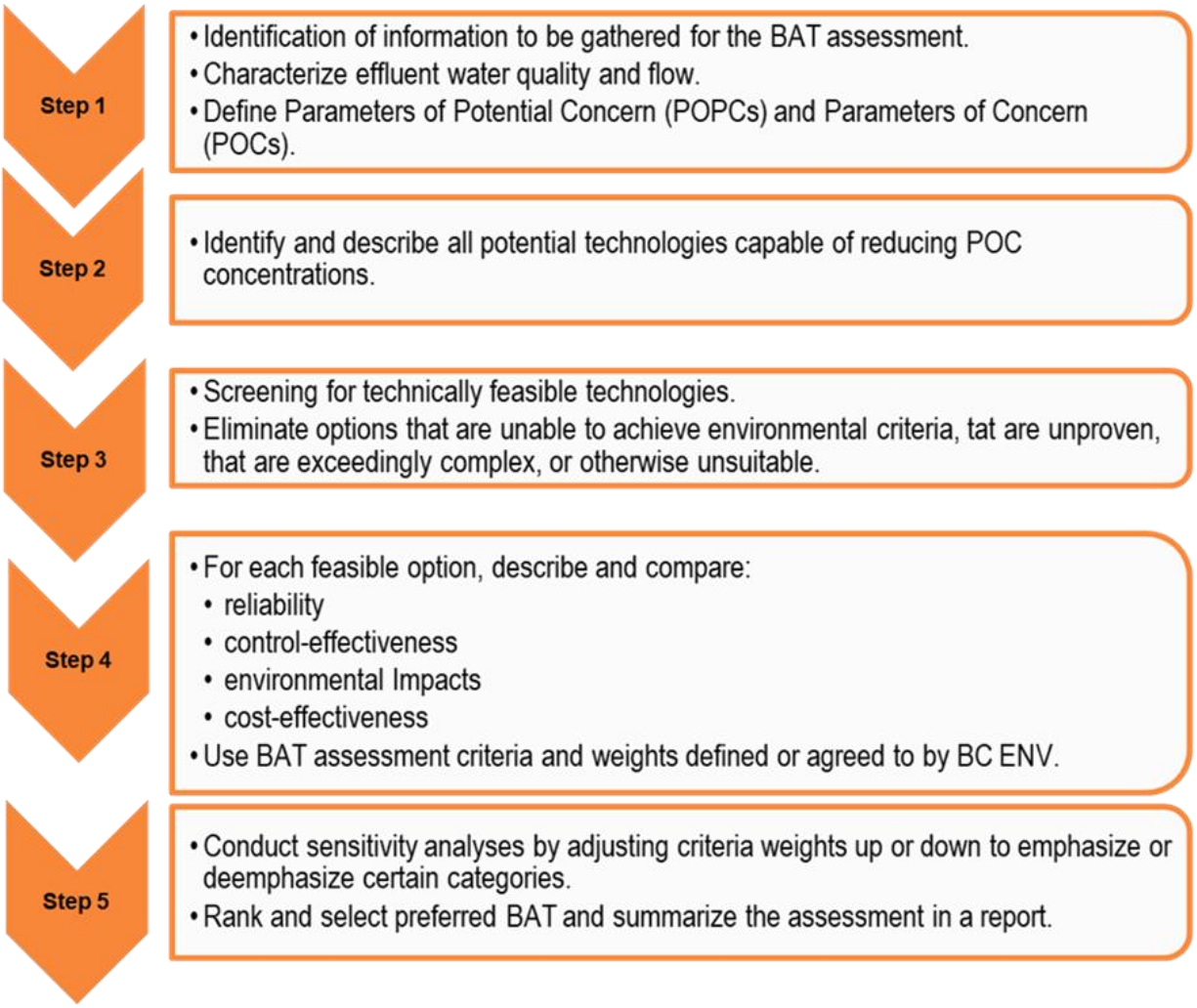


Figure 2-7: Bat Methodology Based on BC ENV's 2024 Guidance Document

Table 2-11: Summary of MAA Rankings for Active Water Treatment Technologies that Met Screening Requirements

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discharge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**14**	**14**	**15**	**14**	**12**	**16**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	3	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	3
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**22**	**22**	**20**	**26**	**28**	**13**
Pollutant Reduction	20	1	1	2.5	2.5	3	3	2.5	4	4.5	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**25**	**25**	**22**	**14**	**12**	**12**	**12**	**12**	**5**	**19**
Efficient Use of Existing Resources	3	5	5	4	2	2	2	2	2	1.5	3
Life Cycle Cost Analysis	22	5	5	4.5	3	2.5	2.5	2.5	2.5	1	4
Total	**100**	**78**	**77**	**78**	**69**	**65**	**65**	**64**	**69**	**55**	**71**

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

Based on the above table, the top ranking of the water treatment technologies is:

1. In-situ Active GBR and Base Case with BMPS/BATS with no additional mitigations;
2. Passive/Active Flocculation;
3. Modified Liners in Management and Control Ponds;
4. RO + MBBR and RO + MBBR + Ion Exchange; and,
5. RO + MBBR + HDS Lime and RO + MBBR + Sulphide.

The modelled water quality output for two selected water treatment systems (Options 1 In-situ Active GBR and 5 RO + MBBR + HDS Lime) is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK**, with **Table 2-12** providing a summary of these results for the selected nodes. Given the results of the BAT assessment, and the impact on water quality in the receiving environment these two additional mitigations were not selected to be incorporated into the Final EAC Project Case (2024) as no exceedance was found in the receiving environment but rather these mitigations will only be incorporated via an approved Trigger Action Response Plan in permitting.

Table 2-12: Water Quality (Maximum Monthly Mean) Results for Active Water Treatment of Surface Flows in Post-closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2024) (mg/L)	Updated EAC Project Case (2024) (mg/L)	In-situ Active GBR Treatment (mg/L)	Active Treatment RO+MBBR+HDS Lime (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021	0.0020
WQSO6 Goathorn Creek	Copper (d)	0.0013	0.0021	0.0021	0.0020
WQS03-DS Four Creek	Cobalt (t)	0.004	0.00068	0.00075	0.00069
	Nitrite (t)	0.020	0.015	0.010	0.015
	Sulphate (t)	309	33	44	34
	Selenium (t)	0.0020	0.00081	0.00066	0.00085
WQS04 Tenas Creek	Copper (d)	0.0026	0.0015	0.0016	0.0015
	Nitrite (t)	0.020	0.0090	0.0033	0.0091
	Sulfate (t)	218	24	36	24
	Selenium (t)	0.0020	0.00078	0.00033	0.00079

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligram per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.

Please note that dissolved copper exceeds the WQGs under background conditions.
Please note the current proposed configuration active water treatment does not affect groundwater seepage which is the causes of elevated POCs in Four and Tenas Creeks

Incorporation of Further Mitigations for the Final EAC Project Case (2024) based on the BAT and BMP Assessments

A review of the mitigation options was completed based on the BMP and BAT assessments completed above with the results summarized in the **Table 2-13** below to help guide how and when mitigations will be incorporated into the Final EAC Project Case (2024).

Table 2-13: Summary of Further Mitigations/Technologies Incorporated or Discarded for the Final EAC Project Case (2024) Based on the BAT and BMP Assessments

Mitigation	BAT or BMP	Recommendations
Management and Control Pond Liners	BAT	• Do not adopt in the Final EAC Project Case (2024). • Adopt as a contingency to be implemented via a Trigger Action Response Plan in permitting for West Management Pond. • Submit during Permitting phase for regulatory approvals.
Use of Blasthole Lines	BMP	• Adopt this option for the Final EAC Project Case (2024).
Use of passive/active flocculation in TCP and Rail Infrastructure Sedimentation Pond	BAT	• Do not adopt in the Final EAC Project Case (2024). • Adopt as a contingency to be implemented via a Trigger Action Response Plan in permitting. • Submit during Permitting phase for regulatory approvals.
Active Treatment of surface flows using RO+MBBR+HDS Lime	BAT	• Do not adopt in the Final EAC Project Case (2024). • Adopt as a contingency to be implemented via a Trigger Action Response Plan in permitting. • Develop Permit level Design. • Submit during Permitting phase for regulatory approvals.
Passive Treatment of surface and seepage flows via Gravel Bed Reactors	BAT	• Do not adopt in the Final EAC Project Case (2024). • Adopt as contingency to be implemented via a Trigger Action Response Plan in permitting. • Develop Permit Level Design. • Submit during Permitting phase for regulatory approvals.

Based on the above information the Final EAC Project Case (2024) will incorporate blasthole liners as a further BMP beyond those already provided in the Updated EAC Project Case (2024) and EAC Project Case (August 2022).

Contingency Mitigations, in accordance with a Trigger Action Response Plan

Following a meeting with EAO, BC Ministry of Environment, and BC Ministry of Mining & Critical Minerals on December 8, 2025, Telkwa Mining understands that the Province of BC is concerned

with potential uncertainty associated with the predictive modelling of water quality from greenfield mining projects and the use of In-situ Active GBRs as a primary mitigation means for addressing POCS. Telkwa Mining had SRK review and modify the BAT report to:

- Clearly recommend that RO+MBBR+HDS Lime is the primary mitigation to address future water quality concerns.

To deal with potential technology readiness concerns with the In-situ Active GBR water treatment technology, Telkwa Mining will commit to designing, permitting, and constructing a pilot In-situ Active GBR water treatment system in the CPP Sedimentation Pond or alternative pond as part of the Construction Phase so that this system is in place for monitoring its effectiveness for treating contact water and seepage from the Project to increase the technology level of this method to 8 or 9 for identified POCs (such as nitrogen species, selenium, metals).

Furthermore, to deal with potential uncertainty risks in the WLBM Telkwa Mining commits to designing both a permit level In-situ Active GBR and RO+MBBR+HDS Lime water treatment systems and applying for permit approvals for both contingency mitigations. By having permit approvals and permit level designs in place for constructing the In-situ Active GBR and/or the RO+MBBR+HDS Lime active water treatment systems will allow them to be constructed within approximately one year of making a final execution decision based on measured POC concentrations at the end of pipe, in the seepage, in the management and control ponds, and in the receiving environment during the Construction and Operation Phases prior to the POCs exceeding the BC WQGs in the receiving environment.

During annual monitoring specified during the permitting process, if it becomes evident that POCs will trend to be above the BC WQGs in the future, some or all the following additional contingency mitigations can be implemented for the Project based on a Trigger Action Response Plan that will be provided and approved during permitting:

- Implement water treatment for surface and seepage water flows using the In-situ Active GBR water treatment method in the management ponds as these ponds will be constructed with the necessary infrastructure already incorporated to allow for the construction of this water treatment process.
- Implement passive/active flocculation for the reduction of total parameter concentrations in sedimentation and control ponds.
- Implement RO+MBBR+HDS lime active water treatment into the Water Management Plan.
- As the liner for the WMP will not be constructed till after year 5 which allows the implementation of liner Modifications for the WMP prior to PAG being placed into the management pond if TARP indicates this is a requirement.

Construction and implementation of any of these contingency mitigations will be contingent upon, and in accordance with, an agreed upon consensus-based Trigger Action Response Plan (TARP) to be developed during the BC provincial permitting process. As an example, exceedances of defined parameter of concern concentrations measured by the water quality monitoring program at agreed upon locations, all as defined in the TARP, would trigger the construction of the RO+MBBR+HDS Lime (TRL 8 or 9) water treatment system. Construction of the water treatment system will not necessarily be during the Construction Phase or even during the Operation Phase of the Project, but rather will be based on monitoring of Parameters of Concern and modelling demonstrating that there will be exceedances of the identified permit limits in the future that will likely cause measured adverse impacts to aquatic receptors, and that the RO+MBBR+HDS Lime system would be able to treat. The TARP would have similar provisions for the other contingency mitigations noted above. This commitment is also contingent on the responsible permitting agencies agreeing to not incorporate the permitted water treatment facility (or other contingency mitigations) into bonding requirements until such time as the treatment facility (or other contingency mitigation) achieves commercial operation.

The Final EAC Project Case (2024) does not reflect the impact of adding these contingency mitigations to the predictions provided in the WLBM. However, TML had SRK investigate adding active water treatment technology **in Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK** and is also included in **Appendix 12: Environmental Effects Assessment - Surface Water Valued Component** and provided in **Table 2-12** above. The Final EAC Project Case (2024) was included in the WLBM completed by SRK without active water treatment and is provided in **Appendix 1: Tenas Project, Water and Load Balance Modeling Report (Updated 2025), SRK**.

Summary of Final EAC Project Case (2024) Submitted

With the completion of the BAT assessment process and implementation of recommended additional mitigation controls the modelled effluent still does not meet all WQGs at discharge(end of pipe).

Telkwa Mining's and SRK's view is that all reasonable BMPs and BATs have been implemented for the Project and while the Project is not in the permitting phase, the implementation of an IDZ can be considered during the EAC application process for point source surface water discharges to provide modelled parameters in the receiving environment. After applying an IDZ which is provided in **Appendix 13, Tenas Project - Initial Dilution Zone Assessment (Final), SRK**, identified that POCs due to the Project meet the BC WQGs for the protection of aquatic life at the edge of the IDZ except for parameters that already exceed the guidelines under background/baseline conditions.

Table 2-14 below summarizes the results of the EAC Project Case (August 2022), and the Final EAC Project Case (2024) against the BC WQGs at selected prediction nodes after the application of an IDZ for surface water discharge into Goathorn Creek. The Final EAC Project Case (2024) is provided in **Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK**.

Table 2-14: Water Quality (Maximum Monthly Mean) Results for EAC Project Case (August 2022), Updated EAC Project Case (2024), and Final EAC Project Case (2024) in Post-closure at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2025) (mg/L)	EAC Project Case (August 2022) (mg/L)	Final EAC Project Case (2024) (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	Not Available	0.0016
WQS06 Goathorn Creek	Copper (d)	0.0013	0.0019	0.0016
WQS03_DS Four Creek	Cadmium (d)	0.00023	0.00026	0.000012
	Cobalt (d)	0.00050	0.00066	0.00063
	Nitrite (t)	0.020	0.038	0.0090
	Sulfate (t)	309	360	33
	Selenium (t)	0.0020	0.0058	0.00081
WQS04 Tenas Creek	Cobalt (d)	0.00045	0.00082	0.00029
	Copper (d)	0.0026	0.0031	0.0013
	Nickel (d)	0.0025	0.0031	0.00063
	Nitrite (t)	0.020	0.045	0.0056
	Sulfate (t)	218	260	24
	Selenium (t)	0.0020	0.0041	0.00079

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligram per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

In the EAC Application, Telkwa Coal submitted water quality and quantity predictions based on a Project development scenario. Telkwa Mining, with support from SRK, then completed an assessment of implementing new mitigations requested by the ENV and EMLI to determine if POC concentrations can get closer and ideally below BC WQGs in the receiving environment. The additional mitigation of incorporating blasthole liners was incorporated into what is now considered the Final EAC Project Case (2024) for water quality and quantity predictions. This case does not have exceedances of any parameters in the receiving environment except for dissolved cobalt for a short duration (four years) at one of the downstream Prediction Node in Four Creek.

Dissolved copper was also in exceedances in Goathorn Creek, but this parameter was above the WQG in the background/baseline. The effects assessment on the Surface Water Valued Component was updated to reflect the results of the Final EAC Project Case (2024) and using a local study area which is provided **Appendix 12: Environmental Effects Assessment - Surface Water Valued Component**. In summary, there is no change to the conclusion that was presented in the EAC Application submitted in 2022 which stated "**no significant adverse residual effects**" from the Project on the Surface Water Valued Component are expected.

Telkwa Mining believes the information in the attached appendices and the above information addresses the requirements set forth in IR **Theme 1**.

THEME 4: CONDUCT ADDITIONAL WATER QUALITY PREDICTIONS USING RECENT SENSITIVITY ANALYSIS OF THE SEMI-PERMEABLE POND LINER

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Recent sensitivity analysis of the semi-permeable pond liner to conduct additional water quality predictions is missing from the Application.

FOLLOW UP 1 - 356a ITT TABLE

Thank you for conducting the additional analysis and presenting the results at WQS03_DS and WQS04 at (post?) closure in the memo. Neither of these locations would be affected by the resultant increase in the surface discharge to Goathorn Creek, which was the concern underlying the original comment.

For discussion purposes, please consider Figure 4-8 of Appendix 4.3A: Water and Load Balance Modelling Report. Between 2045 and 2050, the cover water in the NMP has a higher selenium concentration than the pore water. Assuming a lower permeability liner, more cover water would be discharged to Goathorn Creek via the proposed surface discharge, commensurate with the reduction in pore water seepage under the ponds. This could result in an increase in selenium concentration in Goathorn Creek downstream from the discharge point.

Cover water concentrations also exceed pore water concentrations while the ponds are being actively loaded with the PAG material.

Using the 15% seepage reduction model (and commensurate increase in surface discharge), please provide a QP certified memo, including graphs predicting water quality (POCs only) at WQS06 from operations through post closure. Estimate water quality in Goathorn Creek at the effluent discharge point and WQS06. [EA Information Requirement]

IR LETTER 356 AND FOLLOW UP 2 – 356b ITT TABLE

Have a QP run three new WLBM scenarios:

- *Reduce the seepages through the management pond liners by 90% relative to the project case (with a commensurate increase in surface discharge). This scenario simulates blinding of the pond liners.*
- *Reduce the seepages through the management pond liners by 90% and assume low flow conditions (modified alternate case 5: 7Q10 low flow).*
- *Reduce the seepages through the management pond liners by 90% and assume high source term conditions (modified alternate case 2: high source terms).*

RESPONSE 356 ITT TABLE AND 356 ITT TABLE

This request is in relation to the request by ENV about the range in permeability that the soil-bentonite liner may experience due to construction variability which was provided during the round 1 IR as +/- 15%. Telkwa Mining has been requested to provide revised water quality predictions at EA1 assuming a 15% decrease in seepage under typical hydrology conditions, an 90% decrease in seepage under typical hydrology conditions, 90% decrease in seepage using 7Q10 low flows, and for a 90% decrease in seepage and high source terms under typical hydrology conditions.

While Telkwa Mining understands the need to review various scenarios, the 7Q10 scenario is not likely as during low flows the various management and control ponds will not be discharging to the environment as the Project will be keeping all water on site during this event to ensure the water covers are maintained for the various management ponds.

Table 2-15 below provides the summary of the results at relevant prediction nodes for the various parameters.

Table 2-15: Water Quality Results (Maximum Monthly Mean) for Seepage Scenarios at in Post-closure using Typical Source Terms and Average Hydrology at Relevant Prediction Nodes

Location Creek	Parameter	BC WQG (2025) (mg/L)	Final EAC Project Case (2024) (mg/L)	15% reduction in seepage and expected source terms (mg/L)	90% reduction in seepage and expected source terms (mg/L)	90% reduction in seepage, 7Q10 flows, and expected source terms (mg/L)	90% reduction in seepage and High source terms (mg/L)
WQSEA1 Goathorn Creek	Copper (d)	0.0013	0.0016	0.0016	0.0016	0.0016	0.0016
	Selenium (t)	0.0020	0.0013	0.0011	0.0020	0.0025	0.0032
WQSO6 Goathorn Creek	Copper (d)	0.0012	0.0017	0.0017	0.0017	0.0017	0.0017
	Selenium (t)	0.0020	0.0015	0.0011	0.0020	0.0025	0.0032
WQS03-DS Four Creek	Cadmium (d)	0.00023	0.000012	NA	0.0000079	0.000011	0.0000089
	Cobalt (d)	0.00056	0.00063	NA	0.00015	0.00060	0.00039
	Nitrite (t)	0.020	0.0090	NA	0.0016	0.0079	0.0049
	Sulphate (t)	309	33	NA	6.4	31	19
	Selenium (t)	0.0020	0.00081	NA	0.00013	0.00073	0.00048
WQS04 Tenas Creek	Cobalt (d)	0.00045	0.00029	NA	0.00025	0.00021	0.00072
	Copper (d)	0.0026	0.0013	NA	0.0013	0.0012	0.0013
	Nitrite (t)	0.020	0.0056	NA	0.0049	0.0039	0.016
	Sulfate (t)	218	24	NA	20	17	67
	Selenium (t)	0.0020	0.00079	NA	0.00063	0.00050	0.0024

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligram per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.
Please note that dissolved copper exceeds the WQGs under background conditions.

FOLLOWUP COMMENTS

IR LETTER 356 AND 356 ITT TABLE

Add a new node to the WLBM in Goathorn Creek, 100m downstream of the confluence with the tributary into which the effluent is discharged. For the 3 scenarios listed above, for each node where a parameter is predicted to exceed a chronic BC WQG PAL, graphically illustrate water quality (for the exceeding parameters only) at those nodes from baseline through to post closure. On each graph, show the chronic BC WQG for the most sensitive use or value.

RESPONSE 356 ITT TABLE

This prediction node has been added to the WLBM and is identified as WQSEA1. Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** which is a technical memo addressing the IR questions posed by ENV about the WLBM for a complete list of parameter concentrations and supporting graphs.

IR LETTER 356 AND 356 ITT TABLE

[Figures 2.2-2.4 of Appx 4.3 (WLBM report) show Four Creek joining Goathorn Creek at WQS05, instead of WQS06. Is this an error in the diagram? If so, has this error been incorporated into the model?]

Four Creek joins Goathorn Creek above WQSO6 (even above EA1) while Tenas Creek joins Goathorn Creek above WQS05 which has been verified as correct in the model. The figures have been corrected and included in **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK**.

Telkwa Mining believes the responses above in addition to those provided in the attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK** address the requirements set forth in IR **Theme 4**.

THEME 3: HAVE A QUALIFIED PROFESSIONAL IDENTIFY LENTIC AREAS IN THE RECEIVING ENVIRONMENT WHICH MAY RECEIVE SELENIUM FROM MINE OPERATIONS, AND ENSURE THAT BACKGROUND CONCENTRATIONS OF SELENIUM IN WATER, SEDIMENT, INVERTEBRATE, AND FISH TISSUES ARE COLLECTED AND COMPILED IN THOSE LENTIC AREAS

FOLLOWUP COMMENTS

IR LETTER NEW AND 520 ITT TABLE

Have a qualified professional identify lentic areas in the receiving environment which may receive selenium from mine operations, and ensure that background concentrations of selenium in water, sediment, invertebrate, and fish tissues are collected and compiled in those lentic areas.

RESPONSE 520 ITT TABLE

There are no lentic areas in the current receiving environment based on a review by Palmer Environmental as provided in **Appendix 14: Tenas Coal Mine Information Request # 498, 500-504, and 520 - Expert Advice Regarding Fish and Fish Habitat Within the Project Area, Palmer Environmental, Palmer Environmental** attached.

As part of permitting an Aquatic Effects Monitoring Program (AEMP) will be submitted describing the monitoring that will be completed in relation to all aspects of the Project including selenium concentrations and their species.

Telkwa Mining believes the responses provided above and in **Appendix 14: Tenas Coal Mine Information Request # 498, 500-504, and 520 - Expert Advice Regarding Fish and Fish Habitat Within the Project Area, Palmer Environmental, Palmer Environmental**, address the requirements set forth in IR **Theme 3**.

THEME 6: OTHER ITT TABLE COMMENTS

FOLLOWUP COMMENTS

FOLLOW UP 306 ITT TABLE

Due to the high consequence and likelihood of selenium speciation occurring as a result of reducing conditions commonly observed in lentic waters these processes should be included in the modelling. In addition, in order to have informative data to base impacts to the receiving environment on a water sampling node should be created a maximum of 100 meters downstream of the proposed discharge location. Currently, it appears that WQS06 is the nearest downstream node at approximately 4.3 km from the proposed discharge (refer to comment 319) [EA Information Requirement].

RESPONSE FOLLOW UP 306 ITT TABLE

Telkwa Mining acknowledges the comment and after discussion with EMLI in 2023 and QPs, the model cannot include the required modelling included in the model as it is difficult to predict with any degree of confidence what species of selenium produced and what concentrations might be present. It was agreed at the last meeting with the water sub-working group that this modelling would no longer be required.

Telkwa Mining has added a new prediction node labelled EA1 at point approximately 100 m from the discharge point into Goathorn Creek for the Project. As the selenium concentration in the Final EAC Project Case (2024) is below the BC WQGs no adverse effect is expected as the value in this guideline is protective for all selenium species as there is no distinction provided in the guidelines in terms of selenium species. The requirement of additional selenium and selenium species monitoring in the existing environment and during the Construction and Operation Phases can be made a condition of the EAC Certificate.

FOLLOWUP COMMENTS

FOLLOW UP 307 ITT TABLE

Due to the potential for impacts to aquatic biota and resident fish populations, these impacts should be considered in a local context [EA Information Requirement].

LETTER IR 307 AND FOLLOW UP 307 ITT TABLE

Consider the impacts of exceeded BC water quality guidelines (WQGs), particularly to aquatic biota and resident fish populations, at a local scale rather than regional scale.

RESPONSE FOLLOW UP 307 ITT TABLE

Please find the response for this ITT in the attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK**.

Telkwa Mining has implemented an additional mitigation use a pipeline to transport discharge from the Tenas Control Pond to Goathorn Creek in the Construction, Operation and Decommissioning and Reclamation Phases and will only use the existing channel once end of pipe parameter concentrations will not cause effects to fish and fish habitat in this channel.

In summary Telkwa Mining had SRK revise the effects assessment for the Surface Water Valued Component based on the Local Study Area versus the Regional Study Area and still found there were no significant adverse effects due to the Project on the Surface Water Valued Component.

FOLLOWUP COMMENTS

FOLLOW UP 310 ITT TABLE

It sounds like this stream will no longer provide any significant ecological function. This is an issue under the federal Fisheries Act and may need attention from MLWRS and/or DFO.

RESPONSE FOLLOW UP 310 ITT TABLE

The stream currently does not have flow for most of the year and only in major storm events and for a brief period in freshet is there any water flows present in this ephemeral channel, as its catchment is extremely limited under background/baseline conditions. Based on the background/baseline site assessment completed for fish and fish habitat as part of the EAC Application this tributary does not provide viable fish habitat according to QPs. The photo **(Figure 2-8 below)** below illustrates this stream during the October 2023 rainy season with no signs of water by the leaf debris left in the channel.



Figure 2-8: Tributary to Goathorn Creek During the October 2023 Rainy Season

FOLLOWUP COMMENTS

FOLLOW UP 319 ITT TABLE

Thank you for your response. It appears as though the closest downstream prediction node from the discharge location is WQS06, located approximately 4.3 km from the point of discharge. It would be useful to have a prediction node closer to the point of discharge, perhaps 100 meters downstream of confluence of unnamed tributary to Goathorn Creek and Goathorn Creek [EA Information Requirement].

RESPONSE FOLLOW UP 319 ITT TABLE

Telkwa Mining has added a new prediction node labeled EA1 at the point approximately 100 m from the discharge point into Goathorn Creek for the from the ephemeral tributary.

FOLLOWUP COMMENTS

FOLLOW UP 350 ITT TABLE

It appears that Water Quality Guidelines for selenium, nitrite, and sulphate (and dissolved cadmium in Four Creek) will be exceeded in approximately 4 or more kilometres of Four Creek, and 5 or more kilometres of Tenas Creek for up to half of the year (Nov-Apr) for more than ten years of the mine life. This is significant in magnitude, geographic extent, frequency, and duration. [Comment]

FOLLOW UP 350 ITT TABLE

Response for Comment 351 applies to this Round 1 Comment, however, Comment 351 remains unresolved, and that Round 1 Response does not address frequency and duration effects characteristics.

FOLLOW UP 351 ITT TABLE

I remain in disagreement with the scale at which effects to Valued Components are being assessed and, because of that, the residual effects characterization. TCL has changed this specific assessment metric to stream length, however, they still assess affects at the RSA scale. The fish, invertebrates and other VCs in Tenas and Four Creeks are predicted to be subject to potential impacts from multiple water quality constituents in more than 4 kilometres of creek (over 20 and 25% of the entire stream length per Attachment 351-1) during half of each year for 10 years of mine life. This is not low residual effects at the scale of the individual stream (most appropriate), or even at the scale of the entire Tenas Creek watershed (the LSA, more appropriate than the RSA).

RESPONSE FOLOW UP 351/350 ITT TABLE

Please find attached **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK**, for a signed and stamped response.

Telkwa Mining has implemented an additional mitigation use a pipeline to transport discharge from the Tenas Control Pond to Goathorn Creek in the Construction, Operation and Decommissioning and Reclamation Phases and will only use the existing channel once end of pipe parameter concentrations will not cause effects to fish and fish habitat in this channel.

In summary Telkwa Mining had SRK revise the effects assessment for the Surface Water Valued Component based on the Local Study Area versus the Regional Study Area and still found there were no significant adverse effects due to the Project on the Surface Water Valued Component.

FOLLOWUP COMMENTS

352 ITT TABLE

This section of App4.3-A indicated that total selenium exceedances are expected in both winter and summer months. The characterization of residual effects in 4.3 Surface Water Quality chapter contradicts this. Clearly indicate when total selenium will be exceeded. [EA Information Requirement]

FOLLOW UP RESPONSE 352 ITT TABLE

The Final EAC Project Case (2024) Model results in the downstream node in Four Creek (WQS03DS) show no exceedances of the WQG for selenium during any period. The maximum Final EAC Project Case (2024) maximum mean monthly modelled concentration through this period is 0.00081 mg/L.

Similarly, the Final EAC Project Case (2024) Model results for the downstream node of Tenas Creek (WQS04), show no exceedances of the WQG for selenium during any period. The maximum mean monthly modelled concentration through this period is 0.00015 mg/L for the Final EAC Project Case (2024).

FOLLOWUP COMMENTS

385/387 ITT TABLE

Table 5.2-1 provides the screening of water quality parameters to determine COPCs for wildlife, and ECCC notes that maximum modelled mean monthly values were used. ECCC recommends using a more conservative water quality statistic (e.g., maximum concentrations) to determine COPC values that would not be protective of acute effects during sensitive life stages for wildlife (e.g., amphibian egg and tadpole development).

385/387 ITT TABLE

Comment provided by Provincial ENV Reviewer: TCL's previous response is that a mean value is a maximum value ("the maximum modelled mean monthly value means the maximum concentration that is predicted."). I would ask them to have a QP confirm whether any single discrete sample is predicted to exceed an acute BC Water Quality Guideline for the protection of the most sensitive use/value (wildlife or avian in this case).

RESPONSE 385/387 ITT TABLE

Please see **Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK**.

FOLLOWUP COMMENTS

FOLLOW UP 388 ITT TABLE

Provincial Reviewer Response: Adequately addressed. Aquatic receptors are expected to be more sensitive to aluminum than avian spp or wildlife (ENV 2021. Reformat of 1988 Aluminum Water Quality Guidelines). Despite this, I would recommend they include aluminum in their residual effects characterizations.

RESPONSE FOLLOW UP 388 ITT TABLE

Aluminum was not carried forward into a residual effects characterization as Aluminum concentrations with the Project are within the natural variability of background/baseline conditions. This is demonstrated by the Telkwa River having exceedances of Aluminum under background/baseline conditions while upstream prediction nodes do not have exceedances from the Project for Aluminum. If monitoring indicates that Aluminum is trending above WQGs in

Goathorn, Four, and/or Tenas Creeks, Telkwa Mining will implement a water treatment strategy for this parameter. **Table 2-16** below summarizes the Aluminum results for selected prediction node.

Table 2-16: Water Quality Results (Maximum Monthly Mean) for Aluminum at Relevant Prediction Nodes for Updated EAC Project Case (2024)

Location Creek	Parameter (total)	BC WQG (2024) (mg/L)	EAC Project Case (August 2022) (mg/L)	Updated / Final EAC Project Case (2024) (mg/L)	Comments
WQSOEA1 Goathorn Creek	Aluminium	0.27	N/A	0.099	Upstream of WQS06 and WQS05 P50 background/baseline 0.034 P95 background/baseline is 0.66
WQSO5 Goathorn Creek	Aluminium	0.27	0.17	0.0089	Upstream of WQS09
WQS03_DS Four Creek	Aluminium	0.69	0.25	0.15	Upstream of WQSEA1 P50 background/baseline is 0.081 P95 background/baseline is 1.1
WQS04 Tenas Creek	Aluminium	0.35	0.10	0.068	Upstream of WQS05 P50 background/baseline is 0.047 P95 background/baseline is 1.7
WQSO9 Telkwa River	Aluminium	0.19	0.26	0.267 due to background/baseline conditions	P50 background/baseline is 0.12 * P95 background/baseline is 1.5
WQS011 Bulkley River Upstream	Aluminium	0.18	0.14	0.11	Downstream of Rail Loadout P50 background/baseline is 0.088 P95 background/baseline is 1.2
WQS012 Bulkley River Downstream	Aluminium	0.18	0.16	0.15	Downstream of confluence with the Telkwa River P50 background/baseline is 0.088 P95 background/baseline is 1.2

Notes: %=percent; BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligram per litre; WQG=water quality guidelines.
Red text indicates exceedances of WQGs.

FOLLOWUP COMMENTS

FOLLOW UP 389 ITT TABLE

Not adequately addressed. TCL's response is to argue why SPOs are appropriate thresholds for screening COPCs. ENV (and apparently ECCC) disagrees and believes unapproved SPOs are inappropriate to use in an EA process. Using WQGs to screen COPCs, we would screen, at the least, Aluminum, Cobalt, and Sulphate as parameters for further effects assessment and characterization, including for wildlife, avian and aquatic receptors.

RESPONSE FOLLOW UP 389 ITT TABLE

Table 2-17 (Table 5.2-1 from EAC Application) was revised based on the most stringent WQG available for fresh water/wildlife/avian and the Final EAC Project Case (2024) using the format of Table 5.2-1 from the EAC application. Please note Table 5.2-2 did not appear in the EAC Application.

Based on **Table 2-17** below no parameters were identified as Parameter of Interest in the receiving environment beyond Cobalt which as short-term exceedance (four years) of the WQGs. This parameter was also identified as POC in the BAT analysis provided in **Appendix 11: Tenas Project Best Achievable Technology Assessment Updated, SRK**. Based on this analysis no further mitigations are recommended beyond the best management practices and technologies already employed by the Project.

Table 2-17: (Table 5.2-1 in EAC application) Water Quality (Maximum Monthly Mean) Results for the Final EAC Project Case (2024) in Post Closure versus Relevant Guidelines

Parameter	Units	Final EAC Project Case (2024) (mg/L)	Location of Greatest Parameter Concentration	BC AWQG or BC WWQG (Aquatic, Livestock, or Wildlife)*, if none exist use CCME (mg/L)	Guideline Source	Exceedance Factor WQG (Final EAC Project Case (2024)) Maximum Modelled Result/Guideline
Aluminum (t)	mg/L	0.15	Four Creek, WQS03_DS	0.69	BC AWQG	0.22
Arsenic (t)	mg/L	0.0011	Four Creek, WQS03_DS	0.005	BC AWQG	0.22
Beryllium (t)	mg/L	0.00011	Four Creek, WQS03_DS	0.00013	BC WWQG	0.85
Boron (t)	mg/L	0.023	Four Creek, WQS03_DS	1.2	BC AWQG	0.020
Cadmium (d)	mg/L	0.000012	Four Creek, WQS03_DS	0.00023	BC AWQG	0.050
Chloride (t)	mg/L	0.47	Four Creek, WQS03_DS	150	BC AWQG	0.0030
Chromium (VI) (t)	mg/L	0.00074	Four Creek, WQS03_DS	0.001	BC WWQG	0.74
Cobalt (d)	mg/L	0.00063	Four Creek, WQS03_DS	0.00056	BC AWQG	1.1
Copper (d)	mg/L	0.0019	Four Creek, WQS03_DS	0.0047	BC AWQG	0.40
Fluoride (t)	mg/L	0.11	Four Creek, WQS03_DS	1.4	BC AWQG	0.080
Iron (d)	mg/L	0.12	Telkwa River, WQS09	0.35	BC AWQG (acute)	0.34
Lead (t)	mg/L	0.000060	Four Creek, WQS03_DS	0.0061	BC AWQG	0.0001
Manganese (t)	mg/L	0.012	Four Creek, WQS03_DS	1.1	BC AWQG	0.010
Mercury (t)	mg/L	0.0000038	Four Creek, WQS03_DS	0.000020	BC AWQG	0.19
Molybdenum (t)	mg/L	0.0012	Four Creek, WQS03_DS	0.034	BC AWQG (ruminant)	0.035
Nickel (d)	mg/L	0.0012	Four Creek, WQS03_DS	0.0047	BC WWQG	0.26
Nitrate (t)	mg/L	0.43	Four Creek, WQS03_DS	3.0	BC AWQG	0.14
Nitrite (t)	mg/L	0.0090	Four Creek, WQS03_DS	0.02	BC AWQG	0.45

Parameter	Units	Final EAC Project Case (2024) (mg/L)	Location of Greatest Parameter Concentration	BC AWQG or BC WWQG (Aquatic, Livestock, or Wildlife)*, if none exist use CCME (mg/L)	Guideline Source	Exceedance Factor WQG (Final EAC Project Case (2024)) Maximum Modelled Result/Guideline
Selenium (t)	mg/L	0.00081	Four Creek, WQS03_DS	0.002	BC AWQG	0.41
Silver (t)	mg/L	0.0000050	Four Creek, WQS03_DS	0.0015	BC AWQG	0.00
Strontium (t)	mg/L	0.33	Four Creek, WQS03_DS	2.5	ECCC FEQG for Aquatic Life	0.13
Sulfate (t)	mg/L	33	Four Creek, WQS03_DS	309	BC AWQG	0.11
Thallium (t)	mg/L	0.000013	Four Creek, WQS03_DS	0.0008	BC AWQG	0.016
Uranium (t)	mg/L	0.00025	Four Creek, WQS03_DS	0.0085	BC AWQG	0.030
Zinc (d)	mg/L	0.0025	Four Creek, WQS03_DS	0.014	BC AWQG	0.18

Notes: * = Wildlife and Aquatic guidelines were selected as there no plans on using the water from the Project for Irrigation Purposes.

* = WQG for stream with highest modelled concentration

BC=British Columbia; EAC=Environmental Assessment Certificate; mg/L=milligram per litre; WQG=water quality guidelines

Red text indicates exceedances of WQGs.

Telkwa Mining believes the details above and provided in attached appendices address the requirements set forth in IR **Theme 6**.

THEME 7: EMLI GEOSCIENCE CLARIFICATIONS

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

EMLI does not support the application of the concept that an entire zone can be designated potentially acid generating (PAG) or non-PAG based on an average weighed NPR. Application of an average weighed NPR implies that a portion of the material from that unit will become acid generating at some point in the future. Although the overall drainage from that storage area may be pH-neutral due to mixing with the non-PAG portion of the unit or non-PAG material from another unit, the current Management Plan does not address blending and the current source terms do not account for a blended non-PAG / PAG rock piles or covers that are exposed to allow advanced stage weathering and acidic hot-spots within the pile. Additional information should therefore be presented by the proponent to support this approach.

RESPONSE IR LETTER OVERVIEW

Telkwa Mining assumes the concern outlined in the statement above from EMLI is with *non-PAG* zones as the statement has no bearing on the PAG zones as the entire zone is submerged underwater as stated in the EAC Application section 1 even if portions of these zones are potentially *non-PAG* unless operational verification sampling provides evidence that portions of these zones could be managed as *non-PAG* based on operational NPR cut-off values and that they are also large enough to efficiently separate with the equipment available.

Telkwa Mining has identified that, even though an entire zone might be classified as *non-PAG* based on a comparison of its bulk composition to an NPR cut off of 2.0, that there might be a component of PAG rock both within the overall aerial extent of the zone and within the vertical thickness of the zone that may have to be managed appropriately to ensure ARD does not occur from separable PAG materials not being placed underwater. The source term for *non-PAG* material placement has assumed that appropriate segregation and mixing/blending has occurred within the vertical thickness during the mining process that a non-PAG landform (NPR > or equal to 2.0) is established for storage piles, embankments, and buttresses. If operational verification testing is conducted on PAG zones the same methodology will be used as what is used for *non-PAG* zones to identify any potential separable *non-PAG* material within PAG zones.

The following zone polygons can be identified as *non-PAG* using an NPR cutoff of 2.0 AP to 1.0 NP and their bulk geochemical properties:

- Overburden (Zone 0);
- Portions of Zone 1;
- Portions of Zone 4; and,
- Portions of Zone 8 (not mined as part of the EA Open Pit).

Table 2-18 summarizes the zone classification for materials at the Tenas Deposit based on their bulk geochemical properties.

Table 2-18: Material Zone Classification Based on NPR of 2.0

Material Zone Name	ARD Assignment in Mine Plan and EAC Application Based on an NPR of 2.0	Stratigraphic Location	Average Zone Weighted NPR
Zone 0 / Overburden	*non-PAG*	Till and overburden – topography to bedrock	17.5
Zone 1	*non-PAG* with potentially separable PAG zones	Bedrock surface to top of Seam e (minus Zone 1a)	3.1
Zone 1a	PAG	Select area above Seam e to bottom of Seam e	0.7
Zone 2 & 3	PAG	Bottom of Seam e to bottom of Seam c	0.8
Zone 4	*non-PAG* with potentially separable PAG zones	Bottom of Seam c to top of Seam b	2.6
Zone 5	PAG	Top of Seam b to top of Seam 1U	1.2
Zone 55	PAG	Top of Seam 1U to bottom of Seam 1L	1.9
Zone 6	PAG	Bottom of Seam 1L to bottom of Seam 1Lc	1.8
Zone 7**	PAG	Below Seam 1Lc to the bottom of Seam 1Ld	1.7
Zone 8**	*non-PAG* with potentially separable PAG zones	Below Seam 1Ld	5.0

** **Notes:** Zones 7 and 8 are not currently recovered within EA open pit design; (1) As understood all zones even bulk non-PAG zones contain some PAG material and in some cases these PAG materials could be large enough to segregate out during the mining process.

ARD=acid rock drainage; NPR=neutralization potential ratio; PAG=potentially acid generating

Figure 2-9 through **Figure 2-15** below illustrate the distribution of the average overall exploration drillhole weighted NPR values for rock zones mined within the EA Open Pit with polygons illustrated using an NPR cut-off of 2.0 with green exploration drillhole polygons being classified as *non-PAG* and red exploration drillhole polygons being classified as PAG.

Please note the **entirety** of Zones 1a, 2/3, 5, 55, and 6 were planned to be placed underwater in the EAC application and will continue to be planned to be placed underwater until verification testing is completed on blastholes demonstrate that *non-PAG* regions of a suitable size and thickness is present using an NPR cut off criteria of 2.0.

Please note this is for illustration purposes only as verification testing will be based on blastholes which will be completed on a much tighter spacing and be completed for every bench mined versus the entire length of an exploration drillhole.

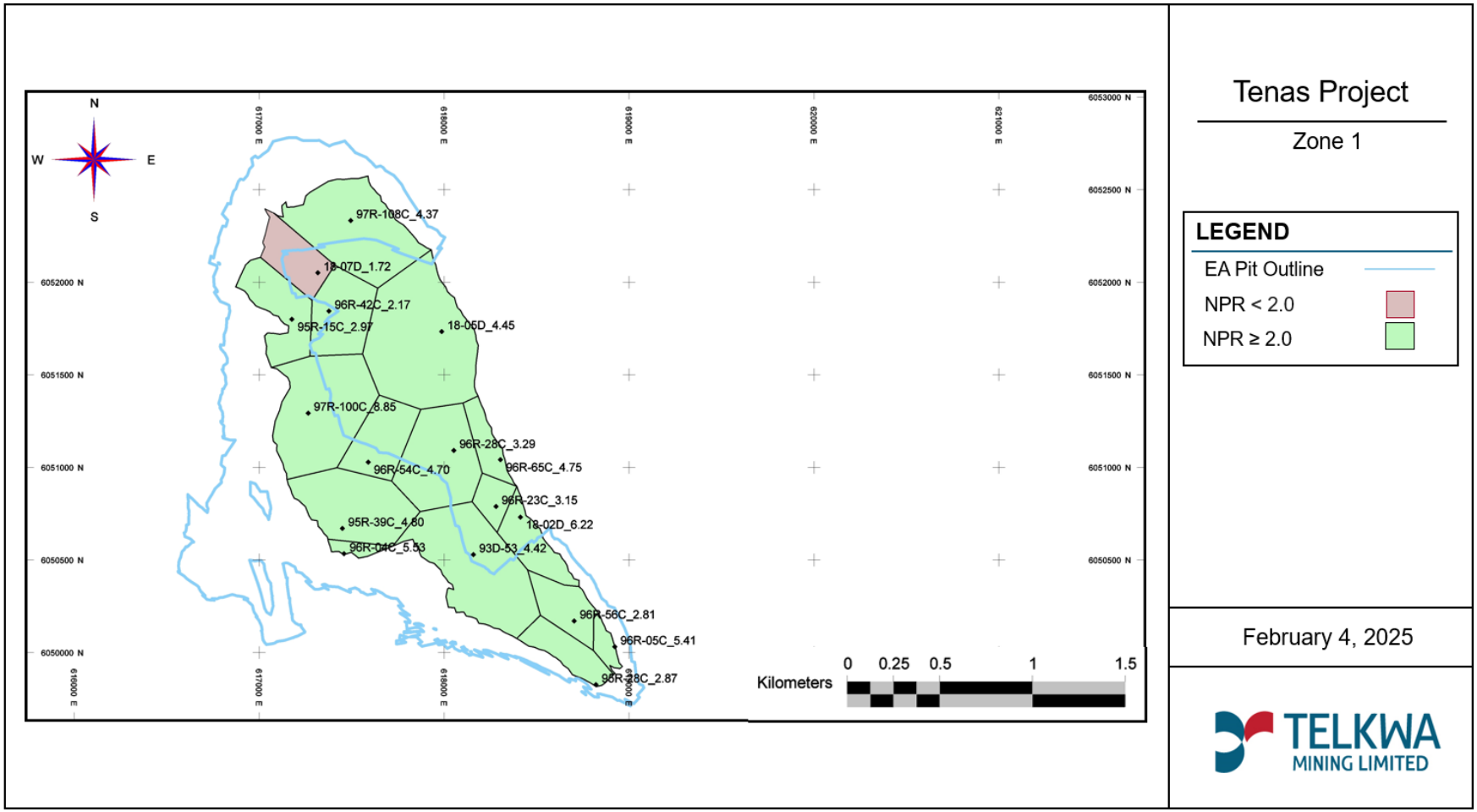


Figure 2-9: Zone 1 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, with Zones in Red Being Submerged Underwater in the EAC Application

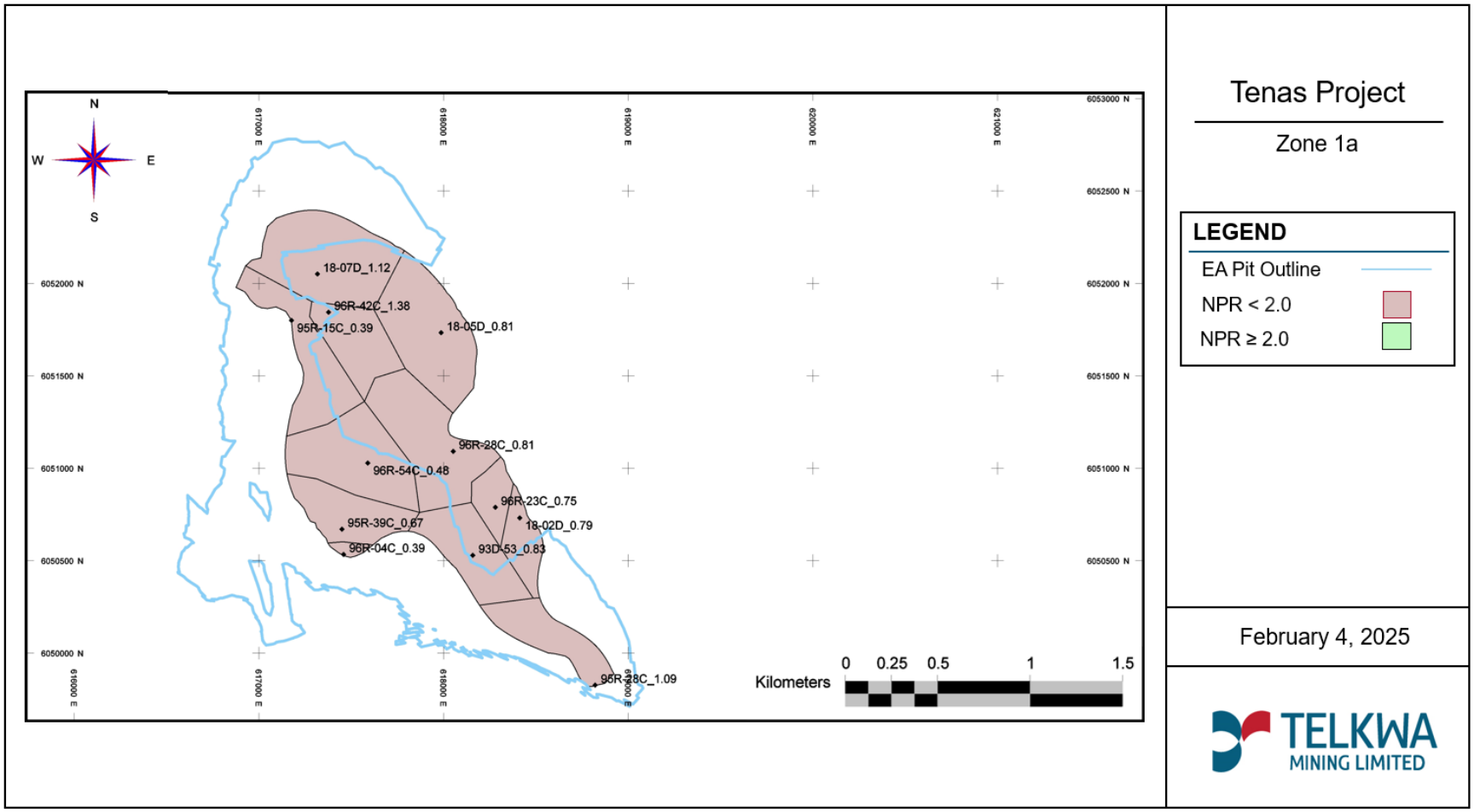


Figure 2-10: Zone 1a PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Entire Zone Treated as PAG in EAC Application and Submerged Underwater

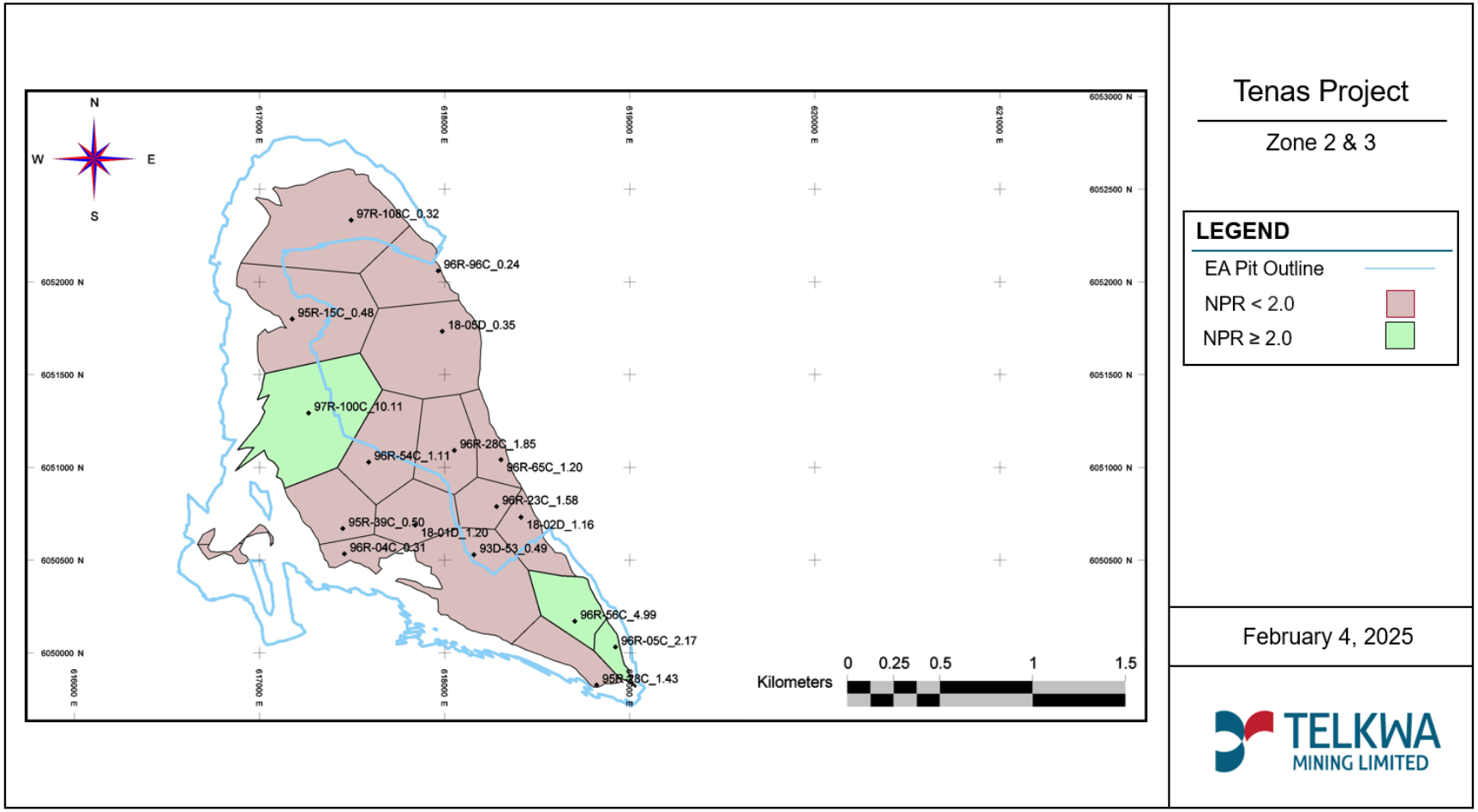


Figure 2-11: Zone 2/3 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Entire Zone Treated as PAG in EAC Application and Submerged Underwater

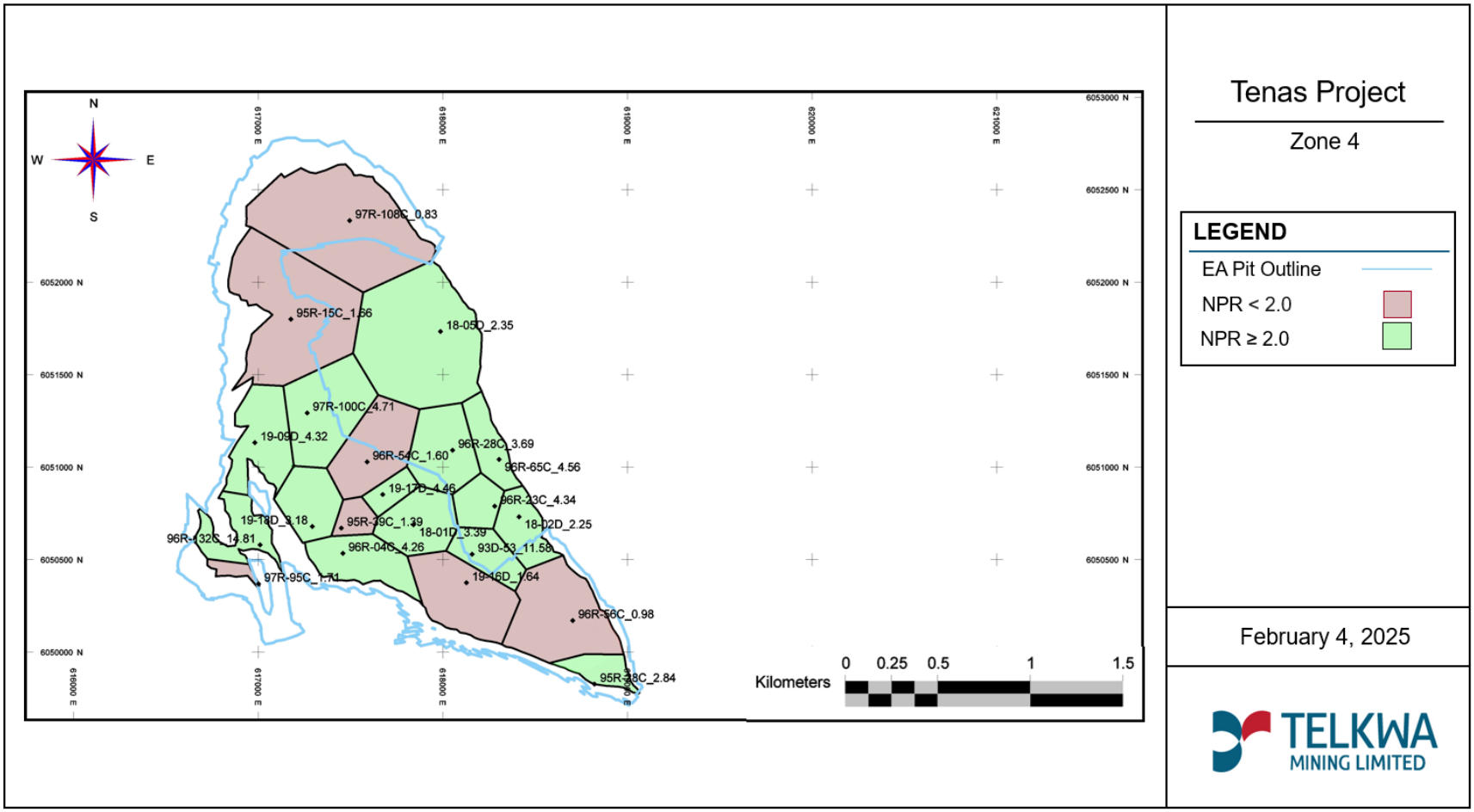


Figure 2-12: Zone 4 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Red Polygons Submerged Underwater in the EAC Application

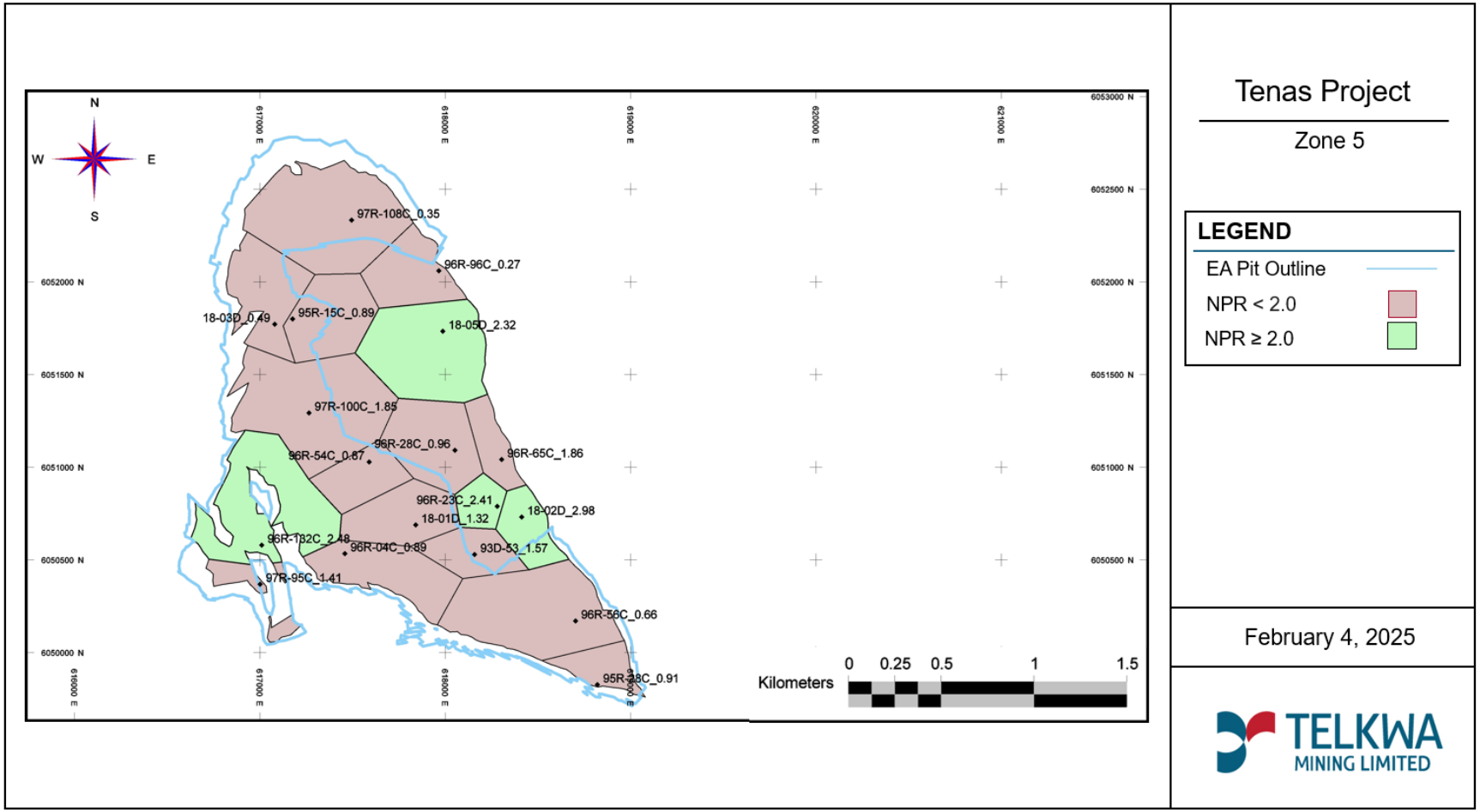


Figure 2-13: Zone 5 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Entire Zone Treated as PAG in EAC Application and Submerged Underwater

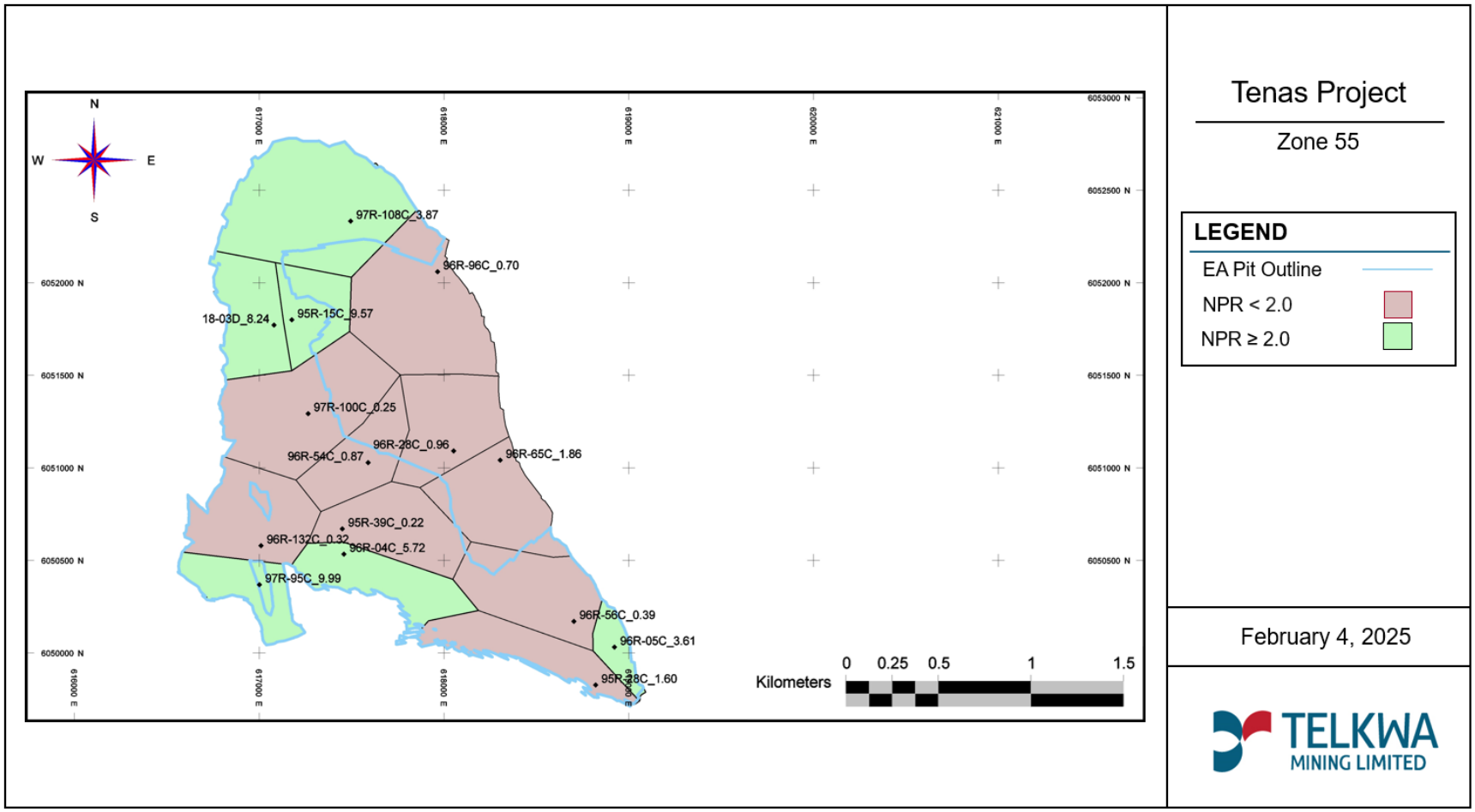


Figure 2-14: Zone 55 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Entire Zone Treated as PAG in EAC Application and Submerged Underwater

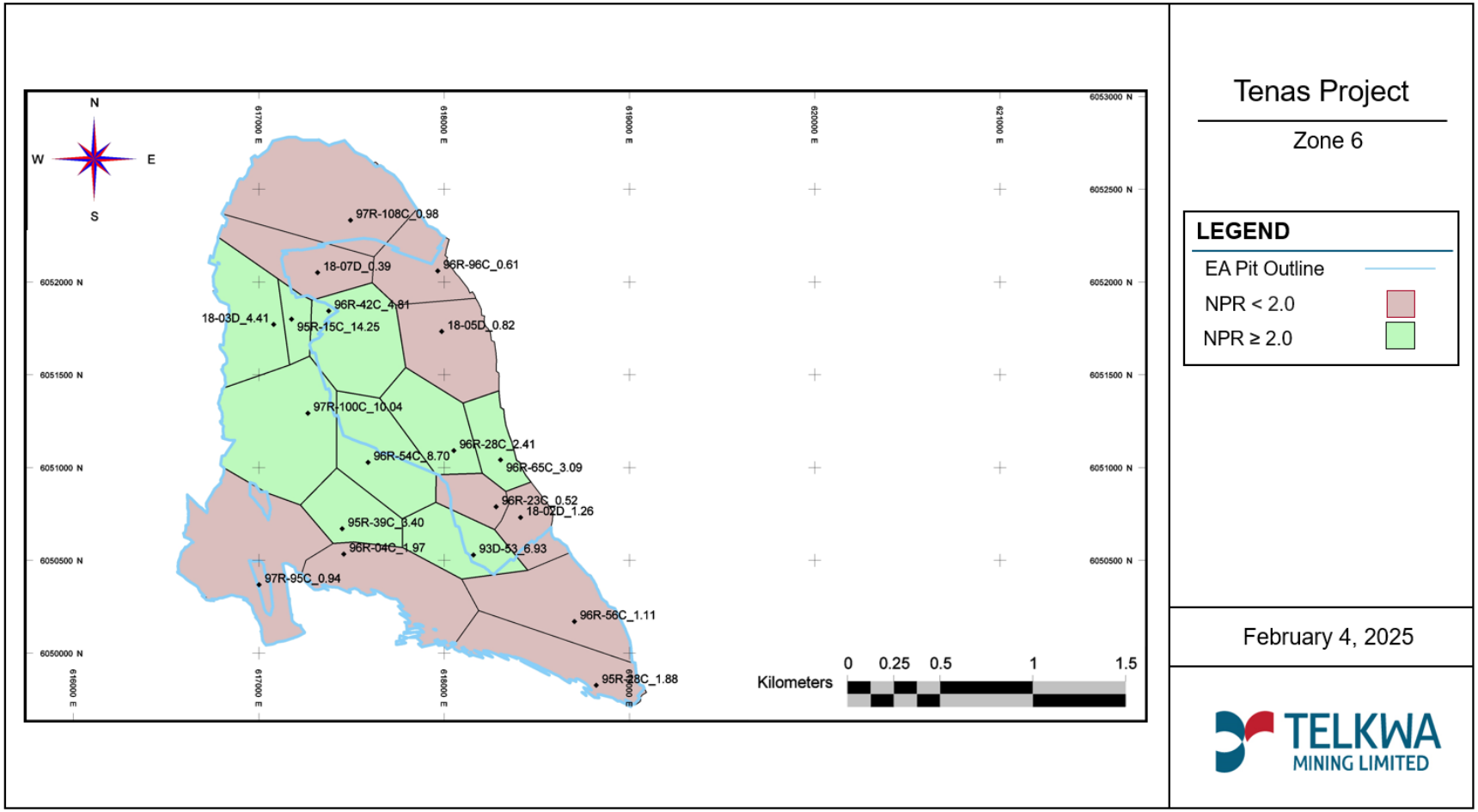


Figure 2-15: Zone 6 PAG and *non-PAG* Polygons Classified Against an NPR Cut-Off of 2.0, Entire Zone Treated as PAG in EAC Application and Submerged Underwater

As illustrated by the figures above, Zone 1 is the only zone that is almost entirely *non-PAG* on an aerial basis with only one exploration drillhole having an NPR less than 2.0 on an aerial extent (1.80) and Zone 1a is all PAG with no exploration drillholes having an NPR greater than or equal 2.0. Zones 7, and 8 have not been provided as there are no plans for mining of either of these zones and neither zone forms part of the EA Open Pit walls. Zones 1, 2/3, 4, 5, 55, and 6 have exploration drillholes that are both *non-PAG* and PAG based on the geochemical data collected using an NPR cutoff of 2.0. However, in the EAC application submission **all of zones 1a, 2/3, 55, 5, and 6 material** were classified as PAG and assumed to be placed underwater into the management ponds to be conservative for planning purposes while Zones 1, and 4 were demarcated into *non-PAG* and PAG polygons for the EAC Application based on the individual exploration drillhole NPR values on an aerial basis, distribution of material within the vertical column of exploration drillholes, and their locations respective to economic coal seams.

Note that these NPR values are only used for planning purposes and regulatory applications such as the EAC Application as the actual segregation of PAG from *non-PAG* will be based on field sampling and testing of blastholes with material being designated as PAG using a cutoff of an NPR 2.0 during the Construction and Operation Phases. The spacing of the blastholes will be on a much tighter spacing than exploration drilling can ever practically achieve.

Appendix 15: Tenas Project, Mine Material Management based on an NPR Cut-Off of 2.0, 1.80, 1.60, and 1.20, Telkwa Mining provides how Telkwa Mining would manage the various material zones would be managed if blasthole verification testing confirmed the exploration drillhole data and an NPR cut-off of 2.0 was used, or the EAC Application Methodology was used to classify PAG from *non-PAG* material. As demonstrated by **Table 2-19,** even when using an NPR value 2.0, a drillhole (exploration and/or blasthole) with a bulk property that would classify the entire drillhole polygon as *non-PAG* (NPR greater than 2.0) may have portions within the vertical length of a drillhole that may get placed underwater due to PAG intervals being present that can effectively be segregated (**Table 2-19**). **Table 2-19** indicates segregation is possible based on the drillhole interval NPR values.

Furthermore, some minor PAG units within an overall *non-PAG* drillhole polygon will become blended vertically within a polygon through the mining and blasting process into the surrounding *non-PAG* material so that the entire drillhole polygon can be considered *non-PAG* if these PAG zones are too small to be separated as illustrated by **Table 2-20**.

Finally, some geochemical zones in the EAC application that were classified as PAG might have polygons that could be managed as *non-PAG* during the Construction and Operation Phases. **Table 2-21** shows a Zone 6 exploration drillhole with a bulk NPR greater than 4.0 for this drillhole which could clearly be managed as *non-PAG* if confirmed by blasthole confirmation testing.

Table 2-19: Mining Plan for Zone 1 with a Bulk NPR of 3.29 for Drillhole T96R-28C

Hole-ID	Sample Depth and Thickness (m)			ABA Zones	Mine Plan Inputs				BULK ZONE NPR	EAC Application Plan	Mining Plan at NPR of 2.00
	From	To	Thickness		Sulfide	AP	NP	NPR			
T96R-28C	12.50	14.32	1.82	1	0.53	16.59	22.3	1.34		Place underwater	Place underwater
T96R-28C	14.32	14.68	0.36	1	0.71	22.12	9.73	0.44			
T96R-28C	14.68	15.08	0.4	1	3.79	118.57	47.42	0.40			
T96R-28C	15.08	17.07	1.99	1	0.79	24.7	23.2	0.94			
T96R-28C	17.07	17.86	0.79	1	1.48	46.31	19.6	0.42			
T96R-28C	17.86	18.40	0.54	1	1.02	32.03	7.04	0.22			
T96R-28C	18.40	19.66	1.26	1	1.10	34.36	21.4	0.62			
T96R-28C	19.66	20.11	0.45	1	0.26	8.1	29.5	3.62	3.29	non-PAG	non-PAG
T96R-28C	20.11	20.99	0.88	1	0.10	3	49	15.45		non-PAG	non-PAG
T96R-28C	20.99	26.93	5.93	1	0.23	7.3	36.7	5.05		non-PAG	non-PAG
T96R-28C	26.92	35.09	8.17	1	0.61	19.2	42.9	2.24		non-PAG	non-PAG
T96R-28C	35.09	35.93	0.84	1	0.31	10	416	43.38		non-PAG	non-PAG
T96R-28C	35.93	45.03	9.10	1	0.42	13.1	43.8	3.35		non-PAG	non-PAG
T96R-28C	45.03	47.83	2.80	1	0.24	7.6	43.8	5.80		non-PAG	non-PAG
T96R-28C	47.83	55.72	7.89	1	0.12	4	114	30.21		non-PAG	non-PAG
T96R-28C	55.72	63.86	8.14	1	0.27	8.4	44.7	5.31		non-PAG	non-PAG

Table 2-20: Mining Plan for Zone 6 with a Bulk NPR of 2.97 for Drillhole T96R-15C

Hole-ID	Sample Depth and Thickness (m)			ABA Zones	Mine Plan Inputs				BULK ZONE NPR	EAC Application Plan	Mining Plan at NPR of 2.00
	From	To	Thickness		Sulfide	AP	NP	NPR			
T95R-15C	6.50	7.62	1.12	1	0.129884	4.1	26.8	6.60		non-PAG	non-PAG
T95R-15C	7.62	7.92	0.30	1	-0.0183676	-1	473.6892	-825.26		non-PAG	non-PAG
T95R-15C	7.92	9.90	1.98	1	0.1802336	5.6	25.0	4.44		non-PAG	non-PAG
T95R-15C	9.90	11.34	1.44	1	0.2007464	6.3	48.3	7.70		non-PAG	non-PAG
T95R-15C	11.34	13.04	1.70	1	0.2016788	6.3	25.9	4.11		non-PAG	non-PAG
T95R-15C	13.04	14.18	1.14	1	0.2473664	7.7	22.3	2.88		non-PAG	non-PAG
T95R-15C	14.18	15.43	1.25	1	0.3452684	10.8	28.6	2.65		non-PAG	non-PAG
T95R-15C	15.43	17.05	1.62	1	0.2688116	8.4	25.0	2.97		non-PAG	non-PAG
T95R-15C	17.05	19.57	2.52	1	0.4711424	14.7	28.6	1.94	**2.97**	Blend into surrounding units	Blend into surrounding units
T95R-15C	19.57	21.51	1.94	1	0.7881584	24.6	51.9	2.11		non-PAG	non-PAG
T95R-15C	21.51	24.15	2.64	1	0.922424	28.8	30.4	1.05		Blend into surrounding units	Blend into surrounding units
T95R-15C	24.15	25.96	1.81	1	0.6016784	18.8	72.6	3.86		non-PAG	non-PAG
T95R-15C	25.96	27.30	1.34	1	0.5858276	18.3	32.2	1.76		Blend into surrounding units	Blend into surrounding units

Table 2-21: Mining Plan for Zone 6 with a Bulk NPR of 4.41 for Drillhole T18-03D

Hole-ID	Sample Depth and Thickness (m)			ABA Zones	Mine Plan Inputs				BULK ZONE NPR	EAC Application Plan	Mining Plan at NPR of 2.00
	From	To	Thickness		Sulfide	AP	NP	NPR			
T18-03D	17.500	17.650	0.15	6 Coal Cleaning					4.41	Place underwater	Place underwater
T18-03D	17.650	18.6	0.95	6	1.1	35.31	33.8	0.96			Blend into surrounding units
T18-03D	18.6	19.4	0.8	6	0.1	4.2	12.5	2.96			non-PAG
T18-03D	19.4	19.6	0.2	6	0.4	12.8	26.0	2.03			non-PAG
T18-03D	19.6	20.5	0.9	6	0.1	2.2	15.5	7.09			non-PAG
T18-03D	20.5	22.25	1.75	6	0	2	37	23.87			non-PAG
T18-03D	22.25	23.16	0.91	6	0	1	55	87.20			non-PAG
T18-03D	23.16	23.56	0.4	6	0	2	51	32.51			non-PAG
T18-03D	23.56	25	1.44	6	0	1	94	74.80			non-PAG
T18-03D	25	26.12	1.12	6	0	2	77	49.15			non-PAG
T18-03D	26.12	28	1.88	6	0.4	13.8	27.8	2.02			non-PAG
T18-03D	28	29.06	1.06	6	0.5	14.4	70.3	4.89			non-PAG
T18-03D	29.06	30	0.94	6	0.3	8.8	34.3	3.92			non-PAG
T18-03D	30	32.25	2.25	6	0.3	10.6	18.8	1.77			Blend into surrounding units
T18-03D	32.25	32.65	0.4	6	1.48	46.25	6.0	0.13			

As the material zones mined with excavators/shovels will occur in approximately 12-m benches and a ML/ARD verification process will be conducted in advance of mining, any potential PAG or *non-PAG* material will be identified at a bench scale (12 m) as the sample interval recovered will be based on the planned mining horizon for the rock units within a blasthole. If sampling identifies separable PAG units within a mining horizon that require active management that can be mined efficiently with an excavator/shovel they will be managed as per the procedure provided as follows:

- For any separable PAG rock within blasthole polygons (defined as 2 times the burden and spacing distances) identified with an NPR less than 2.0 will need to be placed underwater within an average of 6 months and no longer than 12 months to mitigate the generation of ARD;
- Rock resulting from coal cleaning will be treated as PAG even if surrounding materials is *non-PAG* due to the inclusion of coaly materials into the rock;
- Rock materials will be treated as *non-PAG* if verification testing shows an NPR greater than or equal to 2.0 within blasthole polygons (defined as 2 times the burden and spacing distances);
- For overburden, surface soils, processed rock, rock construction materials, and non-rock construction materials will be treated as PAG if their NPR is less than 2.0, and verification testing will need to be done for these materials if they are to be treated as *non-PAG* as per the **ML/ARD Management Plan (ML/ARDMP; S13.0-C12)**; and,
- If verification testing is not completed, rock and processed rock will be treated as PAG.

Operational sampling committed to under the **ML/ARD Management Plan (ML/ARDMP; S13.0-C12)** provides sufficient data for final decision making on material segregation and placement as it has the necessary density and sample frequency needed to provide the certainty required for the protection of water quality and downstream environmental integrity.

Furthermore, at least one confirmation sample will be taken for each blast pattern which will be sourced from the reserve samples kept from the blasthole samples from the blast pattern. This sample confirmation requirement applies if only one type of geochemical material is consistently present for the entire blast being mined (i.e., all PAG or *non-PAG*). If more than one material type is identified based on the NPR cut off of 2.0 within an individual blast pattern a confirmation sample will be taken from each identified geochemical material which will be identified by material type, geochemical classification, zone, bench, lift number, blasthole, and blast pattern identifiers.

Lastly, random quarterly *non-PAG* rock pile samples will be taken from active *non-PAG* rock lifts in areas where rock has been placed during the last quarter. The number of samples will be based on an approximate 200 by 200-m grid pattern and taking a sample on every node of this grid. The

same criteria will be used as for operational blasthole verification testing with material having an NPR less than 2.0 being designated as PAG, while materials with an NPR greater than 2.0 being designated as *non-PAG*. If PAG material is identified by these grid points additional sampling will be conducted on approximately 25-m offset concentric circles from this location until a *non-PAG* sample is measured as illustrated by **Figure 2-16** below.

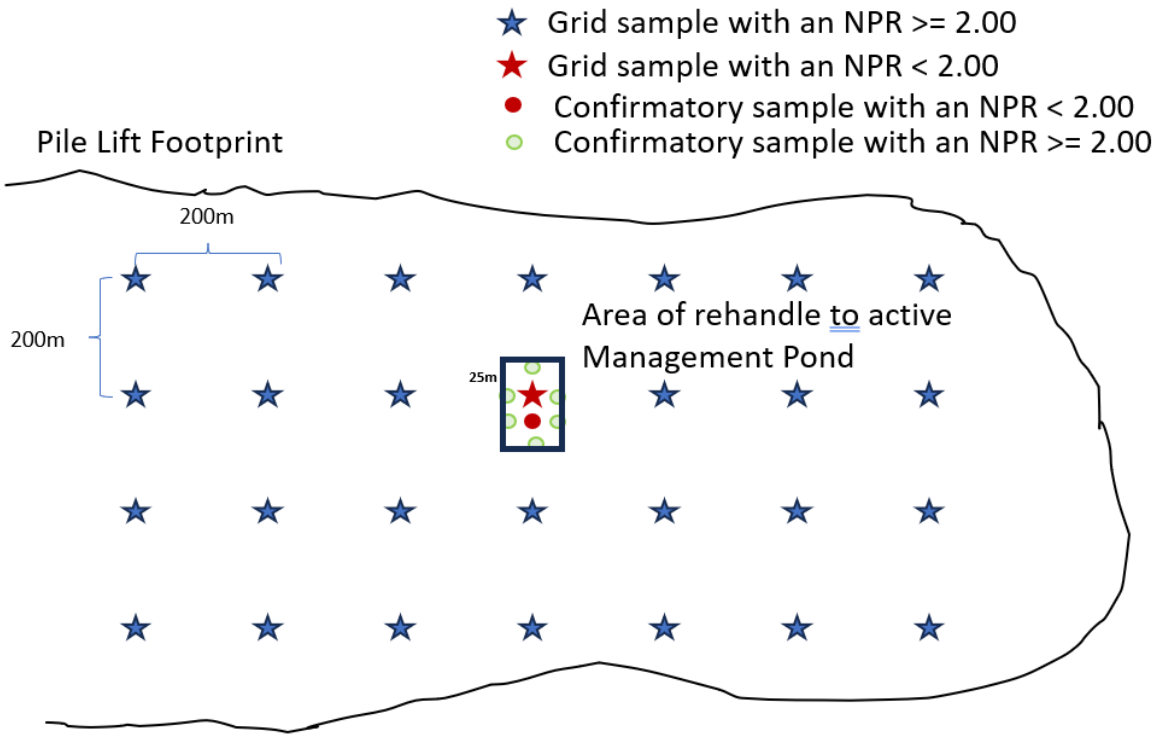


Figure 2-16: *Non-PAG* Pile Lift Material Confirmation Testing

Once the *non-PAG* rock pile lift area is defined by confirmatory testing and a bulk NPR and sulfur % has been calculated based on the sample testing completed; the following actions will be taken:

- If the bulk NPR for the sample is less than 2.0 an investigation will be completed, including a survey of the material's location and review of material that was placed there via the site electronic tracking system.
- Then a risk assessment will be conducted to determine if this this material will be rehandled and placed underwater in one of the active management ponds.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The current sampling frequency does not provide adequate information to define or refine PAG volume estimates beyond what they have specified in the ML/ARD Management Plan. Monitoring the geochemical characterization of ore, waste, and overburden must be based on proper sampling frequency representative of the proportional volume of sampled materials.

LETTER IR 136 AND 136 ITT TABLE

Indicate what additional sampling and characterization studies are planned to meet BC ML/ARD Guidelines. For instance, Zone 4 is underrepresented in the static test database.

2 Available from: https://www2.gov.bc.ca/gov/content/industry/mineral-exploration-mining/permitting/ml-ard

RESPONSE LETTER IR 136 AND 136 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 16: Telkwa Coal Tenas Project Environmental Assessment Application – Responses to 2022 Supplemental Geochemistry Information Requests from the Ministry of Energy, Mines and Low Carbon Innovation, SRK**.

FOLLOWUP COMMENTS

OVERVIEW IR LETTER

The metal leaching/acid rock drainage (ML/ARD) Management Plan in Section 6.4 specifies that all materials excavated from zones 1a and 2/3 will be managed as potentially acid generating (PAG). Material from zones 5, 55, and 6 were characterized as non-PAG but will be initially classified and managed as PAG unless testing can demonstrate otherwise. To facilitate the shorter turnaround times that are required to make operational decisions for placement of blasted rock, rejects, and other materials, the results of the geochemical characterization are used to develop operational proxies for determining NP and AP in an onsite laboratory that will be equipped with a Leco furnace. Section 6.1.3 of the ML/ARD Management Plan specifies an NPR of 1.2 is proposed to classify PAG mine rock at the Project. Clarifications and justifications on the ML ARD management plan and use of NPR 1.2 and 2 criteria as cutoff for verification and planning purposes should be provided.

IR LETTER 140, 142, 143, 146 and 148 AND 140a ITT TABLE

The ML/ARD Management Plan Section 6.4 specifies that all materials excavated from zones 1a and 2/3 will be managed as PAG. Material from zones 5, 55, and 6 were characterized as non-PAG but will be initially classified and managed as PAG unless testing can demonstrate otherwise. To facilitate the shorter turnaround times that are required to make operational decisions for placement of blasted rock, rejects, and other materials, the results of the geochemical characterization are used to develop operational proxies for determining NP and AP in an onsite laboratory that will be equipped with a Leco furnace. Section 6.1.3 of the ML/ARD Management Plan specifies an average weighted NPR of 1.2 is proposed to classify PAG mine rock at the Project.

1. *Provide clarifications and justifications for the proposed ML ARD management plan and use of weighed average NPR 1.2 and 2 criteria as cutoff for verification and planning purposes.*

RESPONSE 140a ITT TABLE

SRK has provided a response to this geoscience IR in **Appendix 16: Telkwa Coal Tenas Project Environmental Assessment Application – Responses to 2022 Supplemental Geochemistry Information Requests from the Ministry of Energy, Mines and Low Carbon Innovation, SRK.**

Telkwa Mining contracted SRK to provide a scientifically defensible NPR criterion for segregating *non-PAG* material from PAG material for the planning/regulatory and operational verification phases based on site-specific data for the Tenas Deposit and best practices provided in the MEND (2009) prediction manual for drainage chemistry from sulphidic geologic materials.

SRK determined that a site-specific NPR cut off criteria of 1.20 for this deposit was appropriate to characterize blasthole rock as PAG (NPR less than 1.2) or *non-PAG* (NPR greater than or equal to 1.2). However, Telkwa Mining has elected to use a more conservative NPR criterion of 2.0 as a cut off versus the site-specific value of 1.20 to identify exploration drillhole and blasthole rock as PAG and non-PAG. This criterion was selected to ensure that Telkwa Mining will not classify PAG rock as *non-PAG rock*. This criterion will be reviewed as additional information is gathered for the permitting application at which point if the data supports it, Telkwa Mining will apply to revise the proposed NPR criterion.

The following provides a clear definition for the NPR cut off criterion used for the Tenas Project.

Planning, Regulatory, and Operational Stages

For mine planning processes, regulatory submissions such as the EAC application and operational verification testing, an NPR cut off criteria of 2.0 will be used to segregate *non-PAG* from PAG in exploration drillhole and/or blasthole. All rock with an NPR value less than 2.0 will be designated as PAG while rock having an NPR >= 2.0 will be classified as *non-PAG* based on verification testing specified in the ML/ARD management plan attached in **Appendix 17: Metal Leaching/Acid Rock Drainage Management Plan, SRK**.

Non-rock materials such as surface soils, overburden, processed coal, processed rock, and run-of-mine coal were characterized as PAG or *non-PAG* also using a cut-off of 2.0.

The justification to use an NPR cutoff of 2.0 for the planning, regulatory submission and operational stages for rock and non-rock materials is based on other deposits in BC, and an understanding of the site-specific geochemical information for this Project. The NPR criterion of 2.0 is also supported by the static geochemical testing results which showed that positive correlation of calcium and magnesium to the modified-NP indicating carbonate minerals are available to neutralize acid production (SRK 2024b).In addition, as noted above, kinetic testing results (SRK 2024b) indicate that an NPR of 1.2 is sufficient to identify rock as PAG or *non-PAG*. Selection of an operational NPR greater than the site-specific value is therefore suitable for identifying rock as PAG or *non-PAG*.

FOLLOWUP COMMENTS

IR LETTER 140, 142, 146 and 140a ITT TABLE

2. *Clarify what NPR criterion of 1.2 or 2 will be applied to manage waste material from zones 5, 55, and 6 and define them as non-PAG or PAG.*

RESPONSE 140a ITT TABLE

An NPR criterion of 2 will be applied to manage rock material from all zones including zones 5, 55 and 6.

SRK has provided a response to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

148 ITT TABLE

Please provide an updated management plan that addresses comments discussed in comments EMLI 140, 142, 143, and 146

IR LETTER 140, 142, 146 and 148 AND 140a ITT TABLE

3. *Based on responses to comments EMLI 140, 142, 143, and 146 indicate if updates to the proposed Metal Leaching (ML) Acid Rock Drainage (ARD) management plan are needed to address blending of material.*

RESPONSE 140a ITT TABLE

No blending beyond what is provided through the normal mining process is planned for this Project.

The ML/ARDMP has been updated to reflect the proposed change in NPR criterion and is attached in **Appendix 17: Metal Leaching/Acid Rock Drainage Management Plan, SRK**.

SRK has provided a response to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The ability to maintain a consistent water cover and to coordinate staged flooding and PAG placement was not demonstrated within the WLBM inputs or through contingencies in the waste management plan or mine plan.

168 ITT TABLE

The model assumes that all rock will be submerged underwater within 6 to 12 months. Please provide the contingencies in the waste management plan or mine plan to ensure maintenance of a consistent water cover and to coordinate staged flooding and PAG placement.

IR LETTER 140, 142, 146 and 148 AND 140a ITT TABLE

4. *Provide contingencies in the waste management plan or mine plan to maintain a consistent water cover and to coordinate staged flooding and PAG placement.*

RESPONSE 140a ITT TABLE

SRK has provided a response to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

LETTER IR 140, 142, 143, 146, and 145, AND 140b ITT TABLE

To address overestimation of available NP, please specify the best-fit linear regression of the data in Figure 8 and do not fix the line through the origin. A review of Figure 8 of Appendix 1.0-M that illustrates the relationship between TIC-Fe Corrected and Modified NP also indicates that the Modified NP may on occasion overestimate available NP and as a result, revising the NPR criterion to the minimum NPR cut-off value of 1.2 may result in PAG rock being managed as Non-PAG mine rock.

a) *Provide a greater range of percentile values in Table 2-4 and provide discussion of how spatially extensive a full PAG interval would be encountered for each zone in the pit.*

Regulatory Clarification provided via email from Morgan Dyas on February 9th, 2024

The request to "provide a discussion of how spatially extensive a full PAG interval would be encountered for each zone in the pit" is based on the implications stemming from the statement in Appendix 1.0 M (SRK, 2022) that a unit is NPAG based on an average NPR > 1.2. The characterization results indicate that the Tenas Project geologic units contain both PAG and NPAG strata. For example, more than 10 of the 20 boreholes that intersected Unit 5 have NPR < 1.2, thus over ½ of the strata in this unit is PAG. By stating that overall a unit is NPAG implies that the mixing and blending associated with the standard mining procedures of a unit will prevent localized ARD from forming within a waste rock pile. To prevent localized ARD, published blending studies (Andrina, 2009; Mehling, 1998) indicate that blended quantities greater than 1:1 are required. This could not be achieved for Unit 5 without active management and may be difficult for units such as Unit 6 or Unit 7 that have median NPR of 1.7 and 1.6, respectively.

An understanding of the spatial distribution of PAG and NPAG within a stratigraphic unit would be required to allow effective blending to occur. The request to provide the spatial distribution of PAG strata was to determine if there is currently enough data to support that units designated as NPAG could actually be handled and placed as NPAG. Handling the entire zone for units 1a, 2/3, 5,55 and 6 as PAG and placing them in permanent flooded storage the average thickness and aerial map extent of each unit within the pit limits is adequate. However, if another type of PAG management is considered, more detailed characterization and identification of NPAG zones would be requested.

Information required for units 1 and 4 where NPAG is proposed to be segregated from PAG provide a map with average thickness and extent of the PAG and NPAG zones within the pit limits and show data points that were used to define the zones. This information would be helpful to inform additional characterization that may be required to allow segregation decisions to be made during permitting and/or operations.

Reference:

Andrina, J., 2009. Physical and Geochemical Behaviour of Mine Rock Stockpiles in High Rainfall Environments. A Thesis Submitted in Partial Fulfillment of the Requirements for the Degree of Doctor of Philosophy in the Faculty of Graduate Studies (Mining Engineering), the University of British Columbia.

Mehling, P. 1998. BLENDING AND LAYERING WASTE ROCK TO DELAY, MITIGATE OR PREVENT ACID ROCK DRAINAGE AND METAL LEACHING: A CASE STUDY REVIEW MEND Project 2.37.1 April 1998.

RESPONSE 140b ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

To clarify, SRK (2022) does not state that zones whose bulk properties are *non-PAG* will be mined as *non-PAG*. SRK (2022) states that all zones contain both PAG and *non-PAG* zones. The classification on the bulk properties was completed to provide an estimate of the *non-PAG* and

PAG quantities for the purpose of mine planning. As described in the ML/ARD Management Plan, verification will be conducted for *non-PAG* zones and separable PAG intervals in *non-PAG* zones will be segregated and submerged in the management ponds, in the same manner as rock from zones that were characterized as PAG based on their bulk quantities.

Telkwa Mining has stated that no blending is occurring for *non-PAG* units on a horizontal aerial basis to achieve a higher NPR, rather *non-PAG* areas will not be placed underwater while PAG areas will be placed underwater. The only blending that will occur is within the vertical horizon of a mining bench of 12 meters which is expected to occur from drilling/blasting and mining activities within the dig face.

Figure 2-17 shows how Zone 5 would be segregated if verification testing agreed with the exploration drillhole polygons and an NPR cut-off of 2.0 was used with blocks in green being treated as *non-PAG* while blocks in red and yellow are treated as PAG. The above methodology follows a very similar and proven process used in metal mines to designate ore from mine rock, with this Project is using it to designate PAG from *non-PAG* rock. However, in the EAC Application the entire Zone 5 was classified as PAG and placed underwater. The same exercise could be completed using a different NPR criterion value if Telkwa Mining were successful in amending the NPR value of 2.0 being used in the EAC application.

Zones 5 and 6 are both entirely placed underwater in the EAC application so there is currently no segregation of polygons above an NPR of 2 versus below 2 so the statement above is not applicable to the EAC application. As stated earlier, Zones 7 and 8 are not mined within the EA open pit so the reference to Zone 7 above is not relevant to this application, however it would be subject to the same verification testing as other zones if it were to be encountered and to be treated as non-PAG.

Figure 2-18 and **Figure 2-19** illustrate how zones 1, and 4 were split into PAG and *non-PAG* zones for the EAC application using a cut off of 2.0. Polygons coloured in red and yellow were treated as PAG while polygons colored green were treated as *non-PAG*.

The methodology proposed is like that used to define ore and non-ore at a metal mine based on the blastholes and blending is currently not planned to occur.

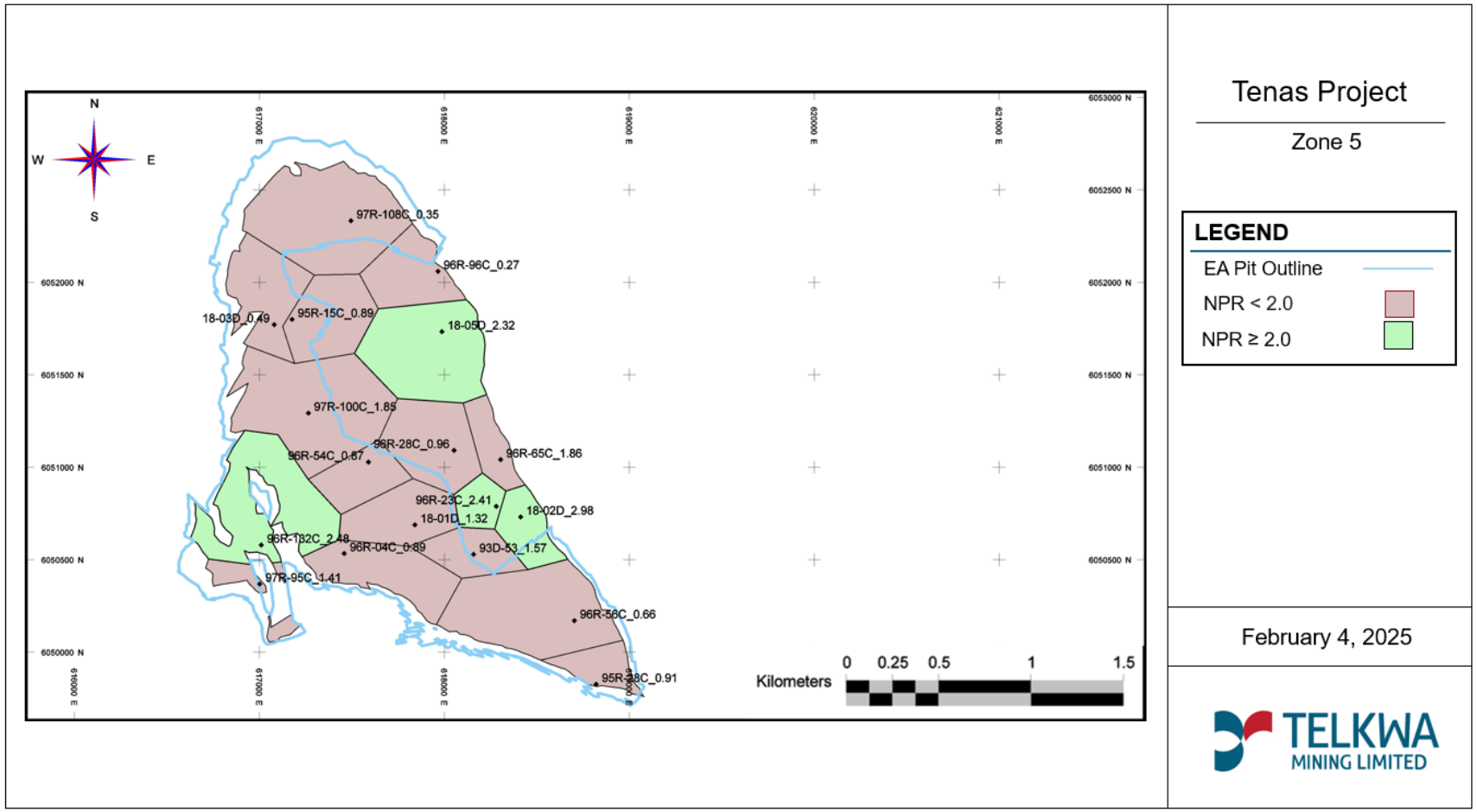


Figure 2-17: Zone 5 Classification Based on Using an NPR Cutoff of 2.0 with Red Polygons Being Classified as PAG and Green Polygons Being Treated as *non-PAG*

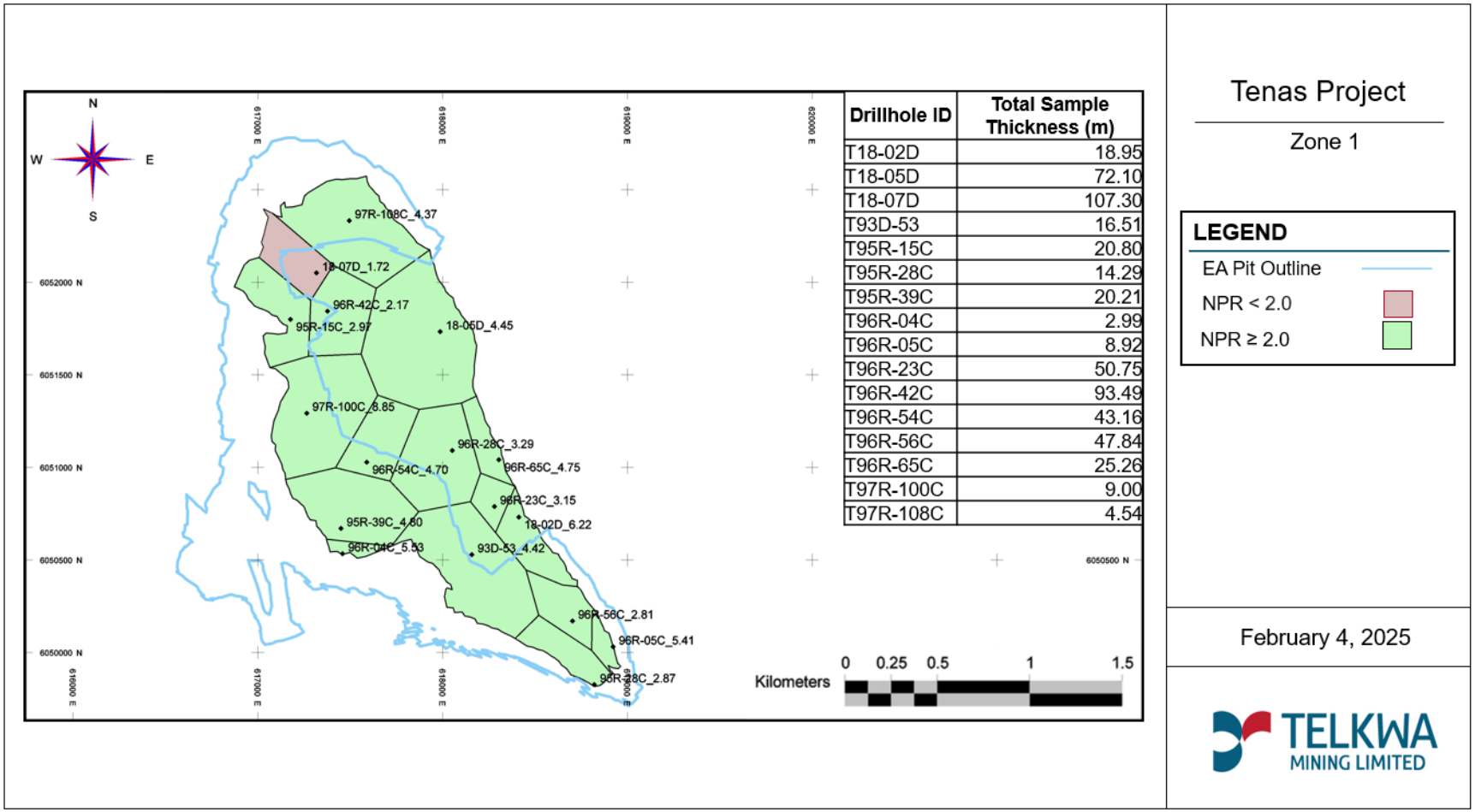


Figure 2-18: Zone 1 PAG and non-PAG Polygons Classified Against an NPR Cut-Off of 2.0, with Zones in Red Being Submerged Underwater in the EAC Application

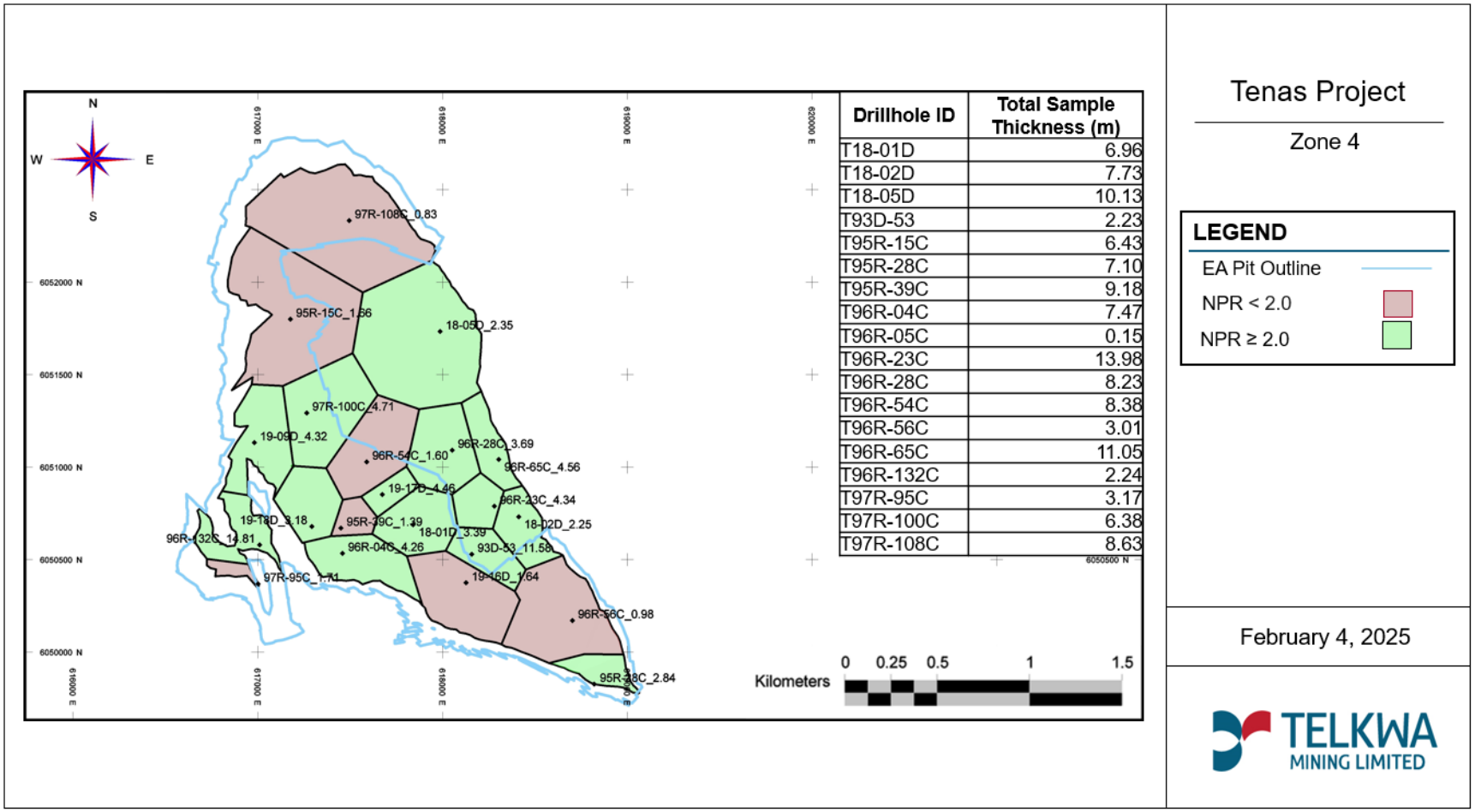


Figure 2-19: Zone 4 PAG and non-PAG Polygons Classified Against an NPR Cut-Off of 2.0, Red Polygons Submerged Underwater in the EAC Application

Table 2-22 below summarizes the zone distribution and volumes within the EA Open Pit.

Table 2-22: Summary of Zone Thicknesses, Extents, and Volumes with the EA Open Pit

Zone	Average Thickness (m)	Aerial Extent (m^2)	Volume (kbcm)
0 *non-PAG*	8.1	2,650	21.409
1 PAG	12.1	115	0.538
1 *non-PAG*	18.1	1,200	21.501
1a PAG	1.8	1,250	2.197
2/3 PAG	9.2	1,350	12.427
4 PAG	7.4	600	4.948
4 *non-PAG*	7.0	1,000	7.205
5 PAG	3.8	1,940	7.380
55 PAG	1.2	1,725	2.110
6 PAG	5.2	1,815	2.228
PAG Rock	**Variable**	**Variable**	**31,828**
Non-PAG Rock	**Variable**	**Variable**	**28.706**
Non-PAG Overburden	8.1	2,650	21.409

FOLLOWUP COMMENTS

142 ITT Table

Carbonate molar ratio (CMR) is a critical assessment because it has implications on estimates for the time to onset of ARD, the volume of PAG rock that requires management and the design of the ARD management facilities at site. As noted in the TCL response, the flattening of the CMR vs. sulphate trend shown on Figure 14 represents the minimum NPR cut-off as the CMR evaluation does not account for other factors that need to be accounted for when assigning NPR criteria such as NP availability and other factors as outlined in MEND 2009 ARD Prediction Manual. It is the opinion of the reviewer that assigning a NPR cutoff criteria solely based on the CMR and not taking into account other factors that may affect the on-set of ARD, such as available NP, is not supported by the presented data and contributing factors at a mine scale. This comment is related to Comment #140 #143, and #146.

RESPONSE 142 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

FOLLOW UP 143 ITT TABLE

EMLI understands that the average weighted NPR of 1.2 did not account for other factors that may affect the onset of ARD, such as blended PAG and non-PAG strata in an unsaturated embankment or pile. EMLI understands that the NPR cutoff of NPR = 1.2 did not account for other factors that may affect the onset of ARD, such as available NP. The proponent should therefore provide an extended evaluation of these other factors if they wish to apply for an average

weighted NPR less than 2.0. Until this demonstration is done the Proponent should use a uniform approach based on NPR criterion of 2 to designate zoning of material as PAG or non-PAG and ensure their ML ARD management plan is updated accordingly.

OVERVIEW IR LETTER

The geochemical characterization report defines non-PAG material based on weighed NPR of 1.2. If the application of a weighted average NPR of 1.2 to define non-PAG and PAG zones is not conservative, it may impact the quantity of PAG waste rock to manage and configuration of the project during the life of mine. Additional information should therefore be presented by the proponent to demonstrate the conservativeness of this approach.

- *EMLI understands that the neutralization potential ratio (NPR) cutoff of NPR = 1.2 did not account for other factors that may affect the on-set of acid rock drainage (ARD), such as available NP blended PAG and non-PAG strata in an unsaturated embankment or pile. An evaluation of these other factors with an average weighted NPR less than 2.0 was not provided.*

LETTER IR 143 AND 143 ITT TABLE

EMLI understands that the weighted NPR cutoff of NPR = 1.2 to define non-PAG zones 5, 55, and 6. This did not account for other factors that may affect the on-set of ARD, such as available NP blended PAG and non-PAG strata in an unsaturated embankment or pile.

1. *Provide an extended evaluation of these other factors if an average weighted NPR less than 2.0 is applied.*
2. *Provide a demonstration of the conservativeness of application of an average weighted NPR of 1.2*

RESPONSE 143 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The metal leaching potential of overburden may not be driven by the same processes as sulphidic mine rock ARD and as a result, basic static testing [e.g., acid base accounting (ABA) and metal content] alone may not quantify the risk associated with overburden. The proposed geochemical characterization and monitoring program must also include testing methods to assess the metal leaching potential.

LETTER IR 145 AND 145 ITT TABLE

Conduct a geochemical characterization and monitoring program using methods to assess the ML potential.

a) Specify what additional methods will be employed as part of the geochemical characterization and monitoring program to characterize the metal/contaminant leaching potential at the expected pH of the material on the mine site.

b) b) Evaluate the metal/contaminant leaching potential and duration at the expected pH from the samples already collected to characterize the overburden.

RESPOSNE 145 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

Follow up to 146 ITT Table

Please propose a more conservative development of the Tenas mine rock NP designation and the ARD criterion of NP/AP = 1.2 based on responses to comments EMLI 140, 142 and 143.

LETTER IR 140, 142, 143, 146, and 145, AND 140b ITT TABLE

a) *Propose a more conservative development of the Tenas mine rock NP designation and the ARD criterion of NP/AP = 1.2.*

EMLI Clarification provided on April 18, 2024

The EMLI request is requesting the proponent to determine a more conservative approach to define PAG strata for the Tenas Project. The request is based on the individual IRs provided in the Round 2 EMLI Geoscience IRs 140, 142, 143 and 146. The request may be fulfilled by revising the approach to calculate available NP and/or revising the NP/AP criterion for PAG strata. It may be best summarized by point 3 of IR 143 outlined below.

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

Telkwa Mining contracted SRK to provide a scientifically defensible NPR criterion for segregating *non-PAG* material from PAG material for the planning/regulatory and operational verification phases based on site-specific data for the Tenas Deposit and best practices provided in the MEND (2009) prediction manual for drainage chemistry from sulphidic geologic materials.

SRK determined that a site-specific NPR cut off criteria of 1.20 for this deposit was appropriate to characterize blasthole rock as PAG (NPR less than 1.2) or *non-PAG* (NPR greater than or equal to 1.2). However, Telkwa Mining has elected to use a more conservative NPR criterion of 2.0 as a cut off versus the site-specific value of 1.20 to identify exploration drillhole and blasthole rock as PAG and *non-PAG*. This criterion was selected to ensure that Telkwa Mining will not classify PAG rock as *non-PAG* rock. This criterion will be reviewed as additional information is gathered for the permitting application at which point if the data supports it, Telkwa Mining will apply to revise the proposed NPR criterion.

The following provides a clear definition for the NPR cut off criterion used for the Tenas Project.

Planning, Regulatory, and Operational Stages

For mine planning processes, regulatory submissions such as the EAC application and operational verification testing, an NPR cut off criteria of 2.0 will be used to segregate *non-PAG* from PAG in exploration drillhole and/or blasthole. All rock with an NPR value less than 2.0 will be designated as PAG while rock having an NPR >= 2.0 will be classified as *non-PAG* based on verification testing specified in the ML/ARD management plan attached in **Appendix 17: Metal Leaching/Acid Rock Drainage Management Plan, SRK**.

Non-rock materials such as surface soils, overburden, processed coal, processed rock, and run-of-mine coal were characterized as PAG or *non-PAG* also using a cut-off of 2.0.

FOLLOWUP COMMENTS

FOLLOWUP COMMENTS LETTER IR 153 AND 153 ITT TABLE

EMLI understands that precipitation of these mineral phases, and the predicted concentrations, will be validated through operational water quality monitoring.

1. *Specify how the minerals or other attenuation processes identified through speciation modelling will be confirmed by mineralogical or geochemical characterization of the material.*

RESPONSE 153 ITT TABLE THEME #1

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

LETTER IR 153 AND 153 ITT TABLE

2. *Describe the field or laboratory studies that will be conducted to validate these assumptions (e.g., field barrel program).*

RESPONSE 153 ITT TABLE THEME #2

Telkwa Mining initiated a field barrel program in October of 2019 and includes a discussion of the available results up to October 2023 which is four years of data. The report is provided in **Appendix 3: Geochemical Field Barrel Results Interpretation, SRK**. Key findings of this program are:

- After four plus years of testing only one barrel has gone acid using material from the drill program.
- Source terms for some parameters were updated in the Final EAC Project Case (2024) to reflect what the monitoring has shown to date.

Telkwa Mining will continue monitoring the barrel samples for the foreseeable future with SRK providing a follow up analysis every 2 to 3 years.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

Additional sensitivities are needed to refine the water quality modelling predictions:

- *Exposed PAG rock in the management pond during a period of early closure;*
- *PAG rock exposures on pit wall;*
- *Upper-case prediction that is representative of challenging blasting conditions that could lead to higher nitrogen loading to blasted rock.*

LETTER IR 154, 157, AND 161 AND 154a ITT TABLE

1. *Prepare a sensitivity within the WLBM to evaluate how a 4-meter thickness of PAG rock left exposed in a management pond during a period of early closure would affect water quality.*
2. *Provide a sensitivity in the water quality model to allow PAG exposures on pit wall to understand how exposure of PAG may affect downstream water quality.*
3. *Develop an upper-case prediction that is representative of challenging blasting conditions that could lead to higher nitrogen loading to blasted rock.*

RESPONSE LETTER IR 154, 157, AND 161 AND 154a ITT TABLE

SRK has provided responses to this geoscience IR in **Tenas Project – Water and Load Balance Modeling Report (Updated 2025), SRK**.

FOLLOWUP COMMENTS

LETTER IR 154, 164 AND 154, 164 ITT TABLE

1. *Clarify what loading rates were used for developing mine rock source terms, including differences in Table 2-6 and Attachment 2 and Table A-4.*
2. *Provide annual non-PAG material quantities required to construct the embankments and the location of where this material will be sourced.*

RESPONSE LETTER IR 154, 164, AND 154, 164 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

EMLI understands that the App 13.5 reports that calcite precipitation is likely to occur in seepage from mine site facilities and in site water management ponds in varying degrees during operations, closure, and post-closure. However, predictions indicate that calcite precipitation is not expected to occur downstream of the proposed project footprint based on current observations and baseline concentrations. Additional information should be provided on:

- *The demonstration that calcite precipitation is not expected to occur downstream of the proposed project including all seepage and surface pathways.*
- *The mechanisms that might lead to calcite precipitation.*
- *Proposed calcite monitoring, management plan, and contingency measures to prevent or treat the onset of calcite precipitation downstream of the project discharge.*

174 LETTER IR AND ITT TABLE

EMLI understands that, based on the conclusions made in Appendix 13.5-K, calcite precipitation is likely to occur in seepage from mine site facilities and in site water management ponds in varying degrees during operations, closure, and post-closure. However, predictions indicate that calcite precipitation is not expected to occur downstream of the proposed project footprint based on current observations and baseline concentrations.

1. *What are the uncertainty and gaps around the current assessment that calcite precipitation is not expected to occur downstream of the proposed project footprint based on current observations and baseline concentrations? Please describe how the baseline observations and related conclusions relate to the projected load from the mine and propose recommendations to address these uncertainties and gaps.*
2. *Please update the calcite conceptual model provided in App 13.5K to include seepage pathways through groundwater or provide a rationale for its omission.*
3. *Provide clarifications on the mechanisms and likelihood of calcite precipitation in the immediate downstream environment including all pathways (i.e., surface and groundwater) below the end-of-pipe discharge location in Goathorn Creek.*
4. *Provide details of the calcite monitoring and management plan to prevent onset of calcite precipitation downstream of the project discharge and contingency measures to be implemented if specific triggers on the mine site are reached.*

RESPONSE 174 ITT TABLE

SRK has provided responses to this geoscience IR in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

175 ITT TABLE

EMLI is consulting with ENV on water quality monitoring and water management measures for this project. Telkwa Coal will need to propose conceptual design of management structures as part of the current application to demonstrate that the Project as proposed is capable of managing water not suitable for discharge and meeting WQGs.

176a ITT TABLE

EMLI understands that ENV's review of the surface water quality effects assessment and proposed water quality benchmarks is ongoing. EMLI notes that based on that review additional water quality mitigation for the Project may be required. Should water treatment or other mitigation measures be proposed for the Project, EMLI will review the information at that time. Telkwa Coal is encouraged to engage as soon as possible with EMLI on any proposed water treatment, especially if any passive or semi-passive technologies are proposed.

IR LETTER OVERVIEW

Additional conceptual design of alternative treatment options, mitigation measures, and management structures are needed to prevent the discharge of water that is not suitable for release to the environment.

LETTER IR 176 AND 176b ITT TABLE

1. *Provide conceptual design of alternative treatment options, mitigation measures, and management structures that can manage water not suitable for discharge and that meet BC WQGs.*

RESPONSE 176 ITT TABLE

This was previously addressed by IR **Theme 1 RESPONSE IR 175, 176b, 514, 350, 353, and 355** above.

Telkwa Mining believes the details above and the attached appendices address the requirements set forth in IR **Theme 7**.

THEME 8: EMLI GEOTECHNICAL CLARIFICATIONS

FOLLOWUP COMMENTS

IR LETTER OVERVIEW

The proponent does not identify the processed rock waste as tailings and does not identify the North, East, and West Management Ponds as tailings storage facilities (TSFs). As per the Health, Safety and Reclamation Code for Mines in British Columbia (the Code), the definition of "tailings" is: "the residue remaining from the preparation of a concentrate of minerals or coal;" and a "tailings storage facility" (TSF) is: "a facility that stores tailings." As per these definitions, the "processed rock" described in the Application is considered tailings and the North, East and West Management Ponds are TSFs.

- *TSFs have different minimum requirements than water dams in BC, including, but not limited to, minimum factors of safety, minimum design requirements for larger flood (return event and duration) and seismic events, downstream slopes, and many other requirements related to water management, performance, monitoring and surveillance, governance, etc.*

RESPONSE IR LETTER OVERVIEW

Telkwa Mining and SRK classified the management ponds as water holding ponds versus tailings storage ponds due to the following reasons:

- Embankment construction does not use tailing materials as a construction material but rather used engineered specified materials from mining activities;
- The ratio of PAG rock to processed rock (tailings) is approximately 11.25 to 1 on a volume basis so PAG rock will be the predominant material dictating performance of the materials contained within the embankment;
- Processed rock did not match definition of tailings provided by Vick; and,
- Processed rock is dewatered to less than 25% moisture prior to placement within the management ponds.

However, even though Telkwa Mining and SRK did not classify the management and control ponds as tailings storage facilities, due to the size of the management and control ponds, closeness to population centers such as the Village of Telkwa, and fish habitat Telkwa Mining/SRK utilized the guidelines for design requirements that matched the tailings pond design guidelines as these were the most conservative parameters to reference as summarized by **Table 2-23** below.

Table 2-23: Canadian Dam Association Guidelines for Design of Tailings Dams[1]

Dam Class	Annual Exceedance Probability - Floods[2]	Annual Exceedance Probability - Earthquakes	Minimum Static Factor of Safety			Downstream Slope No Steeper Than
			End of Construction	Long Term	Full or Partial Drawdown	
Low	1/3 between 1/975 and PMF	1/2,475	1.5	1.5	1.5	2H:1V
Significant	1/3 between 1/975 and PMF	1/2,475				
High	1/3 between 1/1,000 and PMF	1/2,475				
Very High	2/3 between 1/1,000 and PMF	½ between 1/2475 and 1/10,000 or MCE				
Extreme	PMF	1/10,000 or MCE				

Notes:

1. Adapted from CDA Dam Safety Guidelines, 2013. Further context and guidance provided there.
2. The Code required that a facility that stores the inflow design flood use a minimum event duration of 72 hours.

Source: BC MEMLI 2022

MCE=Maximum Credible Earthquake; PMF=probable maximum flood.

Telkwa Mining has adopted a more conservative approach to the design of the management ponds than is required for even some of the parameters for a Tailings Storage Facility (TSF).

For example, the Factor of Safety (FOS) that Telkwa Mining has put in place is 1.60 for all periods versus 1.50 provided in **Table 2-23** above and a downstream slope no steeper than 3H to 1V and an upstream slope no steeper than 2.5H to 1V versus 2H to 1V downstream requirement specified by **Table 2-23** above.

Given their proximity to the Village of Telkwa, the more stringent requirements of TSF embankments will be applied to management and control pond embankments regarding but not limited to the following parameters:

- minimum FOS;
- minimum design requirements for larger flood (return event and duration);
- seismic events;
- downstream and upstream slopes;
- water management;

- performance;
- monitoring and surveillance;
- governance;
- emergency response plan; and,
- etc.

Please find additional information on this IR provided in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOW UP COMMENTS

LETTER IR 171 AND 171 ITT TABLE

The report FINAL Tenas Project Dam Breach Assessment Report dated April 2021, by SRK (Canada) Ltd., included as Appendix 1.0-AA of the Application, has not been appropriately sealed in accordance with Engineers and Geoscientists BC requirements. Provide appropriately sealed documents, as required, including the Dam Breach Analysis included as Appendix 1.0-AA of the Application.

RESPONSE 171 ITT TABLE

Please find attached **Appendix 19: Tenas Project Dam Breach Assessment Report, SRK**.

FOLLOW UP COMMENTS

IR LETTER OVERVIEW

Completion of an alternative means of undertaking the proposed project with respect to options for tailings management that considers technology, siting, and water balance has not been demonstrated.

LETTER IR 178 AND 178 ITT TABLE

Applications must include an alternatives assessment for the Management Ponds/Tailings Storage Facilities and the alternatives assessment completed should be consistent with the Guidelines for the Assessment of Alternative for Mine Waste Disposal.

1. Provide a detailed review of tailings storage alternatives assessed to support the proposed mine plan
3. Available from: https://www2.gov.bc.ca/assets/gov/environment/natural-resource-stewardship/environmental-assessments/guidance-documents/eao-guidance-tailingsmanagement.pdf
4 Available from: https://www.canada.ca/en/environment-climate change/services/managing-pollution/publications/guidelines-alternatives-mine-waste-disposal/chapter- 1.html

RESPONSE 178 ITT TABLE THEME #1

Based on the geochemical work conducted, processed rock has been classified as PAG material and as such placement of this material underwater is the recommended management strategy for this material to prevent potential ARD in the future. This was the conclusion of **Tenas Project PAG Management Alternative Means Assessment for managing this material, SRK**, provided by SRK with the EAC Application and included again as **Appendix 20: PAG Management Alternatives Assessment, SRK** with this response.

This requirement influences all future decisions with respect to this material, which is why this assessment was completed first. In response to this IR, SRK completed an **PAG Alternative Materials Storage Assessment** using the guidelines provided by Environment and Climate Change Canada *Guidelines for the Assessment of Alternatives for Mine Waste Disposal, July 2014* which is provided in **Appendix 21: Tenas Project Potential Acid Generating Material Storage Alternatives Assessment, SRK**. Based on the guidelines a multiple-stage process was completed as follows:

1. Step 1 involved completing a screening exercise to determine potential viable location for the storage of materials.
2. Step 2 involved completing a Multiple Accounts Analysis (MAA) for the identified preferred locations and configurations to identify the preferred option going forward.
3. Step 3 involved completing a sensitivity analysis to determine if the preferred option was robust enough to remain the preferred option under several conditions.

Figure 2-20 and **Figure 2-21** below illustrate the results of the MAA and sensitivity analysis which demonstrated that the option submitted in the EAC Application was the preferred option to carry forward into detailed design during the permitting phase of the Project.

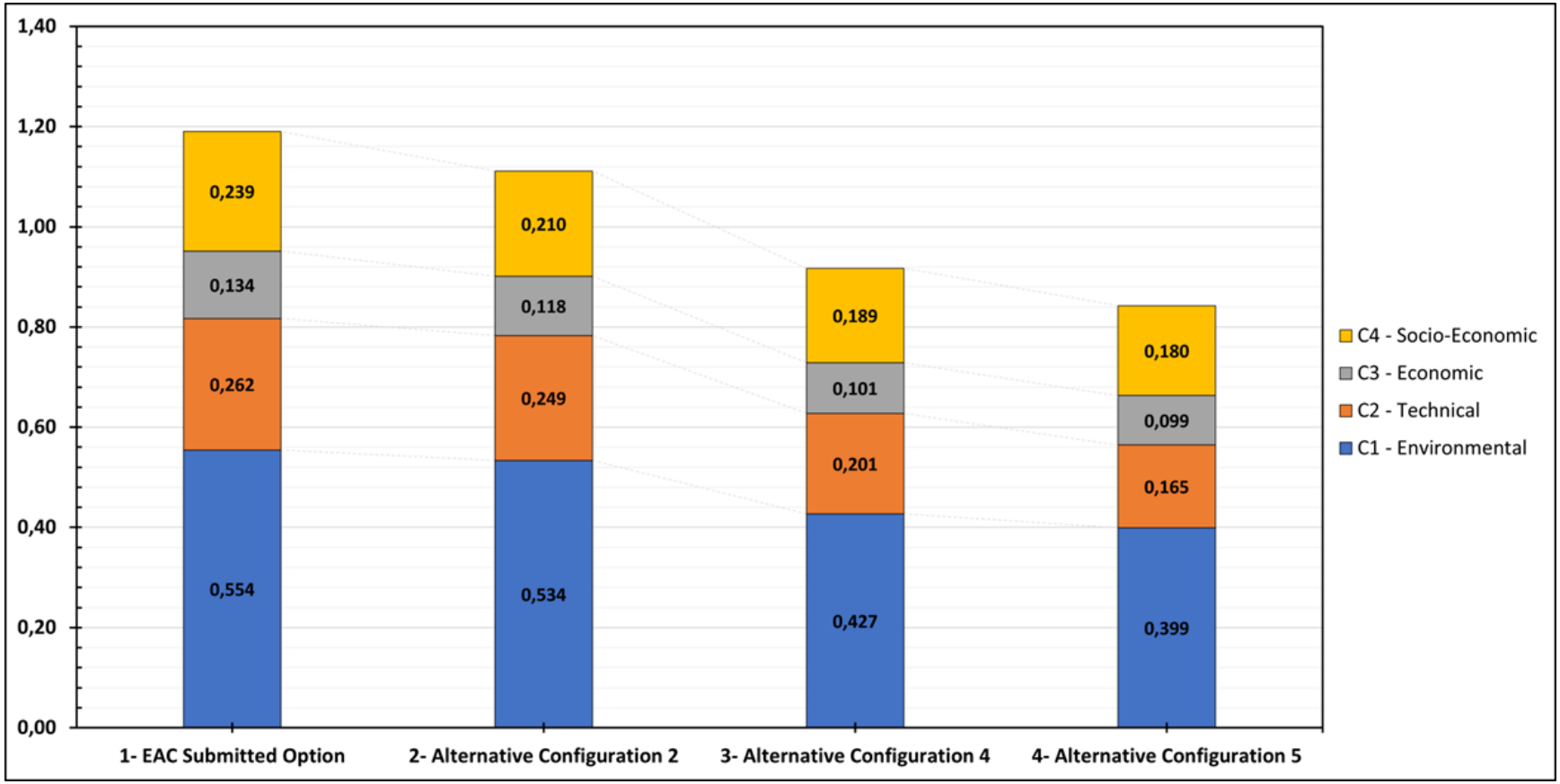


Figure 2-20: Multiple Accounts Analysis Results of the Final EAC Project Case (2024) Location versus Alternatives

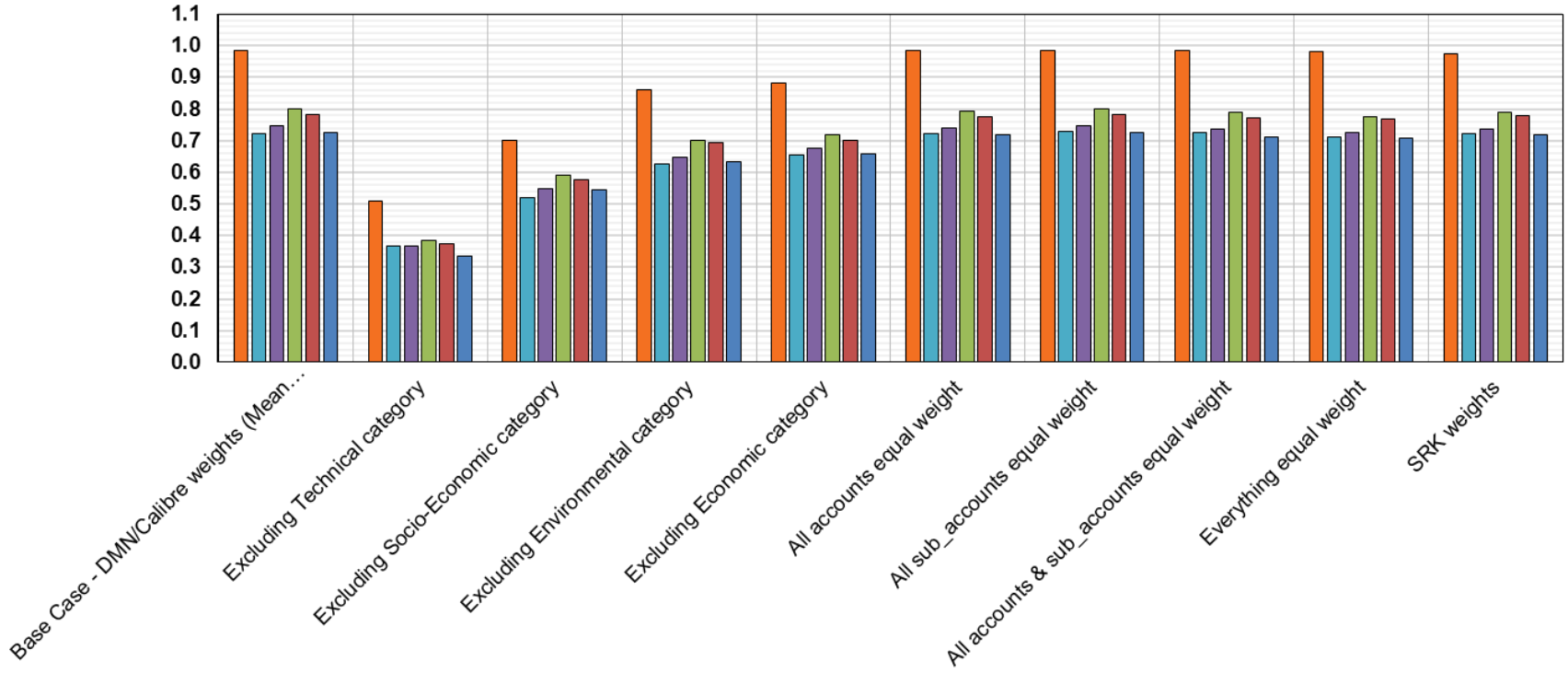


Figure 2-21: Multiple Accounts Analysis Sensitivity Results of the Final EAC Project Case (2024) Location versus Alternatives

Please find additional information on this IR provided in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

FOLLOWUP COMMENTS

OVERVIEW LETTER IR

Results of the Dam Breach Analysis (DBA) does not clearly support the selected Consequence Classification Ratings for Dams or the seismic design criteria required by the Code given that the DBA reports that over 100 people could be impacted or at risk in the event of a breach of one of more of the management pond embankments. The Consequence Classification and seismic design criteria are lower than what is anticipated from the results of the Dam Breach Analysis, which could result in use of design criteria that are not consistent with regulatory requirements or accepted industry practice.

LETTER IR 181 AND FOLLOW UP 181 ITT TABLE

1. *Provide justification for the selection of the failure scenarios considered, including descriptions of the findings of all cascading failure modes/scenarios assessed.*
2. *Provide justification for selection of a "Very High" Consequence Classification given the findings of the Dam Breach Analysis that over 100 people could be impacted or at risk in the event of potential failure or breach of one or more of the management pond embankments.*
    a. *Include the relevant TSF regulations and guidelines that support this determination.*
    b. *Indicate what evaluation of possible environmental impacts due to the release of the contents of the North, West or East Management Ponds was used as a basis for selection of Consequence Classification. The environmental impacts should be consistent with the current understanding of the project (PAG tailings, etc.) and include appropriate references to the sources of information considered.*
3. *Provide justification for selection of the TSF design flood events (Inflow Design Flood and Environmental Design Flood). Include the relevant TSF regulations and guidelines that support this design event selection.*
4. *Provide justification for selection of an earthquake with a return period of 1 in 2,475 years for the Management Ponds/TSFs stability assessment. Include the relevant TSF regulations and guidelines that support this design event selection.*

RESPONSE FOLLOW UP 181 ITT TABLE

Please find additional information on this IR provided in **Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK**.

Telkwa Mining believes the details above and provided in attached appendices address the requirements set forth in IR **Theme 8**.

3. FIRST NATION FEEDBACK

The Office of the Wet'suwet'en (OW) provided comment on these submissions on February 28, and March 12, 2025, which are summarized in

Table 3-1 below. Responses have been provided in **Appendix 22 Tenas Project Information Request Responses from Office of the Wet'suwet'en – Final, SRK**.

Telkwa Mining is expecting further input could be provided from Wet'suwet'en during their Assessment Process. Where modifications or clarifications of responses are appropriate Telkwa Mining will provide supplemental information to both the EAO and OW.

Table 3-1: February 28, March 12, and May 15, 2025, Comments from OW

Comment ID	Master ITT Comment ID (BC EAO)	OW Comment from Feb 28 or Mar 12 Letters/Report	OW Recommendations from Feb 28 or Mar 12 Letters/Report
OW-011	175, 176, 307, 350, 353, 355, 356, 514	As mentioned, a presentation from TML is welcome. However, OW has its own priorities and objectives related to protecting aquatic resources in the territory. OW is working to identify Project-related issues related to water quality, water and load balance modeling, water treatment, and hydrology.	To address this IR, the Proponent should: • Provide all the information requested in OW's forthcoming responses to TML's IR responses. • Consider forthcoming information from OW regarding how all concerns related to Project impacts on aquatic resources have been identified and characterized. • Consider forthcoming information from OW regarding whether monitoring and mitigation plans are adequate to address adverse impacts to aquatic resources. Impacts to water may also be considered in the RIA being conducted by OW. This IR will remain open until OW is satisfied with how information from the RIA and the outcomes of OW's review of TML documents and engagement with TML on this issue are incorporated into Project monitoring, mitigation, and adaptive management plans.
OW-038	350 and 351	The Proponent provides 11 mitigation options (6 single treatment options and 5 that are combinations of 3 or more of the single treatment options) and models the results. The results show options for reduction of max monthly concentrations and reduction of WQG for Four Creek and Tenas Creek. All of the viable options for reduction include a combination of multiple treatments and would result in some periods of time of reduced downstream natural streamflow.	The Proponent provides viable options for reducing concentrations of selenium, sulfate, cadmium, and nitrate/nitrite including a combination of multiple treatments. In some cases (Table 9), exceedances still occur (e.g., selenium, nitrate) at the end of pipe, even when multiple treatments are applied, particularly from the Tenas Control Pond. While the right combination of mitigation treatments will definitely improve downstream water quality, there are impacts to local streamflow and in some cases other constituents (e.g., increases in selenium). The most concerning reductions in streamflow for both Tenas and Four Creek are during late summer months (August) and winter baseflows. It doesn't appear that these reductions in streamflow have been modelled within the Water Load Balance Model to predict how the lower flows will impact downstream WQ at prediction nodes, although reduced concentrations in surface and groundwater should help, reduced water flow could end up balancing that reduction and total constituent loading may ultimately not change much. This warrants further investigation. To resolve these issues, TML must: • Provide more information on how the reduction of water flow in the Tenas and Four Creek is involved in mitigations for reducing concentrations of selenium, sulfate, cadmium, and nitrate/nitrite; • Provide data for how this reduction is incorporated into the Water Load Balance Model to predict how the lower flows will impact water quality downstream, especially during late summer months (August) and winter baseflows; • Provide more information on the proposed water mitigations, including the reliability and risks of each option associated with failure of effective treatment, in addition to the expected beneficial change and the expected consequences of each treatment option;
OW-039	350 and 351	As above, the Proponent provides 11 mitigation options and describes aspects of treatment efficiency and effectiveness for each option, including modelled water quality outcomes. The Proponent provides information on the expected beneficial change and the expected consequences of each treatment option but does not provide risks associated with failure of effective treatment.	The reliability and risks of each option are not discussed, and very little information is provided on situations where the mitigation option may be less effective/ ineffective (i.e., high, or low run off conditions, liner failure, etc.). The water treatment plan option (Control 5) appears to be one of the most effective options, particularly when combined with other options. However, the design details of the water treatment plant have not been developed (which the proponent acknowledged in the document), and the reductions in constituent concentrations are only assumed. This would require additional storage and appropriate treatment rates, along with additional energy and waste disposal costs. As water treatment, in combination with other approaches, is the most effective way of reducing exceedances from the ponds, this option should be pursued but TML must provide more information on the details of that process (including detailed operations of the treatment facility over time, energy and water use, and efficiency of treatments, etc.). TML must provide further information on alternative treatment plans and outcomes that describe how the water treatment facility would be designed, what standards would be used, the operation, and the duration.
OW-040	356	The Proponent developed a new node (WQSEA1) of water quality measures for the Water and Load Balance Model (WLBM), 100 m downstream of the confluence with the unnamed tributary for Project discharge on Goathorn Creek. The Proponent developed and ran new WLBM scenarios to review the impacts of changes in seepage rates on expected water quality and says, "Water quality results will be presented at the new node (WQSEA1), WQS06, WQS05, WQS04, and WQS03_DS with the Final EA Water and Load Balance results". We have been unable to find the aforementioned document containing the results. There were some errors in the figure from the WLBM report (Fig 2.2-2.4 of App 4.3) that showed incorrect connections of the three creeks (Four	We are unable to find the documents containing the results of this IR response, "Final EA Water and Load Balance results", or Attachment IR 356-1 as the IR response does not provide further information regarding where these documents are located. We are unable to find any documents with that name in the review materials provided to us and therefore could not review the IR. Please provide these documents, including figures for each of the requested scenarios in the IR (Tributary receiving discharge above confluence with Goathorn Creek, and Goathorn Creek below confluence with tributary receiving discharge); projected water quality from baseline through to post-closure; and updated figures from the WLBM report (Fig 2.2-2.4 of App 4.3) that showed incorrect connections of the three creeks (Four Creek, Tenas Creek, Goathorn Creek).

Comment ID	Master ITT Comment ID (BC EAO)	OW Comment from Feb 28 or Mar 12 Letters/Report	OW Recommendations from Feb 28 or Mar 12 Letters/Report
		Creek, Tenas Creek, Goathorn Creek), but the proponent claims the errors in the figure were NOT incorporated into the model and that the model correctly accounts for the mixing of streams. There are final figures presented in Attachment IR 356-1; however, we also cannot find this document as the attachment with that name at the end of App F contains no information. We are also unclear whether this is the location of the other results the authors describe (e.g., figures for each of the requested scenarios and projected WQ from baseline through to post-closure). Because we were unable to locate this document, we could not completely review the response to the IR.	
OW-041	NEW	Same comment as previous. The Proponent developed a new node (WQSEA1) of water quality measures for the Water and Load Balance Model (WLBM), 100 m downstream of the confluence with the unnamed tributary for Project discharge on Goathorn Creek. The Proponent developed and ran new WLBM scenarios to review the impacts of changes in seepage rates on expected water quality and says, “Water quality results will be presented at the new node (WQSEA1), WQS06, WQS05, WQS04, and WQS03_DS with the Final EA Water and Load Balance results”. We have been unable to find the aforementioned document containing the results. There were some errors in the figure from the WLBM report (Fig 2.2-2.4 of App 4.3) that showed incorrect connections of the three creeks (Four Creek, Tenas Creek, Goathorn Creek), but the proponent claims the errors in the figure were NOT incorporated into the model and that the model correctly accounts for the mixing of streams. There are final figures presented in Attachment IR 356-1; however, we also cannot find this document as the attachment with that name at the end of App F contains no information. We are also unclear whether this is the location of the other results the authors describe (e.g., figures for each of the requested scenarios and projected WQ from baseline through to post-closure). Because we were unable to locate this document, we could not completely review the response to the IR.	We are unable to find the documents containing the results of this IR response, “Final EA Water and Load Balance results”, or Attachment IR 356-1 as the IR response does not provide further information regarding where these documents are located. We are unable to find any documents with that name in the review materials provided to us and therefore could not review the IR. Please provide these documents, including figures for each of the requested scenarios in the IR (Tributary receiving discharge above confluence with Goathorn Creek, and Goathorn Creek below confluence with tributary receiving discharge); projected water quality from baseline through to post-closure; and updated figures from the WLBM report (Fig 2.2-2.4 of App 4.3) that showed incorrect connections of the three creeks (Four Creek, Tenas Creek, Goathorn Creek).
OW-042	NEW	The IR document says, "In summary, the background water quality inputs used in the EAC Project Case (August 2022) were monthly mean values while seasonal values are used in both the Updated and Final EAC Project Cases (2024)". However, in Appendix F, Section 4.18.2, SRK says "The EA WLBM used statistics from the full water quality baseline monitoring record, including the 50th percentile and 95th percentile for each stream. Monthly or seasonal background source terms were not used". This is relatively confusing as responses in the IR in different locations are providing different answers to the initial question. In Appendix F, they follow up by saying they generated new baseline statistics for the Final EAC Project Case (2024) based on updated data, including a new 50th percentile for the winter months and a 50th percentile for the "rest of the year" (May to October). They say the Final EA Water and Load Balance Report will include the seasonal source terms for background concentrations on the in-stream water quality conditions, so we assume this is the 50th percentile or the median. However, it is unclear if this will be presented as the main WQ prediction scenario or alternative assessment scenario(s). We were unable to locate the document referred to as Final EA Water and Load Balance Report to further review.	Reporting the use of different time scales is troublesome, especially in a region with high seasonal variability. The caching of all "open water" months into one "summer season" is not appropriate as there are very different climate and ecosystem processes influencing or influenced by spring vs summer vs fall water quality dynamics. The use of one seasonal value may be skewed by over-represented high or low values that occur during more months, and therefore not representative of periods exhibiting seasonally low or high values. Monthly values would be more appropriate to capture full seasonal variability. Please provide this information. In addition, we were unable to fully review this IR because we could not locate the referenced document "Final EA Water and Load Balance Report". Please provide this information.
OW-043	NEW	Some of the sedimentation ponds that discharge to the natural ground were not included as part of the WLBM in the EAC application (the proponent lists 6). Four of the ponds are lined with impermeable geomembrane liners or equivalent and the remaining 2 are unlined. They were not considered in the site water and load balance model when it was developed because: 1) they are geographically separate from the EA Open Pit, management and control ponds, and material storage pile water management systems, 2) they are small and manage very defined catchments with low flow rates compared to discharge from mine components through Tenas Control Pond, 3) TSS is the main POC for most of these ponds but some also include nitrogen species, 4) they are designed to produce TSS well below the BC (35 vs 50 ppm) requirement so deemed protective of aquatic environment, 5) the remaining pond doesn't discharge to the environment it gets pumped	The organization of various ponds and their connectivity, as well as the lack of data associated with each pond is an obvious source of confusion in the application. This theme arises in many comments throughout the proponent’s IR response. Discharges from sedimentation ponds (excluding Tenas Control Pond/North Management Pond and Rail Infrastructure Pond) are directed towards natural ground. The Proponent plans to convey this water along natural flow pathways to eventually reach downstream watercourses. Despite use of pumps and other structures for controlled release, there is risk of overflow and higher amounts of release during high rain events, which may increase downstream erosion potential. The Proponent must provide a clear map of the location and connectivity of each pond along with an associated table that includes all the requested information from the IR.

Comment ID	Master ITT Comment ID (BC EAO)	OW Comment from Feb 28 or Mar 12 Letters/Report	OW Recommendations from Feb 28 or Mar 12 Letters/Report
		to the Tenas Control Pond, and 6) they describe how they deal with material from the Explosive Magazine Pond.	
OW-044	NEW	The only discharge that will be directed into a stream is the Tenas Control Pond (and North Management Pond after closure). An IDZ study was prepared to evaluate discharge from Tenas Control Pond, which found that discharge would not be acutely toxic. This discharge was simulated in the Water and Load Balance Model to quantify the expected effect in streams. They do not reference the IDZ study used to evaluate discharge, so we were unable to review in the context of this IR. The Proponent ensures that when the ponds are discharging, they will be monitored on a “regular basis” (frequency not mentioned) and monthly when not discharging. Monthly monitoring proposed with various (3) "action steps" proposed to address WQ exceedances if they should occur. Some of these involve reactions to chemical parameter exceedances of BC WQG over a "period of months".	Note that an IDZ will not be considered during permitting without an adequate BAT assessment. Given that a new BAT assessment has been performed with alternative treatment options, the IDZ study would need to be redone to account for water quality differences derived from various different treatment options. The comment does not address the need to also evaluate cumulative effects around the IDZ. In addition, the proposed frequency of monitoring for exceedances is inadequate given the risk to downstream fish. These ponds will be monitored monthly to evaluate toxicity results against authorized limits for lethality of Rainbow Trout. If exceedances exist, a number of actions are proposed to reduce exceedance, but given the frequency of monitoring (monthly) and the amount of time required for implementation of the proposed actions, it is possible exceedances (and downstream negative effects) could persist for a substantial amount of time (months) before any resolution. This presents a considerable prolonged threat to fish and ecosystem health. TML must correct these discrepancies.
OW-045	520	There are no lentic (i.e., lakes or ponds) water bodies located in the near-field or far-field receiving environments of the Project.	The concern here is sedimentation and conversion of selenium species, so there may be opportunities for this in micro-lentic environments such as back channels and pool environments along the stream course, but according to the proponent in this local study and regional study region there are no lentic environments.
OW-046	176	Mitigation control scenarios are discussed and compared, including the pros and cons of expected changes in water quality. The most effective treatments for reduction of selenium and nitrate-nitrite in both control ponds are combinations of multiple mitigation strategies, many of which include the strategy of water quality treatment (listed as "mitigation control 5").There are no plans or outcomes developed that describe how the water treatment facility would be designed or operate, some of the benefits are based on assumed targets met through treatment.	However, there are no actual plans or outcomes developed that describe how the water treatment facility would be designed or operate, some of the benefits are based on assumed targets met through treatment. This is acceptable but should be fleshed out further, and it should be confirmed that these targets can actually be met if this is considered a feasible option. The Proponent is also assuming the water quality treatment would persist past the end of closure as the model shows results out to 2100. Additional information on water treatment facility is needed (design, standards, operation, and duration) and should not be assumed if this is considered as an option, in conjunction with other mitigation strategies (it is included on the list of combined best options). There are also effects on streamflow in Four and Tenas Creek, which should be explored more with the water load balance model. Goat Creek was not included in the model outputs, although this is acknowledged by the authors. Impacts on Goat Creek should be included in additional assessment of further mitigation strategies.
OW-047	154, 157, 161	The Proponent claims that the evaluation of how a 4-meter thickness of PAG left exposed in a management pond would affect water quality is not possible because of the way the pumping system is set up and that the management ponds are always built ahead of PAG placement to ensure that the PAG is below water level. We are concerned that the Proponent dismissed this request saying that under properly managed scenarios this would not be a concern. "	We are concerned that the Proponent dismissed this request saying that under properly managed scenarios this would not be a concern. However, it doesn't provide information on the effects of exposed PAG to water quality under scenarios where the management pond techniques fail, such as failure of a pond dam or failure of the pumping system to work as designed. The Proponent must provide this information and include scenarios in the water quality model for estimating impacts where management actions fail, to provide a clear picture of the downstream impacts of PAG under less-than-ideal conditions, but conditions that could possibly occur if there are situations where proper management cannot occur (failure of pumping system or pond dam, or some other instance where a 2m cover of water cannot be maintained).
OW-048	154, 157, 161	It is unclear where the information is associated with this IR. Within App D they cite a ""SRK 2024a"" (page 16) with the results of the model output using the various source terms but the reference is not included at the end of the document under ""References"". Appendix A- Water Balance Report. contains source terms but has not been updated to include a sensitivity like requested in the IR.	We were unable to review this IR responses as we were unable to find the supporting information. Please provide this information.
OW-049	174	The predictions provided in SRK (2022d) indicate that calcite is not expected to form in downstream tributaries since predicted alkalinity, calcium and magnesium concentrations are like existing conditions and there is currently no visual evidence of calcite precipitation even though surface water in these drainages is supersaturated with respect to calcite under baseline conditions. Because of this, they suggest that site-specific Saturation Indices (SI) may need to be developed once sufficient monitoring data are available. They describe how if calcite formation is identified as part of the operational monitoring program, TML will develop a mitigation plan that will be submitted to EMLI for approval. The most common calcite prevention mitigation strategy is	1. The response to the IR states that the estimated SI do not suggest calcite precipitation, but detailed discussion is not in the reference. They do not specify what additional monitoring data is required for site-specific calculation of site-specific SIs for calcite. Is TML referring to monitoring data from this post-project operations, or baseline data? It is unclear where in the referenced SRK (2022d) document they specifically address calcite, as the term “calcite” only appears once in the document. TML must update the Discharge Management Plan and provide further information on how operation and a post-closure increase in conductivity in ponds and the receiving environment will affect the SI for calcite and predictions for precipitation. 2. Higher pCO2 in groundwater will be more likely to precipitate calcite at possible groundwater seepage locations (contact with atmosphere). Some accounting for this should be included in the conceptual model.

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		addition of antiscalant to site effluent. This would be the most likely mitigation strategy should it be required. They also say there is no need to include groundwater seepage in the conceptual model as there is no reason for CO2 off-gassing to occur along groundwater pathways at the Project, and calcite is therefore not expected to precipitate in groundwater pathways.	3. Within the referenced SRK 2022d (Tenas Project Water and Load Balance Modeling Report REV1), we cannot find discussion of calcite precipitation, including mechanisms, contributing factors, predictions, etc. The response to the IR states that the estimated SI do not suggest calcite precipitation, but detailed discussion on this topic is not in the reference. According to the IR response, "predictions provided in SRK (2022d) indicate that calcite is not expected to form in downstream tributaries since predicted alkalinity, calcium and magnesium concentrations are like existing conditions". However, there are multiple examples of increases in alkalinity and magnesium (in particular) in the load model. Therefore, TML must explore conditions in terms of potential for calcite precipitation. 4. There is no plan, other than including calcite in the surface water quality monitoring program. If calcite formation is observed, then they will develop a mitigation plan. This plan will likely include mitigation using antiscalants. The proponent does not discuss this option further but should include considerations and possible impacts and interactions of the use of antiscalant for reducing calcite precipitation considering the high background conditions of aluminum in these watersheds.
OW-050	181	The statement "The effect of the rainy-day breach on aquatic habitat is low given the PMF/Q200 conditions already present" is not supported given the discharge at the mouth of Tenas Creek is estimated to be 1100 m^3/s in comparison to a PMF of 168 m^3/s, and that maximum water velocity and rate of discharge increase from a flood wave are not accounted for. However, we do agree that the risk to aquatic life for a breach of the East Dam or West Dam should be 'Very High' due to the likelihood of major long-term deterioration of critical steelhead spawning habitat. We believe that the 'Very High' classification would be more appropriate for a breach of the North or Tenas Dams as well given the likelihood of major long-term deterioration of critical steelhead spawning habitat in Tenas and Goathorn Creeks.	Given the likelihood of major long-term deterioration of critical steelhead spawning habitat in Tenas and Goathorn Creeks, a 'Very High' risk classification should be used for a breach of the North Dam or Tenas Dam.
OW-118	NEW	To help OW better assess how TML is protecting the Environmental Flow Needs, provide details on how and/or TML will manage flows to avoid high risk levels and maintain environmental flow needs (reduction of <10% of mean average by season) during operation. To help OW better assess how TML is protecting the Environmental Flow Needs, provide details on how and/or TML will manage flows to avoid high risk levels and maintain environmental flow needs (reduction of <10% of mean average by season) during operation.	Commit to appropriate planning for contaminant areas, which requires a proactive approach to mitigating contaminant leakage (rather than attempting to mitigate once problems have been identified);
OW-120	NEW	To help OW better assess how TML is protecting the Environmental Flow Needs, provide details on how and/or TML will manage flows to avoid high risk levels and maintain environmental flow needs (reduction of <10% of mean average by season) during operation. To help OW better assess how TML is protecting the Environmental Flow Needs, provide details on how and/or TML will manage flows to avoid high risk levels and maintain environmental flow needs (reduction of <10% of mean average by season) during operation.	Consider the appropriateness of water and load balance models and correct seepage migration rates and timing of peak contaminant concentrations;
OW-122	NEW	For Surface Water, Ground Water, and Aquatic Resources VCs, TML must:	Provide the cited document in Appendix D: "SRK 2024a" (page 16), which is missing from the end of the document under "References". Appendix A- Water and Load Balance Model Report.
OW-123	NEW	For Surface Water, Ground Water, and Aquatic Resources VCs, TML must:	Update the Discharge Management Plan - Calcite Precipitation document to include: • How operation and a post-closure increase in conductivity in ponds and the receiving environment affect the Saturation Indices (SI) for calcite, and predictions for precipitation; • Accounting for higher pCO2 in groundwater, which is more likely to precipitate calcite; • Further accounting for increased calcite precipitation in instances where alkalinity and magnesium in the water increase; and • A separate calcite monitoring and management plan, which considers possible impacts and interactions of the use of antiscalants for reducing calcite precipitation, considering the high background conditions of aluminum in these watersheds.
OW-124	NEW	For Surface Water, Ground Water, and Aquatic Resources VCs, TML must:	Provide additional information and figures for the Water and Load Balance Model Report that we have not been able to locate, including: • Final figures presented in "Attachment IR 356-1 as the attachment with that name at the end of App F contains no information;

Comment ID	Master ITT Comment ID (BC EAO)	OW Comment from Feb 28 or Mar 12 Letters/Report	OW Recommendations from Feb 28 or Mar 12 Letters/Report
			• Figures for each of the requested scenarios in the IR (Tributary receiving discharge above confluence with Goathorn Creek, and Goathorn Creek below confluence with tributary receiving discharge) and projected water quality from baseline through to post-closure; • Updated figures from the WLBM report (Fig 2.2-2.4 of App 4.3) that originally showed incorrect connections of the three creeks (Four Creek, Tenas Creek, Goathorn Creek); and • TML's response to the IR, labelled "Final EA Water and Load Balance results", or Attachment IR 356-1.
OW-125	NEW	For Surface Water, Ground Water, and Aquatic Resources VCs, TML must:	Use climate change predictions in the understanding of potential impacts throughout the operation and post-closure periods (e.g., changes in flow and changes in stream temperature due to changes in flow and air temperature).
OW-126	NEW	For Surface Water, Ground Water, and Aquatic Resources VCs, TML must:	Resolve outstanding technical questions regarding PAG Rock management and seepage including: • If PAG rock is to be submerged prior to the onset of ARD/ML, why would seepage tailings facilities contain the products of ARD/ML? • How much seepage is expected out of tailings facilities, both in groundwater and in surface water?

4. CLOSING

Thank you again for providing Telkwa Mining with the opportunity to respond to the Water Quality IRs from ENV and MEMLI. Telkwa Mining believes the responses provided close out the information requests that fall under Items 1 through 8. If there are any further questions or concerns, please do not hesitate to contact me.

Sincerely Yours,



Daniel J. Farmer, P.Eng.
Project and Development Manager
Telkwa Mining Limited
Email: dan.farmer@telkwa-mining.ca
Phone: 778-643-2843
Cell: 604-220-5703

Cc: File

5. ATTACHMENTS

BC EAO AND OFFICE OF THE WET'SWUET'EN INFORMATION REQUESTS

Appendix 1: Tenas Project, Water and Load Balance Modeling Report (Updated 2025), SRK
Appendix 2: Tenas Project, Hydrometeorological Baseline and Model Development Report (Update 2025), SRK
Appendix 3: Geochemical Field Barrel Results Interpretation – Tenas Project, SRK
Appendix 4: Updated Water Quality Model Source Terms, SRK
Appendix 5: Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock, Okane
Appendix 6: Tenas Project Information Request Responses Related to Surface Water Valued Component, SRK
Appendix 7: Water and Wastewater Treatment Design Report and Bionest Assurance Letter, Radloff
Appendix 8: Tenas Project, Hydrogeology Technical Report, SRK
Appendix 9: Evaluation of Acute Daphnia Magna and Rainbow Trout LC50 Toxicity Supporting Tenas Project Best Available Technology Assessment Study – Parameters of Concern: Nitrite, Iron (Total) and Iron (Dissolved)
Appendix 10: Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project, SRK
Appendix 11: Tenas Project Best Achievable Technology Assessment Updated, SRK
Appendix 12: Environmental Effects Assessment - Surface Water Valued Component

Appendix 13: Tenas Project, Initial Dilution Zone Assessment, SRK
Appendix 14: Tenas Coal Mine Information Request # 498, 500-504, and 520 - Expert Advice Regarding Fish and Fish Habitat Within the Project Area, Palmer Environmental
Appendix 15: Tenas Project, Mine Material Management Based on an NPR Cut-Off of 2.0, 1.80, 1.60, and 1.20, Telkwa Mining
Appendix 16: Telkwa Coal Tenas Project Environmental Assessment Application – Responses to 2022 Supplemental Geochemistry Information Requests from the Ministry of Energy, Mines and Low Carbon Innovation, SRK
Appendix 17: Metal Leaching/Acid Rock Drainage Management Plan, SRK
Appendix 18: Tenas Project Information Request Responses Related to Geotechnical Aspects, SRK
Appendix 19: Tenas Project Dam Breach Assessment Report, SRK
Appendix 20: PAG Management Alternatives Assessment, SRK
Appendix 21: Tenas Project Potential Acid Generating Material Storage Alternatives Assessment, SRK
Appendix 22: Tenas Project Information Request Responses from Office of the Wet'suwet'en – Final, SRK

APPENDIX 1: TENAS PROJECT, WATER AND LOAD BALANCE MODELING REPORT (UPDATED 2025), SRK

APPENDIX 2: TENAS PROJECT, HYDROMETEOROLOGICAL BASELINE AND MODEL DEVELOPMENT REPORT (UPDATE 2025), SRK

APPENDIX 3: GEOCHEMICAL FIELD BARREL RESULTS INTERPRETATION – TENAS PROJECT, SRK

APPENDIX 4: UPDATED WATER QUALITY MODEL SOURCE TERMS, SRK

APPENDIX 5: TENAS PROJECT - SUBOXIC EVALUATION OF NON-ACID GENERATING MINE ROCK, OKANE

APPENDIX 6: TENAS PROJECT INFORMATION REQUEST RESPONSES RELATED TO SURFACE WATER VALUED COMPONENT, SRK

APPENDIX 7: WATER AND WASTEWATER TREATMENT DESIGN REPORT AND BIONEST ASSURANCE LETTER, RADLOFF

August 29, 2023

Attn: Dan Farmer
Suite 1210-409 Granville Street
Vancouver, BC
V6C 1T2

Dear Dan Farmer,

RE: Bionest Performance Comparison

This letter is to certify that the Bionest Wastewater System designed for your application, if operated and maintained by qualified wastewater operators, certified by the Environmental Operators Certification Program, is capable of meeting the following performance parameters:

- BOD 20 mg/l
- TSS 20 mg/l
- Ammonia (as Nitrogen) 2.0 mg/l
- Nitrate (as Nitrogen) 43 mg/l
- Nitrite (as Nitrogen) 1.0 mg/l

If you have any questions or concerns, please do not hesitate to contact me at: bob.radloff@radloffeng.com or 250-562-6861.

Yours Sincerely,

Bob Radloff, P.Eng.

Senior Engineer

R. Radloff & Associates Inc.

Radloff

Helping build a better tomorrow.

TENAS PROJECT

Water and Wastewater Treatment Design Report



Prepared For:
Telkwa Coal Ltd.

November 2022
#885-001-03

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Date Issued: November 2022
File: 885-001-03

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TABLE OF CONTENTS

1 Water Treatment 4

1.1 Flow Requirements 4

1.2 Source Water – By Others 4

1.3 Water Treatment Plant – BI Pure Water 5

2 Wastewater Treatment 6

2.1 Design Flow 6

2.2 Wastewater Treatment System 6

2.3 Power Requirements 6

Appendix A: Water Treatment system PID and layout drawings

Appendix B: Wastewater shop drawings

Appendix C: Civil Drawings

Appendix D: Water System Demand Calculations Memo

Appendix E: Tenas Project Wastewater Influent Quality Memo

1 WATER TREATMENT

1.1 Flow Requirements

Potable water system flow requirements were determined based on provisions for the Administration / Mine Dry building, servicing 100 persons across site. This resulted in the design flows shown below:

Table 1: Potable Water Demands

Average Day Demand	17.3 m^3/d
Maximum Day Demand	34.6 m^3/d
Peak Water Demand	3.0 L/s

Details on these calculations are provided in Appendix D: Water System Demand Calculations Memo.

1.2 Source Water – By Others

There are currently no water wells on site to provide water to the office. It was decided that runoff water was to be used for the raw water source. This water is collected on site, directed through a sedimentation pond, held in a control pond, then pumped through site mains as process water. This process water main is to be connected to the potable water treatment plant. *All systems upstream of the water treatment plant are designed by others.*

Surface water samples were sampled by Telkwa Coal over the period they deemed flows and turbidity to be at their highest (during spring melt) and sent to FilterCo for testing and analysis. These results were used to inform the water treatment plant design.

Influent water quality results used for water treatment design are shown below:

Table 2: Source water quality

Parameter	Value	Units
Temperature	5-10	deg C
Turbidity	17	NTU
TSS	26	ppm
COD	30	ppm
BOD5	8	ppm
TOC	15	ppm
FE	0.05	ppm
Alkalinity	100	ppm as CaCO3
Total Hardness	75	ppm as CaCO3

1.3 Water Treatment Plant – BI Pure Water

Traditionally surface water sources require a much higher level of treatment than groundwater sources since the water source are variable and can contain higher levels of contaminates. Parameters that must be considered for treating surface water include:

- Physical (Color, Turbidity, Temperature, Taste, Odor…)
- Chemical (Chemicals such as fluoride, sulfide, and acids…)
- Biological (Viruses, bacteria, algae…)
- Radiological (Radium, Uranium, Radon…)

Surface water was sampled by Allegiance Coal over the period they deemed flows and turbidity to the at their highest (spring melt) and sent to Filterco for testing and analysis. These water quality results were analyzed, and a packaged water treatment system was designed by BI Pure Water (see Appendix A for design brief and drawings).

The water treatment system is designed to be mounted inside of two side-by-side 40 ft long high cube shipping containers complete with easily accessible inlet and outlet fittings. The containers are outfitted with R20+ insulation, heat, exhaust, lighting and access doors. A separate chemical room will hold caustic, sulfuric acid, hypochlorite, and coagulant, also equipped with a safety shower and eyewash station.

The water treatment plant can treat up to a peak flow of 36.3 cubic meters over 20 hours, with a larger volume treated if the treatment extends to 23.5 hours per day. The plant control system will automatically start and stop the raw water feed, booster and product pumps. Water supply lines to the water treatment plant and water delivery lines from the water treatment to the building are the responsibility of Telkwa Coal.

1.4 Power Requirements

The water treatment plant requires connection to three phase power at 208 to 600 volts at 60 Hz. Total power requirement with all components running is 30 kW.

The contractor is responsible for connection to power, including electrical engineering design of this connection.

2 WASTEWATER TREATMENT

2.1 Design Flow

To properly size the treatment capacity of the wastewater treatment plant, Radloff used the daily flow rate guide for non-residential systems from the Standard Practice Manual. The flow rate for Office/Factory without cafeteria and with showers were used. With an anticipated max population of 100 people onsite, the required design flowrate of the wastewater treatment plant is 12.5 cubic meters per day. Design flow estimates can be found below.

Table 3: Estimated Sanitary Flow

Population	100
Average flow per capita (L/day)	125
Daily Design Flow (m^3/day)	12.5
Designed Bionest system capacity (m^3/day)	14.8

2.2 Wastewater Treatment System – Bionest

The level of wastewater treatment required varies depending on the disposal method of the treated effluent. Radloff's scope is treat the wastewater sufficiently to allow for it to be added to the main sedimentation pond. The discharge point and final effluent quality required to meet discharge requirements is being assessed by others.

To help reduce the effect of the wastewater on the sediment pond effluent quality, an attached growth wastewater treatment system (Bionest) has been specified (see Appendix B). This system consists of a multi chamber septic tank complete with effluent filter, to settle out large solids, and an aerated attached growth chamber.

The septic tank in combination with the attached growth system is designed to reduce BOD and TSS levels to 20 mg/L BOD and 20 mg/L TSS, assuming incoming wastewater strength of 280 mg/L BOD or less. See Memo: Tenas Project Wastewater Influent Quality (R. Radloff and Associates Inc., 2022).

2.3 Power Requirements

The attached growth treatment system utilizes aeration to improve the microbiological treatment process. Seven blowers are specified, and heating may be added in the final design. Blowers are contained in a sea can which includes lighting. In addition, two 1/2 hp effluent pumps are required to pump effluent through the forcemain to the sedimentation pond. Total power requirements for this are **to be determined.** To ensure uninterrupted power, a back up generator is to be included, at an estimated 15 kW.

The contractor is responsible for connection to power, including electrical engineering design of this connection.

Appendix A

Water Treatment System Design Brief and Drawings

Water Treatment Plant

BIPW Project: 3717 R05

Design Brief

Telkwa Coal Tenas Project
Water Treatment Plant



Nov. 6, 2022

Submitted by:

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October 21, 2022

FOR

R. Radloff & Associates Inc.

1 Water Treatment

Summary

The purpose of this brief is to outline the available information regarding a Construction Permit for a proposed new Water Treatment Plant (WTP) for the Tenas Project. The goal is to cost-effectively provide safe and reliable potable water to the end-users.

The location of the treatment plant will be on the West side of the mine site admin and dry maintenance building. It is approximately 25 km south of Smithers and 7 km southwest of Telkwa, BC. See Figure 2 below.

The main contact for the owner Telkwa Coal Ltd. 409 Granville Street, Suite 1410, Vancouver, BC V6C 1T2 is Dan Farmer (Tel) 604 220 5703

Consulting Engineers - R. Radloff & Associates Inc. 1820 3rd Ave. Prince George BC V2M 1G4 (Radloff Engineering) are the consulting engineers for the project. The contacts for Radloff are Erik Groenenberg egroenenberg@radloffeng.com , Stuart Radloff sradloff@radloffeng.com and Bob Radloff bob.radloff@radloffeng.com. (Tel) 250.562.6861 (Fax) 250.562.6826 (Cell) 250.649.9206

BI Pure Water Canada Inc. (BIPW) is the system designer and water treatment system supplier and has been in the treatment package plant business since 1995. Contacts are project manager Gerard Merced, EIT 604 882-6650 gerardm@bipurewater.com and George Thorpe, P.Eng. EP. Cell 604 970 2591 georget@bipurewater.com

1.1 Flow Requirements

Potable water system flow requirements were determined based on provisions for the administration/mine dry building, servicing 100 persons across site. This resulted in the design flows shown below:

Table 1: Potable Water Demands

Average Day Demand (ADD)	17.3 M3/Day	4570 USg/Day
Maximum Day Demand (ADD)	34.6 M3/Day	9141 USg/Day
Peak Hour Water Demand	3.0 L/s	47.56 USg/m
Design Water Treatment Rate	0.5 L/s	8 USg/m over 20 hours
Design Water Distribution Rate	3.03 L/s	48 USg/m
Design Treated Water Storage	22.7 M3	6000 USg

Details on these calculations are provided in Appendix D: Water System Demand Calculations Memo.

1.2 Source Water

There are currently no water wells on site to provide water to the office. The potable water treatment system services an administration building located at the Tenas Mine site. The administration building is comprised of a lunchroom, showers, bathrooms, a First Aid room, a 764 sq.ft. office space, storage lockers, change space, and other basic amenities. The administration building will be used by employees at the site totaling approximately 100 persons, and the potable water treatment system will be designed to service this population.

Water from the nearby creek will be used for the raw water source. This creek water is considered as surface water as per the Standards and Guidelines for Municipal Waterworks, Wastewater and Storm Drainage Systems This water is pumped to the potable water treatment plant. All systems upstream of the water treatment plant are designed by others.

Surface water samples were sampled by Telkwa Coal over the period they deemed flows and turbidity to be at their highest (during spring melt) and sent to FilterCo for testing and analysis. These results were used to inform the water treatment plant design.

Influent water quality results used for water treatment design are shown below:

Table 2: Source water quality

Parameter	Value	Units
Temperature	5-10	deg C
Turbidity	17	NTU
TSS	26	ppm
COD	30	ppm
BOD5	8	ppm
TOC	15	ppm
FE	0.05	ppm
Alkalinity Total	100	ppm as CaCO3
Hardness	75	ppm as CaCO3

Water	Grains / Gallon	Mg / l or ppm
• Soft	< 1.0	0 - 17.1
• Slightly Hard	1.0 - 3.5	17.1 - 60
• Moderately Hard	3.5 - 7.0	60 - 120
• Hard	7.0 - 10.5	120 - 180
• Very Hard	> 10.5	180 +

1.3 Water Treatment System

Traditionally surface water sources require a much higher level of treatment than groundwater sources since the water source are variable and can contain higher levels of contaminates. Parameters that must be considered for treating surface water include:

• Physical (Color, Turbidity, Temperature, Taste, Odor, Organics, Manganese, Radon, etc.…)

• Chemical (Chemicals such as fluoride, sulfide, and acids…)

• Biological (Viruses, bacteria, algae…)

• Radiological (Radium, Uranium, Radon…)

Water quality results were analyzed, and a packaged water treatment system was designed by BI Pure Water (see Appendix A for PID and layout drawings).

As shown on the process diagram, the water treatment system comprises the following major components:

- Source surface water pumps by owner
- Dual rough filtration basket strainers
- Flow meter
- Turbidity meter
- Coagulation and pH adjustment system
- Static mixer
- One 7.95 CuM (2100 USG) raw water storage and sedimentation tank
- Sediment removal from raw water storage tank through an air scour and bottom drain
- Booster pumps for raw water extraction with tank exit line to pumps 60 cm above base
- Dual Multimedia water filters
- Dual Ion Exchange water softeners with brine tank
- Fine filtration utilizing 5 micron and 1 micron absolute cartridges
- Ultraviolet disinfection with dual UV units (one in use and one on standby)
- Chlorine analyzer with transmitter
- Chlorination solution tank and dual metering pumps
- Three 7.95 CuM (2100 USG) contact and peak flow water storage tanks
- Dual Distribution pumps to move treated water to distribution lines
- Chlorine analyzer with transmitter
- Bladder pressure tank
- Flow meter
- Backflow preventer
- Waste tank and waste pump
- Small air compressor
- An electrical panel has the following components: A main breaker and Circuit breakers for lights, receptacles, heat, pumps, controls, etc.
- A NEMA 4 control panel, 12 Volt powered, will house a PLC and HMI, which has the following inputs and components:
    a) Data touch screen on front of panel for reservoir water depth real time display from a transducer and digital voltage display.
    b) Alarms - Reservoir tank low level, Reservoir tank high level, Generator/battery low power output,
    c) Controls – Raw water pump start to fill reservoir,
    d) Run light, hour meter and undercurrent relay
    e) Pumps ON/OFF/AUTO switch
- The level switch in the reservoir will signal the PLC to control the well pump stop/start operation. Water level sensors inside the reservoir tank will also alert the operator to a system malfunction in the event that the water level inside the tank drops below the setpoint.
- An operator and standby operator will be trained to operate the water disinfection system as required by regulation.

Included are both a process drawing and an equipment layout drawing for the water treatment plant with 3D views.

All treatment components are duplicated for redundancy and to allow maintenance and replacement of components.

This equipment will be installed in an enclosure constructed in the BI Pure Water plant and tested before shipping.

The Chlorine level, pH, TDS, and temperature will be monitored and checked with treated water sample testing. The TDS reduction will generally indicate that the Sodium level is low.

When the water level in the treated water storage tank goes below the setpoint, the controls signal one of two raw water pumps to start until the tanks are filled. The Chlorine level is sensed and transmitted before entering the storage tanks. Sensors and transmitters will also monitor the final pH, temperature and Chlorine reading and transmit this to the PLC control system.

A laptop is supplied to allow for operator changes or determine trends in Chlorine level or flow rates. The operator will also be able to remotely obtain information on the plant operations, thereby saving valuable time travelling to site. If the Chlorine level going to distribution is below the setpoint, an automatic valve is actuated and the stored water will start to be recirculated to the tanks and then rechlorinated by the dosing system.

Mag flow meters record and transmit the inlet water flow rate from each well and the distribution flow rate. Biological water quality information will be available with treated water sample testing.

The water treatment system is designed to be mounted inside of two side-by-side 40 ft long high cube shipping containers complete with easily accessible inlet and outlet fittings. The containers are outfitted with R20+ insulation, heat, exhaust, lighting and access doors. A separate chemical room will hold caustic, sulfuric acid, hypochlorite, and coagulant, also equipped with a safety shower and eyewash station.

The water treatment plant can treat up to a peak flow of 36.3 cubic meters over 20 hours, with a larger volume treated if the treatment extends to 23.5 hours per day. The plant control system will automatically start and stop the raw water feed, booster and product pumps. Water supply lines to the water treatment plant and water delivery lines from the water treatment to the building are the responsibility of Telkwa Coal.

1.4 Power Requirements

The water treatment plant requires water pumps, chemical pumps, and UV lamps to provide potable water, in addition to heat and lighting. To keep the structure at an optimal temperature for water treatment, a heater units and exhaust fans will be installed in the sea can.

Most efficient is 3 phase power at 208 to 600 volts at 60Hz. The method which the VFD charges and discharges in order to vary the speed gets put under much higher stress when only a single phase is present. As such, we require to up-size the VFD dramatically. The rule of thumb here is double the size, so the HP motors would have to be treated as double the HP if only single phase. The VFDs will also create a much larger harmonic distortion when supplied with only a single phase supply, coupling this with the large current draw that this size of VFD is pulling will cause a drastic drop in efficiency.

The total power to the water treatment plant, assuming all components are running, is in the range of 25 to 30 KW.

1.5 Operation and Maintenance

1.5.1 Maintenance Management Plan (MMP)

An MMP will be developed in collaboration with system operators that takes into account the following:

a) Preventative maintenance (PM) is the systematic and periodic maintenance work to prevent breakdown, reduce wear, improve efficiency, and extend the life of equipment and structures.
b) Corrective maintenance (CM) is unplanned work required for repairs and replacements.

The main objective of an MMP is to prevent unplanned corrective maintenance. It is far more effective to regularly spend time and money to carry out preventative maintenance activities. contain at least the following four basic components:

1. Asset Inventory and Asset Record Cards: A list of maintenance tasks to be performed, their frequency, and a list of replacement parts for each system component to be maintained.
2. Task Description Cards: A description of each maintenance task, by whom, necessary tools, consumable materials/equipment including H&S gear, rental equipment, and other information.
3. Maintenance Schedule and Checklist forming an annual maintenance plan for all assets of a system, with resources and budget information.
4. Maintenance Tracking Tool to support operators and direct contracted parties according to planned activities and to track maintenance work done.

1.5.2 Basket Strainers

The dual basket strainers will filter out rough sediment and other items such as vegitation. During the spring melt there may be more sediment, which will be trapped in the basket strainers and in the raw water contact tank.

1.5.3 Raw Water Contact Tank

A 7.95 CuM (2100 USG) raw water storage and sedimentation tank is used to capture some of the sediment. The tank can be filled overnight or at non peak use times. A coagulation system is located upstream of the tank and will cause small particles to join together. The heavier particles then drop to the bottom of the tank. These particles can then be drained off with the assistance of compressed air, which is distributed throughout the bottom of the tank. When the booster pumps aren't drawing raw water for treatment, the tank can be drained. This reduces the sediment load on the multimedia filters.

1.5.4 VFD Operation of Pumps

The Variable Frequency Drive (VFD) shown in the control panel is used to operate the speed of the electric motor (revolutions per minute). In starting a motor, a VFD initially applies a low frequency and voltage, thus avoiding high inrush current associated with direct on line starting. After the start of the VFD, the applied frequency and voltage are increased at a controlled rate or ramped up to accelerate the load. This starting method typically allows a motor to develop 150% of its rated torque while the VFD is drawing less than 50% of its rated current from the mains in the low speed range. A VFD can be adjusted to produce a steady 150% starting torque from standstill right up to full speed. However, motor cooling deteriorates and can result in overheating as speed decreases such that prolonged low speed motor operation with significant torque is not usually possible without separately-motorized fan ventilation.

With a VFD, the stopping sequence is just the opposite as the starting sequence. The frequency and voltage applied to the motor are ramped down at a controlled rate. When the frequency approaches zero, the motor is shut off.

1.5.5 Media Filtration

Dual FRP vessels of 500mm dia (20” dia) will filter the remaining sediment in the water. A Multi Media Filter is used to reduce the level of suspended solids (turbidity) in incoming feed water. Suspended solids consist of small particles such as silt, clay, grit, organic matter, algae and other microorganisms. Incoming feed water that is high in suspended solids can cause a high pressure drop and reduce the effect. A Multi Media Filter typically contains three layers of media consisting of anthracite coal, sand and garnet, with a supporting (non filtering) layer of gravel at the bottom.

Since the water must be treated with several layers of media, a small percent of the water must be used to backwash the media and after that, the backwash water is drained to a disposal pit. The normal wastewater rate would be less than 1 percent of total flow. In this case, more than 99 percent of the treated water is utilized. Backwash timing can be set to occur during the night, with one vessel backwashed at a time.

1.5.6 Ion Exchange Water Softeners

Dual FRP vessels of 406mm dia (16” dia) will contain Ion Exchange media to reduce hardness and remove any calcium or other minerals in the raw water. Hard minerals such as calcium and magnesium, when evaporated from water or combined with heat, can form hard, chalky deposits known as lime scale. These deposits can clog pipes, reducing flow, and coat heating elements, requiring more energy to heat water.

Cation exchange water softeners remove the calcium and magnesium ions found in hard water by exchanging them with sodium (or potassium) ions. Once all the ions are fully exchanged, the water softener undergoes a regeneration process to flush the system of excess ions and recharge with new sodium ions. A brine tank holds salt that is used to regenerate the media. The brine tank will need to be checked and refilled on a regular basis.

1.5.7 Cartridge Filtration

To prepare the cartridge filters for startup, complete the following tasks:

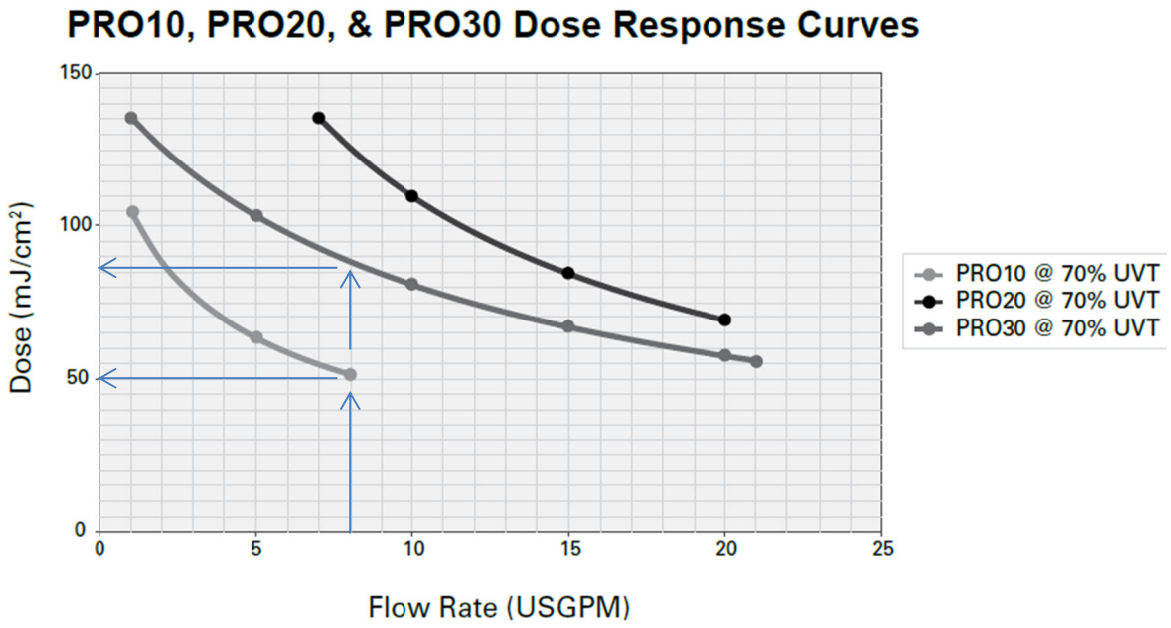
a) Open the cartridge filter housings.
b) Load the cartridges into the filter housings
c) Set the O-rings in place and tighten the filter housings hand tight.
d) Check for leaks when pressurized and release air trapped in the housing.

The differential pressure over the cartridge filter is obtained by subtracting the reading of pressure indicator PI-02 from that of PI-01. When the differential pressure reaches 30 psi, the cartridges must be washed or replaced.

1.5.8 Ultraviolet Disinfection

Ultraviolet (UV) irradiation of water is an effective solution for disinfecting most pathogens, especially chlorine-resistant Cryptosporidium and Giardia. Also harmful disinfection byproducts are reduced because less chlorine concentration is required when UV is utilized.

UV energy is electromagnetic radiation with a wavelength shorter than that of visible light, but longer than soft x-rays. All UV ranges and bands are invisible to the human eye. The UV spectrum can be subdivided into following bands:
• UV-A (long-wave; 400 to 315 nm): the most abundant in sunlight, responsible for skin tanning and wrinkles
• UV-B (medium-wave; 315 to 280 nm): primarily responsible for skin reddening and skin cancer
• UV-C (short-wave; 280 to 200 nm): the most effective wavelengths for germicidal control
• Radiation below 200 nm is also called vacuum UV and can produce ozone (O3) in air
For higher reliability, UV units are normally mounted in parallel with one in operation and one in standby mode.
If a Viqua Pro10 is used at a flow of 8 USgpm, the Dose will be 50 mJ/cm2, but the pressure drop will be over 10 psi.
If a Viqua Pro 20 is used at a flow of 8 USgpm, the Dose will be 80 mJ/cm2, and the pressure drop will only be about 3 psi.



1.5.9 Sodium Hypochlorite Post Treatment Disinfection

Sodium hypochlorite is normally purchased at approximately 12% solution and injected into the treated water to impart a residual chlorine content to the distribution system. Even if the chlorine analyzer readings are within acceptable range, it is imperative that the distribution line chlorine residual be tested on a daily basis by sampling with a hand-held analyzer. If water has been in the distribution tanks for several days due to low demand, the chlorine level may drop below safe levels (approximately 0.2 mg/L). Sodium hypochlorite in 12% or 6% diluted form must then be added to the distribution tanks before the water is distributed to consumers.

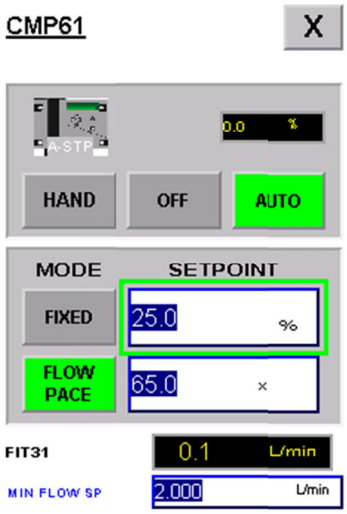
Safety precautions must be taken as sodium hypochlorite must be respected and dealt with in a safe manner. Before using hypochlorite for disinfection, a couple of personal eye wash bottles should be purchased along with a protective apron, rubber gloves, goggles, and a face shield. Procedures for handling and dispensing sodium hypochlorite should be carefully read and reviewed before commencement. The solution tank for the hypochlorite should be monitored for fill level. An automatic alarm will be initiated on low solution level.

Sodium hypochlorite is injected into the truckfill and the treated water storage line using Grundfos DDA metering pumps.

The dosing pump will START and operate automatically with flow instruction from the control panel, if:

- there are no critical alarms
- There is a Call For Water from the main PLC
- FIT31 measures flow above a minimum flow rate (default: 0.2 L/min)

Speed Control
The dosing pump speed will be flow paced to the treated water flow meter.
Adjusting flow on HMI
The dosing rate can be increased or decreased by adjusting the “Flow Pace Multiplier” (FPM) on the HMI. The Flow Pace default value is 2.



Treated Water Typical Chlorine Pump Controls

Flow Pace Multiplier - Initial Value
The expected dosing rate is based on flow rate, the required chlorine residual (0.5 to 0.6 mg/L), and the chlorine solution strength (12% = 120,000 mg/L).
The flow pace factor should be adjusted during commissioning to achieve the desired chlorine residual.
Fixed Speed
There is an option to run the dosing pump in fixed speed mode.
Hand
HAND mode is active if:
the pump HOA switch on the control panel is in HAND
the pump HOA switch on the control panel is in AUTO and the HMI is set to HAND

In HAND, the pump will start and dose based on the speed output from the PLC, i.e. flow paced or fixed.
Chlorine Pump Troubleshooting
The pumps and chlorination system require regular maintenance, cleaning and check. The pump will display when it requires maintenance, or a fault number. See the pump manual part #3058-4B-005M Grundfos DDA Dosing Manual.
Chemical Injectors (injection quills)

Scaling and blockage can occur in the injector. The solution tube and check valve internals should be inspected regularly to ensure that scaling/build up is not impeding operation. A blocked injector can result in too much chlorine or not enough. Scale can be cleaned by soaking solution tube in warm water and then working the scale free, or using a rod or brush. Do not use rod or brush on units with Tips. See SAF-T-Flo manual in the Parts binder.

Symptom	Cause / Remedy
No chlorine flow or high flow	Failure of chlorine injection valve/point. Try cleaning or replacing the injection valve
Chlorine is low on initial startup	The backpressure valve is set too low and chemical is siphoning into the line. There is a leak in the chemical line.

1.5.10 Operation

The Chlorine level, pH, TDS and sodium concentration will be monitored and logged. These items will be checked with treated water sample testing.

When the water level in the treated water storage tank goes below the setpoint, the controls signal one of two surface raw water pumps to start until the tanks are filled. The inlet Chlorine level is sensed and transmitted before entering the storage tanks. Sensors and transmitters will also monitor the final pH, temperature and Chlorine reading and transmit this to the PLC control system.

A laptop is supplied to allow for operator changes or determine trends in Chlorine level or flow rates. The operator will also be able to remotely obtain information on the plant operations, thereby saving valuable time travelling to site.

If the Chlorine level going to distribution is below the setpoint, an automatic valve is actuated and the stored water will start to be recirculated to the tanks and then rechlorinated by the dosing system.

Mag flow meters record and transmit the inlet water flow rate from each well and the distribution flow rate. Biological water quality information will be available with treated water sample testing.

1.5.11 Data Collection and Water Sampling

1.5.11.1 Sample Taps

See P&ID drawing 3482- PI -101 for locations of the small valves used to take water samples. The sample taps are numbered and named S01, S02, etc.

When collecting water samples for bacterial analysis, special procedures are needed to avoid contamination and obtain samples that are representative of the water being tested.

The following guidelines will help you develop Standard Operating Procedures for collecting samples from your automated water treatment system.

1.5.11.2 Sample Frequency

a) Depending on the number of users and regulations, either daily, weekly, monthly, or quarterly (4 times/year) sampling is most common. See the local regulatory requirements.

b) When starting a sampling program, sample more frequently at first to determine the range and variability of bacteria counts.

1.5.11.3 Suggested Sample Locations

a) Before and after any water treatment (e.g. filtration, UF, RO, UV disinfection).

b) After any storage tank.

c) Room distribution piping: Sample from the last quick disconnect (QD) in several rooms of the automated watering system. For a worst case, pick rooms farthest from the water treatment system or water source to the building.

d) Rack manifold: Sample either from a drinking valve or from the rack drain valve.

1,5.11.4 Sampling Procedures

The laboratory doing the analysis should approve and confirm sample containers and procedures. The following general guidelines are taken from Standard Methods for the Examination of Water and Wastewater.

a) Use sterilized sample bottles.

b) For water containing chlorine, add sodium thiosulfate or other reducing agent to the bottles before sampling. The reducing agent neutralizes any residual chlorine and prevents continued bactericidal action during sample transit.

c) The tap used as a sampling point should be without attachments (ex. tubing attached to a barbed sample valve).

d) Keep sample bottle closed until the moment it is to be filled. Remove stopper/cap taking care not to touch the inside surfaces of the cap or neck of the bottle.

e) Open and flush the tap for 2-5 minutes before collecting the sample. This procedure ensures that the tap is clean and does not contribute bacteria to the sample. Reduce water flow to permit filling bottle without splashing.

f) If tap cleanliness is questionable, apply a solution of sodium hypochlorite (100-ml bleach/L) to faucet before sampling. Let water run for additional 2 or 3 minutes after treatment. Discard the first 50-200 ml of water before collecting the sample.

g) Fill bottle without rinsing. You will remove some or all of its preservative and ruin the sample.

h) Leave ample air space in the bottle (at least 2.5 cm) to facilitate mixing by shaking before examination. Replace stopper/cap immediately.

i) Label the bottle before using with utility name, sample tap location, date, time & sampler name.

1.5.11.5 Holding Time and Temperature

a) Submit your drinking water test sample to the in-house laboratory or licensed laboratory as quickly as possible after collection. The earlier the laboratory gets your drinking water sample, the quicker it can be tested and the more accurate your test results will be. Ship early in the week to avoid having your sample sit in the laboratory over the weekend before testing.

b) If samples cannot be processed within 1 hour after collection, use an iced cooler for storage during transport to the laboratory (hold temperature below 10 degrees Celsius). Don't pack the bottles with loose ice as this may contaminate the sample. If you only have loose ice, encase it in waterproof packaging or a sealed container.

c) The recommended maximum transport time is 6 hours, but when this isn't possible it should not exceed 24 hour.

d) Send the completed Chain-of-Custody form to the laboratory along with the collected sample. If sending it inside the cooler containing the sample, ensure that the form is enclosed inside a waterproof package, e.g., a new zip-lock bag.

e) Record time, low rate and temperature of storage of all samples and consider this information in the interpretation of data.

1.5.11.6 Data Collection

a) Collect data and write it on the log sheets at least once every day of the test period. If on site more often, write the data down twice a day.

b) Daily log sheets are to be maintained for all the activities that occurred during the plant operation, such as when filters are changed or other maintenance take place. In addition, the total number of hours the plant was running is to be documented.

c) Sign the operator's name on the log so the test reviewer knows who to contact for questions.

d) See the Testing Plan for further details.

1.5.12 Water Disinfection Calculation

Based on a review of the water quality and hydrogeological information, the proposed water system requires only Chlorine disinfection. A Sodium Hypochlorite system will be utilized for its ease of use and the fact that it doesn't add more Sodium to the water. A concentrated solution is injected into the product water line running from the filter system. The water flows to the distribution lines from the storage tanks. A small water sample line returns to the analyzers so the Chlorine level can be monitored. The Chlorine level of the water will be analyzed and controlled by an ATI Chlorine Analyzer, which automatically samples the treated water and feeds data back to the PLC, which controls the Chlorine injection pump.

Alarms notify the operator that the Chlorine level is low, the Sodium Hypochlorite level is low, or a pump has failed to start. The ATI model Q45H/62 system includes three main components, the Q45H analyzer, a constant head flow cell, and a free chlorine sensor. The separate flow cell has a sensor mounted in it and water continuously runs past the sensor at a flow rate under a liter per minute. Unlike on-line colorimetric and most amperometric monitors, Q45H systems utilize a membrane-covered polarographic sensor that does not require the addition of chemical reagents. There are no reagents to purchase or flowcells that require frequent cleaning. The Q45H system has no moving parts. The Chlorine level is continuously sampled, transmitted and logged.

BC Interior Health Requirements
The 4-3-2-1-0 drinking water objective provides a performance target for water suppliers to ensure the provision of microbiological safe drinking water. Interior Health supports water suppliers to meet this objective. All water suppliers serving populations greater than 500 people should have an implementation plan to meet this as a standard.
This objective will be applied as a performance standard for all new water systems. Many existing water systems already meet most of the standard. Risk to human health is substantially reduced when water suppliers meet this objective.
Water suppliers will be required to provide long term plans to reach the goals of:
_ 4 log inactivation of viruses
_ 3 log removal or inactivation of Giardia Lamblia and Cryptosporidium
_ 2 refers to two treatment processes for all surface drinking water systems
_ 1 for less than 1 NTU of turbidity with a target of 0.1 NTU
_ 0 total and fecal coliforms and E. Coli

Definitions:
4 log inactivation of viruses:
Viruses are easily inactivated by the use of chlorine. The common practice of maintaining 0.5 mg/L of free chlorine for 20 minutes is adequate in most cases.
3 log removal or inactivation of giardia lamblia and cryptosporidium protozoa
The 3 log removal or inactivation of these protozoa is the minimum level required of water systems that have a source that is considered “low risk” by Interior Health and have not had an outbreak of either disease. Giardia may be inactivated by large doses of free chlorine, ultraviolet light, ozone and chlorine dioxide, or removed by filtration. The US EPA has developed design guidelines to determine that the proposed treatment will provide the inactivation desired. For example, chemically assisted rapid sand filtration with sedimentation is given a credit of 3.0 log inactivation. Log inactivation credits of 3.0 for slow sand filtration and 2.5 for direct filtration are given The remaining credit must be accomplished by another means such as ultraviolet disinfection or free chlorine with a long contact time.
The Guidelines for Canadian Drinking Water Quality for Cryptosporidium have developed design guidelines to determine that the proposed treatment will provide the inactivation desired. Systems with optimized conventional rapid sand filtration are given a credit of 3.0 logs. Membrane filtration may be required to demonstrate removal efficiency through challenge testing and verified by direct integrity testing. Ultraviolet disinfection is given a credit of 3.0 logs if the dose is a minimum of 40mj/sq. cm.
2 treatment barriers are a minimum for all surface water sources. A multiple barrier approach to water treatment is associated with providing potable water:
The main risk to water quality is from microbiological agents. Some of these microbial risks are more resistant to some forms of treatment than others. It is recognized that effective treatment for all microbial risks by a single treatment barrier is not effective. A minimum dual barrier of treatment is required for all surface water to reduce the risk of microbial or health threats to drinking water. Water filtration and disinfection will become the norm for surface water supplies in order to meet the 4-3-2-1-0 performance objectives. For other sources where the turbidity standard can be met without filtration (for example, a well beside a lake), dual treatment may mean chlorination and UV light disinfection. Ground water sources that are not under the influence of surface water will be given credit for filtration.
<1 NTU of turbidity (less than)
The Guidelines for Canadian Drinking Water Quality currently specify that the filtered treated water turbidity should have a target of less than 0.1 NTU at all times. Specific filtration technologies may have target turbidity ranges from 0.1 to 1.0 NTU. Exemptions for filtration may be considered for those systems that use two disinfectants plus maintain chlorine residual in the distribution system and can demonstrate compliance with the GCDWQ for exemption for

filtration..
0 Fecal coliform or E. coli bacteria
The Drinking Water Protection Act requires water suppliers to provide water with 0 E.Coli sample results. Coliform bacteria are easily controlled with chlorine, UV light and can be reduced by filtration.

Calculation of the Chlorine contact time follows:

Using a Peak Hour Demand (PHD) of 3.0 L/s (47.56 USg/m) for the treatment system, the Chlorine contact time (CT) in the storage tanks is more than 125 minutes. The three tanks in series, 22.7 M3 (6000 USg) total, provide adequate contact time. Spray heads are utilized into the first tank and baffles are installed around the bottom outlet to reduce short circuiting. The next tank would have similar spray at the top and baffles to make the water circulate to reduce short circuiting. The baffle factor would be about 0.4 to 0.5 with this arrangement. Distribution piping to the first users connection will add extra contact time. A Chlorine residual of more than 0.2 ppm will be maintained at all locations in the distribution system.

The disinfection credits provided for the proposed chlorination disinfection of treated water:

Technology	Log Credit Requested		
	Giardia & Crypto	Viruses*	Coliforms/Bacteria
- Chlorination >20min. CT	1	4	3
- UltraViolet @ 40MJ/cm2 NSF55	4	1	4
Total	5	5	7

1.5.9 Maintenance

1.5.12.1 Preventive Maintenance

a) The maintenance procedures for each component can be found in the equipment section of the manual.

b) Trained and qualified personnel who are knowledgeable about the system should perform maintenance. The safety of the person performing the maintenance is paramount, therefore all relevant devices and components should be isolated electrically (via local disconnects which are locked), and isolated fluidly (via isolation valves), BEFORE maintenance begins. The latest procedures must be consulted for appropriate lockout procedures, confined entry procedures and other relevant procedures.

c) Personnel performing maintenance also affect the health and safety of people who consume the water and as such, personnel performing maintenance should be mindful of their practices, tools, and procedures during maintenance operations.

- Hands and clothing should be clean when in the treatment plant.
- The water treatment building should not be used for general storage of tools and equipment.
- The water treatment plant should have its own tools for servicing, which should not be used for anything other than water treatment plant service.
- Buckets used for mopping floors and general washing should be labeled as such and should NOT be used for washing water treatment components such as filters or pump parts. There should be a dedicated bucket for washing parts, which should be stored up on the shelf, labeled and covered when not in use. Do not use sponges.

- A weak sodium hypochlorite solution (5.7%) should be used for disinfecting parts, such as pump parts and filters.

1.5.12.2 Predictive Maintenance

Predictive maintenance is a technique that uses data analysis tools to detect possible defects in equipment to give warning so that they can be repaired before they fail.

Six practical predictive maintenance tools that can be utilized:

Vibration Analysis – VA is a process that monitors the levels and patterns of vibration signals within a component, machinery or structure, to detect abnormal vibration events and to evaluate the overall condition of the test object. Accelerometers gather data about the vibration signature along 3 axis (vertical, horizontal and axial) and quantify the magnitude of the vibration (by velocity, acceleration and displacement).

Ultrasound Analysis – Many failure conditions produce detectable levels of ultrasound before they are severe enough to be audible to humans. The equipment electronically transposes these sounds into audible signals that can be heard and viewed on a display. Areas to consider include bearing faults, machinery wear, pressure leaks, etc.

Oil Analysis – This task helps to monitor the lubricant oils in machinery for characteristics such as viscosity, contamination, chemical content and water. To extend life by preventing excessive wear and surface degradation, the oil needs to be monitored closely.

Motor Current Signature – Faults that are developing can cause distortions in the current drawn by an electric motor. Motor current signature analysis (MCSA) detects impending problems by measuring the current drawn by the motor and analyzing distortions that appear as peaks in a frequency spectrum. By assessing the size of the peak and its frequency, users can deduce the probable cause of the distortion and its severity.

Infrared Thermography – IR thermography instruments use a special camera to detect IR electromagnetic radiation emitted from equipment surfaces. The IR energy is converted into a visual image in which a heat map of the object is generated. Items that can be monitored include bearing temperature, overloaded electrical circuits and leaks.

Partial Discharge Monitoring – Partial Discharges (PDs) are small electrical sparks that do not completely bridge the electrodes. Discharges are a result of an electrical breakdown of an air pocket within the insulation, and can be detected by sensors. Partial discharges are an early indication of insulation deterioration.

1.5.12.3 Maintenance Schedule

Description	Water Treatment System Task	Maintenance Frequency			
		Daily	Weekly	Monthly	Annually
Overall visual inspection or alternate:	Complete visual inspection to check for alarms, all equipment is operating to design, there are no leaks, and safety systems are in place. Log data.	**X**			
Full remote monitoring	Alternate remote monitoring system to email the operator's smartphone of alarms, etc. 24/7/365.	**X**			
Overall audio inspection	Complete overall audio inspection to be sure all equipment sounds normal when in operation.	**X or**	**X**		
Cartridge filters	Check the differential pressure across cartridge filters to determine when to change cartridges.	**X**			
Strainer Filters	Check the differential pressure across filters and adjust set-point if operation not satisfactory.		**X**		
Sedimentation Tank	Check that the sediment in the tank isn't rising and that it is draining out of the tank when required.	**X or**	**X**		
Chlorine concentration	Check levels of chlorine in water (mg/l = ppm) adjust as necessary to maintain min. of 0.2 ppm.	**X**			
Brine Tank	Check levels of salt in the brine tank and keep filled		**X**		
Consumables	Check consumables to allow lead time for reorder and delivery		**X or**	**X**	
Building systems	Check building heat, vent, power, alarms, shutdown, breakers/overloads, moisture accumulation, etc.		**X or**	**X**	
Tanks	Check the cleanliness of tanks and clean/disinfect if fouled.			**X**	
Check lubrication	Assure that all bearings are lubricated per the manufacturer's recommendation.			**X**	
Motor & pump alignment	Align the pump/motor coupling to allow for efficient torque transfer to the pump.				**X**
Check pump packing	Check packing for wear and repack as necessary. Consider replacing packing with mechanical seals.			**X or**	**X**
Check mountings	Check and secure all pump and equipment mountings.			**X or**	**X**
Pump motor condition	Check the motor for sound and temperature. Inspect bearings for wear. Adjust, repair as required.			**X**	
Ultraviolet units	Clean quartz sleeve and sensor quartz as required by the water quality.			**X**	
Ultraviolet units	Replace UV lamp before reaching end of life - 9000 hours, clean quartz sleeve and sensor quartz.				**X**
General	Test each input, alarm condition, output devices, breakers/overloads, etc.				**X**

1.6 Certification

1.6.1 Report

This report was prepared by BIPW for Telkwa Coal. The information in it reflects BIPW's best judgment in light of the information available at the time of preparation. Any use which a third party makes of this report, or any reliance on or decisions made based on it, are the responsibility of such third parties. BIPW accepts no responsibility for any damage suffered by a third party as result of decisions made or actions based on this report.

1.6.2 Engineering Supervision

We confirm that BIPW has been engaged to design and document in a manner that is adequate to prepare For Construction and As-Built drawings and certify the satisfactory completion and operation of the works. We will promptly inform the Authority having jurisdiction if this arrangement changes during the course of this work.

Prepared by:

George Thorpe, P.Eng. E.P.

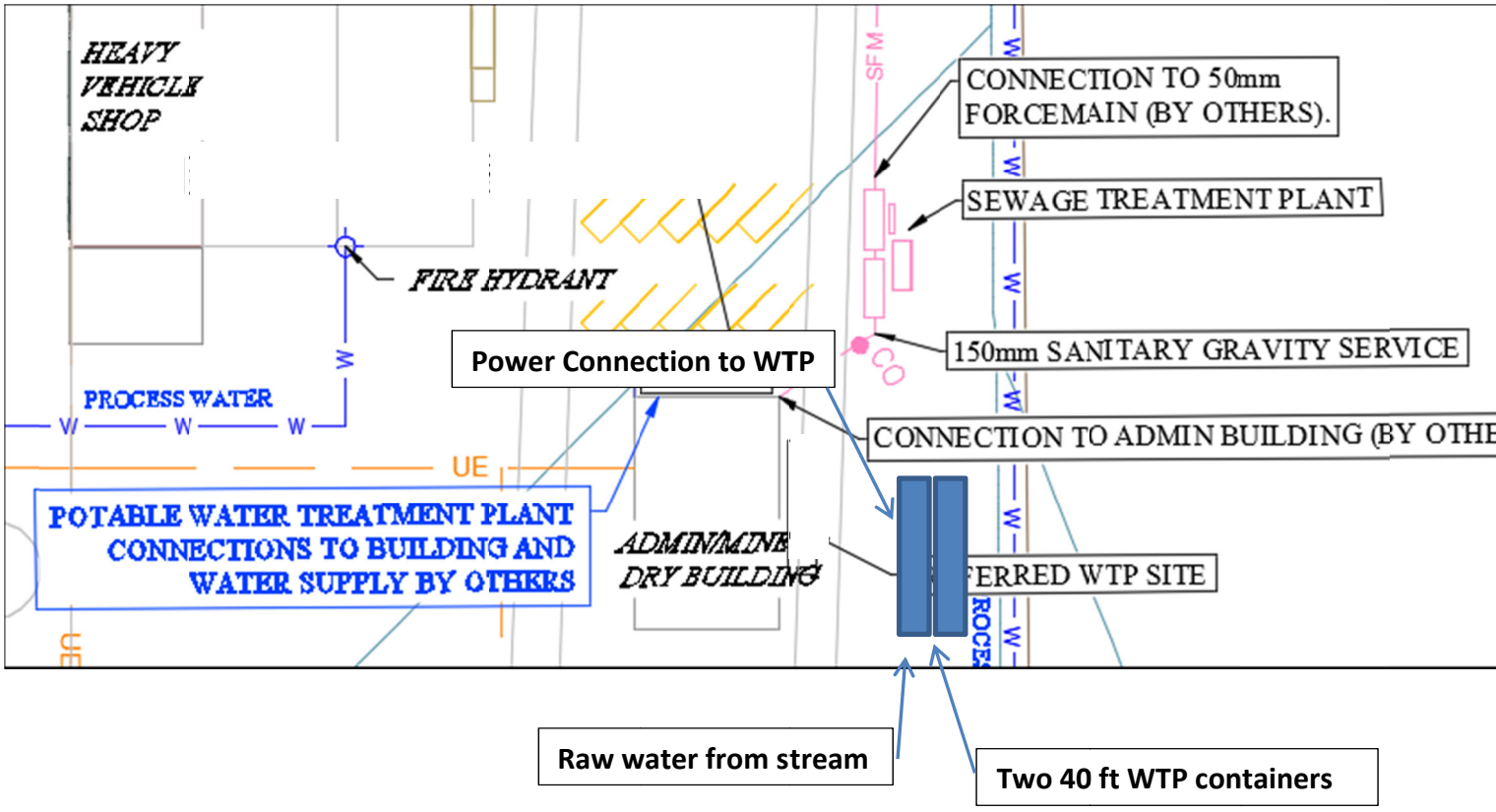


Figure 1 – Proposed Telkwa Water Treatment Plant Site Layout

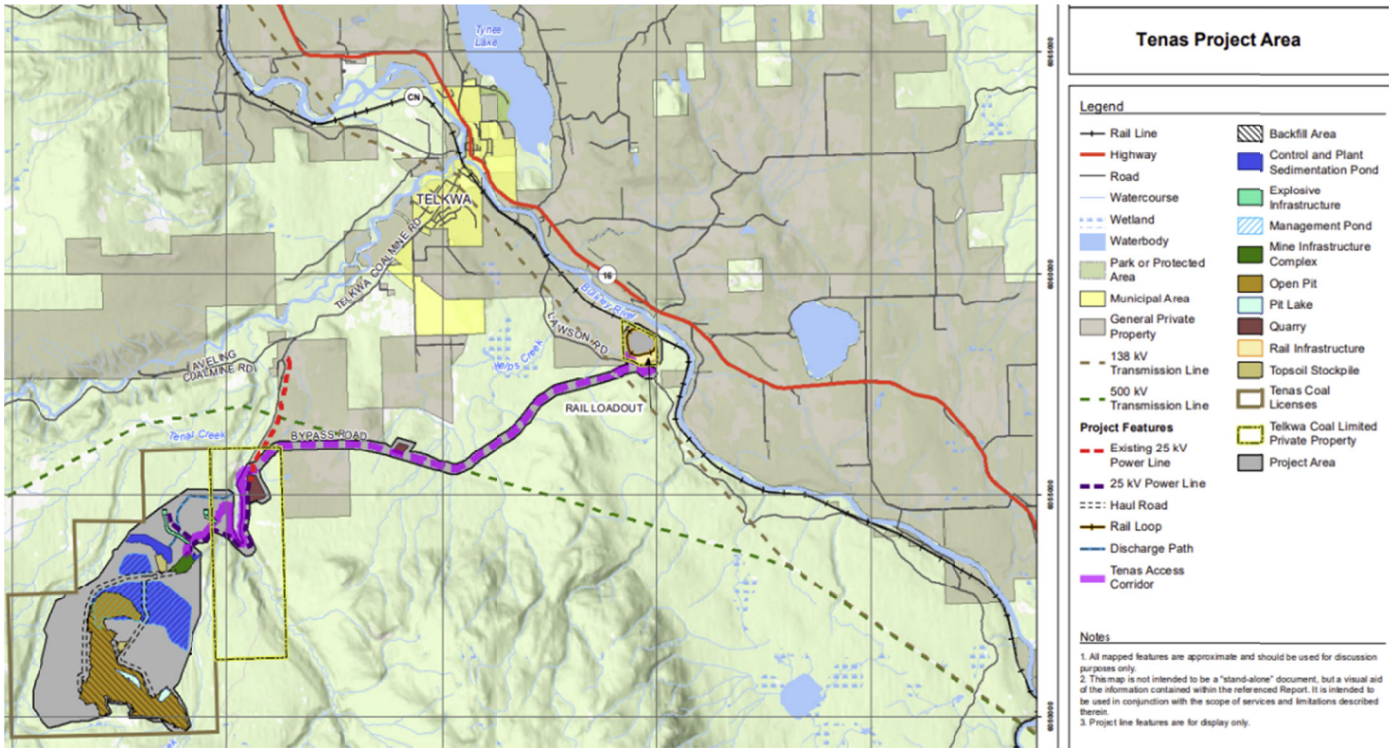
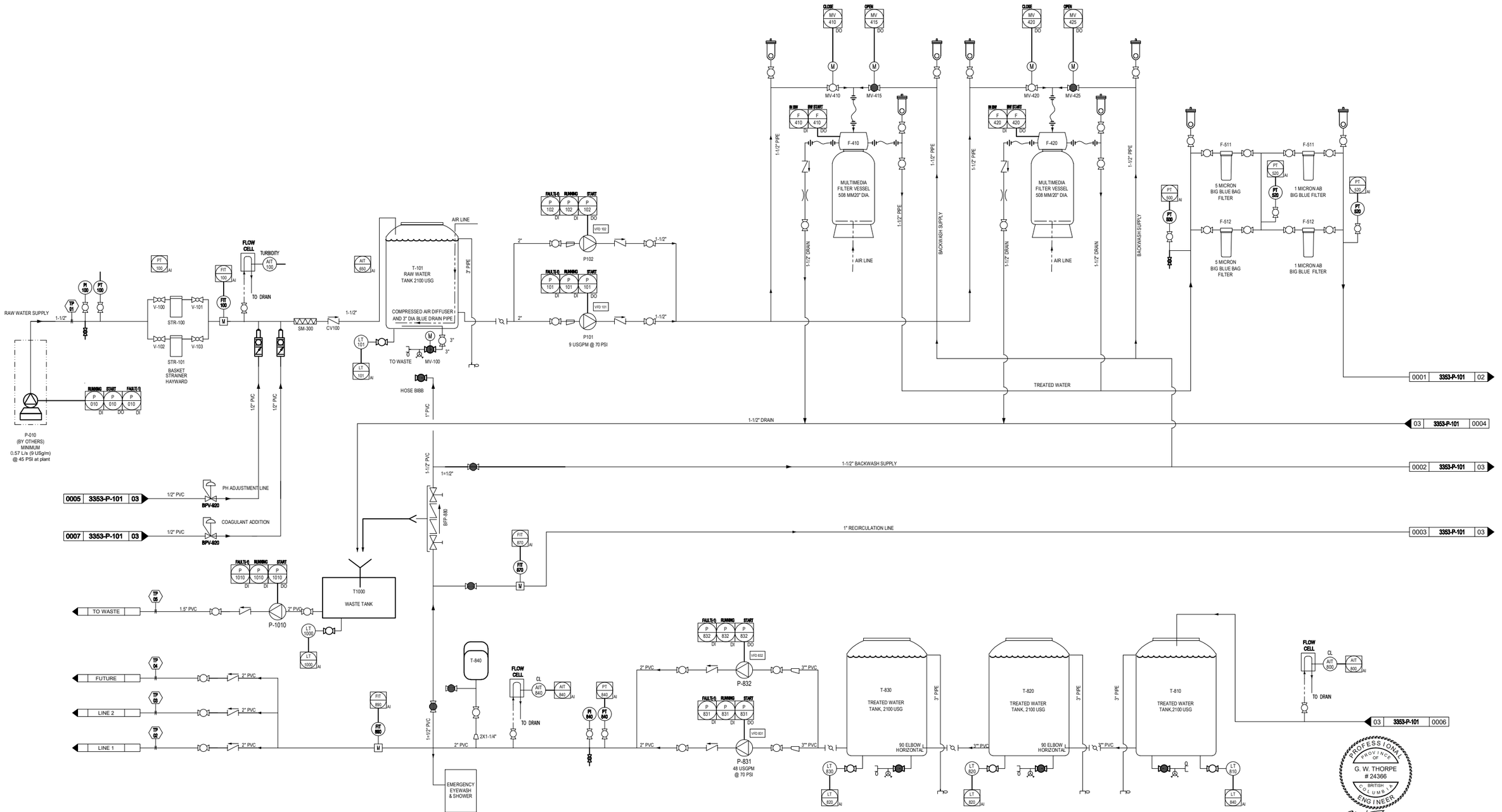


Figure 2 – Telkwa Site Location



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24366

Nov. 6, 2022

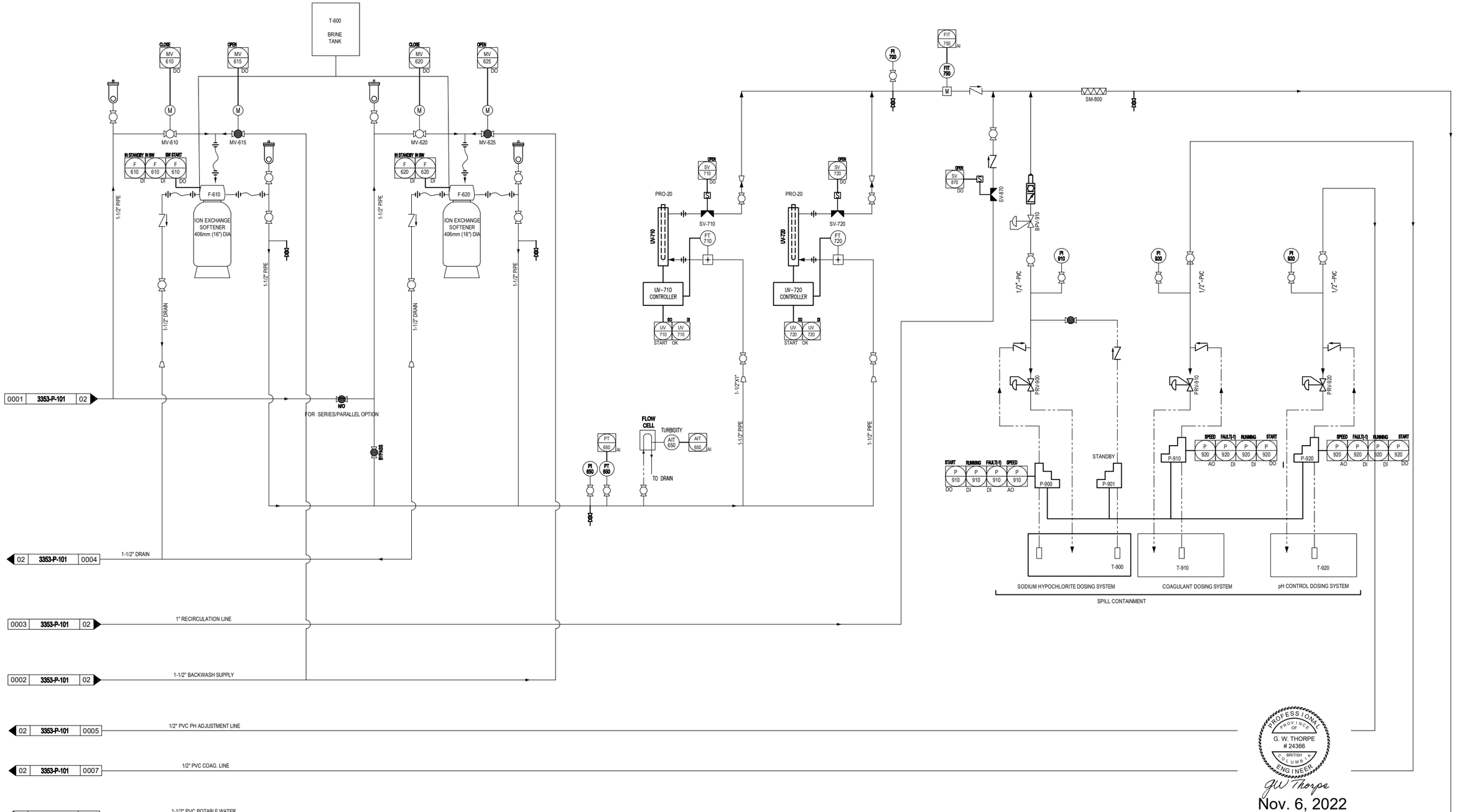
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Issue	Date	Appd	Revision Description
02C	2022/05/27		PRELIMINARY - FOR APPROVAL
01	2022/04/04		PRELIMINARY - NOT FOR CONSTRUCTION

Client: **TELKWA COAL LIMITED**

Title:	PROCESS & INSTRUMENTATION DIAGRAM
Project:	TENAS PROJECT CAMP WTP RADLOFF #885-001-03
Drawing #:	3643-P-101
Scale	
Date	2022/04/12
Sheet	2 of 3
Job#	3643
Rev.	02C

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01	2022/04/04		PRELIMINARY - NOT FOR CONSTRUCTION

Design By: JT
Drawn By: PS
Checked By:
Submitted
Approved

Client: **TELKWA COAL LIMITED**

Title: PROCESS & INSTRUMENTATION DIAGRAM
Project: TENAS PROJECT CAMP WTP RADLOFF #885-001-03
Drawing #: 3643-P-101

Scale
Date 2022/04/04
Sheet 3 of 3
Job# 3643
Rev. 02C

40'-0"
[12192]

ADMINISTRATION BUILDING WALL

RAW WATER TANK
2100 USGAL

MULTI-MEDIA
FILTER VESSELS

BASKET STRAINERS

1-MICRON
FILTERS

5-MICRON
FILTERS

ION EXCHANGE
SOFTENERS

BACKWASH WASTE

BRINE TANK

CHEMICAL DOSING SYSTEMS
- pH CONTROL
- COAGULANT
- SODIUM HYPOCHLORITE

FEED PUMPS

PROCESS
ROOM

VALVE
ACCESS
HATCHES

NOP SINK

CHEMICAL
ROOM

SAFETY EYEWASH/
EYEWASH

8'-0"
[2438]

16'-0"
[4876]

A

A

B

B

HOT WATER
TANK

CONTROL
PANEL

HVAC
PANEL

PRODUCT
TRANSFER
ROOM

8'-0"
[2438]

ELECTRICAL PANEL

OVERFLOW

CHLORINE CONTACT TANK
2100 USGAL

TREATED WATER TANK
2100 USGAL

TREATED WATER TANK
2100 USGAL

Ø1½"
EFFLUENT

PRODUCT
PUMPS

ROADWAY

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Nov. 6, 2022

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Status: ISSUED FOR APPROVAL BY BC NO. HEALTH

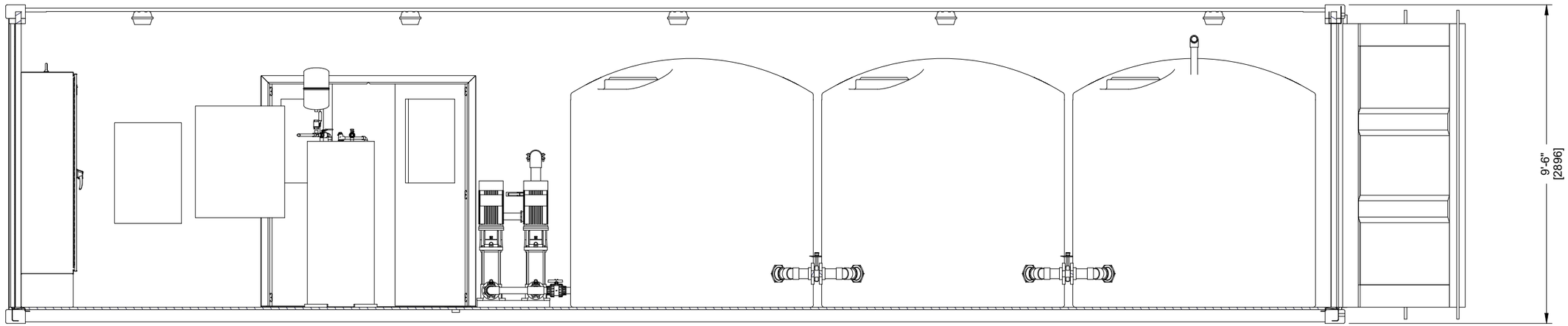
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C	2022-10-07		BRINE & HOT WATER TANKS ADDED
B	2022-07-05		ISSUED FOR APPROVAL
A	2022-04-29		ISSUED FOR COMMENTS

Design By: GT
Drawn By: RT
Checked By:
Submitted
Approved

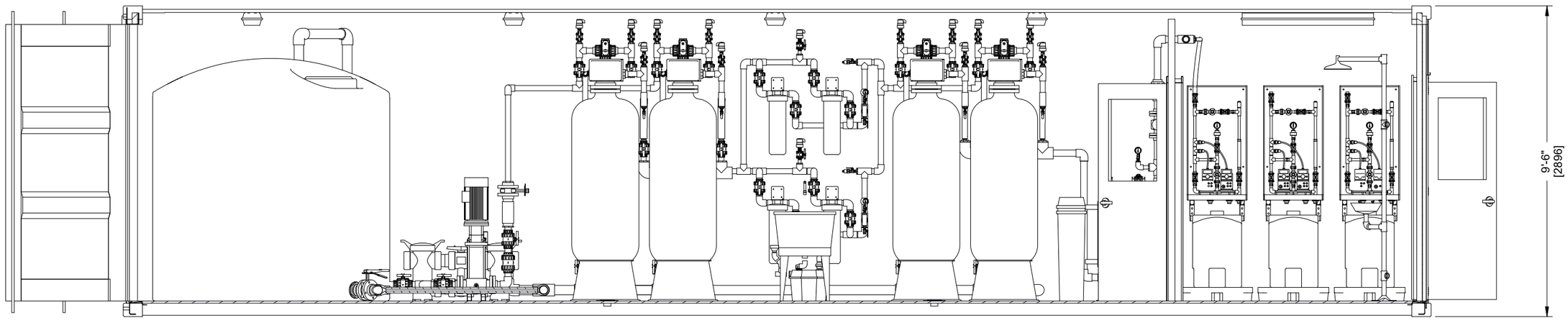
Client: RADLOFF ENGINEERING

Title: GENERAL ARRANGEMENT
Project: TELKWA COAL WTP
Drawing #: 3643-G-101

Scale: AS NOTED
Date: 2022-04-04
Sheet 1 of 3
Job# 3643
Rev: C



SECTION B-B



SECTION A-A

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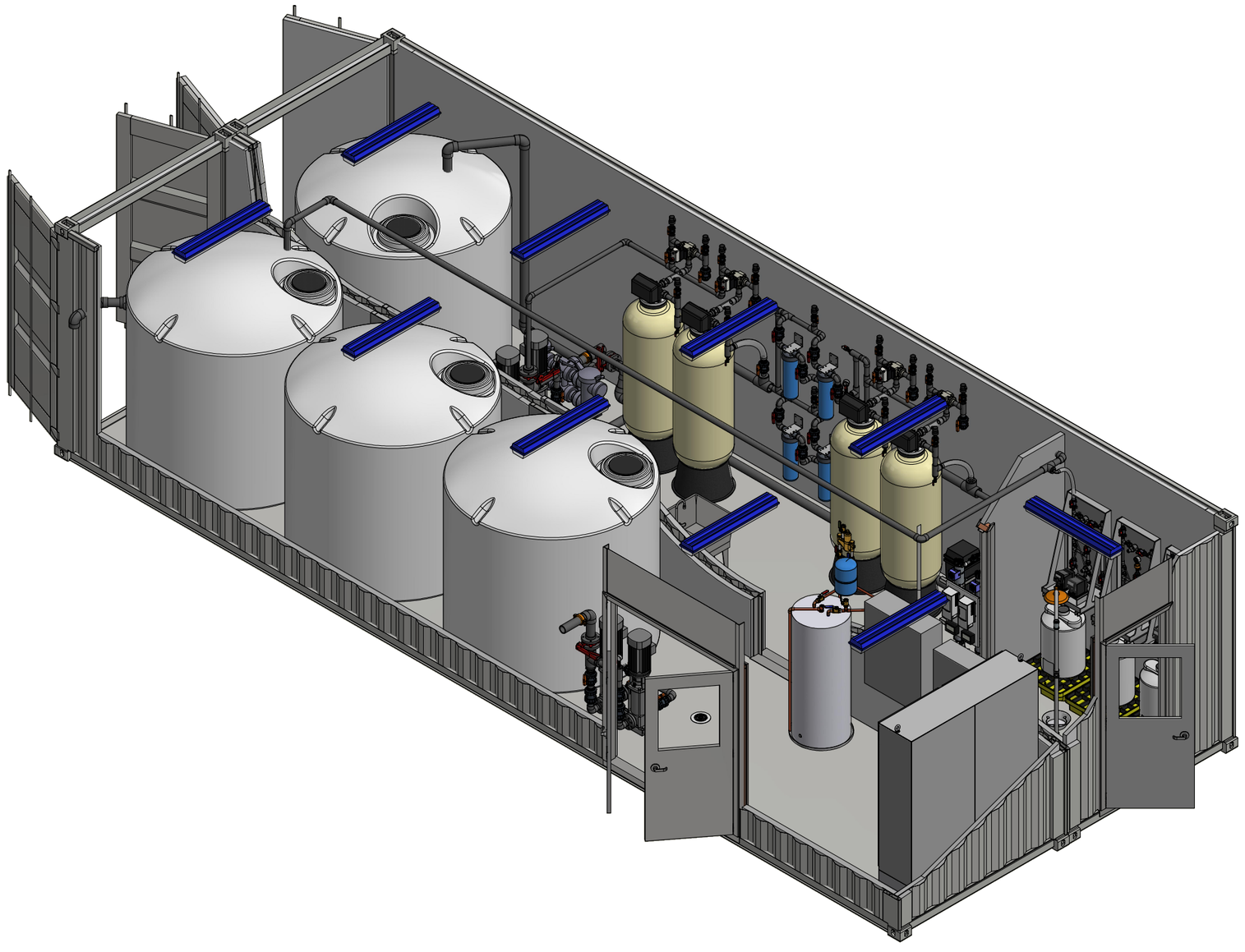
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Design By: GT
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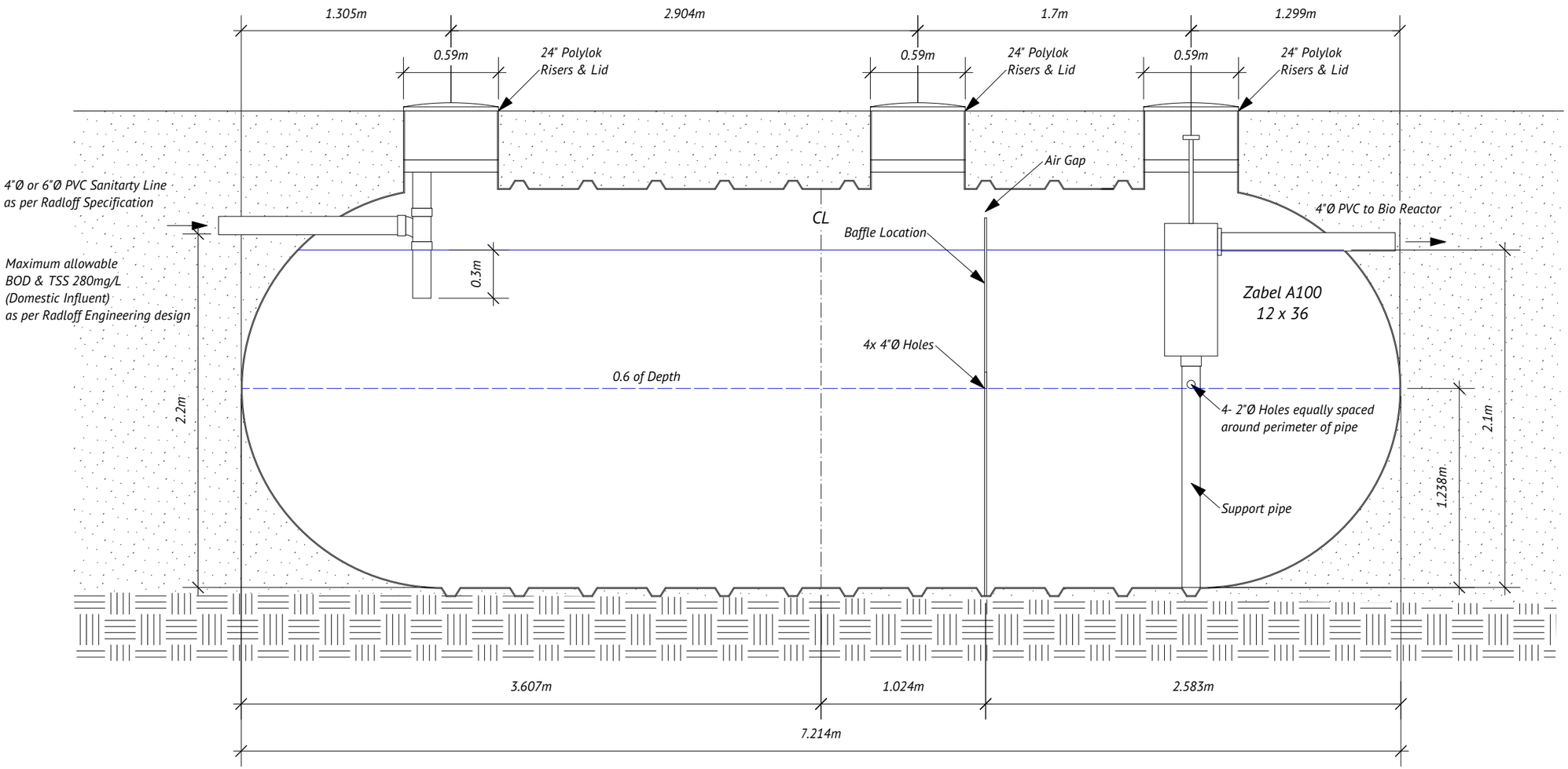
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Title: GENERAL ARRANGEMENT
Project: TELKWA COAL WTP
Drawing #: 3643-G-101

Scale: AS NOTED
Date: 2022-04-04
Sheet: 3 of 3
Job#: 3643
Rev: C

Appendix B

Wastewater Shop Drawings



1 / S1 *2 Chamber Septic Tank*
Scale: 1:30

Xerxes by Shawcor- 2 Chamber
8000 US Gal (30,000 L) Tank
with Zabel A100 12x36
Effluent Filter

0.0 0.5 1.0 1.5 2.0 m

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Phone 250-961-5208

Professional Engineer Seal

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D. V. BRIZAN
14502

Darryl V Brizan

2022-08-16
EGBC Permit Number 1001087

Revisions/ Issue		
V5	June 21/22	IFC
V6	Aug 15/22	Revised DDF- IFC

Notes

B4 ENGINEERING INC

EGBC Permit Number 1001087

Engineer: *Clearpoint/ Radloff/ B4*

Drawn By: *TWR*

Date Drawn: *March 22/ 2021*

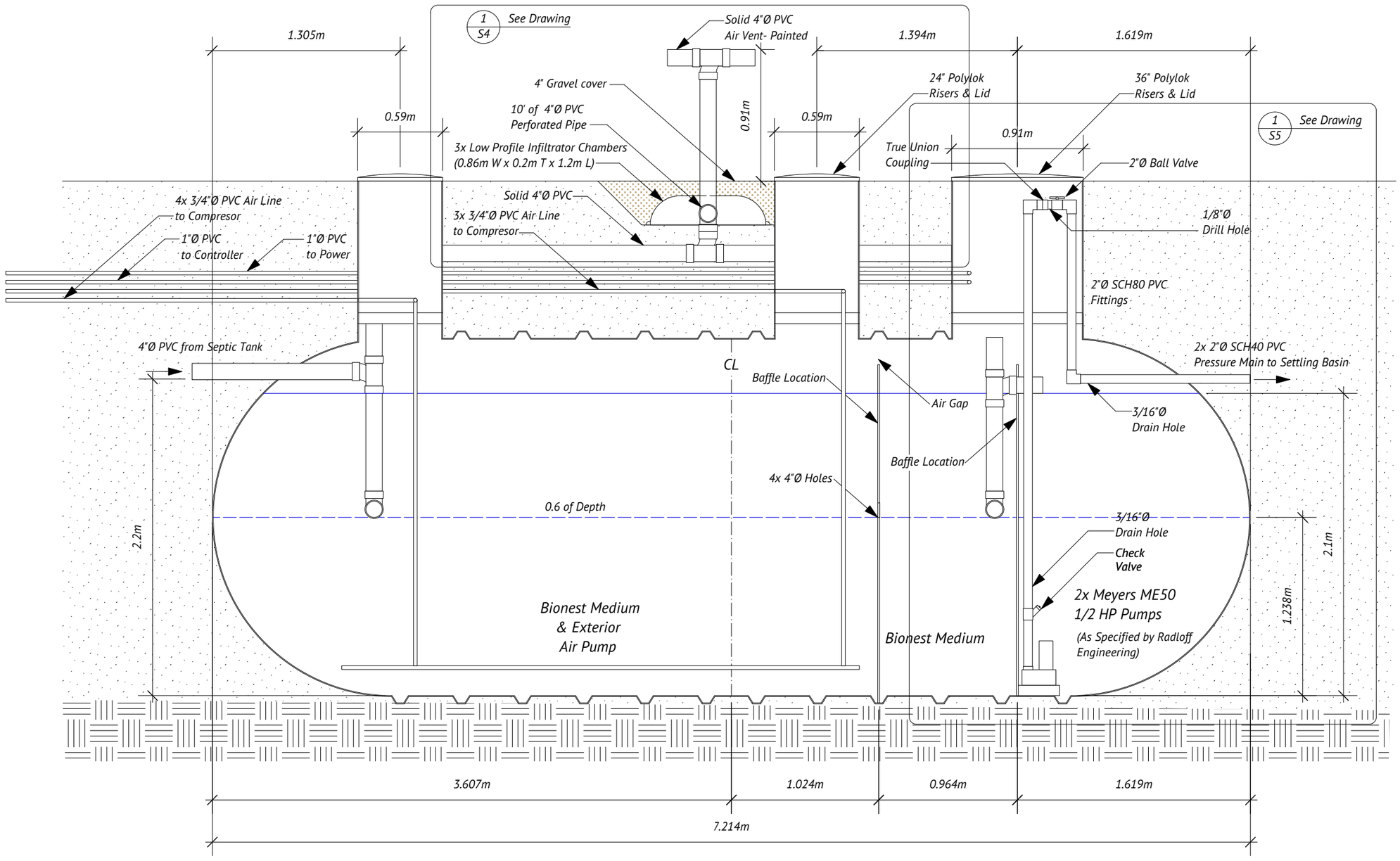
Drawing File: *B4 1034-01-V1*

Project Address:
Telkwa Coal Limited
Telkwa, BC

Project Number:
1034-01

Drawing Title:
Septic Tank Layout
Drawing For Construction

Sheet
S1



1 / S2 *3 Chamber Bioreactor Tank*
Scale: 1:30

Xerxes by Shawcor- 3 Chamber 8000 US Gal (30,000 L) Tank
with Bionest Medium and Air Pumps and 2x Meyers ME50- 1/2 HP Pumps

0.0 0.5 1.0 1.5 2.0 m

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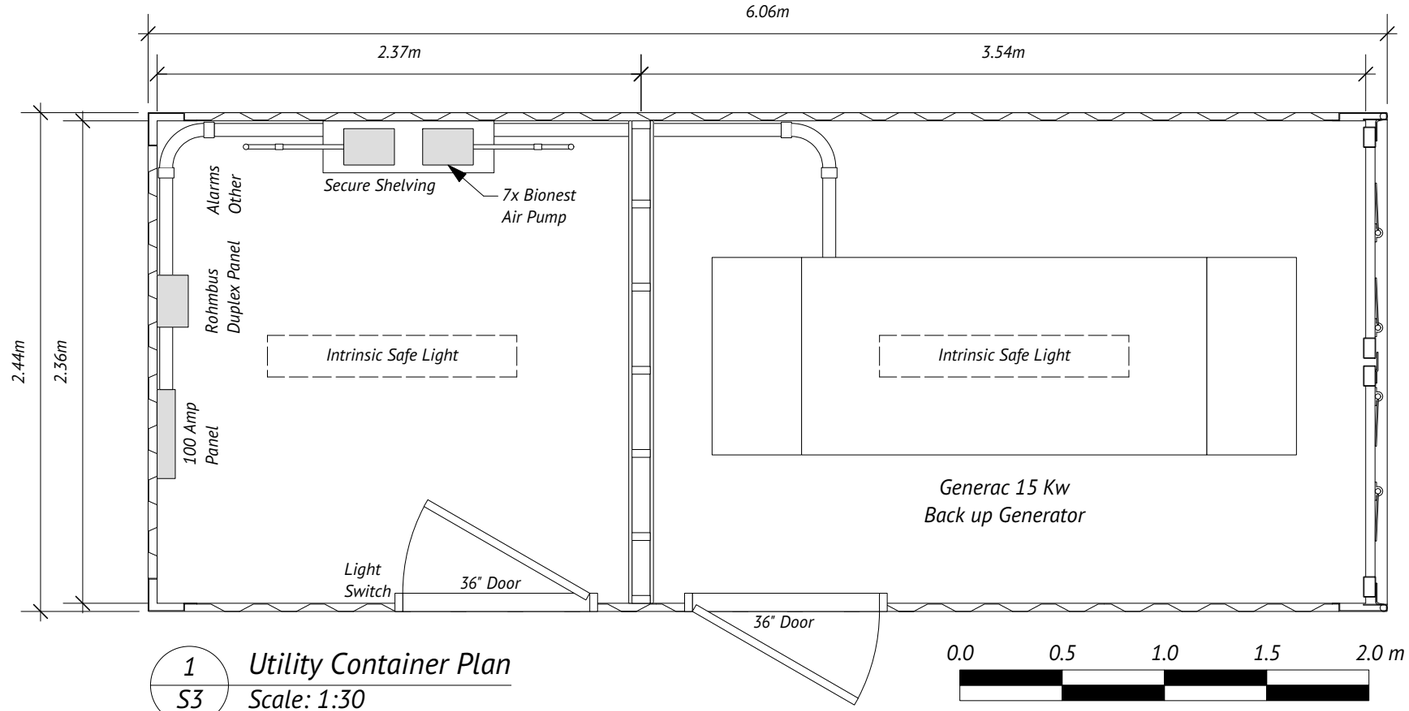
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Project Address:
Telkwa Coal Limited
Telkwa, BC

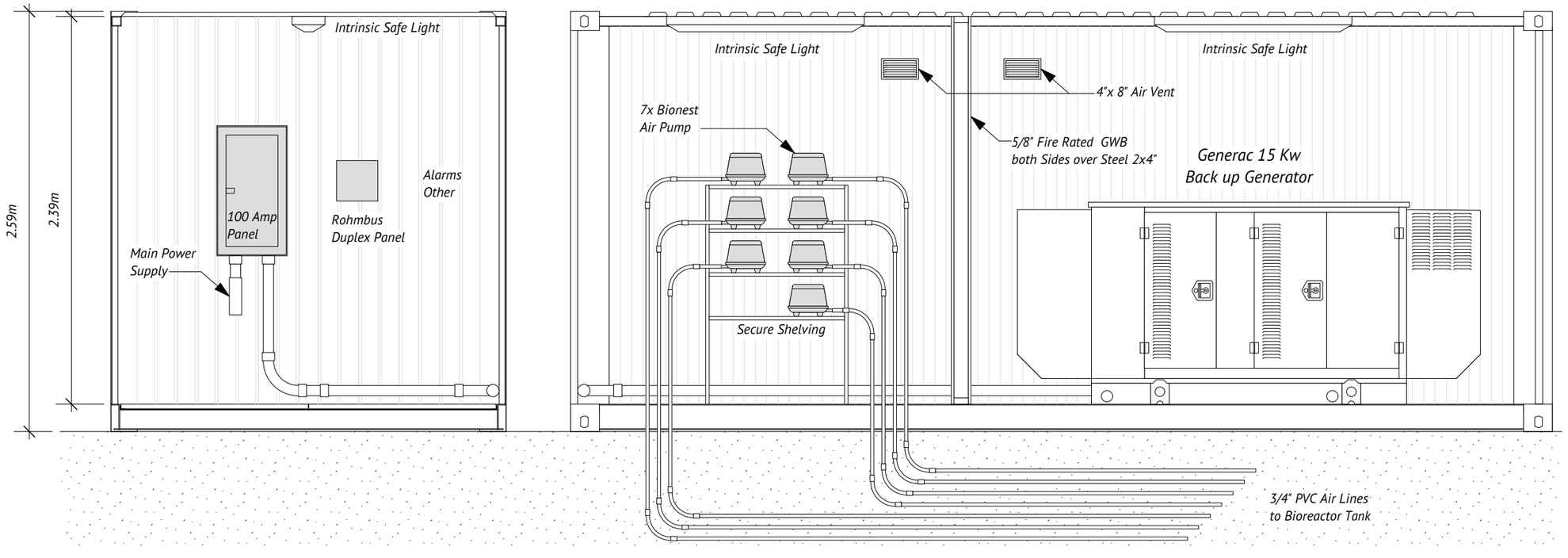
Project Number:
1034-01

Drawing Title:
Bioreactor Tank Layout
Drawing For Construction

Sheet
S2



1 / S3 *Utility Container Plan*
Scale: 1:30



2 / S3 *Utility Container Elevations*
Scale: 1:30

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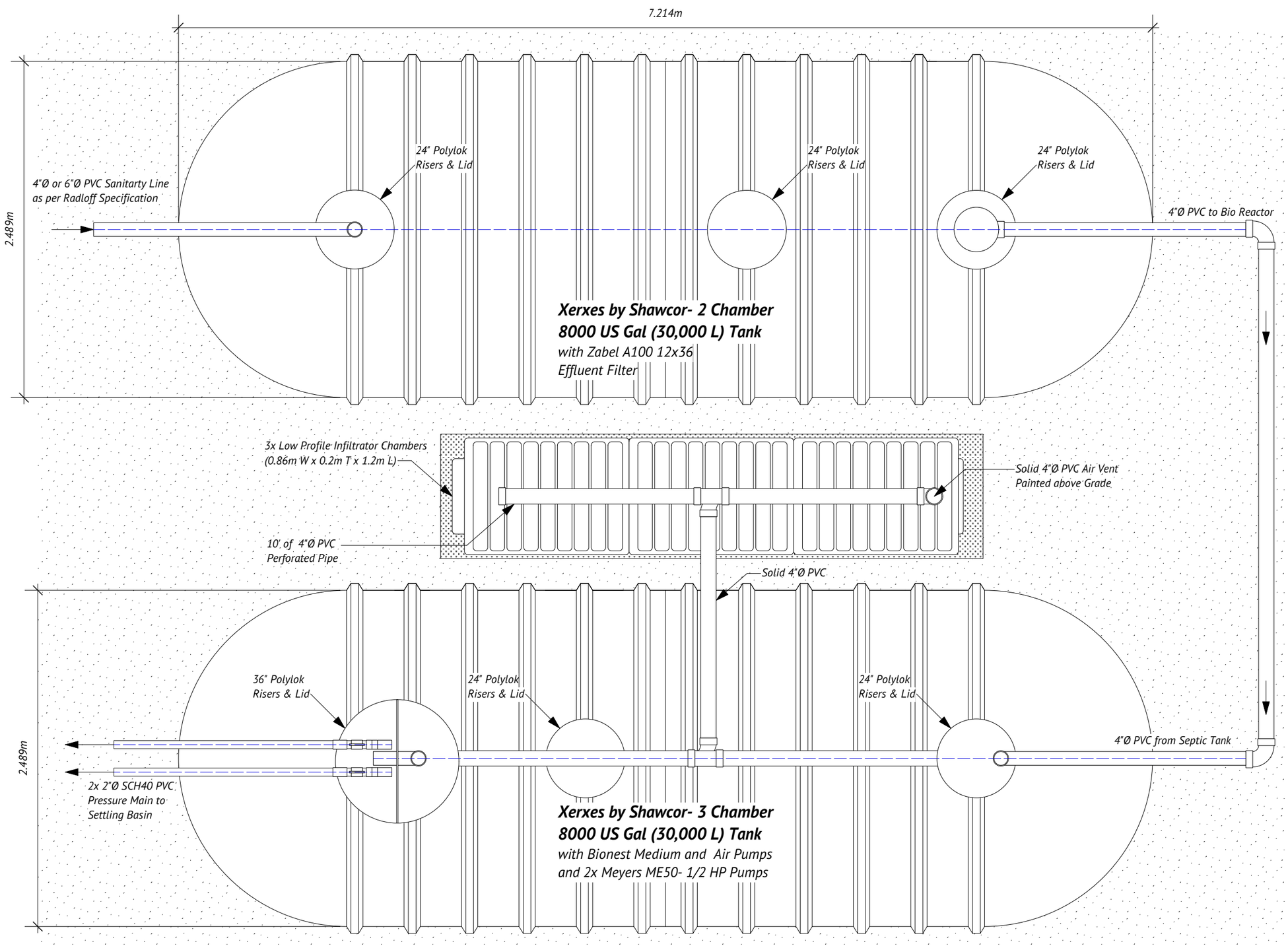
Drawing File: *B4 1034-01-V1*

Project Address:
Telkwa Coal Limited
Telkwa, BC

Project Number:
1034-01

Drawing Title:
Utility Container
Plan and Elevation

Sheet
S3



1/S4 Tank Layout Plan
Scale: 1:30

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PROVINCE OF BRITISH COLUMBIA
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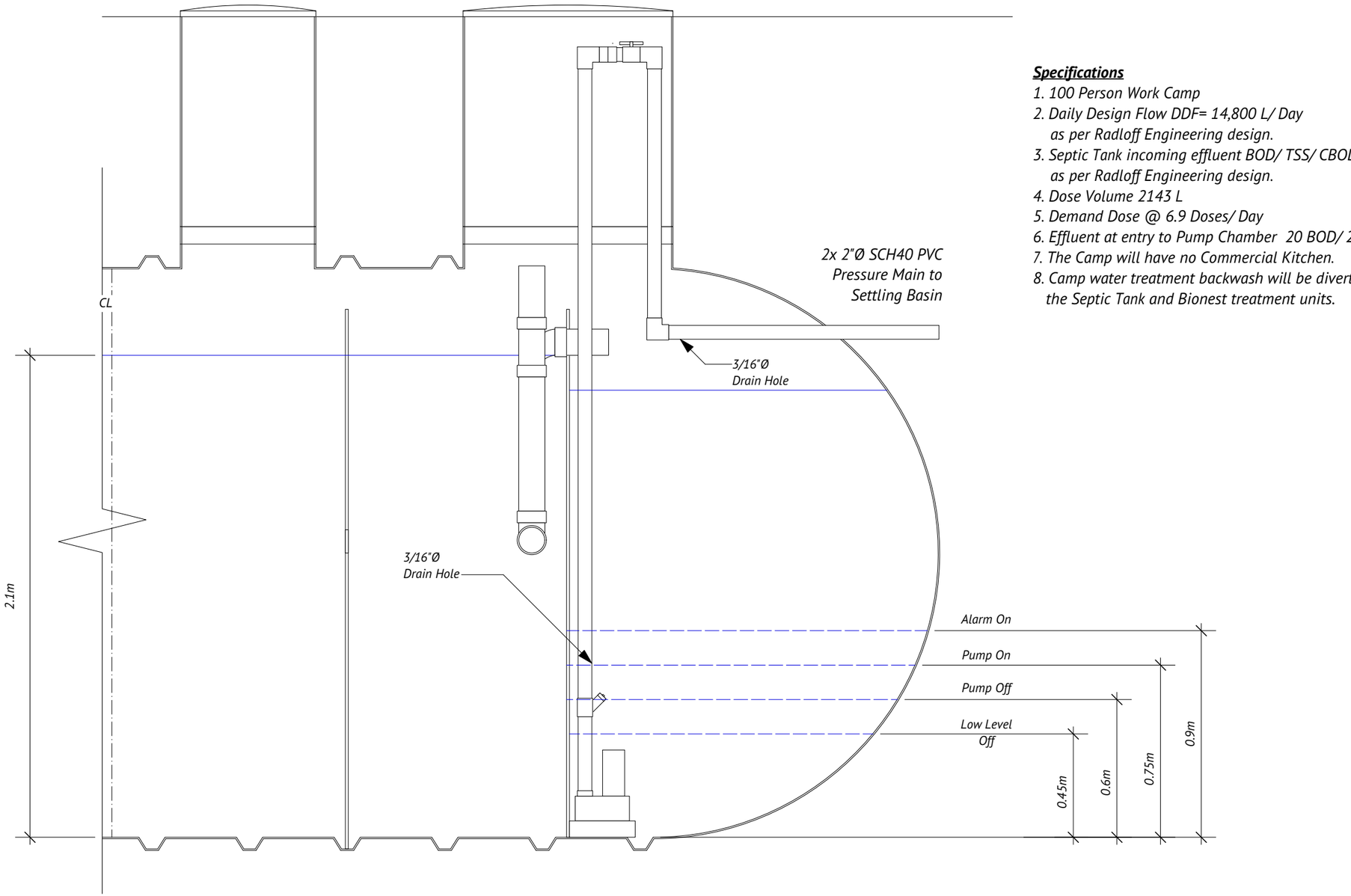
Drawing File: B4 1034-01-V1

Project Address:
Telkwa Coal Limited
Telkwa, BC

Project Number:
1034-01

Drawing Title:
Tank Layout Plan
Drawing For Construction

Sheet
S4



1 / S4 *Pump Chamber Dose Settings*
Scale: 1:20

0 0.5 1.0 1.5 m

Specifications

1. *100 Person Work Camp*
2. *Daily Design Flow DDF= 14,800 L/ Day as per Radloff Engineering design.*
3. *Septic Tank incoming effluent BOD/ TSS/ CBOD 280 mg/L or less, as per Radloff Engineering design.*
4. *Dose Volume 2143 L*
5. *Demand Dose @ 6.9 Doses/ Day*
6. *Effluent at entry to Pump Chamber 20 BOD/ 20 TSS.*
7. *The Camp will have no Commercial Kitchen.*
8. *Camp water treatment backwash will be diverted away from the Septic Tank and Bionest treatment units.*

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Darryl V Brizan

2022-08-16

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Revisions/ Issue		
V5	*June 21/22*	*IFC*
V6	*Aug 15/22*	*Revised DDF- IFC*

Notes

B4 ENGINEERING INC

EGBC Permit Number 1001087

Engineer: *Clearpoint/ Radloff/ B4*

Drawn By: *TWR*

Date Drawn: *March 22/ 2021*

Drawing File: *B4 1034-01-V1*

Project Address:
Telkwa Coal Limited
Telkwa, BC

Project Number:
1034-01

Drawing Title:
Specifications
Pump Settings

Sheet
S5

Appendix C

Civil Drawings

ALLEGIANCE COAL LIMITED

TENAS PROJECT WATER AND SEWER PHASE 2



DRAWING INDEX

SHEET	DESCRIPTION
C01	OVERALL SITE PLAN
C02	ADMIN. BUILDING SITE PLAN
C03	ADMIN. SANITARY SERVICE PLAN & PROFILE
C04	ADMIN. WATER SERVICE PLAN & PROFILE
C05	CONSTRUCTION DETAIL

BIONEST WASTEWATER SYSTEM

S1	SEPTIC TANK LAYOUT
S2	BIOREACTOR TANK LAYOUT
S3	UTILITY CONTAINER
S4	TANK LAYOUT PLAN
S5	SPECIFICATIONS

BI PURE WATER SYSTEM

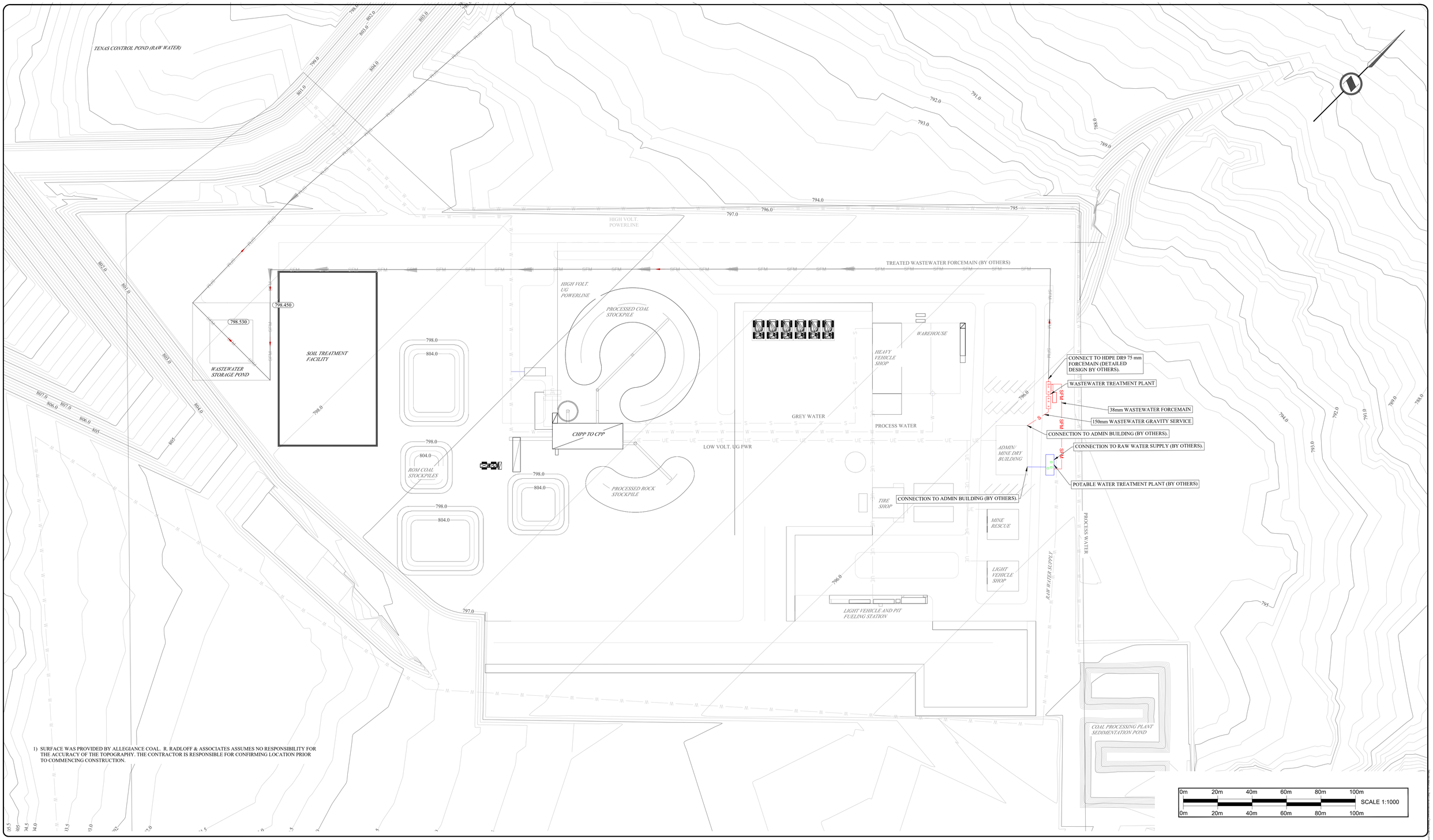
1 OF 3	GENERAL ARRANGEMENT PLAN VIEW
2 OF 3	GENERAL ARRANGEMENT SECTION VIEWS
3 OF 3	GENERAL ARRANGEMENT 3D MODEL VIEW

LEGEND

- WATERLINE
- WASTEWATER
- WASTEWATER FORCEMAIN
- STORM SEWER
- DITCHING
- CULVERT
- LEGAL BOUNDARY
- FENCE LINE
- ROAD SHOULDER
- POWERLINE
- TELEPHONE LINE
- GASLINE
- NATURAL WATER
- UTILITY POLE
- VALVE
- CURB STOB
- BLOW-OFF HYDRANT
- FIRE HYDRANT
- WATER WELL
- MANHOLE SANITARY/STORM
- CLEAN OUT
- OLD IRON PIN
- SURVEY HUB
- SURVEY BENCHMARK
- TEST PIT

Radloff
R. Radloff & Associates Inc.
Engineering, Planning & Consulting
1820 3rd Ave
Prince George, B.C. V2M 1G4
Ph: (250) 562-6861, Fax: (250) 562-6826

PROJECT #: 885-001-03
DATE: NOV 2022



1) SURFACE WAS PROVIDED BY ALLEGIANCE COAL. R. RADLOFF & ASSOCIATES ASSUMES NO RESPONSIBILITY FOR THE ACCURACY OF THE TOPOGRAPHY. THE CONTRACTOR IS RESPONSIBLE FOR CONFIRMING LOCATION PRIOR TO COMMENCING CONSTRUCTION.

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Engineering, Planning & Consulting
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STAMP

NO.	(YY/MM/DD)	BY	REVISIONS	ENG.

DESIGN BY EJG	DATE 22/02/18
DRAWN BY EJG	DATE 22/02/18
CHECKED BY RPR	DATE 22/02/18
APPROVED BY RPR	DATE 22/02/18

NO.	(YY/MM/DD)	BY	DRAWING ISSUE	ENG.
02	22/10/28	CWA	FOR TENDER	RPR
01	22/05/26	EJG	FOR DISCUSSION	RPR

CLIENT

ALLEGIANCE COAL LIMITED

SCALE HORIZ. 1:1000 SCALE VERT.

SHEET C01 OF C05

ENG PROJECT NUMBER 885-001-03

PROJECT

TENAS PROJECT
WATER AND SEWER PHASE 2

SHEET TITLE

OVERALL SITE PLAN

ELECTRICAL DESIGN TO CONNECT WATER AND WASTEWATER TREATMENT PLANTS TO POWER TO BE DONE BY CONTRACTORS ELECTRICAL ENGINEER.

38mmØ PREINSULATED & HEAT-TRACED PVC BACKWASH FORCEMAIN

SEACAN W/ GENERATOR & AIR PUMPS
INSTALL AS PER SHOP DRAWINGS AND SPECIFICATIONS

3 X LOW PROFILE INFILTRATOR CHAMBERS
INSTALL AS PER SHOP DRAWINGS AND SPECIFICATIONS

30,000L XERXES BY SHAWCOR
2 CHAMBER SEPTIC TANK
INSTALL AS PER SHOP DRAWINGS AND MANUFACTURERS SPECIFICATIONS

RAW WATER SUPPLY (BY OTHERS)

BACKWASH WASTE CONNECTION

CONSTRUCT FOUNDATION FOR PACKAGE WATER TREATMENT PLANT AS PER DESIGN BY CONTRACTOR'S ENGINEER

INSTALL CLEAN OUT
SEE DETAIL (SHEET C05)

CONSTRUCT 1m x 1m x 1m ROCK PITS UNDER EACH FUTURE FLOOR DRAIN

POTABLE WATER TREATMENT PLANT (BY OTHERS)

CONNECT TWO 50mmØ SCH40 PVC FORCEMAIN PIPES TO ONE 75 mmØ DR9 HDPE FORCEMAIN. FORCEMAIN ASSUMED TO BE 589 m LONG WITH 2.5 M RISE. DETAILED FORCEMAIN DESIGN BY OTHERS.

30,000 L XERXES BY SHAWCOR
3 CHAMBER BIOREACTOR TANK.
INSTALL AS PER SHOP DRAWINGS AND SPECIFICATIONS

150Ø PREINSULATED & HEAT-TRACED HDPE DR11 @ 2%

50mmØ PREINSULATED AND HEAT-TRACED PVC WATER SERVICE

ROADWAY

CONNECTION TO ADMIN. BUILDING. (BY OTHERS)

ADMIN./DRY BUILDING

0m 2m 4m 6m 8m 10m
SCALE 1:100
0m 2m 4m 6m 8m 10m

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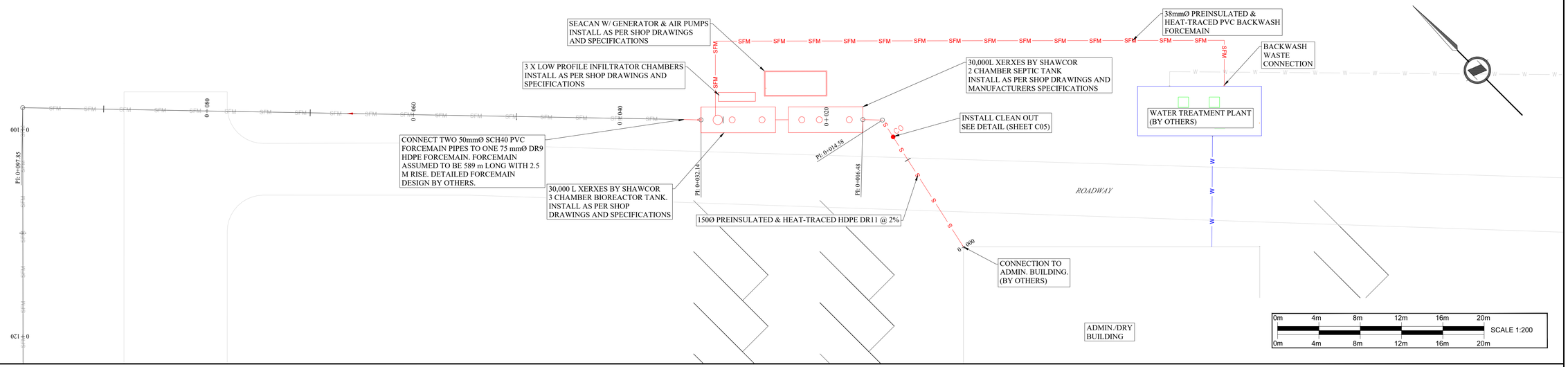
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01	22/05/26	EJG	FOR DISCUSSION	RPR

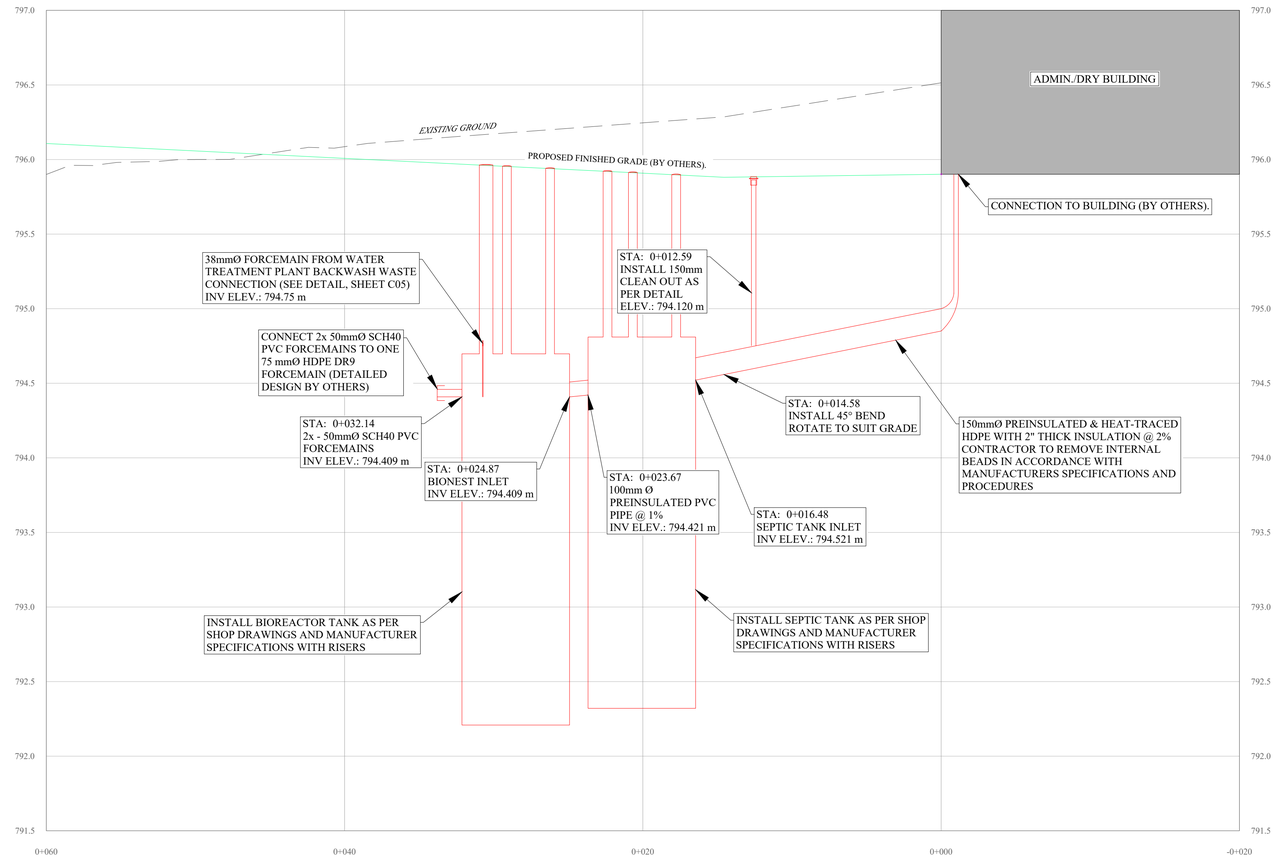
CLIENT
ALLEGIANCE COAL LIMITED

SCALE HORIZ. 1:100 SCALE VERT.
SHEET C02 OF C05
ENG PROJECT NUMBER 885-001-03

PROJECT
TENAS PROJECT
WATER AND SEWER PHASE 2

SHEET TITLE
ADMIN. BUILDING
SITE PLAN





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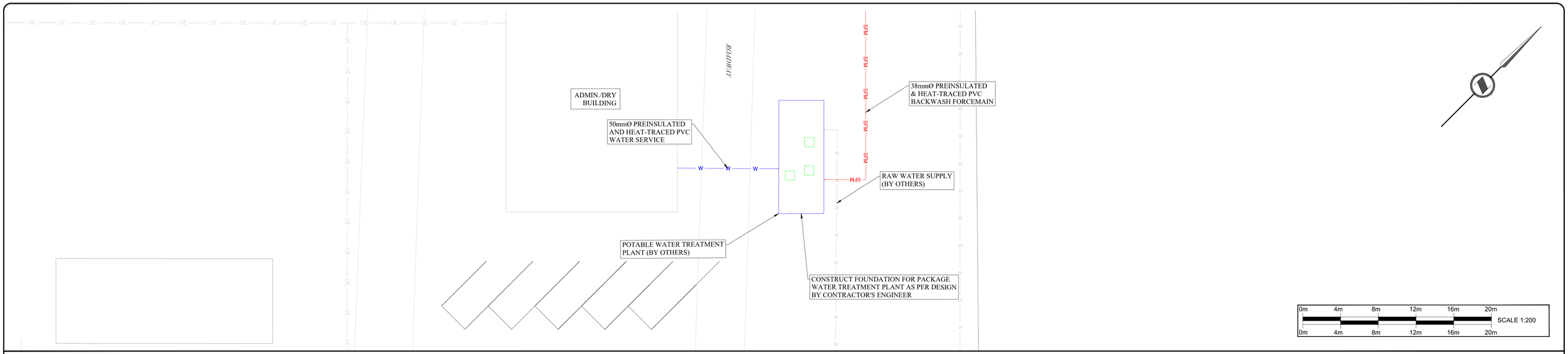
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01	22/05/26	EJG	FOR DISCUSSION	RPR

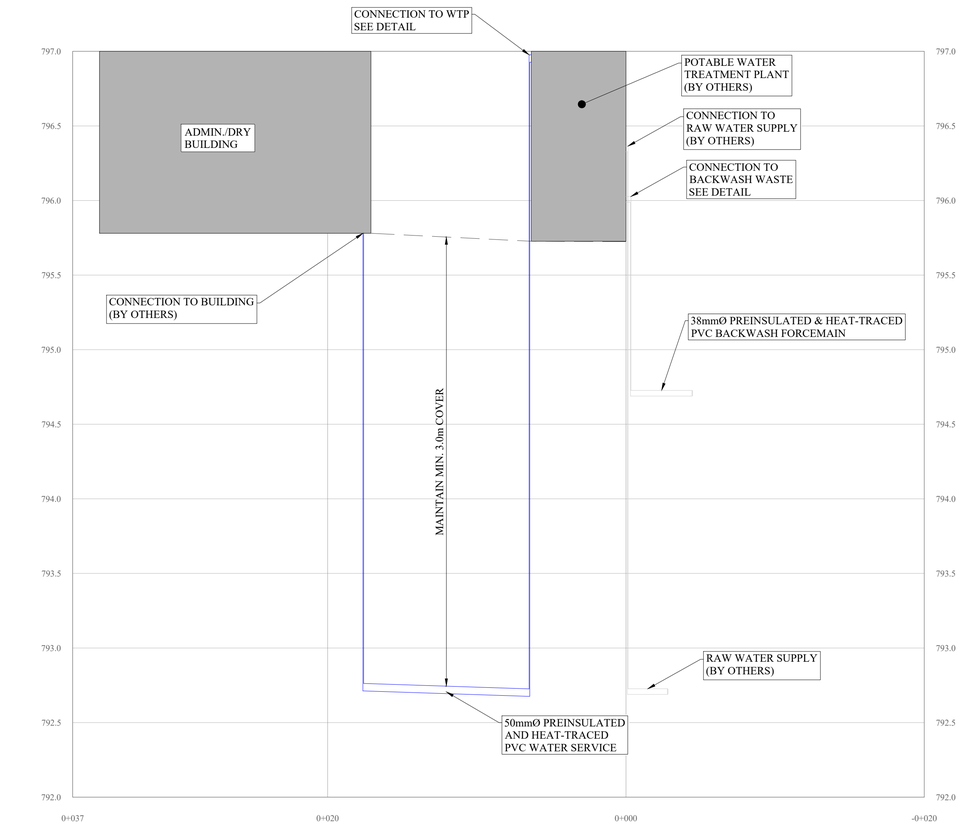
CLIENT
ALLEGIANCE COAL LIMITED

SCALE HORIZ. 1:200 SCALE VERT. 1:20
SHEET C03 OF C05
ENG PROJECT NUMBER 885-001-03

PROJECT
TENAS PROJECT
WATER AND SEWER PHASE 2

SHEET TITLE
ADMIN. SANITARY SERVICE PLAN & PROFILE





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Engineering, Planning & Consulting
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Prince George, B.C. V2M 1G4
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SCALE HORIZ. 1:200 SCALE VERT. 1:20
SHEET C04 OF C05
ENG PROJECT NUMBER 885-001-03

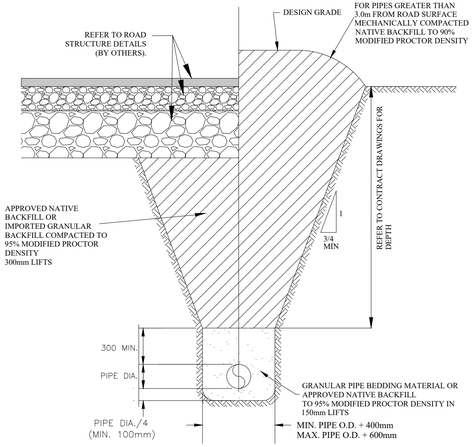
PROJECT
TENAS PROJECT
WATER AND SEWER PHASE 2

SHEET TITLE
ADMIN. WATER SERVICE
PLAN & PROFILE

STANDARD DETAIL DRAWINGS

SUP G-4

ROADWAY SURFACES NON-TRAVELLED SURFACES



NOTES: 1. TRENCHING COMPLIES WITH ALL REQUIREMENTS OF WORKSAFE BC.
2. REFER TO CONTRACT DRAWINGS, SECTION. 31 23 01 FOR DETAILED SPECIFICATIONS.
3. REFER TO RRA G-4a IF INSULATION IS REQUIRED.

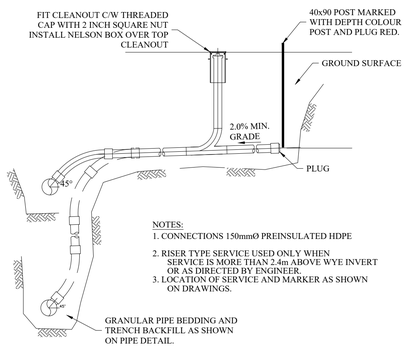
NOT TO SCALE

2013

TYPICAL PIPE TRENCH | DRAWING NUMBER: ***SUP G-4***

STANDARD DETAIL DRAWINGS

SUP S-7

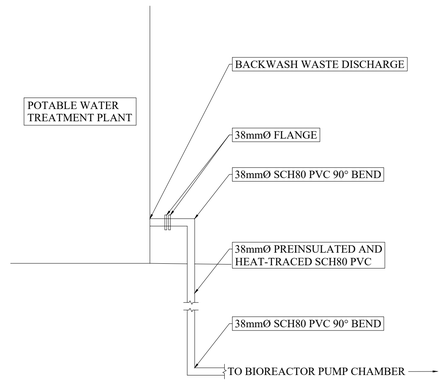


NOTES:
1. CONNECTIONS 150mmØ PREINSULATED HDPE
2. RISER TYPE SERVICE USED ONLY WHEN SERVICE IS MORE THAN 2.4m ABOVE WYE INVERT OR AS DIRECTED BY ENGINEER.
3. LOCATION OF SERVICE AND MARKER AS SHOWN ON DRAWINGS.

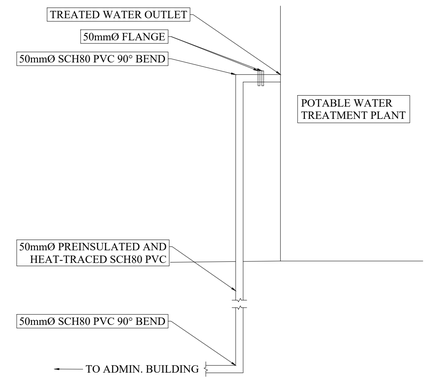
ELEVATION

NOT TO SCALE

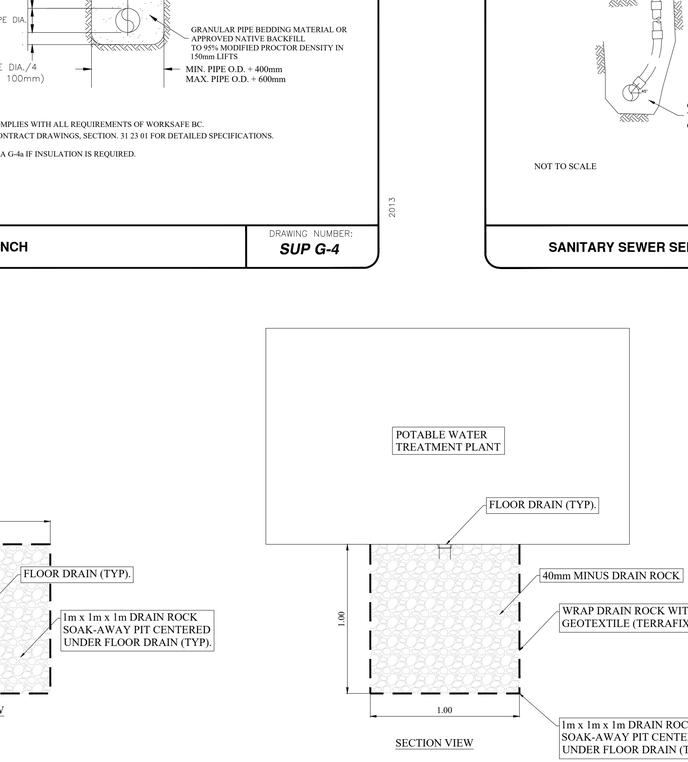
SANITARY SEWER SERVICE CONNECTION | DRAWING NUMBER: ***SUP S-7***



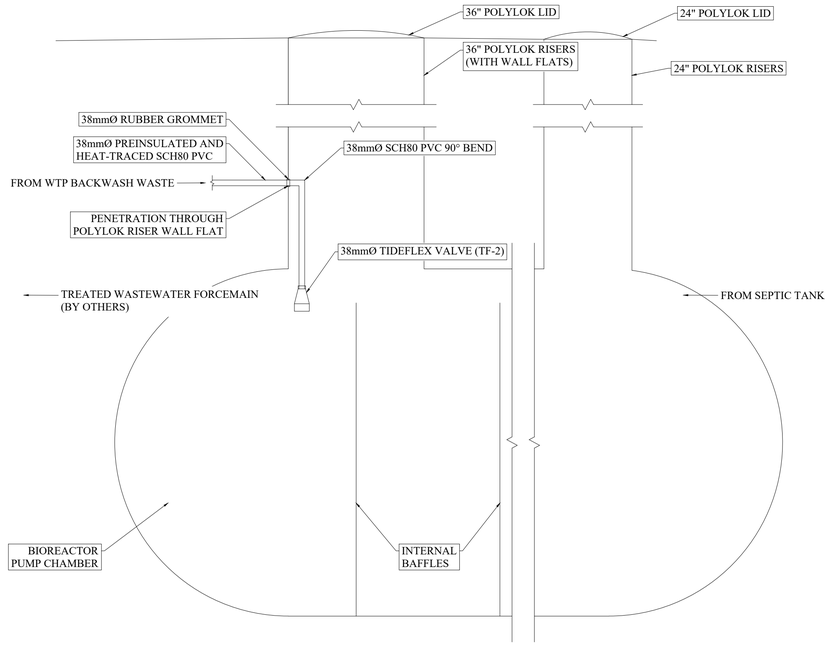
BACKWASH WASTE CONNECTION DETAIL
N.T.S.



TREATED WATER CONNECTION DETAIL
N.T.S.



FLOOR DRAIN SOAK-AWAY PIT DETAIL
N.T.S.



WTP BACKWASH TO BIOREACTOR PUMP CHAMBER CONNECTION DETAIL
N.T.S.

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CLIENT
ALLEGIANCE COAL LIMITED

SCALE HORIZ. N.T.S. SCALE VERT.
SHEET C05 OF C05
ENG PROJECT NUMBER 885-001-03

PROJECT
TENAS PROJECT
WATER AND SEWER PHASE 2

SHEET TITLE
DETAIL CONSTRUCTION

Appendix D

Water System Demand Calculations Memo

MEMORANDUM

DATE: February 26, 2021

SUBJECT: **Telkwa Coal Potable Water System ADD, MDD, and Peak Water Demand Calculations**

FROM: R. Radloff & Associates Inc.

TO: Sedgman Ltd., FilterCo Water Treatment Ltd., Dan Farmer, P.Eng.

ADD, MDD, and Peak Water Demand Calculations

The potable water treatment system services an administration building located at the Tenas Mine site. The administration building is comprised of a lunchroom, showers, bathrooms, a First Aid room, a 764 S.F. office space, storage lockers, change space, and other basic amenities. The administration building will be used by employees at the site totaling approximately 100 persons, and the potable water treatment system will be designed to service this population. The calculations for the Average Day Demand (ADD), Maximum Day Demand (MDD), and Peak Water Demand of the potable water treatment system, with assumptions, are provided below.

The calculation for the ADD assumes all 100 people at the site use the facilities (fixtures), except for the showers, where a usage rate of 80% is assumed. In calculating the usage from the 14 shower units, the following assumptions were made

- 80 of the 100 employees take a shower once per day (80% daily usage)
- Each employees shower has a duration of 10 minutes, and
- The shower heads provide a flowrate of 10 L/min.

Using the assumptions noted above, the ADD from the showers is as follows:

$$\mathrm{ADD}_{Showers} = (10\ \mathrm{LPM}) \times (10\ \mathrm{minutes}) \times (80\ \mathrm{people}) = \mathbf{8{,}000\ L = 8.0\ m^3}$$

A similar rational was followed for the sink faucets, toilets, dishwashers, and clothes washers. The usage assumptions for these are as follows:

- The sink faucets have a flowrate of 0.3 L/s and are used for 90 seconds/person/day,
- The toilet and urinals have a usage of 5 L/flush and are used 3 times per day per person
- The dishwashers are rated for 15 L/cycle at a rate of 2 cycles/day, and
- The clothes washers are 32 kg/load commercial units that are rated for 320 L/cycle and complete 6 cycles/day

The total flows for the administration building are calculated in Table 1 below.

Table 1: Estimated Average Daily Water Demand Calculation

Fixture Description	Units	Fixture Usage Rate	Unit Usage Rate	Demand Vol. (L)	Demand Vol. (m^3)
Shower	80 persons*	10 L/min	10 min/day/person	8,000 L/day	8.0 m^3/day
Faucet or Sink	100 persons	0.3 L/s	90 s/day/person	2,700 L/day	2.7 m^3/day
Toilet or Urinal	100 persons	5 L/flush	3 flushes/day/person	1,500 L/day	1.5 m^3/day
Dishwasher	2 units	15 L/cycle	2 cycles/day/unit	60 L/day	0.060 m^3/day
Clothes washer	4 units	320 L/cycle	4 cycles/day/unit	5,120 L/day	5.12 m^3/day
			TOTAL	**17,380 L/day**	**17.4 m^3/day**

**80 persons is an estimate based on occupations that would typically require showers daily.*

The Maximum Day Demand (MDD) is calculated by multiplying the Average Day Demand (ADD) calculated above by a peaking factor of 2.0. A peaking factor of 2.0 was used instead of a Harmon's peaking factor of 4.0 (Harmon's peaking factor based on a population of 100 people) because detailed information on fixture counts and usages is available which provides a more accurate estimate of the ADD. The calculation for MDD is provided below:

$$\text{MDD} = (2.0) \times \left(\frac{17.4\ m^3}{\text{day}}\right) = \mathbf{34.8\ m^3/day}$$

Based on the preceding rationale, the estimated Average Day Demand (ADD) of the administration building is 17.4 m^3/day and the corresponding Maximum Day Demand (MDD) is 34.8 m^3/day.

The peak flow demand is another key design element required when sizing the potable water treatment system. Calculation of Peak Water Demand is based on fixture units of the building and is in L/s. The total fixture units of the administration building are listed in Table 2.

Table 2: Administration Building Fixture Unit Count [1]

Fixture Type	# Fixtures	units/fixture	Fixture Units
Shower head, 9.5 LPM or less per head	14	1.4	19.6
Clothes Washer, 6.8 kg	4	4	16
Dishwasher, Domestic*	2	1.4	2.8
Sink, bar	9	2	18
Sink, clinic service faucet	1	3	3
Sink, kitchen commercial	4	4	16
Sink, washup or mop basin	1	3	3
Urinal with flush tank	5	3	15
Water closet, 6LPF with flush tank	9	2.2	19.8
		TOTAL	**113.2**

***BC Plumbing Code does not provide fixture units for commercial dishwashers.*

[1] Source: 2018 BC Plumbing Code, Table 2.6.3.2 - A Sizing of Water Distribution Systems

The total Fixture Unit count (of 113.2) was converted to a maximum probable water demand utilizing the conversion chart shown in Figure 1 below (sourced from the BC Plumbing Code 2018) resulting in a predicted Peak Water Demand flowrate of 3.0 L/s. This Peak Water Demand is expected to occur intermittently throughout the day and it is anticipated that the potable water storage system would attenuate these peak events.

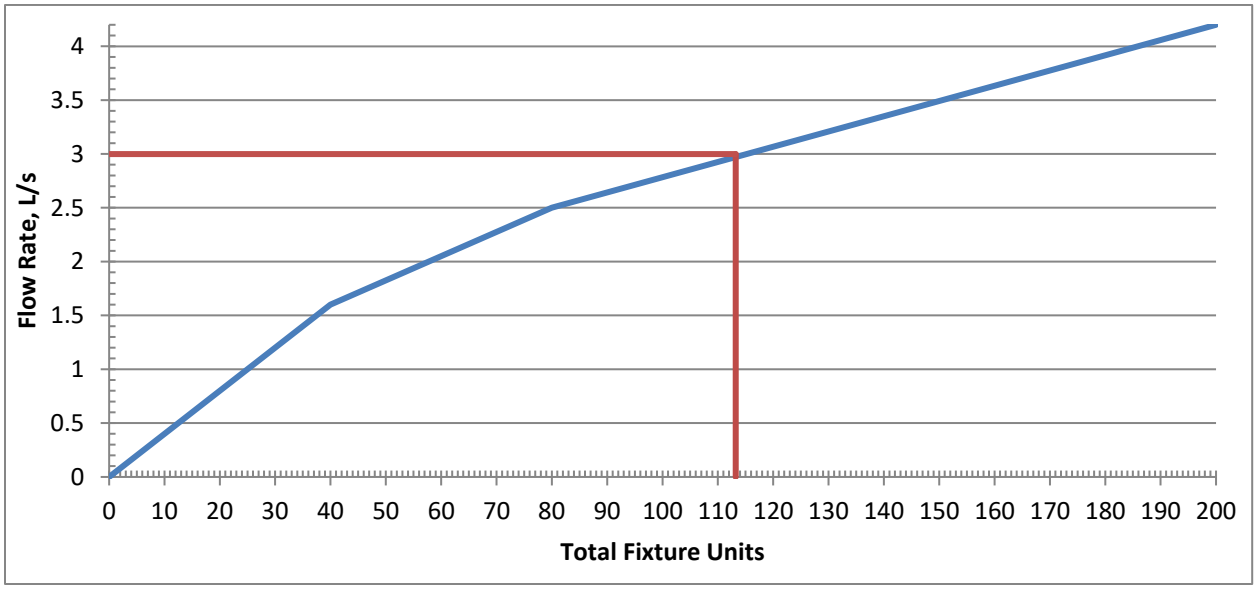


Figure 1: Peak Water Demand Conversion Chart

Based on the above rationale, the design flows that should be used to size the potable water treatment system are summarized in Table 3.

Table 3: Design Flows

Average Day Demand (ADD)	**17.3 m^3/day**
Maximum Day Demand (MDD)	**34.6 m^3/day**
Peak Water Demand	**3.0 L/s**

Confirming Average Day Demand

To confirm if the Average Day Demand (ADD) of 17.3 m^3/day is a reasonable estimate for the administration building, a cross-check was completed by calculating the ADD using the Standard Practice Manual Version 3 (SPM v3)[2] for sewage system design and then multiplying by a factor to convert wastewater flows to water demand.

[2] Source: SPM v3, Table III-11 Non-residential Average Daily Flow Rates

Assumptions and inputs for calculating the ADD using the above rationale are as follows:

- 140 L/person/day water demand for "Residential or work camps, flush toilets, no meals" (SPM v3)
- 1.10 conversion factor to convert wastewater flows to potable water flows by accounting for water usage not entering the sewage drainage system

Using these assumptions, ADD is calculated as follows:

$$\mathrm{ADD}_{Check} = 154\ \frac{\mathrm{L/person}}{\mathrm{day}} \times 100\ \text{persons} \times \frac{1\ \mathrm{m^3}}{1000\ \mathrm{L}} = \mathbf{15.4\ m^3/day}$$

Using the above rationale yields an ADD of 15.4 m^3/day and is therefore within 12% of the previously calculated ADD of 17.3 m^3/day. To be conservative, the **ADD of 17.3 m^3/day, the MDD of 34.6 m^3/day, and the Peak Water Demand of 3.0 L/s** are considered reasonable and should be used in the design of the potable water treatment system.

Appendix E

Water Influent Quality Memo

MEMORANDUM

To: Colin Boog
From: Erik Groenenberg
Date: August 19, 2022
RE: **Tenas Project Wastewater Influent Quality**

Background

The Tenas Project Mine site will contain an administration building which requires a wastewater treatment system. In order to design a sufficient treatment system, the flow and strength of the wastewater must be known. Wastewater flow has already been determined in a February 26, 2021 Memo titled "Telkwa Coal Potable Water System ADD, MDD, and Peak Water Demand Calculations". This memo deals with the estimated strength of the wastewater.

Serviced Building

The wastewater system will only serve the building, and not any other mine site facilities. The administration building will be comprised of a lunchroom, showers, bathrooms, a first aid room, a 764 sq. m office space, laundry facilities, storage lockers, change space, and other basic amenities. Approximately 100 personnel will be on the Tenas Mine site at any one time.

Influent Strength Calculations

The Standard Practice Manual v3 (SPMv3) has guidelines for non-residential flow and biological oxygen demand (BOD) depending on the type of facility or fixture (Table III-11). The facility closest in description to the administration building was determined to be the "Office/factory without cafeteria and with showers", which calculations are shown for below.

	Office/factory without cafeteria and with showers
Units	100
Average Flow (L/day/unit)	125
Flow (L/day)	**12,500**
Average day BOD (g/day/unit)	35
BOD (g/day)	3,500
BOD (mg/L)	**280**

Our understanding is that the only amenity difference between this SPM facility and the planned administration building is the presence of laundry facilities, and possibly dishwashers. SPMv3 also gives flow and BOD for individual fixtures, so calculations were done for those in order to check that the BOD above is reasonable.

Fixture	SPM Flow (l/d/unit)	SPM BOD (g/d/unit)	SPM Unit	Quantity	Flow (L/d)	BOD (g/d)	BOD (mg/L)
Shower	40	6	Use	100 persons x 1 shower/day/person	3,200	480	150
Faucet / Sink	None	None			?	?	?
Toilet or Urinal	5	2	Use	100 persons x 3 flushes/day/person	1,200	360	300
Dishwasher	None	None		2 machines	?	?	?
Clothes washer	2,400	530	machine	4 machines	9,600	2,120	221
				Totals:	**14,000**	2,960	**211**

SPMv3 does not have data on faucet or dishwasher flow or BOD listed, so they are not included. Faucets are estimated to have diluting effect on the BOD, and dishwashers were determined to be only 0.3% of the daily flow in our water demand memo, so should not substantially increase BOD.

The clothes washer BOD is lower than the 280 mg/L for our chosen SPM facility, so the presence of laundry machines is unlikely to increase BOD concentration.

Both flows calculated here are lower than in our water demand memo, as a different method was used there, however the BOD concentrations established here are conservative and should be used for design purposes.

Conclusion

Wastewater influent strength can be estimated at 280 mg/L for the purposes of calculating wastewater treatment requirements.

Reviewed by:

Bob Radloff, P.Eng.

Prepared by:

Erik Groenenberg, EIT

APPENDIX 8: TENAS PROJECT, HYDROGEOLOGY TECHNICAL REPORT, SRK

TELKWA COAL
LIMITED

Tenas Project, Hydrogeology Technical Report

Prepared for

Telkwa Mining Ltd



Prepared by

srk consulting

SRK Consulting (Canada) Inc.
CAPR002055
October 2024

Tenas Project, Hydrogeology Technical Report

October 2024

Prepared for

Telkwa Mining Ltd
Suite 1410 – 409 Granville Street
Vancouver, BC V6C 1T1
Canada

Tel: +1 604 220 5703
Web: http://www.bathurst.co.nz

Prepared by

SRK Consulting (Canada) Inc.
2600-320 Granville Street
Vancouver, BC, Canada
V6C 1S9

Tel: +1 604 681 4196
Web: www.srk.com

Project No: CAPR002055
File Name: Telkwa_HydrogeolTechnicalReport_CAPR002055_20241021.docx

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Executive Summary

Telkwa Mining Ltd (TML) is proposing to develop the Tenas Project (the Project), a surface coal mine designed to produce metallurgical coal. The proposed mine site is in northwestern British Columbia (BC), approximately 25 kilometres south of Smithers and seven kilometres southwest of Telkwa, within the Wet'suwet'en Nation's traditional territory. This report presents the results of a groundwater study prepared by SRK Consulting (Canada) Inc. (SRK) on behalf of TML in support of a Joint Application for a Mines Act permit, and an effluent discharge permit. The objectives were to establish baseline conditions and to quantify the potential changes to the groundwater system that could occur because of the Project.

Project Background

The climate and hydrological conditions were characterized by SRK (2020). The average total precipitation between 2018 and 2019 was 587 mm/y, with snow comprising 71% and 31% in 2018 and 2019, respectively. The streamflow regime is nival (snowmelt) with the majority of runoff (MAR 367 mm/year) occurring in the spring and early summer.

The deposit is hosted in a coal-bearing sedimentary rock sequence, associated with the Lower Cretaceous age Skeena Group (marine and continental sediments interbedded with coal seams), and overlies unconformably the Jurassic-age Hazelton volcanic group (andesite, trachyte, and basalt with associated tuffs and breccias). The sedimentary sequence in the open pit area is folded into a syncline. Faulting is generally near-vertical, and can be subdivided into two main groups, one which strikes approximately northwest/southeast, and the other northeast/southwest.

The surficial geology consists of glacial clay- silt-rich till, and glaciofluvial sand-gravel-rich till. South of the proposed open pit, the bedrock outcrops are close to ground surface; North of the proposed open pit and towards Tenas Creek and Goathorn Creek, the till deepens and exceed 100 m. Other deposits are present locally; patches of glaciolacustrine deposits scattered throughout the morainal landscape in low ridges and depressions; and fluvial deposits found in the narrow-incised floodplains of Goathorn and Tenas Creek, and the wide floodplains of the Telkwa and Bulkley River.

The estimated total area disturbed by the Project is 840 ha, including the open pit (289 ha), the coal processing plant (10 ha), material storage facilities (137 ha), sediment ponds (40 ha), and management ponds (227 ha). The Projected mine life is approximately 25 years, including construction, operations, and reclamation phases.

In terms of materials at the Project Site, TML identified several types of material that will need to be managed. Surface Soils (i.e., top organic soil,) will be salvaged and stockpiled for future reclamation requirements. The overburden will be placed into the compaction zones and/or buttress components of the dams for the management and control ponds, or otherwise placed as backfill within the open pit. The low sulfur rock will be placed within the buttress region of the dams for the management ponds, or otherwise backfilled within the open pit. The high sulfur and processed rocks will be placed into external flooded management ponds or within flooded portions of the open pit.

In terms of water management, the facilities will include ditches, sedimentation ponds, control ponds, and management ponds. Three storage management ponds will collect the groundwater and surface water pumped from the open pit during operation. These ponds are designed for underwater permanent storage of potentially acid generating material. A fourth pond(Tenas Control Pond) will collect surface runoff from the mine infrastructure and overflows from the management ponds. This pond is designed to ensure that no water discharge occurs during operations between October 31 and March 31 period and to control the sedimentation for the overall site. It also provides contingency water to ensure PAG material is submerged, and a location for water displaced during management pond operations. All the ponds will be lined with the management ponds lined with an engineered soil-bentonite compacted layer, and the Tenas Control Pond with a bituminous geomembrane or equivalent.

Make-up water for the Coal Processing Plant and make-up water for the mine infrastructure complex will be sourced from precipitation and melting snow collected onsite. Potable water for domestic facilities will be sourced from surface runoff and/or groundwater. A potable water treatment plant will be onsite to ensure that drinking water standards are met. Another 1.5 million m^3/year of make-up water is assumed for additional contingency and robustness to the water balance. This water would be sourced from Goathorn Creek (i.e., approx. 2.5% of Goathorn's Creek and less than 1% of the Telkwa River's annual flow respectively) via water supply wells located along the edge of Goathorn Creek.

Groundwater Baseline Studies

To assess the potential effects of the Project to groundwater, two spatial boundaries were considered: The Local Study Area (LSA) and the Regional Study Area (RSA). The LSA was defined where the Project may have a direct influence on the groundwater system and/or groundwater users, and the RSA by the fish habitat present in the Telkwa River watershed and in the tributaries to the Bulkley River. The time-steps considered for the evaluation included 2020 (construction), 2023 (End-of-Year 1, End of North Management Pond), 2029 (End-of-Year 7, End of East Management Pond), End of Mining, and post-closure (post-2043).

SRK consulted the BC regulations and guidelines relevant to groundwater and reviewed the Project desktop information and the groundwater site data collected between 1983 and 2016. The level of details, methods, and quality of the information were considered adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

Groundwater Baseline Data

The bedrock is characterized by a low to moderate hydraulic conductivity (i.e., K geomean of $2x10^{-7}$m/s). K geomean values sorted by lithological types, from the least permeable to the most permeable, are conglomerate ($2x10^{-8}$ m/s), mudstone/siltstone ($7x10^{-8}$ m/s), volcanic rock ($1x10^{-7}$ m/s), sandstone ($2x10^{-7}$ m/s), and coal ($5x10^{-7}$ m/s). For the overburden, K in the clay-silt-rich till is relatively low ($9x10^{-9}$ m/s), and in the sand-gravel-rich till moderately high ($1x10^{-6}$ m/s). There is no site measurement for specific storage or specific yield.

The groundwater in both systems flows towards the valleys, moving away from the Tenas open pit towards Tenas Creek, the Telkwa River, and Goathorn Creek. Static water levels are generally less than 2 mbgs (meters below ground surface) in the south Tenas Area, to more than 20 mbgs in the north, where overburden changes to a thick sequence of sand-gravel-rich till deposits. The overburden well showed water level highs in spring following freshet and lows in winter. The seasonal observations in bedrock wells were divided in two groups. One group showed seasonal variations like overburden, with highs in spring, lows in fall/winter, suggesting it has a connection with overburden. The other group showed highs in winter, lows in summer/fall, implying recharge is delayed by several months, potentially by the low permeability of the silt-clay-rich till.

The groundwater chemistry in overburden wells is classified as a calcium-magnesium-bicarbonate type; while groundwater in bedrock wells is sodium-bicarbonate type. The groundwater quality statistics, the exceedances, and the baseline average groundwater quality are presented in the report. Exceedances above the BC water quality guidelines for freshwater aquatic life (approved or working) were observed for fluoride, ammonia, total arsenic, total copper, total chromium, total and dissolved iron, total zinc, and selenium. The differences observed in historical wells over time, and the correlations between turbidity and total/dissolved metals concentrations suggest exceedances of total metals were likely caused by suspended particles generated by disturbances (i.e., drilling and well installation). Exceedances above the BC water quality guidelines for drinking water sources were observed for fluoride, and dissolved metals (i.e., arsenic, iron, cobalt, manganese, antimony, mercury, lead, and uranium – the last four parameters exceeded the guideline values only once).

The aquifer database of the ministry of Environment reports six aquifers of limited extent with low to moderate productivity, all located near the town of Telkwa, where the Telkwa River joins the Bulkley River, about 8 to 10 km northeast from the Project. The closest private wells, located along the expected flow paths between the Project and the Telkwa River, are about 3.8 km north of the Project. In terms of human activities, small-scale underground and surface mining occurred sporadically about 3.6 km north and northeast from the Project between 1918 and 1985; nowadays there are no significant human activities other than mining exploration and forestry.

Conceptual Groundwater Model

Conceptually, the groundwater system is divided into two sub-systems: deep bedrock and shallow overburden. The deep bedrock is composed of the Skeena sedimentary rock group, the volcanic group, fractures, and faults. At the scale of the Telkwa watershed, the fractured rock is assumed to act as an equivalent porous medium, a hydrogeological term that refers to a simplified representation of a heterogeneous aquifer as if it were a homogeneous material. In this approach, the complex variations in the properties of fractured rock are averaged out, treating it as a single, uniform medium with consistent properties. The hydrogeology of the bedrock is assumed to be represented as a single unit characterized by an anisotropy ratio perpendicular to sedimentary bedding planes (i.e. K parallel to beddings higher than K perpendicular to beddings). Data collected does not indicate influences from known faults (i.e., preferential flow pathways and/or barriers), and there is no mapped structure directly connecting the Project and the private well locations.

The lateral extent of bedrock is characterized by confined flow, relatively long residence times in the subsurface, and higher concentrations of dissolved solids. Groundwater levels indicate generally north-oriented flow lines, from upland areas to streams, namely the Telkwa River and its tributaries, Tenas Creek, and Goathorn Creek.

Shallow overburden is composed of two units: silt-clay–rich glacial till and glaciofluvial sand-gravel-rich till. Its hydraulic characteristics are controlled by the distribution of fine materials, with silt-clay-rich till acting as an aquitard, and impeding flow between the higher permeability sand-gravel-rich layers. The 3D geometries of the hydrostratigraphic units were generated from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater.

The shallow overburden is characterized as a local unconfined system with relatively short residence times and low concentrations of dissolved solids. Groundwater flows in a north-easterly direction towards Four Creek and in a north-westerly direction towards Tenas Creek, moving from topographic highs to adjacent lows. Discharge from overburden is expected to occur in the valleys of Tenas, Four and Goathorn Creeks.

Groundwater Effect Predictions

Numerical groundwater modeling was completed to predict open pit inflows and evaluate the potential groundwater effects from the Project. This included potential changes to baseflows, and contributions/travel times of mine-affected groundwater to creeks and private wells. The calibrated achieved the best fit to field data, with a final Normalized Root Mean Square Error (NRMSE) of 3.2% for hydraulic heads and 3.6% for baseflows.

Modeling was based on pseudo steady-state conditions for both calibration and forward predictions. Model uncertainties were assessed through a sensitivity analysis. Details on the modeling assumptions, model designs, and calibration are included in the report.

The model may be classified as moderate complexity (Wels et al., 2012), defined as follows: "These (…) are based on a reasonable, though limited, dataset and having limited calibration. These models may be used to determine the potential range of change or to "bracket" potential effects that may occur due to a given stress." The model is based on a unique conceptualisation of the 3D geology; detailed characterization of aquitards or aquicludes are not well characterized; baseflows are estimated from historical stream flow records; the model was calibrated to steady state conditions, and the results have highest confidence in the vicinity of the mine area where there are relatively more data.

The key conclusions for EOM conditions were as follows:

- The open pit inflows ranged between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems.
- The seepage rate underneath the Tenas Control Pond was 140 m^3/d.
- The total seepage rate underneath the management ponds at end-of mine was 1,490 m^3/d.
- Neither the drawdown cone nor groundwater mound are predicted to reach private well locations.
  - The drawdown induced by dewatering extended up to a maximum of extent of 18 km^2.
  - The management ponds and the control pond influence the progression of the drawdown to the north; in this area the model predicted a groundwater mound of about 14 km^2.
  - Sensitivity analysis evaluated the worst-case drawdown extents (i.e., open pit fully excavated, dewatering active, but no ponds). The predicted drawdown extended to a surface of approximately 34 km^2 but did not reach private well locations.
- The maximum reductions in baseflows are expected to occur before the construction and completion of the management ponds. Predicted reductions to the entire creeks are approximately 6% for Tenas Creek, 5% for Four Creek, and 2% for both Goathorn Creek and the Telkwa River.
- The first particle of mine-affected groundwater was predicted to discharge into Tenas Creek after 16 years. No particles were predicted to discharge in the first 25 years into Four Creek, Goathorn Creek, Telkwa River, or near private wells.
- The forecasts of potential contributions of mine affected groundwater to baseflows, after 25 years of operations, were 0.8% for Tenas Creek, less than 0.3% for Goathorn Creek, and less than 0.2% for the Telkwa River. The model predicted no contribution to Four Creek.

The key conclusions based on the modeling of post-closure conditions were as follows:

- The seepage rate (i.e., outflow) underneath the saturated mine rock and open pit lake was 10 m^3/d; these features predominantly act as a sink, with an inflow of 380 m^3/d.
- The total seepage rate underneath the management ponds was 1,480 m^3/d at the end of mining.
- The long-term drawdown induced by the Project is projected to extend up to a maximum of 15 km^2 and the mound to about 13 km^2. Neither the drawdown nor mounding is predicted to reach the private wells.
- Modeling suggests that baseflows to the entire creeks will either remain unchanged or slightly increase due to the influence of the management ponds on groundwater levels, with a 3% increase at Tenas Creek, 4% at Four Creek, 2% at the Goathorn Creek, and 1% at the Telkwa River.

- In terms of effect to private groundwater users, the model predicted particles would travel for more than 400 years before reaching the private wells.
- The predicted long-term contributions of mine affected groundwater to baseflows were less than 9.3% for Tenas Creek, less than 4.6% for Goathorn Creek, and less than 0.8% for the Telkwa River.
- The average time for a particle to reach the creeks was predicted to be 65 years for Tenas creek, 320 years for Goathorn Creek, and over 400 years for the Telkwa River.
  - The WBLM assumed conservatively that 100% of the potential waste and water management pond loads discharged into creeks via groundwater paths after 25 years.
- Three private wells (Goalder, Mapletoft, and Baker) located in the Telkwa River valley are potentially within the path of mine affected groundwater. No constituent is predicted to exceed the BC-DWG. The processes of diffusion, dispersion, or natural attenuation and the predicted travel times (i.e., > 400 years) between the Project and the Telkwa alluvial floodplain were not considered in the analysis. These are expected to reduce constituent levels below what has been modelled.
- The sensitivity analysis showed that the model was most sensitive to recharge and the hydraulic conductivity of the tills and Skeena group units. The parameters impacted the predictions as follow:
  - The highest sensitivity open pit inflow was 1,550 m^3/d.
  - None of the sensitivity models predicted drawdown or mounding to reach the private wells.
  - The maximum sensitivity reduction to baseflows was about 14% for the Tenas Creek, and 3% for the Goathorn Creek.
  - The travel time in all sensitivity runs to private wells was more than 170 years.
  - The maximum sensitivity contribution of mine affected groundwater to baseflows was 11% in Tenas Creek, and 1% in the Goathorn Creek.

The modeling presented herein provides forecasts of the expected Project behavior, derived from the available hydrogeological information. Upgrades to the model should be considered as additional information becomes available. Additional modeling should be completed if there are changes to the design basis or if any new information alters the parameters used in the modeling.

Table of Contents

1 Introduction 1
1.1 Objectives 1
1.2 Report Layout 1
2 Project Background 2
2.1 Location 2
2.2 Topography 2
2.3 Climate 2
2.4 Hydrology 4
2.5 Bedrock Geology 5
2.5.1 Jurassic Hazelton Volcanic Group 6
2.5.2 Lower Cretaceous Skeena Group 6
2.5.3 Intrusions 7
2.5.4 Geological Structures 7
2.6 Surficial Geology 7
2.7 Project Description 8
2.7.1 Mine Plan 8
2.7.2 Material Management 9
2.7.3 Water Management 10
2.7.4 Project Phases and Scheduling 11
3 Groundwater Baseline Studies 11
3.1 Spatial Boundaries 11
3.2 Temporal Boundaries 12
3.3 Regulations and Guidelines 12
3.3.1 Desktop Information 13
3.3.2 Field Investigations 13
3.4 Field Data Collection Methodology, QAQC, and Data Management 15
4 Groundwater Baseline Data 16
4.1 Monitoring Network 16
4.2 Hydraulic Conductivity 16
4.2.1 Bedrock 18
4.2.2 Overburden 18
4.3 Storage Properties 18
4.4 Groundwater Levels 19
4.5 Groundwater Seepages 20
4.6 Groundwater Quality 20

4.7 Groundwater Resources 24
4.8 Groundwater Users 25
4.9 Past and Current Human Activities 25
5 Conceptual Groundwater Model 25
5.1 Baseline Conditions 26
5.1.1 Hydrostratigraphic Units 26
5.1.2 Groundwater Flow 29
5.2 Mining and Post-closure Conditions 30
6 Groundwater Effects Predictions 32
6.1 Model Software 32
6.2 Model Assumptions 32
6.3 Groundwater Model Setup 32
6.3.1 Model Domain 32
6.3.2 Model Mesh 32
6.3.3 Boundary Conditions 33
6.3.4 Model Properties 35
6.4 Model Calibration 35
6.5 Model Scenarios and Applications 36
6.6 Model Results for the Proposed Pond Designs 37
6.6.1 Current Conditions 37
6.6.2 Mining Conditions 37
6.6.3 Post-Closure Conditions 40
6.7 Model Results For Modified Designs of the Ponds 45
6.7.1 Mining Conditions 45
6.7.2 Post-Closure conditions 48
6.8 Model Sensitivity 52
6.9 Limitations of the Groundwater Model 59
7 Conclusions 60
References 62

List of Figures

Figure 1: Project Location

Figure 2: Project Areas

Figure 3: Precipitations and Temperatures

Figure 4: Topography of the main drainage basins

Figure 5: Estimated total streamflow and baseflow in the Goathorn watershed

Figure 6: Stratigraphic column of the Telkwa Project area

Figure 7: Geological map of the Telkwa coal field (TML, 2018)

Figure 8: Cross sections of the Telkwa coal field (Palsgrove, 1991)

Figure 9: Geological map of the Tenas Area (TML, 2018)

Figure 10: Cross section 5200 facing NW - 317 az. (TML, 2018)

Figure 11: Cross section 3900 facing NW - 317 az. (TML, 2018)

Figure 12: Cross section 4575 facing NW - 317 az. (TML, 2018)

Figure 13: Cross section 3550 facing NW - 317 az. (TML, 2018)

Figure 14: Photos of volcanic rock samples

Figure 15: Photos of Skeena Group sediment rock samples

Figure 16: Surficial Geology Map (TML)

Figure 17: Photos of overburden samples

Figure 18: Particle size distribution curves in overburden

Figure 19: Mine Plan

Figure 20: Local Study Area (LSA) and Regional Study Area (RSA)

Figure 21: Monitoring well locations in Tenas Area

Figure 22: Monitoring well locations in Goathorn Area

Figure 23: Monitoring well locations in North Area

Figure 24: Monitoring well locations in Rail Loadout Area

Figure 25: 3D perspective view of the hydraulic conductivity measurements

Figure 26: Box plots of the hydraulic conductivity measurements

Figure 27: Distribution of K measurements by lithological types

Figure 28: Hydraulic Conductivity versus Elevation

Figure 29: Hydraulic Conductivity versus Depth

Figure 30: Water tables in overburden and bedrock in the Tenas Area

Figure 31: Seasonal groundwater level measurements

Figure 32: Seepage survey

Figure 33: 3D perspective view of the monitoring well screens

Figure 34: Map of the groundwater exceedances above BC WQS FAL guidelines

Figure 35: Piper plots of the groundwater quality at Project wells, and residential wells

Figure 36: Aquifers and private wells

Figure 37: Comparison of Telkwa K values to other hydrostratigraphic units

Figure 38: Total modelled thickness of the overburden

Figure 39: Modelled thickness sand-gravel-rich till

Figure 40: Modelled thickness of the silt-clay-rich till

Figure 41: Modelled thickness of the sedimentary rocks (Skeena group)

Figure 42: Conceptual Cross Section AA” Baseline

Figure 43: Conceptual Cross Section BB” Baseline

Figure 44: Conceptual Cross Section CC” Baseline

Figure 45: Conceptual Cross Section DD” Baseline

Figure 46: Conceptual Cross Section EE” Baseline

Figure 47: Conceptual Cross Section AA” Post closure

Figure 48: Conceptual Cross Section BB” Post closure

Figure 49: Conceptual Cross Section CC” Post closure

Figure 50: Conceptual Cross Section DD” Post closure

Figure 51: Conceptual Cross Section EE” Post closure

Figure 52: Domain and mesh of the 3D numerical model

Figure 53: Boundary conditions

Figure 54: 3D view of the numerical model

Figure 55: Calibration plots

Figure 56: Modelled heads and backward paths for baseline conditions

Figure 57: Modelled heads and forward paths for EoY1 conditions

Figure 58: Modelled heads and forward paths for EoY7 conditions

Figure 59: Modelled heads and forward paths for EOM conditions

Figure 60: Modelled heads for EOM open pit conditions and no management ponds (worst case drawdown)

Figure 61: Modelled heads and forward for Post-closure conditions

Figure 62: Modelled forward particle paths from the EMP pond

Figure 63: Modelled forward particle paths from the NMP pond

Figure 64: Modelled forward particle paths from the WMP pond

Figure 65: Modelled forward particle paths from the open pit lake / saturated waste rock

Figure 66: Modelled forward particle paths from the control pond

Figure 67: Plots of predicted particle travel times to creeks

List of Tables

Table 2-1: Mean and Annual Precipitation, and Temperature at the Telkwa Project 3

Table 2-2: Description of the Main Rivers and Creeks 4

Table 2-3: Estimated average unit and monthly baseflows 5

Table 3-1: Temporal Boundaries for Hydrogeology 12

Table 3-2: List of the hydrogeological field investigation conducted for the project 14

Table 3-3: Summary of the available groundwater data 15

Table 4-1: K statistics 17

Table 4-2: Average groundwater quality in overburden and in bedrock 23

Table 4-3: Description of the minor aquifers (BC MOE Well database) 24

Table 5-1: Hydrostratigraphic units conceptualized for the bedrock system 26

Table 5-2: Assumptions and summary of the Skeena group equivalent K analysis 27

Table 5-3: Hydrostratigraphic units conceptualized for the overburden system 28

Table 5-4: Estimated recharge and baseflows for the Tenas Creek, Goathorn Creek, and Telkwa River 30

Table 5-5: Potential Project Interactions with the Groundwater System 31

Table 6-1: Thicknesses of the model layers 33
Table 6-2: Head levels at WMP saturated waste rock, and open pit lake 34
Table 6-3: Estimated seepage rates through designed liners 34
Table 6-4: Groundwater model properties 35
Table 6-5: Summary of the Model Simulations 36
Table 6-6: Forecasts of open pit inflows and seepages during operations 38
Table 6-7: Forecasts of changes to creek baseflows during operations 39
Table 6-8: Forecasts of mine affected baseflow at EOM 40
Table 6-9: Forecasts of open pit inflows and seepages at Post-closure 41
Table 6-10: Forecasts of changes to creek baseflows Post-closure 42
Table 6-11: Predicted travel times before discharges into creeks 44
Table 6-12: Forecasts of mine affected baseflow at Post-closure 44
Table 6-13: Mitigations - Estimated seepage rates through designed liners at the end of Mining 45
Table 6-14: Mitigation#1 - Forecasts of open pit inflows and seepages during operations 46
Table 6-15: Mitigation#2 - Forecasts of open pit inflows and seepages during operations 46
Table 6-16: Mitigation #1 - Forecasts of changes to creek baseflows during operations 47
Table 6-17: Mitigation #2 - Forecasts of changes to creek baseflows during operations 48
Table 6-18: Mitigations - Forecasts of open pit inflows and seepages at Post-closure 49
Table 6-19: Mitigation #1 - Forecasts of changes to creek baseflows at Post-closure 50
Table 6-20: Mitigation #1 - Forecasts of mine affected baseflow at Post-closure 51
Table 6-21: Mitigation #2 - Forecasts of mine affected baseflow at Post-closure 51
Table 6-22: Sensitivity scenarios 52
Table 6-23: Ratings of sensitivity model calibration and prediction 53
Table 6-24: Sensitivity of the model calibration 55
Table 6-25: Sensitivity analysis of the EOM outputs 56
Table 6-26: Sensitivity analysis of the post-closure outputs 57
Table 6-27: Sensitivity types related for the predictions of changes to heads 58

Appendices

Appendix A – Monitoring Well Installation and Monitoring Details

Appendix B – Hydraulic Conductivity Measurements

Appendix C – Groundwater Levels Measurements

Appendix D – Groundwater Quality

Appendix E - Liner Seepage Assessment and Preliminary Cost Estimate for Tenas Management Ponds

Appendix F – Estimation of Seepages Underneath the Bituminous Geomembrane of the Control Pond

Appendix G - Model Calibration

Appendix H – Analysis of the Potential Groundwater Quality at Post-closure in the Private Wells Area

List of Abbreviations

°	Degree
°C	Degree Celsius
3D	Three dimensional
ARD	Acid Rock Drainage
BC	British Columbia
BDR	Bedrock
CPP	Coal preparation plant
CUB	Calibrated unit baseflow
d	Day
DEM	Digital Elevation Model
DWS	Drinking water sources
EA	Environmental Assessment
EMP	East management pond
EOM	End-of-mine
EoY	End-of-year
FAL	Freshwater aquatic life
Ha	Hectare
K	Hydraulic conductivity
km	Kilometer
km^2	Kilometer square
kV	Kilovolt
LIDAR	Light detection and ranging
LSA	Local study area
L/s	Litre per second
m	Meter
m^2	meter square
m^3/day	meter cube per day
m/s	meter per second
MAP	Mean annual precipitation
MAR	Mean annual runoff
masl	Meters above sea level
mbgs	Meters below ground surface
MEMPR	Ministry of Energy, Mines and Petroleum Resources
mg/l	milligram per litre
ML/ARD	Metal leaching / acid rock drainage
mm/yr	Millimetre per year
Mt	Million tons
MW	Monitoring well
Non-PAG	Non-Potentially acid generating
NMP	North management pond
NRMSE	Normalized root mean square error
NTU	Nephelometric turbidity unit
OVB	Overburden
PAG	Potentially Acid-Generating
Project	Tenas Project
PSD	Particle size distribution
QA	Quality assurance
QC	Quality control
R	Recharge
ROM	Run-of-mine
RPD	Relative Percent Difference
RSA	Regional study area
s	Second
SRK	SRK Consulting (Canada) Inc.
S_s	Specific storage
S_y	Specific yield
TML	Telkwa Mining Ltd
TDS	Total dissolved solids
TSS	Total suspended solids
WBLM	Water balance and load model
WMP	West management pond
WQG	Water quality guidelines
WSC	Water survey of Canada

1 Introduction

Telkwa Mining Ltd (TML) is proposing to develop the Tenas Coal Project (the Project), a surface coal mine designed to produce metallurgical coal at a planned annual production rate of between 775,000 and 825,000 tonnes. The mine life of the Project will be approximately 25 years, including construction, operations, decommissioning, and reclamation phases.

This report presents the results of hydrogeological studies in support of a Joint Application for a Mines Act permit issued by the Ministry of Energy, Mines and Petroleum Resources, and an effluent discharge permit issued under the Environmental Management Act by the Ministry of Environment. It was prepared by SRK Consulting (Canada) Inc. (SRK), on behalf of TML.

1.1 Objectives

The objectives of the work presented here are to establish the baseline groundwater conditions and to quantify the potential changes to the groundwater system that could occur because of the Project. The baseline information was used to construct and calibrate a three-dimensional (3D) numerical model, which was then utilized to predict the Project's potential effect on groundwater during mining and long-term closure (post-closure) phases, and to inform the waste and water management system designs (Part A, Section 1 of the EAC Application) and the surface water and load balance model (WBLM, Section 4, Chapter 3 of the EAC Application). The WBLM was used to evaluate the overall effects of the Project on the hydrology and surface water quality at both local and regional scales.

1.2 Report Layout

The report is organized as follows:

- Section 2 presents background information relevant to hydrogeological studies.
- Section 3 defines the groundwater assessment boundaries, and presents the regulatory guidelines relevant to the study, the sources of desktop and field information, and the methodologies for the field data collection, data management, and QA/QC methods.
- Section 4 reviews the hydrogeological data supporting the characterization of the groundwater flow system and groundwater quality.
- Section 5 presents the groundwater conceptual model of the Project area for baseline, mining, and post-closure conditions.
- Section 6 describes a numerical groundwater modelling assessment and presents the predictions of the potential changes to the groundwater system.
- Section 7 presents the conclusions of the study.

2 Project Background

2.1 Location

The proposed mine site is in the Regional District of Bulkley-Nechako in northwestern British Columbia (BC), approximately 25 kilometres south of Smithers and seven kilometres southwest of Telkwa, within the Wet'suwet'en Nation's traditional territory, which includes the majority of the Bulkley River drainage. The Telkwa River, the Tenas Creek and the Goathorn Creek run through the coalfield, dissecting it into three coal exploration areas known locally as Tenas, Goathorn, and North. The proposed open pit and the waste and water management facilities are in the Tenas Area, approximately 54°36'48" north latitude and 127°09'32" west longitude. Figure 1 and Figure 2 shows the Project locations.

2.2 Topography

The Project is located within the Coast Mountains (Bulkley Ranges) of the Cordillera Region. The Project is centered on a remnant glacial terrace; upland areas are characterized by moderate to steeply incised valleys separated by moderately undulating terrain; and lowland areas are characterized by relatively flat to moderately rolling topography.

2.3 Climate

The climate conditions were characterized in the Hydrometeorological Baseline and Model Development Report (SRK 2020). Observations for years 2017, 2018, and 2019 are compiled in Table 2-1 and shown in Figure 3. The average total precipitation was 587 mm/y between 2018 and 2019, with snow comprising 71% and 31% in 2018 and 2019, respectively.

Table 2-1: Mean and Annual Precipitation, and Temperature at the Telkwa Project

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2017	Total Precipitation [mm]										147	134	10	-
	Rainfall [mm]										114	0	0	-
	Snowfall [mm SWE]										33	134	10	-
	Average Snow Depth [cm]										4	28	47	-
	Mean temperature [°C]										1.9	-5.6	-8.9	-
2018	Total Precipitation [mm]	50	150	81	14	14	42	50	2	50	54	51	113	672
	Rainfall [mm]	0	0	1	3	14	42	50	2	30	42	9	0	195
	Snowfall [mm SWE]	50	150	80	10	0	0	0	0	20	11	42	113	477
	Average Snow Depth [cm]	63	101	119	110	12	0	0	0	1	0	9	38	-
	Mean temperature [°C]	-7.6	-9.8	-3.3	1.1	9.4	10.6	15.5	15.3	5.9	3.0	-1.0	-6.1	-
2019	Total Precipitation [mm]	60	19	8	13	26	57	83	21	47	93	73	2	502
	Rainfall [mm]	5	0	0	7	26	57	83	21	46.5	69	32	0	346
	Snowfall [mm SWE]	55	19	8	6	0	0	0	0	0.5	24	41	2	156
	Average Snow Depth [cm]	66	75	74	32	0	0	0	0	0	5	5	14	-
	Mean temperature [°C]	-3.8	-12.7	-1.3	2.4	10.5	10.9	12.9	12.9	8.2	0.7	-1.9	-7.9	-

Source: SRK report Oct 2020: Tenas Project – Hydrometeorological Baseline and Model Development Report.

Note:

Na, not available

2.4 Hydrology

The main drainages in the Project area are the Bulkley River, the Telkwa River, Goathorn Creek, Tenas Creek, Cabinet Creek, and Four Creek. Figure 4 shows a map of the drainages, surface water monitoring stations, and watershed boundaries. Table 2-2 provides a short description of the main drainages.

The streamflow regime in the Project area is nival (snowmelt) with the majority of runoff (MAR 367 mm/year) occurring in the spring and early summer due to the melting winter snowpack. After the snowmelt-driven high flow, there is typically a period of low flow throughout the late summer and early fall, although high intensity rain during the fall period can produce substantial peak events. Annual low flows occur during the winter when the air temperatures remain below freezing; precipitations fall as snow and are stored in the snowpack. During the winter low flow period, the streams are mostly supplied by groundwater discharge; some streams in the region have glacial inputs but this is less prominent in the Project area.

Table 2-2: Description of the Main Rivers and Creeks

River/Creek Name	Description
Bulkley River	The Bulkley River is a tributary of the Skeena River. It originates southeast of the project and flows in a north-south trending valley approximately 6 km east of the Project area. Discharge into the Skeena is approximately 100 km downstream from its confluence with the Telkwa River. The size of the watershed is about 12,400 km^2. The Bulkley River is a known fish-bearing stream.
Telkwa River	The Telkwa River is a substantial tributary to the Bulkley River. It originates west of the Project and flows east, discharging into the Bulkley River approximately 6 km east of the confluence with Goathorn Creek. The size of the watershed is about 830 km^2. The Telkwa River is a known fish-bearing stream.
Goathorn Creek	Goathorn Creek is a tributary to the Telkwa River. It is a moderately wide and extensively braided creek, with a floodplain approximately 20 to 100 m wide. It flows north along the east side of the Project then discharges into the Telkwa River approximately 8 km downstream of the proposed open pit. The size of the watershed is about 130 km^2. The Goathorn Creek is a known fish-bearing stream.
Tenas Creek	Tenas Creek is a tributary to Goathorn Creek. It is a small watercourse that flows north and northwest, along the northwest side of the Project, then discharges into Goathorn Creek approximately 8 km downstream of the proposed open pit. The size of the watershed is about 60 km^2. The Tenas Creek is a known fish-bearing stream.
Cabinet Creek	Cabinet Creek is a small tributary to Goathorn Creek. It is a small watercourse that flows north of the Project, then discharges into Goathorn Creek approximately 6 km east of the proposed open pit. The size of the watershed is about 54 km^2
Four Creek	Four Creek is a small tributary to Goathorn Creek. It drains northeast, bordering the Project to the east before discharging into Goathorn Creek in the immediate vicinity of the Project. The size of the watershed is about 14 km^2

Baseflow is defined as the groundwater discharges into surface streams (i.e., water seeping into the creeks and rivers from groundwater). The rate at which groundwater discharges into surface streams was characterized based on the historical data recorded at the WSC Goathorn station using a recursive digital filter to separate baseflow from surface runoff (SRK 2020). A single filter parameter, typically ranging from 0.90 to 0.99, is used to separate total streamflow into a baseflow and surface runoff component (Nathan and McMahon 1990). The filter parameter was selected based on parsing flow records from 2000 to 2019. A filter parameter of 0.99 was found to best fit the data after three passes (n=3). The unit baseflows and monthly baseflows estimated are provided Table 2-3 and plotted in Figure 5.

Table 2-3: Estimated average unit and monthly baseflows

Month	Unit Baseflow (L/s/km^2)	Baseflows (L/s)					
		Cabinet Ck at Goathorn (54 km^2)	Four Ck at Goathorn (14.2 km^2)	Goathorn Ck at Cabinet (50.3 km^2)	Goathorn Ck at Four (116.7 km^2)	Goathorn Ck at 08EE008 (133.5 km^2)	Tenas Ck at Goathorn (58.6 km^2)
Jan	2.03	109.9	28.7	102.2	237	271	119
Feb	1.96	106	27.7	98.6	228.6	261	114.8
Mar	1.93	104.3	27.3	97.1	225	257	113
Apr	1.98	106.9	28	99.5	230.6	264	115.8
May	2.60	140.5	36.7	130.7	303	347	152.1
Jun	4.05	219.1	57.3	203.9	472.7	541	237.3
Jul	4.91	265.5	69.4	247	572.7	655	287.5
Aug	4.49	243.2	63.6	226.2	524.5	600	263.4
Sep	3.76	203.3	53.2	189.1	438.5	502	220.2
Oct	3.17	171.7	44.9	159.7	370.3	424	185.9
Nov	2.51	135.8	35.5	126.3	292.9	335	147.1
Dec	2.09	113	29.5	105.1	243.6	279	122.3

Source: SRK report Oct 2020: Tenas Project – Hydrometeorological Baseline and Model Development Report.

Note:

Calibrated Unit Baseflow (CUB) = 1.81 L/s/km^2

2.5 Bedrock Geology

The project is located within the northeast/southwest trending Skeena Arch, which separates Jurassic-age sedimentary rocks of the Bowser Basin in the north from the Jurassic to Cretaceous-age sedimentary rocks of the Nechako Basin to the south. The coal-bearing sedimentary rock sequence is associated with the Lower Cretaceous age Skeena Group and overlies unconformably the Jurassic-age Hazelton volcanic group. Figure 6 presents a simplified stratigraphic column of the Tenas, Goathorn, and North regions.

Figure 7 shows the geological map of the Telkwa Coal field based on the MEMPR geological map (B.D. Ryan, 1993-21) and modified by TML (2018), and Figure 8 three cross-sections associated with the MEMPR geological map. Figure 9 presents the local geological map of the Tenas Area from TML, and Figure 10 to 13 four cross sections associated with the local geology map.

2.5.1 Jurassic Hazelton Volcanic Group

The volcanic rocks (i.e., Figure 7: Telkwa formation - volcanic rocks) include andesite, trachyte, and basalt with associated tuffs and breccias. Figure 14 shows samples of the volcanic rock collected from a diamond core drilling rig in the Tenas Area.

2.5.2 Lower Cretaceous Skeena Group

The Lower Cretaceous Skeena Group includes marine and continental sediments interbedded with coal seams, often correlated over long lateral distances. It is subdivided into four units (Units I through IV) and a unit of undivided sediments overlying the four units (Figure 6). The economic coal seams in the Tenas Area (coal zone 1, Lower and Upper) are located within Unit I; Unit III is absent from the Tenas Area but present in the Goathorn and North areas.

- Unit I consist of more than 100 m of fine to coarse-grained cross-bedded sandstone, conglomerate, siltstone, mudstone and coal (coal zone 1). Overall, Unit I fines upward, from primarily conglomerate and sandstone to almost entirely carbonaceous mudstone, seatearth and coal (1A to 1G). The conglomerate and sandstone were deposited in braided channels and bars, and mudstone accumulated in floodplains. Thin coal seams formed in poorly drained, peat-forming backswamps, and seatearths formed under leaching conditions in less submerged areas. With denudation of the volcanic source area, braid plains were abandoned and extensive low-energy, peat-forming swamps were established, resulting in the formation of thick coal seams in the upper part of the Unit.
- Unit II separates coal zone 1 and coal zone 2. It consists of up to 140 m of primarily of a monotonous silty mudstone, occasionally interbedded with beds of chert-rich, micaceous, bioturbated or cross-bedded sandstone. The sediments were deposited in a deltaic/shallow marine environment following a regional marine transgression. The mudstone accumulated in bays, and the sandstones in distributary channels and mouthbars. Locally, thin discontinuous peat beds formed in salt marshes.
- Unit III comprises about 90 m of chert-rich, micaceous sandstone, siltstone and mudstone, and up to nine coal zones (coal zones 2 through 10). The sandstone and mudstone were deposited and biogenically reworked in a tidal flat environment; siltstone accumulated in a restricted, nearshore marine environment. Peat accumulated in freshwater coastal marshes which periodically prograded over tidal flats.
- Unit IV consists of approximately 150 m of a laterally extensive, bright green, chert-rich, chloritic sandstone or siltstone bed at the base, overlain by massive grey silty mudstone like that of Unit II. The basal sandstone is a transgressive lag deposit, and silty mudstone, the predominant lithofacies, was deposited in a quiet, nearshore, shallow marine environment.

Figure 15 shows samples of the Skeena Group sediment rocks collected from a diamond core drilling rig in the Tenas Area.

2.5.3 Intrusions

Tertiary and Cretaceous-age porphyritic dykes and sills (i.e., Figure 7: Bulkley plutonic suite – intrusive rocks) are present, the most notable of which includes a large Tertiary granodiorite plug located on the north side of the Telkwa River.

2.5.4 Geological Structures

Figure 7 and Figure 9 show the geological structures at the scale of the Telkwa Coal Field and Tenas Area respectively.

The sedimentary sequence in the Tenas Area is folded into an upright syncline in which the gently (typically 10 to 20°) northeast-dipping western limb of the syncline subcrops on the western side of the open pit area, while the moderately (40 to 45°) southwest-dipping eastern limb subcrops on the eastern side of the open pit. Faulting is generally near-vertical, and can be subdivided into two main groups, one which strikes approximately northwest/southeast and the other northeast/southwest. A few east/west striking faults have also been interpreted.

The Goathorn area is located within an outlier of the Lower Cretaceous Skeena Group. The structural geology is somewhat more complex than the Tenas Area and is characterized by a complex series of sub-parallel north-south trending reverse faults, and to a lesser extent east-west, trending normal faults.

Northeast striking faults are related to emplacement of the Bulkley intrusions in the Late Cretaceous.

2.6 Surficial Geology

The surficial geology consists primarily of glacial clay- silt-rich till, and glaciofluvial sand-gravel-rich till (Figure 16). The 2018 and 2019 drilling investigations showed the till was generally a sandy lean clay with gravel. The clay-silt-rich till typically contained silt and fine sand with some gravel, was commonly very-stiff to hard in consistency with low to medium plasticity, and well graded. Sand, silt and gravel lenses were commonly encountered within the till at depth across the north of the project site. The sand-gravel rich till was dense to very dense as assessed by standard penetration testing during the sonic drilling. Figure 17 shows typical samples of overburden collected with a diamond core or a sonic core drilling rig, and Figure 18 shows particle distribution curves (PSD) of samples classified as clay-silt-rich tills, and sand-gravel-rich tills. At upper elevations and south of the proposed open pit, the bedrock outcrops are close to ground surface, with mantles of clay-silt-rich tills between 3 m and 10 m thick. North of the proposed open pit and towards Tenas Creek and Goathorn Creek, drillholes report thin mantles of clay- silt-rich tills deposits, between 3 m and 10 m thick, underlain by a thick sand-gravel-rich till that can exceed 100 m.

Other deposits are present locally. Patches of glaciolacustrine deposits are scattered throughout the morainal landscape in low ridges and in depressions, comprising bedded and laminated mud, and minor sand and gravel (Clague 1984). Recent fluvial deposits are present in the narrow floodplains of Goathorn Creek and Tenas Creek, which are 40 m to 80 m deep incised into the

subdued morainal landscape, and the wide floodplains of the two-wandering gravel-bed rivers, the Telkwa River and the Bulkley River. The fluvial deposits range from extremely coarse, poorly sorted gravel on steep alluvial fans to moderately to well-sorted sand and mud on low-gradient floodplains (Clague 1984).

2.7 Project Description

The following description consists of an overview of the proposed mine components, adapted from Section 1 of the main EA document.

2.7.1 Mine Plan

The Project configuration is shown on Figure 19. It will consist of a conventional shovel and truck coal extraction operation, like other rock quarry and surface mine operations in the region. The estimated total area disturbed by the Project is 840 ha, including the open pit (289 ha), the coal processing plant (10 ha), material storage facilities (137 ha), sediment ponds (40 ha), and management ponds (227 ha).

The Project will include the following major components:

- Open pit.
- Coal Processing Plant (CPP).
- Coal handling systems for run-of-mine (ROM) coal, processed rock, and processed coal (including plant conveyors, storage bins, and stockpiles).
- Storage piles and stockpiles for rock (non-PAG), overburden, growth media, and processed coal.
- Three management ponds for storage of potentially acid generating (PAG) rock: the North (NMP), the East (EMP), and the West Management Ponds (WMP).
- One control pond.
- Four sedimentation ponds: The Plant Sedimentation Pond, Rail Infrastructure Sedimentation Pond, Explosives Site Sedimentation Pond, and Explosives Magazine Sedimentation Pond.
- Surface water ditches.
- Water supply wells, storage, and distribution network.
- Fuel and lubricant storage facilities and distribution network.
- Explosive’s magazine, storage silos, and vehicle wash and maintenance facilities.
- Propane storage facilities and distribution network (no longer required).
- Solid waste management systems including landfill, recycling and composting facilities.

- Administration, first aid, maintenance/warehouse, mine dry, laboratory, light vehicle, mine rescue, and warehouse buildings.
- Haul roads and access roads within the minesite.
- Tenas Access Corridor which encompasses a 11 km newly constructed Bypass Road and improvements to approximately 5.0 km of an existing forestry service road.
- A 3.5 km long 25 kV powerline and a 25 to 600 kV substation adjacent to the CPP.
- A rail infrastructure consisting of processed coal stockpiles, scales, dust control facilities and a 2.5 km rail loop connected to the Canadian National Railway track.
- A permanent bridge over Goathorn Creek.

2.7.2 Material Management

TML has identified several types of material associated with coal extraction that will need to be managed:

- **Surface Soils (topsoil) (Non-PAG)** is the top 0.20 to 0.50 m of material and contains the bulk of organic material and material acceptable for the growth of vegetation. There is approximately 1.75 million m^3 of this material. This material will be stockpiled in designated locations for reclamation activities or direct placed on areas available for growth media placement.
- **Overburden (Non-PAG)** is the non-rock material between growth media material unit and the rock unit that consists of primarily till material with almost no organic material. There is approximately 24 million m^3 of this material. This material will be placed into the critical compaction zones and/or buttress components of the dams required for the management ponds, otherwise it will be placed as backfill within the open pit.
- **Low sulfur rock (Non-PAG)** is the rock present in the Project's open pit area that has sulfur levels with little potential to cause ARD. This material is also known as non-acid-generating (Non-PAG) rock. There is approximately 29 million m^3 of this material. This material will be placed within the buttress region of the dams for the management ponds otherwise it will be backfilled within the open pit.
- **High sulfur rock (PAG)** is the rock present in the Project's open pit area that has sulfur levels that are elevated and will have the potential to cause ARD. This material is also known as PAG rock. There is approximately 31 million m^3 of this material. All PAG material will be placed into external flooded management ponds or within flooded portions of the open pit.
- **Processed rock (PAG)** is the rock produced during coal processing to produce a processed coal suitable for the marketplace that will be separated from the coal through gravity separation methods, such as cyclones. This material is classified as PAG material. There is approximately 3.3 million m^3 of this material. All PAG material will be placed into external flooded management ponds or within flooded portions of the open pit.

- **Run-of-mine (ROM) coal (PAG)** is the coal that is recovered in the open pit from mining operations and then hauled to the CPP to be placed into one of two stockpiles. These stockpiles are expected to be constantly changing in response to open pit production sequence, marketing requirements, and plant production requirements. There is approximately 22.0 Mt of ROM coal recovered during the life of this Project.
- **Processed coal (PAG)** is the coal after it has been washed in the CPP removing unwanted rock from the coal so that it is suitable for the marketplace. Based on the work completed, there is approximately 16.0 Mt of processed coal.

2.7.3 Water Management

Surface water management features (i.e., ditches, sedimentation ponds, control ponds and management ponds) are illustrated in Figure 19.

Upslope diversion ditches will divert non-contact water away from the material storage piles and surface mine areas into existing natural watercourses. Downslope collection ditches will collect runoff from the material storage areas and divert it into sedimentation/control ponds for treatment with approved flocculants to reduce total suspended solid levels if required.

The management ponds (i.e., NMP, EMP, and WMP) will collect the groundwater and surface pumped from the open pit during operation. These ponds are designed for underwater long-term storage of potentially acid generating (PAG) material to limit its potential exposure to oxygen. The Tenas Control Pond will collect surface runoff from the mine infrastructure complex, run off from the management pond dams, contact water ditches, and overflows from the management ponds. It is designed to ensure that no water discharge will occur during operations between the October 31 and March 31 period and to control the sedimentation for the overall site. It provides contingency water to ensure PAG material is submerged, and a location for water displaced during management pond operations. The storage management ponds, EMP, NMP, and WMP will be lined with engineered soil-bentonite (S/B) compacted layers (i.e., 0.30 m thick), and the Tenas Control Pond with a bituminous geomembrane or equivalent. Only parts of the WMP will be lined: the portions outside the open pit (WMP Ex pit), and the portions inside the open pit (WMP In pit) that intercept overburden. The design details of the management ponds and control pond are documented in Part A, Section 1 of the EAC Application.

Water is required for CPP make-up water and for the mine infrastructure complex, i.e., heavy vehicle and explosive facility wash bays, workshop hoses, potable water requirements, and non-potable water requirements. Raw water is estimated at approximately 15,000 m^3 per month (180,000 m^3 per year) or about 20 m^3/h) and will be sourced from precipitation and melting snow collected onsite. Potable water for domestic facilities will be sourced from surface runoff and/or groundwater; a potable water treatment plant will be onsite to ensure that potable water standards are met.

Another 1.5 million m^3/year of make-up water is assumed for additional contingency and robustness to the water balance. This water would be sourced from Goathorn Creek (i.e., approx. 2.5% of Goathorn's Creek yearly flow and less than 1% of the Telkwa River's annual flow respectively) via water supply wells located along the edge of Goathorn Creek.

2.7.4 Project Phases and Scheduling

The Projected mine life is approximately 26.5 years, including approximately 1.5 years of construction, 21 years of operations, and 4 years of decommissioning and reclamation.

Major activities during construction will include site clearing, pre-stripping, building construction, road development, rail loop construction, bridge construction, and development of onsite utilities and services.

Mining operations are scheduled to commence in the north portion of the open pit to excavate overburden, and to construct the initial embankment structures for the Tenas Control Pond and the NMP. The Tenas Control Pond will be constructed first along with the Coal Processing Plant Sedimentation Pond, then the NMP will follow. Once the NMP reaches approximately 50% of its planned capacity, excavation of PAG rock will start to expose the first coal. Between 2023 and 2025 mining will continue west to produce overburden for the management ponds while for coal release, mining will move towards the south. In 2025 and continuing through to 2031 mining will start to construct the EMP and the initial phases of the open pit will be available for backfill. Mining will also continue working west producing overburden for the embankments associated with the management ponds. In 2032, mining will move to the far southern tip of the open pit and proceed towards the central area of the open pit through to the completion of mining in 2043.

Once mining is complete, decommissioning and reclamation activities will commence with the removal of all buildings and structures. Any material storage piles or open pit walls that have not been sloped will be sloped and have topsoil placed on them. Vegetation and monitoring activities will then complete the reclamation phase. Once water encountering the mine and flowing through the Tenas Control Pond meets acceptable turbidity values for several years, this structure will be allowed to drain, and a wetland will be established in the former bottom of this pond.

3 Groundwater Baseline Studies

This section summarizes important information for understanding how the baseline groundwater conditions were evaluated.

3.1 Spatial Boundaries

The spatial boundaries define the limits within which changes to the groundwater system will be evaluated. Two spatial boundaries were considered for the groundwater assessment: the Local Study Area (LSA) and the Regional Study Area (RSA).

The LSA is defined as where the Project may have a direct influence on the groundwater system and/or groundwater users. The area was delimited based on watersheds and to include the project footprint, and the private domestic wells located downgradient of the Project. The RSA is a larger area defined by the fish habitats in the Telkwa River watershed and in the tributaries to the Bulkley River crossed by the haul road; it is used to provide context for the assessment of potential Project effects and represents the cumulative effects assessment study area. The extent of the LSA and RSA are shown on Figure 20.

3.2 Temporal Boundaries

The temporal boundaries encompass the periods during which the Project is expected to have potential effects on the Hydrogeology. The relevant time-steps used for the assessment are presented in Table 3-1.

Table 3-1: Temporal Boundaries for Hydrogeology

Phase	Project Year	Description of Activities
Construction	2021	Site clearing, pre-stripping, construction of the buildings, roads, rail loop, bridge, and onsite utilities and services
End-of-Year 1 (EoY1)	2023	Excavation of the open pit and development of material storage piles. Coal processing. Dewatering of the open pit. The Control Pond and NMP are constructed.
End-of-Year 7 (EoY7)	2029	Excavation of the open pit and development of material storage piles. Coal processing. Dewatering of the open pit. The Control Pond, NMP, and EMP are constructed.
End-of-Mine (EOM)	2043	The mine is fully excavated. Dewatering of the open pit. The Control Pond and all the management ponds are constructed, and water levels are at their maximum.
Post-closure	To be determined from monitoring	No activities. All infrastructures removed and reclaimed except the storage ponds.

3.3 Regulations and Guidelines

The groundwater baseline studies for the Project were designed to meet the requirements of a Joint Application for *Mines Act and Environmental Management Act Permits* (BC MEM & BC MOE, 2016). Groundwater is a valued component of the biological and physical environment and is protected under the Groundwater Protection Regulation of the British Columbia (BC) *Water Sustainability Act* (2016).

The environmental guidelines listed below were consulted to help with the characterization of the groundwater baseline conditions and the assessment of potential Project influences on the groundwater system:

- *Guidelines for Groundwater Modelling to Assess Impacts of Proposed Natural Resource Development Activities*, prepared by BC MOE (2012).
- *Water and Air Baseline Monitoring Guidance Document for Mine Proponents and Operators,* prepared by the BC MOE (Version 2, 2016).
- *Draft Guidelines for the Preparation of an Environmental Impact Statement, December 2015*. Prepared by the Canadian Environmental Assessment Agency.

- Framework for a Hydrogeologic Study in support of an Application for an Environmental Assessment Certificate under the Environmental Assessment Act and Regulations (BC Ministry of Environment, Water Stewardship Division 2019).
- Information Sources
- SRK reviewed the information listed in the next two sections. The level of details, methods, and quality of the information were adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

3.3.1 Desktop Information

- TML 2018 drillhole database (dated 27 Nov. 2018)
- Technical reports from Klohn Leonoff Consulting Engineers (Klohn, 1985), Piteau Engineering Ltd (Piteau 1990, 1994, 1995, 1996a, 1996b, 1997a, 1997b, 1998), Stantec (Stantec 2016) and field and technical baseline memo/reports produced ERM (2017, 2020), Cassiar (2020ab), or SRK (2018, 2019) between 2018 and 2020.
- Groundwater baseline data – Hydrogeology and groundwater quality (ERM 2020).
- Digital Elevation Model (DEM) from a LIDAR survey conducted in August 2017 on behalf of TML.
- Geological publications and maps (Clague 1984, Plasgrove 1991, Massey 2005, BC Gov 2018).
- Digital maps and databases of aquifers, domestic and private wells, and water licences (BC Government 2018, BC MOE 2018abc).
- Monthly precipitation grids for Alaska, British Columbia, and Yukon (Stavros 2016).
- Raster grid of a global estimation of groundwater recharge (Jasechko 2014).

3.3.2 Field Investigations

Baseline studies were initiated between 1983 and 1998 by the former owners of the Project property, Crowsnest Resources and Manalta Coal Ltd. TML continued and expanded on these studies since 2016, after acquiring the property. Table 3-2 lists all the field programs related to groundwater and Table 3-3 compiles a summary of the available groundwater field data.

Table 3-2: List of the hydrogeological field investigation conducted for the project

Author	Date	Area	Description
Klohn Leonoff (1)	1982-1984	Open pit 3 (4)	Borehole drilling and installation of 20 piezometers within bedrock. Falling head permeability tests and packer tests in selected coal horizons. Groundwater sampling.
Piteau (2)	1989	Open pit 7&8 (4)	Borehole drilling and installation of 5 piezometers within bedrock. Rising head permeability tests. Measurements of groundwater levels in piezometers and open boreholes. Groundwater sampling.
	1993	Open pit 7&8 (4)	Borehole drilling and installation of 5 monitoring wells within bedrock and 1 within surficial till. Rising head permeability tests. Groundwater sampling.
	1995	Tenas Open pit	Borehole drilling and installation of 5 monitoring wells within bedrock. Rising head permeability tests. Groundwater sampling.
	1996	Tenas Open pit	Preliminary assessment of potential groundwater inflows and dewatering requirements for the Tenas Open pit. Borehole drilling and installation of 5 monitoring wells within bedrock and 6 within surficial sediments. Rising head permeability tests. Groundwater sampling.
	1996	Open pit 3 (4)	Borehole drilling and installation of 5 monitoring wells within bedrock and 6 within surficial sediments. Rising head permeability tests. Groundwater sampling.
	1996	Former Tailings Pond	Borehole drilling and installation of 6 monitoring wells within surficial sediments. Rising head permeability tests. Groundwater sampling. Mapping of the surficial geology based on air-photo interpretations.
	1997	Open pit 3, Tenas Open pit, Open pit 7 & 8 (4)	A 7h aquifer test in the northern portion of Open pit 3. Domestic well survey in area extending three to five km north of Open pit 3. Borehole drilling and installation of 27 piezometers in Reclamation Open pit (test open pit originally excavated in 1983). Groundwater sampling from nearby domestic wells and from all piezometers, where possible
Stantec (3)	2016	Tenas Area	Inspection of 6 monitoring wells around the northern portion of the Tenas Open pit. Of the 6 wells inspected, only 1 was not dry or damaged. Groundwater samples were taken from 3 wells.
ERM, Cassiar Geoscience, and SRK	2017-2019	Tenas Area, Access Road, Rail loadout	Hydrogeology baseline monitoring program: Inspection of 22 existing monitoring wells to determine their usability for the baseline program on July 25 and 26, 2017; Field reconnaissance of seeps along Tenas and Four Creek; Drilling of 26 boreholes, and installation of one pumping test well, 18 single screen and 2 nested monitoring wells (8 screens in bedrock and 15 in surficial sediments), and three vibrating wire piezometers. Development of all the new wells; One pumping test, 13 packer injection tests performed in 3 boreholes, 12 rising or falling head permeability tests completed in 11 monitoring wells, and 19 K values inferred from PSD analyses in overburden at 17 locations. Automatic measurements of continuous groundwater levels at 5 monitoring wells since Sep.2017, and 16 campaigns of manual measurements at the monitoring wells between Jul.2017 and Nov. 2019. Quarterly groundwater quality monitoring at 13 monitoring wells initiated in July 2017.

Notes:

1. Klohn Leonoff Consulting Engineers (1985).

   This original report could not be found, but the associated data is included in Piteau's technical report (1998).

2. Piteau (1990, 1994, 1995a, 1996a, 1996b, 1997a, 1997b).

3. Stantec (2016).

4. Open pit names have changed compared to the EA mine plan described by Manalta Coal Ltd. in 1998. The Tenas Area englobes the Tenas North Open pit and the Tenas West Open pit, the Goathorn Area englobes the Open pit 3 and Open pit 6, and the North Area englobes the Open pit 7 and Open pit 8.

Table 3-3: Summary of the available groundwater data

Parameter	Method/Type	Tenas Area (1)	Goathorn Area	North Area
Hydraulic conductivity tests (K)	Grain size analyses	19 (ovb)	-	-
	Rising head tests	10 (ovb), 19 (bdr)	2 (ovb), 19 (bdr)	8 (bdr)
	Packer injection tests	13 (bdr)	-	-
	Pumping tests	1 (bdr)	1 (bdr)	-
Monitoring wells (MW)	Screen within ovb.	26	6	1
	Screen within bdr.	19	22	7
	Multiple screen MW	6	7	2
Groundwater level observations	Manual	Up to 28 levels measured in ovb in a single event and 26 in bdr (i.e., Mar/Apr 2019). Period of records: Aug.94 to Nov.19.	6 levels measured in ovb, and 28 in bdr. Period of records: Sep.96 to Sep.97.	2 levels measured in ovb, and 22 in bdr. Period of records: Nov.89 to Sep.97.
	Automated	5 loggers (2 in ovb, 3 in bdr). Period of records: Sep.17 to Aug.20.	-	-
Groundwater samples (2)	3 in Oct.1995 (bedrock). 7 in Sep./Oct.1996 (4 bedrock / 3 overburden). 8 in Aug./Sep.1997 (4 bedrock / 4 overburden). 99 between Nov.2016 to Nov.2019 (50 from bedrock and 49 from overburden).			

Notes:
Ovb, Overburden; Bdr, Bedrock
1. Tenas Area includes the Tenas, access road, and rail loadout areas.
2. Samples collected in the Tena area.

3.4 Field Data Collection Methodology, QAQC, and Data Management

The methodologies, QA/QC procedures, and observations of the groundwater baseline monitoring program are detailed in Section 17 of the EAC Application. SRK reviewed the information and compiled the data into excel spreadsheets, and GIS databases (ArcMap and Leapfrog) for analyses and mapping. All monitoring locations (hydraulic conductivity (K) tests intervals, groundwater levels, and seep locations) were plotted in 3D space based on the high-resolution LIDAR or surveyed collar elevation, and Telkwa database of drillhole surveys.

4 Groundwater Baseline Data

This section summarizes the groundwater data collected to date, as of August 2020, that supports the characterization and understanding of the groundwater system at the Project.

4.1 Monitoring Network

Figures 21 to 23 shows the monitoring well locations. Table 1A in 7Appendix A provides detailed information on each well.

4.2 Hydraulic Conductivity

A total of 92 values of hydraulic conductivity (K) values were obtained since the exploration of the Telkwa coal field started. Table 4-1 compiles a statistical summary of the test results. Figure 25 shows a 3D perspective views of the K tests, Figure 26 and Figure 27 box plots and histograms of K frequencies by lithological unit, Figure 28 a plot of K values versus elevation, and Figure 29 a plot of K values versus depth. Additional details are provided for the individual tests in Table 1B, Appendix B.

Table 4-1: K statistics

SUB-CLASS		TENAS AREA						GOATHORN AREA						NORTH AREA					
		n	K min	K harm	K geo	K arith	K max	n	K min	K harm	K geo	K arith	K max	n	K min	K harm	K geo	K arith	K max
		#	m/s	m/s	m/s	m/s	m/s	#	m/s	m/s	m/s	m/s	m/s	#	m/s	m/s	m/s	m/s	m/s
ALL TESTS		62	$7x10^{-11}$	$2x10^{-9}$	$1x10^{-7}$	$2x10^{-6}$	$5x10^{-5}$	22	$8x10^{-12}$	$2x10^{-10}$	$1x10^{-8}$	$3x10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
BEDROCK		33	$3x10^{-9}$	$3x10^{-8}$	$2x10^{-7}$	$7x10^{-7}$	$6x10^{-6}$	20	$8x10^{-12}$	$1x10^{-10}$	$1x10^{-8}$	$3x10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
Bedrock Lithologies	Coal seams	12	$2x10^{-8}$	$1x10^{-7}$	$5x10^{-7}$	$1x10^{-6}$	$6x10^{-6}$	16	$2x10^{-10}$	$1x10^{-9}$	$2x10^{-8}$	$4X10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
	Sandstone	3	$4x10^{-8}$	$9x10^{-8}$	$2x10^{-7}$	$3x10^{-7}$	$5x10^{-7}$	1	$1x10^{-6}$					0	n/a				
	Mudstone, Siltstone	9	$8x10^{-9}$	$3x10^{-8}$	$7x10^{-8}$	$7x10^{-7}$	$5x10^{-6}$	2	$8x10^{-12}$	$2x10^{-11}$	$1x10^{-10}$	$1x10^{-9}$	$3x10^{-9}$	0	n/a				
	Conglomerate	2	$7x10^{-9}$	$2x10^{-8}$	$2x10^{-8}$	$3x10^{-7}$	$6x10^{-8}$	0	n/a					0	n/a				
	Volcanic rock	7	$3x10^{-9}$	$1x10^{-8}$	$1x10^{-7}$	$4x10^{-8}$	$9x10^{-7}$	0	n/a					0	n/a				
	Not defined	0	n/a					1	$2x10^{-9}$					0	n/a				
OVERBURDEN		29	$7x10^{-11}$	$1x10^{-9}$	$6x10^{-8}$	$3x10^{-6}$	$5x10^{-5}$	2	$8x10^{-9}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	0	n/a				
Overburden Lithologies	Clay/Silt	17	$7x10^{-11}$	$7x10^{-10}$	$9x10^{-9}$	$1x10^{-7}$	$7x10^{-7}$	2	$8x10^{-9}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	0	n/a				
	Sand/Gravel	5	$6x10^{-8}$	$2x10^{-7}$	$1x10^{-6}$	$3x10^{-6}$	$1x10^{-5}$	0	n/a					0	n/a				
	Mixed grains	7	$7x10^{-9}$	$4x10^{-8}$	$7x10^{-7}$	$8x10^{-6}$	$5x10^{-5}$	0	n/a					0	n/a				

Note:

n	Number of tests.
K min	Minimum K value.
K harm	Harmonic mean
K geo	K geomean.
K arith	Arithmetic mean
K max	Maximum K value.
n/a	Not applicable.

4.2.1 Bedrock

- Bedrock has a low to moderate hydraulic conductivity. K values in the Tenas Area are generally higher than in the Goathorn and North areas, with a geomean of $2x10^{-7}$m/s, $1x10^{-8}$ m/s and $4x10^{-8}$ m/s respectively. The differences between Tenas, Goathorn, and North may result from the heterogeneity of the overall sedimentary sequence; the tested unit in the Tenas Area is the Unit I of the Skeena group, and in the Goathorn and North areas it is Unit III.
- Geomean K values sorted by lithology for the Tenas Area, from the least permeable to the most permeable, are conglomerate ($2x10^{-8}$ m/s), mudstone/siltstone ($7x10^{-8}$ m/s), volcanic rock ($1x10^{-7}$ m/s), sandstone ($2x10^{-7}$ m/s), and coal ($5x10^{-7}$ m/s).
- A progressive reduction of K values with depth (Figure 29) is interpreted to occur due to a reduction of fracture apertures with depth as lithostatic load increases.
- Piteau (1998) conducted a pump test in the Goathorn area as a mean to assess the potential role of faults. Pumping lasted seven hours at a constant rate of 15.8 m^3/day. The test did not conclusively confirm the hydraulic role of the faults in that area. The transmissivity of the bedrock (interval between coal seam #2 and top of bedrock) was determined to be relatively low, in the range of 0.02 and 0.24 m^2/day. The observations in nearby wells suggested limited lateral hydraulic connection within the coal seam #2, and between the seam and underlying mudstone. No measurable drawdown occurred in observations wells completed in coal, the closest of which was approximately 170 m away, nor in a well installed in the underlying mudstone, less than 10 m away from the pumping well.
- In March 2019, Cassiar Geoscience and SRK conducted a pump test in T18-01D (ARD2), in the Tenas Area, to estimate the physical properties of the sandstone aquifer and test if there was a hydraulic connection between the sandstone and the overlying coal seam units. Pumping lasted 20 hours at a constant average rate of 7.5 m^3/day. There was no drawdown observed in T95R-64, the closest well available, approximately 440 m away; therefore, the test did not confirm the hydraulic connection with the overlying coal seams. The interpretation of the drawdown and recovery curves indicated hydraulic conductivity of the sandstone was consistent with the other K measurements; Theis Recovery Analysis – $4x10^{-7}$ m/sec, and Theis Step Test (Drawdown and Recovery) – $1x10^{-7}$ m/sec. The test also showed a boundary started to influence drawdown after about five and half hours of pumping; the interpretation of the derivative drawdown curve indicated test was potentially influenced by a leaky aquifer (Cassiar 2020a).

4.2.2 Overburden

K in overburden varies according to lithologies. K in the clay-silt-rich till is relatively low, with a geomean of $9x10^{-9}$ m/s, and K in the sand-gravel-rich till is moderately high, with a geomean of $1x10^{-6}$ m/s.

4.3 Storage Properties

The specific storage (S_x) and specific yield (S_y) influence the volumetric water release in an aquifer induced per unit change of hydraulic head under saturated conditions, and the pressure response

of the material. A specific storage value of $1.2x10^{-4}$ in bedrock was estimated from the pump test analysis in T18-01D (Cassiar 2020a); however, this analysis was based on groundwater level observations from the pumping well, which are less reliable than analysis based on observation wells. According to lithology, scientific literature (Domenico 1990, Singhal 2010), and professional experience (Piteau 1997, SRK 2018), the expected ranges are:

- In Bedrock, S_x between $1x10^{-7}$ and $1x10^{-4}$ m^{-1} and S_y between 0.01 and 0.2.
- In clay/silt deposits, S_x between $1x10^{-5}$ and $1x10^{-2}$ m^{-1} and S_y between 0.05 and 0,15.
- In sand/gravel deposits, S_x between $5x10^{-5}$ and $1x10^{-3}$ m^{-1} and S_y between 0.1 and 0.3.

4.4 Groundwater Levels

Table 1C in Appendix C reports the number of available monitored wells by area and dates; Table 2C the groundwater level statistics for each location; Table 3C vertical gradients estimated from dual/nested wells; and Table 4C the raw manual level data.

Figure 30 shows a map of the Tenas Area with the inferred water tables associated with the overburden and bedrock units. The groundwater in both systems is interpreted to flow under an average horizontal hydraulic gradient of approximately 0.04 m/m in the overburden and 0.09 m/m in the bedrock, towards the valleys, moving away from the Tenas open pit towards Tenas Creek, the Telkwa River, and Goathorn Creek. Static water levels are generally less than 2 mbgs (meters below ground surface) in the south part of the Tenas Area, to more than 20 mbgs in the north part of the Tenas Area, where overburden changes to thick sequence of sand-gravel-rich till deposits. Six wells[1] screened in bedrock indicated flowing artesian conditions, at least on a seasonal basis, and are interpreted to be controlled by topography. Six wells[2] showed small upward gradients from bedrock to overburden: and four wells[3] downward gradients from overburden to bedrock or from bedrock upper layer to lower layers.

Figure 31 shows continuous groundwater level measurements recorded from Sep. 2018 to Aug. 2019, in TOB96-02-06 and TOB96-02-20 (screened in till, and sand and gravel respectively), and T95R64, T95R-15C, and T96R-16-19 (all screened in Coal unit 1). TOB96-02-20 is dry, the water levels dropped below the well screen bottom. The records at T95R-15C have a data gap between April and June.

The overburden well (TOB96-02-06) shows highs occur in spring with freshet and lows in winter; amplitude between highs and lows is about 3 m. The 2018 and 2019 records have differences; the peaks associated with freshet are offset (i.e., mid-May 2018 and mid-July 2019), and an increase of 1 m is observed between November 2017 and January 2018 but not in 2019. These differences correlate with the differences in precipitations (i.e., high rainfall in Oct. 2017, high snowfall in Feb. 2018, and a total precipitation of 672 and 502 mm/yr in 2018 and 2019 respectively with the snow equivalent to 70% of total precipitation in 2018 versus 30% in 2019).

[1] T18-04D#2 (W01#D), T95R-15C, T95R-39C, T96R-34-67, T96R-34-87, T96R-56C-83
[2] 18-04D, 96R-16 (0.001 to 0.03)
[3] 18-08D, 96R-34, OB96-02, OB96-11 (0.006 to 0.7, and >1 where groundwater perched in overburden)

The bedrock wells can be divided in two groups: one with T96R-16-19, the other with T95R-64 and T95R 15C. T96R-16-19 shows highs in spring with freshet, and lows in fall and winter; amplitude between highs and lows is about 1 m. The variations are like those observed in TOB96-02-06 which suggest the well is connected with overburden. Differences with overburden wells are noted but difficult to interpret: The winter 2017-2018 peak occurs earlier (Nov.17 versus Jan.18); level is low in August 2018 then increases gradually by a small amplitude, and contrary to the overburden well the 2018 and 2019 peak have similar magnitudes. T95R-64 and T95R 15C show a different trend: the highs are observed in winter and lows in summer and fall; amplitude is about 0.4 m. This implies recharge from precipitation is delayed by several months, potentially by the low permeability of the silt-clay-rich till. Differences between the two wells are noted but difficult to interpret: the highs and lows are offsets by about 1 to 2 months; and in the last three months of records the trends diverge (i.e., levels decline in T95R-15C, and increase in T95R-64).

4.5 Groundwater Seepages

In November and December 2018, ERM searched for seeps along the Tenas and Four creeks. The survey was completed via helicopter and during winter conditions to aid visual identification of seeps from the air. One seep was located and photographed on Tenas Creek. (Easting 617555 Northing, 6055416; Plate 17). The survey line, seep location and photo of the seep are shown on Figure 32. The geological control of this resurgence is uncertain. It could be linked to a perched system on top of clay. There is no mapped geological structure aligned with the seep.

4.6 Groundwater Quality

The baseline groundwater quality program and data (i.e., TML's MW and residential wells) are detailed in EA Chapter 6; the locations of the monitoring well screens are shown in Figure 33.

Statistics for groundwater quality constituents in the overburden and bedrock units are provided in Table 4-2, exceedances compared the British Columbia water quality guidelines – freshwater aquatic life (BC WQG FAL, MOE 2020d) and drinking water sources (BC WQG DWS, MOE 2020e) are mapped in Figure 34, and a summary of the groundwater quality is presented in Appendix D. Piper plots of the observed groundwater quality are shown in Figure 35. The analysis of the groundwater quality shows:

- The pH value for the bedrock and the overburden wells ranges from 7 to 9 except for T18-04 (W1D, W1S) and T18-08D (W3S). This is within the range of the British Columbia water quality guidelines – freshwater aquatic life (BC WQG FAL,) for pH of 6.5 to 9.0. The pH above 9 were observed in two opposite areas, to the west and south sides of the deposit respectively in W1D (9.1 to 9.6, seven out of eight events), W1S (9.1 to 9.6, three out of eight events), and W3S (7.8 to 9.2, one out eight events). They correlated with high turbidity values, which may indicate incomplete development within the holes.
- Turbidity was below the BC WQG – FAL value of 50 NTU (Nephelometric Turbidity Unit), except for 19 samples in 8 monitoring wells (T95R-40, T95R-15C, T96R-34-87, T18-04, TOB96-02-20, TOB96-01-05, and T18-06 D). Turbidity values were generally slightly higher in the

overburden wells in comparison to the bedrock wells due to the fine-grained nature of the glacially deposited material.

- Hardness ($CaCO_3$) - The bedrock groundwater is 'considered soft' and overburden groundwater 'hard'. Hardness in the bedrock wells ranged from 3.9 to 138.0 mg/L, with an average concentration of 51.3 mg/L, and in the overburden wells from 57.9 to 423.0 mg/L, with an average concentration of 222.8 mg/L.

- Anions and nutrients - Fluoride exceeded the BC WQG – FAL guideline of 0.4 to 2.0 mg/L (hardness dependent). In bedrock wells, fluoride ranged from 0.32 to 5.55 mg/L, with an average concentration of 1.68 mg/L; in the overburden wells from 0.086 to 0.383 mg/L, with an average concentration of 0.18 mg/L. Fluoride also exceeded the BC WQG - DWS guideline of 1.5 mg/L at T95R-64, T96R-34-87, T95R-15C, and T18-04D (W1D). Nitrate concentrations were below detection limits, except for two bedrock wells (T18-04D, T18-08D) and three overburden wells (TOB96-01-05, TOB96-02-06 and TOB-11-04). Low concentrations of nitrite were detected in one bedrock well (T18-08D) and four overburden wells (TOB96-02-06, TOB96-11-04, TOB96-02-20, and T18-08S). Ammonia concentrations exceeded the BC FWQ-FAL guidelines in two overburden wells (T18-08S March 2019, T18-06D September 2018, and April, June, August and November 2019).

- Exceedances of dissolved and total metals above BC WQG – FAL approved or working guidelines are summarized below; the complete dataset is provided in Section 17 of the EAC Application:
  - Exceedances of total arsenic (>0.005 mg/L): T95R-15C, T95R-40, T96R-34-87, TOB96-02-20, T18-08S (W3S) and T18-06D (W2).
  - Exceedances of total copper (>0.002 - 0.026 mg/L [hardness dependent]): T18-04D (W1D), and -04S (W1S), T18-08D (W3D), T95R-40, T95R-64, TOB96-02-20, TOB96-01-05, and T18-06D (W2).
  - Exceedances of total chromium (Cr^{III} >0.0089 mg/L; Cr^{IV} >0.001mg/L): T95R-15C, T95R-40, T95R-64, T96R-34-87, TOB96-02-20, and T18-06D (W2).
  - Exceedances of total iron (>1 mg/L): T95R-15C, T95R-40, T96R-34-87, T18-04D (W1D), and -04S (W1S), TOB96-02-20, TOB96-11-04, TOB96-01-05, and T18-06D (W2).
  - Exceedances of dissolved iron (>0.35 mg/L): T95R-40, T95R-64, and T96R-34-87.
  - Exceedances of selenium (>0.002 mg/L): TOB96-02-20.
  - Exceedances of total zinc (>0.033-0.265 mg/L, [hardness dependent]): T95R-15C, T95R-40, T95R-64, T96R-34-87, T18-08D (W3D), and T18-06D (W2).

  The wells installed before 2017 reported more exceedances for total and dissolved metals before 2017 than between 2017 to 2019, which suggest the historical exceedances were caused by suspended particles derived from the formation (i.e., drilling and well installation disturbances) rather than natural dissolved metals in groundwater. This is also likely the case for the wells recently installed (i.e., 2017 to 2019) that reported exceedances of total metals; for the same metals and during the same sampling event, dissolved metal concentrations were below guideline values and generally below detection limits.

- Exceedances of dissolved and total metals above BC WQG DWS guidelines are summarized below:
  - Exceedances of dissolved antimony (>0.006 mg/L): T95R-64, T95R-40, T95R-15C (noted in only one sampling event at each location).
  - Exceedances of dissolved arsenic (>0.01 mg/L): T18-06D (W2).
  - Exceedances of dissolved iron (>0.3 mg/L): T95R-64, T95R-40, T96R-34-87, and T95R-15C.
  - Exceedances of dissolved cobalt (>0.001 mg/L): T95R-64, T95R-40, T95R-15C, T0B96-02-06, T0B96-02-20, T0B96-11-04, and T0B96-01-05.
  - Exceedances of dissolved mercury (>0.001 mg/L): T95R-64, T95R-40, T96R-34-87, T95R-15C, T0B96-01-05 (noted in only one sampling event at each location).
  - Exceedances of dissolved lead (>0.005 mg/L): T95R-64, T95R-40, T95R-15C, and T0B96-02-20 (noted in only one sampling event at each location).
  - Exceedances of dissolved manganese (>0.12 mg/L): T0B96-01-05, T18-06D (W2), and T18-08D (W3D), and noted in only one sampling event at T95R-64, T95R-40, T96R-34-87, T95R-15C, and T0B96-11-04.
  - Exceedances of dissolved uranium (>0.02 mg/L): T95R-64, T95R-40 and T95R-15C (noted in only one sampling event at each location).
- The piper plots show there are distinct hydrochemical differences between the shallow overburden wells (TOB96-11-04, TOB96-01-05, and TOB96-02-06), the deep confined overburden wells (T18-06D and T18-08D#1), the bedrock wells (T95R-15C, T95R-40, T95R-64, T94R-34-87, T18-04D#1 and #2, T18-08D#2) These differences are indicative of different residence time.
  - Groundwater from shallow overburden wells is classified as a calcium-magnesium-bicarbonate (Ca-Mg-HCO3) type. TDS range: 167 to 427 mg/L. TOB96-02-20 and TOB96-01-05 show minor cation variability between sampling events/seasons, while TOB96-11-04 and TOB96-02-06 have very consistent hydrochemistry between sampling events/seasons.
  - Groundwater from the bedrock wells, and from one of the new deeper overburden wells (T18-06D), is classified as sodium-bicarbonate type with minor calcium, magnesium, sulphate and chloride. TDS range: 365 to 1,910 mg/L. There are minor ionic differences between the Skeena Group coal seam bedrock wells and the Hazelton Group volcanic bedrock wells, with the volcanic rocks having a slightly higher percentage of sulfate than the coal seam bedrock wells. All the coal seam bedrock wells have similar chemistry. The groundwater from deep overburden is interpreted to have interactions with the underlying volcanic rock unit.
  - Groundwater in the newly installed nested well T18-08 is also classified as a sodium-bicarbonate (Na-HCO3) water type, although percentage of calcium + magnesium and sulfate are higher. The similar chemistry between upper and lower well screen may imply a hydraulic connection between the two lithologic units; a strong downward vertical hydraulic gradient is observed between the two wells.

Table 4-2: Average groundwater quality in overburden and in bedrock

Parameter	Units	Overburden Water Quality				Bedrock Water Quality			
		Avg.	P50	P95	Count	Avg.	P50	P95	Count
TSS	mg/L	840	15	2000	48	55	13	230	69
TDS	mg/L	330	340	410	48	920	820	1800	69
pH (Field)	-	7.9	7.7	8.8	46	8	7.7	9.2	68
Alkalinity, total	mg CaCO3/L	290	290	400	48	800	760	1700	69
Hardness, total	mg CaCO3/L	220	190	390	48	51	44	120	69
Specific Conductance	µS/cm	530	540	700	48	1400	1300	2800	69
Bromide	mg/L	0.061	0.05	0.1	39	0.35	0.25	1	57
Chloride	mg/L	1.5	0.52	3.3	48	4.2	2.5	10	69
Fluoride	mg/L	0.17	0.13	0.35	41	1.7	1.5	5.1	61
Sulfate	mg/L	18	11	42	48	24	6	75	69
Ammonia,	mg-N/L	0.15	0.025	0.61	44	0.32	0.32	0.69	69
Nitrate	mg-N/L	0.04	0.005	0.17	41	0.07	0.025	0.16	58
Nitrite	mg-N/L	0.0016	0.001	0.005	41	0.0072	0.005	0.02	58
Nitrogen, total	mg/L	1.3	0.54	5.9	40	0.81	0.38	2.2	64
Aluminum, dissolved	mg/L	0.032	0.005	0.034	44	0.033	0.0086	0.1	69
Antimony, dissolved	mg/L	0.00052	0.0005	0.00054	37	0.022	0.0005	0.00097	61
Arsenic, dissolved	mg/L	0.0034	0.00081	0.011	44	0.0011	0.0006	0.002	69
Barium, dissolved	mg/L	0.12	0.093	0.25	45	0.85	0.33	3.6	69
Beryllium, dissolved	mg/L	0.00034	0.0001	0.0002	44	0.00079	0.0001	0.005	69
Boron, dissolved	mg/L	0.084	0.10	0.10	44	0.19	0.16	0.34	69
Cadmium, dissolved	mg/L	0.00012	0.000021	0.00027	45	0.00022	0.000012	0.0016	69
Calcium, dissolved	mg/L	51	50	86	46	16	14	35	68
Chromium, dissolved	mg/L	0.0015	0.001	0.001	44	0.0011	0.001	0.002	69
Cobalt, dissolved	mg/L	0.0009	0.0003	0.0041	44	0.00057	0.0003	0.0026	69
Copper, dissolved	mg/L	0.0016	0.001	0.005	45	0.0019	0.001	0.0039	69
Iron, dissolved	mg/L	0.043	0.03	0.099	44	0.2	0.065	0.59	69
Lead, dissolved	mg/L	0.0021	0.0005	0.00093	44	0.0014	0.0005	0.001	69
Lithium, dissolved	mg/L	0.0048	0.0028	0.0067	45	0.054	0.05	0.1	66
Magnesium, dissolved	mg/L	21	14	51	46	3	1.9	8.6	68
Manganese, dissolved	mg/L	0.13	0.052	0.57	45	0.061	0.017	0.25	69
Mercury, dissolved	mg/L	0.0012	0.000005	0.00018	44	0.0029	0.000005	0.03	69
Molybdenum, dissolved	mg/L	0.0053	0.001	0.015	45	0.0044	0.001	0.015	69
Nickel, dissolved	mg/L	0.0027	0.001	0.017	44	0.0021	0.001	0.005	69
Phosphorus, dissolved	mg/L	0.18	0.012	0.89	40	0.023	0.016	0.06	61
Potassium, dissolved	mg/L	1.8	2	2	44	2.2	2	3.5	68
Selenium, dissolved	mg/L	0.00032	0.0002	0.00096	45	0.00026	0.00014	0.001	69
Sodium, dissolved	mg/L	46	20	110	45	350	320	720	68
Silver, dissolved	mg/L	0.0001	0.00002	0.00027	44	0.059	0.00002	0.0001	68
Thallium, dissolved	mg/L	0.00019	0.0002	0.0002	37	0.0002	0.0002	0.0002	58
Tin, dissolved	mg/L	0.001	0.0005	0.0049	36	0.00061	0.0005	0.00053	51
Titanium, dissolved	mg/L	0.012	0.01	0.024	44	0.013	0.01	0.05	66
Uranium, dissolved	mg/L	0.0017	0.0011	0.0032	45	0.023	0.0004	0.0071	69
Vanadium, dissolved	mg/L	0.0027	0.001	0.005	45	0.0039	0.00053	0.03	69
Zinc, dissolved	mg/L	0.011	0.005	0.012	44	0.0067	0.005	0.011	69

Source: GWQuality_Summary_Stats_rev08_smh.xlsx, (2020/11/19)

Note:

Avg., average

P50, 50th percentile

P95, 95th percentile

4.7 Groundwater Resources

The MOE Aquifer Classification Database (BC MOE 2020a) reports six aquifers located near the town of Telkwa, where the Telkwa River joins the Bulkley River, about 8 to 10 km northeast from the Project. Each aquifer is described in Table 4-3. Their outlines are mapped in Figure 36.

Table 4-3: Description of the minor aquifers (BC MOE Well database)

Ref. Number	Class (1)	Rank (2)	Size (km^2)	Description	Productivity
569	IIC	7	2.4	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	Moderate. Well yields reported range between 0.23 and 3.0 L/s, median 0.95 L/s.
576	IIC	11	5	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	High. Well yields reported range between 0.30 and 1.5 L/s, median 0.83 L/s.
578	IIC	8	159.8	Confined bedrock aquifer. Predominately Middle Jurassic extrusive igneous rock. Minor sedimentary rocks are also noted (i.e., sandstone, conglomerate, and shale).	Low. Well yields reported range between 0.005 and 1.5 L/s, median 0.15 L/s.
581	IIIC	9	26.7	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	Moderate. Well yields reported range between 0.15 and 8.18 L/s, median 0.76 L/s.
582	IIB	9	0.83	Unconfined sand and gravel aquifer.	Moderate. Well yields reported range between 0.38 and 3.8 L/s, median 1.1 L/s.
583	IIA	10	2.47	Unconfined sand and gravel aquifer.	Moderate. Well yields reported range between 0.23 and 1.9 L/s, median 0.91 L/s.

Note:

1 Development subclass: the level of development of an aquifer is determined by assessing demand verses the aquifer's yield or productivity - high (I), moderate (II), or low (III); Vulnerability subclass: the vulnerability of an aquifer to contamination from surface sources is assessed based on: type, thickness and extent of geologic materials overlying the aquifer, depth to water (or top of confined aquifers), and the type of aquifer materials - high (A), moderate (B), or low (C)

2 A numerical measure of an aquifer's priority is provided by the aquifer's ranking value. The ranking value is determined by summing the point values for each of the following hydrogeologic and water use criteria: productivity, size, vulnerability, demand, type of use, quality concerns (that have health risk implications), and quantity concerns. Possible ranking scores range from a low of 5 to a high of 21; the higher the ranking score, the greater the aquifer's priority.

4.8 Groundwater Users

Figure 36 shows known locations of private wells within the LSA (Sources: BC MOE 2020b, and TML March and July 2020). The closest private domestic wells are located:

- About 3.8 km (i.e., Goalder, Baker, and Mapletoft wells) north of the Project, to the west of Goathorn Creek, along the expected groundwater flow paths towards the Telkwa River.
- About 3.1 km (i.e., Alain's well), and 4.5 to 5.4 km (i.e., Kerr, Schmike, Shearer, Beukema wells, etc.) northwest of the Project, to the east of Goathorn Creek; there are located downgradient of the Project but not along the expected groundwater flow paths towards the Goathorn Creek or the Telkwa River.

As part of the baseline program, one residential well (Kerr well) was sampled quarterly during the groundwater sampling events from June 2018 to April 2019. Four additional residential wells (Schmike, Shearer, Ragula, and Beukema) were each sampled once during winter 2019.

The groundwater type for each of the residential wells (Figure 35) is categorized as a Ca+Mg bicarbonate type with the Schmike well containing a higher relative abundance of sulfate in relation to the other tested residential wells. Total arsenic, iron, manganese, and dissolved iron exceeded BC WQG FAL and the maximum acceptable concentration for drinking water sources in the Kerr well. Total phosphorus and TOC also exceeded the BC WQG DWS guidelines. Total copper exceeded the BC WQG FAL approved guideline in both the Schmike and Shearer wells. The Shearer well also had an exceedance of BC WQG DWS for total organic carbon. Total iron and manganese exceed the BC WQG DWS in the Ragula well. There were no exceedances in the Beukema well.

4.9 Past and Current Human Activities

Coal was reportedly discovered in the Telkwa area around 1900. Small-scale underground and surface mining began in 1918 and continued sporadically until 1985, resulting in the recovery of over 400,000 tonnes of coal at about 3.6 km north and northwest from the Project (Figure 36). Modern exploration of the Project to delineate further exploitable coal reserves started in 1978. Nowadays there are no significant human activities other than mining exploration and forestry; current human activities (i.e., mostly agriculture and forestry) are concentrated in the village of Telkwa and along roads, trails, and rail tracks.

5 Conceptual Groundwater Model

Groundwater is a key component of the biophysical environment, based on linkages to other ecosystem components, including surface water quantity, surface water quality, human health, aquatic resources, and wetlands.

This section presents conceptual models of the groundwater system for baseline, mining, and post-closure conditions. These models are simplified representations of the essential features of the groundwater system.

The development of conceptual models is an iterative process; therefore, it should be updated as new data becomes available, as the understanding of the system is improved, or as questions and modelling objectives evolve (Wels 2012).

The baseline conceptual model was developed from the data presented in Section 3. The mining, and post-closure conceptual models were developed from a scoping exercise that identified the Project components and activities having a potential to interact with the groundwater flow system; the identification was based on professional experience with other mining projects in British Columbia and through multi-disciplinary consultation with TML and external consultants working on behalf of TML.

5.1 Baseline Conditions

5.1.1 Hydrostratigraphic Units

The groundwater system is divided into two sub-systems: a deep bedrock system, and a shallow overburden system. Figure 37 shows how the Project K data generally compares to published K values.

Deep Bedrock System

The deep bedrock groundwater system is interpreted to be controlled by the hydraulic properties of the Skeena sedimentary rock group, the volcanic group, fractures and faults. At the scale of the Telkwa watershed the fractured rock system is assumed to be equivalent to a porous medium. Table 5-1 presents the two conceptualized hydrostratigraphic units in bedrock.

Table 5-1: Hydrostratigraphic units conceptualized for the bedrock system

Unit	Type	Expected Permeability	K_{xy} range (m/s)	Extent
Skeena Group	Confined aquifer interbedded with aquitards/aquicludes	Moderate $K_{xy} > K_z$ (1)	K_{xy} 10^{-8} to 10^{-6} Anisotropy Ratio 2 to 4	Tenas and Goathorn synclines
Volcanic Group	Confined aquifer	Moderate $K_{xy} \approx K_z$	K_{xyz} 10^{-8} to 10^{-6}	Entire Project area

Note:

[1] K_{xy}, hydraulic conductivity parallel to beddings, and Kz, hydraulic conductivity perpendicular to beddings

The complex sedimentary sequence of the Skeena group is simplified and represented as a single unit characterized by an anisotropy ratio perpendicular to bedding planes (i.e., K parallel to beddings higher than K perpendicular to beddings). The rational for this simplification and the approach to estimate the ratio are described below:

- The hydraulic tests show that coal seams and sandstones tend to be characterized by a moderate K and mudstone and siltstones by a lower K; as a result, the coal seams and sandstone beds should act as preferential pathways to groundwater, and the mudstone and

siltstone beds as aquitards or aquicludes. This behavior is equivalent to a bedding-aligned anisotropy[1], with K perpendicular to bedding (K_z) lower than K parallel to bedding (K_x, K_y);

- The anisotropic ratio can be estimated based on TML drillhole logs and K measurements. The analysis is summarized in Table 5-2; the details of the analysis are provided in Table 2B in Appendix B.

It is also noted that the drillhole logs and the TML geological model generally indicate relatively thick layers of mudstone between the open pit floor and the top of the volcanic group, which could limit the transmission of groundwater to and from the open pit. This complexity is not accounted in the conceptual models because the current dataset does not guarantee the absence of connections between upper and lower sub-units separated by mudstone, for example along faults where displacements may have created connections between layers previously separated.

Table 5-2: Assumptions and summary of the Skeena group equivalent K analysis

Lithology	**K_i (m/s)**	**B_i (m)**	**K_{xy} (m/s)**	**K_z (m/s)**	**Kxy/Kz ratio**
Coal seams	$5x10^{-7}$ m/s	Drillhole logs	Min=$3x10^{-8}$ Max=$4x10^{-7}$ Geomean=$1x10^{-7}$	Min=$3x10^{-8}$ Max=$2x10^{-7}$ Geomean=$5x10^{-8}$	Min=1.0 Max=4.7 Average=3.0
Sandstone	$3x10^{-7}$ m/s				
Mudstone/Siltstone	$3x10^{-8}$ m/s				

Note:

The equivalent K parallel to bedding (K_{xy}) and equivalent K perpendicular to bedding (K_z) are calculated for each drillhole using the formula:

$K_{xy} = (\sum_{i=1}^{n} B_i \times K_i) \ / \ (\sum_{i=1}^{n} B_i)$ and $K_z = (\sum_{i=1}^{n} B_i) \ / \ (\sum_{i=1}^{n} \frac{B_i}{K_i})$. (Freeze and Cherry, 1979)

Where B_i and K_i are respectively the thickness and hydraulic conductivity of the layer i, and K_i corresponds to the K geomean of each lithology calculated from the TML K database (Section 4.2).

Two other conceptual simplifications are assumed:

1. No major geological structure is represented as preferential flow pathway and/or barrier. Data collected to date does not indicate influences on the flow system from known faults mapped in the Project area. There is no groundwater spring or seep identified along the projected interpreted fault lines, no significant change of hydraulic conductivity associated with fractures or faults, no apparent change in water levels or hydraulic gradients caused by faults, and no structure linking directly the Project and the private well locations.

2. The intrusions located at about 5 km east and 7 km northwest from the open pit are merged with the Volcanic Group. The intrusive rocks are located away from the potential flow paths where groundwater originating from the Project would potentially discharge at surface. They are not expected to influence the groundwater predictions.

[1] Based on the nature of the testing performed to date, the K data is interpreted as representative of the hydraulic conductivity parallel to bedding.

Shallow Overburden System

The shallow overburden system is influenced by the distribution of fine material within the till, which is conceptualized and simplified to have two main units: the silt- or clay–rich glacial till, and the glaciofluvial sand-gravel-rich till or outwash. Where present, the silt-clay-rich till act as an aquitard that limits the infiltration of precipitation and promotes runoff, whereas the sand-gravel-rich till act as an aquifer that connects the groundwater system to the stream valleys. The sand-gravel-rich till unit contains fines (Figure 17) and is characterized by moderate K ($1x10^{-6}$ m/s); it is not a clean sand and gravel unit with homogeneously high K. Lenses of sand and/or gravels interbedded in silt-clay-rich till may be present locally; these are expected to have limited influence on the system because of the low permeability material surrounding them. Table 5-3 presents the three conceptualized hydrostratigraphic units in overburden.

Table 5-3: Hydrostratigraphic units conceptualized for the overburden system

Unit	Type	Expected Permeability	K_{xy} range (m/s)	Extent
Fluvial sand/gravel	Unconfined aquifer	High $K_{xy} \approx K_z$	K_{xyz} 10^{-4} to 10^{-2}	Stream beds and alluvial valleys
Glaciofluvial sand-gravel rich till	Unconfined aquifer	High $K_{xy} \approx K_z$	K_{xyz} 10^{-7} to 10^{-3}	Bedrock depressions north of the open pit
Glaciofluvial silt-clay-rich till	Aquitard or aquiclude	Low $K_{xy} \approx K_z$	K_{xyz} 10^{-9} to 10^{-7}	Cover almost all the Project area

3D Geometries of the Hydrostratigraphic Units

The 3D geometries of the hydrostratigraphic units were generated with the software Leapfrog Geo v4.4.2 (i.e., a 3D geological modelling tool) from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater (i.e., permeability or hydraulic conductivity).

SRK generated the initial 3D solids of the sand-gravel-rich till and extended the 3D surface of the top Hazelton volcanic group contact based on the regional geology map (Figure 7). The fluvial sand/gravel deposits present in the creek/river valleys were not explicitly represented; they were merged with the sand-gravel-rich till on the basis that site data was not available and that groundwater flow to creeks is controlled by the lower K units (i.e., bedrock or fine-grained overburden) surrounding the fluvial deposits.

To control the quality of the interpolation, surfaces were verified visually in cross sections with respect to the reported borehole lithologies. Corrections and further interpretations of the hydrostratigraphic contacts were based on professional judgement, for example where density of borehole data is low. The extrapolation of the overburden geometries outside the Tenas Area, where drillhole information is limited or absent, was constrained by the following assumptions:

- In areas located downstream of the Project and flow paths expected to connect to the creeks, the potential connections between the mine area and the streams through thick permeable sand and gravel deposits are emphasized.
- Elsewhere overburden consists of fine textured glacial deposits with a relatively low thickness of about 5 to 10 m (i.e., based on TML drillhole database the median thickness is 7 m).

TML's chief geologist, Ron Parent, reviewed the initial SRK 3D solids and used TML's drillhole database (as of May 2019) to refine the distribution of silt-clay-rich till and sand-gravel-rich units. The update was provided to SRK as 3D surfaces (i.e., bedrock/overburden contact, upper silt-clay-rich till/sand-gravel-rich till contact, and sand-gravel-rich till/lower silt-clay-rich till contact). The distinction between upper and lower silt-clay-rich till is predicated on the presence of an intervening sand (or gravel) layer; so, although both sub-units are comprised of similar material, they are given this distinction to facilitate modeling. Figure 38 isopach thickness for the overburden, Figure 39 for the sand-gravel outwash deposits, and Figure 40 for the silt-clay-rich till cover. Figure 41 shows the isopach thickness (i.e., total thickness) map for the Skeena group.

5.1.2 Groundwater Flow

Conceptual cross-sections of the baseline groundwater flow system are presented in Figure 42 to 46. The deep bedrock groundwater system has a large lateral extent and is characterized by confined flow, relatively long residence times in the subsurface, and higher concentrations of dissolved solids. The bulk of recharge to the bedrock system occurs from the infiltration of precipitation and runoff in the upland area of the Tenas Creek and Goathorn Creek watersheds, where the silt-clay-rich till coverage is limited. Groundwater level measurements indicate that hydraulic gradients (and inferred groundwater flow) are from the upland areas in a northerly direction towards the major drainage features of the area, namely the Telkwa River and its tributaries, Tenas Creek and Goathorn Creek. Discharge from the bedrock system is expected to be dominant in these three drainages because of the difference of elevation between the valleys and the terraces. Infiltration from the creeks to the bedrock or overburden system may occur locally in floodplains but will be likely limited to shallow flow paths (i.e., water from the streams getting into bedrock, flowing subsurface superficially, and daylighting further downstream).

The shallow overburden system is characterized by local unconfined groundwater systems with relatively short residence times and lower concentrations of dissolved solids. Groundwater flows in a north-easterly direction towards Four Creek and in a north-westerly direction towards Tenas Creek, from topographic highs to adjacent topographic lows (Figure 30). A downward vertical gradient is observed between the upper and lower water-bearing surficial deposits, and between overburden units and bedrock units. Locally the groundwater can be disconnected (i.e., perched) above the bedrock groundwater system. Groundwater discharge from overburden is expected to occur in the valleys of Tenas Creek, in Four Creek and in Goathorn Creek, at least those portions known to be connected to the water table, as well as marshes and swamps.

Recharge from precipitation to groundwater is expected to range between 5 and 30% of MAP (Table 5-4).

Table 5-4: Estimated recharge and baseflows for the Tenas Creek, Goathorn Creek, and Telkwa River

Creek/River name	Estimated range of recharge (m^3/d)		Estimated baseflow [2] (m^3/d)
	Recharge = 5% MAP[1]	Recharge = 30% MAP [1]	
Tenas Creek (watershed 60 km^2)	5,823	34,940	9,383
Goathorn Creek (watershed 130 km^2)	19,049	114,294	20,330
Telkwa River (watershed 830 km^2)	82,315	493,892	129,799

Note:

[1] MAP = 721 mm/y (SRK 2020)

2 Based on estimated average unit baseflows in Table 2-3 (SRK, 2020).

5.2 Mining and Post-closure Conditions

During the pre-construction and construction phases, activities will modify the characteristics of the subsurface but their influence on the groundwater system is anticipated to be minor and localized to the immediate footprints of the respective infrastructures.

During mining and until closure, the development and dewatering of the open pit, and the construction and operation of the material and water management facilities will change the physical properties of the ground and subsurface, site drainage patterns, and groundwater flows at and around the mine (i.e., pore pressures behind slopes, drawdown cone). Dewatering activities will result in a drawdown of the water table that will gradually expand over time, and possibly induce a seasonal reduction of baseflow in the Tenas Creek and Goathorn Creek. Mining activities may impact the groundwater quality; mine-affected water (i.e., from PAG/NAG rocks, blasting, dust, potential spillage of chemicals, oils, and fuels, etc.) will infiltrate into the ground and migrate through the groundwater system into the valleys (i.e., Tenas River, Goathorn Creek, Telkwa River) or private domestic wells. The NMP, EMP, WMP, and Tenas Control Pond are designed with low permeability liners and ditches along their peripheries to minimize the infiltration of mine-affected water and intercept water discharges downgradient of the dams. The whole footprints of the NMP, EMP, and Tenas Control Pond, and 57% of the WMP's footprint will be lined (i.e., the natural ground located outside the open pit, and the open pit walls intercepting overburden; the open pit walls and open pit floors intercepting bedrock will not be lined). The storage management will be lined with engineered soil-bentonite compacted layers, and the Tenas Control Pond with a bituminous geomembrane or equivalent. The design details of the management ponds and Control Pond are documented in Part A, Section 1 of the EAC Application.

At closure, the total footprint of the Project will correspond respectively to about 5.5% and 2.2% of the Tenas Creek and Goathorn Creek watersheds; dewatering of the open pit will stop, and the groundwater system will progressively return to steady post-closure conditions. The management ponds will remain, and the Tenas Control Pond will be eventually decommissioned. The mine affected water that entered the groundwater system during operation will continue migrating while new post mine-affected water from weathering of open pit walls, open pit lakes and management ponds will enter and migrate through the groundwater system. Conceptual cross-sections of the groundwater flow system at post-closure are presented in Figure 47 to 51.

Table 5-5 summarizes the potential effects of the Project to the groundwater system. The key potential issues are the effects on groundwater discharges into nearby creeks, and the migration of mine-affected water to private domestic wells located immediately downstream of the Project.

Table 5-5: Potential Project Interactions with the Groundwater System

Project Component or Activity	Potential Effect / Pathway of Interaction with Hydrogeology
Construction Phase	
Site clearing, pre-stripping, building construction, road development, rail loop construction, bridge construction, and development of onsite utilities and services.	Changes to site drainage patterns and subsurface characteristics due to construction works. Changes to groundwater quality resulting from dust deposition or accidental spillage.
Mining Phase	
Excavate the open pit.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by mining and dewatering. Changes to groundwater quality because of metal leaching and acid rock drainage.
Establish and operate waste management facilities.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by construction, diversions, and infiltration underneath stockpiles or storage management ponds (NMP, EMP, and WMP). Changes to groundwater quality caused by infiltration of mine-affected water underneath waste management facilities.
Establish and operate water management facilities.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by construction, diversions, and infiltration underneath the Control Pond, sedimentation ponds, and ditches. Changes to groundwater quality caused by infiltration of mine-affected water underneath water management facilities.
Pump groundwater for domestic facilities.	Changes to groundwater flow at the vicinity of the well caused by pumping.
Temporarily store hazardous substances including fuel, explosives, and mine supplies	Changes to groundwater quality from the use of chemicals and fuel and the potential for spills
Contingency pumping of water from water supply wells along the edge of Goathorn Creek.	Changes to groundwater flows in the alluvial bed of Goathorn Creek caused by pumping.
Closure and Reclamation Phase	
Decommission and reclaim of all buildings and structures. Re-contour slopes and re-vegetate.	Changes to site drainage patterns due to decommissioning activities; changes to groundwater flow through changes to local scale flow or drainage pathways. Changes to groundwater quality because of erosion, sedimentation, and changes to infiltration rates.
Stop dewatering, open pit reflood, and formation of open pit lakes.	Changes to groundwater flows. Changes to groundwater quality caused by infiltration of mine-affected water underneath the open pit lakes.
Maintenance of the material management facilities.	Changes to groundwater quality caused by infiltration of mine-affected water underneath waste management facilities.

6 Groundwater Effects Predictions

This section presents the 3D-numerical model developed for the EA Application to assess the effects of the Project on the groundwater. The predictions include estimates of groundwater quantities intercepted by the mine, potential changes to groundwater baseflows in creeks, and potential contributions and average travel times of mine-affected groundwater to creeks and private wells.

6.1 Model Software

Numerical groundwater modeling was completed using the software, FEFLOW 7.4 (DHI, 2020). FEFLOW is a professional software package for modeling fluid flow and transport of dissolved constituents and/or heat transport processes in the subsurface. This program is used extensively for groundwater mining projects around the world. The code is based on a finite element solution of the partial differential equations for flow and transport.

6.2 Model Assumptions

The numerical model required several simplifying assumptions. These include:

- The groundwater system can be simulated using unconfined saturated flow equations.
- Groundwater flow can be approximated by an equivalent porous media model.
- Heterogeneity in the stratigraphic layering can be approximated using anisotropic conditions.
- Faulting does not have a significant influent on the regional scale flow system, with no major structures identified that act as significant conduits and/or barriers.
- Groundwater flow states can be approximated based on steady-state flow conditions.
- Material storage piles do not significantly alter the sub-surface flow conditions.

6.3 Groundwater Model Setup

6.3.1 Model Domain

The model domain (Figure 52) covers an area of approximately 20 x 15 km, with a total area of 280 km^2. The domain is set to encompass the Goathorn Creek watershed, and to be bounded by the Telkwa River and the Bulkley River.

The upper surface of the model is defined based on the DEM provided by TML (Email dated May 2019). The base of the model is set at a fixed depth of 400 mbgs projected downward from the surface topography, which is 3.3 times deeper than the proposed open pit (120 mbgs).

6.3.2 Model Mesh

The finite element mesh (Figure 52) is constructed with 30 layers. Each model layer has a constant thickness (Table 6-1) and comprises 85,595 prismatic elements. The top elevation corresponds to

the topographical surface. Horizontal spacing is refined in the Project area and along the creeks (i.e., an element length of approximately 30 m at the Project and along creeks and increasing to a maximum of 500 m).

Table 6-1: Thicknesses of the model layers

Layer #	Thickness (m)
1 and 2	0.5
4	3
5 to 23	5
24 and 25	25
26 to 30	50

6.3.3 Boundary Conditions

The boundary conditions are described below and illustrated in Figure 53.

In-Situ Boundaries

- No flow (i.e., zero-flux) boundaries are assigned to:
  - Model edges which correspond to the upper reaches of the surface water catchment divides,
  - The top surface of the model, except where creeks/rivers or mine workings are present,
  - The base of the model.
- Constant head (i.e., Dirichlet) boundaries are assigned to:
  - Lower reaches of the creeks/rivers.
    Head values were assigned based on ground surface elevations.
- Seepage (i.e., flux constrained Dirichlet) boundaries are assigned to:
  - Upper reaches of the creeks/rivers.
    Head values were assigned based on ground surface elevations and are constrained to only allow flow out of the model. For example, flow can discharge into the creeks when heads exceed the creek levels, but the reverse is not allowed (i.e., ingress into the model if heads drop below creek levels). This represents the fact that small streams have limited capacity and do not significantly contribute to the recharge when dry.
- Source/sink (i.e., modified Neuman) boundaries are assigned to:
  - Top layer of model to simulate vertical recharge into the model.

Mine Working Boundaries

- Seepage (i.e., flux constrained Dirichlet) boundaries are assigned to:
  - Open pit walls (e., EoY1, EoY7, EOM, and post-closure conditions).
    Head values were assigned based on open pit wall elevations.
- Constant head (i.e., Dirichlet) boundaries are assigned to:
  - Unlined portions of the WMP, saturated waste rock, and open pit lake during post-closure. Assigned head values correspond to maximum water level at the WMP and spill point elevations (Table 6-2).

Table 6-2: Head levels at WMP saturated waste rock, and open pit lake

Feature	Period	Head Elevation (masl)
Open pit lake	Post-closure	909
Saturated mine rock south end of open pit	Post-closure	901
WMP (not lined)	Operation, Post-closure	851

- Well (point-source fluid-flux) boundaries were assigned to lined water management facilities (i.e., management ponds and Control Pond). Seepage rates for the facilities were calculated using:
  - NMP, EMP, and WMP.
    Seepage rates were calculated from 2D Seep W modelling documented in 7Appendix E Results are presented in Table 6-3.
  - Control Pond.
    Seepage rates were calculated using the analytical solution presented in Giroud (1997) for the migration of liquid through composite liners with geomembrane defects. The analysis is documented in 7Appendix F; results are presented in Table 6-3.

Table 6-3: Estimated seepage rates through designed liners

Total seepage rate under liners (m^3/d)	**Control Pond** (bituminous geomembrane)	**EMP** (S/B0.30)	**NMP** (S/B0.30)	**WMP Ex pit** (S/B0.30)
	140	458	198	568

Sources: Appendix E, F, and surface areas from TML 2020.

6.3.4 Model Properties

Each model element was assigned with the property of one of the conceptual hydrostratigraphical units (i.e., sand-gravel rich till, silt-clay-rich till, Skeena group, or volcanic Group) based on the 3D geometries illustrated in Figure 40 to 41 (Section 5.1.1). Table 6-4 compiles the properties of the calibrated numerical model.

Table 6-4: Groundwater model properties

Hydrostratigraphic Unit	Parameter	Unit	Value
Sand-Gravel-rich till - Homogeneous and isotropic.	K_{xyz}	m/s	$2.9x10^{-6}$
	S_y	-	0.23
	S_x	1/m	$4x10^{-4}$
Silt- clay-rich Till - Homogeneous and isotropic.	K_{xyz}	m/s	$2.4x10^{-7}$
	S_y	-	0.11
	S_x	-	$2x10^{-5}$
Sedimentary rocks - Homogeneous and anisotropic. The highest conductivity (K_{xy}) is parallel to bedding dip and the lowest (K_z) is perpendicular; the bedding orientation matches the 3D surfaces of the Hazelton Volcanic Group contact (Section 5.1.1)	K_{xy}	m/s	$3.6x10^{-7}$
	K_z	m/s	$1.8x10^{-8}$
	S_y	-	0.09
	S_x	-	$5x10^{-6}$
Volcanic & Intrusive rocks - Homogeneous and isotropic.	K_{xyz}	m/s	$2.1x10^{-8}$
	S_y	-	0.05
	S_x	-	$5x10^{-6}$
Recharge (1) - Uniform and constant.	R	mm/yr	57.62

Note:

1 The modeled annual recharge is equivalent to about 8% of MAP.

6.4 Model Calibration

Calibration was conducted manually and based on steady-state conditions.

The calibrated model corresponds to the best fit to head observations between the 6th and 15th of September 2018 and average annual baseflows estimated from the historical WSC Goathorn station data. The fit was adjusted by varying the hydraulic conductivities (Kxyz), and the recharge. Calibration plots and a map of the residual errors are presented in Figure 55; full details on the calibration dataset provided in Table 1F of 7Appendix G.

The overall fit is considered reasonable for both heads and baseflows, with a Normalized Root Mean Square Error (NRMSE) of 3.2% for hydraulic heads and 3.6% for baseflows (Figure 55). A minor north-south trend is observed in the residual error structure, which may reflect a minor unaccounted-for geological control. The sensitivity of the model to the calibration is addressed in Section 6.8.

6.5 Model Scenarios and Applications

The modeling scenarios are presented in Table 6-5. The steady state groundwater predictions are used to support the evaluation of Project effects to groundwater users, for both quantity and quality. Particle tracks are used to estimate the flow paths of mine affected groundwater and their potential contribution to creeks, rivers, and private wells. The Water Balance and Load Model (WBLM, Section 4, Chapter 3 of the EAC Application) combines the groundwater predictions (flow rates, changes to baseflows, contributions of mine affected groundwater to creeks), the direct precipitation, the runoff, the surface flows of the waste and water management systems, and the loads to evaluate the effects of the Project to surface water, for both quantity and quality.

Table 6-5: Summary of the Model Simulations

Temporal Boundary	Assumptions	Objectives
Current conditions:	No mining activities. The system is driven by the recharge I at surface, and the discharges at drainages (rivers, creeks, swamps).	To estimate the calibrated properties of model and simulate the baseline conditions of the groundwater system.
Pre-construction and construction phases	These periods are not considered. The influences from site clearing; pre-stripping; construction of the buildings, road, rail loop, bridge, and onsite utilities and services on groundwater are expected to be minimal.	
Mining EoY1	The mine has been excavated for one year. Open pit dewatering is active (1). The Control Pond and NMP are constructed, and water levels are at their maximum.	To estimate open pit inflow rates, changes to groundwater baseflow in creeks, mine-affected infiltration rates, pathways, travel times, and potential contributions to creeks and domestic wells.
Mining EoY7	The mine has been excavated for seven years (1). Open pit dewatering is active. Rock storage piles are not explicitly modelled (2). The Control Pond, NMP, and EMP are constructed, and water levels are at their maximum.	
Mining EOM Y22	The mine is fully excavated (1) (i.e., 22 years). Open pit dewatering is active. Rock storage piles are not explicitly modelled (2). The Control Pond and all the management ponds are constructed, and water levels are at their maximum.	
Mining EOM hypothetical worst-case drawdown	The mine is fully excavated (1). The open pit dewatering is active. Rock storage piles are not explicitly modelled (2). There are no Tenas Control Pond or management ponds impeding the progression of groundwater drawdown.	To estimate worst case drawdown extent.

Temporal Boundary	Assumptions	Objectives
Post-closure: EoY30	The mine is fully excavated (1). Dewatering pumps are shut off and open pit is allowed to re-flood; the groundwater systems return to equilibrium. Rock storage piles are not explicitly modelled (2). The Tenas Control Pond has been decommissioned. The NMP, WMP, and EMP are constructed, and water levels are at their maximum.	To estimate the changes to groundwater baseflow in creeks, mine-affected infiltration rates, pathways, travel times, and potential contributions to creeks and domestic wells.

Note:

1 The progressive incremental excavation of the open pit is not simulated. At the start of a simulation (time, t = 0), the predictive scenarios assume excavations correspond to the open pit shell of the simulated year (EoY1, EoY7, EOM, and Post-closure). This is considered acceptable because the predictions of the effects of the Project to the groundwater flow system are expected to be overestimated because of bigger stresses.

2 The rock storage piles are expected to be characterized by hydraulic conductivities several magnitudes higher than overburden and bedrock due to high porosities between the rocks. The recharge over the rock storage piles is assumed to remain unaffected (i.e., reduced or increased compared to baseline) and transmitted quickly to the base of the piles.

6.6 Model Results for the Proposed Pond Designs

This section presents the model predictions for the proposed EA mine plan (i.e., EMP, NMP, and WMP lined with engineered 0.30 m thick soil-bentonite (S/B) compacted layers, and the Tenas Control Pond with a bituminous geomembrane or equivalent). Only parts of the WMP are lined: the portions outside the open pit (WMP Ex pit), and the portions inside the open pit (WMP In pit) that intercept overburden.

6.6.1 Current Conditions

The predictions of hydraulic heads are mapped in Figure 56.

6.6.2 Mining Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-6 compiles the groundwater inflow and outflow rates predicted at the open pit, the Tenas Control Pond, and the management ponds. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to design the water management system and evaluate the overall effects of the Project to surface water.

The open pit inflows range between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems. The seepage rate underneath the control pond is 140 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 1,490 m^3/d.

Table 6-6: Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)			
		EoY1	EoY7	EOM	*Worst case (1)*
Open pit inflows	IN	0	0	0	846
	OUT	0	0	0	na
Control Pond	IN	140	140	140	na
	OUT	0	0	0	na
NMP	IN	198	198	198	na
	OUT	0	0	0	na
EMP	IN	0	458	458	na
	OUT	0	0	0	na
WMP	IN	0	0	836	na
	OUT	0	0	139	Na
Total: Management ponds (NMP, EMP, WMP)	IN	198	656	1492	na
	OUT	0	0	139	846

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01l-lc, 08-02l-lc, 08-03l-lc, 08-04-lc.

Notes:

[1] Worst case drawdown scenario: no MPs (i.e., no infiltration), only open pit dewatering
IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)
na, not applicable

Predicted levels and changes compared to baseline conditions

Figures 57 to 59 present the predicted hydraulic heads and changes to heads compared to baseline conditions for EoY1, EoY7, and EOM. The model predicts the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 18 km^2. The influence of the management ponds and the control pond stop the progression of the drawdown to the north; in this area the model predicts a groundwater mound of about 14 km^2. Neither the drawdown cone nor the groundwater reaches private well locations.

Figure 60 shows the hypothetical worst-case drawdown extent, when the open pit is assumed to be fully excavated, open pit dewatering active, but no Control Pond or management ponds impede the progression of groundwater drawdown. These hypothetical models predicted a drawdown area of approximately 34 km^2; but did not reach private well locations.

Predicted changes to surface water baseflows

Table 6-7 compiles the predicted differences of groundwater baseflow between baseline and operations at surface water stations. Figure 4, and Figure 56 to 66 show the locations of the WQS stations. The results are expressed in relative percent differences (RPD). These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-7: Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)			
	EoY1	EoY7	EOM	*Worst case* [(1)]
Tenas Creek stations				
WQS01	-0.1%	-0.2%	-0.4%	-0.4%
WQS02	-1.1%	-3.9%	1.7%	-5.2%
WQS22	-1.0%	-5.9%	3.4%	-9.2%
WQS04	-0.9%	-5.6%	3.3%	-8.7%
Tenas Creek U/S Goathorn Creek	-0.9%	-5.5%	3.2%	-8.6%
Four Creek stations				
WQS03	-0.7%	-20.5%	-29.8%	-29.7%
WQS21	-1.5%	-22.0%	-34.4%	-37.6%
WQS20	-2.6%	-21.3%	-32.8%	-38.3%
WQS03DS	-4.2%	-5.0%	-0.3%	-33.7%
Four Creek U/S Goathorn Creek	-4.1%	-4.9%	-0.2%	-33.0%
Goathorn Creek stations				
WQS13	0.0%	0.0%	0.0%	0.0%
WQS06US	0.0%	-0.2%	-0.2%	-0.1%
WQS06	-0.3%	-0.5%	-0.1%	-2.6%
WQS05	-0.5%	-1.9%	0.8%	-4.3%
Goathorn Creek U/S Telkwa River	-0.5%	-1.9%	0.8%	-4.2%
Telkwa River stations				
WQS09	-0.4%	-1.6%	0.7%	-3.7%
Telkwa River U/S Bulkley River	-0.4%	-1.5%	0.7%	-3.5%
Bulkley River stations				
WQS11	<0.1%	<-0.1%	<-0.1%	<0.1%
WQS12	<-0.1%	<-0.1%	<0.1%	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01l-lc, 08-02l-lc, 08-03l-lc, 08-04-lc.

Notes:

[1] Worst case drawdown scenario: no MPs (i.e., no infiltration), only open pit dewatering

Potential migration of mine-affected water

Figures 62 to 66 show the predicted particle paths for EoY1 (one year of travel time), EoY7 (seven years of travel time), and EOM (25 years of travel time). No particles are predicted to discharge into creeks by the EoY1 or EOY7. The models predict mine-affected groundwater could potentially start discharging into Tenas Creek after about 16 years. In the first 25 years, no particle is predicted to discharge into Four Creek, Goathorn Creek, Telkwa River, or near the private wells downstream of the Project.

Table 6-8 compiles the EOM forecasts of the potential contributions of mine affected baseflows by sources after 25 years. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-8: Forecasts of mine affected baseflow at EOM

ID	Potential contributions of mine affected groundwater after 25 years in % of baseflow under EOM conditions			
	NMP	EMP	WMP	Tenas Control Pond
Tenas Creek				
WQS02	-	-	0.5%	-
WQS22	0.2%	-	0.7%	-
WQS04	0.1%	-	0.7%	-
Four Creek				
WQS03	-	-	-	-
WQS21	-	-	-	-
WQS20	-	-	-	-
WQS03DS	-	-	-	-
Goathorn Creek				
WQS06US	-	-	-	-
WQS06	-	-	-	-
WQS05	<0.1%	-	0.2%	-
Telkwa Creek				
WQS09	<0.1%	-	<0.1%	-

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-03l-lc

Note:

-, no discharge predicted

6.6.3 Post-Closure Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-9 compiles the groundwater inflow and outflow rates predicted at the open pit and the management ponds. These predictions served as inputs to the Water Balance and Load Model (WBLM) to design the water management system and evaluate the overall effects of the Project to surface water.

Table 6-9: Forecasts of open pit inflows and seepages at Post-closure

Feature		Groundwater flow rate (m^3/d)
Open pit walls	IN	0
	OUT	120
Open pit Lake (909 masl)	IN	0
	OUT	213
Saturated waste rock (901 masl)	IN	7
	OUT	51
Total: open pit walls, open pit lake, and saturated waste rock	IN	7
	OUT	384
NMP	IN	198
	OUT	0
EMP	IN	458
	OUT	0
WMP	IN	819
	OUT	137
Total: Management ponds	IN	1475
	OUT	137

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

Figure 61 shows the predicted hydraulic heads and changes to heads compared to baseline conditions for post-closure. The model predicts a drawdown extending up to a maximum of 15 km^2 and a mound of about 13 km^2. The models predict neither the drawdown cone nor the groundwater mound reach private well locations.

Predicted changes to surface water baseflows

Table 6-10 compiles the predicted differences of groundwater baseflow between baseline conditions and post-closure conditions. The results are expressed in RPD. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-10: Forecasts of changes to creek baseflows Post-closure

Station	Changes to net baseflows compared to baseline (%)
Tenas Creek stations	
WQS01	-0.3%
WQS02	1.9%
WQS22	3.1%
WQS04	3.0%
Tenas Creek U/S Goathorn Creek	2.9%
Four Creek stations	
WQS03	-22.7%
WQS21	-25.0%
WQS20	-22.3%
WQS03DS	4.0%
Four Creek U/S Goathorn Creek	4.0%
Goathorn Creek stations	
WQS13	0.0%
WQS06US	0.0%
WQS06	0.3%
WQS05	1.1%
Goathorn Creek U/S Telkwa River	1.1%
Telkwa River stations	
WQS09	1.0%
Telkwa River U/S Bulkley River	0.9%
Bulkley River stations	
WQS11	<0.1%
WQS12	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Potential migration of mine-affected water

Figure 62 to 66 show the predicted post-closure particle paths at different times including long term paths; Table 6-11 and Figure 67 summarize the predicted travel times before particles discharge into creeks; and Table 6-12 compiles the predicted long term contribution of mine affected baseflows by sources. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Three private wells (Goalder, Mapletoft, and Baker) are in the Telkwa River valley are shown to be potentially within the paths of mine affected groundwater. These wells pump groundwater from a fluvial aquifer at a relatively shallow depth (i.e., 15 to 30m deep according to MOE's database) in the Telkwa River valley bottom. The potential maximum effects from the Project on quality of the pumped well water was calculated using the following loading equation:

$$Q_w \times C_w = Q_b \times C_b + \Sigma (Q_i \times C_i)$$

Q_w, groundwater flow into the Telkwa River valley.
C_w, concentration of the groundwater into the Telkwa River valley.
Q_b, flow contribution from background groundwater.
C_b, concentration of background groundwater (baseline).
Q_i, flow contribution from mine feature i.
C_i, concentration of from mine feature I (source terms).

For a unit volume of Q_w, C_w can be expressed using percentage contributions relative to each source, as predicted by the particle path analyses.

$$C_w = P_b \times C_b + P_m \times \Sigma (P_i \times C_i)$$

P_b, percentage contribution of background groundwater into the Telkwa River valley.
P_m, percentage contribution of mine affected groundwater into the Telkwa River valley.
P_i, percentage contribution of from a mine feature I to the total mine affected groundwater.

Calculations assumed:

- The loads from the mine are permanent, and constituents migrated to the Telkwa River and constantly discharging into the fluvial aquifer (i.e., post-closure, pseudo -steady state conditions). The predicted travel times (i.e., > 400 years) are not considered in the analysis.
- The private wells pumps groundwater exclusively from the southern side of the Telkwa River valley, upstream of WQS09. The potential contributions from the northern side of the Telkwa River catchment, and from upstream of the project influence (i.e., western limit of the model domain) are not accounted.
- The mass of constituents in groundwater is conserved. The mine affected groundwater is transported by advection (i.e., no diffusion, dispersion, nor natural attenuation mechanisms).
- The parameter's concentrations can be calculated based on the post-closure predictions of mine affected baseflow contributions from the southern side of the Telkwa River valley, upstream of WQS09 (i.e., groundwater numerical model predictions), the average baseline groundwater quality (see Section 4.6), and the water quality at the open pit lake, open pit backfill, NMP, EMP, WMP, and Control Pond (average winter concentrations predicted by the WBLM).

The analysis is provided in Appendix H. The results show that no constituents are predicted to exceed the BC-DWG.

Table 6-11: Predicted travel times before discharges into creeks

Tenas Creek	First particle discharged into Tenas Creek after 15 years. 50% of particles discharged after 65 years, 72% after 400 years
Four Creek	First particle discharged into Four Creek after 38 years. 50% of particles discharged after 95 years, all particles discharged after 180 years.
Goathorn Creek	First particle discharged into Goathorn Creek after 184 years. 50% of particles discharged after 320 years, 62% after 400 years
Telkwa River	First particle discharged into Telkwa River after 400 years.

Table 6-12: Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	4.3%	-	-
WQS22	1.5%	-	7.2%	-	<0.1%
WQS04	1.5%	0.3%	7.4%	-	<0.1%
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	17.0%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	2.1%	0.2%	-	-
WQS05	0.5%	1.5%	2.5%	-	<0.1%
Telkwa River					
WQS09	0.1%	0.2%	0.4%	-	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Note:

PL, post-closure open pit lake (909 masl)

SWr, post-closure saturated waste rock (901 masl)

-, no discharge predicted

6.7 Model Results For Modified Designs of the Ponds

This section presents mining and post-closure model predictions for two variations of the pond designs [1]:

- Mitigation design #1:
  - S/B0.56 for EMP, NMP, and WMP (excluding WMP End Wall rock);
  - B0.15 for the Tenas Control Pond.
- Mitigation design #2:
  - B0.30 for EMP;
  - S/B0.56 for NMP and WMP (excluding WMP End Wall rock);
  - B0.15 for the Tenas Control Pond.

Table 6-13 compiles the Well (point-source fluid-flux) boundary seepage flows calculated for these designs. Seepage rates through soil-bentonite liners calculated from 2D Seep W modelling documented in 7Appendix E. Seepage rates through bituminous geomembrane on top of soil-bentonite liners were calculated using the analytical solution presented in Giroud (1997) for the migration of liquid through composite liners with geomembrane defects. The analysis is documented in 7Appendix F.

Table 6-13: Mitigations - Estimated seepage rates through designed liners at the end of Mining

Case	Total seepage rate under liners (m^3/d)			
	Control Pond (B0.15)	**EMP** (S/B0.56)	**NMP** (S/B0.56)	**WMP** (S/B0.56)
Mitigation #1	8	277	87	373
Mitigation #2	8	63	87	373

Sources: Appendix E, F, and surface areas from TML 2020.

6.7.1 Mining Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-14 and Table 6-15 compile the groundwater inflow and outflow rates predicted at the open pit, the Control Pond, and the management ponds. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

For the Mitigation #1 scenario, the open pit inflows range between 240 and 700 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 740 m^3/d.

[1] S/B signifies this is a soil-bentonite liner.
B signifies that a bituminous liner is placed on top of a soil-bentonite liner
The value indicates the thickness in meter of the soil-bentonite liner.

For the Mitigation #2 scenario, the open pit inflows range between 240 and 670 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 520 m^3/d.

Table 6-14: Mitigation#1 - Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)		
		EoY1	EoY7	EOM
Open pit inflows	IN	0	0	0
	OUT	237	699	381
Tenas Control Pond	IN	8	8	8
	OUT	0	0	0
NMP	IN	87	87	87
	OUT	0	0	0
EMP	IN	0	277	277
	OUT	0	0	0
WMP	IN	0	0	373
	OUT	0	0	0
Total: Management ponds (NMP, EMP, WMP)	IN	87	364	737
	OUT	0	0	0

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01z-lc, 08-02z-lc, 08-03z-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Table 6-15: Mitigation#2 - Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)		
		EoY1	EoY7	EOM
Open pit inflows	IN	0	0	0
	OUT	237	675	377
Control Pond	IN	8	8	8
	OUT	0	0	0
NMP	IN	87	87	87
	OUT	0	0	0
EMP	IN	0	63	63
	OUT	0	0	0
WMP	IN	0	0	373
	OUT	0	0	560
Total: Management ponds (NMP, EMP, WMP)	IN	87	150	523
	OUT	0	0	560

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01zb-lc, 08-02zb-lc, 08-03zb-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

For the Mitigation #1 scenario, the models predict the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 32 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

For the Mitigation #2 scenario, the models predict the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 34 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

Predicted changes to surface water baseflows

Table 6-16 and Table 6-17 compile the predicted differences of groundwater baseflow between baseline and operations at surface water stations. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-16: Mitigation #1 - Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)		
	EoY1	EoY7	EOM
Tenas Creek stations			
WQS01	-0.2%	-0.3%	-0.4%
WQS02	-3.3%	-5.1%	-3.6%
WQS22	-6.8%	-9.2%	-6.8%
WQS04	-6.5%	-8.8%	-6.4%
Tenas Creek U/S Goathorn Creek	-6.4%	-8.6%	-6.3%
Four Creek stations			
WQS03	-5.3%	-22.3%	-29.6%
WQS21	-8.3%	-26.4%	-37.1%
WQS20	-9.2%	-27.2%	-37.7%
WQS03DS	-20.8%	-21.5%	-26.7%
Four Creek U/S Goathorn Creek	-20.4%	-21.1%	-26.2%
Goathorn Creek stations			
WQS13	0.1%	0.0%	0.0%
WQS06US	0.0%	-0.1%	0.0%
WQS06	-1.6%	-1.7%	-2.0%
WQS05	-2.9%	-3.7%	-3.2%
Goathorn Creek U/S Telkwa River	-2.9%	-3.6%	-3.2%
Telkwa River stations			
WQS09	-2.5%	-3.2%	-2.8%
Telkwa River U/S Bulkley River	-2.4%	-3.0%	-2.7%
Bulkley River stations			
WQS11	0.0%	0.0%	0.0%
WQS12	0.0%	0.0%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01z-lc, 08-02z-lc, 08-03z-lc

Table 6-17: Mitigation #2 - Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)		
	EoY1	EoY7	EOM
Tenas Creek stations			
WQS01	-0.2%	-0.3%	-0.4%
WQS02	-3.3%	-5.2%	-3.7%
WQS22	-6.8%	-9.6%	-7.1%
WQS04	-6.5%	-9.1%	-6.8%
Tenas Creek U/S Goathorn Creek	-6.4%	-9.0%	-6.7%
Four Creek stations			
WQS03	-5.3%	-22.4%	-29.7%
WQS21	-8.3%	-27.5%	-37.8%
WQS20	-9.2%	-28.3%	-38.4%
WQS03DS	-20.8%	-31.7%	-36.7%
Four Creek U/S Goathorn Creek	-20.4%	-31.1%	-36.0%
Goathorn Creek stations			
WQS13	0.1%	0.0%	0.0%
WQS06US	0.0%	-0.1%	-0.1%
WQS06	-1.6%	-2.4%	-2.8%
WQS05	-2.9%	-4.3%	-3.9%
Goathorn Creek U/S Telkwa River	-2.9%	-4.3%	-3.9%
Telkwa River stations			
WQS09	-2.5%	-3.7%	-3.4%
Telkwa River U/S Bulkley River	-2.4%	-3.5%	-3.2%
Bulkley River stations			
WQS11	0.0%	0.0%	0.0%
WQS12	0.0%	-0.1%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01zb-lc, 08-02zb-lc, 08-03zb-lc

Potential migration of mine-affected water

In the first 25 years, there is no particle predicted to discharge into Tenas Creek, Goathorn Creek, Telkwa River, or private wells downstream of the project. The models predict mine-affected groundwater could potentially start discharging into Tenas Creek after about 40 years for the Mitigation #1 scenario, and after about 43 years for the Mitigation #2 scenario.

6.7.2 Post-Closure conditions

Open pit Inflows and seepages underneath the mine facilities

Table 6-18 compiles the groundwater inflow and outflow rates predicted at the open pit and the management ponds. These predictions served as inputs to the Water Balance and Load Model (WBLM) to design the water management system and evaluate the overall effects of the Project to surface water.

Table 6-18: Mitigations - Forecasts of open pit inflows and seepages at Post-closure

Feature		Groundwater flow rate (m^3/d)	
		Mitigation #1	Mitigation #2
Open pit walls	IN	0	0
	OUT	91	94
Open pit Lake (909 masl)	IN	0	0
	OUT	212	214
Saturated waste rock (901 masl)	IN	11	9
	OUT	47	48
Total: open pit walls, open pit lake, and saturated waste rock	IN	11	9
	OUT	350	356
NMP	IN	87	87
	OUT	0	0
EMP	IN	63	277
	OUT	0	0
WMP	IN	709	692
	OUT	119	129
Total: Management ponds	IN	859	1056
	OUT	119	129

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc, 08-05zb-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)

OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

For the Mitigation #1 scenario, the model predicts a drawdown extending up to a maximum of 17 km^2 and a mound of about 5 km^2. The models predict neither the drawdown cone nor the groundwater mound reach private well locations.

For the Mitigation #2 scenario, the model predicts a drawdown extending up to a maximum of 26 km^2 and a mound of about 2 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

Predicted changes to surface water baseflow

Table 6-19 compiles the predicted differences of groundwater baseflow between baseline conditions and post-closure conditions. The results are expressed in RPD. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-19: Mitigation #1 - Forecasts of changes to creek baseflows at Post-closure

Station	Changes to net baseflows compared to baseline (%)	
	Mitigation #1	Mitigation #2
Tenas Creek stations		
WQS01	-0.3%	-0.3%
WQS02	0.8%	0.8%
WQS22	0.0%	0.0%
WQS04	0.0%	0.0%
Tenas Creek U/S Goathorn Creek	0.0%	0.0%
Four Creek stations		
WQS03	-22.7%	-22.7%
WQS21	-25.8%	-25.8%
WQS20	-26.2%	-26.2%
WQS03DS	-8.4%	-8.4%
Four Creek U/S Goathorn Creek	-8.2%	-8.2%
Goathorn Creek stations		
WQS13	0.0%	0.0%
WQS06US	0.0%	0.0%
WQS06	-0.6%	-0.6%
WQS05	-0.4%	-0.4%
Goathorn Creek U/S Telkwa River	-0.4%	-0.4%
Telkwa River stations		
WQS09	-0.4%	-0.4%
Telkwa River U/S Bulkley River	0.0%	0.0%
Bulkley River stations		
WQS11	0.0%	0.0%
WQS12	0.0%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc, 08-05zb-lc

Potential migration of mine-affected water

Table 6-20 and Table 6-21 compile the predicted long-term contribution of mine affected baseflow by source. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

At the three private wells (Goalder, Mapletoft, and Baker), located in the Telkwa River valley and potentially within the long-term paths of mine affected groundwater, no constituents are predicted to exceed the BC-DWG.

Table 6-20: Mitigation #1 - Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	2.6%	-	-
WQS22	0.5%	-	7.9%	-	-
WQS04	0.5%	<0.1%	7.8%	-	-
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	2.9%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	0.3%	0.1%	-	-
WQS05	0.1%	0.2%	2.3%	-	-
Telkwa River					
WQS09	<0.1%	<0.1%	0.4%	-	-

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc

Note:
PL, post-closure open pit lake (909 masl)
SWr, post-closure saturated waste rock (901 masl)
-, no discharge predicted

Table 6-21: Mitigation #2 - Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	2.7%	-	-
WQS22	0.5%	-	7.5%	-	<0.1%
WQS04	0.4%	<0.1%	7.6%	-	<0.1%
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	2.9%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	0.3%	0.2%	-	<0.1%
WQS05	0.1%	0.2%	2.3%	-	<0.1%
Telkwa River					
WQS09	<0.1%	<0.1%	0.4%	-	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05zb-lc

Note:
PL, post-closure open pit lake (909 masl)
SWr, post-closure saturated waste rock (901 masl)
-, no discharge predicted

6.8 Model Sensitivity

The sensitivity analysis consisted of a comparison between the model outputs of the calibrated model and the sensitivity models listed in Table 6-22. The outputs included, for baseline conditions, the NRMSE of observed versus predicted heads and estimated versus predicted baseflows, and for EOM and post-closure conditions, the predictions of drawdown extent, changes to creek baseflows, travel times from Project to creeks, and contributions of mine affected water to creeks. The sensitivity models corresponded to scenarios where properties were varied without recalibration of the model (i.e., sensitivity simulations do not represent alternative conceptualisations of the site). They included variations to hydraulic conductivities and specific yields; storage compressibility was excluded because this parameter influences the release of groundwater from storage, which is negligible under steady state conditions. Alike storage compressibility, specific yield controls the release of storage hence has negligible influence on steady state heads and baseflows; it influences however the predicted travel times of mine affected groundwater to creeks. Feflow uses specific yield as a proxy for the effective porosity (i.e., drainable porosity) to calculate the groundwater velocity (i.e., $q = K/n_e$ with q, velocity of groundwater, K, hydraulic conductivity, and n_e effective porosity).

Table 6-22: Sensitivity scenarios

Parameter	Description	ID
K All Units	Outlier condition where K maximized (2.7 x $K_{calibrated\ model}$) while calibration held near 10% NRMSE)	HighK
Recharge	R= 30% MAP (R baseline x3.50)	R+
	R= 5% MAP (R baseline x0.58)	R-
K sand-gravel-rich till	plus one standard deviation (Kxyz baseline x11.5)	Kst+
	minus one standard deviation (Kxyz baseline x0.09)	Kst-
	Lower effective porosity value of 0.3	Nst+
	Higher effective porosity of 0.1	Nst-
K silt-clay-rich till	plus one standard deviation (Kxyz baseline x10.71)	Kct+
	minus one standard deviation (Kxyz baseline x0.09)	Kct-
	Lower effective porosity value of 0.2	Nct+
	Higher effective porosity of 0.05	Nct-
K Skeena group	plus one standard deviation (Kxyz baseline x17.26)	Ksk+
	minus one standard deviation (Kxyz baseline x0.06)	Ksk-
	Ratio Kxy/Kz=10	Anisk+
	Ratio Kxy=Kz (no anisotropy)	Anisk-
	Lower effective porosity value of 0.25	Nsk+
	Higher effective porosity of 0.05	Nsk-
K Volcanic rocks	plus one standard deviation (Kxyz baseline x7.1)	Kvl+
	minus one standard deviation (Kxyz baseline x0.14)	Kvl-
	Lower effective porosity value of 0.1	Nvl+
	Higher effective porosity of 0.02	Nvl-

Note: The standard deviations of K respective to each hydrostratigraphic unit were calculated using the site-specific K measurements distributed on a log scale (i.e., Table 4-1).

The specific yield values correspond to the lower and higher ranges for sand, silt, sandstone, and basalt, as reported in *Singhal BBS, and RP Gupta. 2010. Applied hydrogeology of fractured rocks: second edition. Springer, New York, USA. 408 p*.

'xyx' refers to the principal directions of the hydraulic conductivity tensor; x and y correspond to the horizontal plane or directions parallel to beddings, and z corresponds to the vertical plane or directions perpendicular to the bedding planes.

The relative percent differences (RPD) between the calibrated model scenarios and the sensitivity scenarios were rated according to the definitions listed in Table 6-23. The ratings of the calibration outputs took into consideration that a difference of about less than 6% with the calibrated heads or baseflows NRMSE implied the calibration target would remain close to the minimum 10% threshold generally accepted in BC. The ratings for prediction outputs were based on differences of less than 10% with predicted values. A ten percent difference compared to EOM or post-closure predictions corresponds to a maximum open pit inflow of 605 m^3/d, a maximum drawdown and mound extent of 34 km^2, a maximum of 13% change to baseflow at Tenas Creek upstream of Goathorn Creek and 11% at Goathorn Creek upstream of Telkwa River, a minimum travel time of 14 years before the first particle discharges at Tenas Creek upstream of WQS04, and a maximum contribution of mine affected groundwater of 15% at Tenas Creek upstream of WQS04m and 10% at Goathorn Creek at WQS06).

Table 6-23: Ratings of sensitivity model calibration and prediction

Significance	Calibration	Prediction
Null	<1% difference with calibrated NRMS.	<5% RPD of predicted value.
Low	1 to 3% difference with calibrated NRMS.	5–10% RPD of the predicted value.
Medium	3 to 6% difference with calibrated NRMS.	10–30% RPD to the predicted value.
High	>6% difference with calibrated NRMS.	>30% RPD of the predicted value.

Parameters were classified into sensitivity types as defined by Brown (1996):

- **Type I:** There are insignificant effects for both model calibration residuals and predictive model results (relative to modelling objectives). In other words, within a reasonable range of parameter values, the model outcomes are not significantly affected. This parameter type does not need further data collection or monitoring. Type I sensitivities are of little concern because the impact on predictions is insignificant.
- **Type II:** There is a significant effect on model calibration, but an insignificant effect on predictive model results (relative to modelling objectives). The model calibration is affected (residuals increase for some part of the parameter range being tested) so the parameter influences the calibration goodness of fit. However, the results of the predictive model are still insensitive to this parameter. Type II sensitivities are of little concern because the impact on predictions is insignificant.
- **Type III:** There are significant effects on both model calibration and model prediction results (relative to modelling objectives). The parameter influences the calibration goodness of fit and a corresponding effect on the predictive model results. Type III sensitivity is of concern only for an uncalibrated model, or where a wide range of calibrations are possible, and proper calibration of this parameter is the solution. The sensitivity is important, but it is known and can be avoided by model calibration.

- **Type IV:** There is an insignificant effect on model calibration, but a significant effect on predictive model results (relative to modelling objectives). The model calibration is not affected and does not help constrain this parameter value, while the results of the predictive model are sensitive to this parameter. Type IV sensitivity is cause for concern because non-uniqueness, the model input may allow for a range of valid calibrations, but the choice of value significantly impacts model prediction. It is important to determine the actual value of this parameter and not rely on model calibration to estimate this parameter. It should be measured with robust data (model field audit) and, ideally, the data should represent the same stresses as in the predictive model simulations.

Table 6-24 to Table 6-26 compile the results of the sensitivity analysis, and Table 6-27 the sensitivity types assigned to each parameter. The analysis shows that:

- The hydraulic head calibration is sensitive to global variations of hydraulic conductivity, recharge, and to the increase only of K in the sand-gravel-rich till and Skeena group units.
- The baseflow calibration is sensitive to global variations of hydraulic conductivity, recharge, and to the increase of K in the silt-clay-rich till, sand-gravel rich till and Skeena group units.
- The maximum open pit inflow predicted by the sensitivity models was about 1,550 m^3/d in the case of a higher recharge at 30%, or when the Skeena group K increased by one standard deviation. The open pit inflow predictions are found to be sensitive to all parameters except specific yield, and type IV sensitivities are found with a:
  - Decrease to the silt-clay rich till K
  - Decrease to the sand-gravel rich till K
  - Increase or decrease to the Skeena group unit K anisotropy
  - Increase or decrease to the volcanic rocks K
- None of the scenarios predicted that groundwater drawdowns our mounds would reach the areas where private wells are located, downstream of the Project. Drawdown predictions are found to be sensitive to all parameters except for the increase to the sand-gravel rich till K, decrease to Skeena group K, and Skeena group anisotropy, and variations to specific yield. Type IV sensitivities are found with a:
  - Decrease to the silt-clay rich till K
  - Decrease to the sand-gravel rich till K
  - Increase or decrease to the volcanic rocks K
- All the sensitivity scenarios show larger effects of the Project on the baseflows in Tenas Creek compared to Goathorn Creek. Significant reductions to baseflows in Tenas Creek occur only in a few cases, when the recharge is increased (-14%) or the sand-gravel rich till K is varied by one standard deviation (- 21%); the other scenarios predict low changes. In Goathorn Creek, the maximum reduction predicted by the sensitivity models is -3%. Baseflow predictions are most sensitive to variations in recharge and sand-gravel rich till K. The variations to K in volcanic rock and the decrease to K in sand-gravel rich till are categorized as Type IV, which emphasizes the importance of actual site values for these parameters.

- The predicted times to private wells are more than at least 170 years for all scenarios. The travel times predictions are sensitive to all the tested parameters. Type IV sensitivities are found with a:
  - Decrease in sand-gravel rich till K
  - Decrease in silt-clay-rich till K
  - Decrease in Skeena group K
  - Variations the anisotropy in the Skeena group
  - Variations to the specific yield for all units
- The predictions of mine affected groundwater contribution to creeks were not found to be sensitive to any of the tested parameters. The sensitivity scenarios predicted a maximum contribution of 11% in Tenas Creek in the case of the Skeena group K increased by one standard deviation, and 1% in the Goathorn Creek. In terms of travel times, the WBLM (Section 4, Chapter 3 of the EAC Application) assume conservatively that 100% of the loads from potential waste and water management ponds are discharged into creeks after 25 years.

Table 6-24: Sensitivity of the model calibration

ID	RPD (%) between calibrated model and sensitivity baseline scenarios	
	Sensitivity to head calibration	**Sensitivity to baseflow calibration**
Calibrated model	NRMSE: 3.2%	NRMSE: 3.6%
HighK	**4.0%**	**7.7%**
R+	**3.8%**	**233.8%**
R-	1.8%	**23.2%**
Kst+	**4.0%**	**20.9%**
Kst-	2.0%	-0.9%
Nst+	0.0%	0.0%
Nst-	0.0%	0.0%
Kct+	1.9%	**5.7%**
Kct-	0.2%	-0.9%
Nct+	0.0%	0.0%
Nct-	0.0%	0.0%
Ksk+	**6.9%**	**8.9%**
Ksk-	1.9%	-1.4%
Anisk+	0.2%	0.2%
Anisk-	0.5%	0.7%
Nsk+	0.0%	0.0%
Nsk-	0.0%	0.0%
Kvl+	1.9%	1.7%
Kvl-	0.1%	-0.3%
Nvl+	0.0%	0.0%
Nvl-	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

Table 6-25: Sensitivity analysis of the EOM outputs

ID	RPD (%) between calibrated model and sensitivity EOM scenarios							
	Open pit inflow	Total extent of drawdown and mound	Changes to baseflow rates:		Travel time of first particle discharged to:		Contributions of mine affected groundwater to:	
			Tenas Ck u/s Goathorn Ck	Goathorn Ck u/s Telkwa Rv.	Tenas Ck u/s WQS04	Four Ck u/s WQS03DS	Tenas Ck u/s WQS04	Goathorn Ck u/s WQS06
Calibrated model	$Q_{open\ pit}$ = 550 m^3/d	Extent = 31 km^2	dQ = 3.2%	dQ = 0.8%	T = 16 years	No particle	Q = 0.4%	Q = 0%
HighK	**+22%**	**+41.8%**	**+27.6**	+6.1%	**-50.0%**	0.0%	+8.4%	+8.9%
R+	**+180.5%**	**-20.0%**	**-10.5%**	-3.6%	-4.0%	**Particle at 11 yr**	-0.3%	-0.2%
R-	**-75.8%**	**+234.8%**	**+12.0%**	+3.2%	+8.8%	0.0%	-0.2%	-0.2%
Kst+	**-12.0%**	-2.5%	**-17.7%**	+7.9%	**-66.7%**	**Particle at 18 yr**	+1.4%	-0.2%
Kst-	**+127.7%**	**+33.4%**	**-10.6%**	-2.9%	**-77.0%**	**Particle at 5 yr**	-0.1%	-0.1%
Nst+	0.0%	0.0%	0.0%	0.0%	**+24.3%**	0.0%	0.0%	0.0%
Nst-	0.0%	0.0%	0.0%	0.0%	**-61.6%**	**Particle at 18 yr**	0.0%	0.0%
Kct+	**-36.8%**	**+24.1%**	+6.8%	+1.2%	**+35.5%**	0.0%	-0.5%	-0.2%
Kct-	**+24.7%**	**+12.4%**	-1.1%	-0.1%	**-12.2%**	0.0%	-0.2%	-0.2%
Nct+	0.0%	0.0%	0.0%	0.0%	-3.6%	0.0%	0.0%	0.0%
Nct-	0.0%	0.0%	0.0%	0.0%	**-11.2%**	0.0%	0.0%	0.0%
Ksk+	**+160.3%**	**-12.0%**	+6.4%	+2.5%	**-78.3%**	0.0%	+2.2%	-0.2%
Ksk-	**-79.6%**	-7.0%	-2.1%	+0.3%	**35.3%**	0.0%	-0.6%	-0.2%
Anisk+	**+31.5%**	**+10.4%**	+1.3%	+0.1%	**-15.9%**	0.0%	-0.3%	-0.2%
Anisk-	**+88.9%**	+3.7%	+0.3%	+0.1%	+4.4%	0.0%	0.0%	-0.2%
Nsk+	0.0%	0.0%	0.0%	0.0%	**-15.6%**	0.0%	0.0%	0.0%
Nsk-	0.0%	0.0%	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%
Kvl+	**-11.5%**	**+291.6%**	+1.1%	+0.6%	+0.8%	0.0%	-0.3%	-0.2%
Kvl-	**-47.4%**	**-20.2%**	-1.2%	-0.9%	+6.6%	0.0%	-0.3%	-0.2%
Nvl+	0.0%	0.0%	0.0%	0.0%	+6.8%	0.0%	0.0%	0.0%
Nvl-	0.0%	0.0%	0.0%	0.0%	**-10.4%**	0.0%	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx, and Telkwa_EIA_Mdl travel time analz_20210119.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

u/s, upstream

Table 6-26: Sensitivity analysis of the post-closure outputs

ID	RPD (%) between calibrated model and sensitivity post-closure scenarios							
	Total extent of drawdown and mound	Changes to baseflow rates:		Travel time to discharge 50% of all particles respectively migrating to WQS04, WQS03DS or WQS06			Contributions of mine affected groundwater to:	
		Tenas Ck u/s Goathorn Ck	Goathorn Ck u/s Telkwa Rv.	Tenas Ck u/s WQS04	Four Ck u/s WQS03DS	Goathorn Ck u/s WQS06	Tenas Ck u/s WQS04	Goathorn Ck u/s WQS06
Calibrated model	Extent = 28 km^2	dQ = 2.9%	dQ = 1.1%	T = 60 years	T = 96 years	T = 125 years	Q = 6%	Q = 0.3%
HighK	**+39.4%**	-26.7%	-5.9%	**-61.6%**	**-53.4%**	**-40.0%**	+8.2%	+13.9%
R+	**-15.0%**	-7.0%	-2.6%	**-33.3%**	**-13.1%**	**+32.4%**	-4.4%	-0.4%
R-	**+265.1%**	+14.2%	+4.1%	-7.9%	+7.4%	**+84.7%**	+2.2%	+1.1%
Kst+	-5.2%	-14.0%	8.7%	**-74.3%**	**-56.4%**	**-63.8%**	-1.4%	0.6%
Kst-	**+33.5%**	-7.6%	-2.1%	**+190.1%**	**+90.6%**	**+343.1%**	-1.8%	+0.1%
Nst+	0.0%	0.0%	0.0%	+1.7%	**+32.9%**	**+20.0%**	-0.1%	0.0%
Nst-	0.0%	0.0%	0.0%	**-59.0%**	**-50.3%**	**-52.3%**	+0.1%	0.0%
Kct+	+4.4%	+9.7%	+2.3%	**-18.7%**	-7.6%	**+205.5%**	+1.1%	-0.4%
Kct-	**+12.5%**	+1.8%	+0.8%	**-20.4%**	+6.0%	**-15.1%**	-1.9%	0.3%
Nct+	0.0%	0.0%	0.0%	**-11.0%**	**+10.9%**	+3.7%	-0.1%	+0.1%
Nct-	0.0%	0.0%	0.0%	**-18.8%**	-3.8%	-9.4%	0.0%	0.0%
Ksk+	**+19.2%**	+10.2%	+4.5%	-1.5%	-10.2%	**-19.1%**	+4.6%	-0.5%
Ksk-	-2.2%	+0.6%	+0.9%	-1.2%	**+19.9%**	-6.4%	-2.1%	0.0%
Anisk+	+9.3%	+3.2%	+1.1%	**-31.3%**	+2.9%	**+70.5%**	-0.9%	+0.8%
Anisk-	+2.1%	+4.3%	+1.3%	**-22.6%**	2.4%	4.5%	-0.5%	+0.4%
Nsk+	0.0%	0.0%	0.0%	-7.9%	+1.3%	-2.7%	-0.1%	0.0%
Nsk-	0.0%	0.0%	0.0%	**-20.3%**	+3.3%	+1.2%	0.0%	0.0%
Kvl+	**+315.7%**	+4.6%	+0.7%	-7.3%	+8.0%	**+89.1%**	+0.3%	+0.1%
Kvl-	**-18.3%**	+3.8%	+1.8%	**-12.2%**	+4.6%	**-8.0%**	-0.4%	+0.4%
Nvl+	0.0%	0.0%	0.0%	**-12.1%**	+2.9%	-4.9%	-0.1%	0.1%
Nvl-	0.0%	0.0%	0.0%	**-21.5%**	+0.5%	-2.4%	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx, and Telkwa_EIA_Mdl travel time analz_20210119.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

u/s, upstream

Table 6-27: Sensitivity types related for the predictions of changes to heads

Change in prediction results	Change in calibration: Insignificant					Change in calibration: Significant				
	Type I					**Type II**				
Insignificant	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**
	Nst+/- Nct+/- Nsk+/- Nvl+/-	*Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	*Kct-* *Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	*Kvl+/-*	*Kst-* *Kct-* *Ksk-* *Anisk+/-* *Kvl+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	-	*Kst+*	*HighK* *Kct+* *Ksk+*	-	*HighK* *R+/-* *Kst+* *Kct+* *Ksk+*
	Type IV					**Type III**				
Significant	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**
	Kst- *Kct-* *Ksk-* *Anisk+/-* *Kvl+/-*	*Kst-* *Kct-* *Kvl+/-*	*Kst-* *Kvl+/-*	*Kst-* *Kct-* *Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	-	*HighK* *R+/-* *Kst+* *Kct+* *Ksk+*	*HighK* *R+/-* *Kct+* *Ksk+*	*R+/-* *Kst+*	*HIghK* *R+/-* *Kst+* *Kct+* *Ksk+*	-

6.9 Limitations of the Groundwater Model

The British Columbia Groundwater Modeling Guidelines (BC MOE 2012) defines three levels of modeling complexity based on potential impacts, modeling objectives, hydrogeological framework and data availability. The model developed here may be classified as moderate complexity, defined as follows: *"These are conceptual or numerical models based on a reasonable, though limited, dataset and having limited calibration. These models may be used to determine the potential range of change or to "bracket"* potential effects that may occur due to a given stress." Hence, while specific results are calculated during the modelling process, there always remains a degree of uncertainty associated with these estimates.

- The model is based on a unique conceptualisation of the 3D geology, constructed from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater. While geological structures have been mapped and do not appear to influence the flow system, it is not possible to confirm if other large-scale fractures and/or faults are connected and if they act as a conduit or as barrier to flows.
- The characterization of aquitards or aquicludes is uncertain because historical hydraulic conductivity measurements tended to be biased towards specific units (coal) and high permeability intervals in bedrock and overburden. The local heterogeneities that cause perched groundwater lenses in the till, and the potential influence of thick low K mudstone are not well characterized.
- The calibrated model results are deemed reasonable considering the calibrated properties are aligned with the average site observations and model integrated all the available data. However, model was only calibrated to steady state conditions and the results have highest confidence in the vicinity of the mine area, where there are relatively more data. Actual ground conditions and properties may vary locally where data are not available; additional collection of K and Sy values would increase the confidence in the model predictions, where parameters are identified as Type IV.
- The groundwater drawdowns and baseflow reductions predicted by the numerical model during mining conditions are biased high because the modelling assumes steady state conditions have been reached, when they most likely won't have by the end of operations.

7 Conclusions

The models developed for the Tenas Project were based on climate and hydrology data, regional and local geology, site drillholes, and site groundwater data. The level of details, methods, and quality of the information were adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

The hydrogeological conceptual model was used as a basis to develop a numerical model calibrated to field data, with a final NRMSE of 3.2% for hydraulic heads and 3.6% for baseflows. The models relied on steady-state conditions to predict at EoY1, EoY7, EOM, and post-closure conditions.

The conclusions of the modelling can be summarized as follows:

- Open pit inflows are expected to range between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems.
- Neither mining induced drawdown nor mounding are expected to reach the private well locations.
- The mining scenario shows maximum reductions of baseflows occur prior to construction of the material and water management facilities (i.e., reductions to the entire creeks of about 6% at Tenas Creek, 5% at Four Creek, 2% at the Goathorn Creek, and 2% at the Telkwa River). The potential contributions of mine affected groundwater to baseflows, after 25 years of operations, were 0.8% for Tenas Creek at WQS04, less than 0.3% for Goathorn Creek at WQS05, and less than 0.2% for the Telkwa River at WQS09.
- The post-closure scenario indicates baseflows to the entire creeks will either remain unchanged or slightly increase due to the influence of the management ponds on groundwater levels, with a 3% increase at Tenas Creek, 4% increase at Four Creek, 1% increase at the Goathorn Creek, and 1% increase at the Telkwa River. The predicted long-term contributions of mine affected groundwater to baseflows were less than 9.3% for Tenas Creek at WQS04, less than 4.6% for Goathorn Creek at WQS05, and less than 0.8% for the Telkwa River at WQS09.
- Mine affected particles are predicted to slowly migrate towards three private wells 3.8 km north of the Project and west of Goathorn Creek (Goalder, Baker, and Mapletoft); however, travel times are expected to be in excess of 400 years, and less than 170 years for sensitivities. The wells located east of Goathorn Creek are not located along particle paths.
- Three private wells (Goalder, Mapletoft, and Baker) located in the Telkwa River valley are potentially within the paths of mine affected groundwater. No constituent is predicted to exceed the BC-DWG. The processes of diffusion, dispersion, or natural attenuation, and the predicted travel times (i.e., > 400 years) between the Project and the Telkwa alluvial floodplain were not considered in the analysis which means results are conservative and will be lower when Project is developed.

The modeling presented herein provides forecasts of the expected Project behavior, derived from the available hydrogeological information. The steady state conditions were found to reasonably simulate the site observations and the regional behaviour, with the highest confidence in the vicinity of the Project. Upgrades to the model should be considered as additional information becomes available.

This report, Hydrogeology Technical Report for the Tenas Coal Project, was prepared by;

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Associate Senior Consultant
(Permit number: 1000305)

and reviewed by

Daniel Mackie, MSc. PGeo. (BC)
Principal Consultant

SRK Consulting (Canada) Inc Engineers and Geoscientist BC Permit to Practice No: 1003655

All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional engineering and environmental practices.

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

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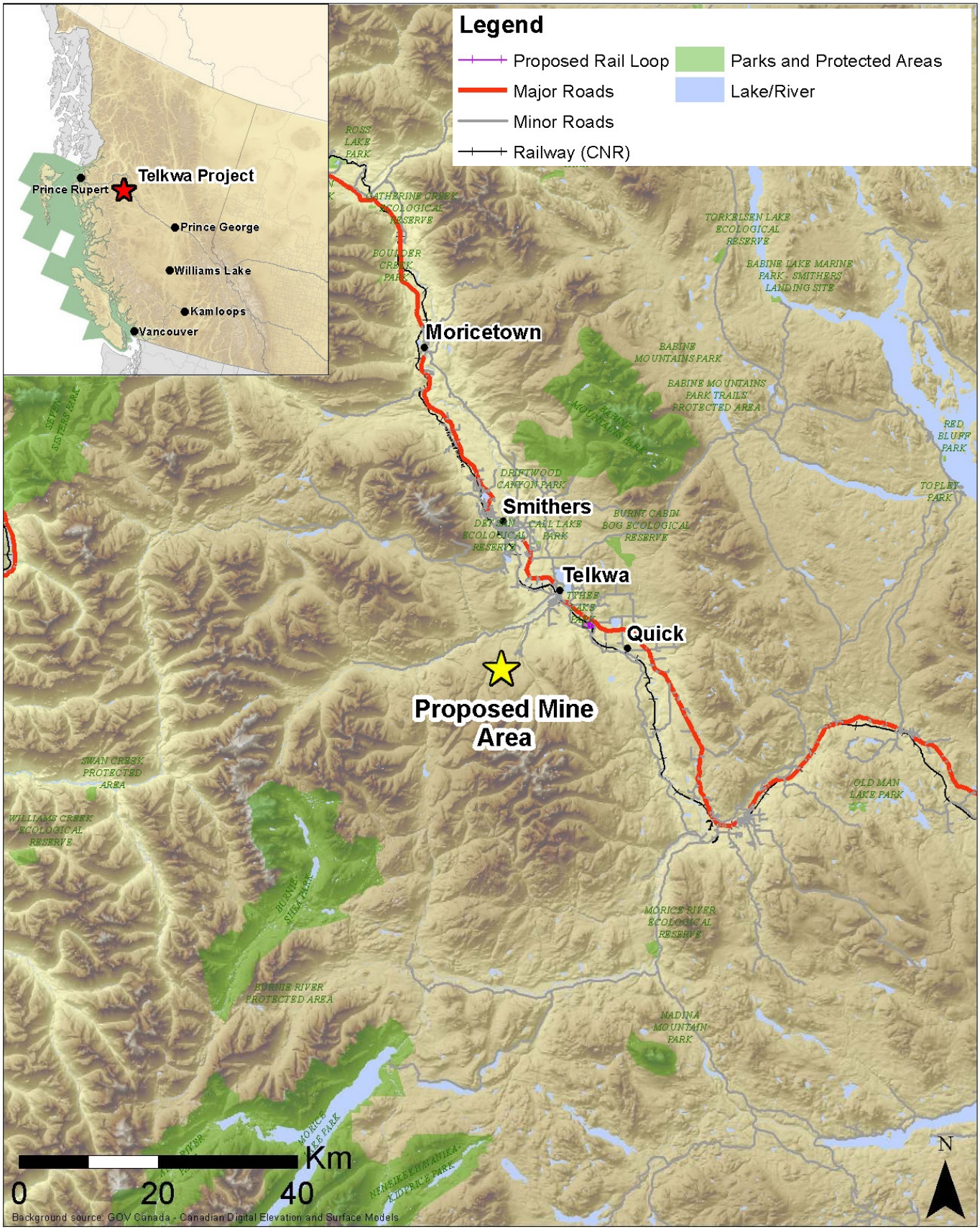
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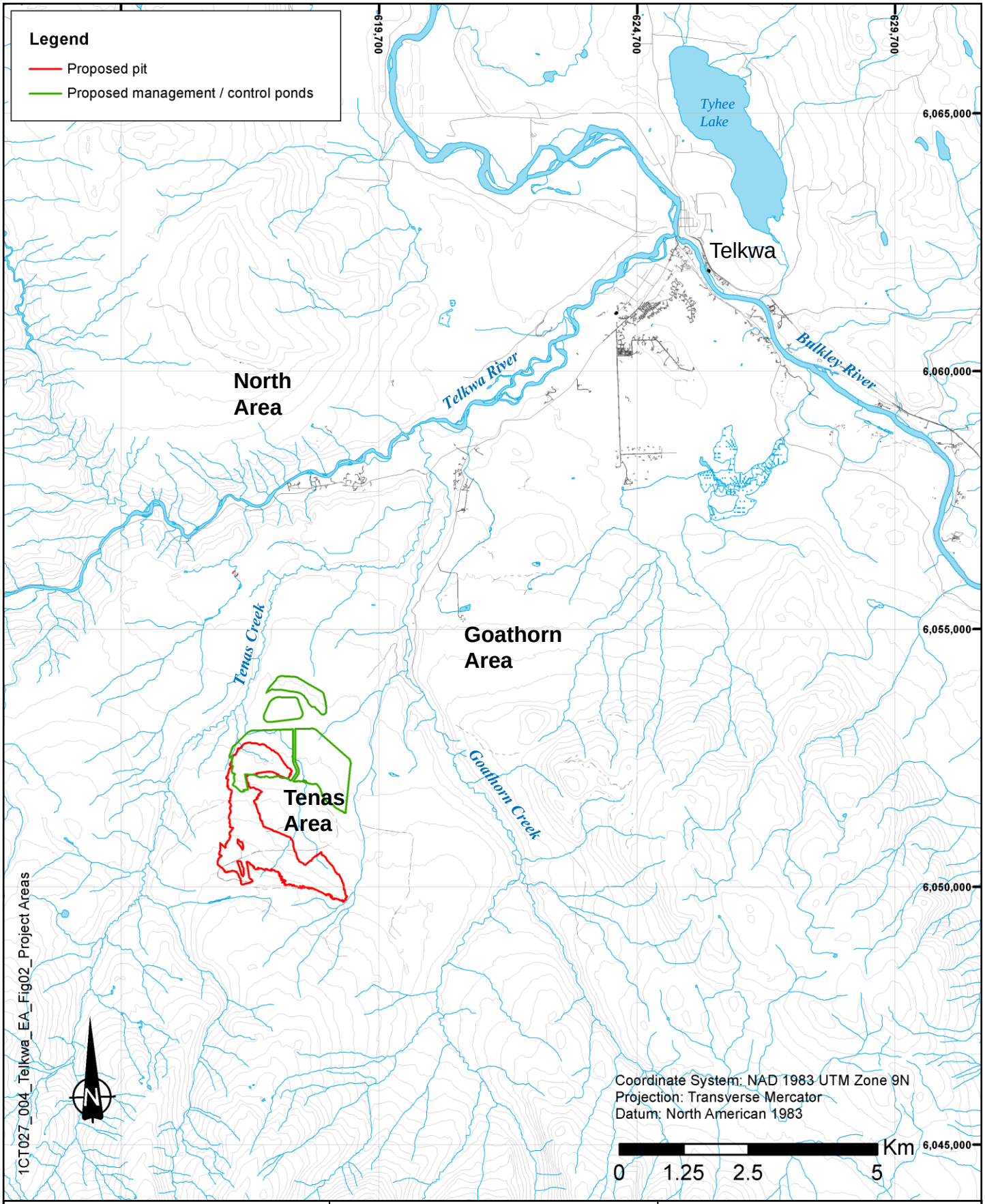
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Figures



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		Project Location
Job No: 1CT027.004 Filename: Fig1_Projet Location.pptx	Tenas Project	Date: 12/11/2018 | Approved: GF | Figure: 1



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Groundwater Technical Report

Project Areas

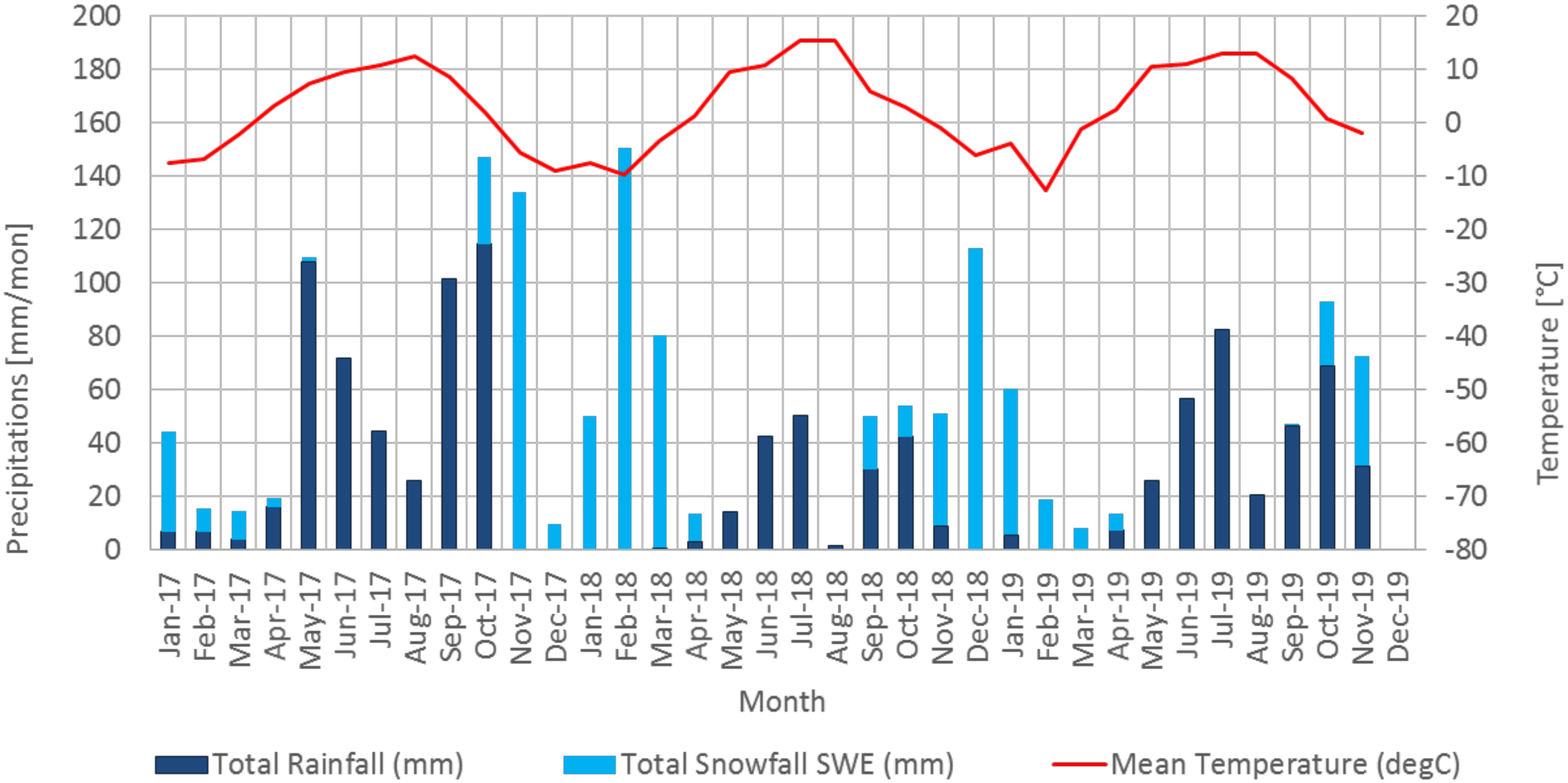
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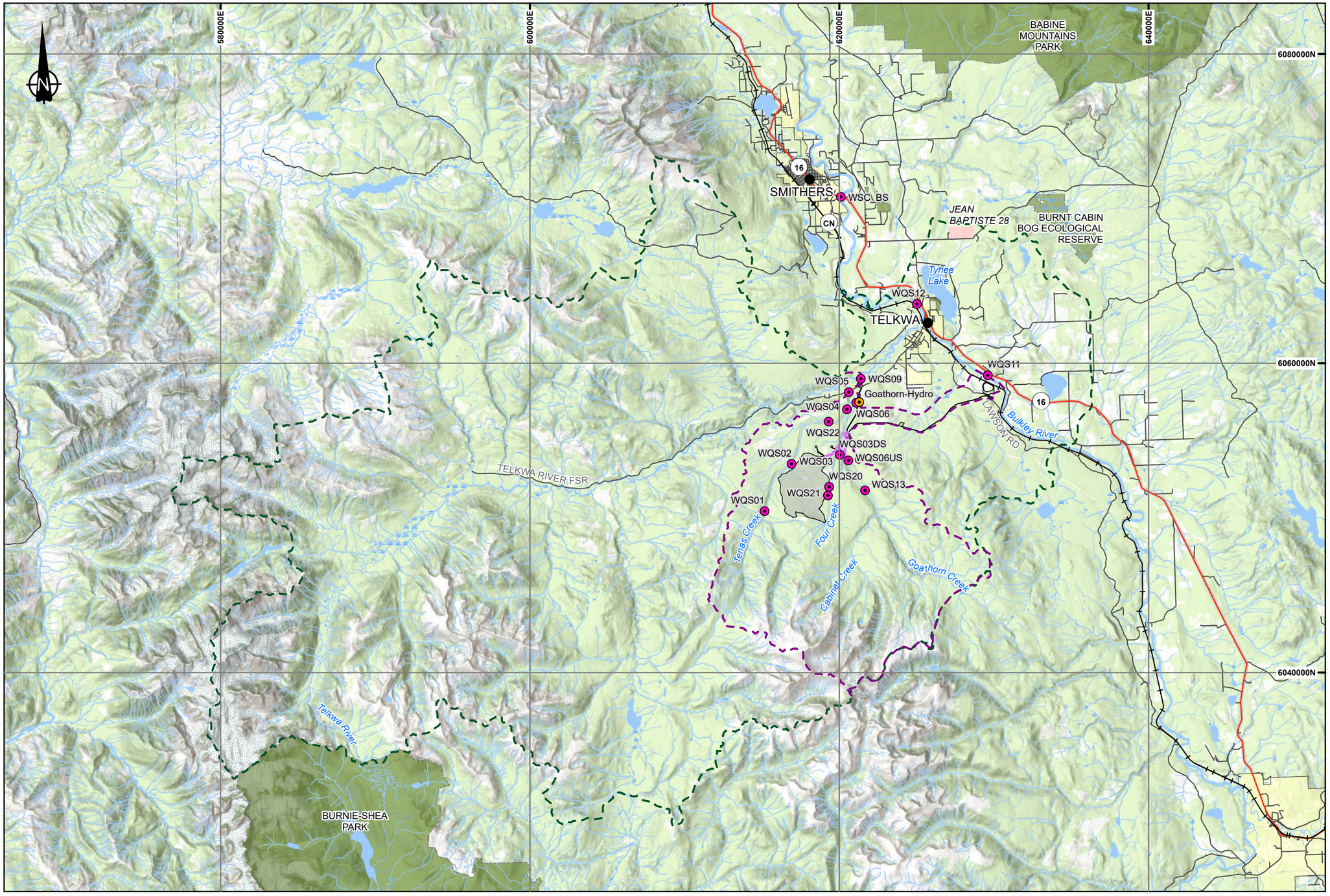
Tenas Project

Date:	Approved:	Figure:
Nov 2020	GF	2

Source: Tenas Deposit met 2017-2019 daily comp.xlsx



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		Precipitations and Temperatures
Job No: 1CT027.004 Filename: Fig3_Precip&Temp.pptx	Tenas Project	Date: Oct. 2020 / Approved: GF / Figure: **3**



LEGEND

- WBLM Nodes
- Hydrometric Stations
- City/Town
- LSA Boundary
- RSA Boundary
- Tenas Access Corridor
- Rail Line
- Highway
- Road
- Project Area
- Waterbody
- Wetland
- Watercourse
- Park or Protected Area
- First Nation Reserve
- Municipal Area

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N
Project features: Allegiance Coal, 2020
Basedata: Government of British Columbia
Basemap: World Topo Base

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Meters

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SRK JOB NO: 1CT027.004

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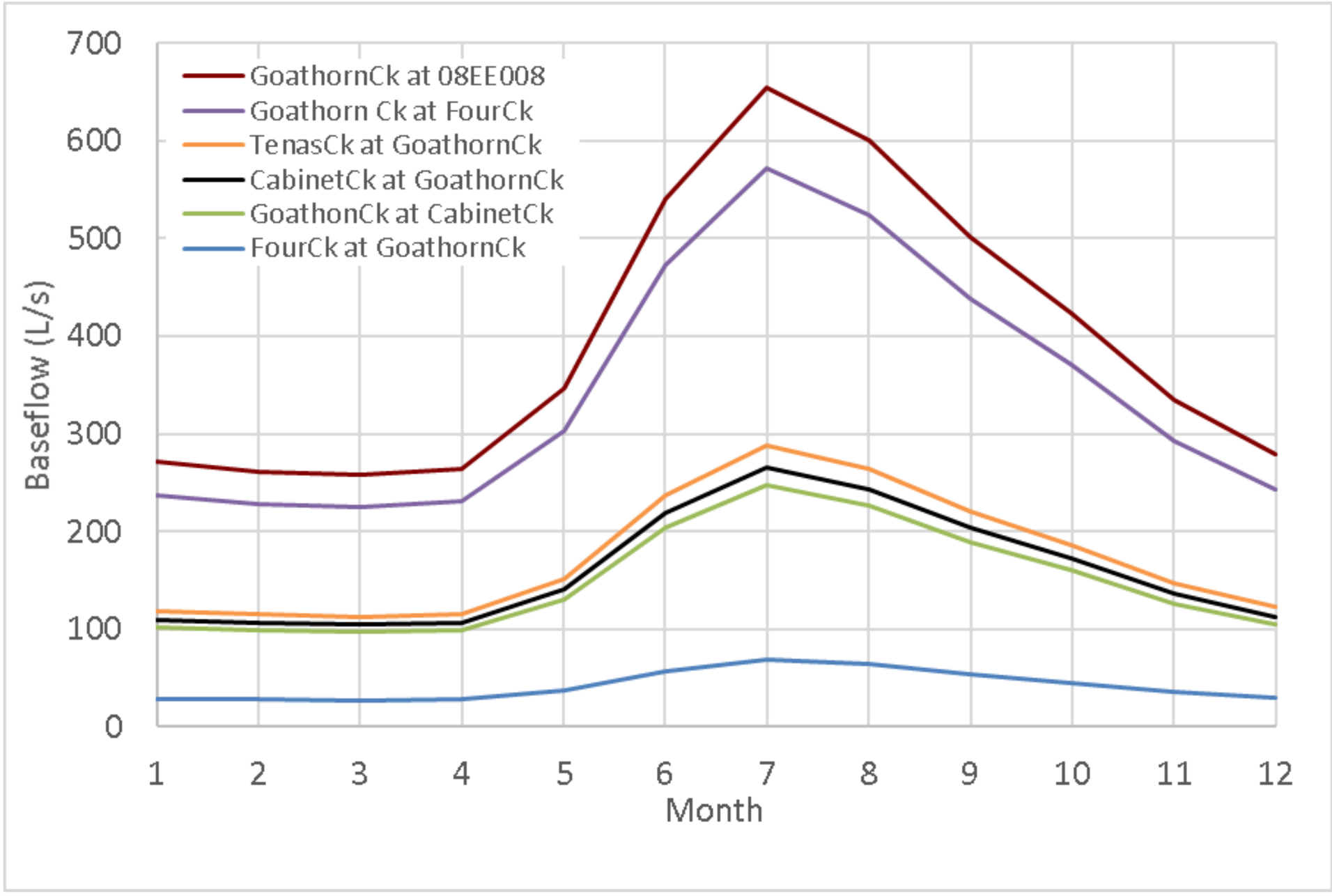
Tenas Project

Groundwater Technical Report

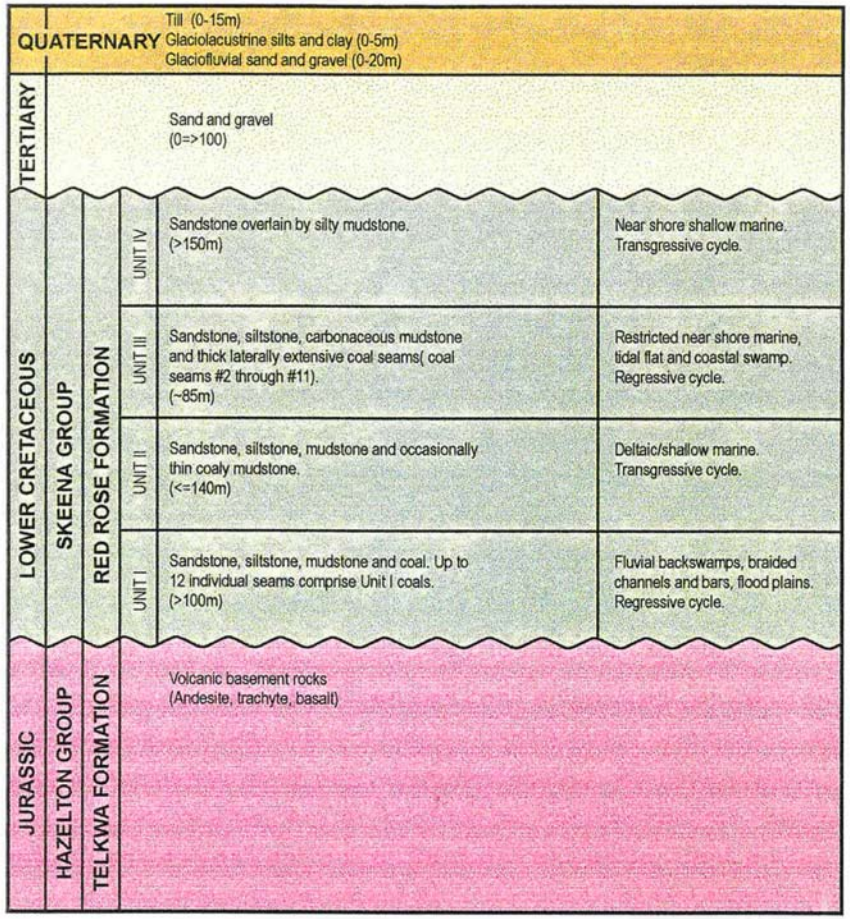
Topography of the Main Drainage Basins

Date:	Approved:	Figure:
Jan 2021	GF	**04**

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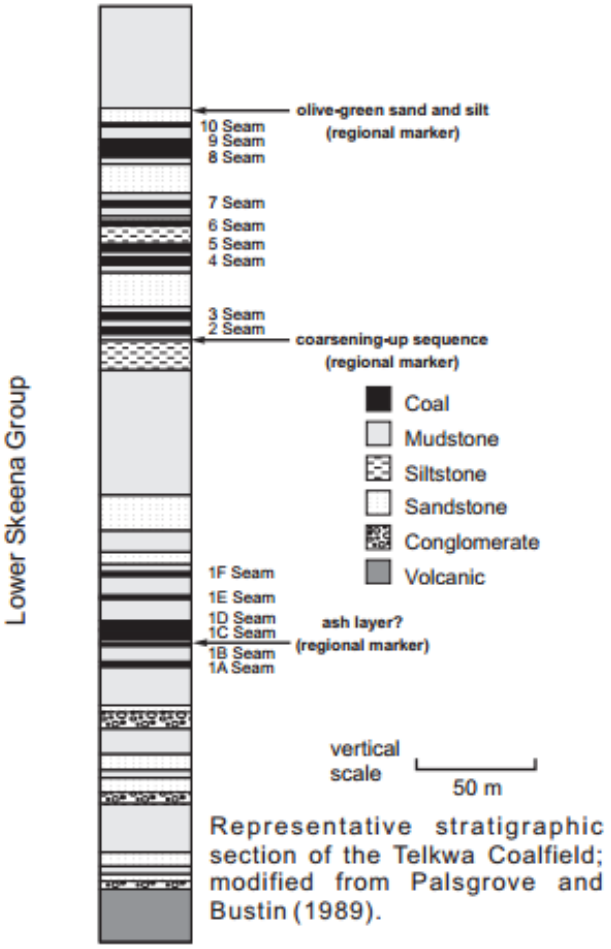


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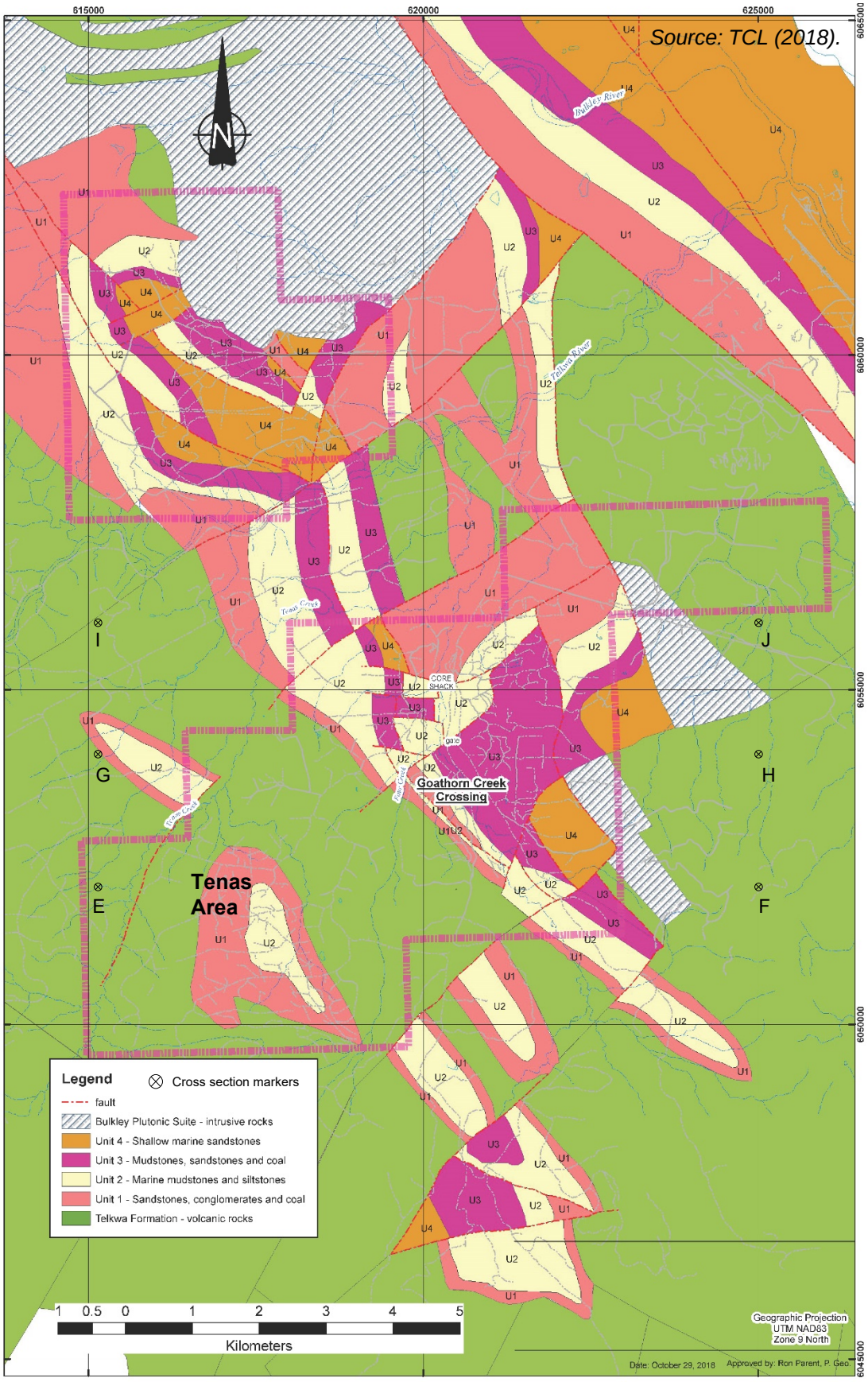
Notes:
1. All formation thicknesses are approximate and could locally vary significantly (esp. Quaternary and Tertiary).
2. Bedrock geology after Manalta (1998).

Simplified Stratigraphic Column (Piteau, 1998).



Representative stratigraphic section of the Telkwa Coalfield; modified from Palsgrove and Bustin (1989).

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Stratigraphic column of the Telkwa Project area
Job No: 1CT027.004 Filename: Fig6_Strat Colums.pptx	Tenas Project	Date: Nov. 2018 / Approved: GF / Figure: 6



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Groundwater Technical Report

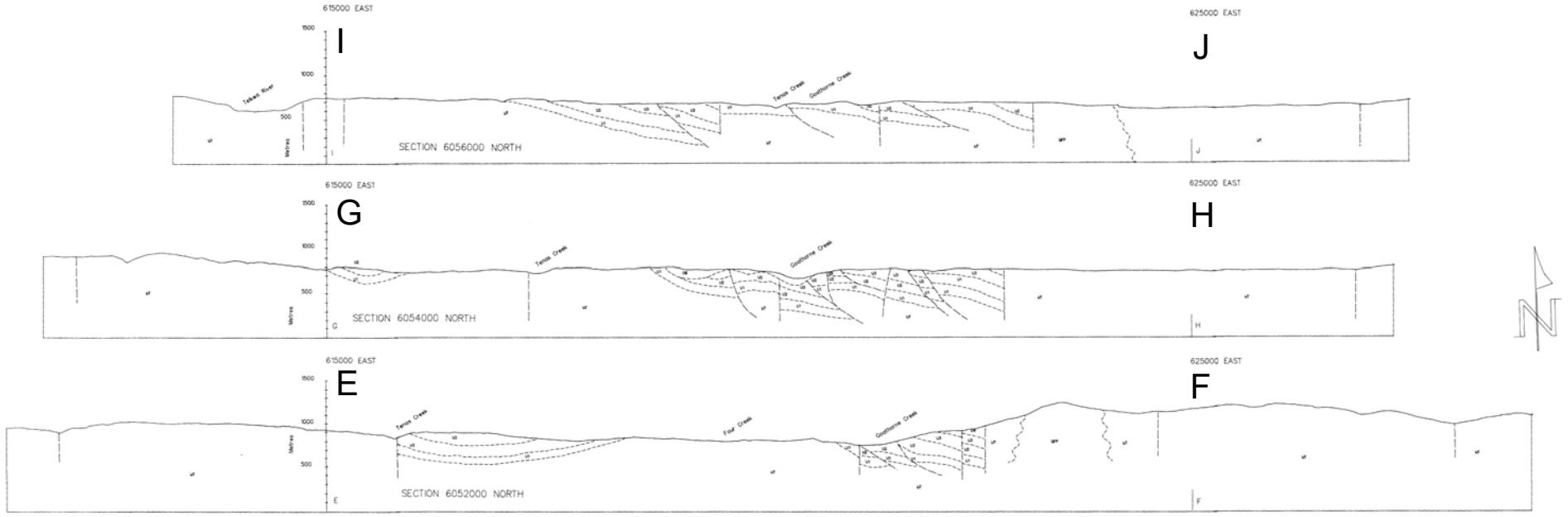
Geological map of the Telkwa coal field

Job No: 1CT027.004

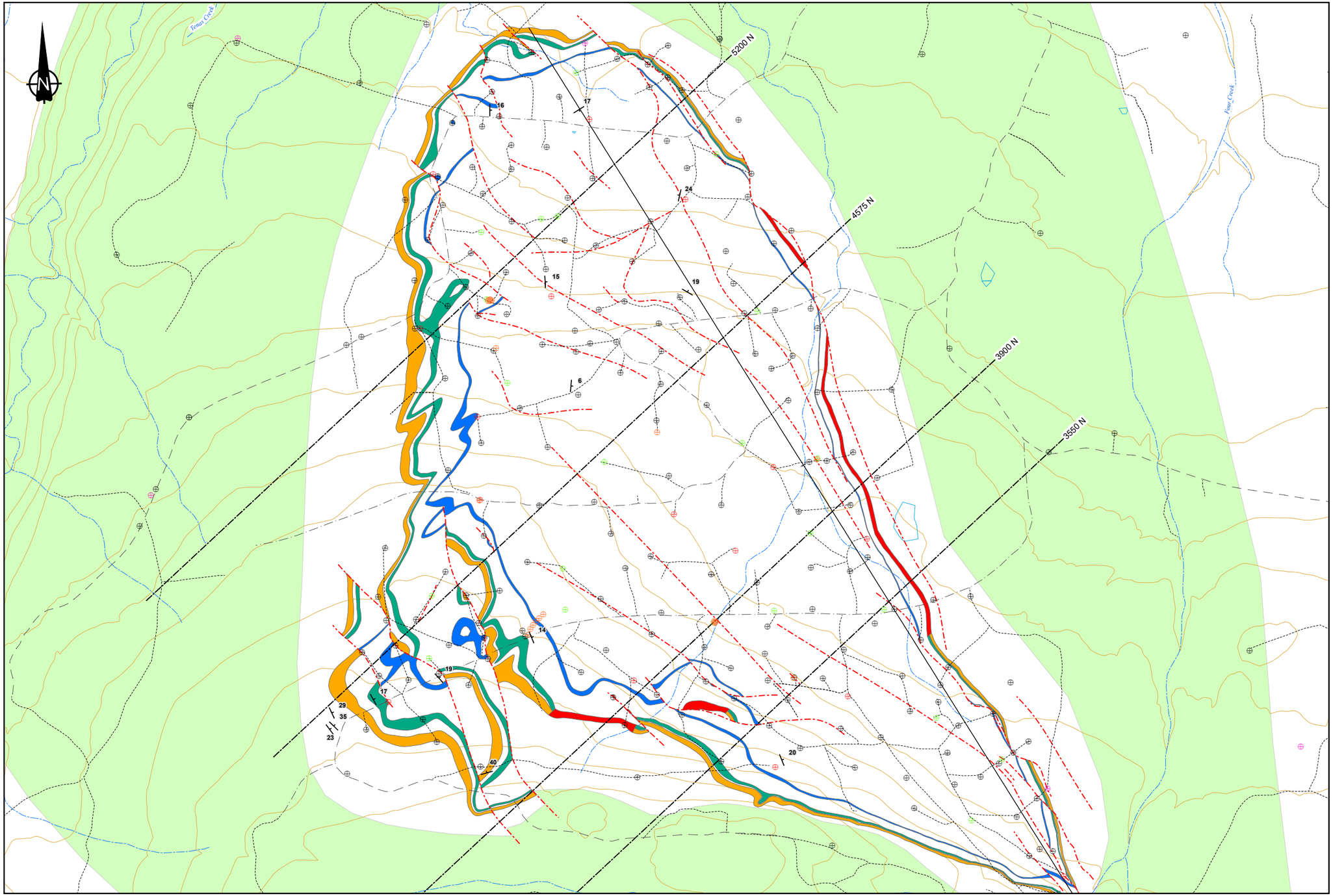
Filename: Fig7_Geol Map Telkwa Coal Field.pptx

Tenas Project

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Nov. 2018	GF	7



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Cross sections of the Telkwa coal field (Palsgrove, 1991)
Job No: 1CT027.004 Filename: Fig8_CS Telkwa coal field.pptx	Tenas Project	Date: Nov.2018 / Approved: GF / Figure: **8**



LEGEND

Existing Drillholes

- ARD Core
- Bulk Sample Core
- Core
- Rotary Core
- Rotary Bulk Samples
- Rotary
- Bedding
- Syncline
- Fault
- Seam C
- Seam 1 Lower
- Seam 1 Upper
- Seam 1
- Hazleton Volcanics
- Creeks
- Cross Sections
- Forest Service Road
- Existing Trails
- Contours (20m)

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N

Figure produced by SRK, project features provided by Allegiance Coal, 2020

0 250 500 750

Meters

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Geological Map of the Tenas Area

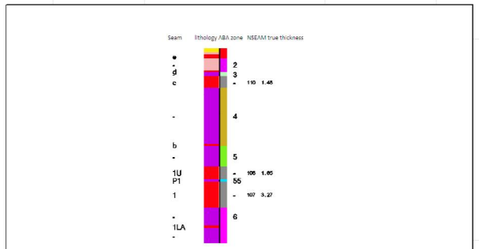
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616200 E
6051000 N
616400 E
6051200 N
616600 E
6051400 N
616800 E
6051600 N
617000 E
6051800 N
617200 E
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617400 E
6052200 N
617600 E
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1000
800
600

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ABD01

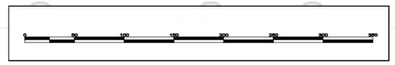


drillhole lithology

- n/a
- GRVL
- TILL
- CLAY
- OVB
- C
- P
- CGL
- MDST
- SLST
- SST
- VOLC
- SDST
- SILT
- SAND

Seams and ABA zones

- ABA zone 1
- ABA zone 2
- ABA zone 3
- ABA zone 4
- seam c
- ABA zone 5
- seam 1 upper
- ABA zone 55 - seam 1 parting
- seam 1 lower
- ABA zone 6
- ABA zone 7
- ABA zone 8



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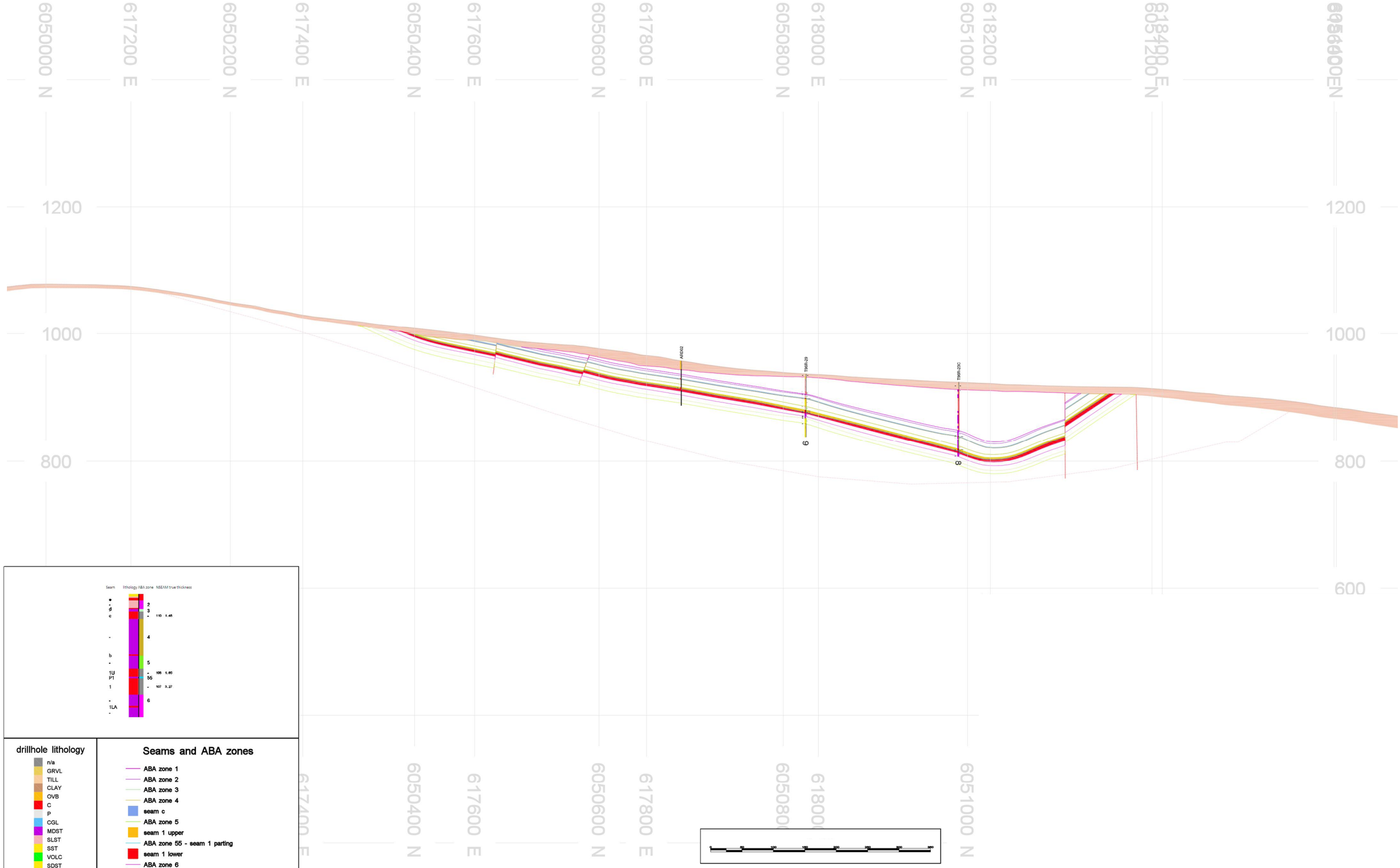
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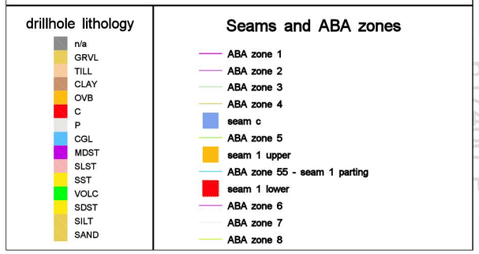
Groundwater Technical Report

SEC 5200 facing NW (317 az)

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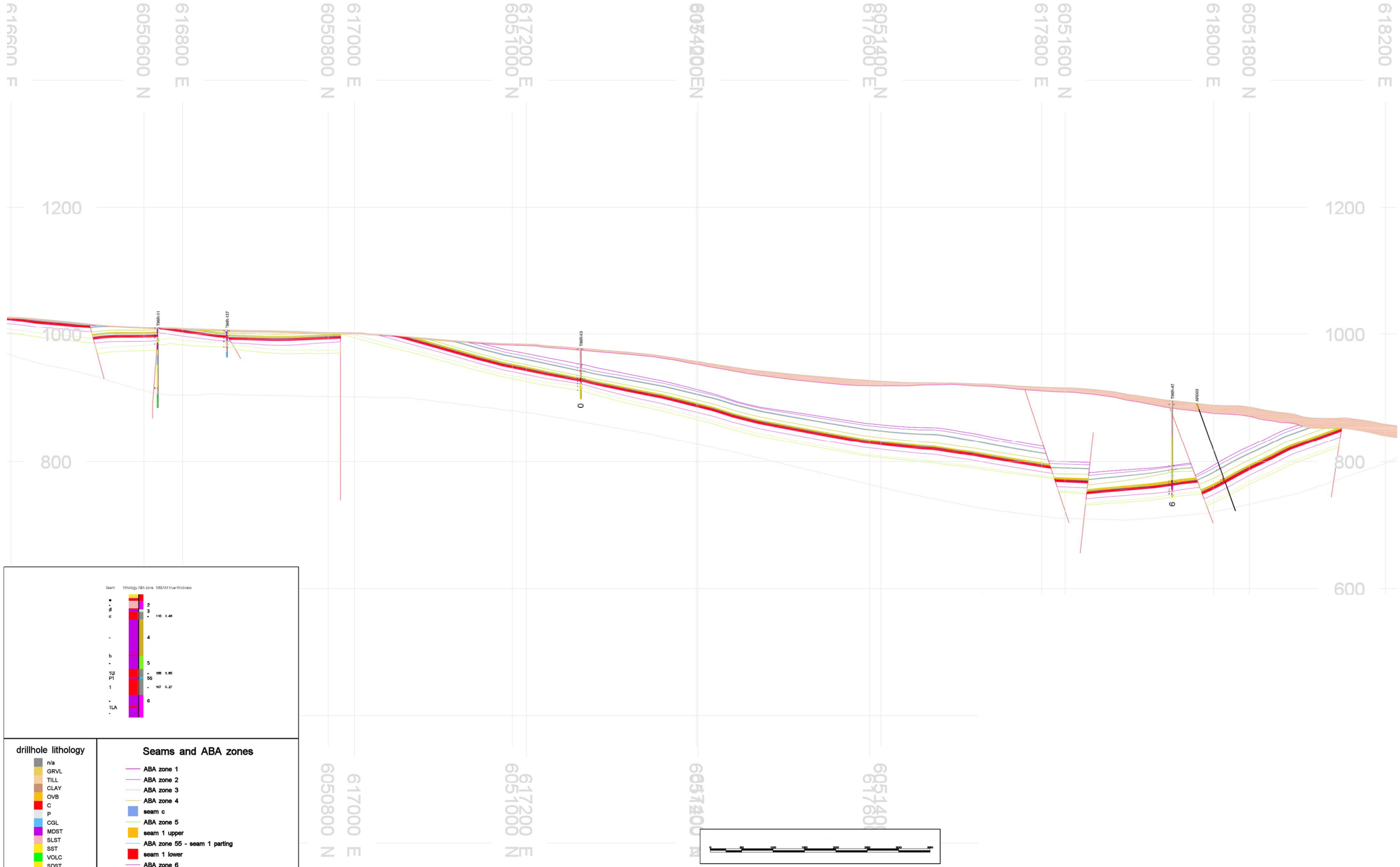
SEC 3900 facing NW (317 az)

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Tenas Project

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January 2021	GF	11

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drillhole lithology

- n/a
- GRVL
- TILL
- CLAY
- OVB
- C
- P
- CGL
- MDST
- SLST
- SST
- VOLC
- SDST
- SILT
- SAND

Seams and ABA zones

- ABA zone 1
- ABA zone 2
- ABA zone 3
- ABA zone 4
- seam c
- ABA zone 5
- seam 1 upper
- ABA zone 55 - seam 1 parting
- seam 1 lower
- ABA zone 6
- ABA zone 7
- ABA zone 8

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Groundwater Technical Report

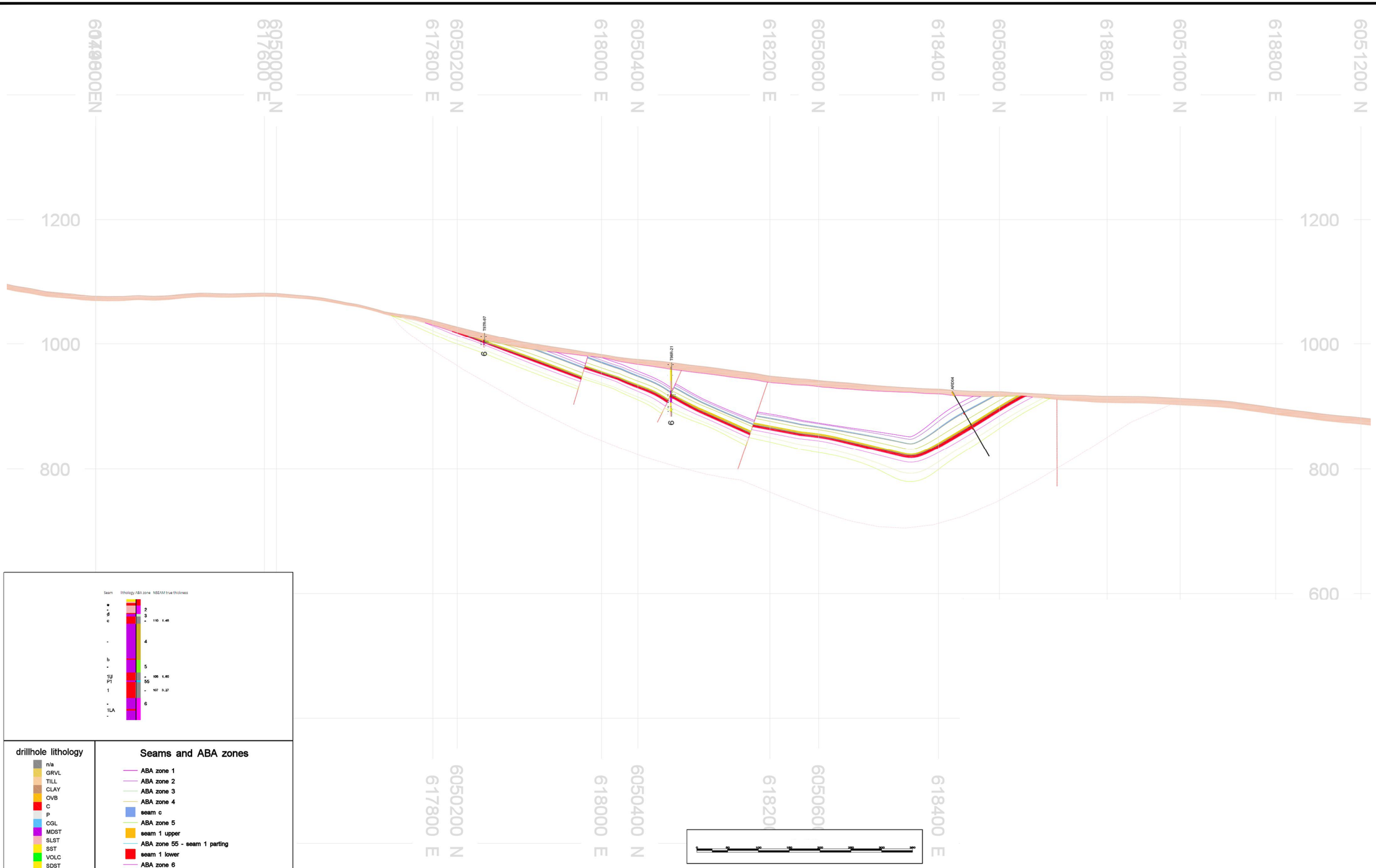
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Tenas Project

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January 2021	GF	12

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drillhole lithology

- n/a
- GRVL
- TILL
- CLAY
- OVB
- C
- P
- CGL
- MDST
- SLST
- SST
- VOLC
- SDST
- SILT
- SAND

Seams and ABA zones

- ABA zone 1
- ABA zone 2
- ABA zone 3
- ABA zone 4
- seam c
- ABA zone 5
- seam 1 upper
- ABA zone 55 - seam 1 parting
- seam 1 lower
- ABA zone 6
- ABA zone 7
- ABA zone 8

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Groundwater Technical Report

SEC 3550 facing NW (317 az)

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Tenas Project

DATE:	APPROVED:	FIGURE:
January 2021	GF	13

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Volcanics



Volcanics



Weathered Volcanics



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report	
		Example Photos of Volcanic Units	
Job No: 1CT017.004 Filename: Fig14_Volcanics_Photos.pptx	Tenas Project	Date: Apr 2019	Approved: GF	Figure: **14**

Sandstone



Coal



Mudstone/Siltstone



Interbedded Coal and Siltstone



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT017.004 Filename: Fig15_SkeenaGp_Photos.pptx	Tenas Project	**Example Photos of Skeena Group Units** Date: Apr 2019 / Approved: GF / Figure: **15**

614000E
616000E
618000E
620000E
622000E
6054000N
6052000N
6050000N

LEGEND

- Test Pit
- Sonic
- Upper Till
- Lower Till
- Sand and Gravel
- Creeks
- Roads

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N

Figure produced by SRK, data provided by Allegiance Coal, 2020

0 250 500 750 1000

Meters

srk consulting

SRK JOB NO: 1CT027.004

FILENAME: Fig16_Surficial_Geology.pdf

ALLEGIANCE COAL LIMITED

Tenas Project

Groundwater Technical Report

Tenas Creek
Surficial Geology

Date:	Approved:	Figure:
Jan 2021	GF	**16**

C:\Users\sconard\OneDrive - SRK Consulting\Projects\Telkwa\20210111_Groundwater_Technical_Report\1CT027_004_Groundwater_Technical_Report.aprx

Till (Diamond)



Till (Shelby)



Clayey/Silty Sand



Sand and Gravel



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Example Photos of Overburden Units
Job No: 1CT017.004 Filename: Fig17_Overburden_Photos.pptx	Tenas Project	Date: Apr 2019 / Approved: GF / Figure: 17

Till

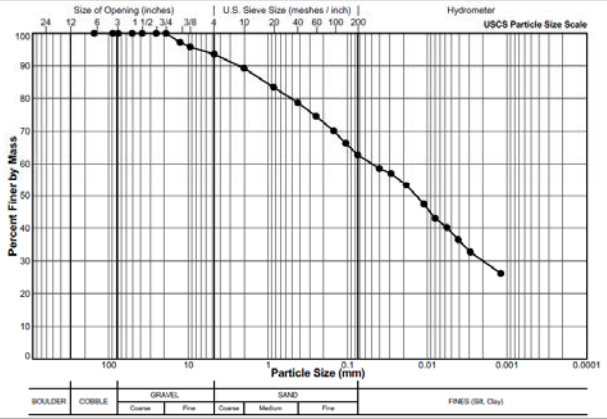
GOLDER

SUMMARY OF PARTICLE SIZE DISTRIBUTION

ASTM D 422

Client: SRK Consulting (Canada) Inc.
Project: Telkwa Coal Limited, Physical Properties Testing
Location: Prince Rupert, BC
Project No.: 1784620 **Phase:** 2000

Sample Location: T18-13S
Sample No.: SPT-01
Depth Interval (m): 1.50 to 1.95
Lab Schedule No.:



Legend

Sieve Size (USS)	(mm)	Particle Size (mm)	Percent Passing
6"	152.4		100.0
3.5"	88.9		100.0
3"	76.2		100.0
2"	50.8		100.0
1 1/2"	38.1		100.0
1"	25.4		100.0
3/4"	19.1		100.0
1/2"	12.7		97.2
3/8"	9.5		95.8
#4 US MESH	4.75		93.6
#10 US MESH	2		89.2
#20 US MESH	0.85		83.4
#40 US MESH	0.425		78.8
#60 US MESH	0.25		74.6
#100 US MESH	0.15		70.1
#140 US MESH	0.106		66.3
#200 US MESH	0.075		62.7
		0.0402	58.5
		0.0287	57.1
		0.0185	53.4
		0.0111	47.5
		0.0080	43.0
		0.0057	40.3
		0.0041	36.6
		0.0029	32.7
		0.0012	26.2

DC	3/28/2018	LH	5/4/2018
Tech	Date	Checked	Date

Golder Associates Ltd.
#300 - 3611 North Fraser Way Burnaby, British Columbia, Canada V5J 5J2
Tel: +1 (604) 412 6999 Fax: +1 (604) 412 6816 www.golder.com

Sand and Gravel

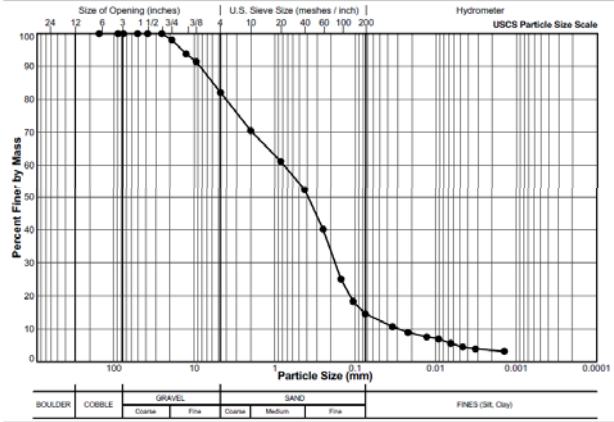
GOLDER

SUMMARY OF PARTICLE SIZE DISTRIBUTION

ASTM D 422

Client: SRK Consulting (Canada) Inc.
Project: Telkwa Coal Limited, Physical Properties Testing
Location: Prince Rupert, BC
Project No.: 1784620 **Phase:** 2000

Sample Location: T18-03S
Sample No.: BLK-02
Depth Interval (m): 9.00 to 9.30
Lab Schedule No.:



Legend

Sieve Size (USS)	(mm)	Particle Size (mm)	Percent Passing
6"	152.4		100.0
3.5"	88.9		100.0
3"	76.2		100.0
2"	50.8		100.0
1 1/2"	38.1		100.0
1"	25.4		100.0
3/4"	19.1		98.1
1/2"	12.7		93.8
3/8"	9.5		91.4
#4 US MESH	4.75		82.1
#10 US MESH	2		70.1
#20 US MESH	0.85		61.1
#40 US MESH	0.425		52.3
#60 US MESH	0.25		40.2
#100 US MESH	0.15		25.1
#140 US MESH	0.106		18.3
#200 US MESH	0.075		14.6
		0.0344	10.7
		0.0221	8.9
		0.0129	7.6
		0.0092	6.9
		0.0065	5.6
		0.0046	4.5
		0.0032	3.9
		0.0014	3.2

SJ/DC	4/26/2018	LH	5/4/2018
Tech	Date	Checked	Date

Golder Associates Ltd.
#300 - 3611 North Fraser Way Burnaby, British Columbia, Canada V5J 5J2
Tel: +1 (604) 412 6999 Fax: +1 (604) 412 6816 www.golder.com

srk consulting

Job No: 1CT017.004
Filename: Fig18_OverburdenPSD.pptx

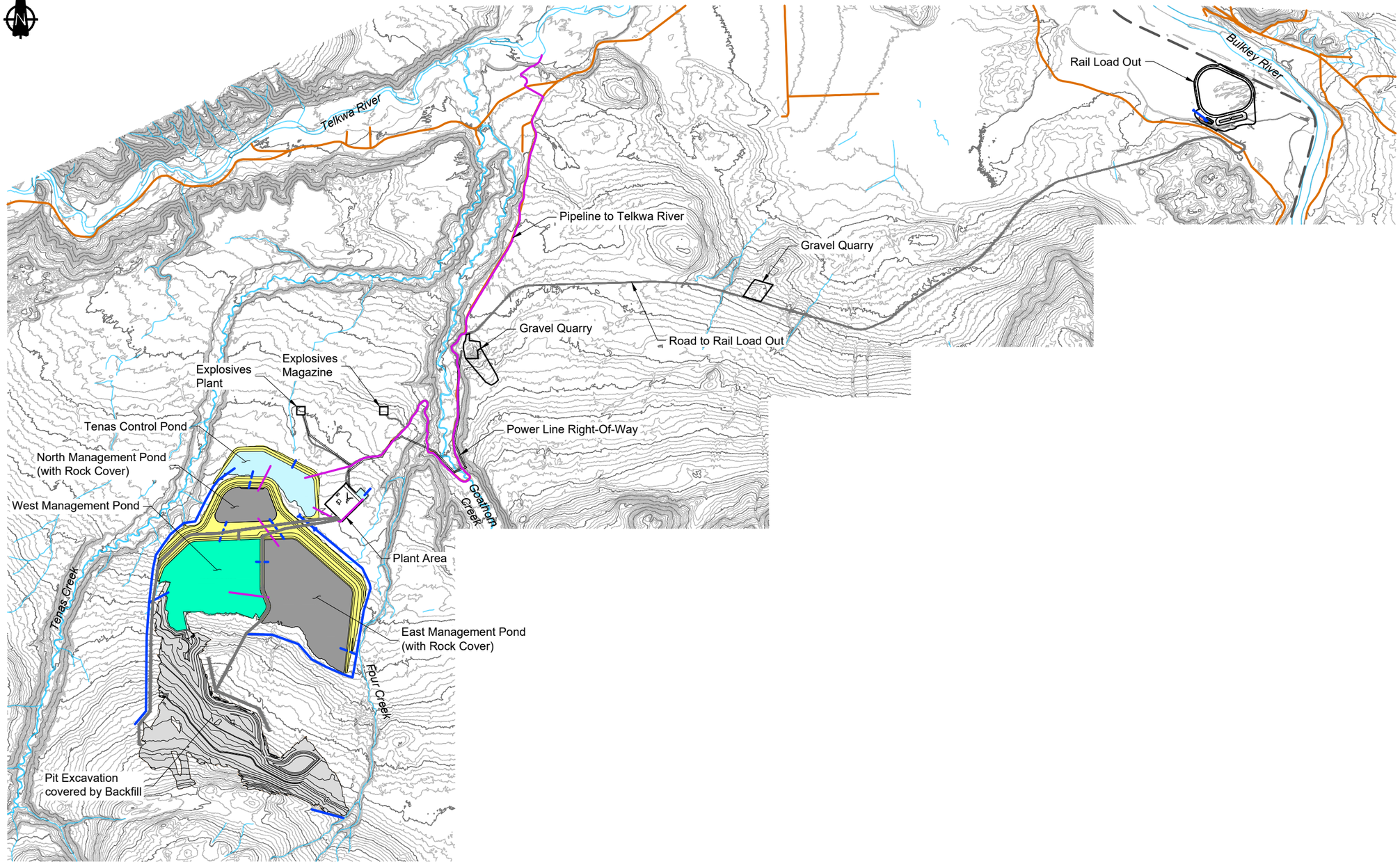
TELKWA COAL LIMITED

Tenas Project

Groundwater Technical Report

Example of Overburden Particle Size Distribution

Date:	Approved:	Figure:
Apr 2019	GF	18



LEGEND

- Water Management Feature
- Spillway
- Existing Watercourse
- Pipeline
- Existing Road
- Proposed Road
- Dams and Buttresses
- Control Pond
- Management Pond
- Backfill / NAG Pile
- Rock Cover

NOTES

1. Contours shown at 5.0m intervals.
2. All dimensions shown in meters unless otherwise stated.
3. Pile designs by SRK Consulting Ltd.

REFERENCE

NAD83 UTM Zone 9.

0m 500 1000 1500 2000

srk consulting

ALLEGIANCE COAL LIMITED

Groundwater Technical Report

Mine Plan

SRK JOB NO.: 1CT027.004

FILE NAME: Fig19_Mine_Plan.pdf

Tenas Project

DATE: Jan 2021 | APPROVED: GF | FIGURE: 19

\\srk.ad\DFS\vancan\Projects\01_SITES\Telkwa Coal\1040_AutoCAD\Figures\1CT027.004 GW Technical Report Mine Plan.dwg



LEGEND

- City/Town
- Groundwater LSA
- Groundwater RSA
- Tenas Access Corridor
- Rail Line
- Highway
- Road
- Project Area
- Waterbody
- Wetland
- Watercourse
- Park or Protected Area
- First Nation Reserve
- Municipal Area

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N
Project features: Allegiance Coal, 2020
Basedata: Government of British Columbia
Basemap: World Topo Base

0 2500 5000 7500 10000
Meters

srk consulting

SRK JOB NO: 1CT027.004
FILENAME: Fig20_Groundwater_RSA_LSA.pdf

ALLEGIANCE COAL LIMITED

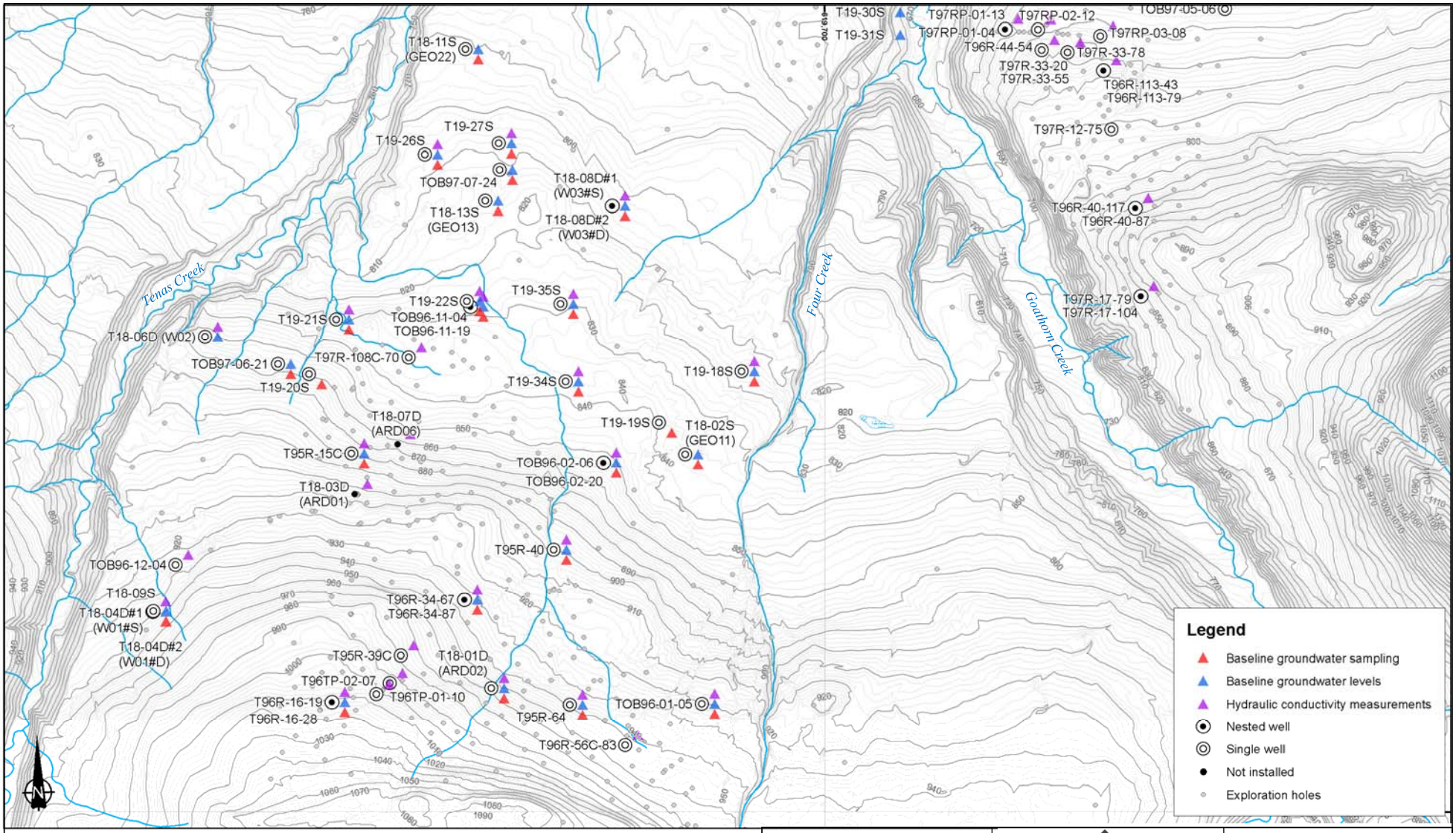
Tenas Project

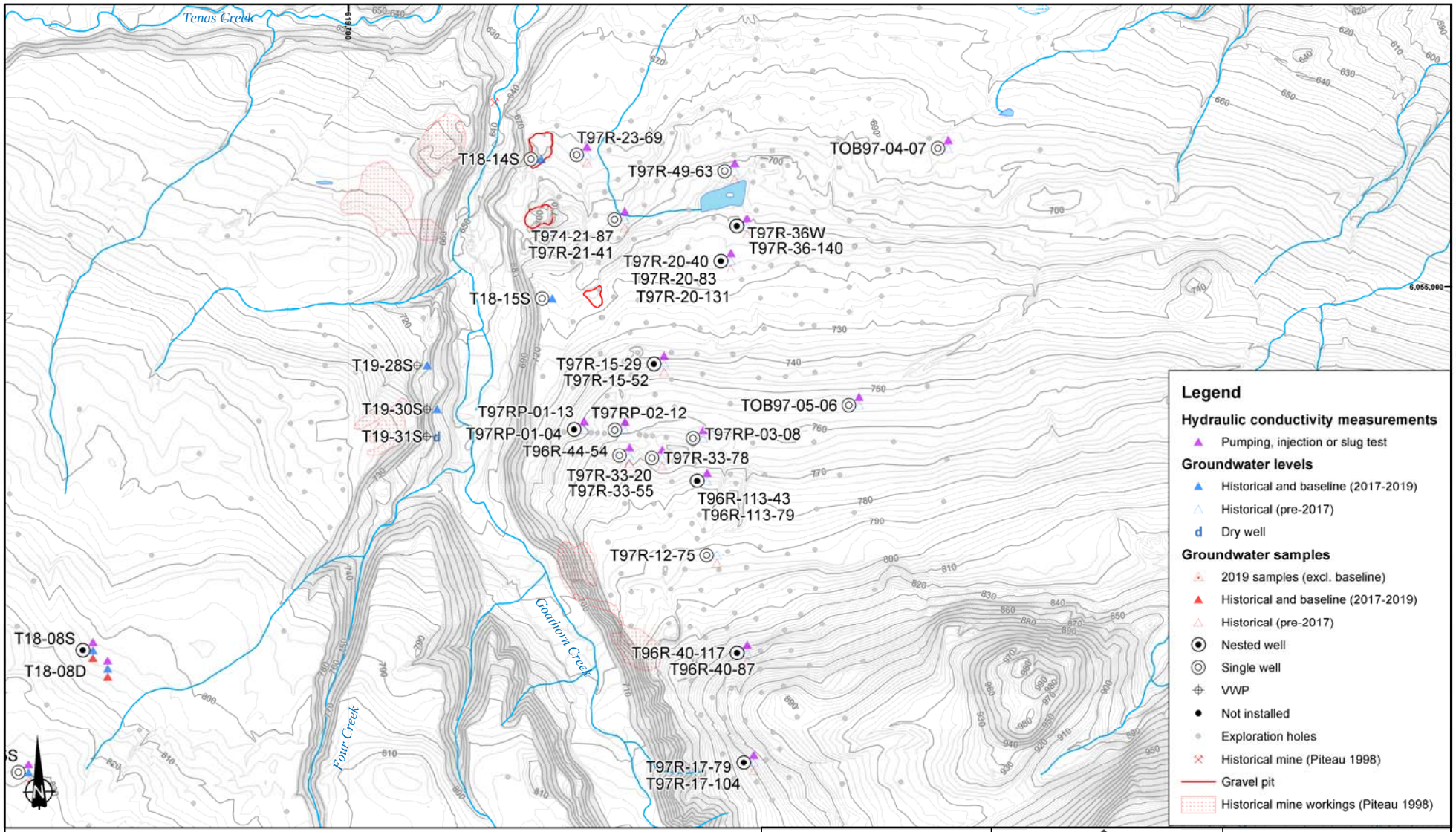
Groundwater Technical Report

Local Study Area (LSA) and Regional Study Area (RSA)

Date:	Approved:	Figure:
Jan 2021	GF	**20**

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T18-11S (GEO22)
T19-27S
T19-26S
TOB97-07-24
T18-13S (GEO13)
T18-08D#1 (W03#S)
T18-08D#2 (W03#D)
T19-30S
T19-31S
T97RP-01-13
T97RP-02-12
T97RP-01-04
T97RP-03-08
T96R-44-54
T97R-33-78
T97R-33-20
T97R-33-55
T96R-113-43
T96R-113-79
T97R-12-75
T96R-40-117
T96R-40-87
T97R-17-79
T97R-17-104
T19-35S
T19-22S
T19-21S
TOB96-11-04
TOB96-11-19
T18-06D (W02)
TOB97-06-21
T97R-108C-70
T19-20S
T19-34S
T19-18S
T19-19S
T18-02S (GEO11)
T18-07D (ARD06)
T95R-15C
TOB96-02-06
TOB96-02-20
T18-03D (ARD01)
T95R-40
TOB96-12-04
T18-09S
T18-04D#1 (W01#S)
T18-04D#2 (W01#D)
T96R-34-67
T96R-34-87
T95R-39C
T18-01D (ARD02)
T96TP-02-07
T96TP-01-10
T96R-16-19
T96R-16-28
T95R-64
TOB96-01-05
T96R-56C-83
Tenas Creek
Four Creek
Goathorn Creek
Legend
Baseline groundwater sampling
Baseline groundwater levels
Hydraulic conductivity measurements
Nested well
Single well
Not installed
Exploration holes
Kilometers
0 0.325 0.65 1.3
Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983
srk consulting
Job No: 1CT027.004
Filename: Fig21_MW locations in Tenas Area
TELKWA COAL LIMITED
Tenas Project
Groundwater Technical Report
Monitoring well locations in Tenas Area
Date: Nov 2020
Approved: GF
Figure: 21
\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig20_TenasMW.mxd



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig21_GoathornMW.mxd

0 0.25 0.5 1 Kilometers

Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig22_MW locations in Goathorn Area.pptx

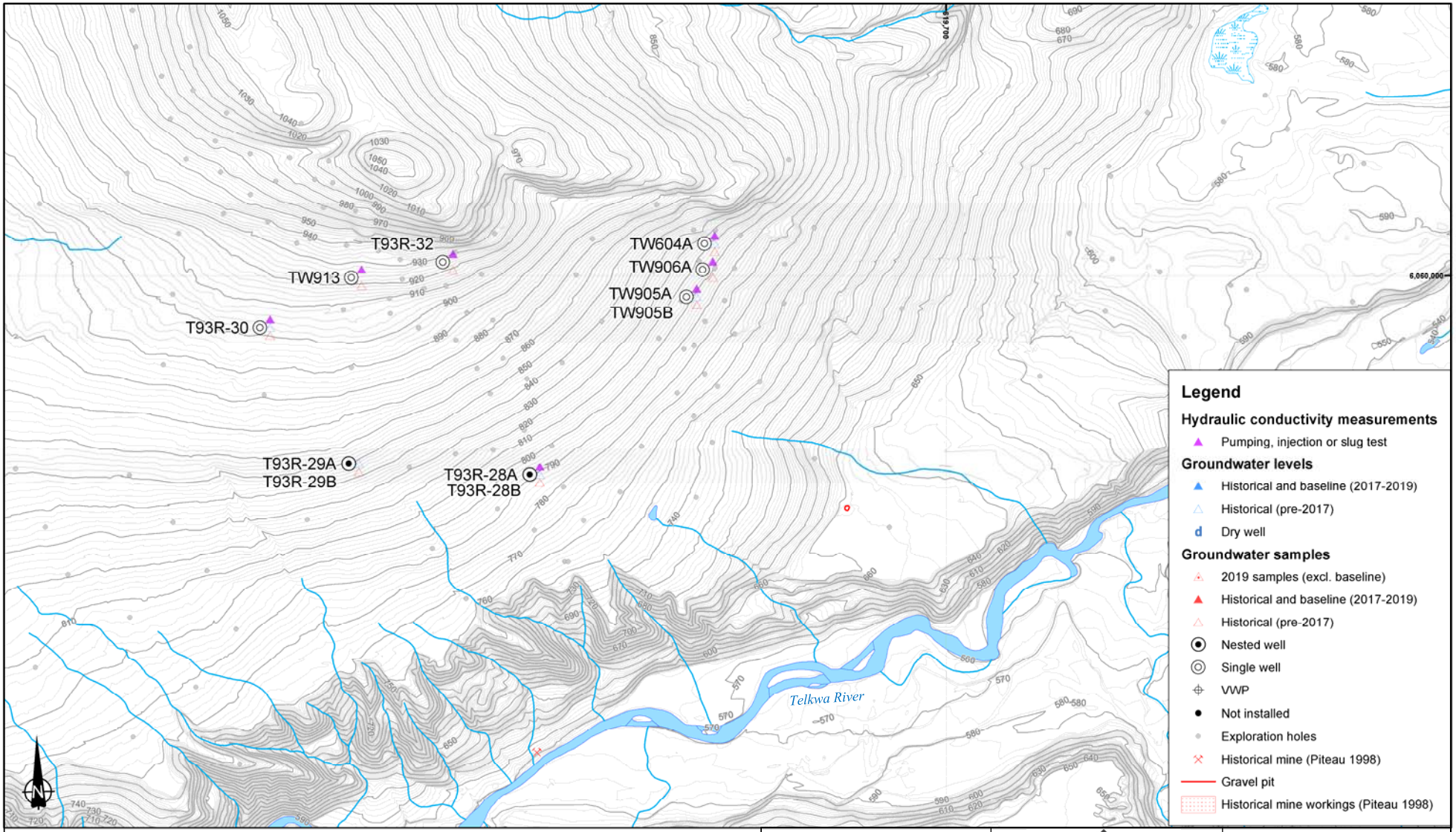
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Tenas Project

Groundwater Technical Report

Monitoring well locations in Goathorn Area

Date:	Approved:	Figure:
Nov 2020	GF	22



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig22_NorthMW.mxd

0 0.25 0.5 1 Kilometers

Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig23_MW locations in North Area.pptx

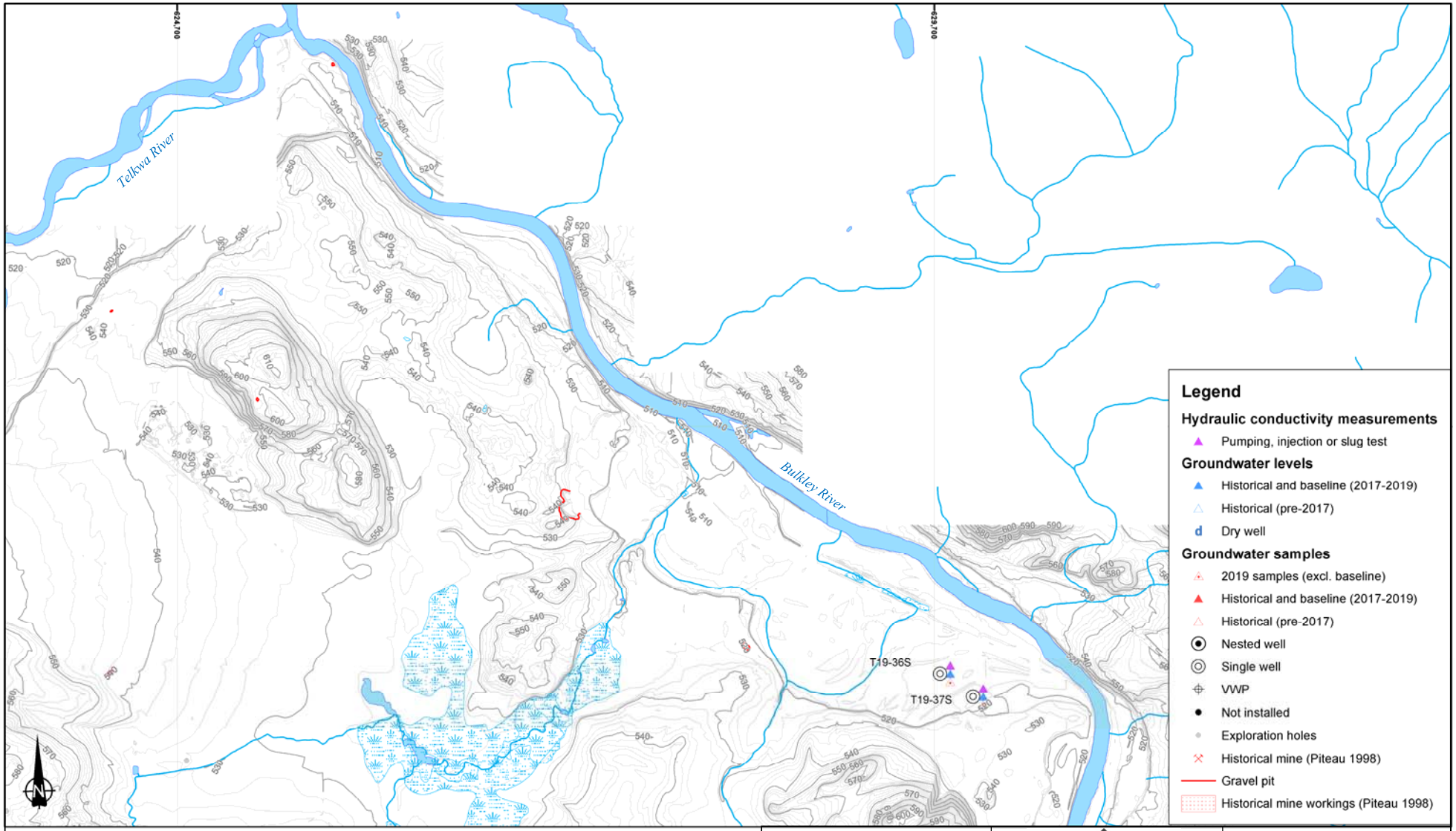
TELKWA COAL LIMITED

Tenas Project

Groundwater Technical Report

Monitoring Well Locations in North Area

Date:	Approved:	Figure:
Nov 2020	GF	23



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig23_RailLoadoutMW.mxd

Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig24_MW locations in Rail Loadout Area.pptx

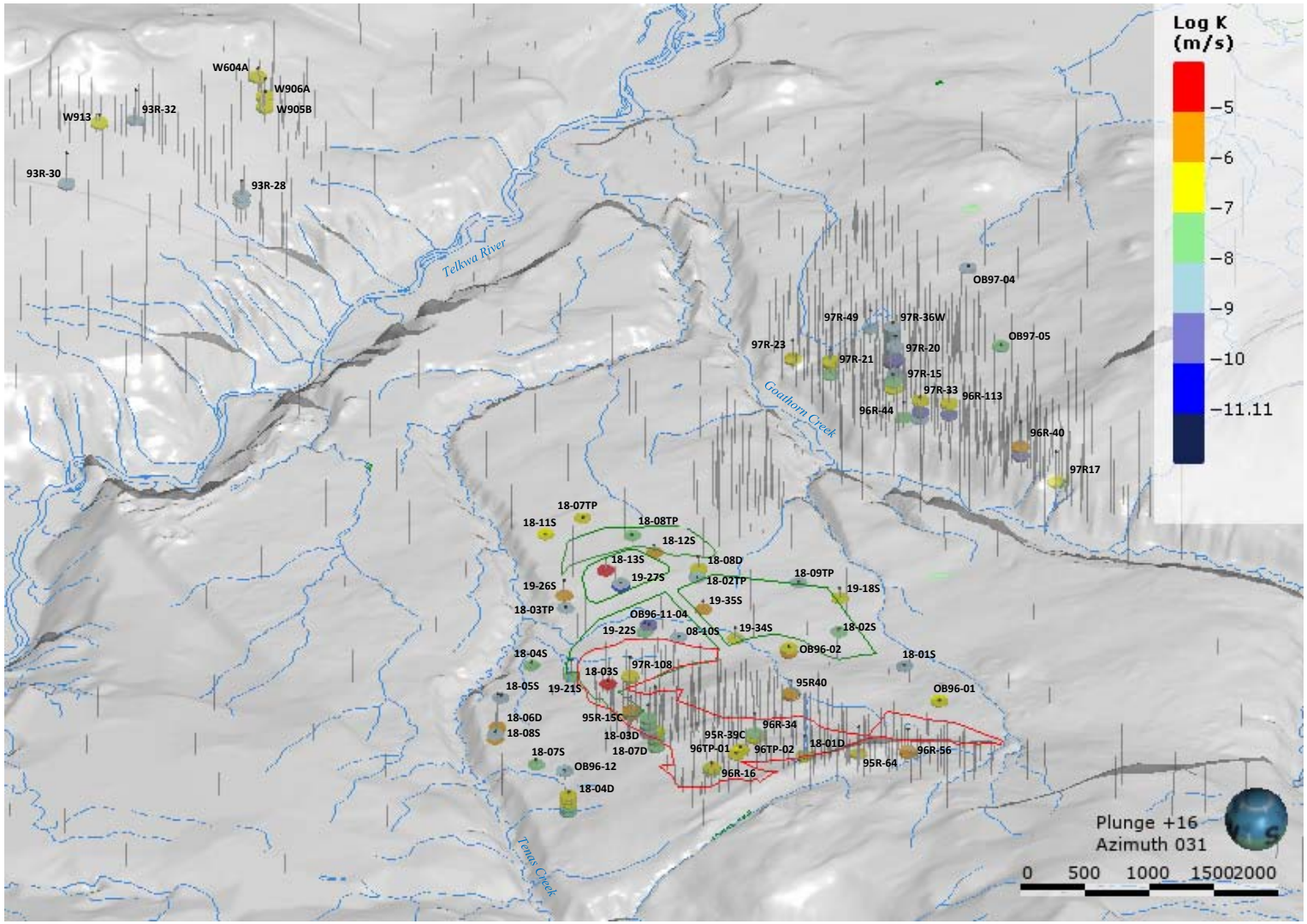
TELKWA COAL LIMITED

Tenas Project

Groundwater Technical Report

Monitoring Well Locations in Rail Loadout Area

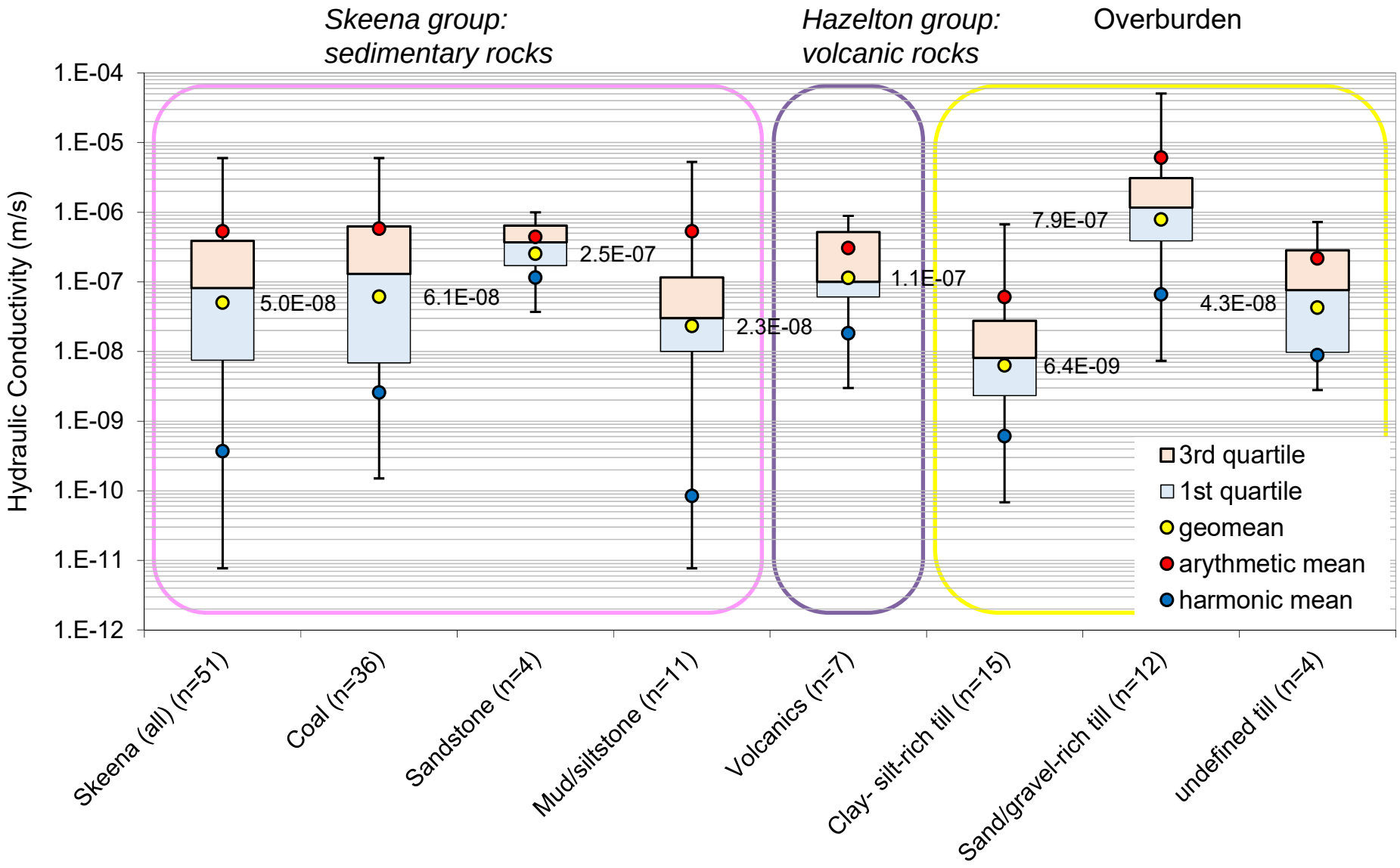
Date:	Approved:	Figure:
Nov 2020	GF	24



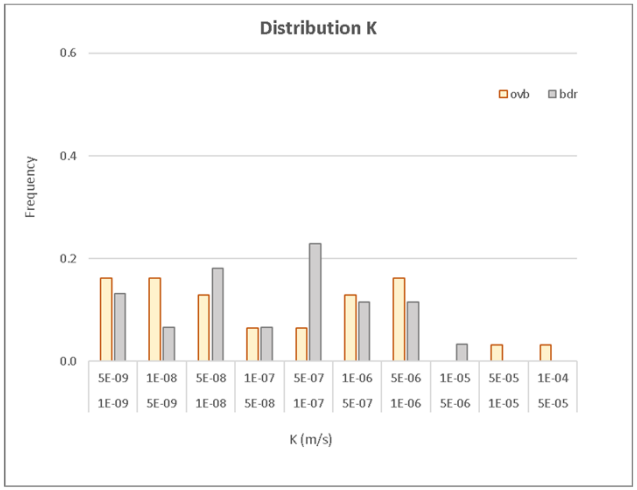
Footprint of the proposed management ponds and control pond

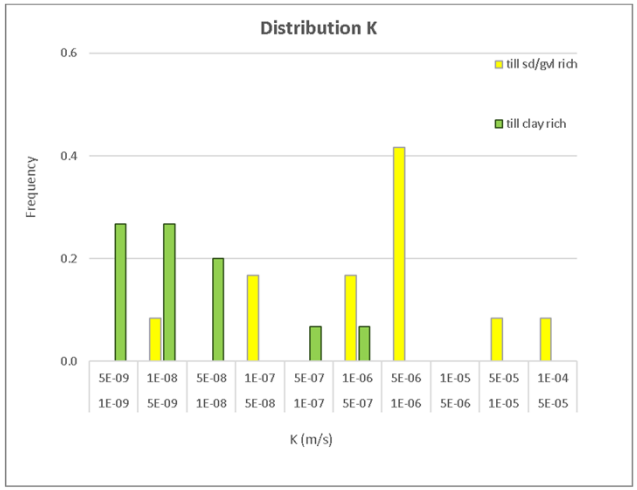
Footprint of the proposed pit

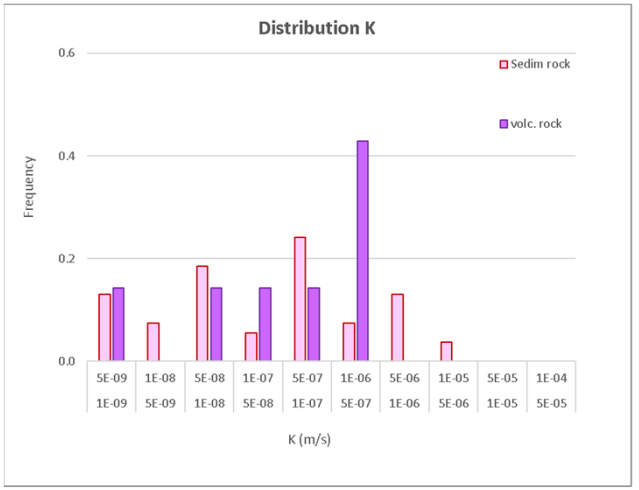
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		3D perspective view of the hydraulic conductivity measurements
Job No: 1CT027.004 Filename: Fig25_3d perspctv K tests.pptx	Tenas Project	Date: Oct 2020 / Approved: GF / Figure: 25

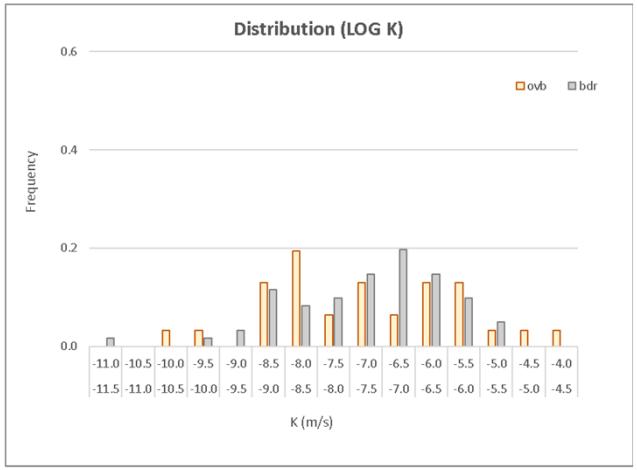


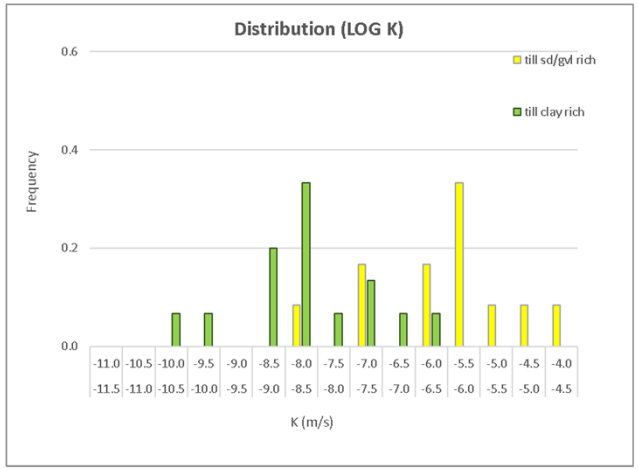
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Box plots of K conductivity measurements by lithology
Job No: 1CT027.004 Filename: Fig26_Box plots of K measurements.pptx	Tenas Project	Date: Oct 2020 / Approved: GF / Figure: **26**

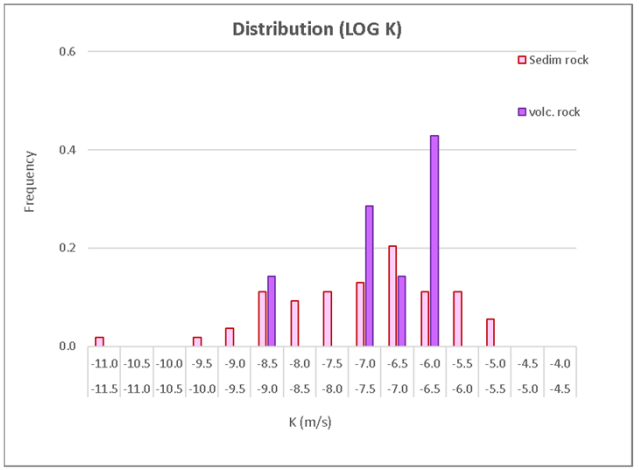






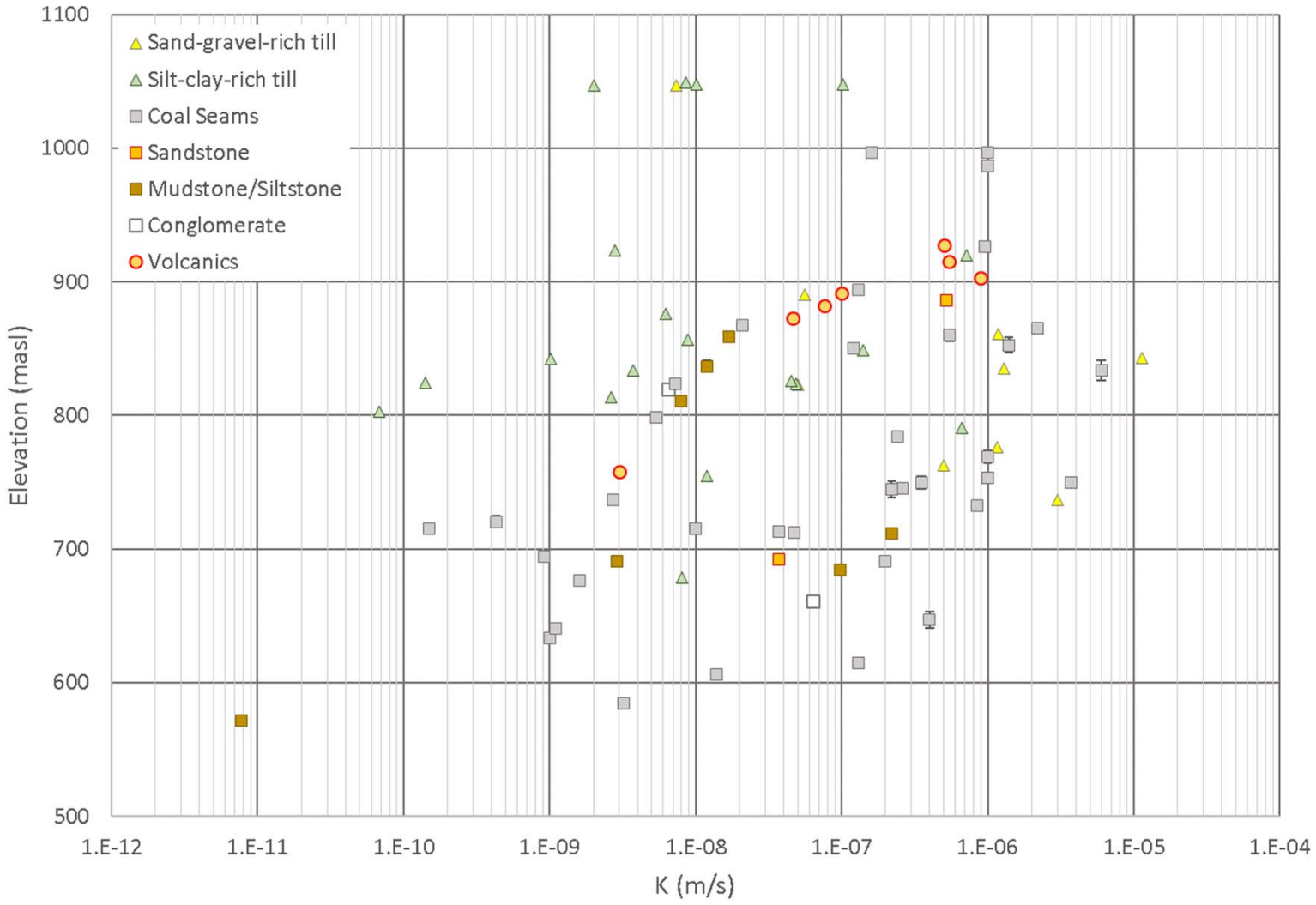




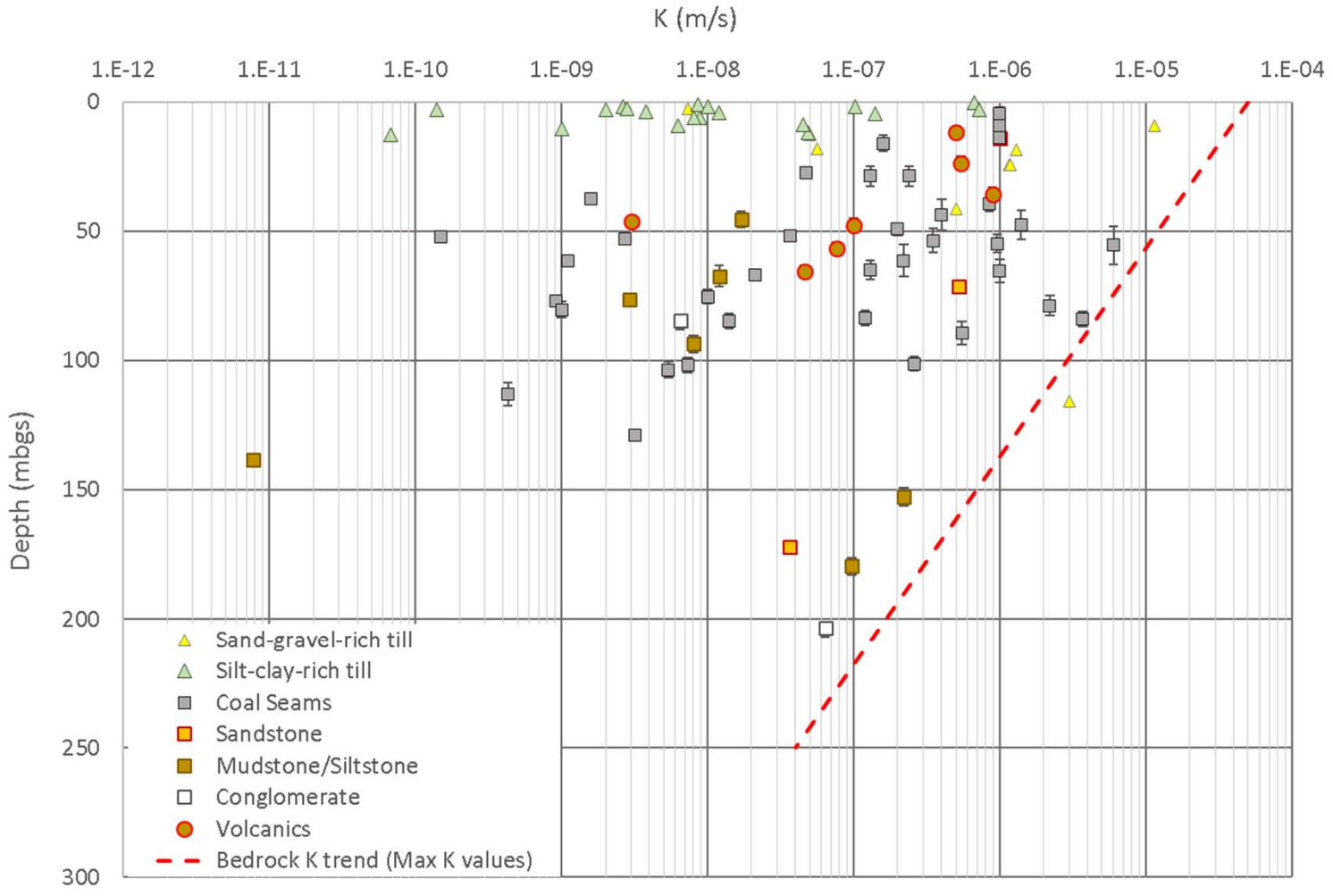


Note:
ovb, overburden.
bdr, bedrock.
till sd/gvl rich, sand-gravel-rich till.
till clay rich, silt-clay rich till.
sedim rock, sedimentary rocks.
volc rock, volcanic rocks.

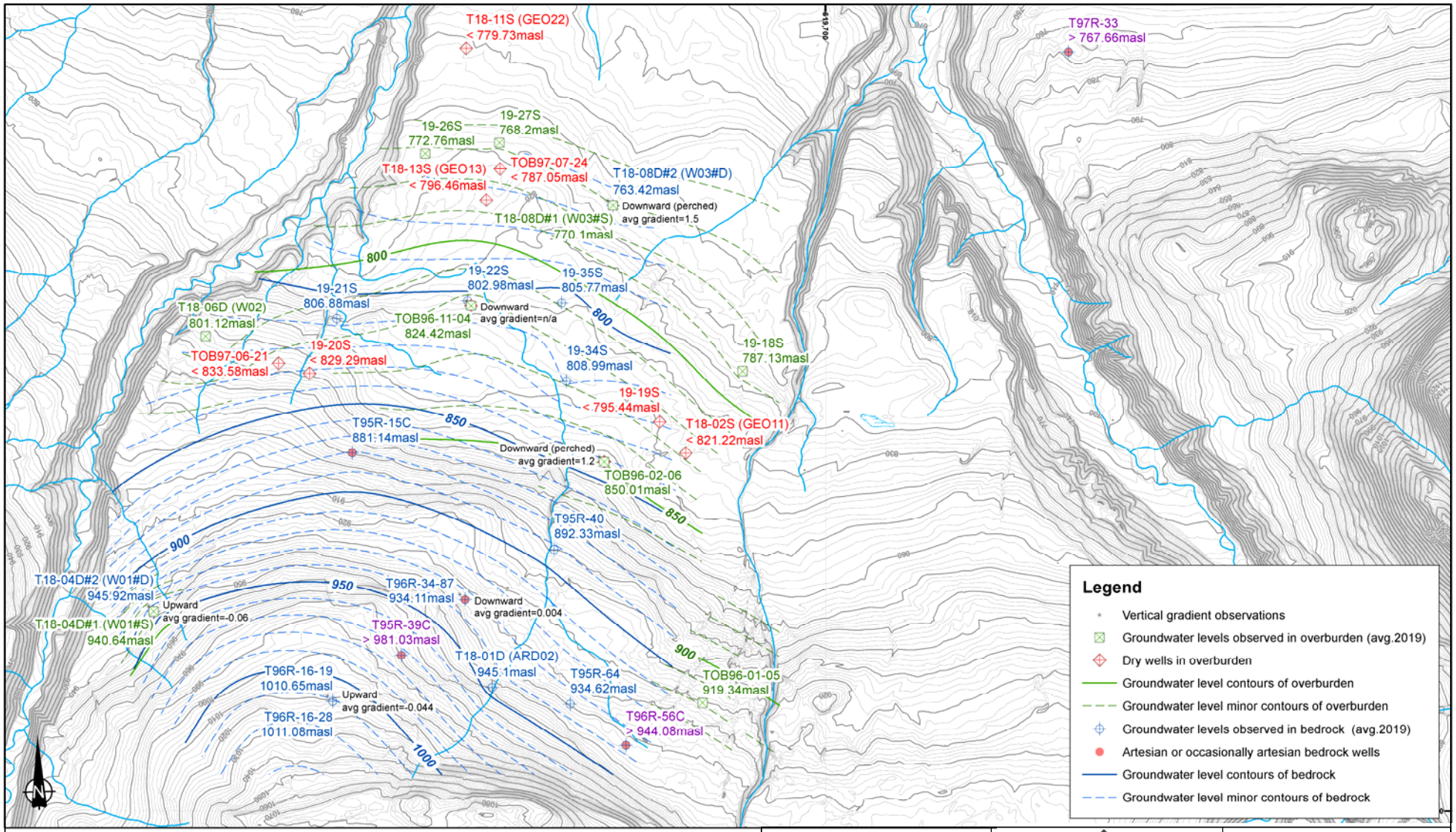
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig27_K distributions.pptx	Tenas Project	**Distribution of K measurements by lithological types**
		Date: Oct 2020 / Approved: GF / Figure: **27**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		K versus Elevation (Tenas, Goathorn and North Areas)
Job No: 1CT027.004 Filename: Fig28_KvsZ	Tenas Project	Date: Oct 2020 / Approved: GF / Figure: **28**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig29_KvsD	Tenas Project	**K versus Depth (Tenas, Goathorn and North Areas)**
		Date: Oct 2020 / Approved: GF / Figure: **29**



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig29_WaterTable.mxd

0 0.325 0.65 1.3 Kilometers

Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig30_Groundwater Tenas 2019.pptx

TELKWA COAL LIMITED

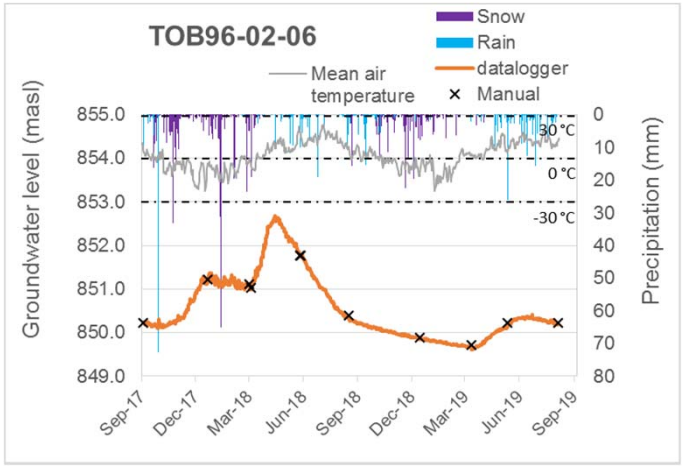
Tenas Project

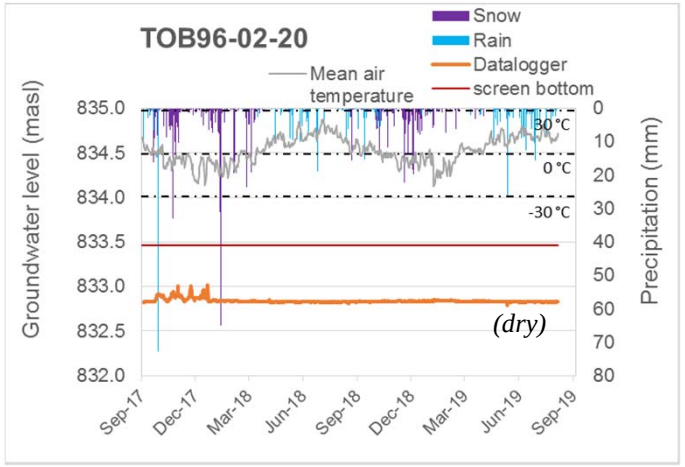
Groundwater Technical Report

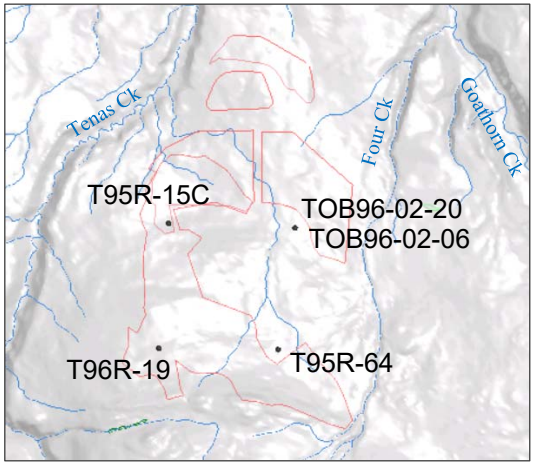
Groundwater tables in overburden and bedrock in the Tenas area

Date:	Approved:	Figure:
Nov 2020	GF	30

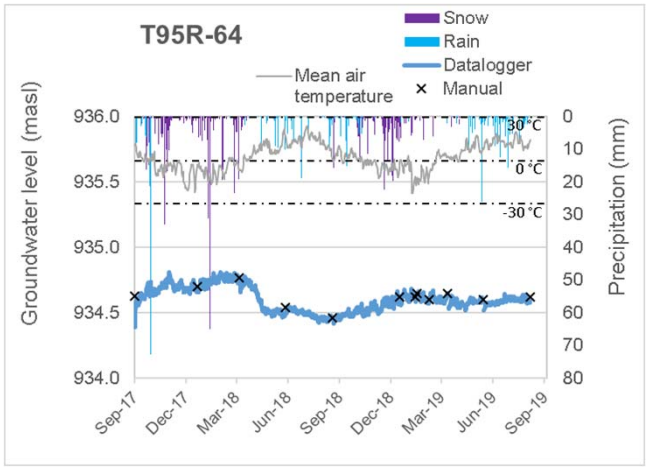
Level observations in overburden

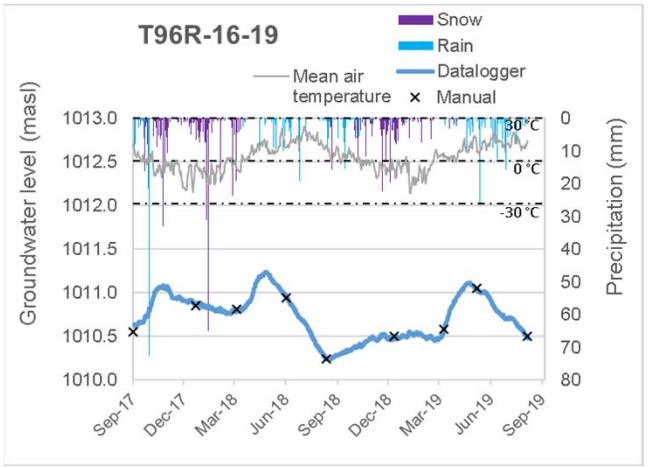


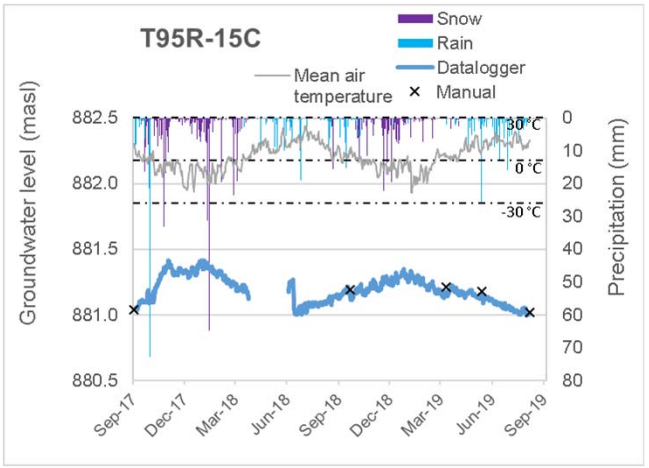




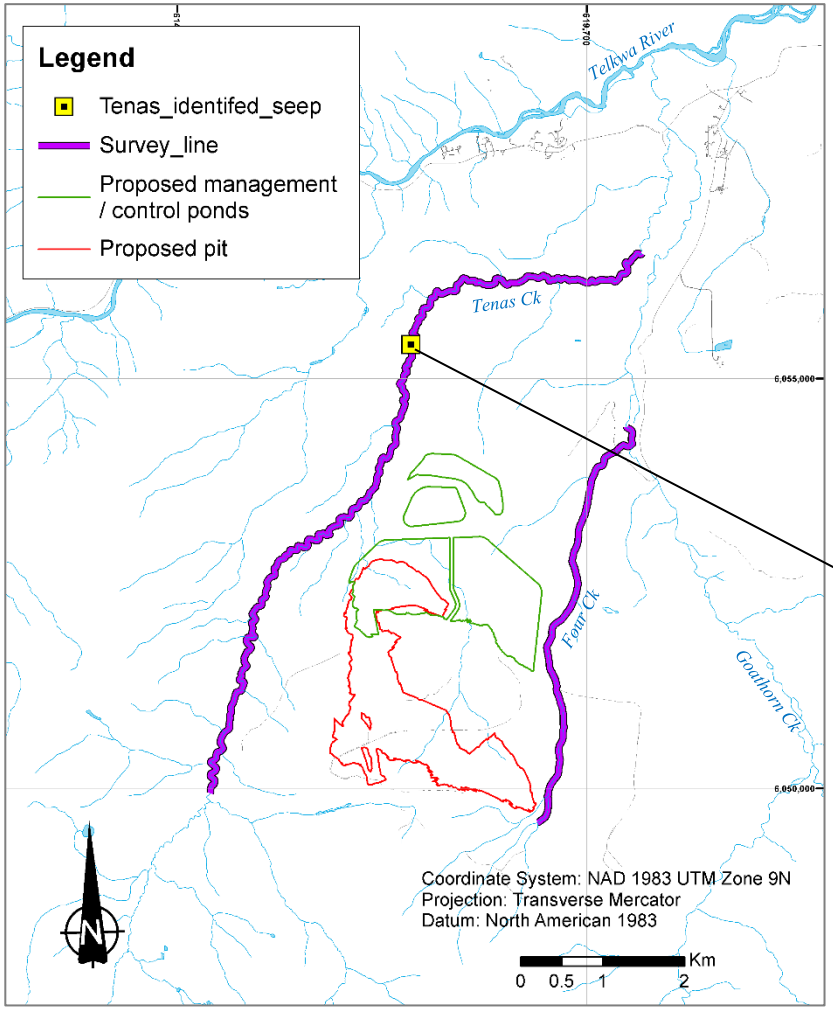
Level observations in bedrock







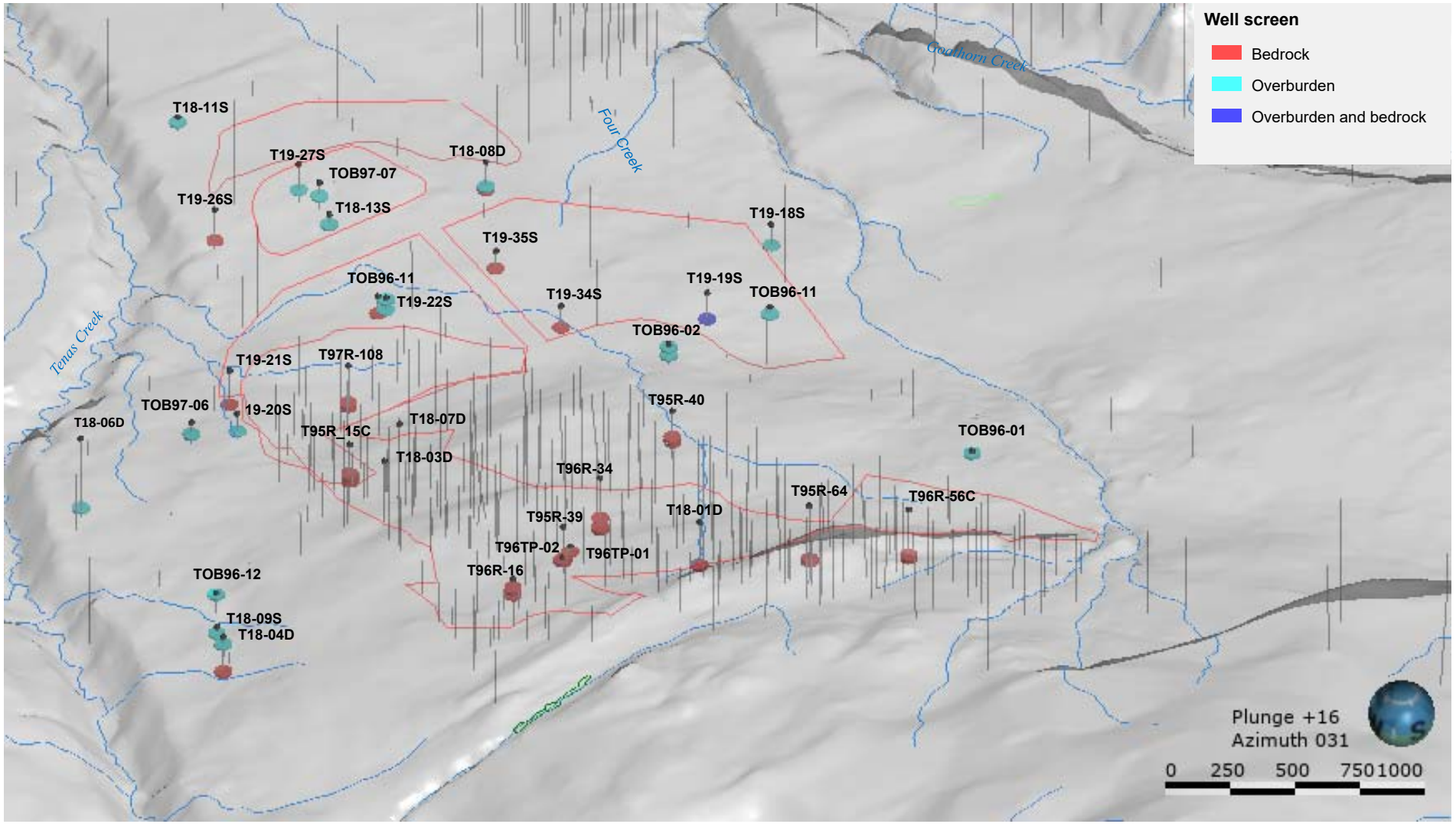
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report	
Job No: 1CT027.004 Filename: Fig31_SeasonalGWL.pptx	Tenas Project	**Seasonal Groundwater Level Observations**	
		Date: Oct 2020	Approved: GF	Figure: **31**



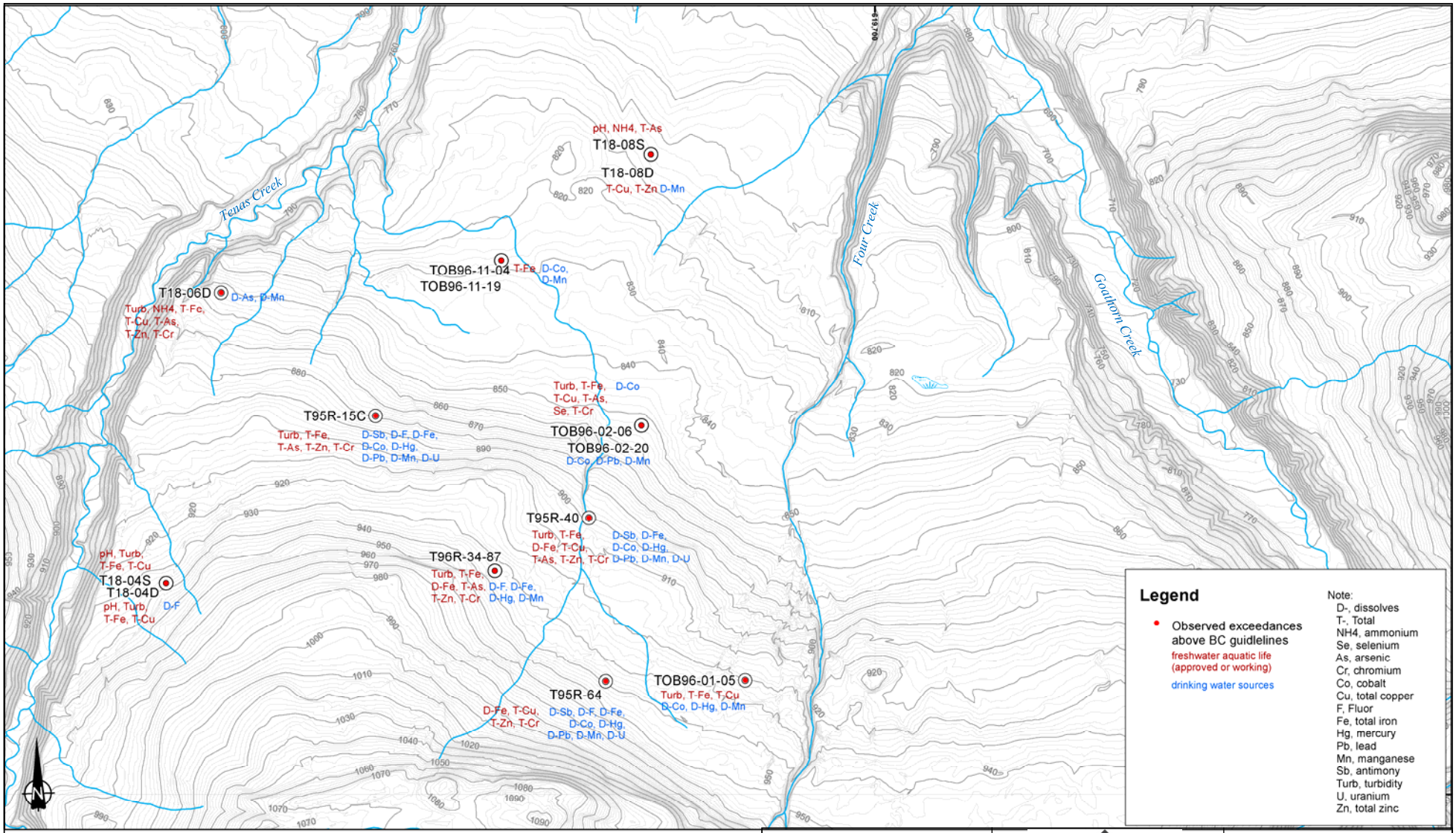
Tenas seep located at E 617555 N6055416.
Photographed on Dec. 15th 2017.



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Seep survey
Job No: 1CT027.002 Filename: Fig32_Seep Survey.pptx	Tenas Project	Date: 12 Nov. 2018 / Approved: GF / Figure: **32**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		3D perspective view of the monitoring well screens
Job No: 1CT027.004 Filename: Fig33_3d perspctv well screen.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: 33



Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig34_GWQ-Exceedances Tenas Area.pptx

TELKWA COAL LIMITED

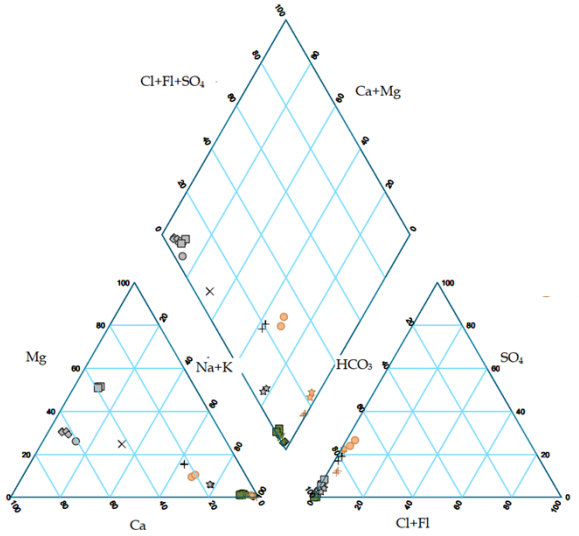
Tenas Project

Groundwater Technical Report

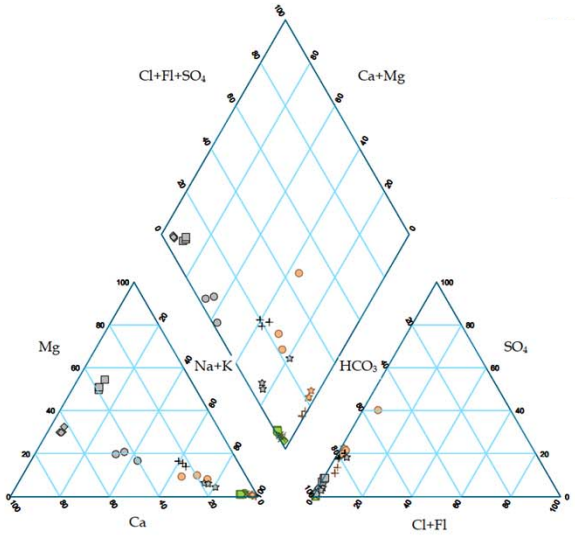
Groundwater quality exceedances observed in the 2020 Tenas baseline data

Date:	Approved:	Figure:
Jan 2021	GF	34

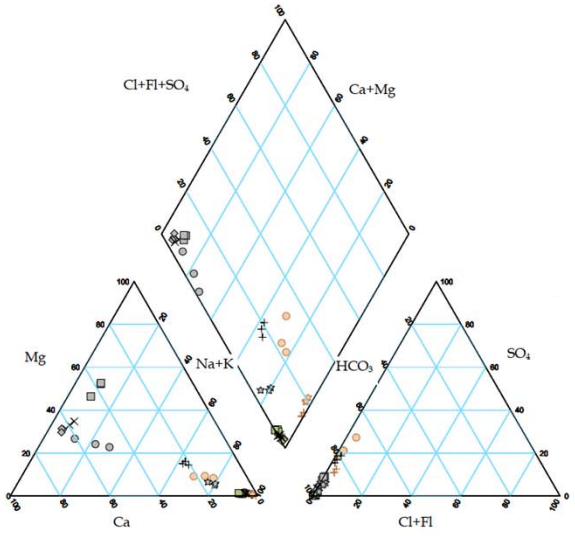
\\VAN-SVR01\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_GWQ Exceedances.mxd



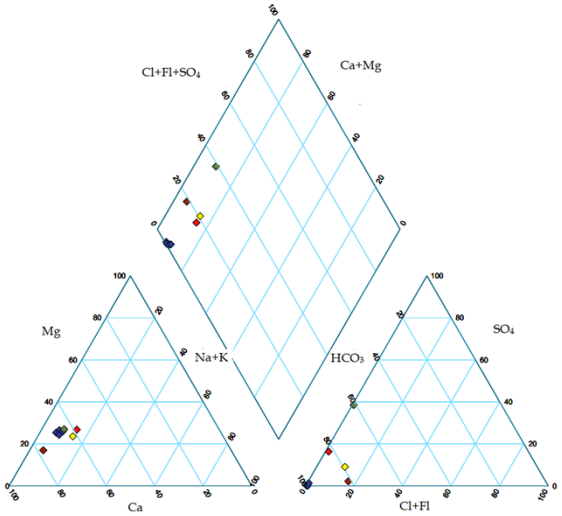
Project wells, September to November Historical, and 2017 to 2019 Baseline Data [1]



Project wells, January and March/April 2018 and 2019 Baseline Data [2]



Project wells, June to August, Historical, and 2017 to 2019 Baseline Data [3]



Residential wells, Yearly average 2019

Project wells

Bedrock Wells

- T95R-15C
- T95R-40
- T95R-64
- T96R-34-87
- W1 Deep (T18-04D#2)
- W1 Shallow (T18-04D#1)
- W3 Deep (T18-08D#2)

Overburden Wells

- TOB96-01-05
- TOB96-02-06
- TOB96-11-04
- W2 (T18-06D)
- W3 Shallow (T18-08D#1)

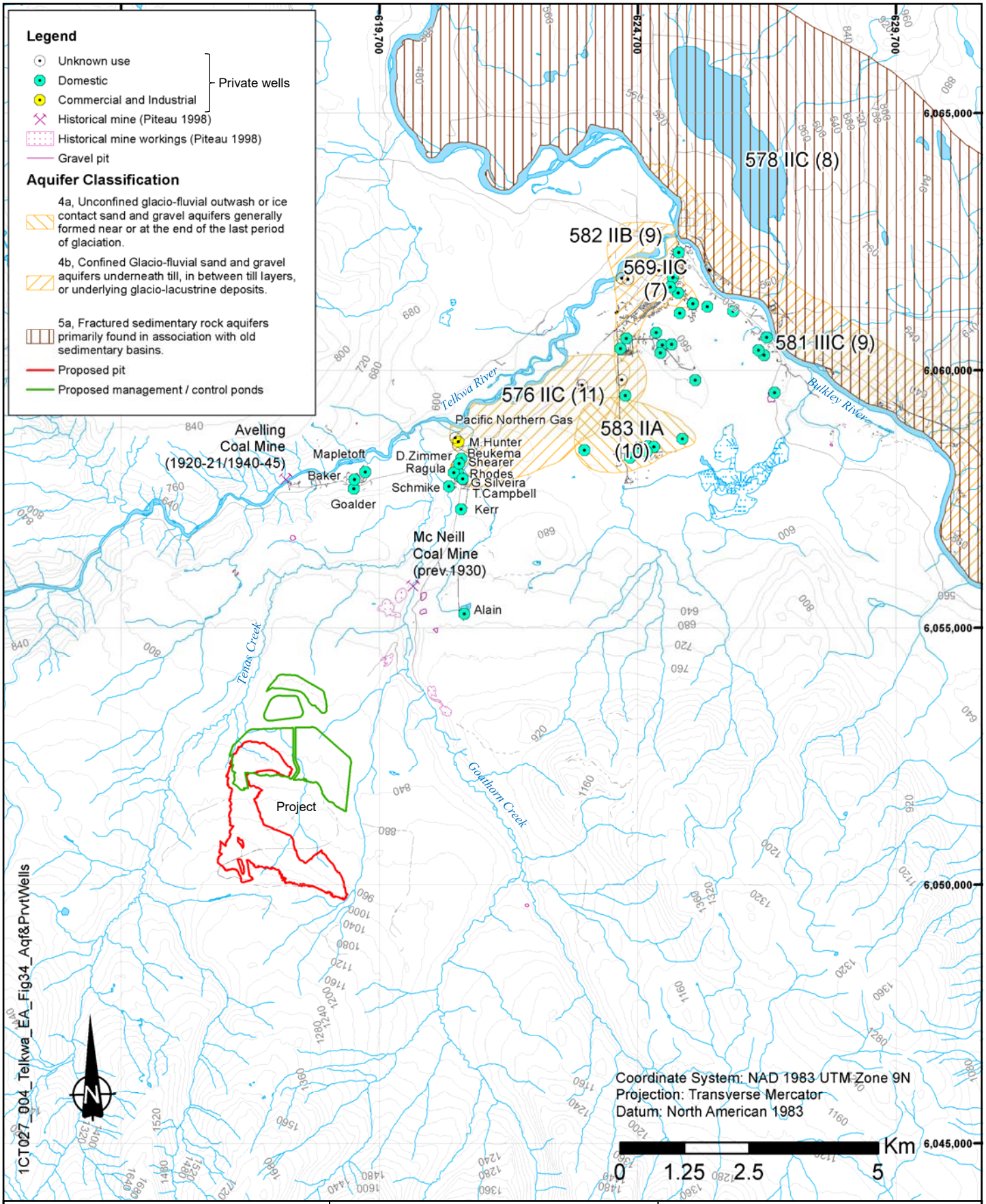
Private domestic wells

- Beukema
- Kerr
- Ragula
- Schmike
- Shearer

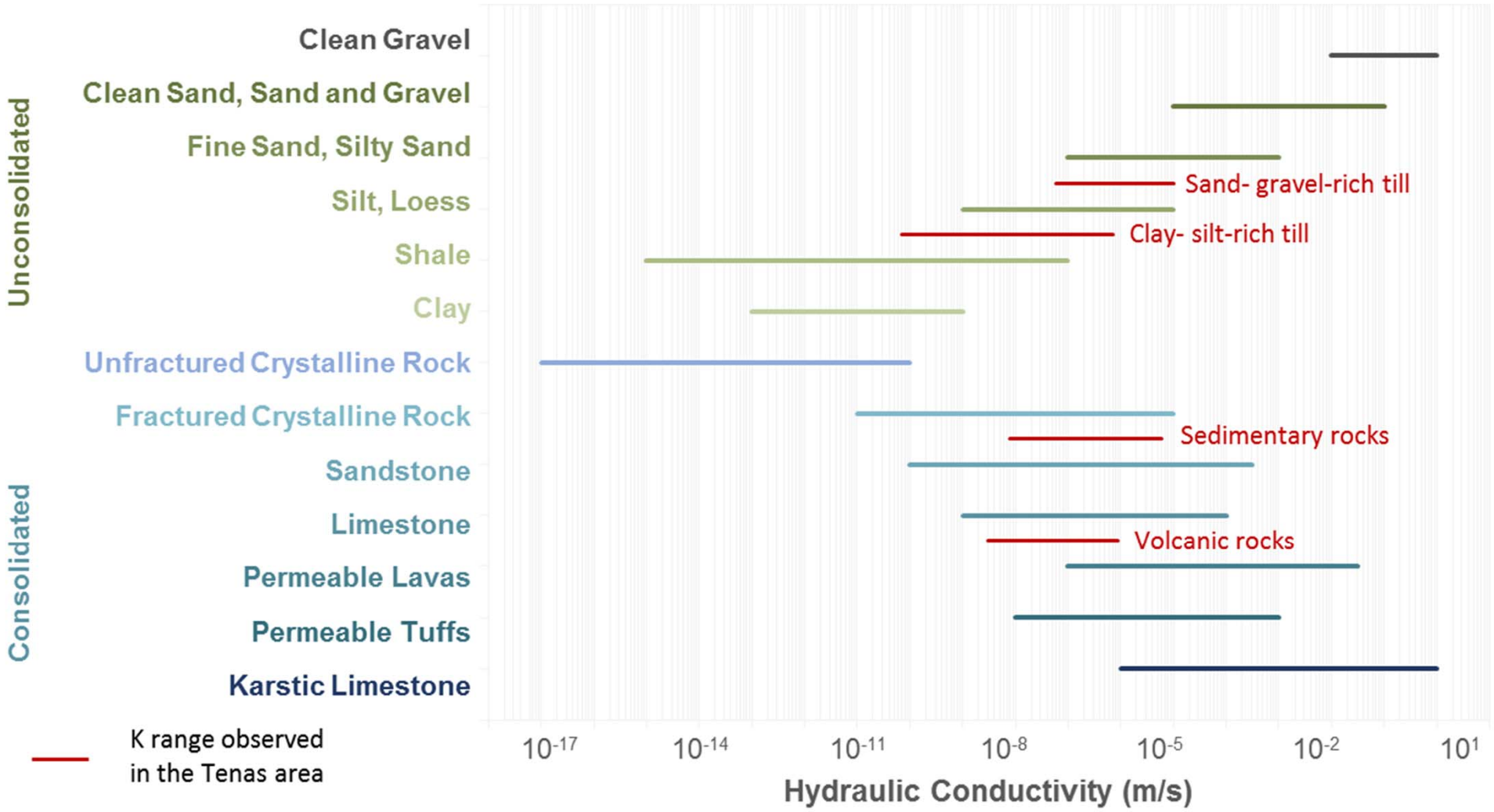
Source: 2017 to 2019 Baseline Report, March 2020. Project #0403488. Cassiar geosciences and ERM (2020)

Notes:
[1] Data from October 1995, September and October 1996, November 2016, September 2017, September 2018, and November 2019.
[2] Date from January 2018, March/April 2018, January 2019, and March/April 2019.
[3] Data from August 1997, August 2017, June 2018, June 2019, and August 2019.

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Piper plots of the groundwater quality at Project wells, and residential wells
Job No: 1CT027.004 Filename: Fig35_GWQ diagram.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: 35

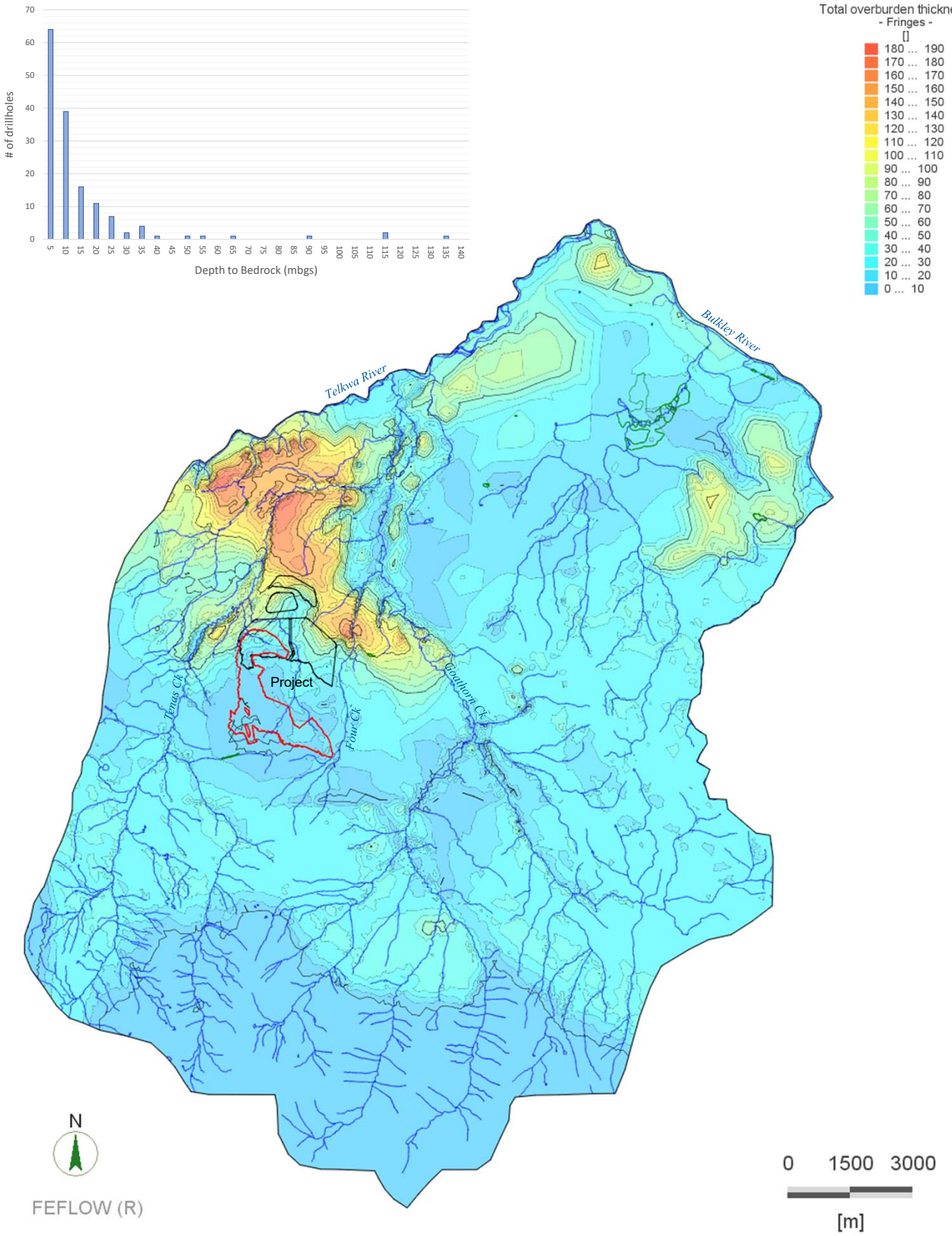


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Aquifers and private wells
Job No: 1CT027.004 Filename: Fig36_Aqf&PrvtWells.pptx	Tenas Project	Date: Oct 2020 | Approved: GF | Figure: **36**



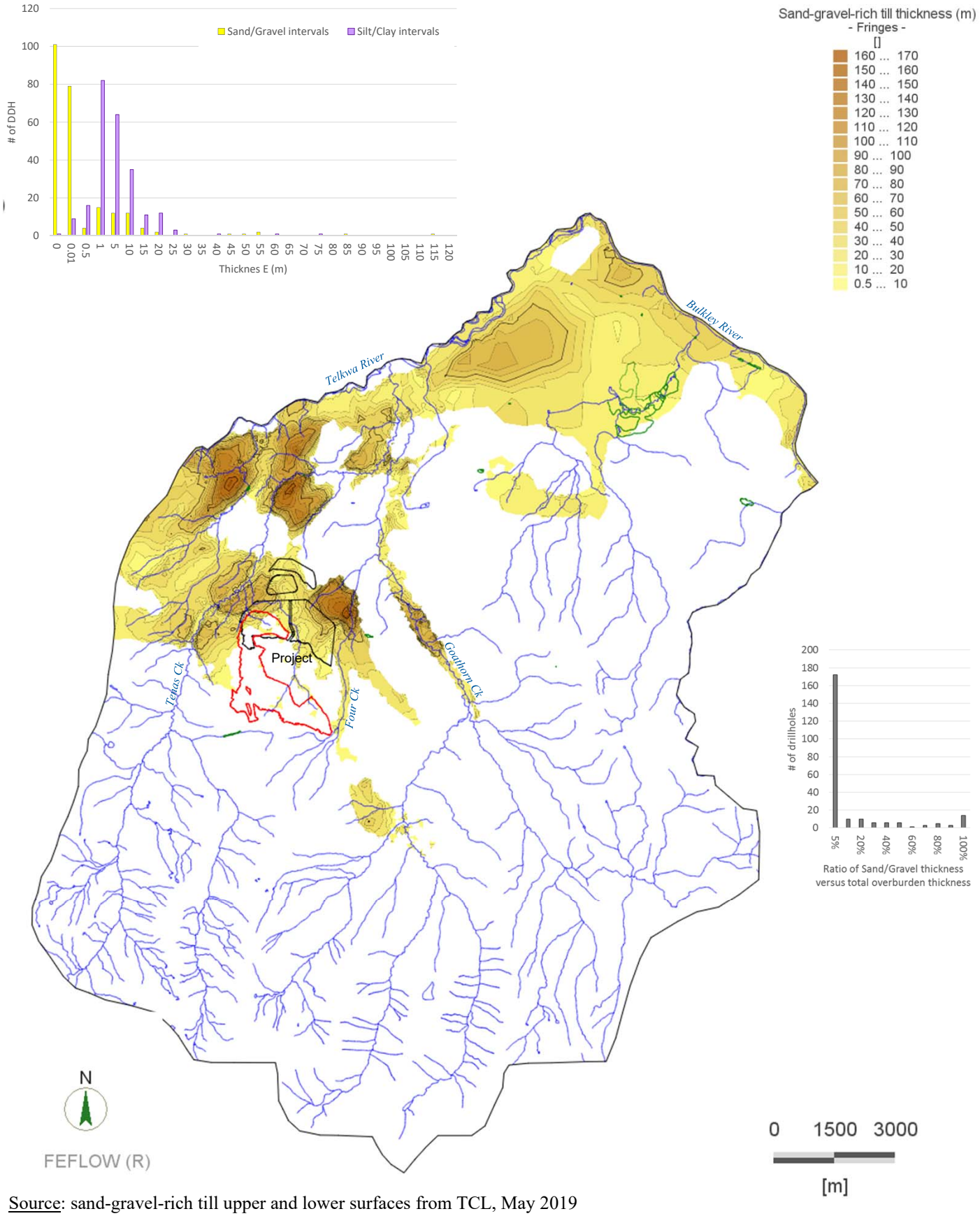
Source K range: Beale G, and J Reed. 2013. Guidelines for evaluating water in pit slope stability. CSIRO Publishing, Collingwood, Australia. 600 p.

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Comparison of Telkwa K values to other hydrostratigraphic units
Job No: 1CT027.004 Filename: Fig37_Compar_K_Other_Hydrostrat.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: **37**



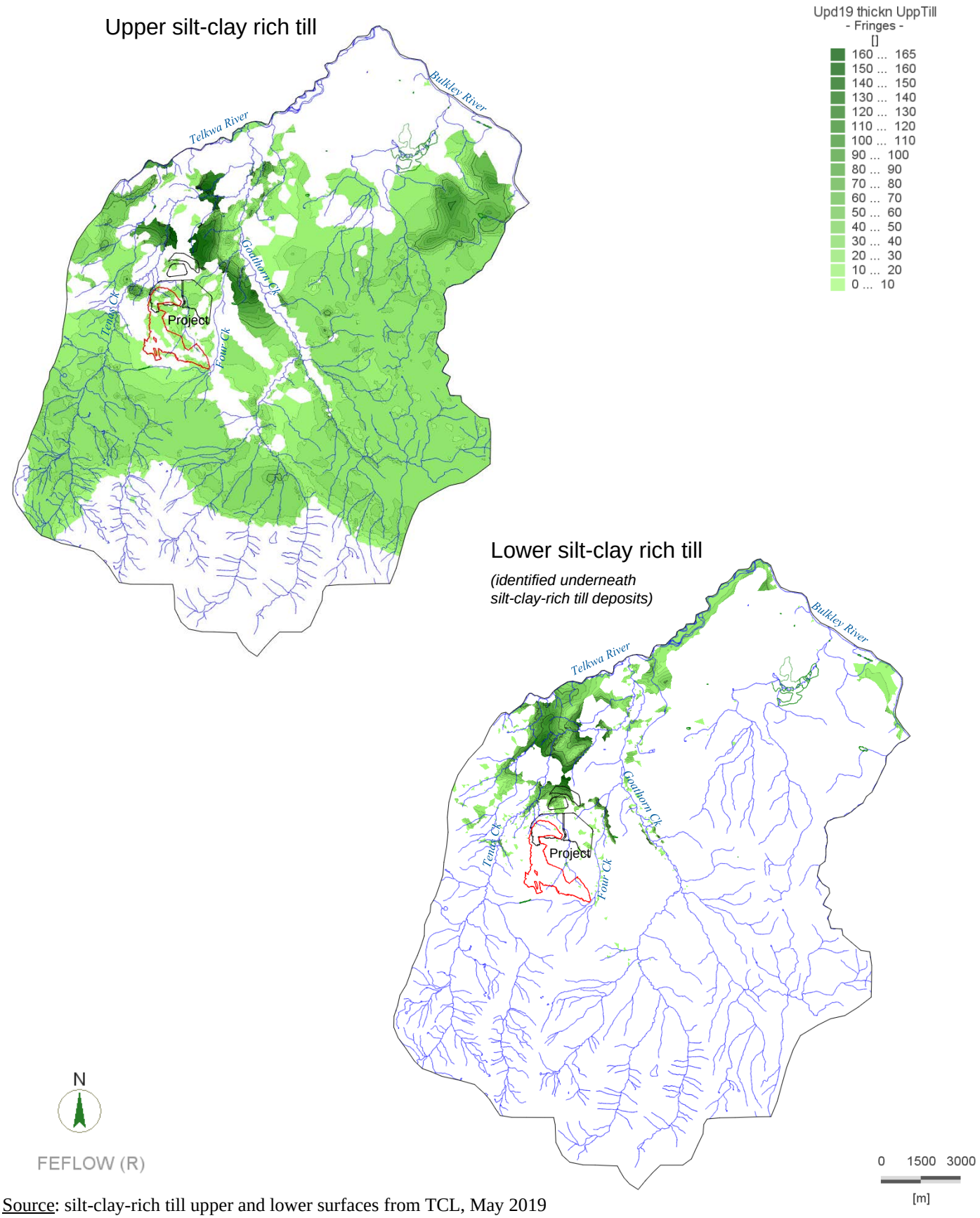
Source: overburden contact surfaced from TCL, May 2019

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Total modelled thickness of the overburden		
Job No: 1CT027.004 Filename: Fig38_ThckOVB.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **38**



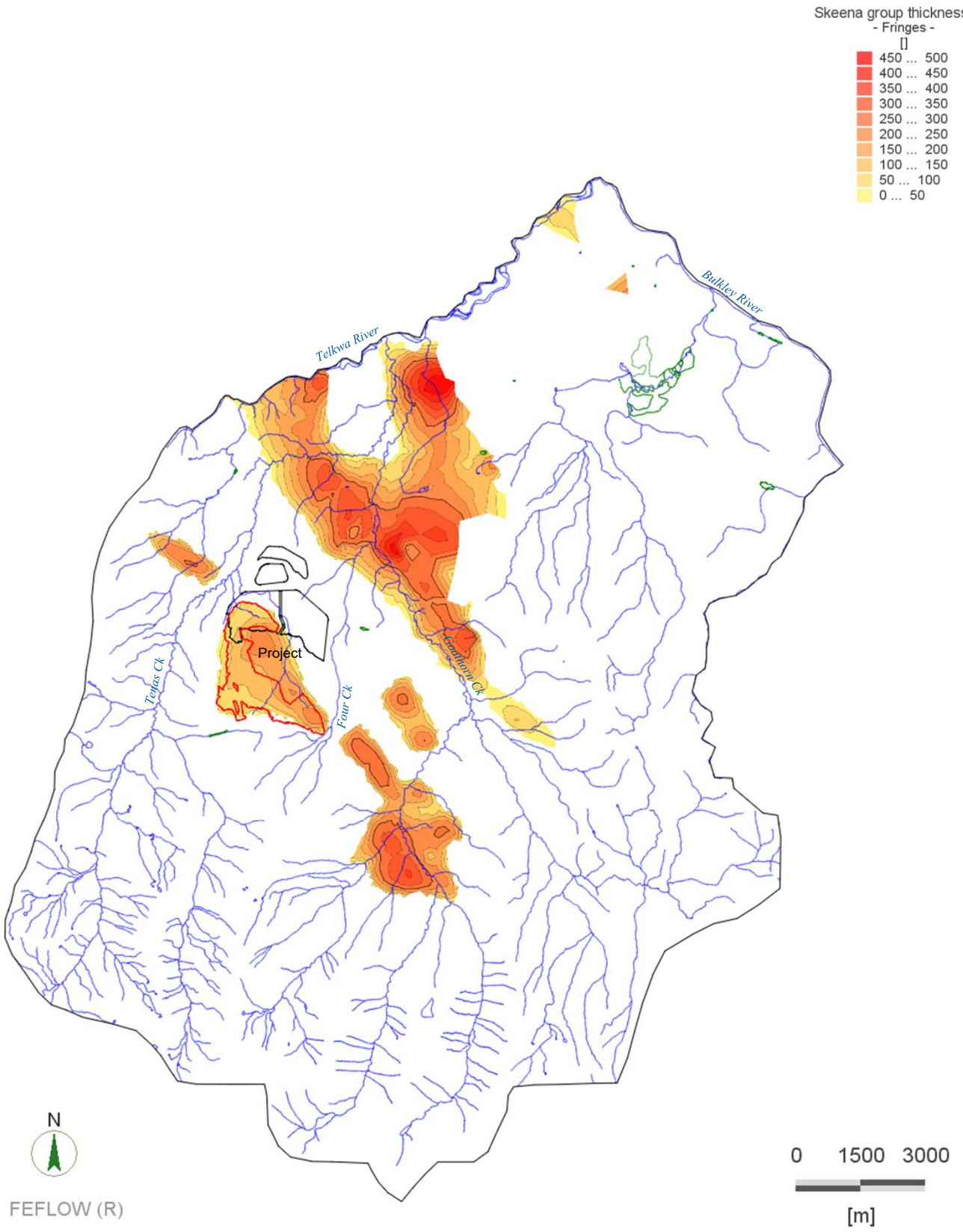
Source: sand-gravel-rich till upper and lower surfaces from TCL, May 2019

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled thickness of the sand-gravel-rich till
Job No: 1CT027.004 Filename: Fig39_ThckSdGvl.pptx	Tenas Project	Date: Dec 2020 | Approved: GF | Figure: **39**



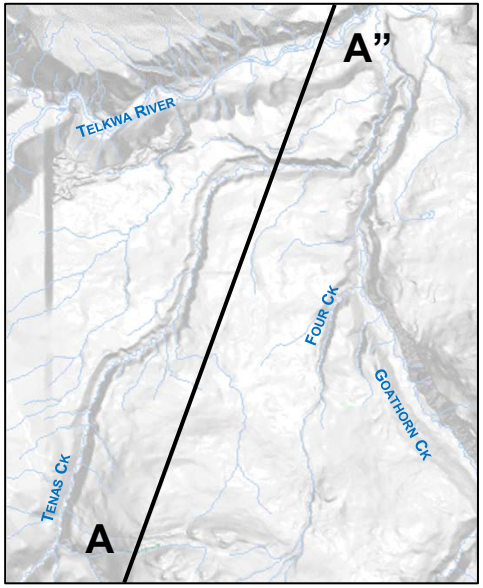
Source: silt-clay-rich till upper and lower surfaces from TCL, May 2019

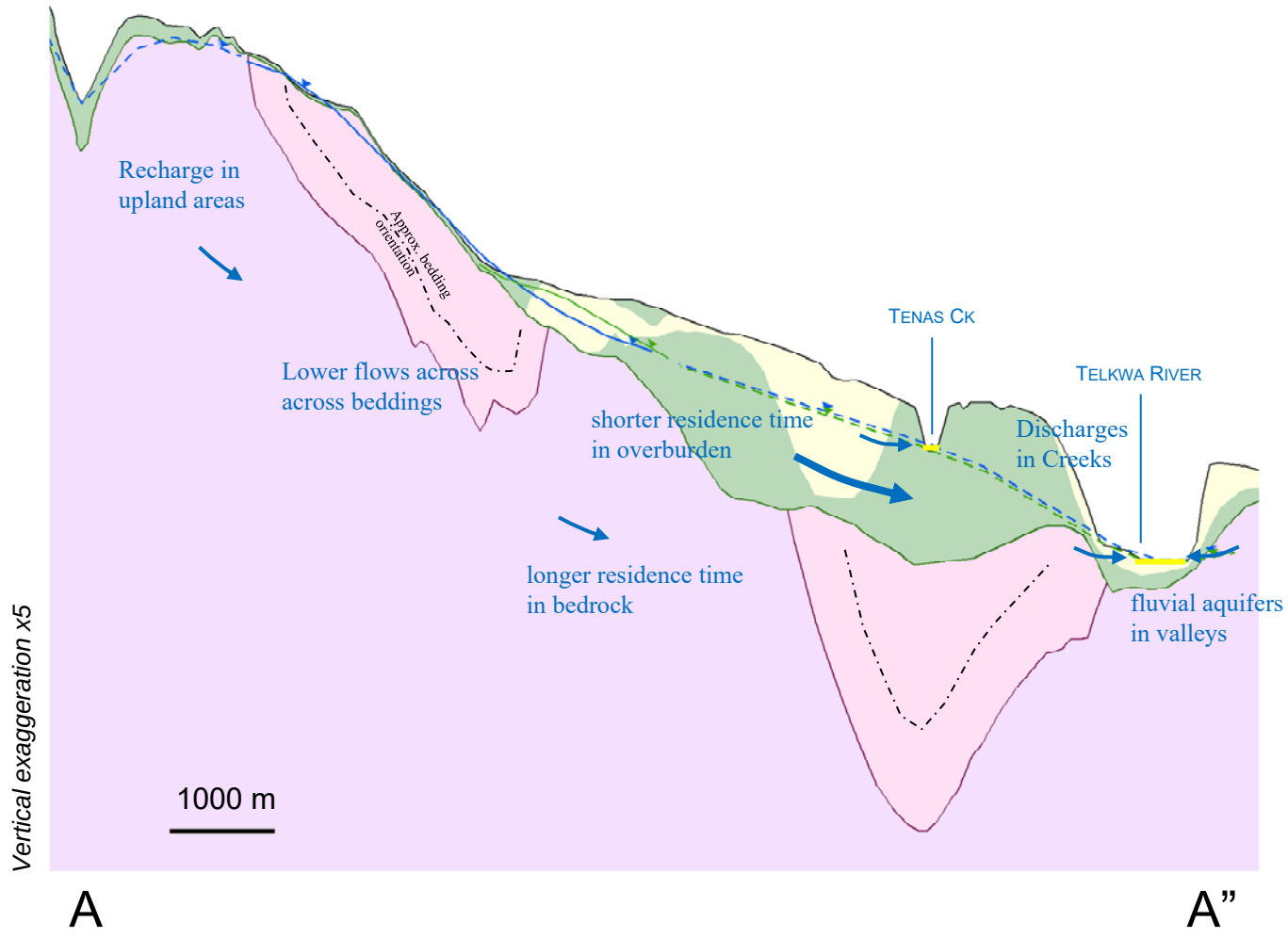
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Modelled thickness of the silt-clay-rich till		
Job No: 1CT027.004 Filename: Fig40_ThckOVB.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **40**



Source: Interpolation based on geological maps, digitized plan view geological maps and vertical cross sections from TCL and MEMPR 1991

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Modelled thickness of the sedimentary rocks (Skeena group)		
Job No: 1CT027.004 Filename: Fig41_ThckSKN.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **41**

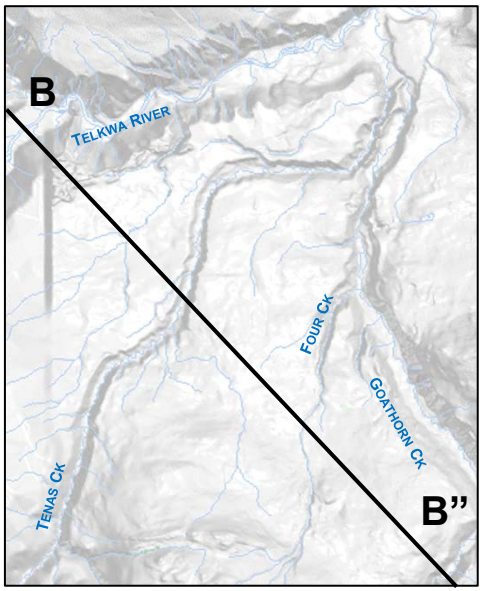


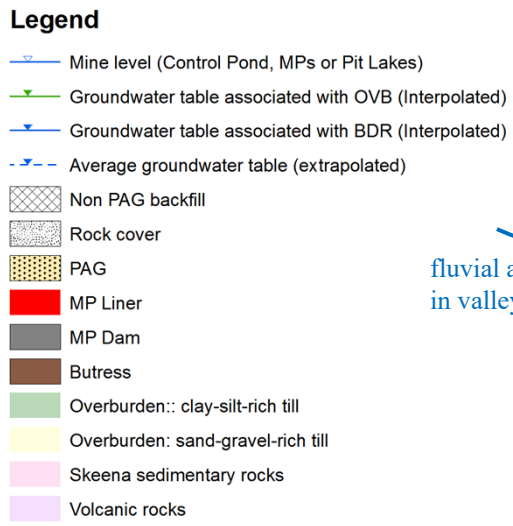


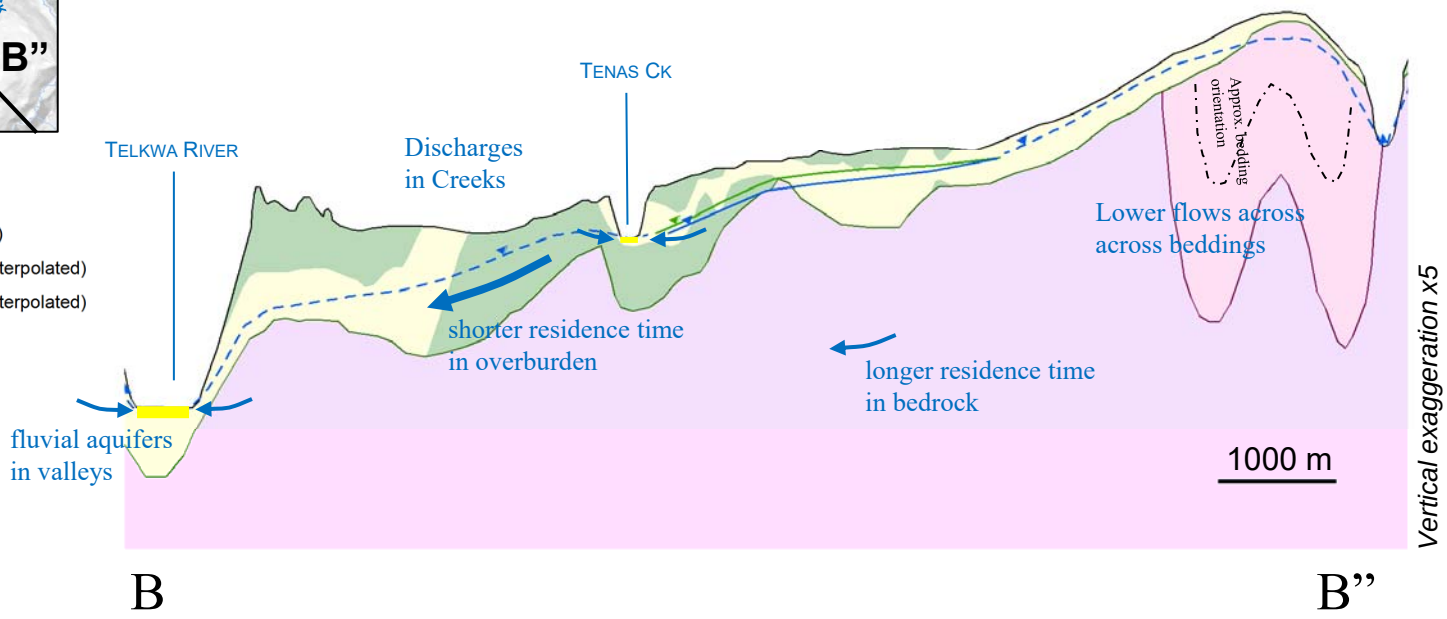
Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

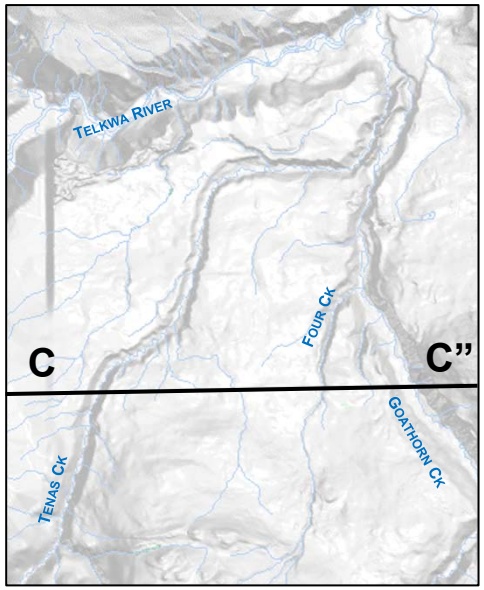
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section AA” Baseline** Date: Dec.2020 | Approved: GF | Figure: **42**





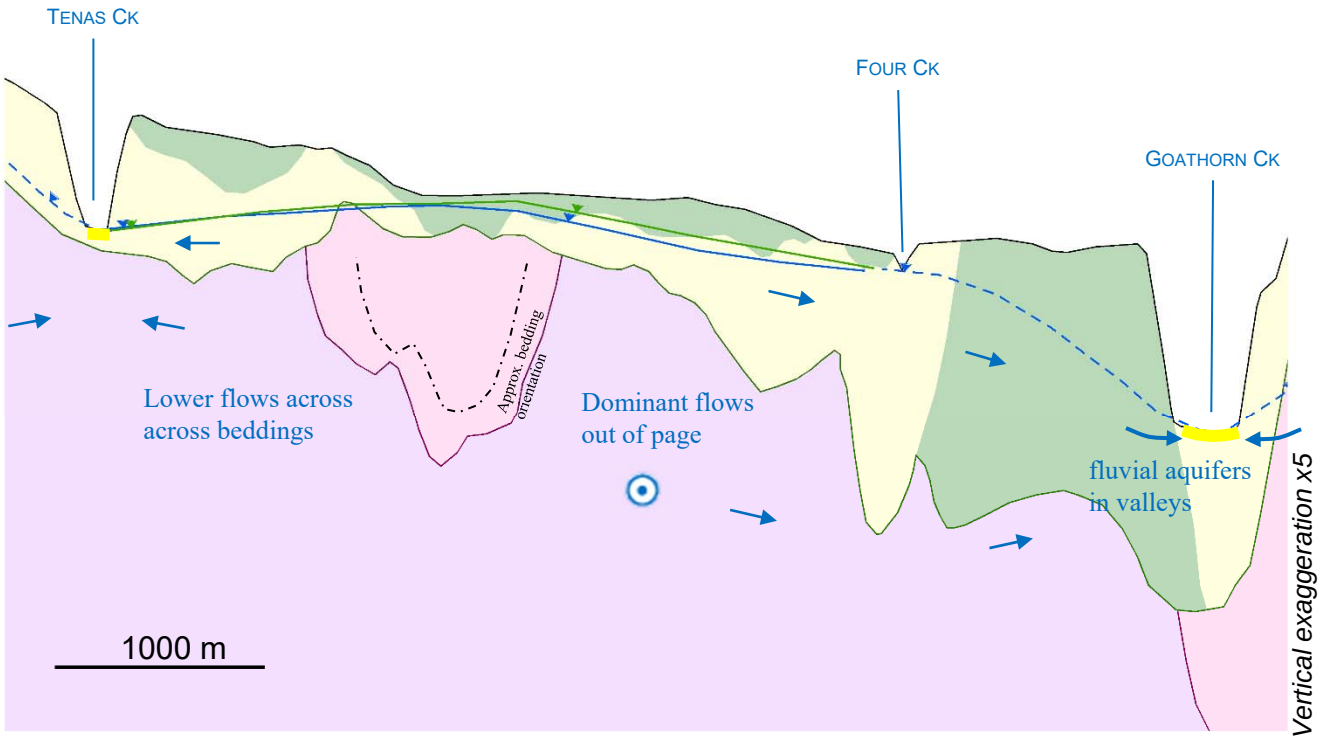


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section BB” Baseline** Date: Dec.2020 | Approved: GF | Figure: **43**



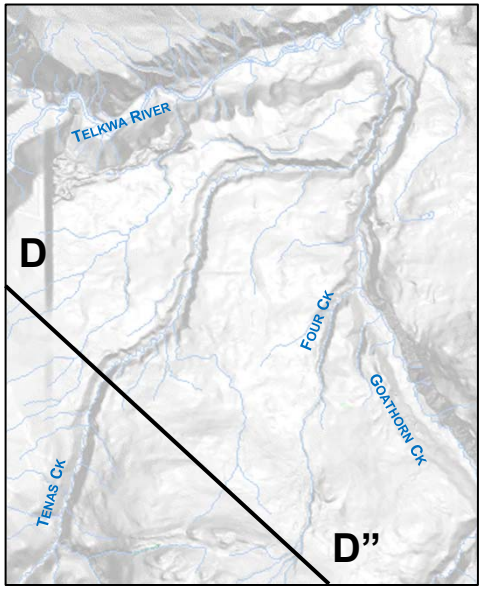
Legend

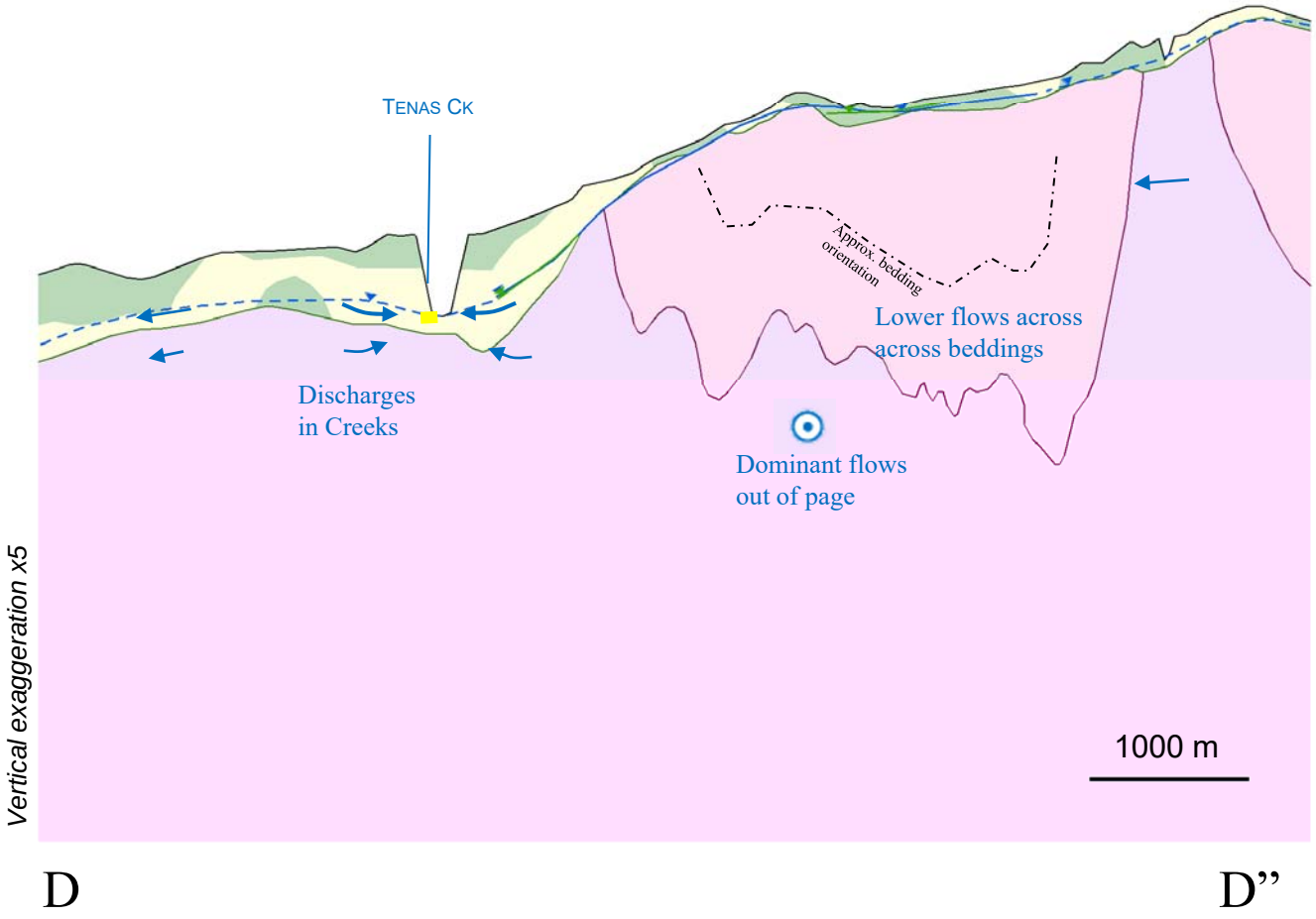
- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks



C C”

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report	
		Conceptual Cross Section CC” Baseline	
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	Date: Dec.2020	Approved: GF	Figure: **44**





Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

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TELKWA COAL LIMITED

Groundwater Technical Report

Conceptual Cross Section DD” Baseline

Job No: 1CT027.004

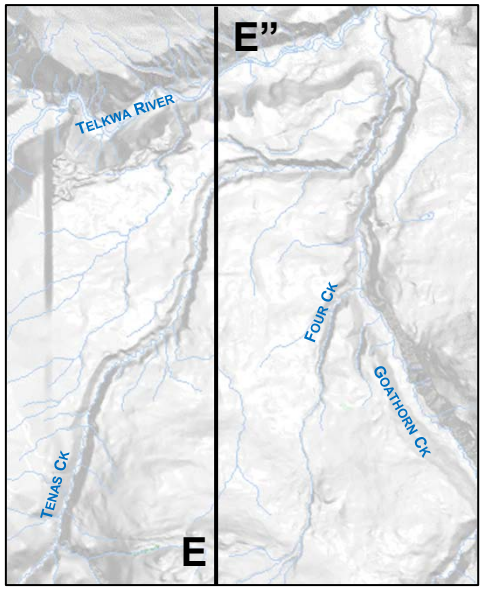
Filename: Fig42to51_ConceptualCrossX.pptx

Tenas Project

Date: Dec.2020

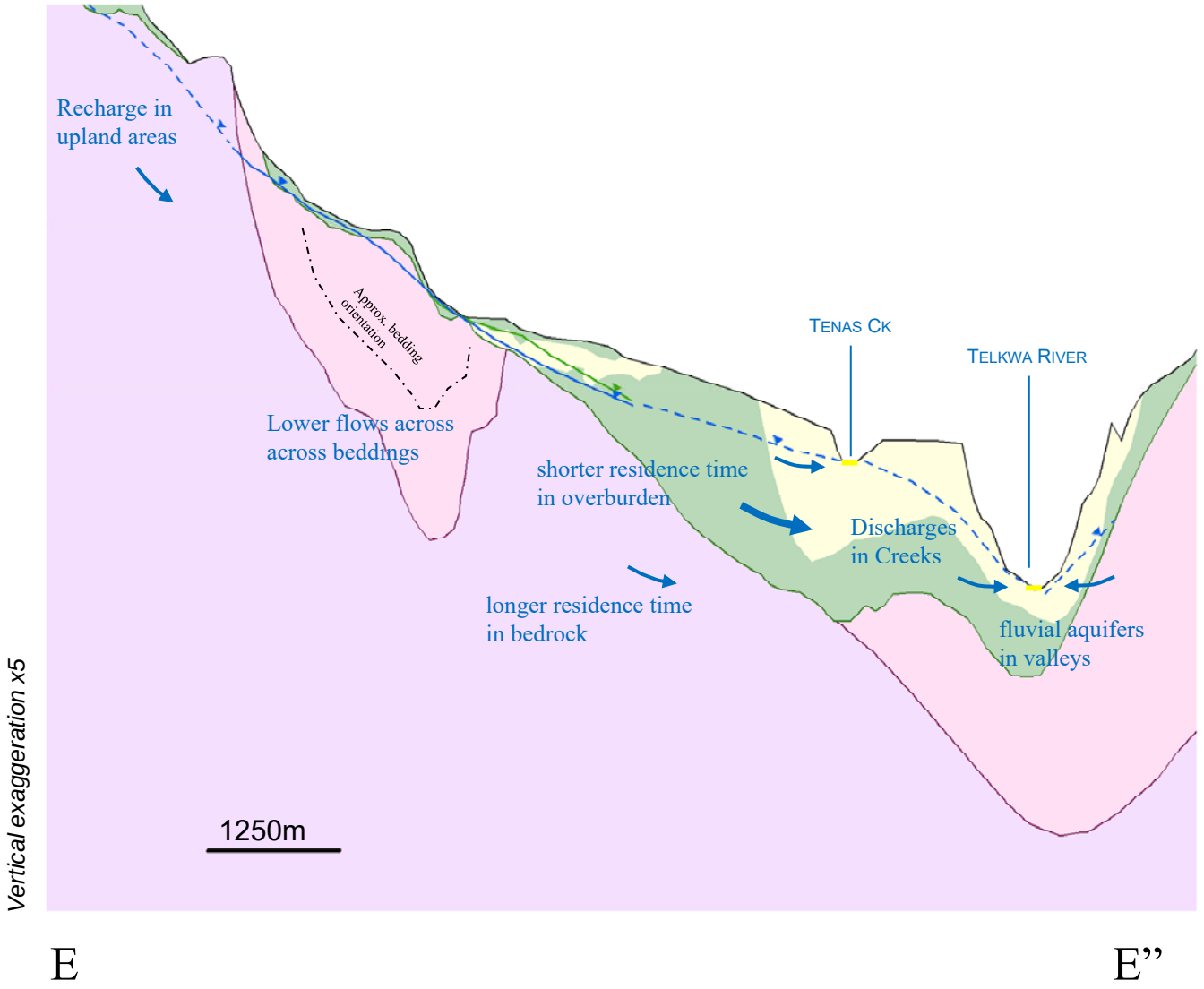
Approved: GF

Figure: **45**

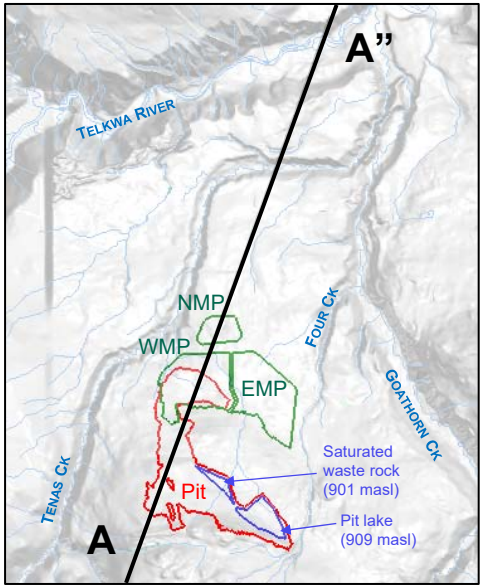


Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
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- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

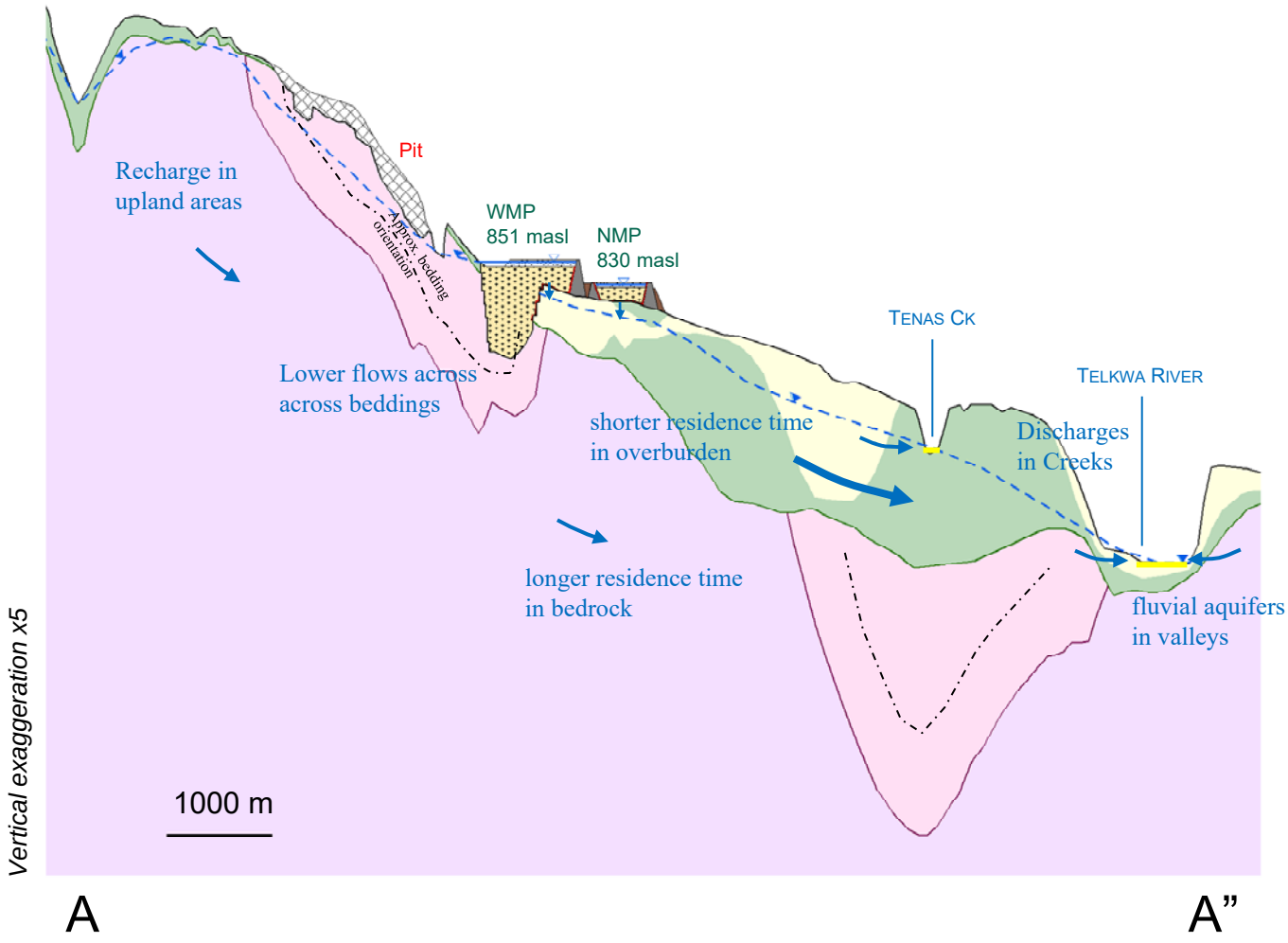


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section EE” Baseline** Date: Dec.2020 · Approved: GF · Figure: **46**

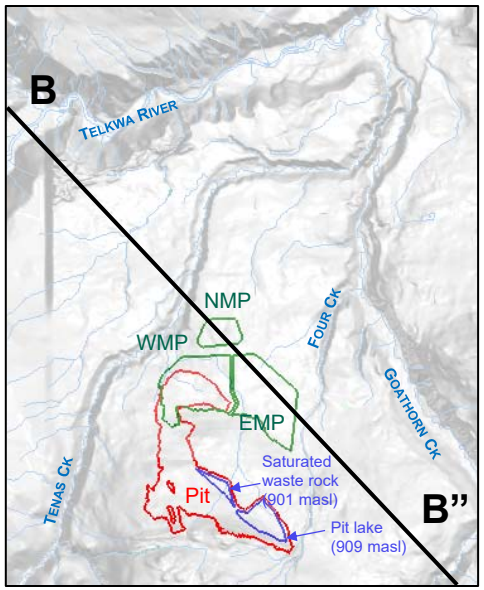


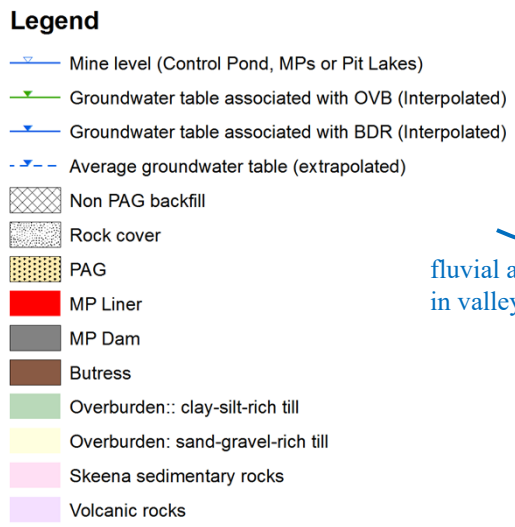
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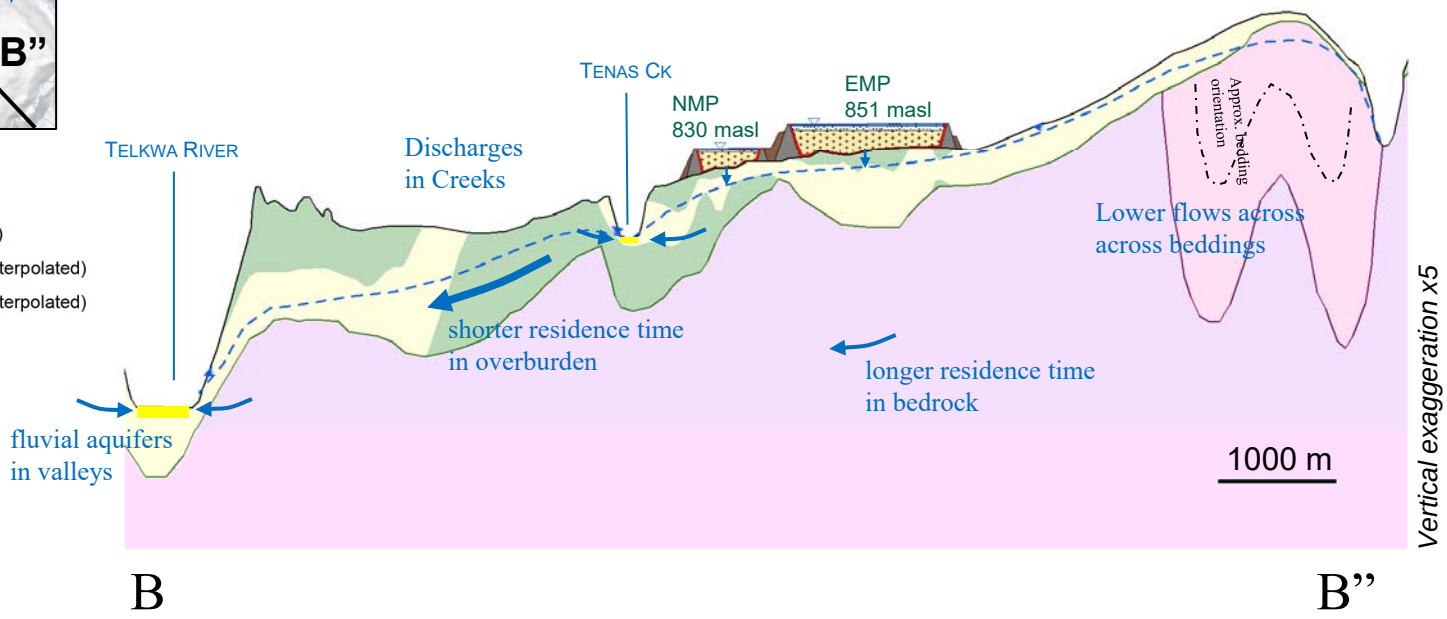
- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
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- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks



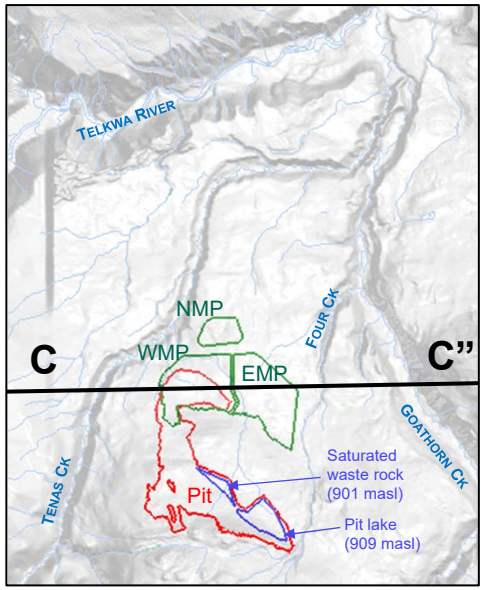
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section AA” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **47**





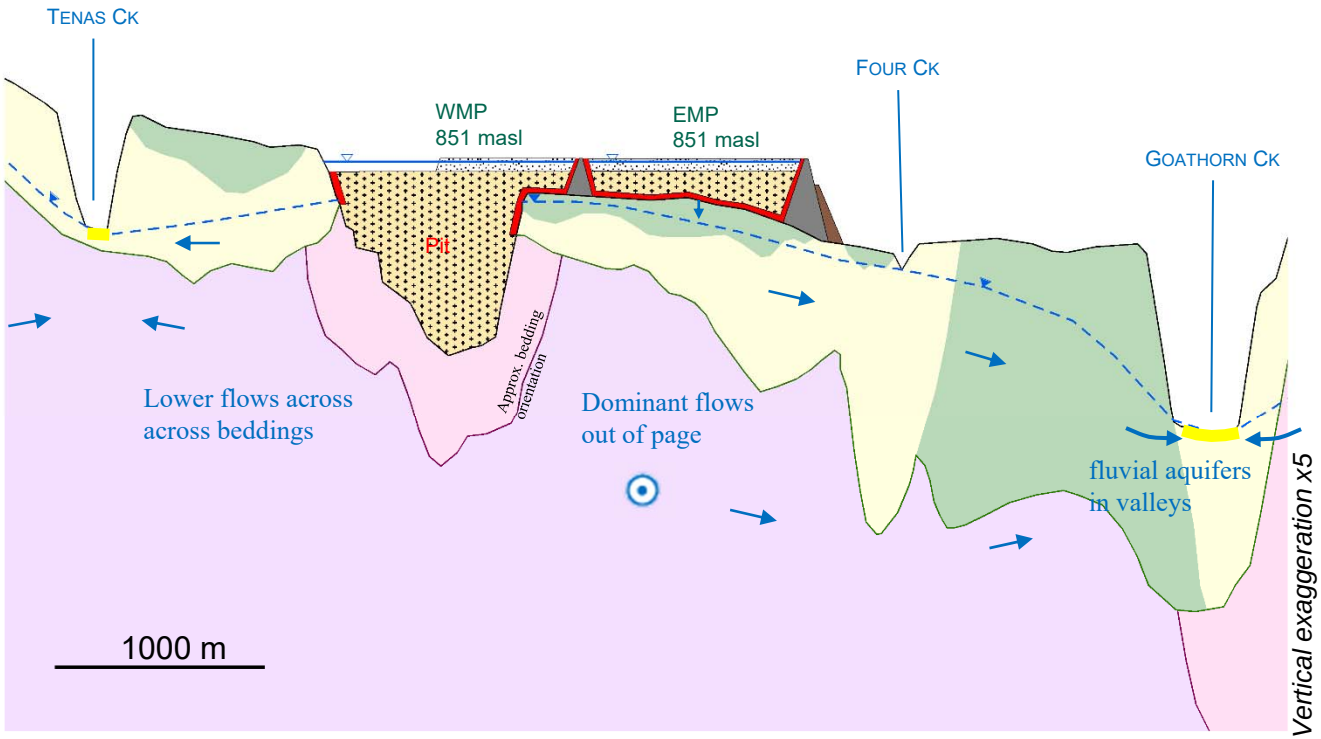


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section BB” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **48**



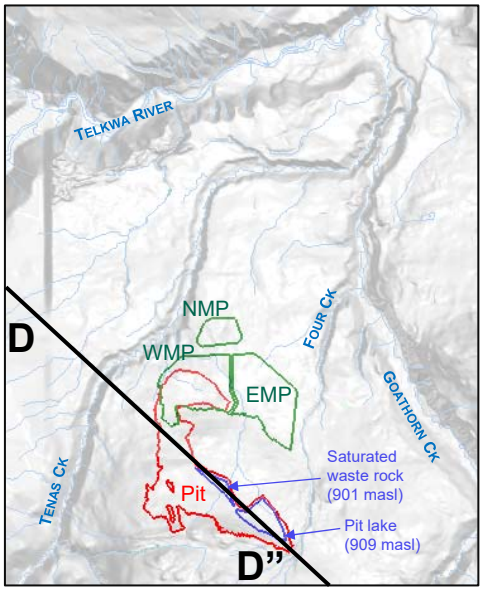
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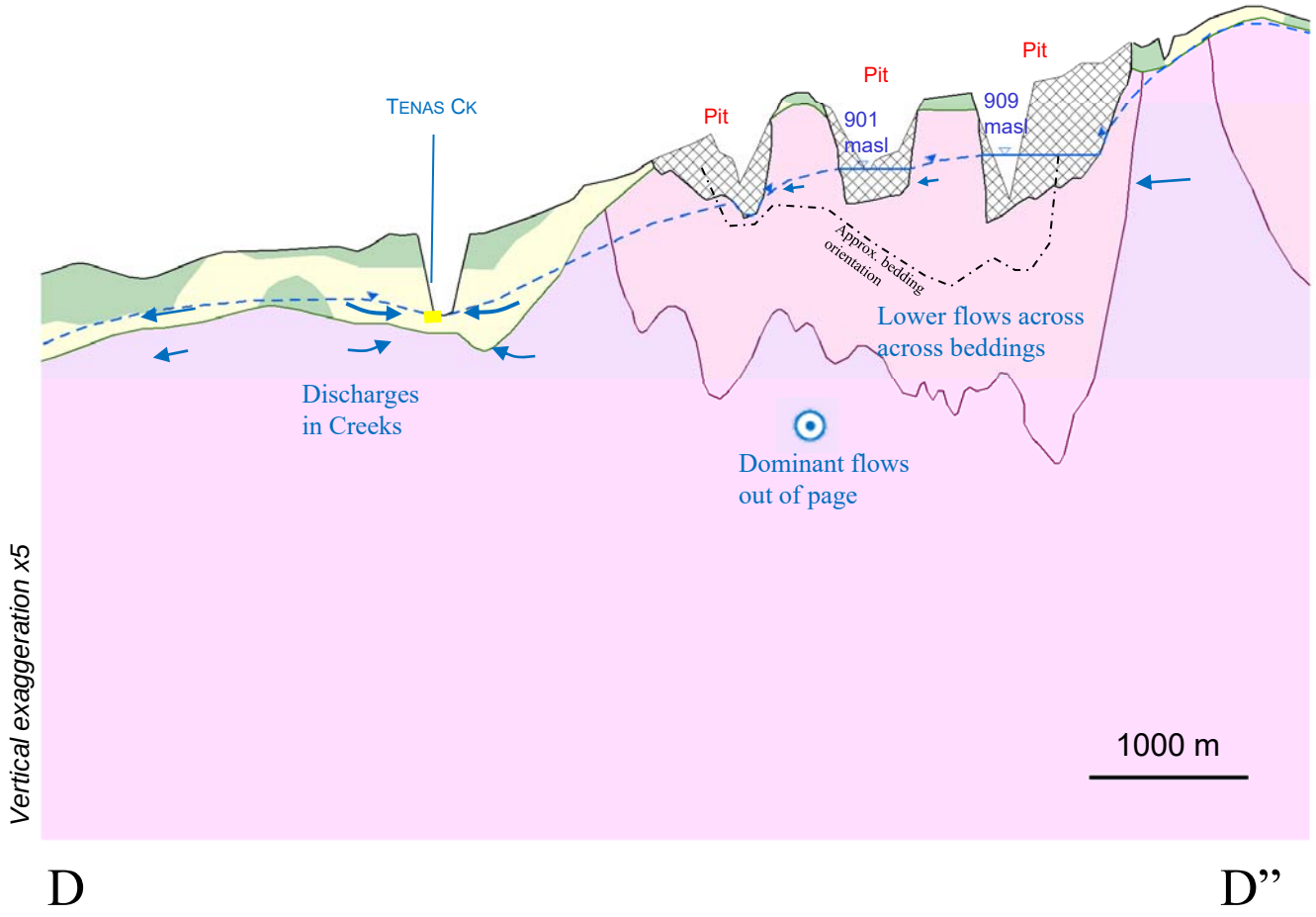
- Mine level (Control Pond, MPs or Pit Lakes)
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- Skeena sedimentary rocks
- Volcanic rocks



C C”

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section CC” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **49**

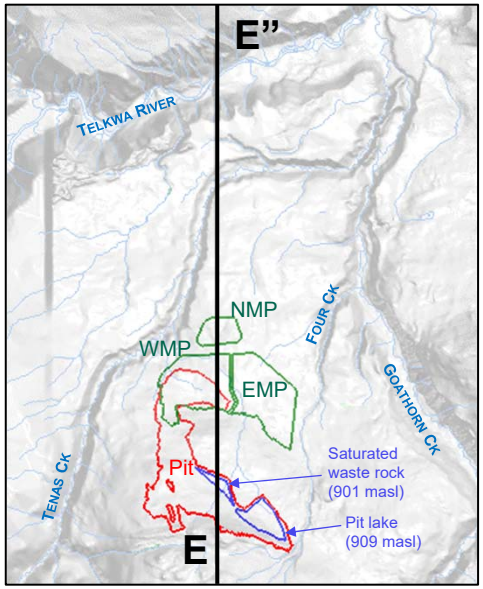


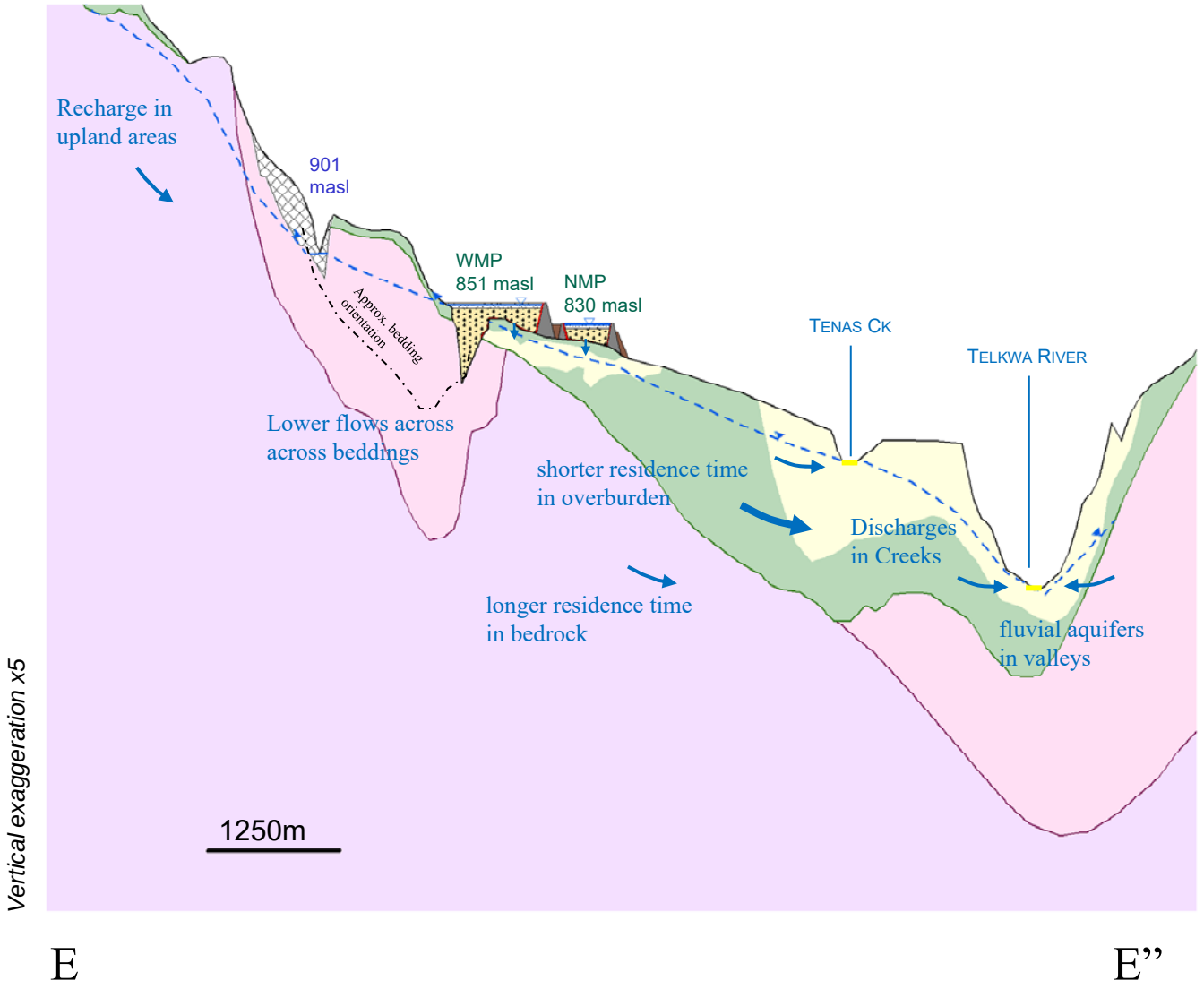


Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
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srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section DD” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **50**





Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
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- Average groundwater table (extrapolated)
- Non PAG backfill
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- Skeena sedimentary rocks
- Volcanic rocks

srk consulting

TELKWA COAL LIMITED

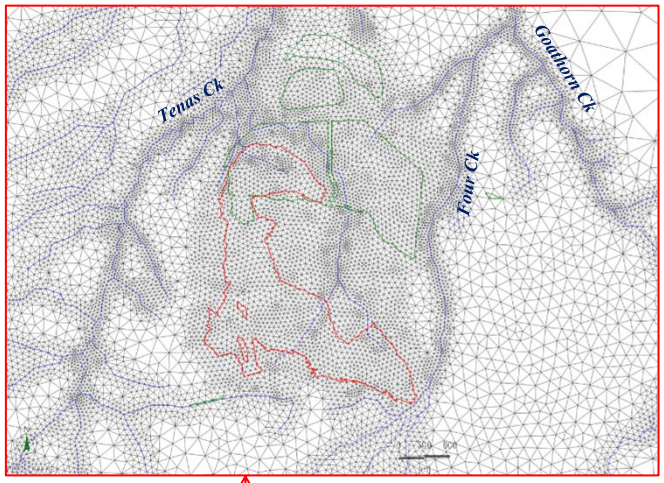
Groundwater Technical Report

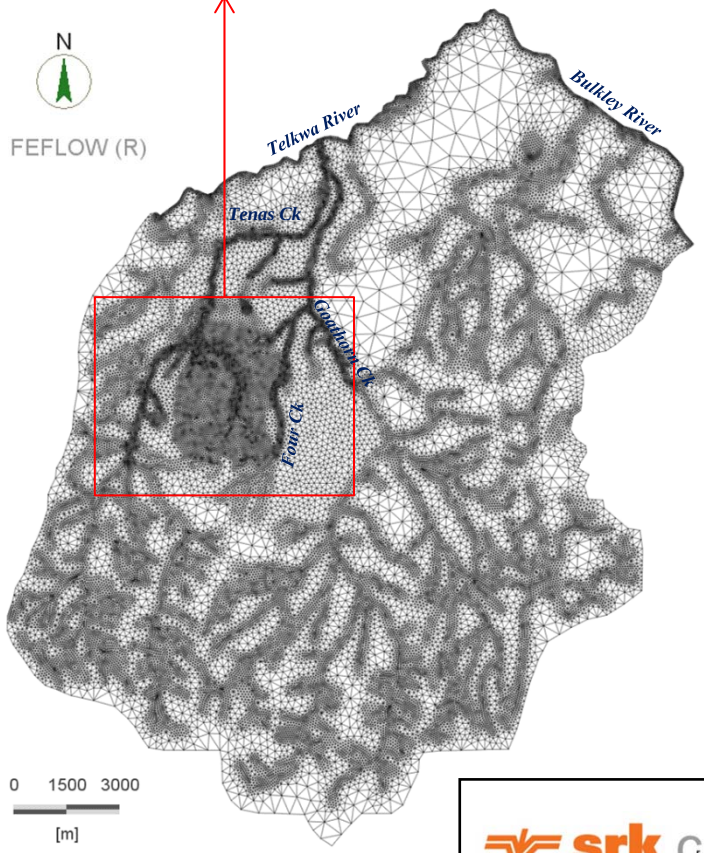
Conceptual Cross Section EE”
Post closure

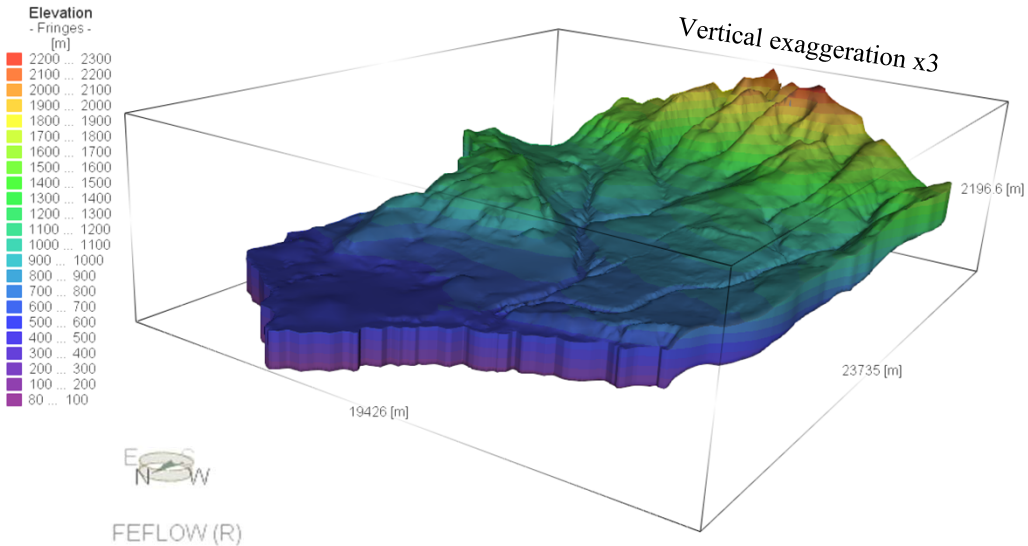
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Filename: Fig42to51_ConceptualCrossX.pptx

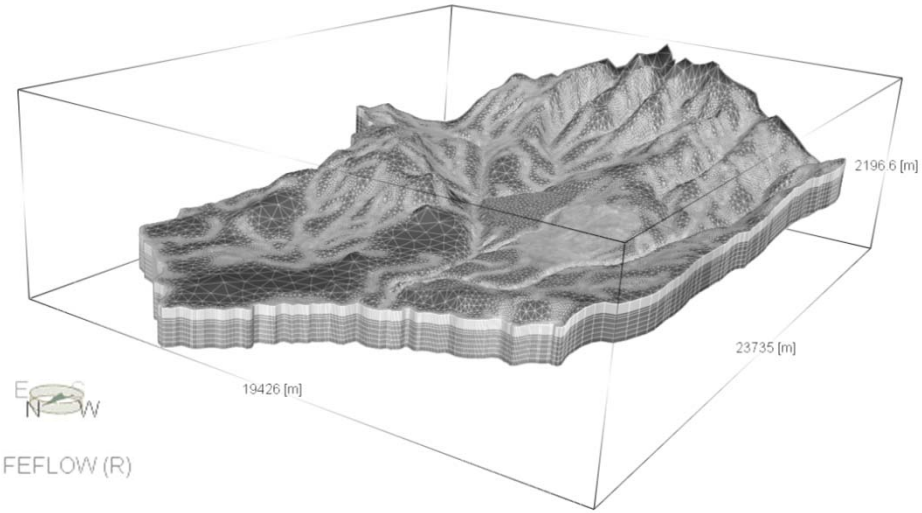
Tenas Project

Date:	Approved:	Figure:
Dec.2020	GF	51





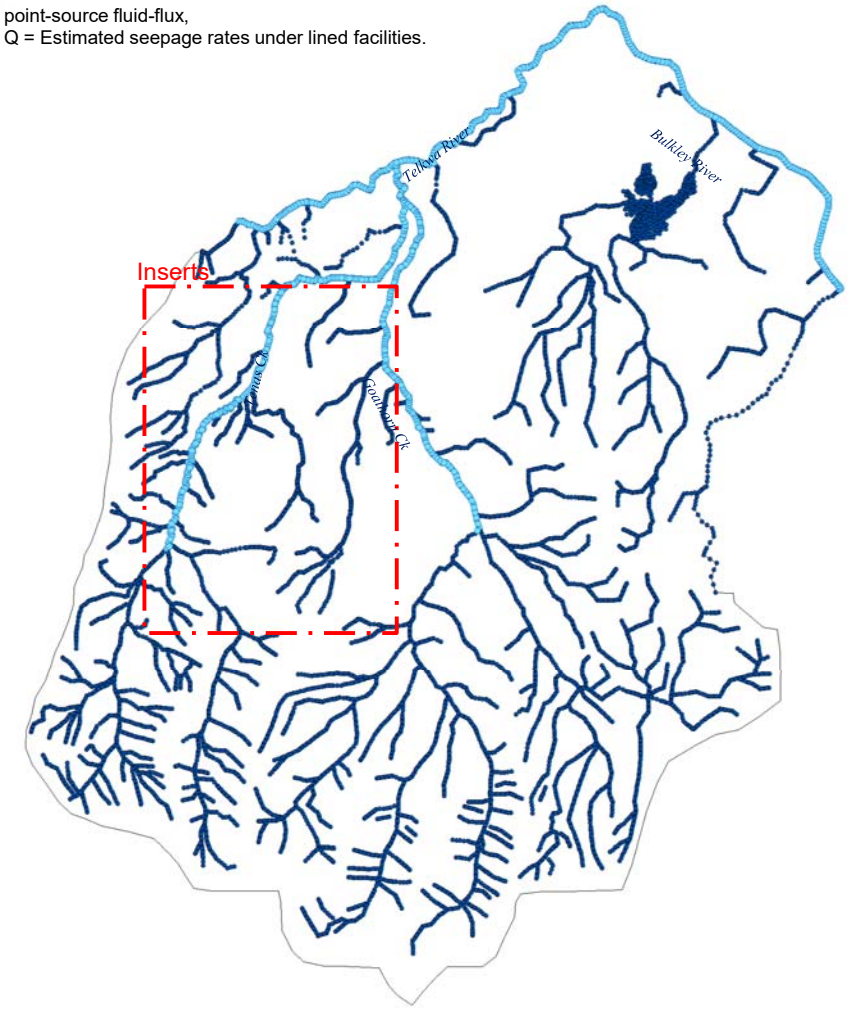


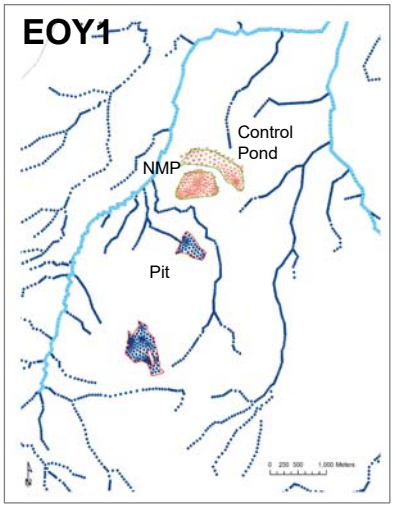


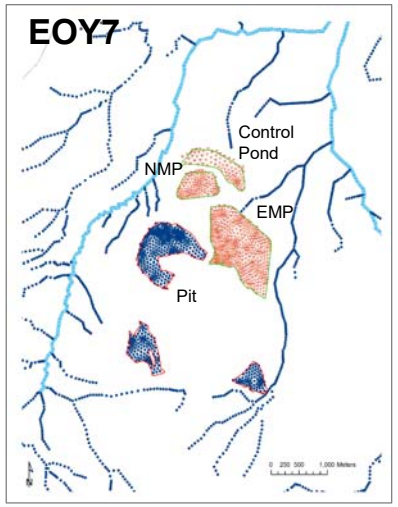
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig52_Domain and mesh.pptx	Tenas Project	**Domain and mesh of the 3D numerical model**
		Date: Nov 2020 / Approved: GF / Figure: **52**

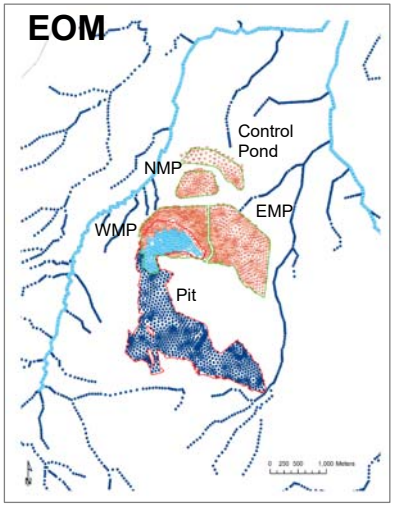
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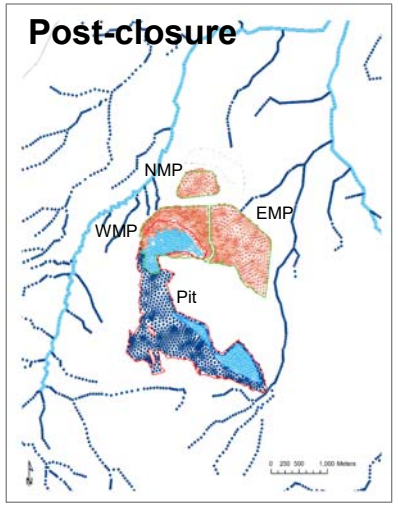
- Dirichlet (constant head),
  H = topo elevation, or water levels at unlined WMP, in-pit saturated waste rock / lake.
- Dirichlet (constant head) with flux constraint (seepage),
  H = Topo elevation, or pit elevation (ie., pit walls).
- point-source fluid-flux,
  Q = Estimated seepage rates under lined facilities.



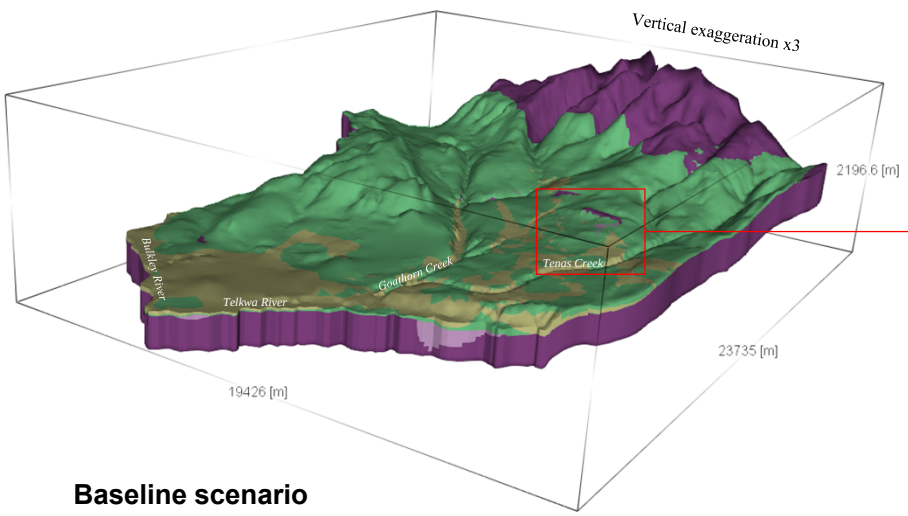




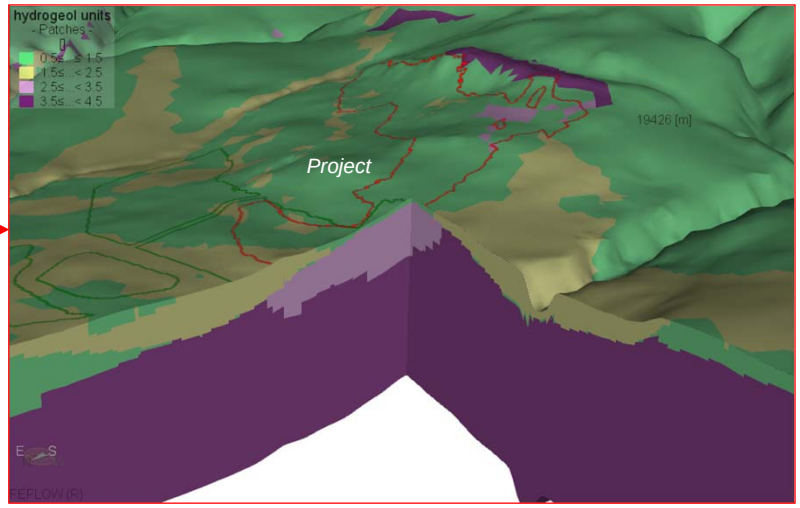


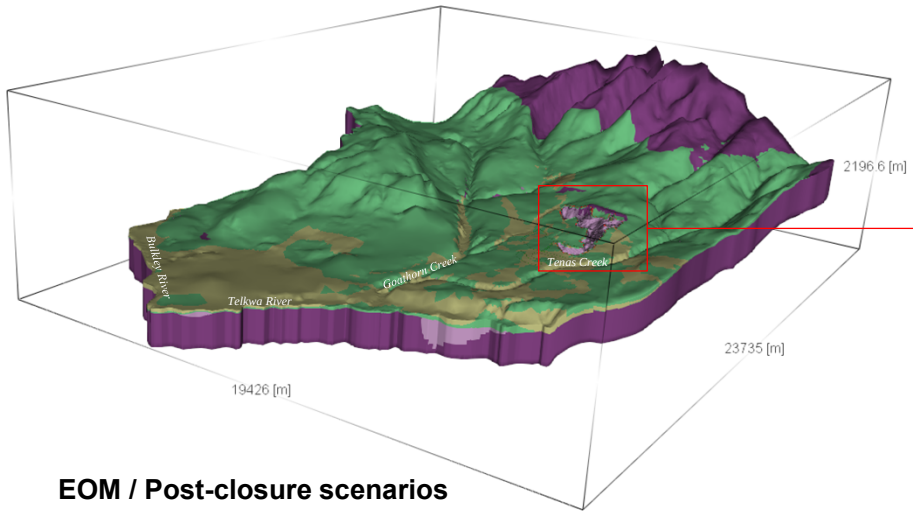


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Boundary conditions
Job No: 1CT027.004 Filename: Fig53_Boundary conditions.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **53**

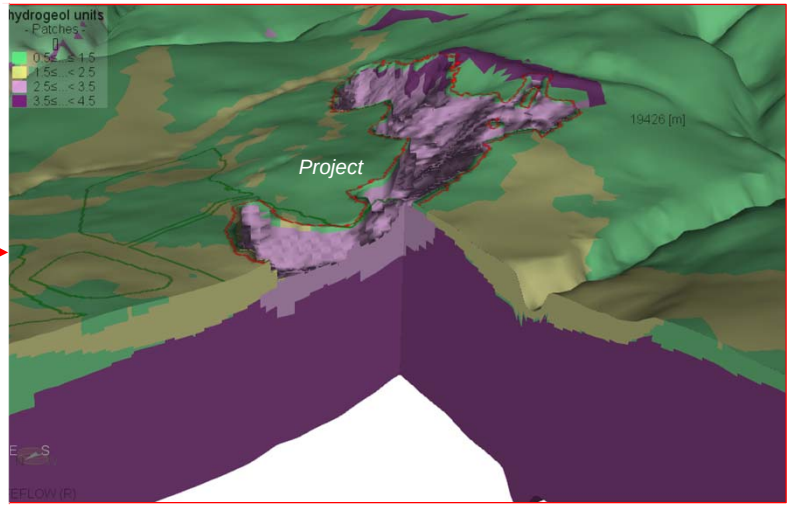


Baseline scenario





EOM / Post-closure scenarios



Silt-clay-rich till
Sand-gravel-rich till
Sedimentary rocks
Volcanic rocks

srk consulting

Job No: 1CT027.004
Filename: Fig54_3D view HydrostatGwModel.pptx

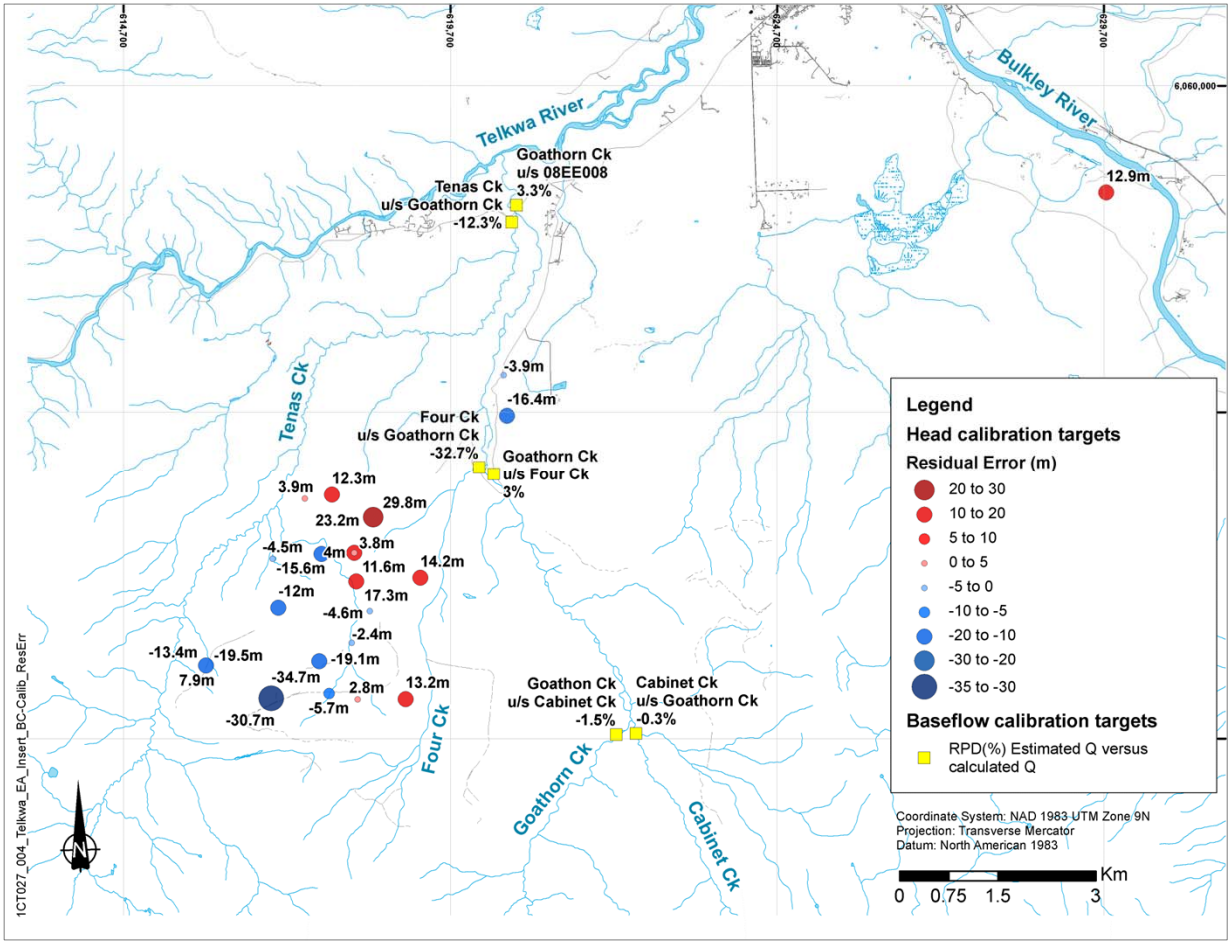
TELKWA COAL LIMITED

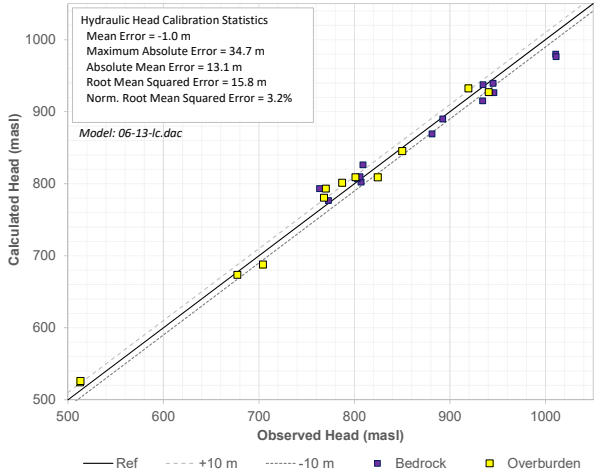
Tenas Project

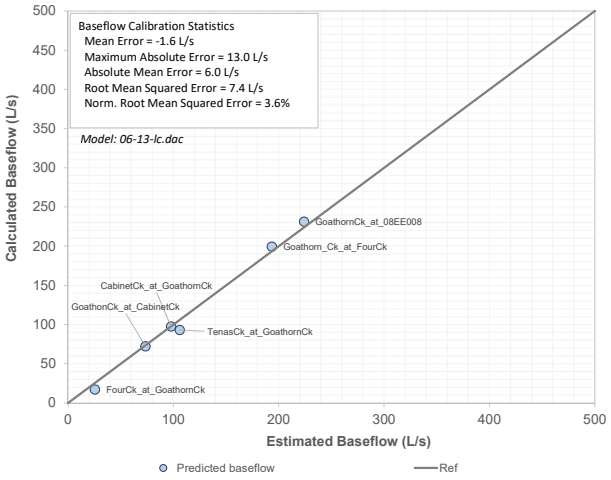
Groundwater Technical Report

3D view of the numerical model

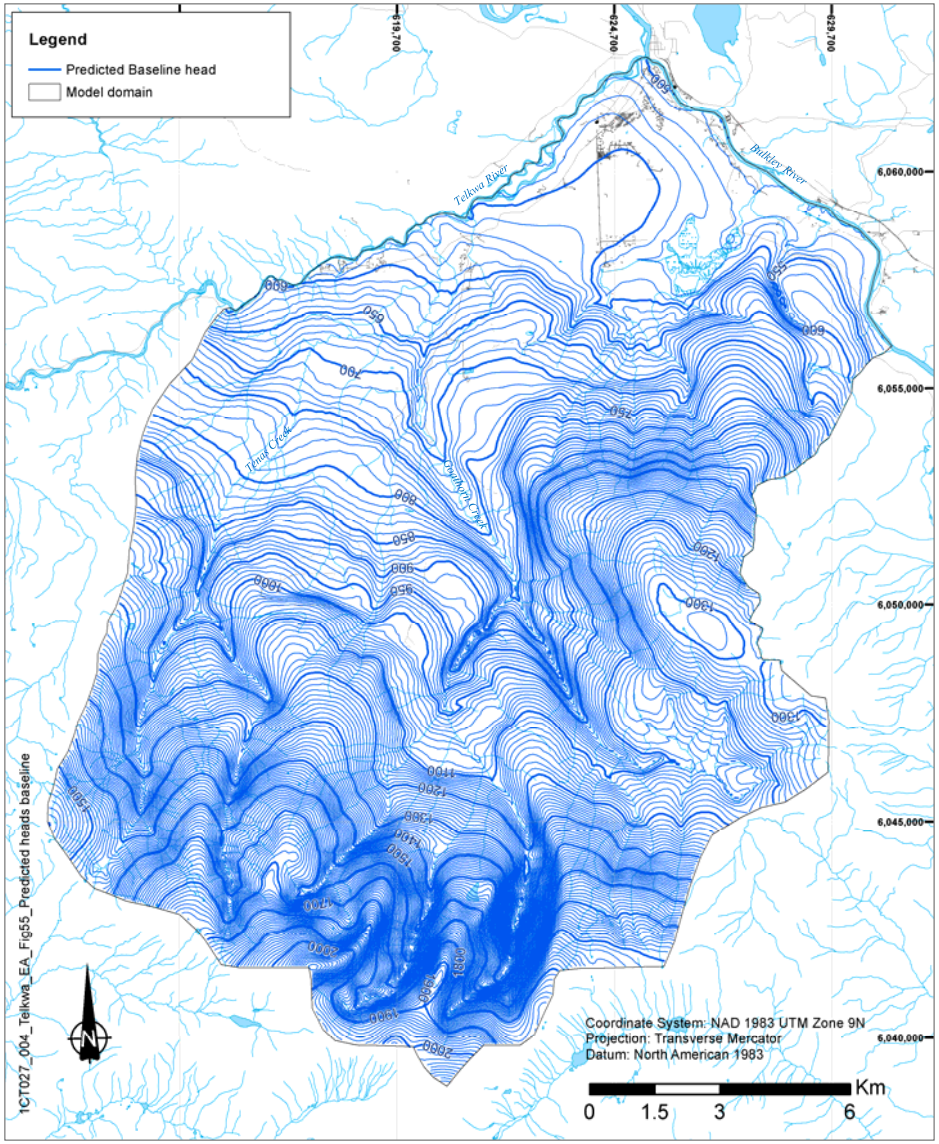
Date:	Approved:	Figure:
Nov 2020	GF	54

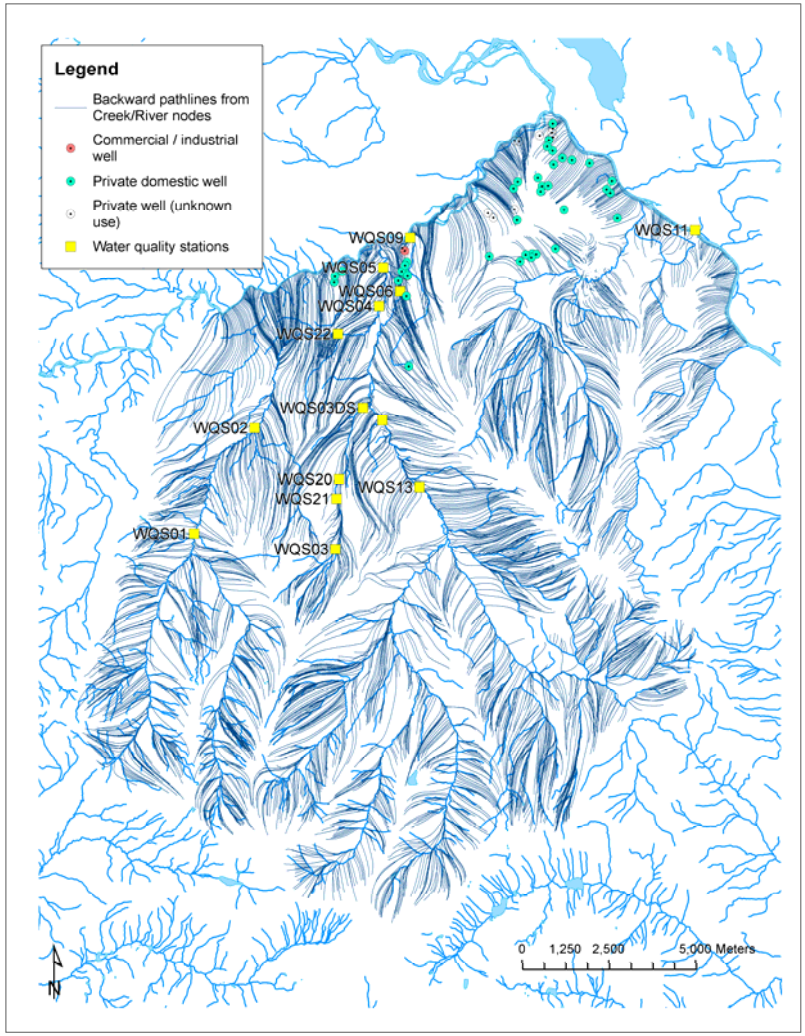




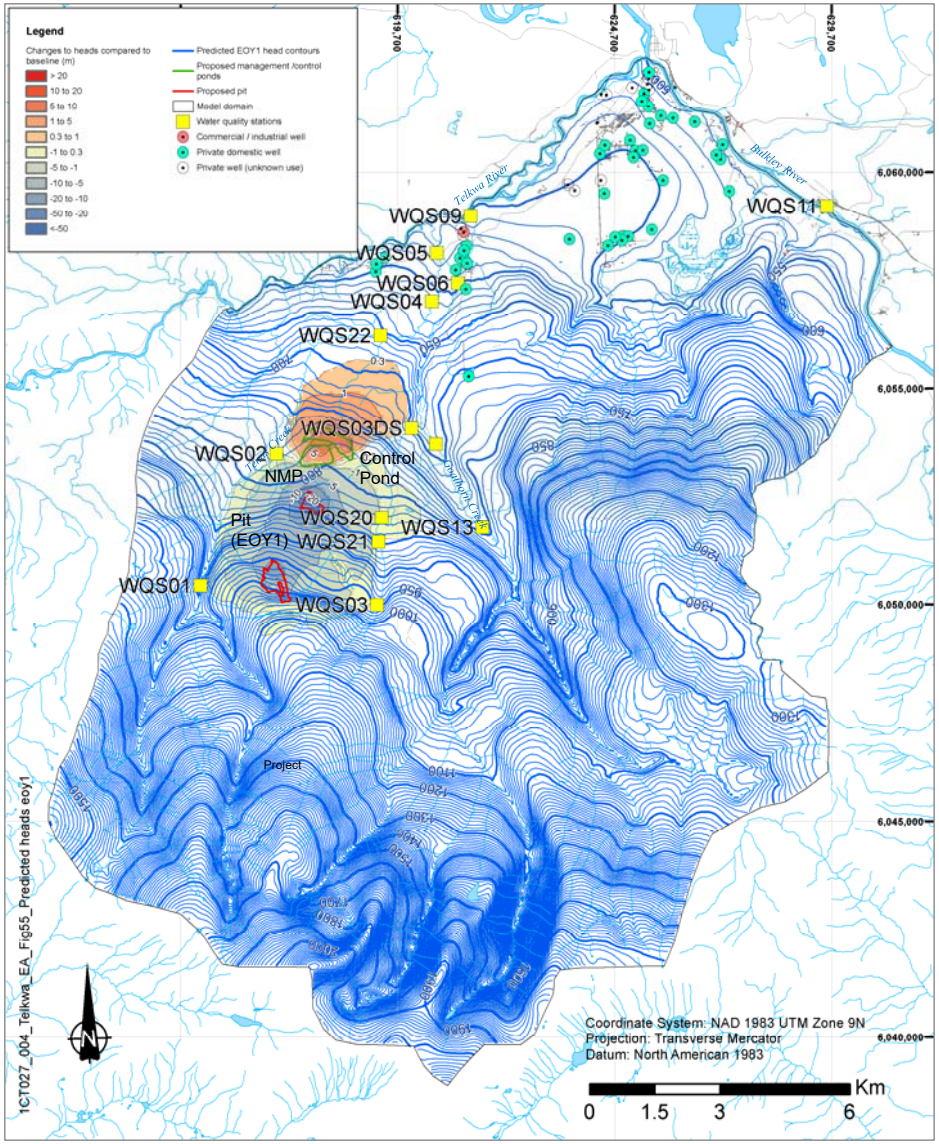


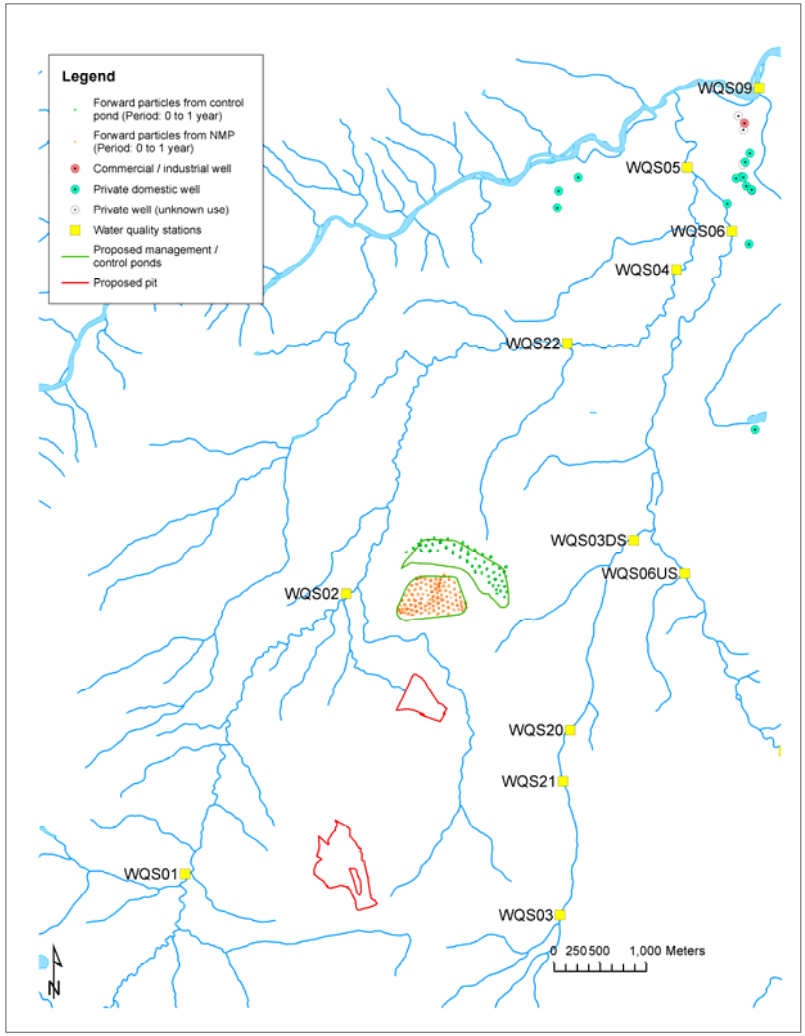
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Base case calibration
Job No: 1CT027.004 Filename: Fig55_BC_Calibration.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **55**



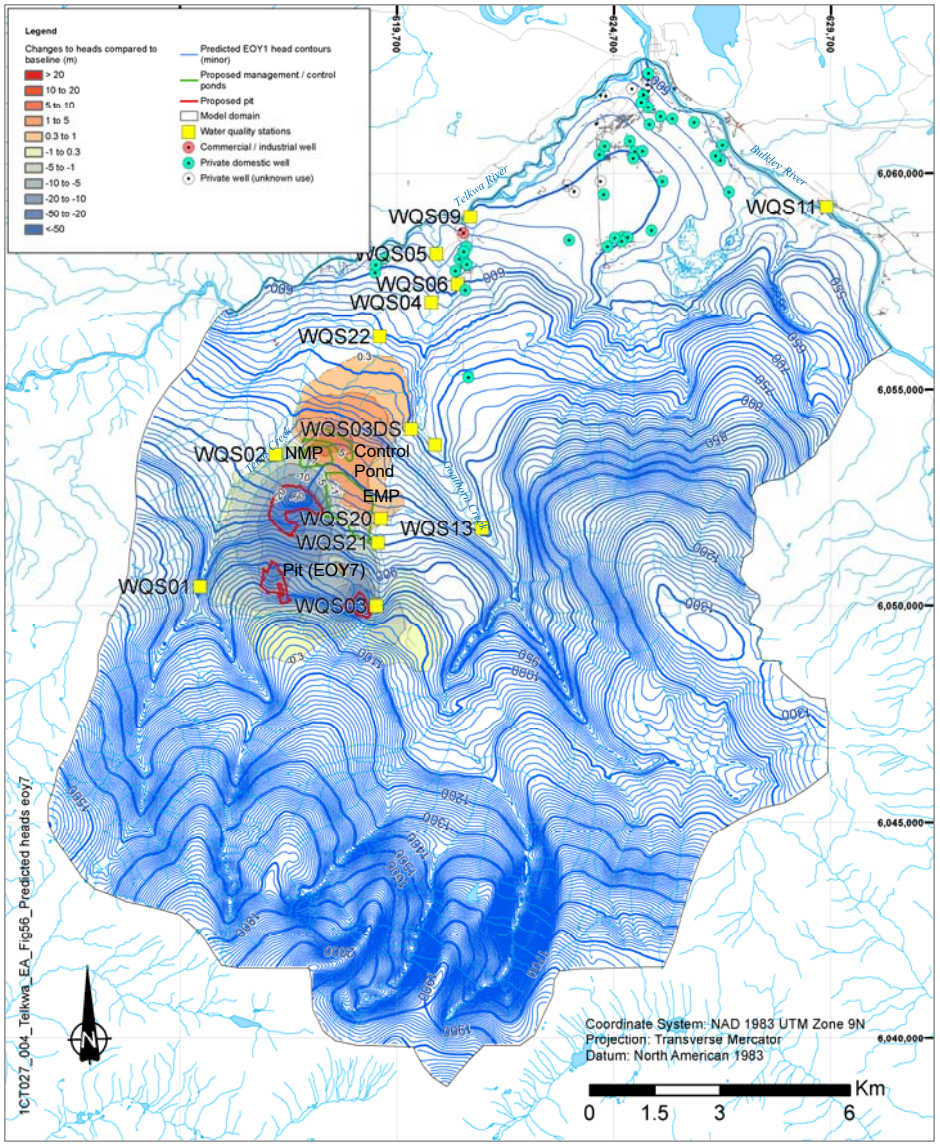


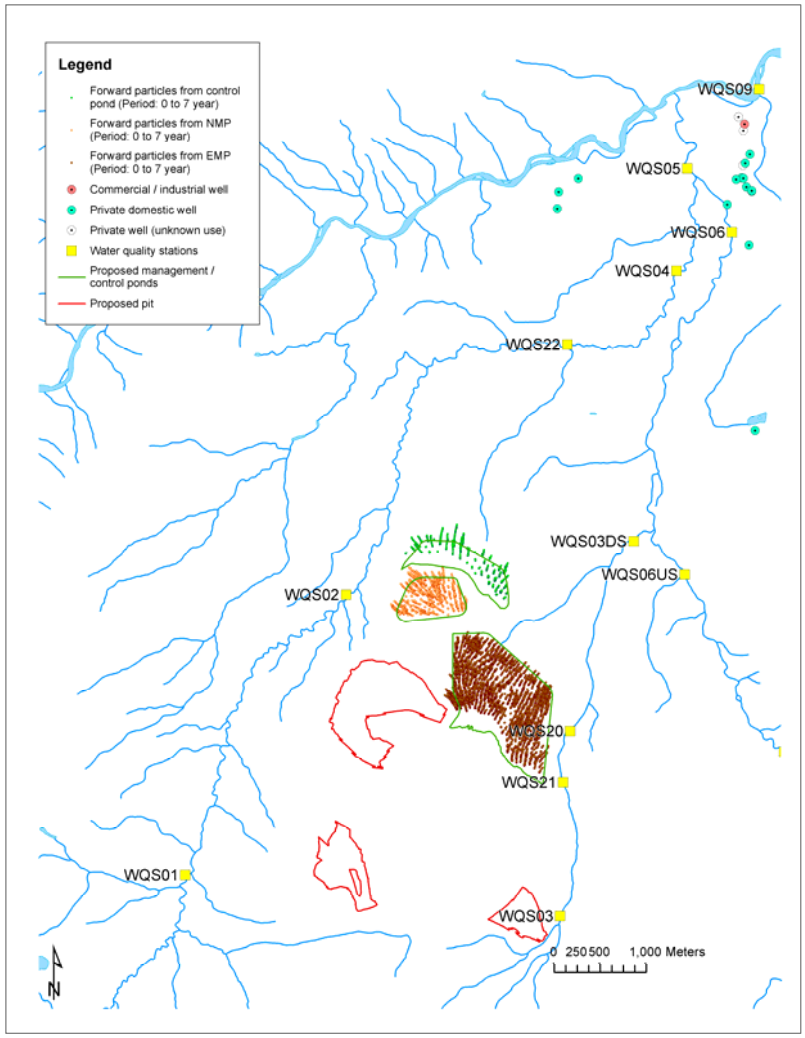
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Base case heads and backward paths for baseline conditions
Job No: 1CT027.002 Filename: Fig56_Base case heads&paths bsln.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **56**



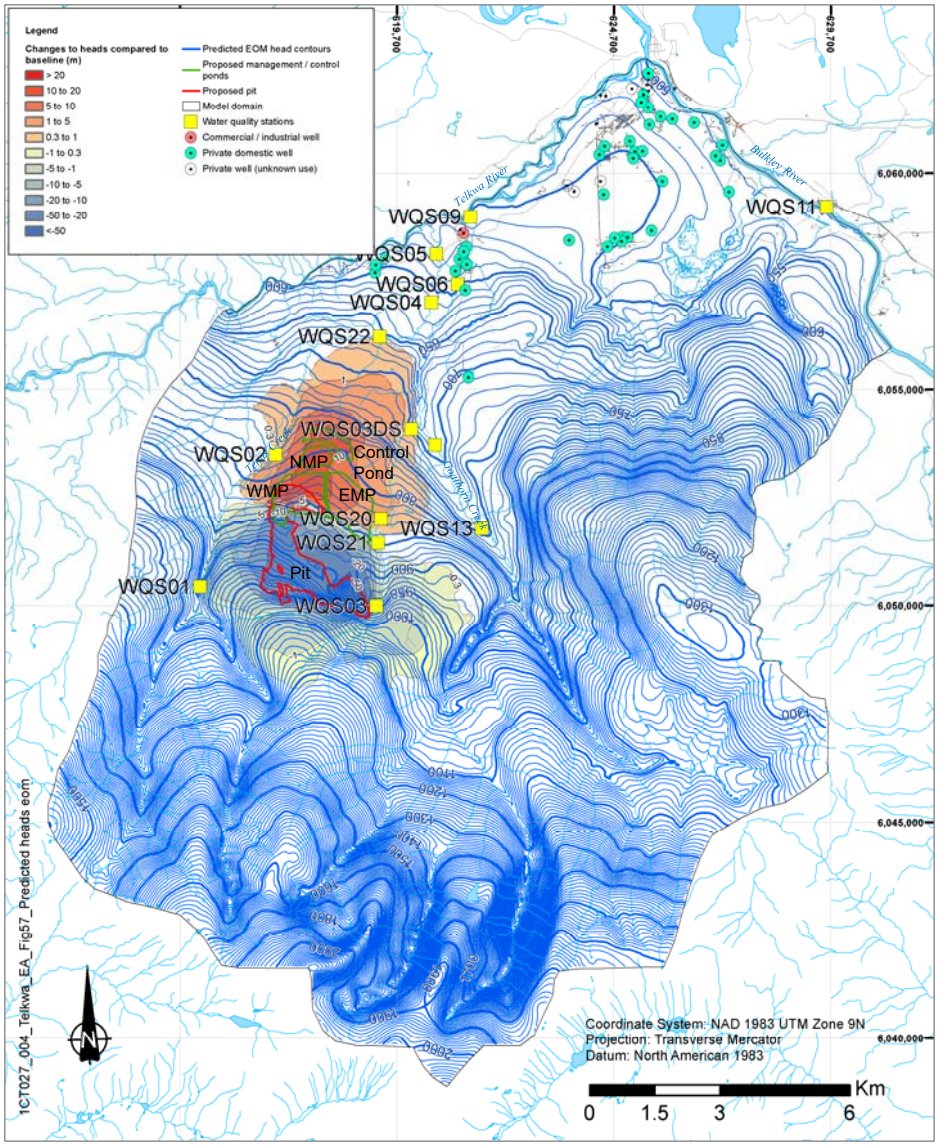


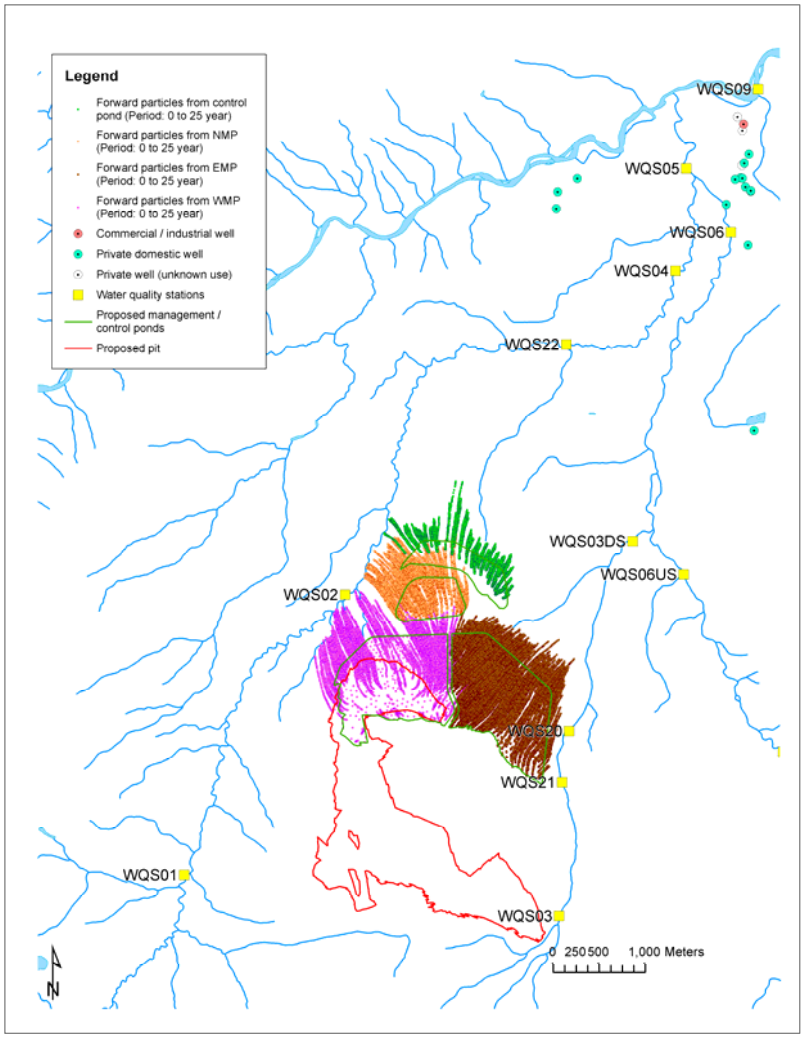
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EoY1 conditions
Job No: 1CT027.002 Filename: Fig57_Base case heads&paths eoy1.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **57**



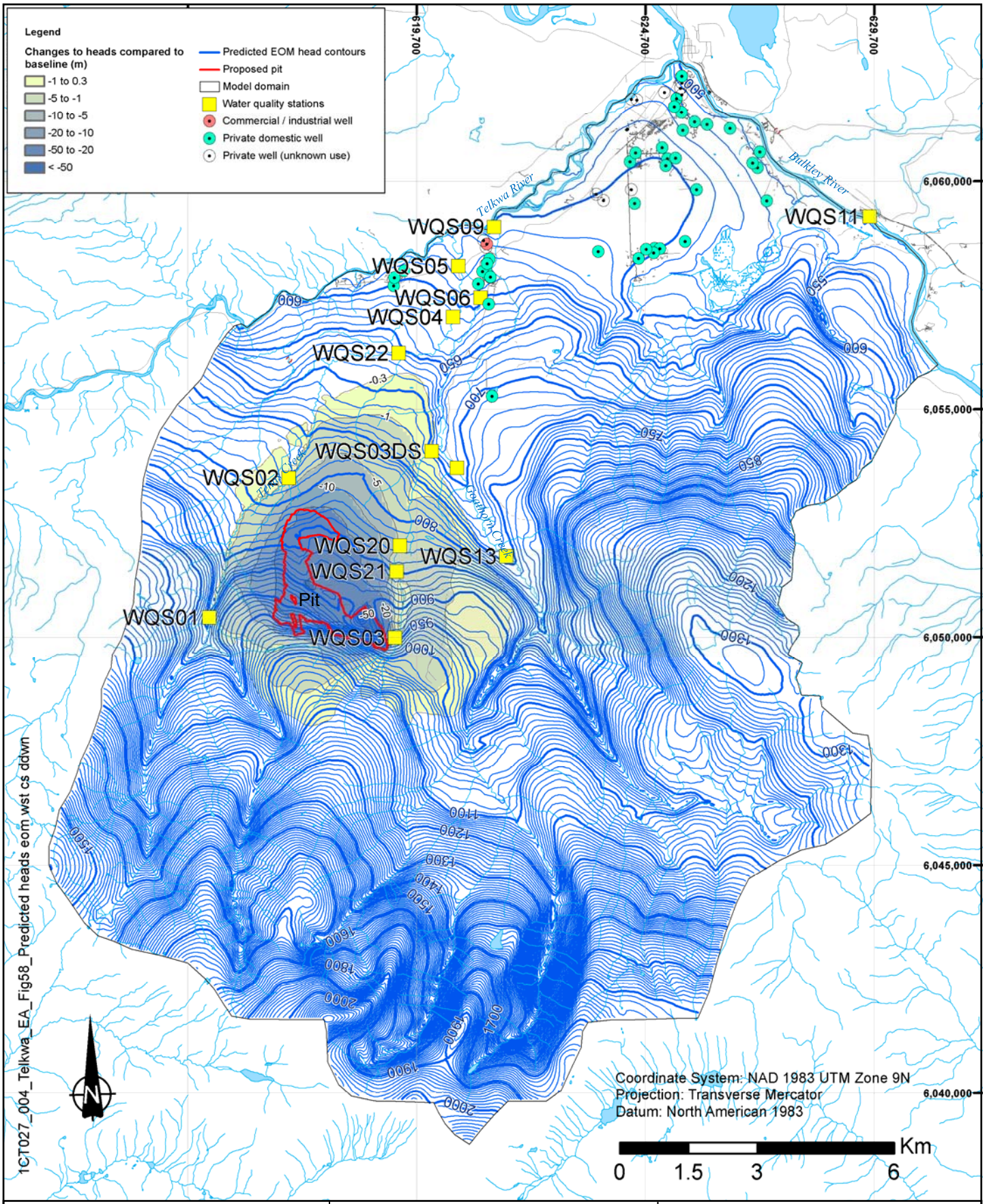


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EoY7 conditions
Job No: 1CT027.002 Filename: Fig58_Base case heads&paths eoy7.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **58**

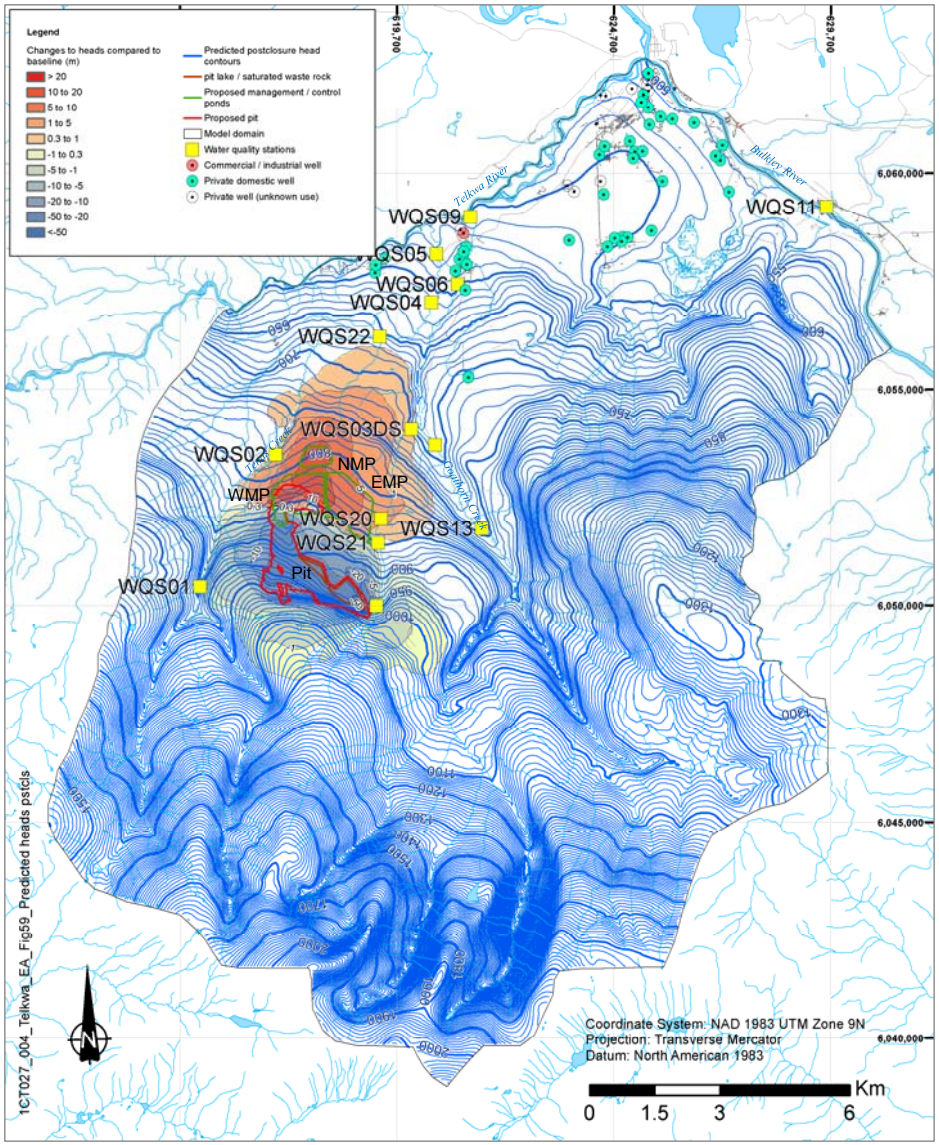


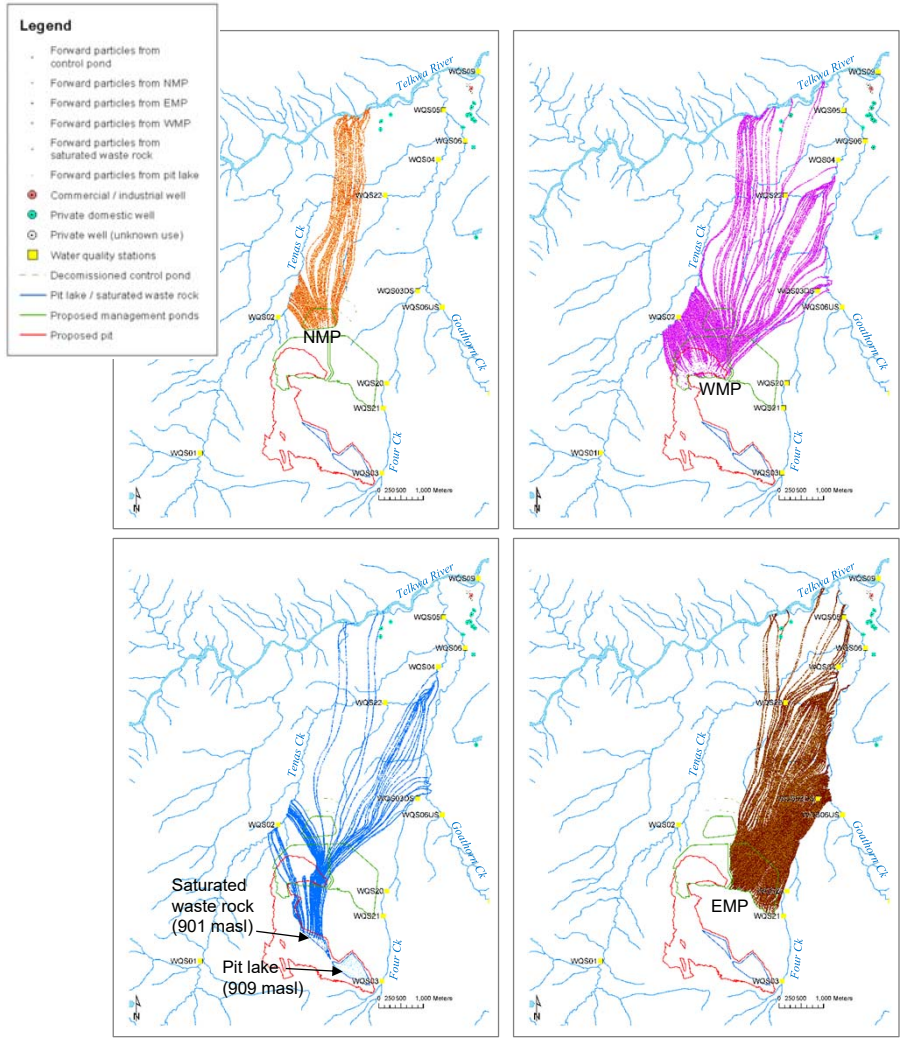


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EOM conditions
Job No: 1CT027.002 Filename: Fig59_Base case heads&paths eom.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **59**

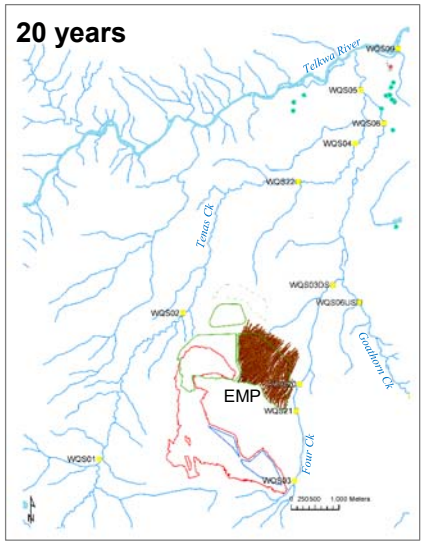


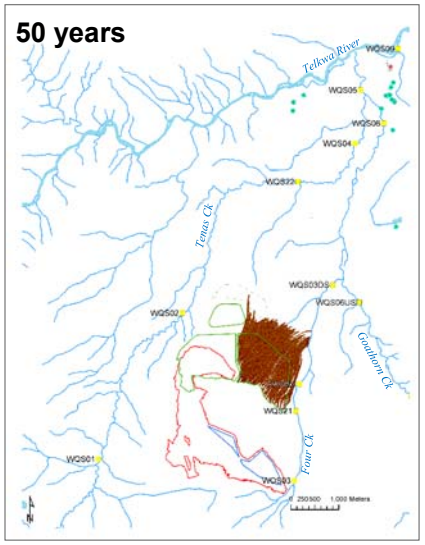
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads for EOM pit conditions and no management ponds (worst case drawdown)
Job No: 1CT027.004 Filename: Fig60_Base case heads eom wstddwn.pptx	Tenas Project	Date: Dec 2020 | Approved: GF | Figure: **60**

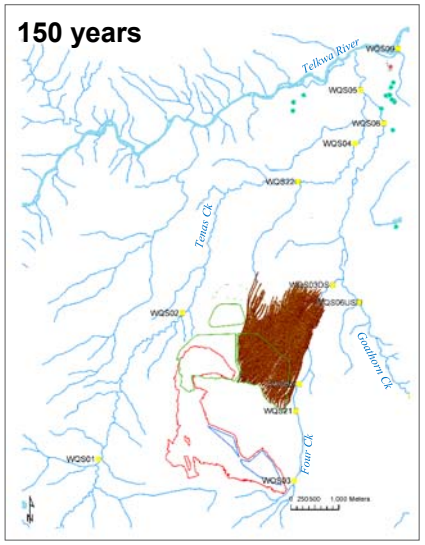


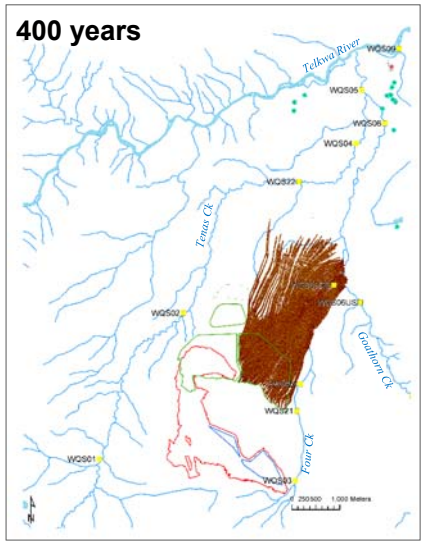


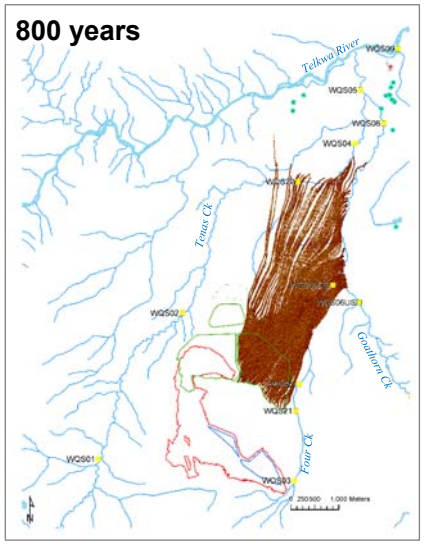
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for post-closure conditions
Job No: 1CT027.002 Filename: Fig61_Base case heads&paths pstcls.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **61**

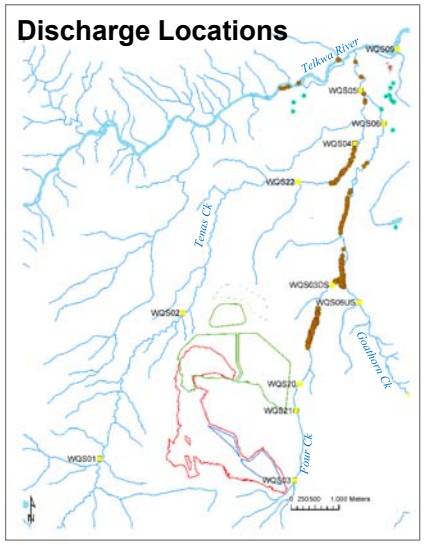












Legend

- Forward particles from EMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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Tenas Project

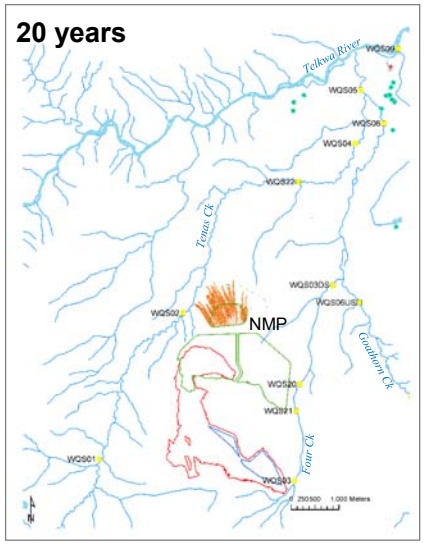
Job No: 1CT027.004

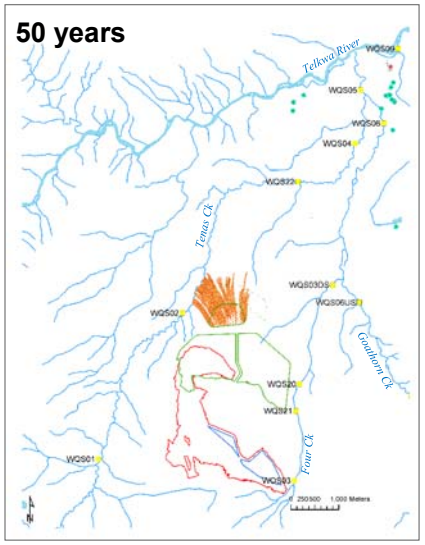
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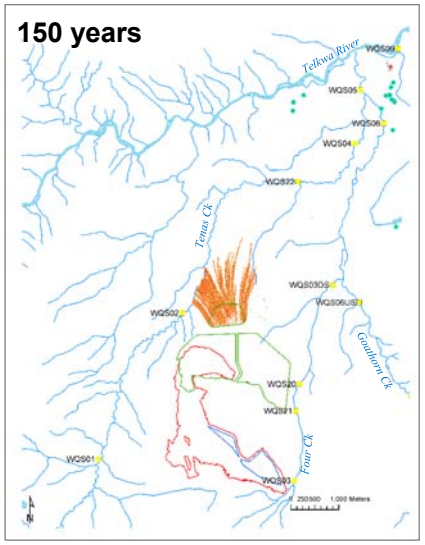
Groundwater Technical Report

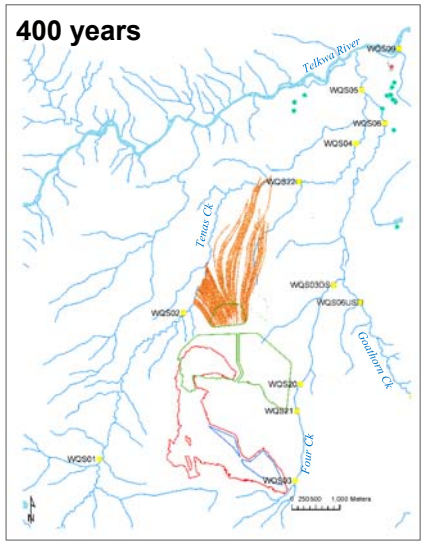
Modelled forward particle paths from the EMP

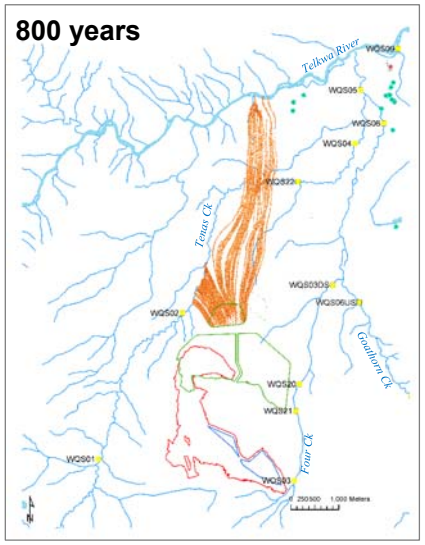
Date:	Approved:	Figure:
Dec 2020	GF	62

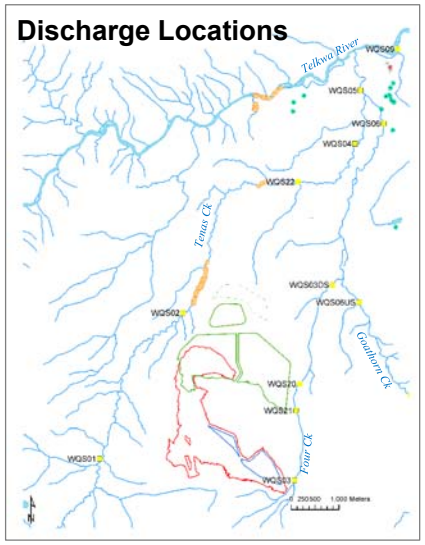












Legend

- Forward particles from NMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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Groundwater Technical Report

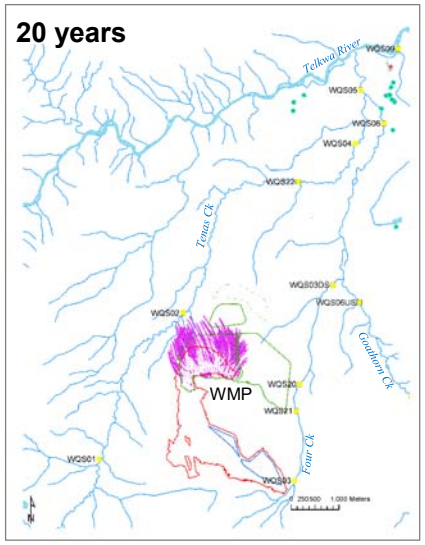
Modelled forward particle paths from the NMP

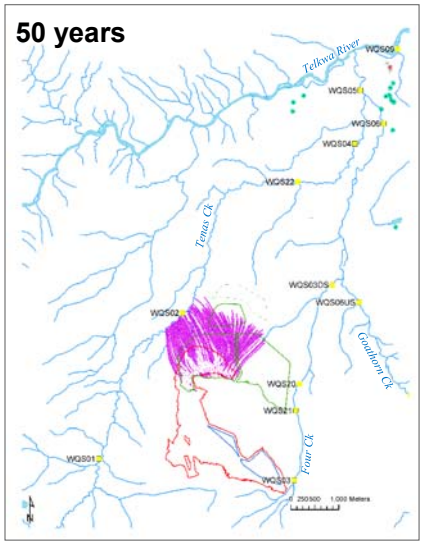
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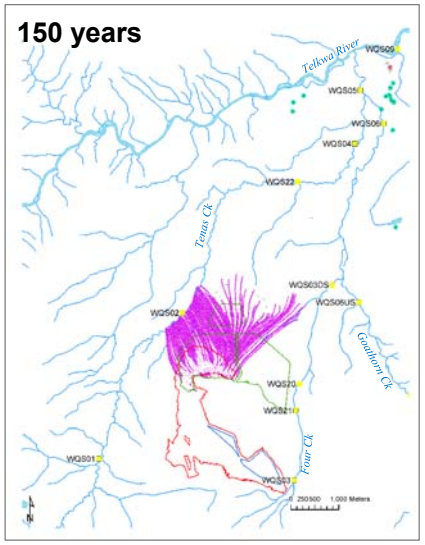
Filename: Fig63_BC_Particles_timesteps_NMP.pptx

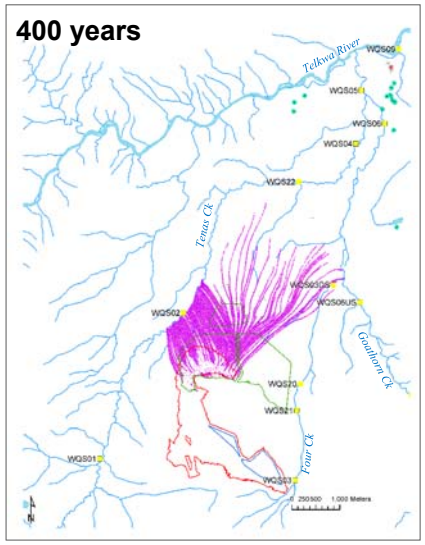
Tenas Project

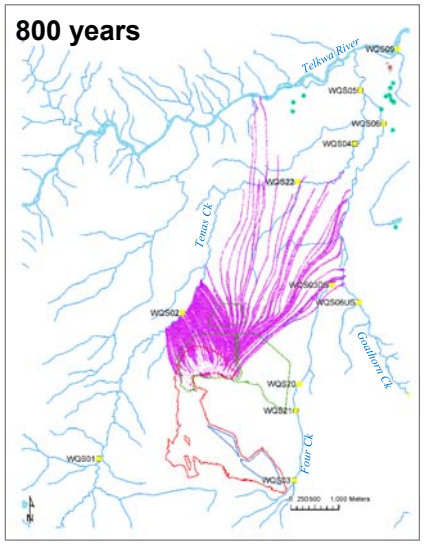
Date:	Approved:	Figure:
Dec 2020	GF	63

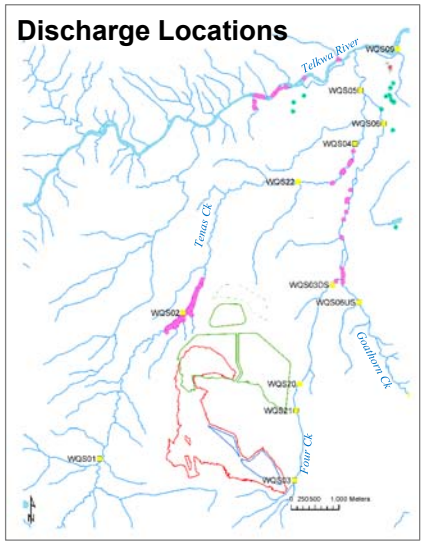








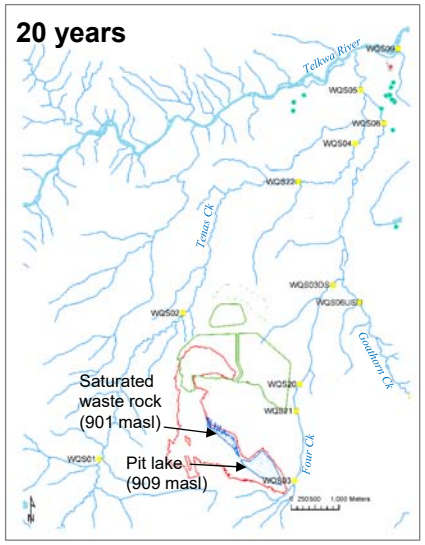


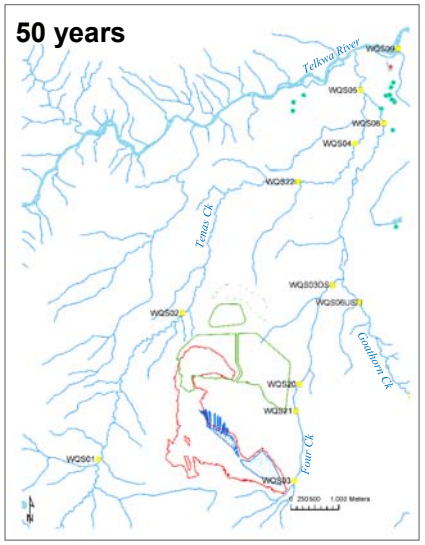


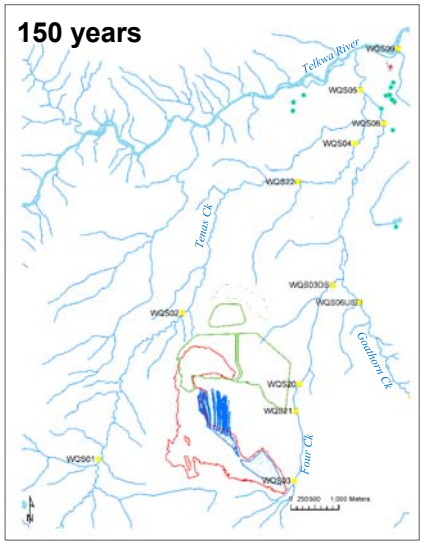
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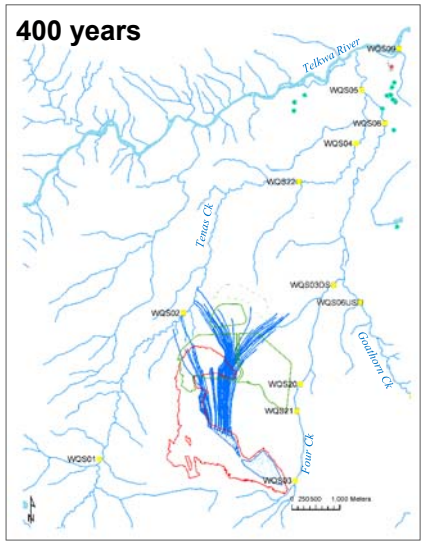
- Forward particles from WMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

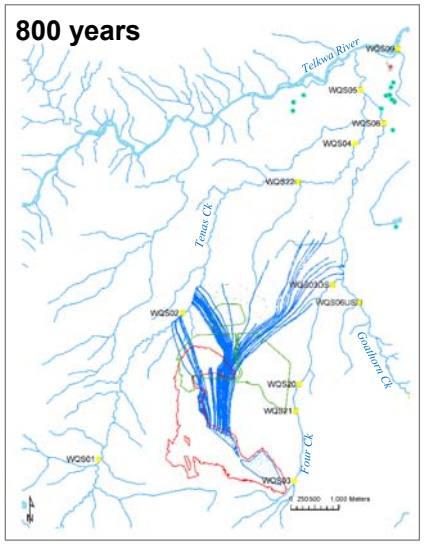
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled forward particle paths from the WMP
Job No: 1CT027.004 Filename: Fig64_BC_Particles_timesteps_WMP.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: 64

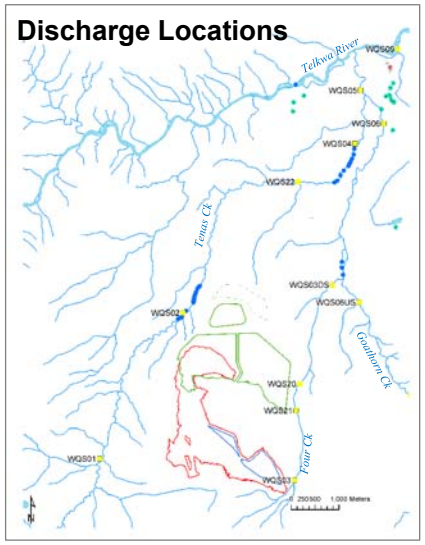












Legend

- Forward particles from saturated waste rock
- Forward particles from pit lake
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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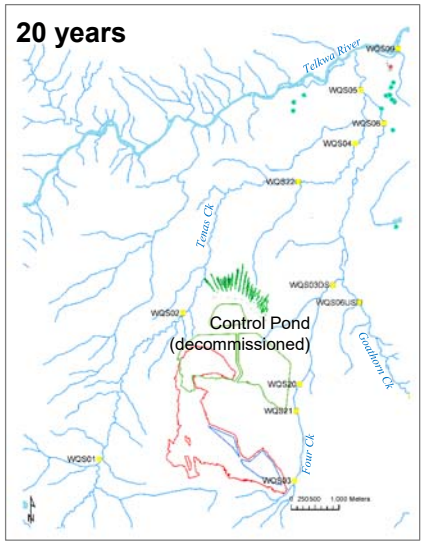
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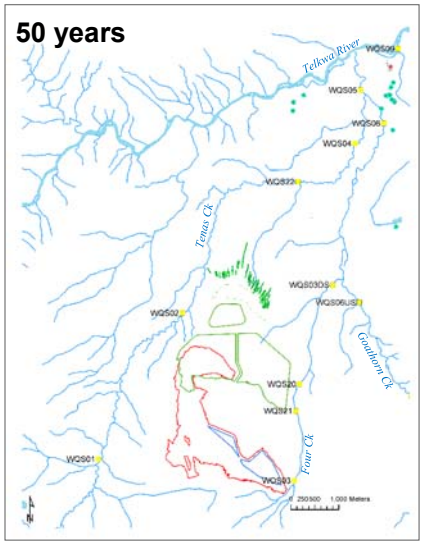
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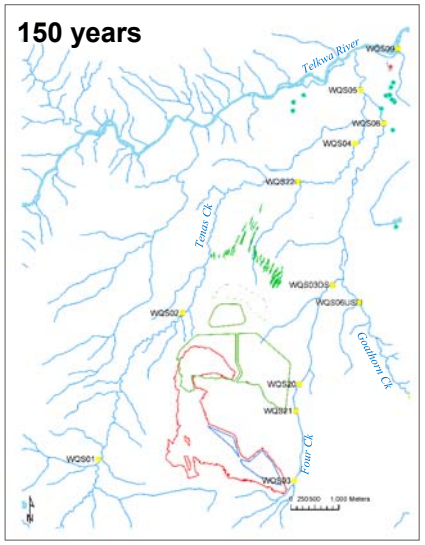
Groundwater Technical Report

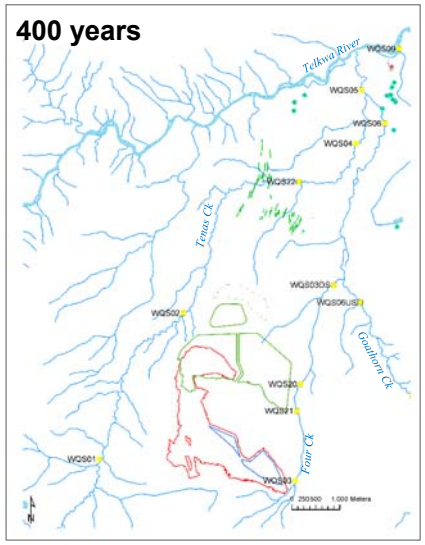
Modelled forward particle paths from the pit lake / saturated waste rock

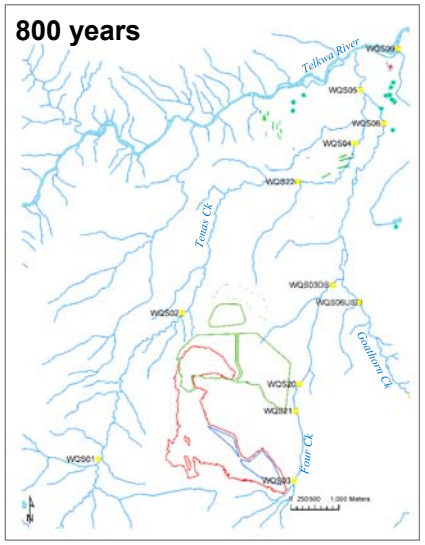
Date:	Approved:	Figure:
Dec 2020	GF	65

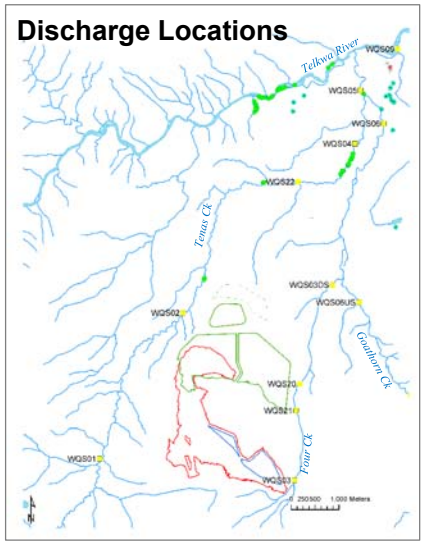








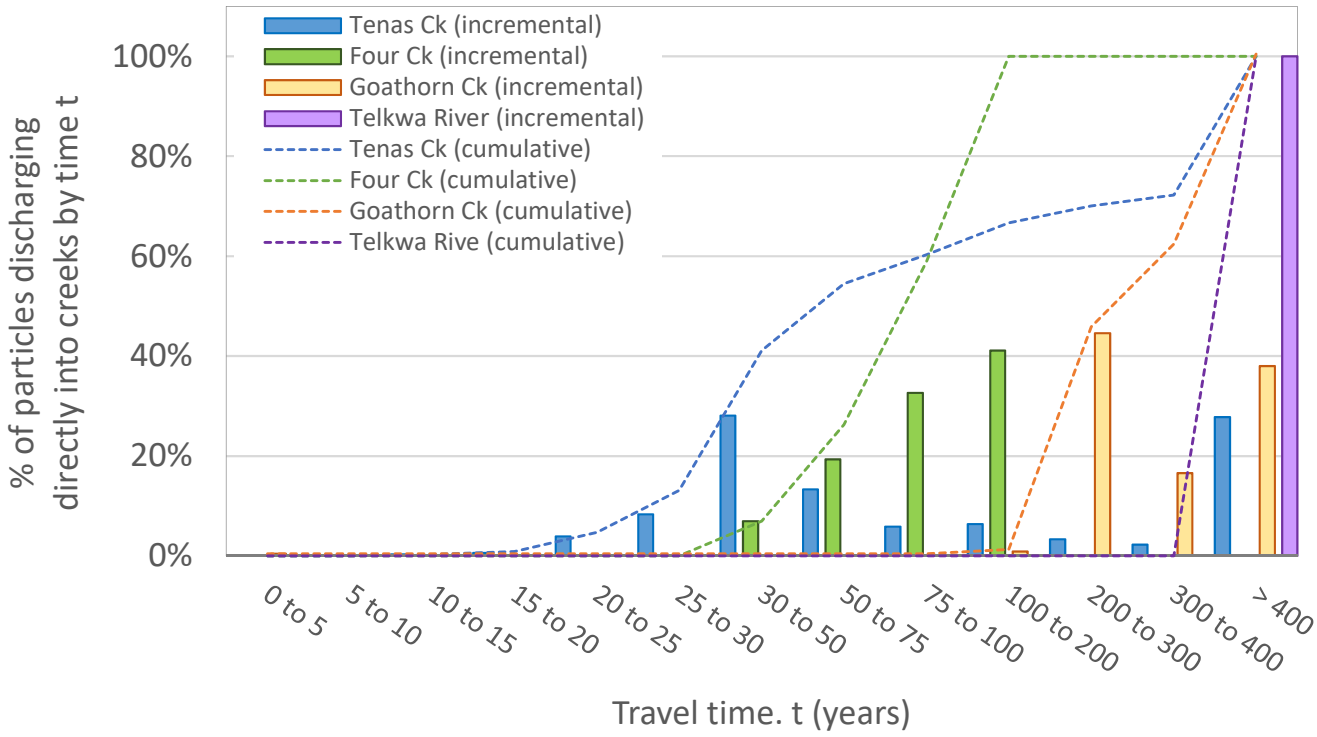




Legend

- Forward particles from control pond (25 year pulse)
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig66_BC_Particles_timesteps_CP.pptx	Tenas Project	**Modelled forward particle paths from the control pond**
		Date: Dec 2020 / Approved: GF / Figure: **66**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Plots of predicted particle travel times to creeks		
Job No: 1CT027.004 Filename: Fig67_plots_travel_times.pptx	Tenas Project	Date: Dec.2020	Approved: GF	Figure: **67**

Appendix A – Monitoring Well Installation and Monitoring Details

ID	Area	Installation type	Geol. along Screen	Data availability and usage in EA baseline study			Damaged	Dry	Easting	Northing	Collar Elev.	Stick-up	Total depth	Diam.	Screen Top	Screen Bottom	Source	Inspected	Last date of inspection	Comment Last Inspection
-		-	-	*Hydraulic test*	*Level*	*Sampling*	(yes/no)	(yes/no)	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*mags*	*mbgs*	*inch*	*mgbs*	*mbgs*	-		**dd/mm/yy**	
T18-01D (ARD02)	Tenas	Single well	BDR	yes	yes	No	No	No	6050689	617841	956.50	0.99	78.6	3.0	69.8	72.9	SRK 2018	Yes	6-Sep-18	-
T18-02S (GEO11)	Tenas	Single well	OVB	No	dry	No	No	No	6051995	618921	835.22	0.50	19.5	2.0	11.0	14.0	SRK 2018	Yes	8-Sep-18	-
T18-03D (ARD01)	Tenas	None	OVB+BDR	yes	No	No	n/a	n/a	6051772	617080	904.32	n/a	102.6	n/a	n/a	n/a	SRK 2018	Yes	Feb 18	-
T18-04D (W1D)	Tenas	Nested well	BDR	yes	yes	yes	No	No	6051115	615955	938.09	1.00	70.0	2.0	56.4	59.5	SRK 2018	Yes	13-Sep-18	-
T18-04S (W1S)	Tenas	Nested well	OVB	yes	yes	yes	No	No	6051115	615955	938.18	0.80	70.0	2.0	10.1	13.1	SRK 2018	Yes	6-Sep-18	-
T18-06D (W2)	Tenas	Single well	OVB	yes	yes	Yes	No	No	6052647	616245	851.60	0.80	131.3	2.0	114.8	117.8	SRK 2018	Yes	10-Sep-18	-
T18-07D (ARD06)	Tenas	None	OVB+BDR	yes	No	No	n/a	n/a	6052051	617318	864.16	n/a	213.7	n/a	n/a	n/a	SRK 2018	Yes	Feb 18	-
T18-08D (W3D)	Tenas	Nested well	BDR	yes	yes	Yes	No	No	6053379	618515	803.52	1.00	53.2	2.0	44.7	47.8	SRK 2018	Yes	8-Sep-18	-
T18-08S (W3S)	Tenas	Nested well	OVB	yes	yes	yes	No	No	6053379	618515	803.52	1.00	53.2	1.5	40.0	43.1	SRK 2018	Yes	8-Sep-18	-
T18-09S	Tenas	Single well	OVB	No	No	No	No	No	6051117	615957	938.26		13.5	2.0	10.1	13.1	SRK 2018	Yes	10-Feb-18	
T18-11S (GEO22)	Tenas	Single well	OVB	No	dry	No	No	Yes	6054253	617697	790.23	0.75	19.5	2.0	7.5	10.5	SRK 2018	Yes	8-Sep-18	-
T18-13S (GEO13)	Tenas	Single well	OVB	No	dry	No	No	Yes	6053408	617809	814.36	0.87	18.4	2.0	14.9	17.9	SRK 2018	Yes	8-Sep-18	-
T19-18S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6052454	619237	822.00	1.00	47.2	2.0	34.1	35.6	SRK 2019	Yes	16-Jan-19	Bedrock intercepted at 43.4 m. Hole Terminated at 47.2 m
T19-19S	Tenas	Single well	OVB+BDR	No	dry	No	No	Yes	6052171	618775	839.97	2.20	47.2	2.0	43.5	45.0	SRK 2019	Yes	19-Jan-19	Bedrock intercepted at 44.9 m. Hole Terminated at 47.2 m
T19-20S	Tenas	Single well	OVB	No	dry	No	No	Yes	6052440	616824	858.78	1.70	44.2	2.0	28.7	30.2	SRK 2019	Yes	21-Jan-19	Bedrock intercepted at 43.0 m. Hole Terminated at 44.2 m
T19-21S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052746	616976	833.45	1.80	59.4	2.0	56.7	58.2	SRK 2019	Yes	27-Jan-19	Bedrock intercepted at 56.1 m. Hole Terminated at 59.4 m
T19-22S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052847	617705	825.81	2.80	29.7	2.0	27.8	29.3	SRK 2019	Yes	29-Jan-19	Bedrock intercepted at 28.0 m. Hole Terminated at 29.7 m
T19-26S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6053665	617469	814.00	1.90	67.1	2.0	50.8	52.3	SRK 2019	Yes	6-Feb-19	No bedrock intercepted. Hole terminated at 67.1 m
T19-27S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6053726	617883	815.07	1.90	67.1	2.0	43.0	44.5	SRK 2019	Yes	15-Feb-19	No bedrock intercepted. Hole terminated at 67.1 m
T19-34S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052399	618256	836.51	1.50	38.1	2.0	35.1	36.6	SRK 2019	Yes	26-Feb-19	Bedrock intercepted at 33.5 m. Hole Terminated at 38.1 m
T19-35S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052834	618228	827.98	2.20	30.5	2.0	28.3	29.8	SRK 2019	Yes	27-Feb-19	
T95R-15C	Tenas	Single well	BDR	yes	yes	yes	No	No	6051998	617062	888.36	1.66	66.0	2.0	48.0	63.0	Piteau 98, Stantec 2016	Yes	9-Nov-18	There is a crack in the upper part of the well but it is functional. There is no cap and no protective steel lid. Water level is above the ground surface.
T95R-39C	Tenas	Single well	BDR	yes	No*	No*	Yes	n/a	6050869	617336	981.03	0.80	80.0	2.0	51.2	58.4	Piteau 98, Stantec 2016	Yes	25-Jul-18	Upper part of the well and casing are destroyed.
T95R-40	Tenas	Single well	BDR	yes	yes	yes	No	No	6051461	618188	900.18	0.26	n/a	2.0	42.0	53.0	Piteau 98	Yes	15-Sep-18	The dedicated bailer fell down into the well.
T95R-64	Tenas	Single well	BDR	yes	yes	yes	No	No	6050597	618278	949.50	1.23	128.9	2.0	85.0	94.0	Piteau 98, Stantec 2016	Yes	31-Mar-18	-
T96R-16-19	Tenas	Nested well	BDR	yes	yes	No	No	No	6050613	616954	1012.90	0.75	78.8	2.0	13.1	19.1	Piteau 98, Stantec 2016	Yes	6-Sep-18	-
T96R-16-28	Tenas	Nested well	BDR	yes	yes	No	No	No	6050613	616954	1012.90	0.82	n/a	2.0	24.5	27.5	Piteau 98	Yes	6-Sep-18	-
T96R-34-67	Tenas	Nested well	BDR	yes	No*	No*	Yes	No	6051180	617691	934.02	0.94	n/a	2.0	66.2	67.5	Piteau 98	Yes	25-Jul-18	inside casing of T96R-34-67 was found to be damaged during the August 2017 sampling event
T96R-34-87	Tenas	Nested well	BDR	yes	yes	yes	No	No	6051180	617691	934.02	0.97	97.6	2.0	80.6	86.6	Piteau 98, Stantec 2016	Yes	12-Sep-18	-
T96R-56C-83	Tenas	Single well	BDR	yes	No*	No	Yes	No	6050370	618588	944.08	1.18	93.1	2.0	74.9	82.6	Piteau 98, Stantec 2016	Yes	25-Jul-18	Suspected damage. Depth to bottom is much shallower than the provided well details. The well casing looks disturbed and tilted.
T96TP-01-10	Tenas	Single well	BDR	yes	No*	No	Yes	No	6050718	617276	995.70	1.24	n/a	3.0	8.5	10.0	Piteau 98	Yes	25-Jul-18	The coordinates were off by about 26 meters. Could not find another well in the area. 3" well in some type of testing area. Well is surrounded by a fence. Depth to bottom off by 5 meters from the original depth (screened section is filled with fines?).
T96TP-02-07	Tenas	Single well	BDR	yes	No*	No	No	No	6050655	617201	1001.60	1.31	n/a	3.0	2.0	7.0	Piteau 98	Yes	25-Jul-18	3" diameter well surrounded by a fence. Soft bottom and shallower than original depth.
T97R-108C-70	Tenas	Single well	BDR	yes	No*	No	Yes	No	6052532	617380	834.48	0.42	81.0	2.0	61.0	70.0	Piteau 98, Stantec 2016	Yes	26-Jul-18	Well is damaged. Casing is bent and the ground around the well is depressed. Depth to bottom is very shallow.
TOB96-01-05	Tenas	Single well	OVB	yes	yes	yes	No	No	6050602	619014	922.87	0.75	10.5	2.0	1.6	4.6	Piteau 98, Stantec 2016	Yes	13-Sep-18	-
TOB96-02-06	Tenas	Nested well	OVB	yes	yes	yes	No	No	6051947	618466	853.41	0.38	33.5	2.0	3.0	6.0	Piteau 98, Stantec 2016	Yes	10-Sep-18	-
TOB96-02-20	Tenas	Nested well	OVB	yes	dry	yes	No	n/a	6051947	618466	853.41	0.34	n/a	2.0	17.0	20.0	Piteau 98	Yes	26-Jul-18	Observed dry 8 times out 11 sampling events.
TOB96-11-04	Tenas	Nested well	OVB	yes	yes	yes	No	No	6052818	617724	827.36	0.87	20.2	2.0	1.5	4.5	Piteau 98, Stantec 2016	Yes	6-Sep-18	-
TOB96-11-19	Tenas	Nested well	OVB	No	dry	No	No	Yes	6052818	617724	827.36	0.31	20.2	2.0	18.7	20.2	Piteau 98, Stantec 2016	Yes	6-Sep-18	Upper part of the PVC casing is cracked and broken (cap on the ground). Well is still useable. Steel protective casing looks good. Water level tape easily can get down the well.
TOB96-12-04	Tenas	Single well	OVB	yes	No*	No*	Yes	n/a	6051377	616082	926.02	0.42	37.0	2.0	1.0	4.0	Piteau 98, Stantec 2016	Yes	26-Jul-18	Well is damaged. Casing is bent over and the depth to bottom is shallower than the original depth.
TOB97-06-21	Tenas	Single well	OVB	No	dry	No	No	Yes	6052496	616652	854.58	0.74	21.0	2.0	18.0	21.0	Piteau 98, Stantec 2016	Yes	10-Sep-18	-
TOB97-07-24	Tenas	Single well	OVB	No	dry	No	No	Yes	6053579	617887	811.05	0.90	24.0	2.0	21.0	24.0	Piteau 98, Stantec 2016	Yes	8-Sep-18	-
T18-14S	Access Road	Single well	OVB	No	yes	No	No	No	6055570	620514	683.00	n/a		2.0	6.7	8.2	Westrek, 2020	Yes	date install.	Road Geotech
T18-15S	Access Road	Single well	OVB	No	yes	No	No	No	6054948	620563	716.70	n/a		2.0	11.3	14.3	Westrek, 2020	Yes	date install.	Road Geotech
T19-36S	Rail Loadout	Single well	OVB	yes	yes	yes	No	No	6058365	629737	515.35	0.88	5.2	2.0	3.7	5.2	Cassiar 2020	Yes	12-Mar-19	Rail loadout well
T19-37S	Rail Loadout	Single well	OVB	yes	yes	yes	No	No	6058215	629955	516.39	0.87	5.0	2.0	3.4	5.0	Cassiar 2020	Yes	12-Mar-19	Rail loadout well
T19-28S	Access Road	VWP	OVB	No	yes	No	No	No	6054651	620005	710.20			n/a	9.1	-	Westrek, 2020	Yes	date install.	Road Geotech
T19-30S	Access Road	VWP	OVB	No	yes	No	No	No	6054456	620050	706.70			n/a	14.9	-	Westrek, 2020	Yes	date install.	Road Geotech
T19-31S	Access Road	VWP	OVB	No	dry	No	No	Yes	6054334	620048	704.90			n/a	7.6	-	Westrek, 2020	Yes	date install.	Road Geotech
T96R-113-43	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6054134	621254	771.74	0.35**	n/a	2.0	36.5	42.5	Piteau 98	No	n/a	-
T96R-113-79	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6054134	621254	771.74	0.35**	94.0	2.0	75.5	78.5	Piteau 98, Stantec 2016	No	n/a	-
T96R-40-117	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6053367	621431	833.50	0.78**	n/a	2.0	108.4	117.4	Piteau 98, Stantec 2016	No	n/a	-
T96R-40-87	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6053367	621431	833.55	0.8**	156.2	2.0	81.0	87.0	Piteau 98, Stantec 2016	No	n/a	-
T96R-44-54	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054247	620908	764.94	0.62**	86.0	2.0	50.5	53.5	Piteau 98, Stantec 2016	No	n/a	-
T974-21-87	Goathorn	Single well	BDR	yes	No*	No	-	-	6055301	620886	690.64	n/a	n/a	2.0	81.7	87.7	Piteau 98	No	-	-
T97R-12-75	Goathorn	Single well	BDR	No	No*	No*	n/a	n/a	6053804	621297	792.54	0.65**	97.0	2.0	68.0	74.8	Piteau 98, Stantec 2016	No	n/a	-
T97R-15-29	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6054655	621062	739.81	2.15**	79.3	2.0	26.0	29.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-15-52	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6054655	621062	739.81	0.60**	n/a	2.0	47.0	51.6	Piteau 98, Stantec 2016	No	n/a	-
T97R-17-104	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6052878	621462	846.30	0.55**	116.0	2.0	98.5	104.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-17-79	Goathorn	Nested well	BDR	No	No*	No*	n/a	n/a	6052878	621462	846.30	0.52**	n/a	2.0	69.7	78.7	Piteau 98, Stantec 2016	No	n/a	-

ID	Area	Installation type	Geol. along Screen	Data availability and usage in EA baseline study			Damaged	Dry	Easting	Northing	Collar Elev.	Stick-up	Total depth	Diam.	Screen Top	Screen Bottom	Source	Inspected	Last date of inspection	Comment Last Inspection
-		-	-	*Hydraulic test*	*Level*	*Sampling*	(yes/no)	(yes/no)	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*mags*	*mbgs*	*inch*	*mgbs*	*mbgs*	-		**dd/mm/yy**	
T97R-20-131	Goathorn	Single well	BDR	yes	No*	No	n/a	n/a	6055114	621360	713.61	0.89**	n/a	2.0	127.0	131.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-20-40	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055114	621360	713.61	0.82**	163.8	2.0	35.2	39.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-20-83	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055114	621360	713.46	0.97**	n/a	2.0	77.2	83.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-21-41	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055301	620886	690.64	0.87**	140.0	2.0	37.7	49.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-23-69	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055588	620717	679.72	0.60**	104.8	2.0	61.5	68.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-20	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.60**	125.4	2.0	12.5	15.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-55	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.80**	125.4	2.0	50.7	53.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-78	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.92**	125.4	2.0	75.1	78.1	Piteau 98, Stantec 2016	No	n/a	-
T97R-36-140	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6055272	621430	710.28	0.86**	n/a	2.0	137.0	140.0	Piteau 98	No	n/a	-
T97R-36W	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055272	621430	710.71	0.45**	n/a	n/a	11.5	132.5	Piteau 98	No	n/a	-
T97R-49-63	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055515	621377	701.94	0.60**	116.4	2.0	60.0	63.0	Piteau 98, Stantec 2016	No	n/a	-
T97RP-01-04	Goathorn	Nested well	OVB	yes	No*	No	n/a	n/a	6054364	620705	744.49	0.66**	16.0	n/a	1.3	4.5	Piteau 98, Stantec 2016	No	n/a	-
T97RP-01-13	Goathorn	Nested well	OVB	yes	No*	No	n/a	n/a	6054364	620705	744.49	0.66**	16.0	n/a	11.5	13.0	Piteau 98, Stantec 2016	No	n/a	-
T97RP-02-12	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054362	620887	758.56	0.60**	21.0	n/a	10.8	12.3	Piteau 98, Stantec 2016	No	n/a	-
T97RP-03-08	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054325	621236	764.04	0.70**	12.0	n/a	5.5	8.5	Piteau 98, Stantec 2016	No	n/a	-
TOB97-04-07	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6055616	622328	684.25	0.54**	9.0	n/a	4.5	7.5	Piteau 98, Stantec 2016	No	n/a	-
TOB97-05-06	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054474	621931	759.37	0.83**	8.0	n/a	2.8	5.9	Piteau 98, Stantec 2016	No	n/a	-
T93R-28A	North	Nested well	BDR	yes	No*	No*	n/a	n/a	6059121	617859	789.74	0.95**	n/a	2.0	51.0	55.3	Piteau 98	No	n/a	-
T93R-28B	North	Nested well	BDR	yes	No*	No*	n/a	n/a	6059121	617859	790.32	0.52**	n/a	2.0	72.5	78.1	Piteau 98	No	n/a	-
T93R-29B	North	Nested well	BDR	No	No*	No*	n/a	n/a	6059169	617057	849.69	0.7**	n/a	2.0	109.1	114.3	Piteau 98	No	n/a	-
T93R-30	North	Single well	BDR	yes	No*	No*	n/a	n/a	6059771	616666	902.16	0.48**	134.1	2.0	100.6	106.7	Piteau 98, Stantec 2016	No	n/a	-
T93R-32	North	Single well	BDR	yes	No	No	n/a	n/a	6060062	617474	925.66	0.79**	110.6	2.0	98.7	104.8	Piteau, 98; Stantec 2016	No	n/a	-
TW604A	North	Single well	BDR	yes	No*	No*	n/a	n/a	6060143	618631	812.64	0.68**	n/a	n/a	24.8	32.6	Piteau 98	No	n/a	-
TW905A	North	Single well	BDR	No	No*	No	n/a	n/a	6059908	618552	803.15	0.225**	n/a	n/a	17.8	26.0	Piteau 98	No	n/a	-
TW905B	North	Single well	BDR	yes	No	No	n/a	n/a	6059908	618552	803.15	0.28**	n/a	*n/a*	48.9	58.3	Piteau 98	No	n/a	-
TW906A	North	Single well	BDR	yes	No	No	n/a	n/a	6060028	618624	805.85	0.65**	n/a	*n/a*	55.2	67.6	Piteau 98	No	n/a	-
TW913	North	Single well	BDR	yes	No	No	n/a	n/a	6059992	617070	922.86	0.77**	n/a	*n/a*	24.9	32.5	Piteau 98	No	n/a	-
T93R-29A	North	Nested well	OVB	No	No*	No	n/a	n/a	6059169	617057	849.69	0.76**	n/a	2.0	26.5	33.5	Piteau 98	No	n/a	-

n/a, not applicable or not available
OVB, Overburden
BDR, Bedrock

[1] *Stickup value measurements from the latest inspection unless indicated. Note stickups were raised that a couple of wells after the initial installation. These details are reported with the groundwater level data.*

*, there is no recent (>2017) level data or groundwater samples, but there are level data from between 1989 and 1993, and groundwater sample from between 1993 and 1997.

**, information collected from reports and not verified in the field.

***, well sampled duing one event only, following installation. Groundwater quality not included in the baseline dataset

Appendix B – Hydraulic Conductivity Measurements

TEST ID	Hole ID	Area	Test Type	K	Log_K	Ground surf. elev.	Screen/packer/PSD Sample		Main geological type	Geological Unit	Geology Details	Source
							Top	Bottom				
-	-	-	-	*m/s*	*m/s*	*masl*	*mgbs*	*mbgs*	-	-	-	
T95R-15C	T95R-15C	Tenas	Slug test	6.0E-06	-5.2	889.4	48.0	63.0	BDR	I	Coal seam #1	Piteau, 1988
T95R-39C	T95R-39C	Tenas	Slug test	9.6E-07	-6.0	981.0	51.2	58.4	BDR	I	Coal seam #1	Piteau, 1988
T95R-40	T95R-40	Tenas	Slug test	1.4E-06	-5.9	900.2	42.0	53.0	BDR	I	Coal seam #1	Piteau, 1988
T95R-64	T95R-64	Tenas	Slug test	5.5E-07	-6.3	949.5	85.0	94.0	BDR	I	Coal seam #1 (1/1U?)	Piteau, 1988
T96R-16-19	T96R-16-19	Tenas	Slug test	1.6E-07	-6.8	1012.9	13.1	19.1	BDR	I	Coal seam #1	Piteau, 1988
T96R-16-28	T96R-16-28	Tenas	Slug test	3.2E-08	-7.5	1012.9	24.5	27.5	BDR	*n/a*	Un-named lower coal	Piteau, 1988
T96R-34-67	T96R-34-67	Tenas	Slug test	2.1E-08	-7.7	934.0	66.2	67.5	BDR	*n/a*	Coal (upper)	Piteau, 1988
T96R-34-87	T96R-34-87	Tenas	Slug test	1.2E-07	-6.9	934.0	80.6	86.6	BDR	I	Coal seam #1 (1/1U?)	Piteau, 1988
T96R-56C-83	T96R-56C-83	Tenas	Slug test	2.2E-06	-5.7	944.1	74.9	82.6	BDR	I	Coal seam #1	Piteau, 1988
T97R-108C-70	T97R-108C-70	Tenas	Slug test	>1E-6	-6.0	834.5	61.0	70.0	BDR	I	Coal seam #1	Piteau, 1988
T96TP-01-10	T96TP-01-10	Tenas	Slug test	>1E-6	-6.0	995.7	8.5	10.0	BDR	*n/a*	Coal seam C	Piteau, 1988
T96TP-02-07	T96TP-02-07	Tenas	Slug test	>1E-6	-6.0	1001.6	2.0	7.0	BDR	I	Coal seam #1	Piteau, 1988
TOB96-01-05	TOB96-01-05	Tenas	Slug test	7.2E-07	-6.1	922.9	1.6	4.6	OVB	*n/a*	Till	Piteau, 1988
TOB96-02-06	TOB96-02-06	Tenas	Slug test	1.4E-07	-6.9	853.4	3.0	6.0	OVB	*n/a*	Till	Piteau, 1988
TOB96-02-20	TOB96-02-20	Tenas	Slug test	1.3E-06	-5.9	853.4	17.0	20.0	OVB	*n/a*	SAND and GRAVEL	Piteau, 1988
TOB96-11-04	TOB96-11-04	Tenas	Slug test	1.4E-10	-9.9	827.4	1.5	4.5	OVB	*n/a*	CLAY	Piteau, 1988
TOB96-12-04	TOB96-12-04	Tenas	Slug test	2.8E-09	-8.6	926.0	1.0	4.0	OVB	*n/a*	Till	Piteau, 1988
T18-04D#1 (W1)	T18-04D	Tenas	Packer Injection Test	4.6E-08	-7.3	938.8	63.2	68.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#2 (W1)	T18-04D	Tenas	Packer Injection Test	7.6E-08	-7.1	938.8	54.2	59.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#3 (W1)	T18-04D	Tenas	Packer Injection Test	1.0E-07	-7.0	938.8	45.2	50.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#4 (W1)	T18-04D	Tenas	Packer Injection Test	8.9E-07	-6.1	938.8	33.2	38.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#5 (W1)	T18-04D	Tenas	Packer Injection Test	5.4E-07	-6.3	938.8	21.2	26.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-03D#1 (ARD01)	T18-03D	Tenas	Packer Injection Test	8.0E-09	-8.1	904.3	90.2	97.0	BDR	*n/a*	Mudstone/Siltstone	SRK, 2018
T18-03D#2 (ARD01)	T18-03D	Tenas	Packer Injection Test	6.5E-09	-8.2	904.3	81.2	88.0	BDR	*n/a*	Conglomerate	SRK, 2018
T18-03D#3 (ARD01)	T18-03D	Tenas	Packer Injection Test	1.2E-08	-7.9	904.3	63.2	71.5	BDR	*n/a*	Siltstone	SRK, 2018
T18-03D#4 (ARD01)	T18-03D	Tenas	Packer Injection Test	1.7E-08	-7.8	904.3	42.2	48.5	BDR	*n/a*	Mudstone	SRK, 2018
T18-07D#1 (ARD06)	T18-07D	Tenas	Packer Injection Test	6.4E-08	-7.2	864.2	200.2	207.0	BDR	*n/a*	Conglomerate	SRK, 2018
T18-07D#2 (ARD06)	T18-07D	Tenas	Packer Injection Test	9.7E-08	-7.0	864.2	176.2	183.0	BDR	*n/a*	Siltstone	SRK, 2018
T18-07D#3 (ARD06)	T18-07D	Tenas	Packer Injection Test	3.7E-08	-7.4	864.2	170.2	174.0	BDR	*n/a*	Sandstone	SRK, 2018
T18-07D#4 (ARD06)	T18-07D	Tenas	Packer Injection Test	2.2E-07	-6.7	864.2	149.2	156.0	BDR	*n/a*	Siltstone	SRK, 2018
T18-01S	T18-01S	Tenas	Grain Size	8.9E-09	-8.1	862.8	6.1	6.4	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-02S	T18-02S	Tenas	Grain Size	4.9E-08	-7.3	835.7	11.8	12.1	OVB	*n/a*	Clayey SILT with some Sand	SRK, 2018
T18-02S	T18-02S	Tenas	Grain Size	5.0E-08	-7.3	835.7	12.6	12.9	OVB	*n/a*	Silty SAND with trace clay and trace cobbles	SRK, 2018
T18-02TP	T18-02TP	Tenas	Grain Size	8.6E-09	-8.1	1050.0	0.9	1.2	OVB	*n/a*	Gravely CLAY with Trace Sand	SRK, 2018
T18-03S	T18-03S	Tenas	Grain Size	1.1E-05	-4.9	851.9	9.0	9.3	OVB	*n/a*	Gravely SAND with trace Silt	SRK, 2018
T18-03TP	T18-03TP	Tenas	Grain Size	7.3E-09	-8.1	1050.0	2.7	3.0	OVB	*n/a*	Clayey GRAVEL with Some Cobbles	SRK, 2018
T18-04S	T18-04S	Tenas	Grain Size	4.5E-08	-7.3	834.3	8.6	8.9	OVB	*n/a*	Sandy SILT with Some Clay	SRK, 2018
T18-05S	T18-05S	Tenas	Grain Size	1.0E-09	-9.0	852.4	10.2	10.5	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-07S	T18-07S	Tenas	Grain Size	5.6E-08	-7.3	908.4	18.1	18.4	OVB	*n/a*	Gravely SAND with some Cobbles	SRK, 2018
T18-07TP	T18-07TP	Tenas	Grain Size	1.0E-07	-7.0	1050.0	1.9	2.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-08S	T18-08S	Tenas	Grain Size	6.3E-09	-8.2	885.4	9.1	9.4	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-08TP	T18-08TP	Tenas	Grain Size	1.0E-08	-8.0	1050.0	1.9	2.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-09TP	T18-09TP	Tenas	Grain Size	2.0E-09	-8.7	1050.0	2.9	3.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-10S	T18-10S	Tenas	Grain Size	3.8E-09	-8.4	837.8	3.7	4.0	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-11S	T18-11S	Tenas	Grain Size	6.7E-07	-6.2	791.0	0.1	0.4	OVB	*n/a*	Sandy CLAY with Trace Cobbles	SRK, 2018
T18-12S	T18-12S	Tenas	Grain Size	1.2E-06	-5.9	800.8	24.1	24.4	OVB	*n/a*	Clayey SAND with Some Gravel	SRK, 2018
T18-13S	T18-13S	Tenas	Grain Size	2.7E-09	-8.6	815.2	1.6	1.9	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-13S	T18-13S	Tenas	Grain Size	6.8E-11	-10.2	815.2	12.6	12.9	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-08S	T18-08S	Tenas	Grain Size	1.2E-06	-5.9	885.4	24.4	24.7	OVB	*n/a*	silty SAND	SRK, 2018
T18-06D (W2)	T18-06D	Tenas	Slug test	3.0E-06	-5.5	852.5	113.3	117.8	OVB	*n/a*	COBBLES	Cassiar, 2018
T18-01D (ARD02)	T18-01D	Tenas	Slug test	5.2E-07	-6.3	957.5	69.8	72.9	BDR	*n/a*	Sandstone	Cassiar, 2020
T18-04S (W1S)	T18-04D	Tenas	Slug test	5.0E-07	-6.3	938.8	10.1	13.1	BDR	*n/a*	Gravelly Fat Clay (Till) and Volcanics	Cassiar, 2018
T18-08S (W3S)	T18-08D	Tenas	Slug test	5.0E-07	-6.3	804.5	40.0	43.1	OVB	*n/a*	SAND lense in Till	Cassiar, 2018
T18-08D (W3D)	T18-08D	Tenas	Slug test	3.0E-09	-8.5	804.5	44.7	47.8	BDR	*n/a*	Volcanics	Cassiar, 2018
T18-01D (ARD02)	T18-08D	Tenas	Pump Test	2.2E-07	-6.7	957.5	69.8	72.9	BDR	*n/a*	Sandstone	Cassiar, 2020
T19-18S	T19-18S	Tenas	Slug Test	5.9E-07	-6.2	822.0	34.1	35.6	OVB	*n/a*	Clayey Sand	Cassiar, 2020
T19-21S	T19-21S	Tenas	Slug Test	3.0E-08	-7.5	833.5	56.7	58.2	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-22S	T19-22S	Tenas	Slug Test	6.6E-08	-7.2	825.8	27.8	29.3	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-26S	T19-26S	Tenas	Slug Test	3.3E-06	-5.5	814.0	50.8	52.3	OVB	*n/a*	Clayey Sand	Cassiar, 2020
T19-27S	T19-27S	Tenas	Slug Test	5.1E-05	-4.3	815.1	43.0	44.5	OVB	*n/a*	Silty Sand with Gravel	Cassiar, 2020
T19-34S	T19-34S	Tenas	Slug Test	1.4E-07	-6.9	836.5	35.1	36.6	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-35S	T19-35S	Tenas	Slug Test	5.3E-06	-5.3	828.0	28.3	29.8	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-36S	T19-36S	Rail loadout	Slug Test	7.5E-04	-3.1	515.4	3.3	5.3	OVB	*n/a*	fluvial well-graded sand and gravel	Cassiar, 2020
T19-37S	T19-37S	Rail loadout	Slug Test	7.2E-06	-5.1	516.4	3.0	5.0	OVB	*n/a*	fluvial well-graded sand and gravel	Cassiar, 2020
T96R-40-87	T96R-40-87	Goathorn	Slug Test	3.7E-06	-5.43	833.6	81.0	87.0	BDR	III	Coal seam #4 (5?)	Piteau, 1988
T96R-40-117	T96R-40-117	Goathorn	Slug Test	4.3E-10	-9.37	833.5	108.4	117.4	BDR	III	Coal seam #2	Piteau, 1988
T96R-44-54	T96R-44-54	Goathorn	Slug Test	3.7E-08	-7.43	764.9	50.5	53.5	BDR	III	Coal seam #2	Piteau, 1988
T96R-113-43	T96R-113-43	Goathorn	Slug Test	8.5E-07	-6.07	771.7	36.5	42.5	BDR	III	Coal seam #4-5	Piteau, 1988
T96R-113-79	T96R-113-79	Goathorn	Slug Test	9.2E-10	-9.04	771.7	75.5	78.5	BDR	III	Coal seam #2	Piteau, 1988
T97R-15-29	T97R-15-29	Goathorn	Slug Test	4.7E-08	-7.33	739.8	26.0	29.0	BDR	III	Coal seam #4-5	Piteau, 1988
T97R-15-52	T97R-15-52	Goathorn	Slug Test	2.0E-07	-6.70	739.8	47.0	51.6	BDR	III	Coal seam #3	Piteau, 1988
T97R-17-104	T97R-17-104	Goathorn	Slug Test	2.6E-07	-6.59	846.3	98.5	104.0	BDR	III	Coal seam #2	Piteau, 1988
T97R-20-40	T97R-20-40	Goathorn	Slug Test	1.6E-09	-8.80	713.6	35.2	39.7	BDR	III	Coal seam #8	Piteau, 1988
T97R-20-83	T97R-20-83	Goathorn	Slug Test	1.0E-09	-9.00	713.5	77.2	83.5	BDR	III	Coal seam #4-5	Piteau, 1988
T97R-20-131	T97R-20-131	Goathorn	Slug Test	3.2E-09	-8.49	713.6	127.0	131.0	BDR	III	Coal seam #2	Piteau, 1988
T97R-21-41	T97R-21-41	Goathorn	Slug Test	4.0E-07	-6.40	690.6	37.7	49.7	BDR	I	Coal seam (#?)	Piteau, 1988
T974-21-87	T974-21-87	Goathorn	Slug Test	1.4E-08	-7.85	690.6	81.7	87.7	BDR	I	Coal seam #1	Piteau, 1988
T97R-23-69	T97R-23-69	Goathorn	Slug Test	1.3E-07	-6.89	679.7	61.5	68.5	BDR	I	Coal seam #1	Piteau, 1988
T97R-33-20	T97R-33-20	Goathorn	Slug Test	>1E-6	-6.00	767.7	12.5	15.5	BDR	III	Upper Sandstone	Piteau, 1988
T97R-33-55	T97R-33-55	Goathorn	Slug Test	1.5E-10	-9.82	767.7	50.7	53.7	BDR	III	Sandstone, Coal seam #3	Piteau, 1988
T97R-33-78	T97R-33-78	Goathorn	Slug Test	2.9E-09	-8.54	767.7	75.1	78.1	BDR	III	Lower Mudstone	Piteau, 1988
T97R-36W	T97R-36W	Goathorn	Pump Test	2.1E-09	-8.68	710.7	11.5	132.5	BDR	*n/a*	Various	Piteau, 1988
T97R-36-140	T97R-36-140	Goathorn	Slug Test	7.7E-12	-11.11	710.3	137.0	140.0	BDR	*n/a*	Lower Mudstone	Piteau, 1988
T97R-49-63	T97R-49-63	Goathorn	Slug Test	1.1E-09	-8.96	701.9	60.0	63.0	BDR	III	Sandstone, Coal seam #3	Piteau, 1988
TOB97-04-07	TOB97-04-07	Goathorn	Slug Test	8.1E-09	-8.09	684.3	4.5	7.5	OVB	*n/a*	SILT (Till)	Piteau, 1988
TOB97-05-06	TOB97-05-06	Goathorn	Slug Test	1.2E-08	-7.92	759.4	2.8	5.9	OVB	*n/a*	Till	Piteau, 1988
T93R-28A	T93R-28A	North	Slug Test	2.7E-09	-8.57	789.7	51.0	55.3	BDR	*n/a*	Coal seam #6	Piteau, 1988
T93R-28B	T93R-28B	North	Slug Test	1.0E-08	-8.00	790.3	72.5	78.1	BDR	III	Coal seam #2	Piteau, 1988
T93R-30	T93R-30	North	Slug Test	5.4E-09	-8.27	902.2	100.6	106.7	BDR	I	Coal seam #1	Piteau, 1988
TW604A	TW604A	North	Slug Test	2.4E-07	-6.62	812.6	24.8	32.6	BDR	*n/a*	Coal seam #6, Mudstone	Piteau, 1988
TW905B	TW905B	North	Slug Test	3.5E-07	-6.46	803.2	48.9	58.3	BDR	III	Sandstone, Mudstone, Coal seam #2	Piteau, 1988
TW906A	TW906A	North	Slug Test	2.2E-07	-6.66	805.9	55.2	67.6	BDR	III	Mudstone, Coal seam #2	Piteau, 1988
TW913	TW913	North	Slug Test	1.3E-07	-6.89	922.9	24.9	32.5	BDR	III	Mudstone, Coal seam #2	Piteau, 1988
T93R-32	T93R-32	North	Slug Test	7.3E-09	-8.14	925.7	98.7	104.8	BDR	III	Coal seam #2	Piteau, 1988

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T18-01D	0	12.7	12.7	Overburden	Telkwa_Geotech.csv
T18-01D	12.7	14.5	1.8	MDST	Telkwa_Geotech.csv
T18-01D	14.5	15.7	1.2	COAL	Telkwa_Geotech.csv
T18-01D	15.7	21.7	6	MDST	Telkwa_Geotech.csv
T18-01D	21.7	23.2	1.5	COAL	Telkwa_Geotech.csv
T18-01D	23.2	30	6.8	MDST	Telkwa_Geotech.csv
T18-01D	30	36.42	6.42	SLTS	Telkwa_Geotech.csv
T18-01D	36.42	38.5	2.08	COAL	Telkwa_Geotech.csv
T18-01D	38.5	39.1	0.6	MDST	Telkwa_Geotech.csv
T18-01D	39.1	40.7	1.6	COAL	Telkwa_Geotech.csv
T18-01D	40.7	44.5	3.8	MDST	Telkwa_Geotech.csv
T18-01D	44.5	44.9	0.4	COAL	Telkwa_Geotech.csv
T18-01D	44.9	45.7	0.8	MDST	Telkwa_Geotech.csv
T18-01S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-01TP	0	8	8	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-02D	8	8.4	0.4	Overburden	Telkwa_Geotech.csv
T18-02D	8.4	36.66	28.26	MDST	Telkwa_Geotech.csv
T18-02D	36.66	36.9	0.24	COAL	Telkwa_Geotech.csv
T18-02D	36.9	40.8	3.9	SLTS	Telkwa_Geotech.csv
T18-02D	40.8	41.45	0.65	COAL	Telkwa_Geotech.csv
T18-02D	41.45	48.6	7.15	MDST	Telkwa_Geotech.csv
T18-02D	48.6	50.3	1.7	COAL	Telkwa_Geotech.csv
T18-02D	50.3	58.1	7.8	MDST	Telkwa_Geotech.csv
T18-02D	58.1	58.58	0.48	COAL	Telkwa_Geotech.csv
T18-02D	58.58	68.36	9.78	SLTS	Telkwa_Geotech.csv
T18-02D	68.36	75.54	7.18	COAL	Telkwa_Geotech.csv
T18-02D	75.54	78.63	3.09	SLTS	Telkwa_Geotech.csv
T18-02D	78.63	79.8	1.17	COAL	Telkwa_Geotech.csv
T18-02D	79.8	80.38	0.58	MDST	Telkwa_Geotech.csv
T18-02D	80.38	81.3	0.92	COAL	Telkwa_Geotech.csv
T18-02D	81.3	91.8	10.5	MDST	Telkwa_Geotech.csv
T18-02D	91.8	92.6	0.8	COAL	Telkwa_Geotech.csv
T18-02D	92.6	105.3	12.7	SLTS	Telkwa_Geotech.csv
T18-02D	105.3	106.8	1.5	SST	Telkwa_Geotech.csv
T18-02D	106.8	108.3	1.5	n/a	Telkwa_Geotech.csv
T18-02D	108.3	109.8	1.5	SLTS	Telkwa_Geotech.csv
T18-02D	109.8	120.3	10.5	SST	Telkwa_Geotech.csv
T18-02D	120.3	121.8	1.5	SLTS	Telkwa_Geotech.csv
T18-02S	0	0.7	0.7	Overburden	Sonic_Logs_Combined_20180511.csv
T18-02TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-03S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-03TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-04S	0	0.1	0.1	Overburden	Sonic_Logs_Combined_20180511.csv
T18-04TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-05D	0	13.5	13.5	Overburden	Telkwa_Geotech.csv
T18-05D	13.5	90	76.5	SLTS	Telkwa_Geotech.csv
T18-05D	90	93.62	3.62	MDST	Telkwa_Geotech.csv
T18-05D	93.62	94.1	0.48	COAL	Telkwa_Geotech.csv
T18-05D	94.1	97.5	3.4	MDST	Telkwa_Geotech.csv
T18-05D	97.5	99.4	1.9	SLTS	Telkwa_Geotech.csv
T18-05D	99.4	101.6	2.2	COAL	Telkwa_Geotech.csv
T18-05D	101.6	111	9.4	SLTS	Telkwa_Geotech.csv
T18-05D	111	111.37	0.37	MDST	Telkwa_Geotech.csv
T18-05D	111.37	111.67	0.3	COAL	Telkwa_Geotech.csv
T18-05D	111.67	118.95	7.28	SLTS	Telkwa_Geotech.csv
T18-05D	118.95	126.2	7.25	COAL	Telkwa_Geotech.csv
T18-05D	126.2	131.14	4.94	MDST	Telkwa_Geotech.csv
T18-05D	131.14	132.14	1	COAL	Telkwa_Geotech.csv
T18-05D	132.14	132.4	0.26	MDST	Telkwa_Geotech.csv
T18-05D	132.4	133.2	0.8	COAL	Telkwa_Geotech.csv
T18-05D	133.2	134.52	1.32	MDST	Telkwa_Geotech.csv
T18-05D	134.52	135.47	0.95	COAL	Telkwa_Geotech.csv
T18-05D	135.47	139.32	3.85	SLTS	Telkwa_Geotech.csv
T18-05D	139.32	140.46	1.14	COAL	Telkwa_Geotech.csv
T18-05D	140.46	141	0.54	MDST	Telkwa_Geotech.csv
T18-05D	141	142.1	1.1	COAL	Telkwa_Geotech.csv
T18-05D	142.1	156	13.9	MDST	Telkwa_Geotech.csv
T18-05D	156	175.5	19.5	SLTS	Telkwa_Geotech.csv
T18-05D	175.5	177	1.5	MDST	Telkwa_Geotech.csv
T18-05S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-05TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-06TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-07S	0	26.2	26.2	Overburden	Sonic_Logs_Combined_20180511.csv
T18-07S	26.2	27.9	1.7	?	Sonic_Logs_Combined_20180511.csv
T18-07TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-08S	0	0.3	0.3	Overburden	Sonic_Logs_Combined_20180511.csv
T18-08TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-09S	0	12.9	12.9	Overburden	Sonic_Logs_Combined_20180511.csv
T18-09S	12.9	13.5	0.6	?	Sonic_Logs_Combined_20180511.csv
T18-09TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-10S	0	0.2	0.2	Overburden	Sonic_Logs_Combined_20180511.csv
T18-10TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-11S	0	0.5	0.5	Overburden	Sonic_Logs_Combined_20180511.csv
T18-11TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-12S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-12TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-13S	0	11.7	11.7	Overburden	Sonic_Logs_Combined_20180511.csv
T81R-108	0	25.7	25.7	Overburden	Tenas_Lithology.csv
T81R-108	25.7	38.1	12.4	MDST	Tenas_Lithology.csv
T81R-108	38.1	52.7	14.6	SLTS	Tenas_Lithology.csv
T81R-108	52.7	71.9	19.2	VOLC	Tenas_Lithology.csv
T81R-108	71.9	73.8	1.9	SLTS	Tenas_Lithology.csv
T81R-108	73.8	76.2	2.4	SST	Tenas_Lithology.csv
T81R-108	76.2	77.1	0.9	MDST	Tenas_Lithology.csv
T81R-108	77.1	87.7	10.6	SLTS	Tenas_Lithology.csv
T81R-108	87.7	90.25	2.55	SST	Tenas_Lithology.csv
T81R-108	90.25	95.6	5.35	SLTS	Tenas_Lithology.csv
T81R-108	95.6	100.8	5.2	SST	Tenas_Lithology.csv
T81R-108	100.8	108.5	7.7	SLTS	Tenas_Lithology.csv
T81R-108	108.5	115.6	7.1	MDST	Tenas_Lithology.csv
T81R-108	115.6	126.8	11.2	SLTS	Tenas_Lithology.csv
T81R-108	126.8	129	2.2	CGL	Tenas_Lithology.csv
T81R-108	129	130	1	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T81R-108	130	156.8	26.8	VOLC	Tenas_Lithology.csv
T81R-108	156.8	157.9	1.1	SLTS	Tenas_Lithology.csv
T81R-108	157.9	160.2	2.3	MDST	Tenas_Lithology.csv
T81R-108	160.2	169.8	9.6	VOLC	Tenas_Lithology.csv
T92R-39C	0	2.3	2.3	Overburden	Tenas_Lithology.csv
T92R-39C	2.3	2.47	0.17	SLTS	Tenas_Lithology.csv
T92R-39C	2.47	4.21	1.74	COAL	Tenas_Lithology.csv
T92R-39C	4.21	6.68	2.47	SLTS	Tenas_Lithology.csv
T92R-39C	6.68	11.03	4.35	COAL	Tenas_Lithology.csv
T92R-39C	11.03	11.48	0.45	SLTS	Tenas_Lithology.csv
T92R-39C	11.48	11.76	0.28	COAL	Tenas_Lithology.csv
T92R-39C	11.76	15.9	4.14	SLTS	Tenas_Lithology.csv
T92R-39C	15.9	19.03	3.13	MDST	Tenas_Lithology.csv
T92R-39C	19.03	19.1	0.07	COAL	Tenas_Lithology.csv
T92R-39C	19.1	19.63	0.53	MDST	Tenas_Lithology.csv
T92R-39C	19.63	19.75	0.12	COAL	Tenas_Lithology.csv
T92R-39C	19.75	21.2	1.45	SLTS	Tenas_Lithology.csv
T92R-39C	21.2	21.4	0.2	COAL	Tenas_Lithology.csv
T92R-39C	21.4	23.88	2.48	SLTS	Tenas_Lithology.csv
T92R-39C	23.88	24.1	0.22	COAL	Tenas_Lithology.csv
T92R-39C	24.1	27.2	3.1	SST	Tenas_Lithology.csv
T92R-39C	27.2	27.46	0.26	COAL	Tenas_Lithology.csv
T92R-39C	27.46	29.42	1.96	SLTS	Tenas_Lithology.csv
T92R-39C	29.42	29.62	0.2	COAL	Tenas_Lithology.csv
T92R-39C	29.62	35.2	5.58	SLTS	Tenas_Lithology.csv
T92R-39C	35.2	62.5	27.3	SST	Tenas_Lithology.csv
T92R-42	0	7.26	7.26	Overburden	Tenas_Lithology.csv
T92R-42	7.26	10.7	3.44	MDST	Tenas_Lithology.csv
T92R-42	10.7	15.05	4.35	SLTS	Tenas_Lithology.csv
T92R-42	15.05	20	4.95	SST	Tenas_Lithology.csv
T92R-42	20	22.45	2.45	MDST	Tenas_Lithology.csv
T92R-42	22.45	25.5	3.05	SST	Tenas_Lithology.csv
T92R-42	25.5	28.1	2.6	SLTS	Tenas_Lithology.csv
T92R-43	0	6.71	6.71	Overburden	Tenas_Lithology.csv
T92R-43	6.71	26.81	20.1	MDST	Tenas_Lithology.csv
T92R-43	26.81	27.22	0.41	COAL	Tenas_Lithology.csv
T92R-43	27.22	30.1	2.88	MDST	Tenas_Lithology.csv
T92R-43	30.1	30.61	0.51	COAL	Tenas_Lithology.csv
T92R-43	30.61	33.59	2.98	SLTS	Tenas_Lithology.csv
T92R-43	33.59	34.06	0.47	COAL	Tenas_Lithology.csv
T92R-43	34.06	38.79	4.73	SLTS	Tenas_Lithology.csv
T92R-43	38.79	39.22	0.43	COAL	Tenas_Lithology.csv
T92R-43	39.22	42.89	3.67	SLTS	Tenas_Lithology.csv
T92R-43	42.89	48.69	5.8	COAL	Tenas_Lithology.csv
T92R-43	48.69	50.87	2.18	SLTS	Tenas_Lithology.csv
T92R-43	50.87	51.31	0.44	COAL	Tenas_Lithology.csv
T92R-43	51.31	55	3.69	MDST	Tenas_Lithology.csv
T92R-43	55	56.6	1.6	SST	Tenas_Lithology.csv
T92R-43	56.6	57.42	0.82	MDST	Tenas_Lithology.csv
T92R-43	57.42	57.98	0.56	COAL	Tenas_Lithology.csv
T92R-43	57.98	61.86	3.88	SLTS	Tenas_Lithology.csv
T92R-43	61.86	62.45	0.59	COAL	Tenas_Lithology.csv
T92R-43	62.45	62.85	0.4	SLTS	Tenas_Lithology.csv
T92R-43	62.85	63.2	0.35	COAL	Tenas_Lithology.csv
T92R-43	63.2	67.57	4.37	SLTS	Tenas_Lithology.csv
T92R-43	67.57	67.98	0.41	COAL	Tenas_Lithology.csv
T92R-43	67.98	85.3	17.32	SST	Tenas_Lithology.csv
T93D-45	0	39.5	39.5	Overburden	Tenas_Lithology.csv
T93D-45	39.5	40.03	0.53	COAL	Tenas_Lithology.csv
T93D-45	40.03	44.08	4.05	MDST	Tenas_Lithology.csv
T93D-45	44.08	44.57	0.49	COAL	Tenas_Lithology.csv
T93D-45	44.57	44.76	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-45	44.76	46.13	1.37	COAL	Tenas_Lithology.csv
T93D-45	46.13	58.17	12.04	MDST	Tenas_Lithology.csv
T93D-45	58.17	60	1.83	COAL	Tenas_Lithology.csv
T93D-45	60	61.5	1.5	MDST	Tenas_Lithology.csv
T93D-45	61.5	62.3	0.8	COAL	Tenas_Lithology.csv
T93D-45	62.3	65.6	3.3	SLTS	Tenas_Lithology.csv
T93D-45	65.6	66.2	0.6	COAL	Tenas_Lithology.csv
T93D-45	66.2	67.6	1.4	SLTS	Tenas_Lithology.csv
T93D-45	67.6	68.2	0.6	COAL	Tenas_Lithology.csv
T93D-45	68.2	76.4	8.2	SLTS	Tenas_Lithology.csv
T93D-45	76.4	107.5	31.1	SST	Tenas_Lithology.csv
T93D-45	107.5	115.6	8.1	SLTS	Tenas_Lithology.csv
T93D-45	115.6	128.75	13.15	SST	Tenas_Lithology.csv
T93D-45	128.75	129.23	0.48	COAL	Tenas_Lithology.csv
T93D-45	129.23	131.3	2.07	MDST	Tenas_Lithology.csv
T93D-45	131.3	134.7	3.4	SST	Tenas_Lithology.csv
T93D-45	134.7	142.8	8.1	CGL	Tenas_Lithology.csv
T93D-47	0	12.21	12.21	Overburden	Tenas_Lithology.csv
T93D-47	12.21	38.6	26.39	SLTS	Tenas_Lithology.csv
T93D-47	38.6	52.4	13.8	SST	Tenas_Lithology.csv
T93D-47	52.4	92	39.6	SLTS	Tenas_Lithology.csv
T93D-47	92	100	8	SST	Tenas_Lithology.csv
T93D-47	100	110	10	SLTS	Tenas_Lithology.csv
T93D-47	110	116.7	6.7	SST	Tenas_Lithology.csv
T93D-47	116.7	141	24.3	SLTS	Tenas_Lithology.csv
T93D-47	141	166.81	25.81	SST	Tenas_Lithology.csv
T93D-47	166.81	167.17	0.36	COAL	Tenas_Lithology.csv
T93D-47	167.17	168.03	0.86	MDST	Tenas_Lithology.csv
T93D-47	168.03	168.95	0.92	COAL	Tenas_Lithology.csv
T93D-47	168.95	170.02	1.07	MDST	Tenas_Lithology.csv
T93D-47	170.02	171.13	1.11	SLTS	Tenas_Lithology.csv
T93D-47	171.13	173	1.87	CGL	Tenas_Lithology.csv
T93D-47	173	178.9	5.9	SST	Tenas_Lithology.csv
T93D-53	0	7.52	7.52	Overburden	Tenas_Lithology.csv
T93D-53	7.52	9.56	2.04	SLTS	Tenas_Lithology.csv
T93D-53	9.56	14.86	5.3	SST	Tenas_Lithology.csv
T93D-53	14.86	33.43	18.57	SLTS	Tenas_Lithology.csv
T93D-53	33.43	35.83	2.4	SST	Tenas_Lithology.csv
T93D-53	35.83	36.42	0.59	MDST	Tenas_Lithology.csv
T93D-53	36.42	36.47	0.05	COAL	Tenas_Lithology.csv
T93D-53	36.47	39.73	3.26	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93D-53	39.73	39.89	0.16	SLTS	Tenas_Lithology.csv
T93D-53	39.89	39.97	0.08	MDST	Tenas_Lithology.csv
T93D-53	39.97	40.12	0.15	COAL	Tenas_Lithology.csv
T93D-53	40.12	40.96	0.84	SLTS	Tenas_Lithology.csv
T93D-53	40.96	41.29	0.33	COAL	Tenas_Lithology.csv
T93D-53	41.29	41.39	0.1	MDST	Tenas_Lithology.csv
T93D-53	41.39	43.61	2.22	SLTS	Tenas_Lithology.csv
T93D-53	43.61	43.79	0.18	COAL	Tenas_Lithology.csv
T93D-53	43.79	43.82	0.03	MDST	Tenas_Lithology.csv
T93D-53	43.82	46.45	2.63	SLTS	Tenas_Lithology.csv
T93D-53	46.45	46.48	0.03	MDST	Tenas_Lithology.csv
T93D-53	46.48	48.18	1.7	COAL	Tenas_Lithology.csv
T93D-53	48.18	50.02	1.84	MDST	Tenas_Lithology.csv
T93D-53	50.02	50.41	0.39	SLTS	Tenas_Lithology.csv
T93D-53	50.41	51.32	0.91	MDST	Tenas_Lithology.csv
T93D-53	51.32	56.19	4.87	SLTS	Tenas_Lithology.csv
T93D-53	56.19	58.65	2.46	COAL	Tenas_Lithology.csv
T93D-53	58.65	58.69	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-53	58.69	62.96	4.27	COAL	Tenas_Lithology.csv
T93D-53	62.96	63.07	0.11	MDST	Tenas_Lithology.csv
T93D-53	63.07	67.35	4.28	SLTS	Tenas_Lithology.csv
T93D-53	67.35	67.72	0.37	COAL	Tenas_Lithology.csv
T93D-53	67.72	67.93	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-53	67.93	68.23	0.3	COAL	Tenas_Lithology.csv
T93D-53	68.23	70.88	2.65	SLTS	Tenas_Lithology.csv
T93D-53	70.88	71.23	0.35	MDST	Tenas_Lithology.csv
T93D-53	71.23	71.57	0.34	COAL	Tenas_Lithology.csv
T93D-53	71.57	73.39	1.82	SLTS	Tenas_Lithology.csv
T93D-53	73.39	74.4	1.01	MDST	Tenas_Lithology.csv
T93D-53	74.4	75.15	0.75	COAL	Tenas_Lithology.csv
T93D-53	75.15	75.31	0.16	MDST	Tenas_Lithology.csv
T93D-53	75.31	75.93	0.62	SST	Tenas_Lithology.csv
T93D-53	75.93	76.64	0.71	SLTS	Tenas_Lithology.csv
T93D-53	76.64	77.44	0.8	COAL	Tenas_Lithology.csv
T93D-53	77.44	78.32	0.88	SST	Tenas_Lithology.csv
T93D-53	78.32	78.42	0.1	COAL	Tenas_Lithology.csv
T93D-53	78.42	79.06	0.64	MDST	Tenas_Lithology.csv
T93D-53	79.06	81.02	1.96	SLTS	Tenas_Lithology.csv
T93D-53	81.02	81.59	0.57	SST	Tenas_Lithology.csv
T93D-53	81.59	84.96	3.37	MDST	Tenas_Lithology.csv
T93D-53	84.96	85.34	0.38	COAL	Tenas_Lithology.csv
T93D-53	85.34	91.4	6.06	SLTS	Tenas_Lithology.csv
T93R-02	0	1.66	1.66	Overburden	Tenas_Lithology.csv
T93R-02	1.66	3.35	1.69	COAL	Tenas_Lithology.csv
T93R-02	3.35	3.74	0.39	MDST	Tenas_Lithology.csv
T93R-02	3.74	7.18	3.44	COAL	Tenas_Lithology.csv
T93R-02	7.18	8.55	1.37	SLTS	Tenas_Lithology.csv
T93R-02	8.55	9.28	0.73	COAL	Tenas_Lithology.csv
T93R-02	9.28	10	0.72	SLTS	Tenas_Lithology.csv
T93R-02	10	14.62	4.62	SST	Tenas_Lithology.csv
T93R-02	14.62	14.84	0.22	COAL	Tenas_Lithology.csv
T93R-02	14.84	15.59	0.75	MDST	Tenas_Lithology.csv
T93R-02	15.59	15.72	0.13	COAL	Tenas_Lithology.csv
T93R-02	15.72	20.4	4.68	MDST	Tenas_Lithology.csv
T93R-02	20.4	21.01	0.61	COAL	Tenas_Lithology.csv
T93R-02	21.01	21.39	0.38	MDST	Tenas_Lithology.csv
T93R-02	21.39	21.98	0.59	COAL	Tenas_Lithology.csv
T93R-02	21.98	24	2.02	MDST	Tenas_Lithology.csv
T93R-02	24	28.84	4.84	SLTS	Tenas_Lithology.csv
T93R-02	28.84	29.25	0.41	COAL	Tenas_Lithology.csv
T93R-02	29.25	31.4	2.15	SLTS	Tenas_Lithology.csv
T93R-02	31.4	34.75	3.35	SST	Tenas_Lithology.csv
T93R-02	34.75	39	4.25	SLTS	Tenas_Lithology.csv
T93R-02	39	53.34	14.34	SST	Tenas_Lithology.csv
T93R-02	53.34	57.9	4.56	SLTS	Tenas_Lithology.csv
T93R-02	57.9	63.1	5.2	MDST	Tenas_Lithology.csv
T93R-02	63.1	68.6	5.5	SST	Tenas_Lithology.csv
T93R-02	68.6	80.6	12	MDST	Tenas_Lithology.csv
T93R-03	0	4.43	4.43	Overburden	Tenas_Lithology.csv
T93R-03	4.43	6.7	2.27	MDST	Tenas_Lithology.csv
T93R-03	6.7	58.52	51.82	SLTS	Tenas_Lithology.csv
T93R-03	58.52	67.07	8.55	MDST	Tenas_Lithology.csv
T93R-03	67.07	67.41	0.34	COAL	Tenas_Lithology.csv
T93R-03	67.41	67.73	0.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	67.73	68.14	0.41	COAL	Tenas_Lithology.csv
T93R-03	68.14	71.95	3.81	MDST	Tenas_Lithology.csv
T93R-03	71.95	72.26	0.31	COAL	Tenas_Lithology.csv
T93R-03	72.26	75.71	3.45	MDST	Tenas_Lithology.csv
T93R-03	75.71	76.04	0.33	COAL	Tenas_Lithology.csv
T93R-03	76.04	76.97	0.93	MDST	Tenas_Lithology.csv
T93R-03	76.97	78.25	1.28	COAL	Tenas_Lithology.csv
T93R-03	78.25	78.38	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	78.38	78.65	0.27	COAL	Tenas_Lithology.csv
T93R-03	78.65	78.94	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	78.94	79.3	0.36	COAL	Tenas_Lithology.csv
T93R-03	79.3	79.4	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	79.4	81.52	2.12	COAL	Tenas_Lithology.csv
T93R-03	81.52	82.78	1.26	MDST	Tenas_Lithology.csv
T93R-03	82.78	83.2	0.42	COAL	Tenas_Lithology.csv
T93R-03	83.2	84.12	0.92	SLTS	Tenas_Lithology.csv
T93R-03	84.12	85.16	1.04	COAL	Tenas_Lithology.csv
T93R-03	85.16	88.9	3.74	SLTS	Tenas_Lithology.csv
T93R-03	88.9	89.12	0.22	COAL	Tenas_Lithology.csv
T93R-03	89.12	91.79	2.67	SLTS	Tenas_Lithology.csv
T93R-03	91.79	92.77	0.98	COAL	Tenas_Lithology.csv
T93R-03	92.77	93.6	0.83	MDST	Tenas_Lithology.csv
T93R-03	93.6	94.47	0.87	COAL	Tenas_Lithology.csv
T93R-03	94.47	96	1.53	SLTS	Tenas_Lithology.csv
T93R-03	96	100.8	4.8	SST	Tenas_Lithology.csv
T93R-04	0	2.14	2.14	Overburden	Tenas_Lithology.csv
T93R-04	2.14	14.32	12.18	SST	Tenas_Lithology.csv
T93R-04	14.32	19.51	5.19	MDST	Tenas_Lithology.csv
T93R-04	19.51	23.16	3.65	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-04	23.16	25.3	2.14	MDST	Tenas_Lithology.csv
T93R-04	25.3	29.87	4.57	SST	Tenas_Lithology.csv
T93R-04	29.87	57.91	28.04	MDST	Tenas_Lithology.csv
T93R-04	57.91	60.65	2.74	SST	Tenas_Lithology.csv
T93R-04	60.65	68.9	8.25	MDST	Tenas_Lithology.csv
T93R-04	68.9	89	20.1	VOLC	Tenas_Lithology.csv
T93R-05	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-05	3.67	11.28	7.61	MDST	Tenas_Lithology.csv
T93R-05	11.28	18.9	7.62	SLTS	Tenas_Lithology.csv
T93R-05	18.9	24.38	5.48	MDST	Tenas_Lithology.csv
T93R-05	24.38	25.6	1.22	SST	Tenas_Lithology.csv
T93R-05	25.6	38.69	13.09	MDST	Tenas_Lithology.csv
T93R-05	38.69	39.15	0.46	COAL	Tenas_Lithology.csv
T93R-05	39.15	41.17	2.02	MDST	Tenas_Lithology.csv
T93R-05	41.17	41.68	0.51	COAL	Tenas_Lithology.csv
T93R-05	41.68	44.17	2.49	MDST	Tenas_Lithology.csv
T93R-05	44.17	44.4	0.23	COAL	Tenas_Lithology.csv
T93R-05	44.4	44.84	0.44	MDST	Tenas_Lithology.csv
T93R-05	44.84	46.34	1.5	COAL	Tenas_Lithology.csv
T93R-05	46.34	54.24	7.9	MDST	Tenas_Lithology.csv
T93R-05	54.24	54.62	0.38	COAL	Tenas_Lithology.csv
T93R-05	54.62	58.79	4.17	MDST	Tenas_Lithology.csv
T93R-05	58.79	64.5	5.71	COAL	Tenas_Lithology.csv
T93R-05	64.5	65.48	0.98	MDST	Tenas_Lithology.csv
T93R-05	65.48	65.82	0.34	COAL	Tenas_Lithology.csv
T93R-05	65.82	66.25	0.43	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-05	66.25	66.8	0.55	COAL	Tenas_Lithology.csv
T93R-05	66.8	68.27	1.47	MDST	Tenas_Lithology.csv
T93R-05	68.27	71.02	2.75	SST	Tenas_Lithology.csv
T93R-05	71.02	77.8	6.78	MDST	Tenas_Lithology.csv
T93R-05	77.8	78.03	0.23	COAL	Tenas_Lithology.csv
T93R-05	78.03	79.39	1.36	MDST	Tenas_Lithology.csv
T93R-05	79.39	80.08	0.69	COAL	Tenas_Lithology.csv
T93R-05	80.08	81.05	0.97	SLTS	Tenas_Lithology.csv
T93R-05	81.05	81.3	0.25	COAL	Tenas_Lithology.csv
T93R-05	81.3	83.14	1.84	SLTS	Tenas_Lithology.csv
T93R-05	83.14	83.5	0.36	COAL	Tenas_Lithology.csv
T93R-05	83.5	85.32	1.82	SLTS	Tenas_Lithology.csv
T93R-05	85.32	85.59	0.27	COAL	Tenas_Lithology.csv
T93R-05	85.59	92.4	6.81	SLTS	Tenas_Lithology.csv
T93R-06C	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T93R-06C	1.23	4.84	3.61	MDST	Tenas_Lithology.csv
T93R-06C	4.84	5.38	0.54	COAL	Tenas_Lithology.csv
T93R-06C	5.38	8.58	3.2	MDST	Tenas_Lithology.csv
T93R-06C	8.58	8.79	0.21	COAL	Tenas_Lithology.csv
T93R-06C	8.79	10.28	1.49	MDST	Tenas_Lithology.csv
T93R-06C	10.28	11.88	1.6	COAL	Tenas_Lithology.csv
T93R-06C	11.88	18.55	6.67	MDST	Tenas_Lithology.csv
T93R-06C	18.55	18.83	0.28	COAL	Tenas_Lithology.csv
T93R-06C	18.83	21.01	2.18	MDST	Tenas_Lithology.csv
T93R-06C	21.01	22.88	1.87	COAL	Tenas_Lithology.csv
T93R-06C	22.88	23.9	1.02	MDST	Tenas_Lithology.csv
T93R-06C	23.9	27.07	3.17	COAL	Tenas_Lithology.csv
T93R-06C	27.07	27.43	0.36	MDST	Tenas_Lithology.csv
T93R-06C	27.43	27.93	0.5	COAL	Tenas_Lithology.csv
T93R-06C	27.93	29.07	1.14	MDST	Tenas_Lithology.csv
T93R-06C	29.07	29.47	0.4	COAL	Tenas_Lithology.csv
T93R-06C	29.47	36.75	7.28	MDST	Tenas_Lithology.csv
T93R-06C	36.75	37.18	0.43	COAL	Tenas_Lithology.csv
T93R-06C	37.18	44	6.82	MDST	Tenas_Lithology.csv
T93R-06C	44	44.28	0.28	COAL	Tenas_Lithology.csv
T93R-06C	44.28	50.3	6.02	MDST	Tenas_Lithology.csv
T93R-06C	50.3	51.21	0.91	SLTS	Tenas_Lithology.csv
T93R-06C	51.21	55.8	4.59	SST	Tenas_Lithology.csv
T93R-08C	0	1.84	1.84	Overburden	Tenas_Lithology.csv
T93R-08C	1.84	3.13	1.29	MDST	Tenas_Lithology.csv
T93R-08C	3.13	4.63	1.5	COAL	Tenas_Lithology.csv
T93R-08C	4.63	8.56	3.93	SLTS	Tenas_Lithology.csv
T93R-08C	8.56	10.62	2.06	COAL	Tenas_Lithology.csv
T93R-08C	10.62	11.42	0.8	MDST	Tenas_Lithology.csv
T93R-08C	11.42	12.43	1.01	COAL	Tenas_Lithology.csv
T93R-08C	12.43	14.15	1.72	MDST	Tenas_Lithology.csv
T93R-08C	14.15	14.9	0.75	COAL	Tenas_Lithology.csv
T93R-08C	14.9	16.57	1.67	SLTS	Tenas_Lithology.csv
T93R-08C	16.57	17.16	0.59	COAL	Tenas_Lithology.csv
T93R-08C	17.16	18.64	1.48	MDST	Tenas_Lithology.csv
T93R-08C	18.64	18.95	0.31	COAL	Tenas_Lithology.csv
T93R-08C	18.95	26.46	7.51	SLTS	Tenas_Lithology.csv
T93R-08C	26.46	27.01	0.55	COAL	Tenas_Lithology.csv
T93R-08C	27.01	27.72	0.71	SST	Tenas_Lithology.csv
T93R-08C	27.72	28.27	0.55	COAL	Tenas_Lithology.csv
T93R-08C	28.27	43	14.73	SST	Tenas_Lithology.csv
T93R-09	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T93R-09	1.23	4.27	3.04	MDST	Tenas_Lithology.csv
T93R-09	4.27	7.01	2.74	SST	Tenas_Lithology.csv
T93R-09	7.01	15.54	8.53	MDST	Tenas_Lithology.csv
T93R-09	15.54	21.03	5.49	SLTS	Tenas_Lithology.csv
T93R-09	21.03	23.77	2.74	MDST	Tenas_Lithology.csv
T93R-09	23.77	26.52	2.75	SLTS	Tenas_Lithology.csv
T93R-09	26.52	42.37	15.85	MDST	Tenas_Lithology.csv
T93R-09	42.37	50.29	7.92	SLTS	Tenas_Lithology.csv
T93R-09	50.29	60.65	10.36	MDST	Tenas_Lithology.csv
T93R-09	60.65	63.4	2.75	SLTS	Tenas_Lithology.csv
T93R-09	63.4	67.66	4.26	SST	Tenas_Lithology.csv
T93R-09	67.66	71.63	3.97	SLTS	Tenas_Lithology.csv
T93R-09	71.63	75.9	4.27	MDST	Tenas_Lithology.csv
T93R-09	75.9	77.72	1.82	SST	Tenas_Lithology.csv
T93R-09	77.72	83.21	5.49	SLTS	Tenas_Lithology.csv
T93R-09	83.21	88.7	5.49	MDST	Tenas_Lithology.csv
T93R-09	88.7	92.05	3.35	SLTS	Tenas_Lithology.csv
T93R-09	92.05	94.18	2.13	MDST	Tenas_Lithology.csv
T93R-09	94.18	106.37	12.19	SST	Tenas_Lithology.csv
T93R-09	106.37	111.56	5.19	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-09	111.56	126.65	15.09	MDST	Tenas_Lithology.csv
T93R-09	126.65	127.46	0.81	COAL	Tenas_Lithology.csv
T93R-09	127.46	132.13	4.67	MDST	Tenas_Lithology.csv
T93R-09	132.13	132.56	0.43	COAL	Tenas_Lithology.csv
T93R-09	132.56	137.77	5.21	MDST	Tenas_Lithology.csv
T93R-09	137.77	140.21	2.44	SST	Tenas_Lithology.csv
T93R-09	140.21	141.43	1.22	SLTS	Tenas_Lithology.csv
T93R-09	141.43	147.22	5.79	SST	Tenas_Lithology.csv
T93R-09	147.22	148.13	0.91	MDST	Tenas_Lithology.csv
T93R-09	148.13	157.58	9.45	SST	Tenas_Lithology.csv
T93R-09	157.58	164.59	7.01	MDST	Tenas_Lithology.csv
T93R-09	164.59	171.3	6.71	SST	Tenas_Lithology.csv
T93R-10	0	3.36	3.36	Overburden	Tenas_Lithology.csv
T93R-10	3.36	28.78	25.42	SST	Tenas_Lithology.csv
T93R-10	28.78	29.65	0.87	COAL	Tenas_Lithology.csv
T93R-10	29.65	32.58	2.93	SLTS	Tenas_Lithology.csv
T93R-10	32.58	33.22	0.64	COAL	Tenas_Lithology.csv
T93R-10	33.22	35.4	2.18	MDST	Tenas_Lithology.csv
T93R-10	35.4	36.1	0.7	COAL	Tenas_Lithology.csv
T93R-10	36.1	53.34	17.24	SLTS	Tenas_Lithology.csv
T93R-10	53.34	61	7.66	VOLC	Tenas_Lithology.csv
T93R-12	0	15.56	15.56	Overburden	Tenas_Lithology.csv
T93R-12	15.56	24.08	8.52	MDST	Tenas_Lithology.csv
T93R-12	24.08	29.26	5.18	SLTS	Tenas_Lithology.csv
T93R-12	29.26	32.61	3.35	MDST	Tenas_Lithology.csv
T93R-12	32.61	35.97	3.36	SLTS	Tenas_Lithology.csv
T93R-12	35.97	65.53	29.56	MDST	Tenas_Lithology.csv
T93R-12	65.53	67.38	1.85	SLTS	Tenas_Lithology.csv
T93R-12	67.38	68.12	0.74	COAL	Tenas_Lithology.csv
T93R-12	68.12	72.85	4.73	MDST	Tenas_Lithology.csv
T93R-12	72.85	73.65	0.8	COAL	Tenas_Lithology.csv
T93R-12	73.65	76.02	2.37	MDST	Tenas_Lithology.csv
T93R-12	76.02	76.25	0.23	COAL	Tenas_Lithology.csv
T93R-12	76.25	78.77	2.52	MDST	Tenas_Lithology.csv
T93R-12	78.77	80.8	2.03	COAL	Tenas_Lithology.csv
T93R-12	80.8	89.61	8.81	MDST	Tenas_Lithology.csv
T93R-12	89.61	91.44	1.83	SST	Tenas_Lithology.csv
T93R-12	91.44	92.7	1.26	MDST	Tenas_Lithology.csv
T93R-12	92.7	93.05	0.35	COAL	Tenas_Lithology.csv
T93R-12	93.05	100.31	7.26	SLTS	Tenas_Lithology.csv
T93R-12	100.31	108.29	7.98	COAL	Tenas_Lithology.csv
T93R-12	108.29	113	4.71	MDST	Tenas_Lithology.csv
T93R-12	113	113.52	0.52	COAL	Tenas_Lithology.csv
T93R-12	113.52	113.97	0.45	MDST	Tenas_Lithology.csv
T93R-12	113.97	114.7	0.73	COAL	Tenas_Lithology.csv
T93R-12	114.7	116.2	1.5	MDST	Tenas_Lithology.csv
T93R-12	116.2	116.85	0.65	COAL	Tenas_Lithology.csv
T93R-12	116.85	120.85	4	MDST	Tenas_Lithology.csv
T93R-12	120.85	121.9	1.05	COAL	Tenas_Lithology.csv
T93R-12	121.9	121.96	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-12	121.96	122.77	0.81	COAL	Tenas_Lithology.csv
T93R-12	122.77	122.87	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-12	122.87	123.57	0.7	COAL	Tenas_Lithology.csv
T93R-12	123.57	128.9	5.33	MDST	Tenas_Lithology.csv
T93R-13	0	23.81	23.81	Overburden	Tenas_Lithology.csv
T93R-13	23.81	28.04	4.23	MDST	Tenas_Lithology.csv
T93R-13	28.04	36.58	8.54	SLTS	Tenas_Lithology.csv
T93R-13	36.58	59.13	22.55	MDST	Tenas_Lithology.csv
T93R-13	59.13	60.05	0.92	SLTS	Tenas_Lithology.csv
T93R-13	60.05	64	3.95	MDST	Tenas_Lithology.csv
T93R-13	64	140.8	76.8	VOLC	Tenas_Lithology.csv
T93R-14	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-14	3.67	13.41	9.74	VOLC	Tenas_Lithology.csv
T93R-14	13.41	39.62	26.21	SLTS	Tenas_Lithology.csv
T93R-14	39.62	49.68	10.06	SST	Tenas_Lithology.csv
T93R-14	49.68	54.25	4.57	VOLC	Tenas_Lithology.csv
T93R-14	54.25	57.91	3.66	SST	Tenas_Lithology.csv
T93R-14	57.91	71.63	13.72	VOLC	Tenas_Lithology.csv
T93R-14	71.63	79.86	8.23	SST	Tenas_Lithology.csv
T93R-14	79.86	110	30.14	VOLC	Tenas_Lithology.csv
T93R-15	0	0.13	0.13	Overburden	Tenas_Lithology.csv
T93R-16	0	11.1	11.1	Overburden	Tenas_Lithology.csv
T93R-17	0	3.97	3.97	Overburden	Tenas_Lithology.csv
T93R-17	3.97	26.21	22.24	MDST	Tenas_Lithology.csv
T93R-17	26.21	27.43	1.22	SST	Tenas_Lithology.csv
T93R-17	27.43	43.89	16.46	MDST	Tenas_Lithology.csv
T93R-17	43.89	49.07	5.18	SLTS	Tenas_Lithology.csv
T93R-17	49.07	51.51	2.44	MDST	Tenas_Lithology.csv
T93R-17	51.51	56.08	4.57	SLTS	Tenas_Lithology.csv
T93R-17	56.08	63.7	7.62	SST	Tenas_Lithology.csv
T93R-17	63.7	68.88	5.18	SLTS	Tenas_Lithology.csv
T93R-17	68.88	75.9	7.02	MDST	Tenas_Lithology.csv
T93R-17	75.9	77.41	1.51	SST	Tenas_Lithology.csv
T93R-17	77.41	77.95	0.54	MDST	Tenas_Lithology.csv
T93R-17	77.95	80.41	2.46	COAL	Tenas_Lithology.csv
T93R-17	80.41	81.66	1.25	MDST	Tenas_Lithology.csv
T93R-17	81.66	82.44	0.78	COAL	Tenas_Lithology.csv
T93R-17	82.44	82.7	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-17	82.7	85.9	3.2	COAL	Tenas_Lithology.csv
T93R-17	85.9	88.88	2.98	MDST	Tenas_Lithology.csv
T93R-17	88.88	89	0.12	COAL	Tenas_Lithology.csv
T93R-17	89	89.2	0.2	MDST	Tenas_Lithology.csv
T93R-17	89.2	89.54	0.34	COAL	Tenas_Lithology.csv
T93R-17	89.54	89.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-17	89.72	90.82	1.1	COAL	Tenas_Lithology.csv
T93R-17	90.82	101.43	10.61	SLTS	Tenas_Lithology.csv
T93R-17	101.43	102.27	0.84	COAL	Tenas_Lithology.csv
T93R-17	102.27	103.14	0.87	MDST	Tenas_Lithology.csv
T93R-17	103.14	103.61	0.47	COAL	Tenas_Lithology.csv
T93R-17	103.61	107.01	3.4	MDST	Tenas_Lithology.csv
T93R-17	107.01	107.3	0.29	COAL	Tenas_Lithology.csv
T93R-17	107.3	123.75	16.45	MDST	Tenas_Lithology.csv
T93R-17	123.75	128.9	5.15	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-18	0	25.08	25.08	Overburden	Tenas_Lithology.csv
T93R-18	25.08	27.1	2.02	n/a	Tenas_Lithology.csv
T93R-18	27.1	40.55	13.45	MDST	Tenas_Lithology.csv
T93R-19	0	10.37	10.37	Overburden	Tenas_Lithology.csv
T93R-19	10.37	122	111.63	VOLC	Tenas_Lithology.csv
T93R-51	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-51	3.67	13.5	9.83	SLTS	Tenas_Lithology.csv
T93R-51	13.5	18.2	4.7	SST	Tenas_Lithology.csv
T93R-51	18.2	19.3	1.1	MDST	Tenas_Lithology.csv
T93R-51	19.3	21	1.7	SST	Tenas_Lithology.csv
T93R-51	21	29.5	8.5	MDST	Tenas_Lithology.csv
T93R-51	29.5	33.53	4.03	SST	Tenas_Lithology.csv
T93R-51	33.53	36.6	3.07	MDST	Tenas_Lithology.csv
T93R-51	36.6	40.5	3.9	SLTS	Tenas_Lithology.csv
T93R-51	40.5	44.5	4	MDST	Tenas_Lithology.csv
T93R-51	44.5	51.52	7.02	SLTS	Tenas_Lithology.csv
T93R-51	51.52	71.3	19.78	MDST	Tenas_Lithology.csv
T94R-01	0	3.06	3.06	Overburden	Tenas_Lithology.csv
T94R-01	3.06	8.2	5.14	SLTS	Tenas_Lithology.csv
T94R-01	8.2	10.48	2.28	MDST	Tenas_Lithology.csv
T94R-01	10.48	12.53	2.05	COAL	Tenas_Lithology.csv
T94R-01	12.53	15.65	3.12	SLTS	Tenas_Lithology.csv
T94R-01	15.65	17.98	2.33	COAL	Tenas_Lithology.csv
T94R-01	17.98	18.34	0.36	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	18.34	18.61	0.27	COAL	Tenas_Lithology.csv
T94R-01	18.61	18.83	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	18.83	19.11	0.28	COAL	Tenas_Lithology.csv
T94R-01	19.11	21	1.89	MDST	Tenas_Lithology.csv
T94R-01	21	22.62	1.62	SLTS	Tenas_Lithology.csv
T94R-01	22.62	23.19	0.57	COAL	Tenas_Lithology.csv
T94R-01	23.19	24.1	0.91	MDST	Tenas_Lithology.csv
T94R-01	24.1	24.59	0.49	COAL	Tenas_Lithology.csv
T94R-01	24.59	25.6	1.01	MDST	Tenas_Lithology.csv
T94R-01	25.6	31.2	5.6	SLTS	Tenas_Lithology.csv
T94R-01	31.2	31.56	0.36	COAL	Tenas_Lithology.csv
T94R-01	31.56	33.12	1.56	SLTS	Tenas_Lithology.csv
T94R-01	33.12	33.46	0.34	COAL	Tenas_Lithology.csv
T94R-01	33.46	39.11	5.65	SST	Tenas_Lithology.csv
T94R-01	39.11	39.59	0.48	COAL	Tenas_Lithology.csv
T94R-01	39.59	40.44	0.85	SLTS	Tenas_Lithology.csv
T94R-01	40.44	41.97	1.53	MDST	Tenas_Lithology.csv
T94R-01	41.97	72	30.03	SST	Tenas_Lithology.csv
T94R-01	72	74.25	2.25	SLTS	Tenas_Lithology.csv
T94R-01	74.25	74.66	0.41	COAL	Tenas_Lithology.csv
T94R-01	74.66	75.76	1.1	SLTS	Tenas_Lithology.csv
T94R-01	75.76	76.2	0.44	COAL	Tenas_Lithology.csv
T94R-01	76.2	76.4	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	76.4	76.98	0.58	COAL	Tenas_Lithology.csv
T94R-01	76.98	77.51	0.53	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	77.51	77.96	0.45	COAL	Tenas_Lithology.csv
T94R-01	77.96	83.8	5.84	SLTS	Tenas_Lithology.csv
T94R-02	0	0.71	0.71	Overburden	Tenas_Lithology.csv
T94R-02	0.71	37	36.29	VOLC	Tenas_Lithology.csv
T94R-03	0	0.61	0.61	Overburden	Tenas_Lithology.csv
T94R-03	0.61	1.5	0.89	COAL	Tenas_Lithology.csv
T94R-03	1.5	4.15	2.65	MDST	Tenas_Lithology.csv
T94R-03	4.15	8.61	4.46	SST	Tenas_Lithology.csv
T94R-03	8.61	9.04	0.43	COAL	Tenas_Lithology.csv
T94R-03	9.04	14.09	5.05	SLTS	Tenas_Lithology.csv
T94R-03	14.09	19.41	5.32	COAL	Tenas_Lithology.csv
T94R-03	19.41	20.4	0.99	MDST	Tenas_Lithology.csv
T94R-03	20.4	20.75	0.35	COAL	Tenas_Lithology.csv
T94R-03	20.75	21.12	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-03	21.12	21.87	0.75	COAL	Tenas_Lithology.csv
T94R-03	21.87	23.2	1.33	MDST	Tenas_Lithology.csv
T94R-03	23.2	23.59	0.39	COAL	Tenas_Lithology.csv
T94R-03	23.59	25.8	2.21	MDST	Tenas_Lithology.csv
T94R-03	25.8	28.84	3.04	SLTS	Tenas_Lithology.csv
T94R-03	28.84	29.11	0.27	COAL	Tenas_Lithology.csv
T94R-03	29.11	30.81	1.7	SLTS	Tenas_Lithology.csv
T94R-03	30.81	31.19	0.38	COAL	Tenas_Lithology.csv
T94R-03	31.19	38.5	7.31	SST	Tenas_Lithology.csv
T94R-03	38.5	38.78	0.28	COAL	Tenas_Lithology.csv
T94R-03	38.78	59.8	21.02	SST	Tenas_Lithology.csv
T94R-03	59.8	71	11.2	SLTS	Tenas_Lithology.csv
T94R-03	71	84.8	13.8	SST	Tenas_Lithology.csv
T94R-04C	0	9.91	9.91	Overburden	Tenas_Lithology.csv
T94R-04C	9.91	10.97	1.06	MDST	Tenas_Lithology.csv
T94R-04C	10.97	13.77	2.8	SST	Tenas_Lithology.csv
T94R-04C	13.77	15.2	1.43	SLTS	Tenas_Lithology.csv
T94R-04C	15.2	17.77	2.57	MDST	Tenas_Lithology.csv
T94R-04C	17.77	24.2	6.43	SLTS	Tenas_Lithology.csv
T94R-04C	24.2	30.85	6.65	SST	Tenas_Lithology.csv
T94R-04C	30.85	32.2	1.35	MDST	Tenas_Lithology.csv
T94R-04C	32.2	33.09	0.89	SLTS	Tenas_Lithology.csv
T94R-04C	33.09	33.33	0.24	COAL	Tenas_Lithology.csv
T94R-04C	33.33	36.1	2.77	MDST	Tenas_Lithology.csv
T94R-04C	36.1	36.12	0.02	SLTS	Tenas_Lithology.csv
T94R-04C	36.12	37.5	1.38	MDST	Tenas_Lithology.csv
T94R-04C	37.5	37.79	0.29	COAL	Tenas_Lithology.csv
T94R-04C	37.79	40.44	2.65	SLTS	Tenas_Lithology.csv
T94R-04C	40.44	42.38	1.94	COAL	Tenas_Lithology.csv
T94R-04C	42.38	43.28	0.9	MDST	Tenas_Lithology.csv
T94R-04C	43.28	49.4	6.12	SLTS	Tenas_Lithology.csv
T94R-04C	49.4	49.76	0.36	COAL	Tenas_Lithology.csv
T94R-04C	49.76	53.95	4.19	SLTS	Tenas_Lithology.csv
T94R-04C	53.95	55.8	1.85	COAL	Tenas_Lithology.csv
T94R-04C	55.8	56.36	0.56	MDST	Tenas_Lithology.csv
T94R-04C	56.36	60.17	3.81	COAL	Tenas_Lithology.csv
T94R-04C	60.17	62.16	1.99	MDST	Tenas_Lithology.csv
T94R-04C	62.16	62.64	0.48	COAL	Tenas_Lithology.csv
T94R-04C	62.64	62.85	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-04C	62.85	63.05	0.2	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T94R-04C	63.05	65.5	2.45	MDST	Tenas_Lithology.csv
T94R-04C	65.5	69	3.5	SLTS	Tenas_Lithology.csv
T94R-04C	69	69.25	0.25	COAL	Tenas_Lithology.csv
T94R-04C	69.25	70.63	1.38	SLTS	Tenas_Lithology.csv
T94R-04C	70.63	70.8	0.17	COAL	Tenas_Lithology.csv
T94R-04C	70.8	73.65	2.85	SST	Tenas_Lithology.csv
T94R-04C	73.65	73.82	0.17	COAL	Tenas_Lithology.csv
T94R-04C	73.82	74.7	0.88	SST	Tenas_Lithology.csv
T94R-05	0	3.97	3.97	Overburden	Tenas_Lithology.csv
T94R-05	3.97	8.5	4.53	MDST	Tenas_Lithology.csv
T94R-05	8.5	14	5.5	SLTS	Tenas_Lithology.csv
T94R-05	14	38.4	24.4	SST	Tenas_Lithology.csv
T94R-05	38.4	49.5	11.1	SLTS	Tenas_Lithology.csv
T94R-05	49.5	58.68	9.18	SST	Tenas_Lithology.csv
T94R-05	58.68	59.03	0.35	COAL	Tenas_Lithology.csv
T94R-05	59.03	64.2	5.17	SLTS	Tenas_Lithology.csv
T94R-05	64.2	70.56	6.36	SST	Tenas_Lithology.csv
T94R-05	70.56	71.62	1.06	COAL	Tenas_Lithology.csv
T94R-05	71.62	79.31	7.69	SLTS	Tenas_Lithology.csv
T94R-05	79.31	79.57	0.26	COAL	Tenas_Lithology.csv
T94R-05	79.57	82.35	2.78	SLTS	Tenas_Lithology.csv
T94R-05	82.35	82.79	0.44	COAL	Tenas_Lithology.csv
T94R-05	82.79	84.85	2.06	MDST	Tenas_Lithology.csv
T94R-05	84.85	85.52	0.67	COAL	Tenas_Lithology.csv
T94R-05	85.52	86.46	0.94	MDST	Tenas_Lithology.csv
T94R-05	86.46	86.86	0.4	COAL	Tenas_Lithology.csv
T94R-05	86.86	88.26	1.4	SST	Tenas_Lithology.csv
T94R-05	88.26	88.91	0.65	COAL	Tenas_Lithology.csv
T94R-05	88.91	90.5	1.59	SST	Tenas_Lithology.csv
T94R-05	90.5	91.33	0.83	COAL	Tenas_Lithology.csv
T94R-05	91.33	92.3	0.97	CGL	Tenas_Lithology.csv
T94R-05	92.3	93.53	1.23	SST	Tenas_Lithology.csv
T94R-05	93.53	94.21	0.68	COAL	Tenas_Lithology.csv
T94R-05	94.21	97	2.79	SST	Tenas_Lithology.csv
T94R-05	97	108	11	SLTS	Tenas_Lithology.csv
T94R-05	108	113.4	5.4	SST	Tenas_Lithology.csv
T94R-05	113.4	114.6	1.2	CGL	Tenas_Lithology.csv
T94R-05	114.6	116.46	1.86	MDST	Tenas_Lithology.csv
T94R-05	116.46	121.6	5.14	SST	Tenas_Lithology.csv
T94R-06	0	1.51	1.51	Overburden	Tenas_Lithology.csv
T94R-06	1.51	69	67.49	SLTS	Tenas_Lithology.csv
T94R-06	69	70.6	1.6	SST	Tenas_Lithology.csv
T94R-06	70.6	75.7	5.1	SLTS	Tenas_Lithology.csv
T94R-06	75.7	80.1	4.4	MDST	Tenas_Lithology.csv
T94R-06	80.1	81.3	1.2	SST	Tenas_Lithology.csv
T94R-06	81.3	84.5	3.2	SLTS	Tenas_Lithology.csv
T94R-06	84.5	92.5	8	MDST	Tenas_Lithology.csv
T94R-06	92.5	96.2	3.7	SST	Tenas_Lithology.csv
T94R-06	96.2	102.6	6.4	SLTS	Tenas_Lithology.csv
T94R-06	102.6	105	2.4	MDST	Tenas_Lithology.csv
T94R-06	105	128.3	23.3	SLTS	Tenas_Lithology.csv
T94R-06	128.3	133.5	5.2	SST	Tenas_Lithology.csv
T94R-06	133.5	135	1.5	SLTS	Tenas_Lithology.csv
T94R-06	135	135.14	0.14	COAL	Tenas_Lithology.csv
T94R-06	135.14	137.8	2.66	SLTS	Tenas_Lithology.csv
T94R-06	137.8	140	2.2	SST	Tenas_Lithology.csv
T94R-06	140	141.74	1.74	SLTS	Tenas_Lithology.csv
T94R-06	141.74	142.13	0.39	COAL	Tenas_Lithology.csv
T94R-06	142.13	144.12	1.99	MDST	Tenas_Lithology.csv
T94R-06	144.12	144.58	0.46	COAL	Tenas_Lithology.csv
T94R-06	144.58	145.61	1.03	MDST	Tenas_Lithology.csv
T94R-06	145.61	145.9	0.29	COAL	Tenas_Lithology.csv
T94R-06	145.9	147.06	1.16	MDST	Tenas_Lithology.csv
T94R-06	147.06	147.32	0.26	COAL	Tenas_Lithology.csv
T94R-06	147.32	150.56	3.24	SLTS	Tenas_Lithology.csv
T94R-06	150.56	150.88	0.32	COAL	Tenas_Lithology.csv
T94R-06	150.88	151.94	1.06	SST	Tenas_Lithology.csv
T94R-06	151.94	152.21	0.27	COAL	Tenas_Lithology.csv
T94R-06	152.21	152.22	0.01	SLTS	Tenas_Lithology.csv
T94R-07	0	6.11	6.11	Overburden	Tenas_Lithology.csv
T94R-07	6.11	54.5	48.39	SLTS	Tenas_Lithology.csv
T94R-07	54.5	62.5	8	SST	Tenas_Lithology.csv
T94R-07	62.5	63.1	0.6	SLTS	Tenas_Lithology.csv
T94R-07	63.1	63.22	0.12	COAL	Tenas_Lithology.csv
T94R-07	63.22	64.56	1.34	SLTS	Tenas_Lithology.csv
T94R-07	64.56	64.68	0.12	COAL	Tenas_Lithology.csv
T94R-07	64.68	66.5	1.82	MDST	Tenas_Lithology.csv
T94R-07	66.5	79.28	12.78	SLTS	Tenas_Lithology.csv
T94R-07	79.28	80.52	1.24	COAL	Tenas_Lithology.csv
T94R-07	80.52	89.65	9.13	MDST	Tenas_Lithology.csv
T94R-07	89.65	90.01	0.36	COAL	Tenas_Lithology.csv
T94R-07	90.01	96.37	6.36	SLTS	Tenas_Lithology.csv
T94R-07	96.37	102.27	5.9	COAL	Tenas_Lithology.csv
T94R-07	102.27	107.23	4.96	MDST	Tenas_Lithology.csv
T94R-07	107.23	108.36	1.13	COAL	Tenas_Lithology.csv
T94R-07	108.36	109.7	1.34	MDST	Tenas_Lithology.csv
T94R-07	109.7	110.27	0.57	COAL	Tenas_Lithology.csv
T94R-07	110.27	114.86	4.59	MDST	Tenas_Lithology.csv
T94R-07	114.86	115.43	0.57	COAL	Tenas_Lithology.csv
T94R-07	115.43	116.52	1.09	MDST	Tenas_Lithology.csv
T94R-07	116.52	117.11	0.59	COAL	Tenas_Lithology.csv
T94R-07	117.11	117.72	0.61	MDST	Tenas_Lithology.csv
T94R-07	117.72	118	0.28	COAL	Tenas_Lithology.csv
T94R-07	118	119.69	1.69	MDST	Tenas_Lithology.csv
T94R-07	119.69	120.19	0.5	COAL	Tenas_Lithology.csv
T94R-07	120.19	120.9	0.71	SLTS	Tenas_Lithology.csv
T94R-08	0	17.68	17.68	Overburden	Tenas_Lithology.csv
T94R-08	17.68	21.7	4.02	SST	Tenas_Lithology.csv
T94R-08	21.7	54.5	32.8	MDST	Tenas_Lithology.csv
T94R-08	54.5	106.4	51.9	SLTS	Tenas_Lithology.csv
T94R-08	106.4	113.14	6.74	MDST	Tenas_Lithology.csv
T94R-08	113.14	113.79	0.65	COAL	Tenas_Lithology.csv
T94R-08	113.79	123.8	10.01	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T94R-08	123.8	124.17	0.37	COAL	Tenas_Lithology.csv
T94R-08	124.17	132.4	8.23	MDST	Tenas_Lithology.csv
T94R-08	132.4	138.3	5.9	SLTS	Tenas_Lithology.csv
T94R-08	138.3	144.5	6.2	SST	Tenas_Lithology.csv
T94R-09	0	56.39	56.39	Overburden	Tenas_Lithology.csv
T94R-09	56.39	92.29	35.9	CGL	Tenas_Lithology.csv
T94R-09	92.29	146.66	54.37	VOLC	Tenas_Lithology.csv
T94R-10C	0	6.11	6.11	Overburden	Tenas_Lithology.csv
T94R-10C	6.11	42.9	36.79	MDST	Tenas_Lithology.csv
T94R-10C	42.9	45.73	2.83	SLTS	Tenas_Lithology.csv
T94R-10C	45.73	46.34	0.61	COAL	Tenas_Lithology.csv
T94R-10C	46.34	49.33	2.99	MDST	Tenas_Lithology.csv
T94R-10C	49.33	49.96	0.63	COAL	Tenas_Lithology.csv
T94R-10C	49.96	54.53	4.57	MDST	Tenas_Lithology.csv
T94R-10C	54.53	56.36	1.83	COAL	Tenas_Lithology.csv
T94R-10C	56.36	71.15	14.79	MDST	Tenas_Lithology.csv
T94R-10C	71.15	73.66	2.51	COAL	Tenas_Lithology.csv
T94R-10C	73.66	74.94	1.28	MDST	Tenas_Lithology.csv
T94R-10C	74.94	79.05	4.11	COAL	Tenas_Lithology.csv
T94R-10C	79.05	81.51	2.46	MDST	Tenas_Lithology.csv
T94R-10C	81.51	82.6	1.09	COAL	Tenas_Lithology.csv
T94R-10C	82.6	84.08	1.48	MDST	Tenas_Lithology.csv
T94R-10C	84.08	84.52	0.44	COAL	Tenas_Lithology.csv
T94R-10C	84.52	89.6	5.08	MDST	Tenas_Lithology.csv
T94R-11	0	67	67	Overburden	Tenas_Lithology.csv
T94R-11	67	71.48	4.48	VOLC	Tenas_Lithology.csv
T94R-12	0	19.51	19.51	Overburden	Tenas_Lithology.csv
T94R-12	19.51	38.05	18.54	MDST	Tenas_Lithology.csv
T94R-12	38.05	38.42	0.37	COAL	Tenas_Lithology.csv
T94R-12	38.42	40.74	2.32	MDST	Tenas_Lithology.csv
T94R-12	40.74	42.81	2.07	COAL	Tenas_Lithology.csv
T94R-12	42.81	53.48	10.67	MDST	Tenas_Lithology.csv
T94R-12	53.48	54.02	0.54	COAL	Tenas_Lithology.csv
T94R-12	54.02	56.09	2.07	MDST	Tenas_Lithology.csv
T94R-12	56.09	56.21	0.12	COAL	Tenas_Lithology.csv
T94R-12	56.21	69.7	13.49	MDST	Tenas_Lithology.csv
T94R-12	69.7	73.2	3.5	SST	Tenas_Lithology.csv
T94R-12	73.2	94.8	21.6	VOLC	Tenas_Lithology.csv
T94R-13	0	2.14	2.14	Overburden	Tenas_Lithology.csv
T94R-13	2.14	41.9	39.76	VOLC	Tenas_Lithology.csv
T95R-06	0	92.9	92.9	Overburden	Tenas_Lithology.csv
T95R-06	92.9	116	23.1	VOLC	Tenas_Lithology.csv
T95R-07C	0	6.4	6.4	Overburden	Tenas_Lithology.csv
T95R-07C	6.4	6.95	0.55	MDST	Tenas_Lithology.csv
T95R-07C	6.95	7.57	0.62	COAL	Tenas_Lithology.csv
T95R-07C	7.57	10.94	3.37	MDST	Tenas_Lithology.csv
T95R-07C	10.94	13.01	2.07	COAL	Tenas_Lithology.csv
T95R-07C	13.01	19.5	6.49	MDST	Tenas_Lithology.csv
T95R-07C	19.5	19.85	0.35	COAL	Tenas_Lithology.csv
T95R-07C	19.85	23.59	3.74	MDST	Tenas_Lithology.csv
T95R-07C	23.59	28.94	5.35	COAL	Tenas_Lithology.csv
T95R-07C	28.94	30.22	1.28	MDST	Tenas_Lithology.csv
T95R-07C	30.22	30.7	0.48	COAL	Tenas_Lithology.csv
T95R-07C	30.7	30.83	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-07C	30.83	31.14	0.31	COAL	Tenas_Lithology.csv
T95R-07C	31.14	32.12	0.98	MDST	Tenas_Lithology.csv
T95R-07C	32.12	32.59	0.47	COAL	Tenas_Lithology.csv
T95R-07C	32.59	33.69	1.1	MDST	Tenas_Lithology.csv
T95R-07C	33.69	34.11	0.42	COAL	Tenas_Lithology.csv
T95R-07C	34.11	34.62	0.51	MDST	Tenas_Lithology.csv
T95R-07C	34.62	34.8	0.18	COAL	Tenas_Lithology.csv
T95R-07C	34.8	37.83	3.03	MDST	Tenas_Lithology.csv
T95R-07C	37.83	38.39	0.56	COAL	Tenas_Lithology.csv
T95R-07C	38.39	39.2	0.81	MDST	Tenas_Lithology.csv
T95R-07C	39.2	39.91	0.71	COAL	Tenas_Lithology.csv
T95R-07C	39.91	47.88	7.97	MDST	Tenas_Lithology.csv
T95R-07C	47.88	48.23	0.35	COAL	Tenas_Lithology.csv
T95R-07C	48.23	56	7.77	MDST	Tenas_Lithology.csv
T95R-09	0	151.5	151.5	Overburden	Tenas_Lithology.csv
T95R-09	151.5	153	1.5	MDST	Tenas_Lithology.csv
T95R-09	153	156	3	Overburden	Tenas_Lithology.csv
T95R-10	0	22.36	22.36	Overburden	Tenas_Lithology.csv
T95R-10	22.36	24.4	2.04	COAL	Tenas_Lithology.csv
T95R-10	24.4	26.7	2.3	MDST	Tenas_Lithology.csv
T95R-10	26.7	27.15	0.45	COAL	Tenas_Lithology.csv
T95R-10	27.15	27.89	0.74	MDST	Tenas_Lithology.csv
T95R-10	27.89	28.33	0.44	COAL	Tenas_Lithology.csv
T95R-10	28.33	36.05	7.72	MDST	Tenas_Lithology.csv
T95R-10	36.05	37.9	1.85	COAL	Tenas_Lithology.csv
T95R-10	37.9	38.66	0.76	MDST	Tenas_Lithology.csv
T95R-10	38.66	38.98	0.32	COAL	Tenas_Lithology.csv
T95R-10	38.98	51.31	12.33	MDST	Tenas_Lithology.csv
T95R-10	51.31	51.7	0.39	COAL	Tenas_Lithology.csv
T95R-10	51.7	53.85	2.15	MDST	Tenas_Lithology.csv
T95R-10	53.85	54.2	0.35	COAL	Tenas_Lithology.csv
T95R-10	54.2	63	8.8	SLTS	Tenas_Lithology.csv
T95R-10	63	110.3	47.3	SST	Tenas_Lithology.csv
T95R-10	110.3	138	27.7	VOLC	Tenas_Lithology.csv
T95R-11	0	4.51	4.51	Overburden	Tenas_Lithology.csv
T95R-11	4.51	22.95	18.44	SLTS	Tenas_Lithology.csv
T95R-11	22.95	23.6	0.65	COAL	Tenas_Lithology.csv
T95R-11	23.6	25.4	1.8	MDST	Tenas_Lithology.csv
T95R-11	25.4	25.6	0.2	COAL	Tenas_Lithology.csv
T95R-11	25.6	26.09	0.49	MDST	Tenas_Lithology.csv
T95R-11	26.09	26.8	0.71	COAL	Tenas_Lithology.csv
T95R-11	26.8	27.57	0.77	MDST	Tenas_Lithology.csv
T95R-11	27.57	28.4	0.83	COAL	Tenas_Lithology.csv
T95R-11	28.4	35.9	7.5	MDST	Tenas_Lithology.csv
T95R-11	35.9	36	0.1	COAL	Tenas_Lithology.csv
T95R-11	36	36.58	0.58	MDST	Tenas_Lithology.csv
T95R-11	36.58	36.86	0.28	COAL	Tenas_Lithology.csv
T95R-11	36.86	41.2	4.34	SST	Tenas_Lithology.csv
T95R-11	41.2	41.63	0.43	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-11	41.63	43.42	1.79	MDST	Tenas_Lithology.csv
T95R-11	43.42	43.66	0.24	COAL	Tenas_Lithology.csv
T95R-11	43.66	55	11.34	SLTS	Tenas_Lithology.csv
T95R-13	0	6.01	6.01	Overburden	Tenas_Lithology.csv
T95R-13	6.01	30.3	24.29	SLTS	Tenas_Lithology.csv
T95R-13	30.3	41.59	11.29	MDST	Tenas_Lithology.csv
T95R-13	41.59	42.16	0.57	COAL	Tenas_Lithology.csv
T95R-13	42.16	45	2.84	MDST	Tenas_Lithology.csv
T95R-13	45	56.6	11.6	SLTS	Tenas_Lithology.csv
T95R-13	56.6	56.9	0.3	COAL	Tenas_Lithology.csv
T95R-13	56.9	60.65	3.75	MDST	Tenas_Lithology.csv
T95R-13	60.65	62.64	1.99	COAL	Tenas_Lithology.csv
T95R-13	62.64	63.6	0.96	MDST	Tenas_Lithology.csv
T95R-13	63.6	67.32	3.72	COAL	Tenas_Lithology.csv
T95R-13	67.32	69.7	2.38	MDST	Tenas_Lithology.csv
T95R-13	69.7	71.3	1.6	COAL	Tenas_Lithology.csv
T95R-13	71.3	73.3	2	MDST	Tenas_Lithology.csv
T95R-13	73.3	73.6	0.3	COAL	Tenas_Lithology.csv
T95R-13	73.6	78.65	5.05	MDST	Tenas_Lithology.csv
T95R-13	78.65	79.4	0.75	COAL	Tenas_Lithology.csv
T95R-13	79.4	81.82	2.42	MDST	Tenas_Lithology.csv
T95R-13	81.82	82.36	0.54	COAL	Tenas_Lithology.csv
T95R-13	82.36	85.12	2.76	MDST	Tenas_Lithology.csv
T95R-13	85.12	85.33	0.21	COAL	Tenas_Lithology.csv
T95R-13	85.33	91.1	5.77	SLTS	Tenas_Lithology.csv
T95R-13	91.1	96	4.9	SST	Tenas_Lithology.csv
T95R-13	96	105.3	9.3	CGL	Tenas_Lithology.csv
T95R-14	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-14	9.01	30	20.99	SLTS	Tenas_Lithology.csv
T95R-14	30	54.3	24.3	MDST	Tenas_Lithology.csv
T95R-14	54.3	97.5	43.2	SLTS	Tenas_Lithology.csv
T95R-14	97.5	100.7	3.2	SST	Tenas_Lithology.csv
T95R-14	100.7	105.6	4.9	SLTS	Tenas_Lithology.csv
T95R-14	105.6	109.7	4.1	SST	Tenas_Lithology.csv
T95R-14	109.7	114.67	4.97	SLTS	Tenas_Lithology.csv
T95R-14	114.67	115.45	0.78	COAL	Tenas_Lithology.csv
T95R-14	115.45	119.17	3.72	MDST	Tenas_Lithology.csv
T95R-14	119.17	120.9	1.73	COAL	Tenas_Lithology.csv
T95R-14	120.9	133.9	13	SLTS	Tenas_Lithology.csv
T95R-14	133.9	135.95	2.05	COAL	Tenas_Lithology.csv
T95R-14	135.95	142.15	6.2	SLTS	Tenas_Lithology.csv
T95R-14	142.15	143.27	1.12	COAL	Tenas_Lithology.csv
T95R-14	143.27	143.48	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-14	143.48	144.68	1.2	COAL	Tenas_Lithology.csv
T95R-14	144.68	152.34	7.66	SLTS	Tenas_Lithology.csv
T95R-14	152.34	153.18	0.84	COAL	Tenas_Lithology.csv
T95R-14	153.18	155.2	2.02	SLTS	Tenas_Lithology.csv
T95R-14	155.2	162.6	7.4	CGL	Tenas_Lithology.csv
T95R-14	162.6	167	4.4	SLTS	Tenas_Lithology.csv
T95R-14	167	178	11	SST	Tenas_Lithology.csv
T95R-15C	0	6.51	6.51	Overburden	Tenas_Lithology.csv
T95R-15C	6.51	19.57	13.06	SLTS	Tenas_Lithology.csv
T95R-15C	19.57	27.84	8.27	MDST	Tenas_Lithology.csv
T95R-15C	27.84	29.91	2.07	SLTS	Tenas_Lithology.csv
T95R-15C	29.91	31.2	1.29	MDST	Tenas_Lithology.csv
T95R-15C	31.2	31.5	0.3	COAL	Tenas_Lithology.csv
T95R-15C	31.5	36.3	4.8	MDST	Tenas_Lithology.csv
T95R-15C	36.3	36.7	0.4	COAL	Tenas_Lithology.csv
T95R-15C	36.7	39.02	2.32	MDST	Tenas_Lithology.csv
T95R-15C	39.02	41.2	2.18	COAL	Tenas_Lithology.csv
T95R-15C	41.2	47.63	6.43	MDST	Tenas_Lithology.csv
T95R-15C	47.63	47.92	0.29	COAL	Tenas_Lithology.csv
T95R-15C	47.92	51.18	3.26	MDST	Tenas_Lithology.csv
T95R-15C	51.18	53.47	2.29	COAL	Tenas_Lithology.csv
T95R-15C	53.47	56.9	3.43	MDST	Tenas_Lithology.csv
T95R-15C	56.9	61.22	4.32	COAL	Tenas_Lithology.csv
T95R-15C	61.22	63.84	2.62	MDST	Tenas_Lithology.csv
T95R-15C	63.84	71.4	7.56	SST	Tenas_Lithology.csv
T95R-15C	71.4	75.35	3.95	MDST	Tenas_Lithology.csv
T95R-15C	75.35	75.62	0.27	COAL	Tenas_Lithology.csv
T95R-15C	75.62	77.1	1.48	MDST	Tenas_Lithology.csv
T95R-15C	77.1	77.42	0.32	COAL	Tenas_Lithology.csv
T95R-15C	77.42	80.2	2.78	MDST	Tenas_Lithology.csv
T95R-15C	80.2	80.65	0.45	COAL	Tenas_Lithology.csv
T95R-15C	80.65	81.95	1.3	MDST	Tenas_Lithology.csv
T95R-15C	81.95	82.21	0.26	COAL	Tenas_Lithology.csv
T95R-15C	82.21	100	17.79	SLTS	Tenas_Lithology.csv
T95R-17	0	5.51	5.51	Overburden	Tenas_Lithology.csv
T95R-17	5.51	40.7	35.19	SST	Tenas_Lithology.csv
T95R-17	40.7	46.8	6.1	SLTS	Tenas_Lithology.csv
T95R-17	46.8	50.3	3.5	SST	Tenas_Lithology.csv
T95R-17	50.3	118.5	68.2	MDST	Tenas_Lithology.csv
T95R-17	118.5	121	2.5	SST	Tenas_Lithology.csv
T95R-17	121	125.15	4.15	MDST	Tenas_Lithology.csv
T95R-17	125.15	125.57	0.42	COAL	Tenas_Lithology.csv
T95R-17	125.57	127.61	2.04	MDST	Tenas_Lithology.csv
T95R-17	127.61	128.31	0.7	COAL	Tenas_Lithology.csv
T95R-17	128.31	129.83	1.52	MDST	Tenas_Lithology.csv
T95R-17	129.83	130	0.17	COAL	Tenas_Lithology.csv
T95R-17	130	130.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-17	130.25	130.5	0.25	COAL	Tenas_Lithology.csv
T95R-17	130.5	131.9	1.4	MDST	Tenas_Lithology.csv
T95R-17	131.9	132.1	0.2	COAL	Tenas_Lithology.csv
T95R-17	132.1	133.8	1.7	MDST	Tenas_Lithology.csv
T95R-17	133.8	134.3	0.5	COAL	Tenas_Lithology.csv
T95R-17	134.3	135.1	0.8	MDST	Tenas_Lithology.csv
T95R-17	135.1	135.4	0.3	COAL	Tenas_Lithology.csv
T95R-17	135.4	142.4	7	MDST	Tenas_Lithology.csv
T95R-17	142.4	158.5	16.1	SLTS	Tenas_Lithology.csv
T95R-17	158.5	178	19.5	SST	Tenas_Lithology.csv
T95R-19C	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-19C	7.01	33.83	26.82	MDST	Tenas_Lithology.csv
T95R-19C	33.83	34.3	0.47	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-19C	34.3	37.8	3.5	MDST	Tenas_Lithology.csv
T95R-19C	37.8	38.15	0.35	COAL	Tenas_Lithology.csv
T95R-19C	38.15	40.11	1.96	MDST	Tenas_Lithology.csv
T95R-19C	40.11	40.27	0.16	COAL	Tenas_Lithology.csv
T95R-19C	40.27	43.27	3	MDST	Tenas_Lithology.csv
T95R-19C	43.27	43.47	0.2	COAL	Tenas_Lithology.csv
T95R-19C	43.47	44.46	0.99	MDST	Tenas_Lithology.csv
T95R-19C	44.46	46.37	1.91	COAL	Tenas_Lithology.csv
T95R-19C	46.37	53.34	6.97	MDST	Tenas_Lithology.csv
T95R-19C	53.34	53.78	0.44	COAL	Tenas_Lithology.csv
T95R-19C	53.78	59.76	5.98	MDST	Tenas_Lithology.csv
T95R-19C	59.76	61.85	2.09	COAL	Tenas_Lithology.csv
T95R-19C	61.85	61.9	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	61.9	66.21	4.31	COAL	Tenas_Lithology.csv
T95R-19C	66.21	69.64	3.43	MDST	Tenas_Lithology.csv
T95R-19C	69.64	69.97	0.33	COAL	Tenas_Lithology.csv
T95R-19C	69.97	70.06	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	70.06	71.19	1.13	COAL	Tenas_Lithology.csv
T95R-19C	71.19	71.68	0.49	MDST	Tenas_Lithology.csv
T95R-19C	71.68	72.43	0.75	COAL	Tenas_Lithology.csv
T95R-19C	72.43	77.32	4.89	MDST	Tenas_Lithology.csv
T95R-19C	77.32	77.63	0.31	COAL	Tenas_Lithology.csv
T95R-19C	77.63	77.9	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	77.9	78.08	0.18	COAL	Tenas_Lithology.csv
T95R-19C	78.08	78.73	0.65	MDST	Tenas_Lithology.csv
T95R-19C	78.73	79.48	0.75	COAL	Tenas_Lithology.csv
T95R-19C	79.48	79.89	0.41	MDST	Tenas_Lithology.csv
T95R-19C	79.89	80.63	0.74	COAL	Tenas_Lithology.csv
T95R-19C	80.63	82.81	2.18	MDST	Tenas_Lithology.csv
T95R-19C	82.81	83.93	1.12	COAL	Tenas_Lithology.csv
T95R-19C	83.93	84.95	1.02	MDST	Tenas_Lithology.csv
T95R-19C	84.95	85.11	0.16	COAL	Tenas_Lithology.csv
T95R-19C	85.11	85.9	0.79	MDST	Tenas_Lithology.csv
T95R-20	0	12	12	Overburden	Tenas_Lithology.csv
T95R-21	0	6	6	Overburden	Tenas_Lithology.csv
T95R-21	6	13.78	7.78	SLTS	Tenas_Lithology.csv
T95R-21	13.78	13.98	0.2	COAL	Tenas_Lithology.csv
T95R-21	13.98	17.92	3.94	SLTS	Tenas_Lithology.csv
T95R-21	17.92	18.26	0.34	COAL	Tenas_Lithology.csv
T95R-21	18.26	21.18	2.92	SLTS	Tenas_Lithology.csv
T95R-21	21.18	21.85	0.67	COAL	Tenas_Lithology.csv
T95R-21	21.85	25.93	4.08	MDST	Tenas_Lithology.csv
T95R-21	25.93	26.17	0.24	COAL	Tenas_Lithology.csv
T95R-21	26.17	26.58	0.41	MDST	Tenas_Lithology.csv
T95R-21	26.58	28.4	1.82	COAL	Tenas_Lithology.csv
T95R-21	28.4	35.15	6.75	SLTS	Tenas_Lithology.csv
T95R-21	35.15	35.47	0.32	COAL	Tenas_Lithology.csv
T95R-21	35.47	40.47	5	SLTS	Tenas_Lithology.csv
T95R-21	40.47	46.35	5.88	COAL	Tenas_Lithology.csv
T95R-21	46.35	47.78	1.43	MDST	Tenas_Lithology.csv
T95R-21	47.78	48.28	0.5	COAL	Tenas_Lithology.csv
T95R-21	48.28	48.55	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	48.55	48.88	0.33	COAL	Tenas_Lithology.csv
T95R-21	48.88	61.76	12.88	SLTS	Tenas_Lithology.csv
T95R-21	61.76	62.4	0.64	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	62.4	63.85	1.45	MDST	Tenas_Lithology.csv
T95R-21	63.85	64.38	0.53	COAL	Tenas_Lithology.csv
T95R-21	64.38	67.59	3.21	SLTS	Tenas_Lithology.csv
T95R-21	67.59	68.01	0.42	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	68.01	69.76	1.75	SLTS	Tenas_Lithology.csv
T95R-21	69.76	70.13	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	70.13	73	2.87	SLTS	Tenas_Lithology.csv
T95R-22C	0	12.51	12.51	Overburden	Tenas_Lithology.csv
T95R-22C	12.51	12.8	0.29	MDST	Tenas_Lithology.csv
T95R-22C	12.8	15.25	2.45	COAL	Tenas_Lithology.csv
T95R-22C	15.25	15.65	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-22C	15.65	18.2	2.55	COAL	Tenas_Lithology.csv
T95R-22C	18.2	19.85	1.65	MDST	Tenas_Lithology.csv
T95R-22C	19.85	21.72	1.87	COAL	Tenas_Lithology.csv
T95R-22C	21.72	22.53	0.81	MDST	Tenas_Lithology.csv
T95R-22C	22.53	22.91	0.38	COAL	Tenas_Lithology.csv
T95R-22C	22.91	24.18	1.27	MDST	Tenas_Lithology.csv
T95R-22C	24.18	24.85	0.67	COAL	Tenas_Lithology.csv
T95R-22C	24.85	25.4	0.55	MDST	Tenas_Lithology.csv
T95R-22C	25.4	28.6	3.2	COAL	Tenas_Lithology.csv
T95R-22C	28.6	33.6	5	MDST	Tenas_Lithology.csv
T95R-22C	33.6	34.29	0.69	COAL	Tenas_Lithology.csv
T95R-22C	34.29	36.39	2.1	MDST	Tenas_Lithology.csv
T95R-22C	36.39	37.23	0.84	COAL	Tenas_Lithology.csv
T95R-22C	37.23	38.26	1.03	MDST	Tenas_Lithology.csv
T95R-22C	38.26	38.53	0.27	COAL	Tenas_Lithology.csv
T95R-22C	38.53	51.9	13.37	MDST	Tenas_Lithology.csv
T95R-22C	51.9	52.6	0.7	COAL	Tenas_Lithology.csv
T95R-22C	52.6	52.9	0.3	MDST	Tenas_Lithology.csv
T95R-22C	52.9	53	0.1	COAL	Tenas_Lithology.csv
T95R-22C	53	53.15	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-22C	53.15	54.13	0.98	COAL	Tenas_Lithology.csv
T95R-22C	54.13	62.34	8.21	MDST	Tenas_Lithology.csv
T95R-22C	62.34	63.12	0.78	COAL	Tenas_Lithology.csv
T95R-22C	63.12	96.5	33.38	MDST	Tenas_Lithology.csv
T95R-22C	96.5	97.4	0.9	SST	Tenas_Lithology.csv
T95R-22C	97.4	114.9	17.5	CGL	Tenas_Lithology.csv
T95R-24	0	5.31	5.31	Overburden	Tenas_Lithology.csv
T95R-24	5.31	14.5	9.19	MDST	Tenas_Lithology.csv
T95R-24	14.5	16.04	1.54	SST	Tenas_Lithology.csv
T95R-24	16.04	16.21	0.17	MDST	Tenas_Lithology.csv
T95R-24	16.21	16.54	0.33	COAL	Tenas_Lithology.csv
T95R-24	16.54	18.81	2.27	MDST	Tenas_Lithology.csv
T95R-24	18.81	19.37	0.56	COAL	Tenas_Lithology.csv
T95R-24	19.37	25.28	5.91	SLTS	Tenas_Lithology.csv
T95R-24	25.28	26.23	0.95	COAL	Tenas_Lithology.csv
T95R-24	26.23	37.38	11.15	SLTS	Tenas_Lithology.csv
T95R-24	37.38	39.22	1.84	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-24	39.22	40.75	1.53	MDST	Tenas_Lithology.csv
T95R-24	40.75	44.19	3.44	COAL	Tenas_Lithology.csv
T95R-24	44.19	44.69	0.5	MDST	Tenas_Lithology.csv
T95R-24	44.69	45.22	0.53	COAL	Tenas_Lithology.csv
T95R-24	45.22	45.37	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-24	45.37	45.77	0.4	COAL	Tenas_Lithology.csv
T95R-24	45.77	49	3.23	SST	Tenas_Lithology.csv
T95R-24	49	57.65	8.65	MDST	Tenas_Lithology.csv
T95R-24	57.65	58.08	0.43	COAL	Tenas_Lithology.csv
T95R-24	58.08	59.8	1.72	MDST	Tenas_Lithology.csv
T95R-24	59.8	60.3	0.5	COAL	Tenas_Lithology.csv
T95R-24	60.3	63.84	3.54	MDST	Tenas_Lithology.csv
T95R-24	63.84	64.27	0.43	COAL	Tenas_Lithology.csv
T95R-24	64.27	66.72	2.45	MDST	Tenas_Lithology.csv
T95R-24	66.72	67.03	0.31	COAL	Tenas_Lithology.csv
T95R-24	67.03	67.9	0.87	MDST	Tenas_Lithology.csv
T95R-25	0	5.21	5.21	Overburden	Tenas_Lithology.csv
T95R-25	5.21	5.5	0.29	COAL	Tenas_Lithology.csv
T95R-25	5.5	7.1	1.6	MDST	Tenas_Lithology.csv
T95R-25	7.1	7.37	0.27	COAL	Tenas_Lithology.csv
T95R-25	7.37	8.8	1.43	SLTS	Tenas_Lithology.csv
T95R-25	8.8	9	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-25	9	15	6	SST	Tenas_Lithology.csv
T95R-25	15	15.27	0.27	MDST	Tenas_Lithology.csv
T95R-25	15.27	15.72	0.45	COAL	Tenas_Lithology.csv
T95R-25	15.72	15.9	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-25	15.9	16.52	0.62	COAL	Tenas_Lithology.csv
T95R-25	16.52	18.58	2.06	MDST	Tenas_Lithology.csv
T95R-25	18.58	26.85	8.27	SST	Tenas_Lithology.csv
T95R-25	26.85	27.44	0.59	COAL	Tenas_Lithology.csv
T95R-25	27.44	31.7	4.26	SLTS	Tenas_Lithology.csv
T95R-25	31.7	37	5.3	SST	Tenas_Lithology.csv
T95R-25	37	43	6	CGL	Tenas_Lithology.csv
T95R-26	0	7	7	Overburden	Tenas_Lithology.csv
T95R-26	7	11	4	CGL	Tenas_Lithology.csv
T95R-26	11	15	4	MDST	Tenas_Lithology.csv
T95R-26	15	16	1	CGL	Tenas_Lithology.csv
T95R-26	16	19	3	MDST	Tenas_Lithology.csv
T95R-26	19	23	4	CGL	Tenas_Lithology.csv
T95R-26	23	26	3	MDST	Tenas_Lithology.csv
T95R-26	26	32	6	CGL	Tenas_Lithology.csv
T95R-26	32	57	25	MDST	Tenas_Lithology.csv
T95R-26	57	80	23	VOLC	Tenas_Lithology.csv
T95R-28C	0	5.81	5.81	Overburden	Tenas_Lithology.csv
T95R-28C	5.81	15.6	9.79	SLTS	Tenas_Lithology.csv
T95R-28C	15.6	30.56	14.96	MDST	Tenas_Lithology.csv
T95R-28C	30.56	33.76	3.2	SLTS	Tenas_Lithology.csv
T95R-28C	33.76	34.41	0.65	MDST	Tenas_Lithology.csv
T95R-28C	34.41	34.95	0.54	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	34.95	40.3	5.35	MDST	Tenas_Lithology.csv
T95R-28C	40.3	40.67	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	40.67	46.76	6.09	MDST	Tenas_Lithology.csv
T95R-28C	46.76	48.62	1.86	COAL	Tenas_Lithology.csv
T95R-28C	48.62	55.57	6.95	MDST	Tenas_Lithology.csv
T95R-28C	55.57	55.72	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	55.72	59.5	3.78	MDST	Tenas_Lithology.csv
T95R-28C	59.5	61.29	1.79	COAL	Tenas_Lithology.csv
T95R-28C	61.29	62.39	1.1	MDST	Tenas_Lithology.csv
T95R-28C	62.39	63.7	1.31	COAL	Tenas_Lithology.csv
T95R-28C	63.7	64.99	1.29	MDST	Tenas_Lithology.csv
T95R-28C	64.99	67.37	2.38	COAL	Tenas_Lithology.csv
T95R-28C	67.37	67.6	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	67.6	67.85	0.25	COAL	Tenas_Lithology.csv
T95R-28C	67.85	76.22	8.37	MDST	Tenas_Lithology.csv
T95R-28C	76.22	77.01	0.79	COAL	Tenas_Lithology.csv
T95R-28C	77.01	77.97	0.96	MDST	Tenas_Lithology.csv
T95R-28C	77.97	78.38	0.41	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	78.38	86.43	8.05	MDST	Tenas_Lithology.csv
T95R-28C	86.43	86.78	0.35	COAL	Tenas_Lithology.csv
T95R-28C	86.78	87.28	0.5	MDST	Tenas_Lithology.csv
T95R-28C	87.28	88.14	0.86	COAL	Tenas_Lithology.csv
T95R-28C	88.14	89.17	1.03	MDST	Tenas_Lithology.csv
T95R-28C	89.17	89.42	0.25	COAL	Tenas_Lithology.csv
T95R-28C	89.42	89.76	0.34	MDST	Tenas_Lithology.csv
T95R-28C	89.76	90	0.24	COAL	Tenas_Lithology.csv
T95R-28C	90	91.25	1.25	MDST	Tenas_Lithology.csv
T95R-28C	91.25	91.91	0.66	COAL	Tenas_Lithology.csv
T95R-28C	91.91	99.7	7.79	MDST	Tenas_Lithology.csv
T95R-28C	99.7	115.9	16.2	SLTS	Tenas_Lithology.csv
T95R-30	0	12.01	12.01	Overburden	Tenas_Lithology.csv
T95R-30	12.01	53.3	41.29	VOLC	Tenas_Lithology.csv
T95R-31	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-31	9.01	25.3	16.29	SST	Tenas_Lithology.csv
T95R-31	25.3	34.2	8.9	MDST	Tenas_Lithology.csv
T95R-31	34.2	47.92	13.72	SLTS	Tenas_Lithology.csv
T95R-31	47.92	49.45	1.53	COAL	Tenas_Lithology.csv
T95R-31	49.45	56.55	7.1	SLTS	Tenas_Lithology.csv
T95R-31	56.55	56.88	0.33	COAL	Tenas_Lithology.csv
T95R-31	56.88	58.9	2.02	MDST	Tenas_Lithology.csv
T95R-31	58.9	61.5	2.6	SST	Tenas_Lithology.csv
T95R-31	61.5	64.02	2.52	MDST	Tenas_Lithology.csv
T95R-31	64.02	65.45	1.43	COAL	Tenas_Lithology.csv
T95R-31	65.45	65.75	0.3	MDST	Tenas_Lithology.csv
T95R-31	65.75	67.07	1.32	COAL	Tenas_Lithology.csv
T95R-31	67.07	67.75	0.68	MDST	Tenas_Lithology.csv
T95R-31	67.75	67.97	0.22	COAL	Tenas_Lithology.csv
T95R-31	67.97	69.44	1.47	MDST	Tenas_Lithology.csv
T95R-31	69.44	70.2	0.76	COAL	Tenas_Lithology.csv
T95R-31	70.2	70.35	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-31	70.35	71.4	1.05	COAL	Tenas_Lithology.csv
T95R-31	71.4	72.42	1.02	MDST	Tenas_Lithology.csv
T95R-31	72.42	73.03	0.61	COAL	Tenas_Lithology.csv
T95R-31	73.03	74.85	1.82	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-31	74.85	75.65	0.8	COAL	Tenas_Lithology.csv
T95R-31	75.65	85.05	9.4	MDST	Tenas_Lithology.csv
T95R-31	85.05	85.45	0.4	COAL	Tenas_Lithology.csv
T95R-31	85.45	86.2	0.75	MDST	Tenas_Lithology.csv
T95R-31	86.2	87.93	1.73	COAL	Tenas_Lithology.csv
T95R-31	87.93	95.17	7.24	MDST	Tenas_Lithology.csv
T95R-31	95.17	95.7	0.53	COAL	Tenas_Lithology.csv
T95R-31	95.7	108.3	12.6	SLTS	Tenas_Lithology.csv
T95R-31	108.3	146	37.7	SST	Tenas_Lithology.csv
T95R-32	0	6	6	Overburden	Tenas_Lithology.csv
T95R-32	6	41.54	35.54	SLTS	Tenas_Lithology.csv
T95R-32	41.54	42.11	0.57	COAL	Tenas_Lithology.csv
T95R-32	42.11	43.49	1.38	MDST	Tenas_Lithology.csv
T95R-32	43.49	43.82	0.33	COAL	Tenas_Lithology.csv
T95R-32	43.82	44.66	0.84	MDST	Tenas_Lithology.csv
T95R-32	44.66	45.28	0.62	COAL	Tenas_Lithology.csv
T95R-32	45.28	47	1.72	MDST	Tenas_Lithology.csv
T95R-32	47	47.2	0.2	COAL	Tenas_Lithology.csv
T95R-32	47.2	49.5	2.3	MDST	Tenas_Lithology.csv
T95R-32	49.5	50.48	0.98	CGL	Tenas_Lithology.csv
T95R-32	50.48	50.61	0.13	COAL	Tenas_Lithology.csv
T95R-32	50.61	52.3	1.69	CGL	Tenas_Lithology.csv
T95R-32	52.3	58.3	6	SLTS	Tenas_Lithology.csv
T95R-32	58.3	58.7	0.4	COAL	Tenas_Lithology.csv
T95R-32	58.7	71.3	12.6	SLTS	Tenas_Lithology.csv
T95R-32	71.3	75.6	4.3	SST	Tenas_Lithology.csv
T95R-32	75.6	80.2	4.6	CGL	Tenas_Lithology.csv
T95R-32	80.2	89.1	8.9	SST	Tenas_Lithology.csv
T95R-32	89.1	95.6	6.5	MDST	Tenas_Lithology.csv
T95R-32	95.6	105.2	9.6	SST	Tenas_Lithology.csv
T95R-32	105.2	117.4	12.2	CGL	Tenas_Lithology.csv
T95R-32	117.4	142.05	24.65	MDST	Tenas_Lithology.csv
T95R-32	142.05	147	4.95	VOLC	Tenas_Lithology.csv
T95R-34	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-34	5.01	46.25	41.24	MDST	Tenas_Lithology.csv
T95R-34	46.25	48.2	1.95	COAL	Tenas_Lithology.csv
T95R-34	48.2	55.89	7.69	MDST	Tenas_Lithology.csv
T95R-34	55.89	56.28	0.39	COAL	Tenas_Lithology.csv
T95R-34	56.28	63.08	6.8	MDST	Tenas_Lithology.csv
T95R-34	63.08	64.23	1.15	COAL	Tenas_Lithology.csv
T95R-34	64.23	64.6	0.37	MDST	Tenas_Lithology.csv
T95R-34	64.6	65.01	0.41	COAL	Tenas_Lithology.csv
T95R-34	65.01	65.17	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-34	65.17	66.13	0.96	COAL	Tenas_Lithology.csv
T95R-34	66.13	66.41	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-34	66.41	69.88	3.47	COAL	Tenas_Lithology.csv
T95R-34	69.88	73.22	3.34	MDST	Tenas_Lithology.csv
T95R-34	73.22	73.68	0.46	COAL	Tenas_Lithology.csv
T95R-34	73.68	75.3	1.62	MDST	Tenas_Lithology.csv
T95R-34	75.3	75.99	0.69	COAL	Tenas_Lithology.csv
T95R-34	75.99	76.52	0.53	MDST	Tenas_Lithology.csv
T95R-34	76.52	76.75	0.23	COAL	Tenas_Lithology.csv
T95R-34	76.75	77.3	0.55	MDST	Tenas_Lithology.csv
T95R-34	77.3	77.7	0.4	COAL	Tenas_Lithology.csv
T95R-34	77.7	81.89	4.19	SLTS	Tenas_Lithology.csv
T95R-34	81.89	82.73	0.84	COAL	Tenas_Lithology.csv
T95R-34	82.73	84.15	1.42	MDST	Tenas_Lithology.csv
T95R-34	84.15	84.73	0.58	COAL	Tenas_Lithology.csv
T95R-34	84.73	88.2	3.47	SST	Tenas_Lithology.csv
T95R-34	88.2	91.8	3.6	SLTS	Tenas_Lithology.csv
T95R-34	91.8	92.4	0.6	COAL	Tenas_Lithology.csv
T95R-34	92.4	113	20.6	SLTS	Tenas_Lithology.csv
T95R-34	113	116	3	SST	Tenas_Lithology.csv
T95R-35C	0	10.61	10.61	Overburden	Tenas_Lithology.csv
T95R-35C	10.61	20.5	9.89	MDST	Tenas_Lithology.csv
T95R-35C	20.5	23.9	3.4	SST	Tenas_Lithology.csv
T95R-35C	23.9	31.4	7.5	SLTS	Tenas_Lithology.csv
T95R-35C	31.4	50	18.6	SST	Tenas_Lithology.csv
T95R-35C	50	62.4	12.4	MDST	Tenas_Lithology.csv
T95R-35C	62.4	67.6	5.2	SST	Tenas_Lithology.csv
T95R-35C	67.6	75.36	7.76	MDST	Tenas_Lithology.csv
T95R-35C	75.36	75.5	0.14	COAL	Tenas_Lithology.csv
T95R-35C	75.5	77.02	1.52	MDST	Tenas_Lithology.csv
T95R-35C	77.02	79.37	2.35	COAL	Tenas_Lithology.csv
T95R-35C	79.37	84.05	4.68	SLTS	Tenas_Lithology.csv
T95R-35C	84.05	84.23	0.18	MDST	Tenas_Lithology.csv
T95R-35C	84.23	84.54	0.31	COAL	Tenas_Lithology.csv
T95R-35C	84.54	89.1	4.56	MDST	Tenas_Lithology.csv
T95R-35C	89.1	89.2	0.1	COAL	Tenas_Lithology.csv
T95R-35C	89.2	98.99	9.79	SLTS	Tenas_Lithology.csv
T95R-35C	98.99	100.08	1.09	SST	Tenas_Lithology.csv
T95R-35C	100.08	102.14	2.06	SLTS	Tenas_Lithology.csv
T95R-35C	102.14	130	27.86	SST	Tenas_Lithology.csv
T95R-36	0	4.01	4.01	Overburden	Tenas_Lithology.csv
T95R-36	4.01	5.61	1.6	MDST	Tenas_Lithology.csv
T95R-36	5.61	5.82	0.21	COAL	Tenas_Lithology.csv
T95R-36	5.82	7.43	1.61	MDST	Tenas_Lithology.csv
T95R-36	7.43	7.71	0.28	COAL	Tenas_Lithology.csv
T95R-36	7.71	11.98	4.27	SLTS	Tenas_Lithology.csv
T95R-36	11.98	12.27	0.29	COAL	Tenas_Lithology.csv
T95R-36	12.27	12.6	0.33	SLTS	Tenas_Lithology.csv
T95R-36	12.6	14.71	2.11	SST	Tenas_Lithology.csv
T95R-36	14.71	15.1	0.39	COAL	Tenas_Lithology.csv
T95R-36	15.1	17.4	2.3	SST	Tenas_Lithology.csv
T95R-36	17.4	19.65	2.25	SLTS	Tenas_Lithology.csv
T95R-36	19.65	19.93	0.28	COAL	Tenas_Lithology.csv
T95R-36	19.93	20.72	0.79	MDST	Tenas_Lithology.csv
T95R-36	20.72	21.09	0.37	COAL	Tenas_Lithology.csv
T95R-36	21.09	40.1	19.01	SST	Tenas_Lithology.csv
T95R-36	40.1	55	14.9	MDST	Tenas_Lithology.csv
T95R-38C	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-38C	7.01	17.48	10.47	MDST	Tenas_Lithology.csv
T95R-38C	17.48	18.29	0.81	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-38C	18.29	28.25	9.96	MDST	Tenas_Lithology.csv
T95R-38C	28.25	38.66	10.41	COAL	Tenas_Lithology.csv
T95R-38C	38.66	44.62	5.96	MDST	Tenas_Lithology.csv
T95R-38C	44.62	45.47	0.85	COAL	Tenas_Lithology.csv
T95R-38C	45.47	45.62	0.15	MDST	Tenas_Lithology.csv
T95R-38C	45.62	45.77	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-38C	45.77	47.83	2.06	MDST	Tenas_Lithology.csv
T95R-38C	47.83	48.89	1.06	COAL	Tenas_Lithology.csv
T95R-38C	48.89	51.83	2.94	MDST	Tenas_Lithology.csv
T95R-38C	51.83	52.52	0.69	COAL	Tenas_Lithology.csv
T95R-38C	52.52	57	4.48	MDST	Tenas_Lithology.csv
T95R-38C	57	57.17	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-38C	57.17	59.62	2.45	MDST	Tenas_Lithology.csv
T95R-38C	59.62	60.25	0.63	COAL	Tenas_Lithology.csv
T95R-38C	60.25	61.96	1.71	MDST	Tenas_Lithology.csv
T95R-38C	61.96	62.55	0.59	COAL	Tenas_Lithology.csv
T95R-38C	62.55	70.1	7.55	MDST	Tenas_Lithology.csv
T95R-38C	70.1	83.05	12.95	SST	Tenas_Lithology.csv
T95R-38C	83.05	104.7	21.65	CGL	Tenas_Lithology.csv
T95R-39C	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-39C	3.01	17.49	14.48	SLTS	Tenas_Lithology.csv
T95R-39C	17.49	30.24	12.75	MDST	Tenas_Lithology.csv
T95R-39C	30.24	31.83	1.59	SST	Tenas_Lithology.csv
T95R-39C	31.83	32.08	0.25	SLTS	Tenas_Lithology.csv
T95R-39C	32.08	32.35	0.27	COAL	Tenas_Lithology.csv
T95R-39C	32.35	35.81	3.46	MDST	Tenas_Lithology.csv
T95R-39C	35.81	36.15	0.34	COAL	Tenas_Lithology.csv
T95R-39C	36.15	38.78	2.63	MDST	Tenas_Lithology.csv
T95R-39C	38.78	38.94	0.16	COAL	Tenas_Lithology.csv
T95R-39C	38.94	39.78	0.84	MDST	Tenas_Lithology.csv
T95R-39C	39.78	41.43	1.65	COAL	Tenas_Lithology.csv
T95R-39C	41.43	50.29	8.86	MDST	Tenas_Lithology.csv
T95R-39C	50.29	50.61	0.32	COAL	Tenas_Lithology.csv
T95R-39C	50.61	53.9	3.29	MDST	Tenas_Lithology.csv
T95R-39C	53.9	55.98	2.08	COAL	Tenas_Lithology.csv
T95R-39C	55.98	56.44	0.46	MDST	Tenas_Lithology.csv
T95R-39C	56.44	57.11	0.67	COAL	Tenas_Lithology.csv
T95R-39C	57.11	64.53	7.42	MDST	Tenas_Lithology.csv
T95R-39C	64.53	64.83	0.3	COAL	Tenas_Lithology.csv
T95R-39C	64.83	65.87	1.04	SLTS	Tenas_Lithology.csv
T95R-39C	65.87	66.74	0.87	COAL	Tenas_Lithology.csv
T95R-39C	66.74	70.1	3.36	MDST	Tenas_Lithology.csv
T95R-39C	70.1	71.22	1.12	SST	Tenas_Lithology.csv
T95R-39C	71.22	71.42	0.2	COAL	Tenas_Lithology.csv
T95R-39C	71.42	75.45	4.03	MDST	Tenas_Lithology.csv
T95R-39C	75.45	76.24	0.79	SLTS	Tenas_Lithology.csv
T95R-39C	76.24	76.66	0.42	SST	Tenas_Lithology.csv
T95R-39C	76.66	77.82	1.16	SLTS	Tenas_Lithology.csv
T95R-39C	77.82	80	2.18	SST	Tenas_Lithology.csv
T95R-40	0	38	38	Overburden	Tenas_Lithology.csv
T95R-40	38	43	5	MDST	Tenas_Lithology.csv
T95R-40	43	52.7	9.7	COAL	Tenas_Lithology.csv
T95R-40	52.7	57.52	4.82	MDST	Tenas_Lithology.csv
T95R-40	57.52	58.25	0.73	COAL	Tenas_Lithology.csv
T95R-40	58.25	60.33	2.08	MDST	Tenas_Lithology.csv
T95R-40	60.33	61	0.67	COAL	Tenas_Lithology.csv
T95R-40	61	63.1	2.1	MDST	Tenas_Lithology.csv
T95R-40	63.1	63.57	0.47	COAL	Tenas_Lithology.csv
T95R-40	63.57	64.05	0.48	MDST	Tenas_Lithology.csv
T95R-40	64.05	64.3	0.25	COAL	Tenas_Lithology.csv
T95R-40	64.3	70.29	5.99	MDST	Tenas_Lithology.csv
T95R-40	70.29	70.6	0.31	COAL	Tenas_Lithology.csv
T95R-40	70.6	70.9	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-40	70.9	72.22	1.32	COAL	Tenas_Lithology.csv
T95R-40	72.22	75.45	3.23	MDST	Tenas_Lithology.csv
T95R-40	75.45	75.72	0.27	COAL	Tenas_Lithology.csv
T95R-40	75.72	80	4.28	MDST	Tenas_Lithology.csv
T95R-43	0	22.5	22.5	Overburden	Tenas_Lithology.csv
T95R-43	22.5	52.35	29.85	SST	Tenas_Lithology.csv
T95R-43	52.35	53.12	0.77	COAL	Tenas_Lithology.csv
T95R-43	53.12	53.45	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-43	53.45	55.28	1.83	COAL	Tenas_Lithology.csv
T95R-43	55.28	56.7	1.42	MDST	Tenas_Lithology.csv
T95R-43	56.7	60.7	4	SLTS	Tenas_Lithology.csv
T95R-43	60.7	85.3	24.6	CGL	Tenas_Lithology.csv
T95R-43	85.3	86	0.7	MDST	Tenas_Lithology.csv
T95R-43	86	88.6	2.6	SST	Tenas_Lithology.csv
T95R-43	88.6	98.5	9.9	CGL	Tenas_Lithology.csv
T95R-44	0	136	136	Overburden	Tenas_Lithology.csv
T95R-44	136	138	2	VOLC	Tenas_Lithology.csv
T95R-45	0	1.01	1.01	Overburden	Tenas_Lithology.csv
T95R-45	1.01	56	54.99	VOLC	Tenas_Lithology.csv
T95R-46	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-46	3.01	28.28	25.27	SLTS	Tenas_Lithology.csv
T95R-46	28.28	28.67	0.39	COAL	Tenas_Lithology.csv
T95R-46	28.67	33.36	4.69	MDST	Tenas_Lithology.csv
T95R-46	33.36	33.55	0.19	COAL	Tenas_Lithology.csv
T95R-46	33.55	36.09	2.54	MDST	Tenas_Lithology.csv
T95R-46	36.09	37.75	1.66	COAL	Tenas_Lithology.csv
T95R-46	37.75	44.93	7.18	MDST	Tenas_Lithology.csv
T95R-46	44.93	45.24	0.31	COAL	Tenas_Lithology.csv
T95R-46	45.24	48.8	3.56	MDST	Tenas_Lithology.csv
T95R-46	48.8	50.72	1.92	COAL	Tenas_Lithology.csv
T95R-46	50.72	51.08	0.36	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-46	51.08	54.4	3.32	COAL	Tenas_Lithology.csv
T95R-46	54.4	55.22	0.82	MDST	Tenas_Lithology.csv
T95R-46	55.22	56.17	0.95	COAL	Tenas_Lithology.csv
T95R-46	56.17	65	8.83	SST	Tenas_Lithology.csv
T95R-46	65	66	1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-46	66	71.61	5.61	SLTS	Tenas_Lithology.csv
T95R-46	71.61	72.13	0.52	COAL	Tenas_Lithology.csv
T95R-46	72.13	74.1	1.97	SLTS	Tenas_Lithology.csv
T95R-46	74.1	75.15	1.05	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-46	75.15	77.23	2.08	SLTS	Tenas_Lithology.csv
T95R-46	77.23	77.65	0.42	COAL	Tenas_Lithology.csv
T95R-46	77.65	79.55	1.9	SLTS	Tenas_Lithology.csv
T95R-46	79.55	79.86	0.31	COAL	Tenas_Lithology.csv
T95R-46	79.86	82.06	2.2	MDST	Tenas_Lithology.csv
T95R-46	82.06	82.54	0.48	COAL	Tenas_Lithology.csv
T95R-46	82.54	97.5	14.96	SST	Tenas_Lithology.csv
T95R-50C	0	6.15	6.15	Overburden	Tenas_Lithology.csv
T95R-50C	6.15	6.34	0.19	MDST	Tenas_Lithology.csv
T95R-50C	6.34	6.87	0.53	COAL	Tenas_Lithology.csv
T95R-50C	6.87	8.87	2	MDST	Tenas_Lithology.csv
T95R-50C	8.87	8.98	0.11	COAL	Tenas_Lithology.csv
T95R-50C	8.98	9.25	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-50C	9.25	9.75	0.5	COAL	Tenas_Lithology.csv
T95R-50C	9.75	20.91	11.16	MDST	Tenas_Lithology.csv
T95R-50C	20.91	23.2	2.29	COAL	Tenas_Lithology.csv
T95R-50C	23.2	23.92	0.72	MDST	Tenas_Lithology.csv
T95R-50C	23.92	29.82	5.9	COAL	Tenas_Lithology.csv
T95R-50C	29.82	33.2	3.38	SLTS	Tenas_Lithology.csv
T95R-50C	33.2	33.7	0.5	COAL	Tenas_Lithology.csv
T95R-50C	33.7	35.39	1.69	MDST	Tenas_Lithology.csv
T95R-50C	35.39	35.61	0.22	COAL	Tenas_Lithology.csv
T95R-50C	35.61	83.8	48.19	SST	Tenas_Lithology.csv
T95R-60	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-60	7.01	13.13	6.12	MDST	Tenas_Lithology.csv
T95R-60	13.13	13.48	0.35	COAL	Tenas_Lithology.csv
T95R-60	13.48	18.94	5.46	MDST	Tenas_Lithology.csv
T95R-60	18.94	19.28	0.34	COAL	Tenas_Lithology.csv
T95R-60	19.28	19.7	0.42	MDST	Tenas_Lithology.csv
T95R-60	19.7	20.29	0.59	COAL	Tenas_Lithology.csv
T95R-60	20.29	31.23	10.94	SLTS	Tenas_Lithology.csv
T95R-60	31.23	33.81	2.58	COAL	Tenas_Lithology.csv
T95R-60	33.81	45.66	11.85	SLTS	Tenas_Lithology.csv
T95R-60	45.66	46.15	0.49	COAL	Tenas_Lithology.csv
T95R-60	46.15	57.87	11.72	SLTS	Tenas_Lithology.csv
T95R-60	57.87	66.64	8.77	COAL	Tenas_Lithology.csv
T95R-60	66.64	71.05	4.41	MDST	Tenas_Lithology.csv
T95R-60	71.05	71.85	0.8	COAL	Tenas_Lithology.csv
T95R-60	71.85	73.85	2	MDST	Tenas_Lithology.csv
T95R-60	73.85	74.95	1.1	COAL	Tenas_Lithology.csv
T95R-60	74.95	77.24	2.29	MDST	Tenas_Lithology.csv
T95R-60	77.24	77.6	0.36	COAL	Tenas_Lithology.csv
T95R-60	77.6	77.9	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-60	77.9	78.37	0.47	COAL	Tenas_Lithology.csv
T95R-60	78.37	83.43	5.06	MDST	Tenas_Lithology.csv
T95R-60	83.43	84.21	0.78	COAL	Tenas_Lithology.csv
T95R-60	84.21	85.43	1.22	MDST	Tenas_Lithology.csv
T95R-60	85.43	86.26	0.83	COAL	Tenas_Lithology.csv
T95R-60	86.26	96.06	9.8	SLTS	Tenas_Lithology.csv
T95R-60	96.06	96.89	0.83	COAL	Tenas_Lithology.csv
T95R-60	96.89	101.2	4.31	MDST	Tenas_Lithology.csv
T95R-60	101.2	115.7	14.5	SST	Tenas_Lithology.csv
T95R-61	0	13.41	13.41	Overburden	Tenas_Lithology.csv
T95R-61	13.41	20.6	7.19	SST	Tenas_Lithology.csv
T95R-61	20.6	31.9	11.3	SLTS	Tenas_Lithology.csv
T95R-61	31.9	51.23	19.33	SST	Tenas_Lithology.csv
T95R-61	51.23	52.31	1.08	COAL	Tenas_Lithology.csv
T95R-61	52.31	59.42	7.11	SLTS	Tenas_Lithology.csv
T95R-61	59.42	59.8	0.38	COAL	Tenas_Lithology.csv
T95R-61	59.8	66.6	6.8	SLTS	Tenas_Lithology.csv
T95R-61	66.6	69.05	2.45	COAL	Tenas_Lithology.csv
T95R-61	69.05	69.6	0.55	MDST	Tenas_Lithology.csv
T95R-61	69.6	69.93	0.33	COAL	Tenas_Lithology.csv
T95R-61	69.93	71.55	1.62	MDST	Tenas_Lithology.csv
T95R-61	71.55	73.67	2.12	COAL	Tenas_Lithology.csv
T95R-61	73.67	75.05	1.38	MDST	Tenas_Lithology.csv
T95R-61	75.05	75.64	0.59	COAL	Tenas_Lithology.csv
T95R-61	75.64	76.77	1.13	MDST	Tenas_Lithology.csv
T95R-61	76.77	77.75	0.98	COAL	Tenas_Lithology.csv
T95R-61	77.75	79.02	1.27	MDST	Tenas_Lithology.csv
T95R-61	79.02	79.48	0.46	COAL	Tenas_Lithology.csv
T95R-61	79.48	84.6	5.12	SLTS	Tenas_Lithology.csv
T95R-61	84.6	84.91	0.31	COAL	Tenas_Lithology.csv
T95R-61	84.91	86.6	1.69	MDST	Tenas_Lithology.csv
T95R-61	86.6	87.37	0.77	COAL	Tenas_Lithology.csv
T95R-61	87.37	93.06	5.69	MDST	Tenas_Lithology.csv
T95R-61	93.06	93.47	0.41	COAL	Tenas_Lithology.csv
T95R-61	93.47	104.7	11.23	SST	Tenas_Lithology.csv
T95R-62	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-62	5.01	34.25	29.24	SLTS	Tenas_Lithology.csv
T95R-62	34.25	34.65	0.4	COAL	Tenas_Lithology.csv
T95R-62	34.65	37.42	2.77	SST	Tenas_Lithology.csv
T95R-62	37.42	37.88	0.46	COAL	Tenas_Lithology.csv
T95R-62	37.88	42.36	4.48	SLTS	Tenas_Lithology.csv
T95R-62	42.36	43.77	1.41	COAL	Tenas_Lithology.csv
T95R-62	43.77	57.32	13.55	SLTS	Tenas_Lithology.csv
T95R-62	57.32	58.55	1.23	COAL	Tenas_Lithology.csv
T95R-62	58.55	60.2	1.65	MDST	Tenas_Lithology.csv
T95R-62	60.2	61.03	0.83	COAL	Tenas_Lithology.csv
T95R-62	61.03	66.27	5.24	SLTS	Tenas_Lithology.csv
T95R-62	66.27	66.64	0.37	COAL	Tenas_Lithology.csv
T95R-62	66.64	68.8	2.16	SST	Tenas_Lithology.csv
T95R-62	68.8	81.3	12.5	CGL	Tenas_Lithology.csv
T95R-62	81.3	90.7	9.4	SST	Tenas_Lithology.csv
T95R-63	0	19	19	Overburden	Tenas_Lithology.csv
T95R-63	19	20.51	1.51	MDST	Tenas_Lithology.csv
T95R-63	20.51	21.13	0.62	COAL	Tenas_Lithology.csv
T95R-63	21.13	24.89	3.76	MDST	Tenas_Lithology.csv
T95R-63	24.89	25	0.11	COAL	Tenas_Lithology.csv
T95R-63	25	25.83	0.83	MDST	Tenas_Lithology.csv
T95R-63	25.83	26.81	0.98	COAL	Tenas_Lithology.csv
T95R-63	26.81	30.2	3.39	MDST	Tenas_Lithology.csv
T95R-63	30.2	34.65	4.45	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-63	34.65	34.91	0.26	COAL	Tenas_Lithology.csv
T95R-63	34.91	39.29	4.38	MDST	Tenas_Lithology.csv
T95R-63	39.29	41.01	1.72	COAL	Tenas_Lithology.csv
T95R-63	41.01	41.14	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-63	41.14	44.94	3.8	COAL	Tenas_Lithology.csv
T95R-63	44.94	47.3	2.36	MDST	Tenas_Lithology.csv
T95R-63	47.3	48.2	0.9	COAL	Tenas_Lithology.csv
T95R-63	48.2	48.9	0.7	MDST	Tenas_Lithology.csv
T95R-63	48.9	49.63	0.73	COAL	Tenas_Lithology.csv
T95R-63	49.63	50.78	1.15	MDST	Tenas_Lithology.csv
T95R-63	50.78	51.28	0.5	COAL	Tenas_Lithology.csv
T95R-63	51.28	55.01	3.73	SLTS	Tenas_Lithology.csv
T95R-63	55.01	55.4	0.39	COAL	Tenas_Lithology.csv
T95R-63	55.4	57.5	2.1	SST	Tenas_Lithology.csv
T95R-63	57.5	58.15	0.65	COAL	Tenas_Lithology.csv
T95R-63	58.15	65.48	7.33	MDST	Tenas_Lithology.csv
T95R-63	65.48	65.78	0.3	COAL	Tenas_Lithology.csv
T95R-63	65.78	78.7	12.92	SLTS	Tenas_Lithology.csv
T95R-64	0	10.01	10.01	Overburden	Tenas_Lithology.csv
T95R-64	10.01	54.05	44.04	SST	Tenas_Lithology.csv
T95R-64	54.05	64.55	10.5	SLTS	Tenas_Lithology.csv
T95R-64	64.55	64.95	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	64.95	69.54	4.59	MDST	Tenas_Lithology.csv
T95R-64	69.54	69.9	0.36	COAL	Tenas_Lithology.csv
T95R-64	69.9	70.75	0.85	MDST	Tenas_Lithology.csv
T95R-64	70.75	71.08	0.33	COAL	Tenas_Lithology.csv
T95R-64	71.08	75.35	4.27	MDST	Tenas_Lithology.csv
T95R-64	75.35	76.14	0.79	COAL	Tenas_Lithology.csv
T95R-64	76.14	76.32	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	76.32	77.1	0.78	COAL	Tenas_Lithology.csv
T95R-64	77.1	82.25	5.15	SLTS	Tenas_Lithology.csv
T95R-64	82.25	82.49	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	82.49	86.13	3.64	SLTS	Tenas_Lithology.csv
T95R-64	86.13	89	2.87	COAL	Tenas_Lithology.csv
T95R-64	89	89.35	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	89.35	89.51	0.16	COAL	Tenas_Lithology.csv
T95R-64	89.51	89.75	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	89.75	92.3	2.55	COAL	Tenas_Lithology.csv
T95R-64	92.3	94.65	2.35	MDST	Tenas_Lithology.csv
T95R-64	94.65	95.05	0.4	COAL	Tenas_Lithology.csv
T95R-64	95.05	96.6	1.55	MDST	Tenas_Lithology.csv
T95R-64	96.6	97.43	0.83	COAL	Tenas_Lithology.csv
T95R-64	97.43	105.58	8.15	SLTS	Tenas_Lithology.csv
T95R-64	105.58	105.84	0.26	COAL	Tenas_Lithology.csv
T95R-64	105.84	107.3	1.46	MDST	Tenas_Lithology.csv
T95R-64	107.3	108.17	0.87	COAL	Tenas_Lithology.csv
T95R-64	108.17	116.47	8.3	SST	Tenas_Lithology.csv
T95R-64	116.47	116.87	0.4	COAL	Tenas_Lithology.csv
T95R-64	116.87	128.9	12.03	SST	Tenas_Lithology.csv
T95R-65	0	14	14	Overburden	Tenas_Lithology.csv
T95R-65	14	78.6	64.6	SLTS	Tenas_Lithology.csv
T95R-65	78.6	82.5	3.9	MDST	Tenas_Lithology.csv
T95R-65	82.5	98.12	15.62	SLTS	Tenas_Lithology.csv
T95R-65	98.12	99.19	1.07	COAL	Tenas_Lithology.csv
T95R-65	99.19	109.55	10.36	SLTS	Tenas_Lithology.csv
T95R-65	109.55	110.05	0.5	COAL	Tenas_Lithology.csv
T95R-65	110.05	117.67	7.62	SLTS	Tenas_Lithology.csv
T95R-65	117.67	120.15	2.48	COAL	Tenas_Lithology.csv
T95R-65	120.15	120.31	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	120.31	123.44	3.13	COAL	Tenas_Lithology.csv
T95R-65	123.44	125.45	2.01	MDST	Tenas_Lithology.csv
T95R-65	125.45	125.89	0.44	COAL	Tenas_Lithology.csv
T95R-65	125.89	127.22	1.33	MDST	Tenas_Lithology.csv
T95R-65	127.22	128.28	1.06	COAL	Tenas_Lithology.csv
T95R-65	128.28	128.45	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	128.45	129	0.55	COAL	Tenas_Lithology.csv
T95R-65	129	133.18	4.18	MDST	Tenas_Lithology.csv
T95R-65	133.18	133.55	0.37	COAL	Tenas_Lithology.csv
T95R-65	133.55	137.1	3.55	SLTS	Tenas_Lithology.csv
T95R-65	137.1	137.5	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	137.5	140.66	3.16	MDST	Tenas_Lithology.csv
T95R-65	140.66	141.05	0.39	COAL	Tenas_Lithology.csv
T95R-65	141.05	141.31	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	141.31	142.3	0.99	COAL	Tenas_Lithology.csv
T95R-65	142.3	144.94	2.64	SST	Tenas_Lithology.csv
T95R-65	144.94	145.67	0.73	COAL	Tenas_Lithology.csv
T95R-65	145.67	148.9	3.23	MDST	Tenas_Lithology.csv
T95R-65	148.9	159.2	10.3	SST	Tenas_Lithology.csv
T95R-66	0	15.01	15.01	Overburden	Tenas_Lithology.csv
T95R-66	15.01	21.1	6.09	MDST	Tenas_Lithology.csv
T95R-66	21.1	66.52	45.42	SST	Tenas_Lithology.csv
T95R-66	66.52	75.92	9.4	SLTS	Tenas_Lithology.csv
T95R-66	75.92	76.31	0.39	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-66	76.31	76.92	0.61	MDST	Tenas_Lithology.csv
T95R-66	76.92	77.23	0.31	COAL	Tenas_Lithology.csv
T95R-66	77.23	80.9	3.67	MDST	Tenas_Lithology.csv
T95R-66	80.9	81.33	0.43	COAL	Tenas_Lithology.csv
T95R-66	81.33	90.47	9.14	MDST	Tenas_Lithology.csv
T95R-66	90.47	90.92	0.45	COAL	Tenas_Lithology.csv
T95R-66	90.92	97.1	6.18	MDST	Tenas_Lithology.csv
T95R-66	97.1	97.2	0.1	COAL	Tenas_Lithology.csv
T95R-66	97.2	99.36	2.16	MDST	Tenas_Lithology.csv
T95R-66	99.36	100.87	1.51	COAL	Tenas_Lithology.csv
T95R-66	100.87	102.15	1.28	MDST	Tenas_Lithology.csv
T95R-66	102.15	102.75	0.6	COAL	Tenas_Lithology.csv
T95R-66	102.75	108.1	5.35	MDST	Tenas_Lithology.csv
T95R-66	108.1	108.25	0.15	COAL	Tenas_Lithology.csv
T95R-66	108.25	109.25	1	MDST	Tenas_Lithology.csv
T95R-66	109.25	109.7	0.45	COAL	Tenas_Lithology.csv
T95R-66	109.7	117.7	8	MDST	Tenas_Lithology.csv
T95R-66	117.7	151	33.3	SST	Tenas_Lithology.csv
T95R-67	0	2.01	2.01	Overburden	Tenas_Lithology.csv
T95R-67	2.01	5.35	3.34	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-67	5.35	6.88	1.53	COAL	Tenas_Lithology.csv
T95R-67	6.88	12.85	5.97	MDST	Tenas_Lithology.csv
T95R-67	12.85	13.15	0.3	COAL	Tenas_Lithology.csv
T95R-67	13.15	15.32	2.17	MDST	Tenas_Lithology.csv
T95R-67	15.32	17.17	1.85	COAL	Tenas_Lithology.csv
T95R-67	17.17	18.25	1.08	MDST	Tenas_Lithology.csv
T95R-67	18.25	22.08	3.83	COAL	Tenas_Lithology.csv
T95R-67	22.08	23.37	1.29	MDST	Tenas_Lithology.csv
T95R-67	23.37	23.67	0.3	COAL	Tenas_Lithology.csv
T95R-67	23.67	33.11	9.44	SLTS	Tenas_Lithology.csv
T95R-67	33.11	33.54	0.43	COAL	Tenas_Lithology.csv
T95R-67	33.54	38.02	4.48	SLTS	Tenas_Lithology.csv
T95R-67	38.02	39.61	1.59	MDST	Tenas_Lithology.csv
T95R-67	39.61	39.92	0.31	COAL	Tenas_Lithology.csv
T95R-67	39.92	55	15.08	SST	Tenas_Lithology.csv
T95R-68	0	4.51	4.51	Overburden	Tenas_Lithology.csv
T95R-68	4.51	17.65	13.14	MDST	Tenas_Lithology.csv
T95R-68	17.65	23.1	5.45	SLTS	Tenas_Lithology.csv
T95R-68	23.1	24.9	1.8	SST	Tenas_Lithology.csv
T95R-68	24.9	26.64	1.74	MDST	Tenas_Lithology.csv
T95R-68	26.64	27.02	0.38	COAL	Tenas_Lithology.csv
T95R-68	27.02	30.11	3.09	MDST	Tenas_Lithology.csv
T95R-68	30.11	30.33	0.22	COAL	Tenas_Lithology.csv
T95R-68	30.33	30.8	0.47	MDST	Tenas_Lithology.csv
T95R-68	30.8	31.02	0.22	COAL	Tenas_Lithology.csv
T95R-68	31.02	32.9	1.88	MDST	Tenas_Lithology.csv
T95R-68	32.9	33.16	0.26	COAL	Tenas_Lithology.csv
T95R-68	33.16	34.75	1.59	MDST	Tenas_Lithology.csv
T95R-68	34.75	36.34	1.59	COAL	Tenas_Lithology.csv
T95R-68	36.34	43.48	7.14	MDST	Tenas_Lithology.csv
T95R-68	43.48	43.7	0.22	COAL	Tenas_Lithology.csv
T95R-68	43.7	50.31	6.61	MDST	Tenas_Lithology.csv
T95R-68	50.31	51.95	1.64	COAL	Tenas_Lithology.csv
T95R-68	51.95	52.15	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	52.15	56.25	4.1	COAL	Tenas_Lithology.csv
T95R-68	56.25	60.24	3.99	SLTS	Tenas_Lithology.csv
T95R-68	60.24	60.52	0.28	COAL	Tenas_Lithology.csv
T95R-68	60.52	60.67	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	60.67	60.82	0.15	COAL	Tenas_Lithology.csv
T95R-68	60.82	61.02	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	61.02	61.86	0.84	COAL	Tenas_Lithology.csv
T95R-68	61.86	62.5	0.64	MDST	Tenas_Lithology.csv
T95R-68	62.5	63.27	0.77	COAL	Tenas_Lithology.csv
T95R-68	63.27	64	0.73	MDST	Tenas_Lithology.csv
T95R-68	64	64.22	0.22	COAL	Tenas_Lithology.csv
T95R-68	64.22	67.38	3.16	MDST	Tenas_Lithology.csv
T95R-68	67.38	67.9	0.52	COAL	Tenas_Lithology.csv
T95R-68	67.9	73.69	5.79	MDST	Tenas_Lithology.csv
T95R-68	73.69	73.97	0.28	COAL	Tenas_Lithology.csv
T95R-68	73.97	96.6	22.63	SST	Tenas_Lithology.csv
T95R-68	96.6	107.57	10.97	SLTS	Tenas_Lithology.csv
T95R-68	107.57	120	12.43	SST	Tenas_Lithology.csv
T95R-69	0	6.3	6.3	Overburden	Tenas_Lithology.csv
T95R-69	6.3	15.15	8.85	MDST	Tenas_Lithology.csv
T95R-69	15.15	15.45	0.3	COAL	Tenas_Lithology.csv
T95R-69	15.45	19.58	4.13	SLTS	Tenas_Lithology.csv
T95R-69	19.58	20.11	0.53	COAL	Tenas_Lithology.csv
T95R-69	20.11	23.27	3.16	SLTS	Tenas_Lithology.csv
T95R-69	23.27	25.05	1.78	COAL	Tenas_Lithology.csv
T95R-69	25.05	32.25	7.2	SLTS	Tenas_Lithology.csv
T95R-69	32.25	32.55	0.3	COAL	Tenas_Lithology.csv
T95R-69	32.55	35.4	2.85	SLTS	Tenas_Lithology.csv
T95R-69	35.4	37.3	1.9	COAL	Tenas_Lithology.csv
T95R-69	37.3	38.25	0.95	MDST	Tenas_Lithology.csv
T95R-69	38.25	41.78	3.53	COAL	Tenas_Lithology.csv
T95R-69	41.78	42.13	0.35	MDST	Tenas_Lithology.csv
T95R-69	42.13	42.65	0.52	COAL	Tenas_Lithology.csv
T95R-69	42.65	43.69	1.04	MDST	Tenas_Lithology.csv
T95R-69	43.69	44.05	0.36	COAL	Tenas_Lithology.csv
T95R-69	44.05	53.2	9.15	SST	Tenas_Lithology.csv
T95R-69	53.2	55.38	2.18	SLTS	Tenas_Lithology.csv
T95R-69	55.38	56.03	0.65	COAL	Tenas_Lithology.csv
T95R-69	56.03	60.41	4.38	SST	Tenas_Lithology.csv
T95R-69	60.41	63.1	2.69	SLTS	Tenas_Lithology.csv
T95R-69	63.1	63.43	0.33	COAL	Tenas_Lithology.csv
T95R-69	63.43	80	16.57	SST	Tenas_Lithology.csv
T95R-70	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-70	9.01	16.7	7.69	SLTS	Tenas_Lithology.csv
T95R-70	16.7	20.53	3.83	SST	Tenas_Lithology.csv
T95R-70	20.53	28.49	7.96	CGL	Tenas_Lithology.csv
T95R-70	28.49	80.8	52.31	SST	Tenas_Lithology.csv
T95R-70	80.8	105	24.2	CGL	Tenas_Lithology.csv
T95R-71	0	12.01	12.01	Overburden	Tenas_Lithology.csv
T95R-71	12.01	20.51	8.5	SLTS	Tenas_Lithology.csv
T95R-71	20.51	24.5	3.99	MDST	Tenas_Lithology.csv
T95R-71	24.5	26	1.5	SST	Tenas_Lithology.csv
T95R-71	26	30.15	4.15	SLTS	Tenas_Lithology.csv
T95R-71	30.15	30.44	0.29	COAL	Tenas_Lithology.csv
T95R-71	30.44	34.65	4.21	SST	Tenas_Lithology.csv
T95R-71	34.65	35.31	0.66	COAL	Tenas_Lithology.csv
T95R-71	35.31	36.24	0.93	MDST	Tenas_Lithology.csv
T95R-71	36.24	38.35	2.11	COAL	Tenas_Lithology.csv
T95R-71	38.35	54.46	16.11	SST	Tenas_Lithology.csv
T95R-71	54.46	57.52	3.06	COAL	Tenas_Lithology.csv
T95R-71	57.52	57.66	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-71	57.66	60.56	2.9	COAL	Tenas_Lithology.csv
T95R-71	60.56	62.3	1.74	MDST	Tenas_Lithology.csv
T95R-71	62.3	62.85	0.55	COAL	Tenas_Lithology.csv
T95R-71	62.85	64.64	1.79	MDST	Tenas_Lithology.csv
T95R-71	64.64	65.29	0.65	COAL	Tenas_Lithology.csv
T95R-71	65.29	66.09	0.8	MDST	Tenas_Lithology.csv
T95R-71	66.09	66.84	0.75	COAL	Tenas_Lithology.csv
T95R-71	66.84	67.54	0.7	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-71	67.54	67.92	0.38	COAL	Tenas_Lithology.csv
T95R-71	67.92	75.11	7.19	MDST	Tenas_Lithology.csv
T95R-71	75.11	75.9	0.79	COAL	Tenas_Lithology.csv
T95R-71	75.9	80	4.1	SLTS	Tenas_Lithology.csv
T95R-71	80	80.19	0.19	MDST	Tenas_Lithology.csv
T95R-71	80.19	82.57	2.38	SST	Tenas_Lithology.csv
T95R-71	82.57	82.78	0.21	COAL	Tenas_Lithology.csv
T95R-71	82.78	97.5	14.72	SST	Tenas_Lithology.csv
T95R-74	0	4.01	4.01	Overburden	Tenas_Lithology.csv
T95R-74	4.01	9.12	5.11	MDST	Tenas_Lithology.csv
T95R-74	9.12	14.4	5.28	COAL	Tenas_Lithology.csv
T95R-74	14.4	17.86	3.46	MDST	Tenas_Lithology.csv
T95R-74	17.86	18.15	0.29	COAL	Tenas_Lithology.csv
T95R-74	18.15	18.74	0.59	MDST	Tenas_Lithology.csv
T95R-74	18.74	19.29	0.55	COAL	Tenas_Lithology.csv
T95R-74	19.29	22.45	3.16	MDST	Tenas_Lithology.csv
T95R-74	22.45	22.74	0.29	COAL	Tenas_Lithology.csv
T95R-74	22.74	24.13	1.39	MDST	Tenas_Lithology.csv
T95R-74	24.13	24.76	0.63	COAL	Tenas_Lithology.csv
T95R-74	24.76	27.42	2.66	SST	Tenas_Lithology.csv
T95R-74	27.42	27.8	0.38	COAL	Tenas_Lithology.csv
T95R-74	27.8	34.29	6.49	SST	Tenas_Lithology.csv
T95R-74	34.29	34.65	0.36	COAL	Tenas_Lithology.csv
T95R-74	34.65	61.5	26.85	SST	Tenas_Lithology.csv
T95R-76	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-76	3.01	8.7	5.69	MDST	Tenas_Lithology.csv
T95R-76	8.7	10.73	2.03	COAL	Tenas_Lithology.csv
T95R-76	10.73	13.68	2.95	MDST	Tenas_Lithology.csv
T95R-76	13.68	16	2.32	COAL	Tenas_Lithology.csv
T95R-76	16	16.18	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-76	16.18	18.4	2.22	COAL	Tenas_Lithology.csv
T95R-76	18.4	18.98	0.58	MDST	Tenas_Lithology.csv
T95R-76	18.98	19.48	0.5	COAL	Tenas_Lithology.csv
T95R-76	19.48	19.91	0.43	MDST	Tenas_Lithology.csv
T95R-76	19.91	20.52	0.61	COAL	Tenas_Lithology.csv
T95R-76	20.52	26.6	6.08	MDST	Tenas_Lithology.csv
T95R-76	26.6	30.7	4.1	SST	Tenas_Lithology.csv
T95R-76	30.7	31.15	0.45	COAL	Tenas_Lithology.csv
T95R-76	31.15	32.46	1.31	MDST	Tenas_Lithology.csv
T95R-76	32.46	32.59	0.13	COAL	Tenas_Lithology.csv
T95R-76	32.59	35.24	2.65	SST	Tenas_Lithology.csv
T95R-76	35.24	35.42	0.18	COAL	Tenas_Lithology.csv
T95R-76	35.42	39.43	4.01	MDST	Tenas_Lithology.csv
T95R-76	39.43	39.74	0.31	COAL	Tenas_Lithology.csv
T95R-76	39.74	45.2	5.46	SST	Tenas_Lithology.csv
T95R-76	45.2	54.4	9.2	MDST	Tenas_Lithology.csv
T95R-76	54.4	62.05	7.65	CGL	Tenas_Lithology.csv
T95R-76	62.05	73	10.95	SST	Tenas_Lithology.csv
T95R-77	0	9.11	9.11	Overburden	Tenas_Lithology.csv
T95R-77	9.11	23.8	14.69	SLTS	Tenas_Lithology.csv
T95R-77	23.8	33.5	9.7	MDST	Tenas_Lithology.csv
T95R-77	33.5	34.1	0.6	SST	Tenas_Lithology.csv
T95R-77	34.1	39.3	5.2	MDST	Tenas_Lithology.csv
T95R-77	39.3	40.8	1.5	SST	Tenas_Lithology.csv
T95R-77	40.8	44.7	3.9	MDST	Tenas_Lithology.csv
T95R-77	44.7	46	1.3	SST	Tenas_Lithology.csv
T95R-77	46	55.3	9.3	CGL	Tenas_Lithology.csv
T95R-77	55.3	70	14.7	VOLC	Tenas_Lithology.csv
T95R-78	0	2.01	2.01	Overburden	Tenas_Lithology.csv
T95R-78	2.01	11.29	9.28	SLTS	Tenas_Lithology.csv
T95R-78	11.29	11.61	0.32	COAL	Tenas_Lithology.csv
T95R-78	11.61	12.78	1.17	MDST	Tenas_Lithology.csv
T95R-78	12.78	13.12	0.34	COAL	Tenas_Lithology.csv
T95R-78	13.12	17.59	4.47	MDST	Tenas_Lithology.csv
T95R-78	17.59	17.89	0.3	COAL	Tenas_Lithology.csv
T95R-78	17.89	20.45	2.56	SST	Tenas_Lithology.csv
T95R-78	20.45	22.75	2.3	MDST	Tenas_Lithology.csv
T95R-78	22.75	55	32.25	SST	Tenas_Lithology.csv
T95R-78	55	56.95	1.95	CGL	Tenas_Lithology.csv
T95R-78	56.95	74	17.05	SST	Tenas_Lithology.csv
T95R-79	0	13.7	13.7	Overburden	Tenas_Lithology.csv
T95R-79	13.7	14.45	0.75	MDST	Tenas_Lithology.csv
T95R-79	14.45	14.72	0.27	COAL	Tenas_Lithology.csv
T95R-79	14.72	16.34	1.62	MDST	Tenas_Lithology.csv
T95R-79	16.34	18.6	2.26	COAL	Tenas_Lithology.csv
T95R-79	18.6	28.79	10.19	MDST	Tenas_Lithology.csv
T95R-79	28.79	29.08	0.29	COAL	Tenas_Lithology.csv
T95R-79	29.08	29.89	0.81	MDST	Tenas_Lithology.csv
T95R-79	29.89	30.36	0.47	COAL	Tenas_Lithology.csv
T95R-79	30.36	31.2	0.84	MDST	Tenas_Lithology.csv
T95R-79	31.2	31.4	0.2	COAL	Tenas_Lithology.csv
T95R-79	31.4	33.33	1.93	MDST	Tenas_Lithology.csv
T95R-79	33.33	33.73	0.4	COAL	Tenas_Lithology.csv
T95R-79	33.73	36.5	2.77	MDST	Tenas_Lithology.csv
T95R-79	36.5	40.51	4.01	SLTS	Tenas_Lithology.csv
T95R-79	40.51	48.9	8.39	SST	Tenas_Lithology.csv
T95R-79	48.9	52	3.1	CGL	Tenas_Lithology.csv
T95R-79	52	53	1	SLTS	Tenas_Lithology.csv
T95R-79	53	55	2	SST	Tenas_Lithology.csv
T95R-80	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-80	5.01	6.25	1.24	MDST	Tenas_Lithology.csv
T95R-80	6.25	9.89	3.64	COAL	Tenas_Lithology.csv
T95R-80	9.89	10.26	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-80	10.26	10.8	0.54	COAL	Tenas_Lithology.csv
T95R-80	10.8	22.57	11.77	SLTS	Tenas_Lithology.csv
T95R-80	22.57	23.05	0.48	COAL	Tenas_Lithology.csv
T95R-80	23.05	23.55	0.5	MDST	Tenas_Lithology.csv
T95R-80	23.55	24.54	0.99	COAL	Tenas_Lithology.csv
T95R-80	24.54	28.85	4.31	SLTS	Tenas_Lithology.csv
T95R-80	28.85	29.13	0.28	COAL	Tenas_Lithology.csv
T95R-80	29.13	31.54	2.41	SLTS	Tenas_Lithology.csv
T95R-80	31.54	31.87	0.33	COAL	Tenas_Lithology.csv
T95R-80	31.87	46.75	14.88	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-80	46.75	51	4.25	CGL	Tenas_Lithology.csv
T95R-80	51	62	11	SST	Tenas_Lithology.csv
T95R-81	0	9	9	Overburden	Tenas_Lithology.csv
T95R-81	9	20.4	11.4	MDST	Tenas_Lithology.csv
T95R-81	20.4	22.2	1.8	SLTS	Tenas_Lithology.csv
T95R-81	22.2	24.76	2.56	MDST	Tenas_Lithology.csv
T95R-81	24.76	24.98	0.22	COAL	Tenas_Lithology.csv
T95R-81	24.98	28.05	3.07	SLTS	Tenas_Lithology.csv
T95R-81	28.05	28.74	0.69	COAL	Tenas_Lithology.csv
T95R-81	28.74	35.49	6.75	SLTS	Tenas_Lithology.csv
T95R-81	35.49	37.26	1.77	COAL	Tenas_Lithology.csv
T95R-81	37.26	37.5	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-81	37.5	38.49	0.99	COAL	Tenas_Lithology.csv
T95R-81	38.49	41	2.51	MDST	Tenas_Lithology.csv
T95R-81	41	41.2	0.2	COAL	Tenas_Lithology.csv
T95R-81	41.2	44.25	3.05	MDST	Tenas_Lithology.csv
T95R-81	44.25	44.49	0.24	COAL	Tenas_Lithology.csv
T95R-81	44.49	45.1	0.61	MDST	Tenas_Lithology.csv
T95R-81	45.1	45.4	0.3	COAL	Tenas_Lithology.csv
T95R-81	45.4	48.42	3.02	CGL	Tenas_Lithology.csv
T95R-81	48.42	48.79	0.37	COAL	Tenas_Lithology.csv
T95R-81	48.79	52.33	3.54	MDST	Tenas_Lithology.csv
T95R-81	52.33	52.75	0.42	COAL	Tenas_Lithology.csv
T95R-81	52.75	53.56	0.81	MDST	Tenas_Lithology.csv
T95R-81	53.56	53.85	0.29	COAL	Tenas_Lithology.csv
T95R-81	53.85	57.8	3.95	MDST	Tenas_Lithology.csv
T95R-81	57.8	60.2	2.4	SST	Tenas_Lithology.csv
T95R-81	60.2	67.85	7.65	CGL	Tenas_Lithology.csv
T95R-81	67.85	80	12.15	SST	Tenas_Lithology.csv
T96R-01	0	6.27	6.27	Overburden	Tenas_Lithology.csv
T96R-01	6.27	11	4.73	SLTS	Tenas_Lithology.csv
T96R-01	11	13.5	2.5	MDST	Tenas_Lithology.csv
T96R-01	13.5	16	2.5	SST	Tenas_Lithology.csv
T96R-01	16	26	10	SLTS	Tenas_Lithology.csv
T96R-01	26	34.6	8.6	MDST	Tenas_Lithology.csv
T96R-01	34.6	38	3.4	SST	Tenas_Lithology.csv
T96R-01	38	58	20	MDST	Tenas_Lithology.csv
T96R-01	58	67	9	SLTS	Tenas_Lithology.csv
T96R-01	67	70.2	3.2	SST	Tenas_Lithology.csv
T96R-01	70.2	85.95	15.75	SLTS	Tenas_Lithology.csv
T96R-01	85.95	86.97	1.02	COAL	Tenas_Lithology.csv
T96R-01	86.97	91.7	4.73	SST	Tenas_Lithology.csv
T96R-01	91.7	95.5	3.8	SLTS	Tenas_Lithology.csv
T96R-01	95.5	95.7	0.2	COAL	Tenas_Lithology.csv
T96R-01	95.7	103.33	7.63	SLTS	Tenas_Lithology.csv
T96R-01	103.33	105.37	2.04	COAL	Tenas_Lithology.csv
T96R-01	105.37	105.47	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	105.47	109.53	4.06	COAL	Tenas_Lithology.csv
T96R-01	109.53	114.15	4.62	SLTS	Tenas_Lithology.csv
T96R-01	114.15	114.7	0.55	COAL	Tenas_Lithology.csv
T96R-01	114.7	115.87	1.17	SLTS	Tenas_Lithology.csv
T96R-01	115.87	117.02	1.15	COAL	Tenas_Lithology.csv
T96R-01	117.02	119.58	2.56	SST	Tenas_Lithology.csv
T96R-01	119.58	120.02	0.44	COAL	Tenas_Lithology.csv
T96R-01	120.02	120.89	0.87	MDST	Tenas_Lithology.csv
T96R-01	120.89	121.1	0.21	COAL	Tenas_Lithology.csv
T96R-01	121.1	130.64	9.54	SLTS	Tenas_Lithology.csv
T96R-01	130.64	130.87	0.23	COAL	Tenas_Lithology.csv
T96R-01	130.87	131.17	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	131.17	132.25	1.08	COAL	Tenas_Lithology.csv
T96R-01	132.25	133.15	0.9	MDST	Tenas_Lithology.csv
T96R-01	133.15	133.31	0.16	COAL	Tenas_Lithology.csv
T96R-01	133.31	133.57	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	133.57	134.93	1.36	COAL	Tenas_Lithology.csv
T96R-01	134.93	137.71	2.78	SST	Tenas_Lithology.csv
T96R-01	137.71	138.23	0.52	COAL	Tenas_Lithology.csv
T96R-01	138.23	148.6	10.37	SLTS	Tenas_Lithology.csv
T96R-01	148.6	153.3	4.7	SST	Tenas_Lithology.csv
T96R-01	153.3	153.8	0.5	COAL	Tenas_Lithology.csv
T96R-01	153.8	168.8	15	SLTS	Tenas_Lithology.csv
T96R-01	168.8	195.2	26.4	SST	Tenas_Lithology.csv
T96R-02	0	6	6	Overburden	Tenas_Lithology.csv
T96R-02	6	32	26	SLTS	Tenas_Lithology.csv
T96R-02	32	35	3	SST	Tenas_Lithology.csv
T96R-02	35	66.03	31.03	MDST	Tenas_Lithology.csv
T96R-02	66.03	66.36	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-02	66.36	67.79	1.43	MDST	Tenas_Lithology.csv
T96R-02	67.79	69.06	1.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-02	69.06	70.5	1.44	SLTS	Tenas_Lithology.csv
T96R-02	70.5	71.5	1	SST	Tenas_Lithology.csv
T96R-02	71.5	77	5.5	CGL	Tenas_Lithology.csv
T96R-02	77	90.7	13.7	VOLC	Tenas_Lithology.csv
T96R-03	0	13.71	13.71	Overburden	Tenas_Lithology.csv
T96R-03	13.71	55.8	42.09	SLTS	Tenas_Lithology.csv
T96R-03	55.8	64.9	9.1	SST	Tenas_Lithology.csv
T96R-03	64.9	65.19	0.29	COAL	Tenas_Lithology.csv
T96R-03	65.19	69.88	4.69	SLTS	Tenas_Lithology.csv
T96R-03	69.88	70.02	0.14	COAL	Tenas_Lithology.csv
T96R-03	70.02	72.65	2.63	SLTS	Tenas_Lithology.csv
T96R-03	72.65	72.79	0.14	COAL	Tenas_Lithology.csv
T96R-03	72.79	78	5.21	SLTS	Tenas_Lithology.csv
T96R-03	78	80.98	2.98	MDST	Tenas_Lithology.csv
T96R-03	80.98	82.52	1.54	COAL	Tenas_Lithology.csv
T96R-03	82.52	83.14	0.62	MDST	Tenas_Lithology.csv
T96R-03	83.14	83.34	0.2	COAL	Tenas_Lithology.csv
T96R-03	83.34	84.8	1.46	MDST	Tenas_Lithology.csv
T96R-03	84.8	84.95	0.15	COAL	Tenas_Lithology.csv
T96R-03	84.95	85.31	0.36	MDST	Tenas_Lithology.csv
T96R-03	85.31	87.74	2.43	COAL	Tenas_Lithology.csv
T96R-03	87.74	90.08	2.34	MDST	Tenas_Lithology.csv
T96R-03	90.08	90.41	0.33	COAL	Tenas_Lithology.csv
T96R-03	90.41	91.3	0.89	MDST	Tenas_Lithology.csv
T96R-03	91.3	92.03	0.73	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-03	92.03	92.57	0.54	MDST	Tenas_Lithology.csv
T96R-03	92.57	93.28	0.71	COAL	Tenas_Lithology.csv
T96R-03	93.28	95.45	2.17	SLTS	Tenas_Lithology.csv
T96R-03	95.45	97.1	1.65	SST	Tenas_Lithology.csv
T96R-03	97.1	97.4	0.3	COAL	Tenas_Lithology.csv
T96R-03	97.4	102	4.6	SLTS	Tenas_Lithology.csv
T96R-03	102	106.5	4.5	SST	Tenas_Lithology.csv
T96R-03	106.5	106.8	0.3	COAL	Tenas_Lithology.csv
T96R-03	106.8	114.3	7.5	SLTS	Tenas_Lithology.csv
T96R-03	114.3	135.1	20.8	SST	Tenas_Lithology.csv
T96R-04C	0	3.05	3.05	Overburden	Tenas_Lithology.csv
T96R-04C	3.05	6	2.95	MDST	Tenas_Lithology.csv
T96R-04C	6	14.38	8.38	SST	Tenas_Lithology.csv
T96R-04C	14.38	14.63	0.25	SLTS	Tenas_Lithology.csv
T96R-04C	14.63	15.17	0.54	COAL	Tenas_Lithology.csv
T96R-04C	15.17	16.74	1.57	SLTS	Tenas_Lithology.csv
T96R-04C	16.74	16.92	0.18	COAL	Tenas_Lithology.csv
T96R-04C	16.92	17.46	0.54	MDST	Tenas_Lithology.csv
T96R-04C	17.46	18.98	1.52	COAL	Tenas_Lithology.csv
T96R-04C	18.98	26.14	7.16	MDST	Tenas_Lithology.csv
T96R-04C	26.14	26.45	0.31	COAL	Tenas_Lithology.csv
T96R-04C	26.45	29.11	2.66	MDST	Tenas_Lithology.csv
T96R-04C	29.11	30.8	1.69	COAL	Tenas_Lithology.csv
T96R-04C	30.8	31.09	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-04C	31.09	34.44	3.35	COAL	Tenas_Lithology.csv
T96R-04C	34.44	36.68	2.24	MDST	Tenas_Lithology.csv
T96R-04C	36.68	37.06	0.38	COAL	Tenas_Lithology.csv
T96R-04C	37.06	39	1.94	MDST	Tenas_Lithology.csv
T96R-05C	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T96R-05C	9.01	12.88	3.87	MDST	Tenas_Lithology.csv
T96R-05C	12.88	21.8	8.92	SLTS	Tenas_Lithology.csv
T96R-05C	21.8	31.61	9.81	MDST	Tenas_Lithology.csv
T96R-05C	31.61	32.52	0.91	SLTS	Tenas_Lithology.csv
T96R-05C	32.52	33.86	1.34	SST	Tenas_Lithology.csv
T96R-05C	33.86	35.41	1.55	MDST	Tenas_Lithology.csv
T96R-05C	35.41	35.55	0.14	COAL	Tenas_Lithology.csv
T96R-05C	35.55	39.51	3.96	MDST	Tenas_Lithology.csv
T96R-05C	39.51	41.3	1.79	COAL	Tenas_Lithology.csv
T96R-05C	41.3	42.12	0.82	MDST	Tenas_Lithology.csv
T96R-05C	42.12	44.4	2.28	COAL	Tenas_Lithology.csv
T96R-05C	44.4	44.98	0.58	MDST	Tenas_Lithology.csv
T96R-05C	44.98	45.62	0.64	COAL	Tenas_Lithology.csv
T96R-05C	45.62	46.68	1.06	SLTS	Tenas_Lithology.csv
T96R-05C	46.68	50.84	4.16	COAL	Tenas_Lithology.csv
T96R-05C	50.84	55.15	4.31	MDST	Tenas_Lithology.csv
T96R-05C	55.15	56.1	0.95	COAL	Tenas_Lithology.csv
T96R-05C	56.1	58.06	1.96	SLTS	Tenas_Lithology.csv
T96R-05C	58.06	58.52	0.46	MDST	Tenas_Lithology.csv
T96R-05C	58.52	59.52	1	COAL	Tenas_Lithology.csv
T96R-05C	59.52	63.46	3.94	SLTS	Tenas_Lithology.csv
T96R-05C	63.46	64	0.54	MDST	Tenas_Lithology.csv
T96R-05C	64	72.2	8.2	SLTS	Tenas_Lithology.csv
T96R-05C	72.2	73.27	1.07	MDST	Tenas_Lithology.csv
T96R-05C	73.27	73.51	0.24	COAL	Tenas_Lithology.csv
T96R-05C	73.51	73.58	0.07	MDST	Tenas_Lithology.csv
T96R-05C	73.58	75.51	1.93	SLTS	Tenas_Lithology.csv
T96R-05C	75.51	76	0.49	COAL	Tenas_Lithology.csv
T96R-05C	76	76.31	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-05C	76.31	76.55	0.24	COAL	Tenas_Lithology.csv
T96R-05C	76.55	77.98	1.43	MDST	Tenas_Lithology.csv
T96R-05C	77.98	78.81	0.83	COAL	Tenas_Lithology.csv
T96R-05C	78.81	85.08	6.27	MDST	Tenas_Lithology.csv
T96R-05C	85.08	85.32	0.24	SST	Tenas_Lithology.csv
T96R-05C	85.32	85.52	0.2	COAL	Tenas_Lithology.csv
T96R-05C	85.52	85.78	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-05C	85.78	86.62	0.84	COAL	Tenas_Lithology.csv
T96R-05C	86.62	87.62	1	MDST	Tenas_Lithology.csv
T96R-06	0	17	17	Overburden	Tenas_Lithology.csv
T96R-06	17	22	5	SST	Tenas_Lithology.csv
T96R-06	22	35.1	13.1	SLTS	Tenas_Lithology.csv
T96R-06	35.1	51.01	15.91	SST	Tenas_Lithology.csv
T96R-06	51.01	51.1	0.09	COAL	Tenas_Lithology.csv
T96R-06	51.1	51.41	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	51.41	51.71	0.3	COAL	Tenas_Lithology.csv
T96R-06	51.71	53.65	1.94	MDST	Tenas_Lithology.csv
T96R-06	53.65	53.82	0.17	COAL	Tenas_Lithology.csv
T96R-06	53.82	54.08	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	54.08	55.81	1.73	COAL	Tenas_Lithology.csv
T96R-06	55.81	60.5	4.69	MDST	Tenas_Lithology.csv
T96R-06	60.5	63.03	2.53	SLTS	Tenas_Lithology.csv
T96R-06	63.03	63.4	0.37	COAL	Tenas_Lithology.csv
T96R-06	63.4	66.69	3.29	SLTS	Tenas_Lithology.csv
T96R-06	66.69	70.97	4.28	MDST	Tenas_Lithology.csv
T96R-06	70.97	72.85	1.88	COAL	Tenas_Lithology.csv
T96R-06	72.85	72.91	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	72.91	73.8	0.89	COAL	Tenas_Lithology.csv
T96R-06	73.8	74.14	0.34	MDST	Tenas_Lithology.csv
T96R-06	74.14	76.88	2.74	COAL	Tenas_Lithology.csv
T96R-06	76.88	77.92	1.04	MDST	Tenas_Lithology.csv
T96R-06	77.92	78	0.08	COAL	Tenas_Lithology.csv
T96R-06	78	78.15	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	78.15	78.47	0.32	COAL	Tenas_Lithology.csv
T96R-06	78.47	79.59	1.12	MDST	Tenas_Lithology.csv
T96R-06	79.59	80.29	0.7	COAL	Tenas_Lithology.csv
T96R-06	80.29	80.89	0.6	MDST	Tenas_Lithology.csv
T96R-06	80.89	81.45	0.56	COAL	Tenas_Lithology.csv
T96R-06	81.45	82.26	0.81	MDST	Tenas_Lithology.csv
T96R-06	82.26	82.5	0.24	COAL	Tenas_Lithology.csv
T96R-06	82.5	85	2.5	MDST	Tenas_Lithology.csv
T96R-06	85	89.19	4.19	SST	Tenas_Lithology.csv
T96R-06	89.19	89.8	0.61	COAL	Tenas_Lithology.csv
T96R-06	89.8	96.12	6.32	SLTS	Tenas_Lithology.csv
T96R-06	96.12	96.54	0.42	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-06	96.54	110.1	13.56	SST	Tenas_Lithology.csv
T96R-07C	0	1.52	1.52	Overburden	Tenas_Lithology.csv
T96R-07C	1.52	3.92	2.4	MDST	Tenas_Lithology.csv
T96R-07C	3.92	5.41	1.49	COAL	Tenas_Lithology.csv
T96R-07C	5.41	10.9	5.49	MDST	Tenas_Lithology.csv
T96R-07C	10.9	12.32	1.42	SLTS	Tenas_Lithology.csv
T96R-07C	12.32	12.61	0.29	COAL	Tenas_Lithology.csv
T96R-07C	12.61	13.9	1.29	MDST	Tenas_Lithology.csv
T96R-07C	13.9	15.35	1.45	SLTS	Tenas_Lithology.csv
T96R-07C	15.35	17.04	1.69	COAL	Tenas_Lithology.csv
T96R-07C	17.04	17.44	0.4	MDST	Tenas_Lithology.csv
T96R-07C	17.44	20.89	3.45	COAL	Tenas_Lithology.csv
T96R-07C	20.89	22.81	1.92	MDST	Tenas_Lithology.csv
T96R-07C	22.81	23.13	0.32	COAL	Tenas_Lithology.csv
T96R-07C	23.13	23.2	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-07C	23.2	23.5	0.3	COAL	Tenas_Lithology.csv
T96R-07C	23.5	25.6	2.1	MDST	Tenas_Lithology.csv
T96R-08	0	3.5	3.5	Overburden	Tenas_Lithology.csv
T96R-08	3.5	6.13	2.63	MDST	Tenas_Lithology.csv
T96R-08	6.13	7.05	0.92	COAL	Tenas_Lithology.csv
T96R-08	7.05	7.22	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-08	7.22	7.39	0.17	COAL	Tenas_Lithology.csv
T96R-08	7.39	7.73	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-08	7.73	8.32	0.59	COAL	Tenas_Lithology.csv
T96R-08	8.32	13.17	4.85	MDST	Tenas_Lithology.csv
T96R-08	13.17	13.32	0.15	COAL	Tenas_Lithology.csv
T96R-08	13.32	15.38	2.06	MDST	Tenas_Lithology.csv
T96R-08	15.38	15.61	0.23	COAL	Tenas_Lithology.csv
T96R-08	15.61	20.82	5.21	SLTS	Tenas_Lithology.csv
T96R-08	20.82	20.91	0.09	COAL	Tenas_Lithology.csv
T96R-08	20.91	22.21	1.3	SLTS	Tenas_Lithology.csv
T96R-08	22.21	22.38	0.17	COAL	Tenas_Lithology.csv
T96R-08	22.38	27.3	4.92	MDST	Tenas_Lithology.csv
T96R-08	27.3	37	9.7	SST	Tenas_Lithology.csv
T96R-08	37	47	10	CGL	Tenas_Lithology.csv
T96R-08	47	58	11	SST	Tenas_Lithology.csv
T96R-08	58	67.7	9.7	CGL	Tenas_Lithology.csv
T96R-10	0	5	5	Overburden	Tenas_Lithology.csv
T96R-10	5	7	2	SLTS	Tenas_Lithology.csv
T96R-10	7	11.64	4.64	SST	Tenas_Lithology.csv
T96R-10	11.64	12.04	0.4	COAL	Tenas_Lithology.csv
T96R-10	12.04	15.83	3.79	MDST	Tenas_Lithology.csv
T96R-10	15.83	16.51	0.68	COAL	Tenas_Lithology.csv
T96R-10	16.51	18.18	1.67	MDST	Tenas_Lithology.csv
T96R-10	18.18	18.57	0.39	COAL	Tenas_Lithology.csv
T96R-10	18.57	18.85	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	18.85	20.82	1.97	COAL	Tenas_Lithology.csv
T96R-10	20.82	26.71	5.89	SLTS	Tenas_Lithology.csv
T96R-10	26.71	27.55	0.84	COAL	Tenas_Lithology.csv
T96R-10	27.55	27.64	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	27.64	30.45	2.81	COAL	Tenas_Lithology.csv
T96R-10	30.45	32.14	1.69	SST	Tenas_Lithology.csv
T96R-10	32.14	32.54	0.4	COAL	Tenas_Lithology.csv
T96R-10	32.54	32.76	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	32.76	33	0.24	COAL	Tenas_Lithology.csv
T96R-10	33	37	4	SST	Tenas_Lithology.csv
T96R-10	37	41	4	CGL	Tenas_Lithology.csv
T96R-10	41	44.9	3.9	SST	Tenas_Lithology.csv
T96R-10	44.9	45.1	0.2	COAL	Tenas_Lithology.csv
T96R-10	45.1	46.31	1.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	46.31	46.71	0.4	COAL	Tenas_Lithology.csv
T96R-10	46.71	62	15.29	SST	Tenas_Lithology.csv
T96R-10	62	67.1	5.1	CGL	Tenas_Lithology.csv
T96R-105	0	53	53	Overburden	Tenas_Lithology.csv
T96R-105	53	54.5	1.5	SLTS	Tenas_Lithology.csv
T96R-105	54.5	95.5	41	SST	Tenas_Lithology.csv
T96R-105	95.5	100	4.5	CGL	Tenas_Lithology.csv
T96R-105	100	102.7	2.7	SST	Tenas_Lithology.csv
T96R-11	0	2	2	Overburden	Tenas_Lithology.csv
T96R-11	2	2.24	0.24	MDST	Tenas_Lithology.csv
T96R-11	2.24	4	1.76	COAL	Tenas_Lithology.csv
T96R-11	4	11.24	7.24	MDST	Tenas_Lithology.csv
T96R-11	11.24	11.47	0.23	COAL	Tenas_Lithology.csv
T96R-11	11.47	14.39	2.92	MDST	Tenas_Lithology.csv
T96R-11	14.39	14.81	0.42	COAL	Tenas_Lithology.csv
T96R-11	14.81	16.25	1.44	SLTS	Tenas_Lithology.csv
T96R-11	16.25	16.84	0.59	COAL	Tenas_Lithology.csv
T96R-11	16.84	23.88	7.04	SLTS	Tenas_Lithology.csv
T96R-11	23.88	24.09	0.21	COAL	Tenas_Lithology.csv
T96R-11	24.09	25.62	1.53	MDST	Tenas_Lithology.csv
T96R-11	25.62	25.9	0.28	COAL	Tenas_Lithology.csv
T96R-11	25.9	26.8	0.9	MDST	Tenas_Lithology.csv
T96R-11	26.8	27.15	0.35	COAL	Tenas_Lithology.csv
T96R-11	27.15	34.57	7.42	MDST	Tenas_Lithology.csv
T96R-11	34.57	34.8	0.23	COAL	Tenas_Lithology.csv
T96R-11	34.8	42	7.2	SST	Tenas_Lithology.csv
T96R-11	42	45	3	SLTS	Tenas_Lithology.csv
T96R-11	45	58.5	13.5	CGL	Tenas_Lithology.csv
T96R-11	58.5	93.55	35.05	SST	Tenas_Lithology.csv
T96R-11	93.55	94.3	0.75	COAL	Tenas_Lithology.csv
T96R-11	94.3	96.7	2.4	SST	Tenas_Lithology.csv
T96R-11	96.7	97.2	0.5	COAL	Tenas_Lithology.csv
T96R-11	97.2	101.4	4.2	SLTS	Tenas_Lithology.csv
T96R-11	101.4	125.7	24.3	VOLC	Tenas_Lithology.csv
T96R-110	0	37.5	37.5	Overburden	Tenas_Lithology.csv
T96R-110	37.5	38.18	0.68	SLTS	Tenas_Lithology.csv
T96R-110	38.18	42.3	4.12	COAL	Tenas_Lithology.csv
T96R-110	42.3	46	3.7	MDST	Tenas_Lithology.csv
T96R-110	46	47	1	COAL	Tenas_Lithology.csv
T96R-110	47	47.4	0.4	MDST	Tenas_Lithology.csv
T96R-110	47.4	47.65	0.25	COAL	Tenas_Lithology.csv
T96R-110	47.65	56.01	8.36	SLTS	Tenas_Lithology.csv
T96R-110	56.01	56.38	0.37	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-110	56.38	66.3	9.92	SLTS	Tenas_Lithology.csv
T96R-119	0	4	4	Overburden	Tenas_Lithology.csv
T96R-119	4	15	11	SLTS	Tenas_Lithology.csv
T96R-119	15	21	6	SST	Tenas_Lithology.csv
T96R-119	21	26	5	MDST	Tenas_Lithology.csv
T96R-119	26	53.96	27.96	SST	Tenas_Lithology.csv
T96R-119	53.96	54.44	0.48	COAL	Tenas_Lithology.csv
T96R-119	54.44	54.96	0.52	SLTS	Tenas_Lithology.csv
T96R-119	54.96	55.81	0.85	COAL	Tenas_Lithology.csv
T96R-119	55.81	59.52	3.71	MDST	Tenas_Lithology.csv
T96R-119	59.52	59.78	0.26	COAL	Tenas_Lithology.csv
T96R-119	59.78	59.85	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-119	59.85	60.03	0.18	COAL	Tenas_Lithology.csv
T96R-119	60.03	61.13	1.1	SLTS	Tenas_Lithology.csv
T96R-119	61.13	61.33	0.2	COAL	Tenas_Lithology.csv
T96R-119	61.33	72.89	11.56	SLTS	Tenas_Lithology.csv
T96R-119	72.89	73.46	0.57	COAL	Tenas_Lithology.csv
T96R-119	73.46	75.1	1.64	SLTS	Tenas_Lithology.csv
T96R-119	75.1	75.45	0.35	COAL	Tenas_Lithology.csv
T96R-119	75.45	80.7	5.25	MDST	Tenas_Lithology.csv
T96R-119	80.7	84	3.3	SST	Tenas_Lithology.csv
T96R-120	0	7	7	Overburden	Tenas_Lithology.csv
T96R-120	7	19.1	12.1	MDST	Tenas_Lithology.csv
T96R-120	19.1	25.32	6.22	SST	Tenas_Lithology.csv
T96R-120	25.32	25.49	0.17	COAL	Tenas_Lithology.csv
T96R-120	25.49	28.01	2.52	MDST	Tenas_Lithology.csv
T96R-120	28.01	28.6	0.59	COAL	Tenas_Lithology.csv
T96R-120	28.6	32.04	3.44	SLTS	Tenas_Lithology.csv
T96R-120	32.04	33.74	1.7	COAL	Tenas_Lithology.csv
T96R-120	33.74	33.84	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-120	33.84	34.84	1	COAL	Tenas_Lithology.csv
T96R-120	34.84	44.38	9.54	SLTS	Tenas_Lithology.csv
T96R-120	44.38	44.91	0.53	COAL	Tenas_Lithology.csv
T96R-120	44.91	47.9	2.99	SLTS	Tenas_Lithology.csv
T96R-120	47.9	48.42	0.52	COAL	Tenas_Lithology.csv
T96R-120	48.42	51.11	2.69	SLTS	Tenas_Lithology.csv
T96R-120	51.11	51.52	0.41	COAL	Tenas_Lithology.csv
T96R-120	51.52	60.04	8.52	SLTS	Tenas_Lithology.csv
T96R-120	60.04	60.56	0.52	COAL	Tenas_Lithology.csv
T96R-120	60.56	63	2.44	SST	Tenas_Lithology.csv
T96R-120	63	65	2	CGL	Tenas_Lithology.csv
T96R-120	65	73.7	8.7	SST	Tenas_Lithology.csv
T96R-121	0	7.3	7.3	Overburden	Tenas_Lithology.csv
T96R-121	7.3	41.18	33.88	SST	Tenas_Lithology.csv
T96R-121	41.18	41.43	0.25	COAL	Tenas_Lithology.csv
T96R-121	41.43	44.08	2.65	SLTS	Tenas_Lithology.csv
T96R-121	44.08	44.63	0.55	COAL	Tenas_Lithology.csv
T96R-121	44.63	47.81	3.18	SLTS	Tenas_Lithology.csv
T96R-121	47.81	49.72	1.91	COAL	Tenas_Lithology.csv
T96R-121	49.72	59.33	9.61	SLTS	Tenas_Lithology.csv
T96R-121	59.33	59.64	0.31	COAL	Tenas_Lithology.csv
T96R-121	59.64	62.93	3.29	SLTS	Tenas_Lithology.csv
T96R-121	62.93	65.01	2.08	COAL	Tenas_Lithology.csv
T96R-121	65.01	66.57	1.56	SLTS	Tenas_Lithology.csv
T96R-121	66.57	67.29	0.72	COAL	Tenas_Lithology.csv
T96R-121	67.29	67.62	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-121	67.62	70.47	2.85	COAL	Tenas_Lithology.csv
T96R-121	70.47	74.18	3.71	MDST	Tenas_Lithology.csv
T96R-121	74.18	75.32	1.14	COAL	Tenas_Lithology.csv
T96R-121	75.32	76.16	0.84	MDST	Tenas_Lithology.csv
T96R-121	76.16	76.29	0.13	COAL	Tenas_Lithology.csv
T96R-121	76.29	82.53	6.24	SLTS	Tenas_Lithology.csv
T96R-121	82.53	83.49	0.96	COAL	Tenas_Lithology.csv
T96R-121	83.49	85.91	2.42	SLTS	Tenas_Lithology.csv
T96R-121	85.91	86.37	0.46	COAL	Tenas_Lithology.csv
T96R-121	86.37	90.02	3.65	SLTS	Tenas_Lithology.csv
T96R-121	90.02	90.2	0.18	COAL	Tenas_Lithology.csv
T96R-121	90.2	91.86	1.66	SLTS	Tenas_Lithology.csv
T96R-121	91.86	92.2	0.34	COAL	Tenas_Lithology.csv
T96R-121	92.2	97	4.8	SLTS	Tenas_Lithology.csv
T96R-121	97	109.4	12.4	SST	Tenas_Lithology.csv
T96R-124	0	21.47	21.47	Overburden	Tenas_Lithology.csv
T96R-124	21.47	39.21	17.74	SLTS	Tenas_Lithology.csv
T96R-124	39.21	39.58	0.37	COAL	Tenas_Lithology.csv
T96R-124	39.58	42.73	3.15	SLTS	Tenas_Lithology.csv
T96R-124	42.73	43.4	0.67	COAL	Tenas_Lithology.csv
T96R-124	43.4	46.05	2.65	SLTS	Tenas_Lithology.csv
T96R-124	46.05	48.1	2.05	COAL	Tenas_Lithology.csv
T96R-124	48.1	56.49	8.39	SLTS	Tenas_Lithology.csv
T96R-124	56.49	56.88	0.39	COAL	Tenas_Lithology.csv
T96R-124	56.88	60.05	3.17	SLTS	Tenas_Lithology.csv
T96R-124	60.05	62.15	2.1	COAL	Tenas_Lithology.csv
T96R-124	62.15	62.98	0.83	SLTS	Tenas_Lithology.csv
T96R-124	62.98	67.04	4.06	COAL	Tenas_Lithology.csv
T96R-124	67.04	70.22	3.18	MDST	Tenas_Lithology.csv
T96R-124	70.22	71.17	0.95	COAL	Tenas_Lithology.csv
T96R-124	71.17	71.81	0.64	MDST	Tenas_Lithology.csv
T96R-124	71.81	71.87	0.06	COAL	Tenas_Lithology.csv
T96R-124	71.87	73	1.13	SLTS	Tenas_Lithology.csv
T96R-124	73	78.5	5.5	CGL	Tenas_Lithology.csv
T96R-124	78.5	78.89	0.39	SLTS	Tenas_Lithology.csv
T96R-124	78.89	79.67	0.78	COAL	Tenas_Lithology.csv
T96R-124	79.67	79.94	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-124	79.94	80.6	0.66	COAL	Tenas_Lithology.csv
T96R-124	80.6	85.61	5.01	SLTS	Tenas_Lithology.csv
T96R-124	85.61	85.72	0.11	COAL	Tenas_Lithology.csv
T96R-124	85.72	87.09	1.37	SLTS	Tenas_Lithology.csv
T96R-124	87.09	87.15	0.06	COAL	Tenas_Lithology.csv
T96R-124	87.15	91.7	4.55	SST	Tenas_Lithology.csv
T96R-125	0	6.35	6.35	Overburden	Tenas_Lithology.csv
T96R-125	6.35	7	0.65	COAL	Tenas_Lithology.csv
T96R-125	7	8.54	1.54	MDST	Tenas_Lithology.csv
T96R-125	8.54	8.83	0.29	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-125	8.83	9.1	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-125	9.1	10.72	1.62	COAL	Tenas_Lithology.csv
T96R-125	10.72	16.72	6	SST	Tenas_Lithology.csv
T96R-125	16.72	17.07	0.35	COAL	Tenas_Lithology.csv
T96R-125	17.07	20.79	3.72	MDST	Tenas_Lithology.csv
T96R-125	20.79	26	5.21	COAL	Tenas_Lithology.csv
T96R-125	26	27.44	1.44	MDST	Tenas_Lithology.csv
T96R-125	27.44	27.65	0.21	COAL	Tenas_Lithology.csv
T96R-125	27.65	28.13	0.48	SLTS	Tenas_Lithology.csv
T96R-125	28.13	28.33	0.2	COAL	Tenas_Lithology.csv
T96R-125	28.33	29.03	0.7	MDST	Tenas_Lithology.csv
T96R-125	29.03	29.45	0.42	COAL	Tenas_Lithology.csv
T96R-125	29.45	30.1	0.65	MDST	Tenas_Lithology.csv
T96R-125	30.1	30.53	0.43	COAL	Tenas_Lithology.csv
T96R-125	30.53	34.81	4.28	SLTS	Tenas_Lithology.csv
T96R-125	34.81	35.03	0.22	COAL	Tenas_Lithology.csv
T96R-125	35.03	36.38	1.35	SST	Tenas_Lithology.csv
T96R-125	36.38	37.02	0.64	COAL	Tenas_Lithology.csv
T96R-125	37.02	43.98	6.96	SST	Tenas_Lithology.csv
T96R-125	43.98	44.3	0.32	COAL	Tenas_Lithology.csv
T96R-125	44.3	49.3	5	SST	Tenas_Lithology.csv
T96R-126	0	18.55	18.55	Overburden	Tenas_Lithology.csv
T96R-126	18.55	23	4.45	MDST	Tenas_Lithology.csv
T96R-126	23	26.27	3.27	COAL	Tenas_Lithology.csv
T96R-126	26.27	28.41	2.14	MDST	Tenas_Lithology.csv
T96R-126	28.41	29	0.59	COAL	Tenas_Lithology.csv
T96R-126	29	29.61	0.61	MDST	Tenas_Lithology.csv
T96R-126	29.61	30.06	0.45	COAL	Tenas_Lithology.csv
T96R-126	30.06	32	1.94	SLTS	Tenas_Lithology.csv
T96R-126	32	32.1	0.1	COAL	Tenas_Lithology.csv
T96R-126	32.1	32.8	0.7	MDST	Tenas_Lithology.csv
T96R-126	32.8	32.9	0.1	COAL	Tenas_Lithology.csv
T96R-126	32.9	35.8	2.9	MDST	Tenas_Lithology.csv
T96R-126	35.8	36	0.2	COAL	Tenas_Lithology.csv
T96R-126	36	36.58	0.58	MDST	Tenas_Lithology.csv
T96R-126	36.58	37.04	0.46	COAL	Tenas_Lithology.csv
T96R-126	37.04	44.93	7.89	SST	Tenas_Lithology.csv
T96R-126	44.93	45.3	0.37	COAL	Tenas_Lithology.csv
T96R-126	45.3	55.3	10	SLTS	Tenas_Lithology.csv
T96R-127	0	26.5	26.5	Overburden	Tenas_Lithology.csv
T96R-127	26.5	27.17	0.67	COAL	Tenas_Lithology.csv
T96R-127	27.17	30.49	3.32	SLTS	Tenas_Lithology.csv
T96R-127	30.49	30.6	0.11	COAL	Tenas_Lithology.csv
T96R-127	30.6	33.91	3.31	SLTS	Tenas_Lithology.csv
T96R-127	33.91	35.93	2.02	COAL	Tenas_Lithology.csv
T96R-127	35.93	37.43	1.5	SLTS	Tenas_Lithology.csv
T96R-127	37.43	38.09	0.66	COAL	Tenas_Lithology.csv
T96R-127	38.09	38.27	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	38.27	41.13	2.86	COAL	Tenas_Lithology.csv
T96R-127	41.13	43.19	2.06	MDST	Tenas_Lithology.csv
T96R-127	43.19	43.44	0.25	COAL	Tenas_Lithology.csv
T96R-127	43.44	43.67	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	43.67	44.57	0.9	COAL	Tenas_Lithology.csv
T96R-127	44.57	45.53	0.96	MDST	Tenas_Lithology.csv
T96R-127	45.53	45.8	0.27	COAL	Tenas_Lithology.csv
T96R-127	45.8	46.14	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	46.14	46.26	0.12	COAL	Tenas_Lithology.csv
T96R-127	46.26	51.21	4.95	SLTS	Tenas_Lithology.csv
T96R-127	51.21	51.48	0.27	COAL	Tenas_Lithology.csv
T96R-127	51.48	53.31	1.83	SLTS	Tenas_Lithology.csv
T96R-127	53.31	53.93	0.62	COAL	Tenas_Lithology.csv
T96R-127	53.93	59.36	5.43	SST	Tenas_Lithology.csv
T96R-127	59.36	59.54	0.18	COAL	Tenas_Lithology.csv
T96R-127	59.54	61.06	1.52	SLTS	Tenas_Lithology.csv
T96R-127	61.06	61.28	0.22	COAL	Tenas_Lithology.csv
T96R-127	61.28	72.6	11.32	SST	Tenas_Lithology.csv
T96R-128	0	3.6	3.6	Overburden	Tenas_Lithology.csv
T96R-128	3.6	10.74	7.14	MDST	Tenas_Lithology.csv
T96R-128	10.74	10.9	0.16	COAL	Tenas_Lithology.csv
T96R-128	10.9	15.3	4.4	MDST	Tenas_Lithology.csv
T96R-128	15.3	43.3	28	SLTS	Tenas_Lithology.csv
T96R-128	43.3	45.1	1.8	CGL	Tenas_Lithology.csv
T96R-128	45.1	47.2	2.1	SLTS	Tenas_Lithology.csv
T96R-128	47.2	51.8	4.6	MDST	Tenas_Lithology.csv
T96R-128	51.8	53.5	1.7	SST	Tenas_Lithology.csv
T96R-129	0	7.2	7.2	Overburden	Tenas_Lithology.csv
T96R-129	7.2	11	3.8	SLTS	Tenas_Lithology.csv
T96R-129	11	14.2	3.2	MDST	Tenas_Lithology.csv
T96R-129	14.2	21.2	7	SLTS	Tenas_Lithology.csv
T96R-129	21.2	23	1.8	MDST	Tenas_Lithology.csv
T96R-129	23	23.3	0.3	COAL	Tenas_Lithology.csv
T96R-129	23.3	23.6	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-129	23.6	24.3	0.7	COAL	Tenas_Lithology.csv
T96R-129	24.3	32.52	8.22	SLTS	Tenas_Lithology.csv
T96R-129	32.52	32.7	0.18	COAL	Tenas_Lithology.csv
T96R-129	32.7	36.52	3.82	SLTS	Tenas_Lithology.csv
T96R-129	36.52	41.45	4.93	COAL	Tenas_Lithology.csv
T96R-129	41.45	45.01	3.56	MDST	Tenas_Lithology.csv
T96R-129	45.01	45.56	0.55	COAL	Tenas_Lithology.csv
T96R-129	45.56	45.86	0.3	MDST	Tenas_Lithology.csv
T96R-129	45.86	46.6	0.74	COAL	Tenas_Lithology.csv
T96R-129	46.6	47.05	0.45	MDST	Tenas_Lithology.csv
T96R-129	47.05	47.47	0.42	COAL	Tenas_Lithology.csv
T96R-129	47.47	48.3	0.83	SLTS	Tenas_Lithology.csv
T96R-129	48.3	48.5	0.2	COAL	Tenas_Lithology.csv
T96R-129	48.5	52.17	3.67	MDST	Tenas_Lithology.csv
T96R-129	52.17	52.76	0.59	COAL	Tenas_Lithology.csv
T96R-129	52.76	54.3	1.54	SLTS	Tenas_Lithology.csv
T96R-129	54.3	54.5	0.2	COAL	Tenas_Lithology.csv
T96R-129	54.5	65.5	11	n/a	Tenas_Lithology.csv
T96R-12C	0	0.76	0.76	Overburden	Tenas_Lithology.csv
T96R-12C	0.76	2.29	1.53	COAL	Tenas_Lithology.csv
T96R-12C	2.29	3.4	1.11	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-12C	3.4	7.81	4.41	SLTS	Tenas_Lithology.csv
T96R-12C	7.81	9.07	1.26	MDST	Tenas_Lithology.csv
T96R-12C	9.07	9.37	0.3	COAL	Tenas_Lithology.csv
T96R-12C	9.37	12.35	2.98	MDST	Tenas_Lithology.csv
T96R-12C	12.35	14.06	1.71	COAL	Tenas_Lithology.csv
T96R-12C	14.06	14.48	0.42	MDST	Tenas_Lithology.csv
T96R-12C	14.48	17.75	3.27	COAL	Tenas_Lithology.csv
T96R-12C	17.75	19.44	1.69	MDST	Tenas_Lithology.csv
T96R-12C	19.44	19.84	0.4	COAL	Tenas_Lithology.csv
T96R-12C	19.84	19.95	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-12C	19.95	20.22	0.27	COAL	Tenas_Lithology.csv
T96R-12C	20.22	22.8	2.58	SLTS	Tenas_Lithology.csv
T96R-130	0	15	15	Overburden	Tenas_Lithology.csv
T96R-130	15	31	16	SLTS	Tenas_Lithology.csv
T96R-130	31	48	17	MDST	Tenas_Lithology.csv
T96R-130	48	53	5	SLTS	Tenas_Lithology.csv
T96R-130	53	76	23	SST	Tenas_Lithology.csv
T96R-130	76	79	3	SLTS	Tenas_Lithology.csv
T96R-130	79	92.54	13.54	MDST	Tenas_Lithology.csv
T96R-130	92.54	94.4	1.86	COAL	Tenas_Lithology.csv
T96R-130	94.4	96.17	1.77	MDST	Tenas_Lithology.csv
T96R-130	96.17	98.4	2.23	COAL	Tenas_Lithology.csv
T96R-130	98.4	111	12.6	SLTS	Tenas_Lithology.csv
T96R-130	111	112.08	1.08	COAL	Tenas_Lithology.csv
T96R-130	112.08	115	2.92	SST	Tenas_Lithology.csv
T96R-130	115	116	1	CGL	Tenas_Lithology.csv
T96R-130	116	118	2	SST	Tenas_Lithology.csv
T96R-130	118	139.1	21.1	CGL	Tenas_Lithology.csv
T96R-131	0	8.81	8.81	Overburden	Tenas_Lithology.csv
T96R-131	8.81	19	10.19	MDST	Tenas_Lithology.csv
T96R-131	19	22.3	3.3	SST	Tenas_Lithology.csv
T96R-131	22.3	49.2	26.9	SLTS	Tenas_Lithology.csv
T96R-131	49.2	57.7	8.5	SST	Tenas_Lithology.csv
T96R-131	57.7	58	0.3	COAL	Tenas_Lithology.csv
T96R-131	58	59.87	1.87	SLTS	Tenas_Lithology.csv
T96R-131	59.87	60.3	0.43	COAL	Tenas_Lithology.csv
T96R-131	60.3	62.24	1.94	MDST	Tenas_Lithology.csv
T96R-131	62.24	62.42	0.18	COAL	Tenas_Lithology.csv
T96R-131	62.42	63.09	0.67	MDST	Tenas_Lithology.csv
T96R-131	63.09	65.01	1.92	COAL	Tenas_Lithology.csv
T96R-131	65.01	73.43	8.42	SLTS	Tenas_Lithology.csv
T96R-131	73.43	76.91	3.48	COAL	Tenas_Lithology.csv
T96R-131	76.91	77.01	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	77.01	77.29	0.28	COAL	Tenas_Lithology.csv
T96R-131	77.29	77.41	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	77.41	80.83	3.42	COAL	Tenas_Lithology.csv
T96R-131	80.83	83.25	2.42	MDST	Tenas_Lithology.csv
T96R-131	83.25	83.8	0.55	COAL	Tenas_Lithology.csv
T96R-131	83.8	84.45	0.65	MDST	Tenas_Lithology.csv
T96R-131	84.45	85.29	0.84	COAL	Tenas_Lithology.csv
T96R-131	85.29	87.3	2.01	SLTS	Tenas_Lithology.csv
T96R-131	87.3	87.6	0.3	COAL	Tenas_Lithology.csv
T96R-131	87.6	88.15	0.55	MDST	Tenas_Lithology.csv
T96R-131	88.15	88.37	0.22	COAL	Tenas_Lithology.csv
T96R-131	88.37	90.7	2.33	MDST	Tenas_Lithology.csv
T96R-131	90.7	90.9	0.2	SLTS	Tenas_Lithology.csv
T96R-131	90.9	91.2	0.3	COAL	Tenas_Lithology.csv
T96R-131	91.2	91.8	0.6	MDST	Tenas_Lithology.csv
T96R-131	91.8	92	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	92	93.9	1.9	MDST	Tenas_Lithology.csv
T96R-131	93.9	94	0.1	COAL	Tenas_Lithology.csv
T96R-131	94	103.8	9.8	MDST	Tenas_Lithology.csv
T96R-137	0	2.1	2.1	Overburden	Tenas_Lithology.csv
T96R-137	2.1	8.42	6.32	MDST	Tenas_Lithology.csv
T96R-137	8.42	10.16	1.74	COAL	Tenas_Lithology.csv
T96R-137	10.16	10.49	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	10.49	10.63	0.14	COAL	Tenas_Lithology.csv
T96R-137	10.63	10.98	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	10.98	11.85	0.87	COAL	Tenas_Lithology.csv
T96R-137	11.85	12.53	0.68	MDST	Tenas_Lithology.csv
T96R-137	12.53	12.71	0.18	COAL	Tenas_Lithology.csv
T96R-137	12.71	12.92	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	12.92	13.16	0.24	COAL	Tenas_Lithology.csv
T96R-137	13.16	15.13	1.97	MDST	Tenas_Lithology.csv
T96R-137	15.13	15.25	0.12	COAL	Tenas_Lithology.csv
T96R-137	15.25	16.78	1.53	SLTS	Tenas_Lithology.csv
T96R-137	16.78	17.04	0.26	COAL	Tenas_Lithology.csv
T96R-137	17.04	18.03	0.99	SLTS	Tenas_Lithology.csv
T96R-137	18.03	18.39	0.36	COAL	Tenas_Lithology.csv
T96R-137	18.39	26.2	7.81	SLTS	Tenas_Lithology.csv
T96R-137	26.2	26.36	0.16	COAL	Tenas_Lithology.csv
T96R-137	26.36	27.4	1.04	MDST	Tenas_Lithology.csv
T96R-137	27.4	34.1	6.7	SLTS	Tenas_Lithology.csv
T96R-137	34.1	42.7	8.6	CGL	Tenas_Lithology.csv
T96R-13C	0	0.8	0.8	Overburden	Tenas_Lithology.csv
T96R-13C	0.8	2.05	1.25	SLTS	Tenas_Lithology.csv
T96R-13C	2.05	6.48	4.43	MDST	Tenas_Lithology.csv
T96R-13C	6.48	6.81	0.33	COAL	Tenas_Lithology.csv
T96R-13C	6.81	9.5	2.69	MDST	Tenas_Lithology.csv
T96R-13C	9.5	11	1.5	COAL	Tenas_Lithology.csv
T96R-13C	11	11.59	0.59	SLTS	Tenas_Lithology.csv
T96R-13C	11.59	14.73	3.14	COAL	Tenas_Lithology.csv
T96R-13C	14.73	16.2	1.47	MDST	Tenas_Lithology.csv
T96R-13C	16.2	16.99	0.79	COAL	Tenas_Lithology.csv
T96R-13C	16.99	20	3.01	SLTS	Tenas_Lithology.csv
T96R-14	0	9	9	Overburden	Tenas_Lithology.csv
T96R-14	9	14	5	MDST	Tenas_Lithology.csv
T96R-14	14	21.5	7.5	SST	Tenas_Lithology.csv
T96R-14	21.5	33.5	12	MDST	Tenas_Lithology.csv
T96R-14	33.5	45.5	12	SST	Tenas_Lithology.csv
T96R-14	45.5	57.93	12.43	SLTS	Tenas_Lithology.csv
T96R-14	57.93	59.46	1.53	COAL	Tenas_Lithology.csv
T96R-14	59.46	66.76	7.3	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-14	66.76	67.02	0.26	COAL	Tenas_Lithology.csv
T96R-14	67.02	72.6	5.58	MDST	Tenas_Lithology.csv
T96R-14	72.6	74.11	1.51	COAL	Tenas_Lithology.csv
T96R-14	74.11	74.47	0.36	SLTS	Tenas_Lithology.csv
T96R-14	74.47	75.79	1.32	COAL	Tenas_Lithology.csv
T96R-14	75.79	76.16	0.37	MDST	Tenas_Lithology.csv
T96R-14	76.16	76.42	0.26	COAL	Tenas_Lithology.csv
T96R-14	76.42	76.69	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	76.69	77.48	0.79	COAL	Tenas_Lithology.csv
T96R-14	77.48	77.71	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	77.71	78.31	0.6	COAL	Tenas_Lithology.csv
T96R-14	78.31	78.53	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	78.53	79.54	1.01	COAL	Tenas_Lithology.csv
T96R-14	79.54	81.86	2.32	MDST	Tenas_Lithology.csv
T96R-14	81.86	82.38	0.52	COAL	Tenas_Lithology.csv
T96R-14	82.38	83.77	1.39	SLTS	Tenas_Lithology.csv
T96R-14	83.77	83.98	0.21	COAL	Tenas_Lithology.csv
T96R-14	83.98	84.22	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	84.22	84.87	0.65	COAL	Tenas_Lithology.csv
T96R-14	84.87	88	3.13	SLTS	Tenas_Lithology.csv
T96R-14	88	91.6	3.6	MDST	Tenas_Lithology.csv
T96R-14	91.6	96.1	4.5	SST	Tenas_Lithology.csv
T96R-14	96.1	96.24	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	96.24	96.52	0.28	MDST	Tenas_Lithology.csv
T96R-14	96.52	97.2	0.68	COAL	Tenas_Lithology.csv
T96R-14	97.2	100	2.8	MDST	Tenas_Lithology.csv
T96R-14	100	103.34	3.34	SST	Tenas_Lithology.csv
T96R-14	103.34	103.7	0.36	COAL	Tenas_Lithology.csv
T96R-14	103.7	123	19.3	SLTS	Tenas_Lithology.csv
T96R-15	0	11.5	11.5	Overburden	Tenas_Lithology.csv
T96R-15	11.5	29	17.5	SLTS	Tenas_Lithology.csv
T96R-15	29	36	7	Overburden	Tenas_Lithology.csv
T96R-15	36	39.4	3.4	SST	Tenas_Lithology.csv
T96R-15	39.4	39.71	0.31	COAL	Tenas_Lithology.csv
T96R-15	39.71	47	7.29	SLTS	Tenas_Lithology.csv
T96R-15	47	52.59	5.59	SST	Tenas_Lithology.csv
T96R-15	52.59	53.57	0.98	COAL	Tenas_Lithology.csv
T96R-15	53.57	61.69	8.12	SST	Tenas_Lithology.csv
T96R-15	61.69	62.01	0.32	COAL	Tenas_Lithology.csv
T96R-15	62.01	65.99	3.98	SLTS	Tenas_Lithology.csv
T96R-15	65.99	67.6	1.61	COAL	Tenas_Lithology.csv
T96R-15	67.6	68.59	0.99	SLTS	Tenas_Lithology.csv
T96R-15	68.59	69.85	1.26	COAL	Tenas_Lithology.csv
T96R-15	69.85	70.11	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	70.11	72.89	2.78	COAL	Tenas_Lithology.csv
T96R-15	72.89	77.47	4.58	MDST	Tenas_Lithology.csv
T96R-15	77.47	77.89	0.42	COAL	Tenas_Lithology.csv
T96R-15	77.89	79.5	1.61	MDST	Tenas_Lithology.csv
T96R-15	79.5	80.14	0.64	COAL	Tenas_Lithology.csv
T96R-15	80.14	80.91	0.77	MDST	Tenas_Lithology.csv
T96R-15	80.91	81.15	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	81.15	81.57	0.42	MDST	Tenas_Lithology.csv
T96R-15	81.57	81.91	0.34	COAL	Tenas_Lithology.csv
T96R-15	81.91	83.35	1.44	MDST	Tenas_Lithology.csv
T96R-15	83.35	83.53	0.18	COAL	Tenas_Lithology.csv
T96R-15	83.53	87.64	4.11	MDST	Tenas_Lithology.csv
T96R-15	87.64	88.1	0.46	COAL	Tenas_Lithology.csv
T96R-15	88.1	88.18	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	88.18	88.33	0.15	COAL	Tenas_Lithology.csv
T96R-15	88.33	89.32	0.99	SLTS	Tenas_Lithology.csv
T96R-15	89.32	90.04	0.72	COAL	Tenas_Lithology.csv
T96R-15	90.04	96.14	6.1	SLTS	Tenas_Lithology.csv
T96R-15	96.14	96.65	0.51	COAL	Tenas_Lithology.csv
T96R-15	96.65	112.5	15.85	SST	Tenas_Lithology.csv
T96R-15	112.5	119.5	7	CGL	Tenas_Lithology.csv
T96R-15	119.5	128.2	8.7	SST	Tenas_Lithology.csv
T96R-16	0	0.25	0.25	Overburden	Tenas_Lithology.csv
T96R-16	0.25	1.2	0.95	COAL	Tenas_Lithology.csv
T96R-16	1.2	1.65	0.45	SLTS	Tenas_Lithology.csv
T96R-16	1.65	2.24	0.59	COAL	Tenas_Lithology.csv
T96R-16	2.24	6	3.76	SLTS	Tenas_Lithology.csv
T96R-16	6	7.47	1.47	MDST	Tenas_Lithology.csv
T96R-16	7.47	7.62	0.15	COAL	Tenas_Lithology.csv
T96R-16	7.62	9.56	1.94	MDST	Tenas_Lithology.csv
T96R-16	9.56	11.45	1.89	COAL	Tenas_Lithology.csv
T96R-16	11.45	14.32	2.87	SLTS	Tenas_Lithology.csv
T96R-16	14.32	16.3	1.98	COAL	Tenas_Lithology.csv
T96R-16	16.3	16.46	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	16.46	16.6	0.14	COAL	Tenas_Lithology.csv
T96R-16	16.6	16.95	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	16.95	17.8	0.85	COAL	Tenas_Lithology.csv
T96R-16	17.8	18.36	0.56	MDST	Tenas_Lithology.csv
T96R-16	18.36	18.6	0.24	COAL	Tenas_Lithology.csv
T96R-16	18.6	18.83	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	18.83	18.96	0.13	COAL	Tenas_Lithology.csv
T96R-16	18.96	25.15	6.19	SLTS	Tenas_Lithology.csv
T96R-16	25.15	25.3	0.15	COAL	Tenas_Lithology.csv
T96R-16	25.3	25.4	0.1	MDST	Tenas_Lithology.csv
T96R-16	25.4	25.52	0.12	COAL	Tenas_Lithology.csv
T96R-16	25.52	26.32	0.8	MDST	Tenas_Lithology.csv
T96R-16	26.32	26.62	0.3	COAL	Tenas_Lithology.csv
T96R-16	26.62	31.6	4.98	MDST	Tenas_Lithology.csv
T96R-16	31.6	31.7	0.1	COAL	Tenas_Lithology.csv
T96R-16	31.7	35.52	3.82	SLTS	Tenas_Lithology.csv
T96R-16	35.52	35.81	0.29	COAL	Tenas_Lithology.csv
T96R-16	35.81	44.5	8.69	SST	Tenas_Lithology.csv
T96R-16	44.5	45.9	1.4	CGL	Tenas_Lithology.csv
T96R-16	45.9	59	13.1	SST	Tenas_Lithology.csv
T96R-16	59	72	13	CGL	Tenas_Lithology.csv
T96R-16	72	78.8	6.8	SST	Tenas_Lithology.csv
T96R-17C	0	0.91	0.91	Overburden	Tenas_Lithology.csv
T96R-17C	0.91	3.47	2.56	MDST	Tenas_Lithology.csv
T96R-17C	3.47	3.75	0.28	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-17C	3.75	6.71	2.96	MDST	Tenas_Lithology.csv
T96R-17C	6.71	8.36	1.65	COAL	Tenas_Lithology.csv
T96R-17C	8.36	8.81	0.45	MDST	Tenas_Lithology.csv
T96R-17C	8.81	12.07	3.26	COAL	Tenas_Lithology.csv
T96R-17C	12.07	13.39	1.32	MDST	Tenas_Lithology.csv
T96R-17C	13.39	13.8	0.41	COAL	Tenas_Lithology.csv
T96R-17C	13.8	13.9	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-17C	13.9	14.31	0.41	COAL	Tenas_Lithology.csv
T96R-17C	14.31	17	2.69	MDST	Tenas_Lithology.csv
T96R-18C	0	0.91	0.91	Overburden	Tenas_Lithology.csv
T96R-18C	0.91	1.89	0.98	MDST	Tenas_Lithology.csv
T96R-18C	1.89	3.97	2.08	SLTS	Tenas_Lithology.csv
T96R-18C	3.97	5.59	1.62	COAL	Tenas_Lithology.csv
T96R-18C	5.59	6.05	0.46	MDST	Tenas_Lithology.csv
T96R-18C	6.05	9.38	3.33	COAL	Tenas_Lithology.csv
T96R-18C	9.38	10.78	1.4	SLTS	Tenas_Lithology.csv
T96R-18C	10.78	11.16	0.38	COAL	Tenas_Lithology.csv
T96R-18C	11.16	11.26	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-18C	11.26	11.58	0.32	COAL	Tenas_Lithology.csv
T96R-18C	11.58	13.5	1.92	SLTS	Tenas_Lithology.csv
T96R-19	0	2.3	2.3	Overburden	Tenas_Lithology.csv
T96R-19	2.3	5.2	2.9	MDST	Tenas_Lithology.csv
T96R-19	5.2	14.88	9.68	SLTS	Tenas_Lithology.csv
T96R-19	14.88	15.25	0.37	COAL	Tenas_Lithology.csv
T96R-19	15.25	19.13	3.88	SLTS	Tenas_Lithology.csv
T96R-19	19.13	19.58	0.45	COAL	Tenas_Lithology.csv
T96R-19	19.58	21.62	2.04	SLTS	Tenas_Lithology.csv
T96R-19	21.62	21.76	0.14	COAL	Tenas_Lithology.csv
T96R-19	21.76	22.64	0.88	SLTS	Tenas_Lithology.csv
T96R-19	22.64	24.07	1.43	COAL	Tenas_Lithology.csv
T96R-19	24.07	30.83	6.76	SLTS	Tenas_Lithology.csv
T96R-19	30.83	31.03	0.2	COAL	Tenas_Lithology.csv
T96R-19	31.03	33.62	2.59	SLTS	Tenas_Lithology.csv
T96R-19	33.62	35.23	1.61	COAL	Tenas_Lithology.csv
T96R-19	35.23	36.39	1.16	SLTS	Tenas_Lithology.csv
T96R-19	36.39	39.73	3.34	COAL	Tenas_Lithology.csv
T96R-19	39.73	40.7	0.97	MDST	Tenas_Lithology.csv
T96R-19	40.7	40.81	0.11	COAL	Tenas_Lithology.csv
T96R-19	40.81	41	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-19	41	41.17	0.17	COAL	Tenas_Lithology.csv
T96R-19	41.17	44.54	3.37	SST	Tenas_Lithology.csv
T96R-19	44.54	44.61	0.07	COAL	Tenas_Lithology.csv
T96R-19	44.61	44.88	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-19	44.88	44.94	0.06	COAL	Tenas_Lithology.csv
T96R-19	44.94	45.38	0.44	SLTS	Tenas_Lithology.csv
T96R-19	45.38	45.47	0.09	COAL	Tenas_Lithology.csv
T96R-19	45.47	46.33	0.86	SLTS	Tenas_Lithology.csv
T96R-19	46.33	46.6	0.27	COAL	Tenas_Lithology.csv
T96R-19	46.6	50.01	3.41	SLTS	Tenas_Lithology.csv
T96R-19	50.01	50.1	0.09	COAL	Tenas_Lithology.csv
T96R-19	50.1	65.5	15.4	SST	Tenas_Lithology.csv
T96R-19	65.5	70	4.5	CGL	Tenas_Lithology.csv
T96R-19	70	79.6	9.6	SST	Tenas_Lithology.csv
T96R-20C	0	3.04	3.04	Overburden	Tenas_Lithology.csv
T96R-20C	3.04	5.27	2.23	MDST	Tenas_Lithology.csv
T96R-20C	5.27	5.98	0.71	COAL	Tenas_Lithology.csv
T96R-20C	5.98	7.96	1.98	MDST	Tenas_Lithology.csv
T96R-20C	7.96	8.04	0.08	COAL	Tenas_Lithology.csv
T96R-20C	8.04	8.58	0.54	MDST	Tenas_Lithology.csv
T96R-20C	8.58	9.97	1.39	COAL	Tenas_Lithology.csv
T96R-20C	9.97	9.98	0.01	MDST	Tenas_Lithology.csv
T96R-21	0	11	11	Overburden	Tenas_Lithology.csv
T96R-21	11	29	18	SST	Tenas_Lithology.csv
T96R-21	29	44.31	15.31	SLTS	Tenas_Lithology.csv
T96R-21	44.31	44.5	0.19	COAL	Tenas_Lithology.csv
T96R-21	44.5	49.82	5.32	MDST	Tenas_Lithology.csv
T96R-21	49.82	50.06	0.24	COAL	Tenas_Lithology.csv
T96R-21	50.06	50.16	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-21	50.16	55.49	5.33	COAL	Tenas_Lithology.csv
T96R-21	55.49	58.9	3.41	MDST	Tenas_Lithology.csv
T96R-21	58.9	59.3	0.4	COAL	Tenas_Lithology.csv
T96R-21	59.3	59.8	0.5	MDST	Tenas_Lithology.csv
T96R-21	59.8	60.66	0.86	COAL	Tenas_Lithology.csv
T96R-21	60.66	62.58	1.92	MDST	Tenas_Lithology.csv
T96R-21	62.58	62.87	0.29	COAL	Tenas_Lithology.csv
T96R-21	62.87	63.32	0.45	MDST	Tenas_Lithology.csv
T96R-21	63.32	63.53	0.21	COAL	Tenas_Lithology.csv
T96R-21	63.53	69.6	6.07	SST	Tenas_Lithology.csv
T96R-21	69.6	70.2	0.6	COAL	Tenas_Lithology.csv
T96R-21	70.2	71.77	1.57	SLTS	Tenas_Lithology.csv
T96R-21	71.77	71.91	0.14	COAL	Tenas_Lithology.csv
T96R-21	71.91	77.54	5.63	SST	Tenas_Lithology.csv
T96R-21	77.54	77.93	0.39	COAL	Tenas_Lithology.csv
T96R-21	77.93	85.6	7.67	SLTS	Tenas_Lithology.csv
T96R-22	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T96R-22	9.5	30.05	20.55	MDST	Tenas_Lithology.csv
T96R-22	30.05	30.58	0.53	COAL	Tenas_Lithology.csv
T96R-22	30.58	34.51	3.93	MDST	Tenas_Lithology.csv
T96R-22	34.51	36.08	1.57	COAL	Tenas_Lithology.csv
T96R-22	36.08	36.35	0.27	SLTS	Tenas_Lithology.csv
T96R-22	36.35	36.48	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	36.48	37.04	0.56	MDST	Tenas_Lithology.csv
T96R-22	37.04	39.18	2.14	COAL	Tenas_Lithology.csv
T96R-22	39.18	39.71	0.53	MDST	Tenas_Lithology.csv
T96R-22	39.71	40.08	0.37	COAL	Tenas_Lithology.csv
T96R-22	40.08	40.27	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	40.27	40.44	0.17	COAL	Tenas_Lithology.csv
T96R-22	40.44	41.47	1.03	MDST	Tenas_Lithology.csv
T96R-22	41.47	42.4	0.93	COAL	Tenas_Lithology.csv
T96R-22	42.4	42.7	0.3	MDST	Tenas_Lithology.csv
T96R-22	42.7	44.91	2.21	COAL	Tenas_Lithology.csv
T96R-22	44.91	47.12	2.21	MDST	Tenas_Lithology.csv
T96R-22	47.12	47.67	0.55	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-22	47.67	50.1	2.43	MDST	Tenas_Lithology.csv
T96R-22	50.1	50.32	0.22	COAL	Tenas_Lithology.csv
T96R-22	50.32	50.65	0.33	MDST	Tenas_Lithology.csv
T96R-22	50.65	51.25	0.6	COAL	Tenas_Lithology.csv
T96R-22	51.25	53.63	2.38	MDST	Tenas_Lithology.csv
T96R-22	53.63	54.61	0.98	COAL	Tenas_Lithology.csv
T96R-22	54.61	55.73	1.12	SLTS	Tenas_Lithology.csv
T96R-22	55.73	56.03	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	56.03	58.93	2.9	SLTS	Tenas_Lithology.csv
T96R-22	58.93	59.33	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	59.33	59.96	0.63	SLTS	Tenas_Lithology.csv
T96R-22	59.96	60.23	0.27	MDST	Tenas_Lithology.csv
T96R-22	60.23	61.13	0.9	SLTS	Tenas_Lithology.csv
T96R-22	61.13	61.52	0.39	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	61.52	67.6	6.08	SLTS	Tenas_Lithology.csv
T96R-22	67.6	68.65	1.05	COAL	Tenas_Lithology.csv
T96R-22	68.65	68.87	0.22	MDST	Tenas_Lithology.csv
T96R-22	68.87	70.1	1.23	COAL	Tenas_Lithology.csv
T96R-22	70.1	72.59	2.49	SLTS	Tenas_Lithology.csv
T96R-22	72.59	72.7	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	72.7	75.38	2.68	SLTS	Tenas_Lithology.csv
T96R-22	75.38	75.69	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	75.69	76.48	0.79	SLTS	Tenas_Lithology.csv
T96R-22	76.48	77.39	0.91	COAL	Tenas_Lithology.csv
T96R-22	77.39	95	17.61	SLTS	Tenas_Lithology.csv
T96R-22	95	106.5	11.5	SST	Tenas_Lithology.csv
T96R-22	106.5	110	3.5	CGL	Tenas_Lithology.csv
T96R-22	110	128.5	18.5	SST	Tenas_Lithology.csv
T96R-23C	0	11.3	11.3	Overburden	Tenas_Lithology.csv
T96R-23C	11.3	14.62	3.32	MDST	Tenas_Lithology.csv
T96R-23C	14.62	18.1	3.48	SLTS	Tenas_Lithology.csv
T96R-23C	18.1	18.83	0.73	SST	Tenas_Lithology.csv
T96R-23C	18.83	24.9	6.07	MDST	Tenas_Lithology.csv
T96R-23C	24.9	25.4	0.5	SST	Tenas_Lithology.csv
T96R-23C	25.4	44.89	19.49	SLTS	Tenas_Lithology.csv
T96R-23C	44.89	47.97	3.08	MDST	Tenas_Lithology.csv
T96R-23C	47.97	56.94	8.97	SLTS	Tenas_Lithology.csv
T96R-23C	56.94	64.56	7.62	MDST	Tenas_Lithology.csv
T96R-23C	64.56	68.3	3.74	SLTS	Tenas_Lithology.csv
T96R-23C	68.3	72.15	3.85	MDST	Tenas_Lithology.csv
T96R-23C	72.15	80.93	8.78	SLTS	Tenas_Lithology.csv
T96R-23C	80.93	83.45	2.52	MDST	Tenas_Lithology.csv
T96R-23C	83.45	83.71	0.26	COAL	Tenas_Lithology.csv
T96R-23C	83.71	84.44	0.73	MDST	Tenas_Lithology.csv
T96R-23C	84.44	85.46	1.02	COAL	Tenas_Lithology.csv
T96R-23C	85.46	89.05	3.59	MDST	Tenas_Lithology.csv
T96R-23C	89.05	90	0.95	SLTS	Tenas_Lithology.csv
T96R-23C	90	104.57	14.57	MDST	Tenas_Lithology.csv
T96R-23C	104.57	107.74	3.17	COAL	Tenas_Lithology.csv
T96R-23C	107.74	108.03	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-23C	108.03	108.15	0.12	COAL	Tenas_Lithology.csv
T96R-23C	108.15	108.49	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-23C	108.49	111.03	2.54	COAL	Tenas_Lithology.csv
T96R-23C	111.03	116.07	5.04	MDST	Tenas_Lithology.csv
T96R-23C	116.07	116.37	0.3	COAL	Tenas_Lithology.csv
T96R-23C	116.37	116.7	0.33	MDST	Tenas_Lithology.csv
T96R-24	0	2.8	2.8	Overburden	Tenas_Lithology.csv
T96R-24	2.8	22.37	19.57	SLTS	Tenas_Lithology.csv
T96R-24	22.37	22.69	0.32	COAL	Tenas_Lithology.csv
T96R-24	22.69	27.58	4.89	MDST	Tenas_Lithology.csv
T96R-24	27.58	27.82	0.24	COAL	Tenas_Lithology.csv
T96R-24	27.82	28.66	0.84	MDST	Tenas_Lithology.csv
T96R-24	28.66	29.26	0.6	COAL	Tenas_Lithology.csv
T96R-24	29.26	38.92	9.66	SLTS	Tenas_Lithology.csv
T96R-24	38.92	40.15	1.23	COAL	Tenas_Lithology.csv
T96R-24	40.15	40.3	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	40.3	41.9	1.6	COAL	Tenas_Lithology.csv
T96R-24	41.9	46.66	4.76	MDST	Tenas_Lithology.csv
T96R-24	46.66	47.27	0.61	COAL	Tenas_Lithology.csv
T96R-24	47.27	58.37	11.1	SLTS	Tenas_Lithology.csv
T96R-24	58.37	60.61	2.24	COAL	Tenas_Lithology.csv
T96R-24	60.61	60.72	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	60.72	63.8	3.08	COAL	Tenas_Lithology.csv
T96R-24	63.8	64	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	64	65.65	1.65	COAL	Tenas_Lithology.csv
T96R-24	65.65	65.82	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	65.82	67.11	1.29	COAL	Tenas_Lithology.csv
T96R-24	67.11	69.41	2.3	MDST	Tenas_Lithology.csv
T96R-24	69.41	70.53	1.12	COAL	Tenas_Lithology.csv
T96R-24	70.53	72.05	1.52	MDST	Tenas_Lithology.csv
T96R-24	72.05	72.26	0.21	COAL	Tenas_Lithology.csv
T96R-24	72.26	72.43	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	72.43	72.72	0.29	COAL	Tenas_Lithology.csv
T96R-24	72.72	73.82	1.1	SLTS	Tenas_Lithology.csv
T96R-24	73.82	74.7	0.88	COAL	Tenas_Lithology.csv
T96R-24	74.7	80.07	5.37	SLTS	Tenas_Lithology.csv
T96R-24	80.07	80.4	0.33	COAL	Tenas_Lithology.csv
T96R-24	80.4	80.53	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	80.53	81.33	0.8	COAL	Tenas_Lithology.csv
T96R-24	81.33	81.97	0.64	MDST	Tenas_Lithology.csv
T96R-24	81.97	82.18	0.21	COAL	Tenas_Lithology.csv
T96R-24	82.18	82.25	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	82.25	83.11	0.86	COAL	Tenas_Lithology.csv
T96R-24	83.11	92.88	9.77	SLTS	Tenas_Lithology.csv
T96R-24	92.88	93.64	0.76	COAL	Tenas_Lithology.csv
T96R-24	93.64	128.5	34.86	SST	Tenas_Lithology.csv
T96R-25	0	7	7	Overburden	Tenas_Lithology.csv
T96R-25	7	24.6	17.6	MDST	Tenas_Lithology.csv
T96R-25	24.6	31	6.4	SLTS	Tenas_Lithology.csv
T96R-25	31	37.5	6.5	MDST	Tenas_Lithology.csv
T96R-25	37.5	38.1	0.6	COAL	Tenas_Lithology.csv
T96R-25	38.1	39.8	1.7	MDST	Tenas_Lithology.csv
T96R-25	39.8	40	0.2	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-25	40	40.8	0.8	MDST	Tenas_Lithology.csv
T96R-25	40.8	42.5	1.7	COAL	Tenas_Lithology.csv
T96R-25	42.5	47.3	4.8	SLTS	Tenas_Lithology.csv
T96R-25	47.3	47.5	0.2	COAL	Tenas_Lithology.csv
T96R-25	47.5	52.8	5.3	MDST	Tenas_Lithology.csv
T96R-25	52.8	58.4	5.6	COAL	Tenas_Lithology.csv
T96R-25	58.4	61.2	2.8	MDST	Tenas_Lithology.csv
T96R-25	61.2	61.5	0.3	COAL	Tenas_Lithology.csv
T96R-25	61.5	61.65	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	61.65	62.8	1.15	COAL	Tenas_Lithology.csv
T96R-25	62.8	63.9	1.1	MDST	Tenas_Lithology.csv
T96R-25	63.9	64.5	0.6	COAL	Tenas_Lithology.csv
T96R-25	64.5	64.8	0.3	MDST	Tenas_Lithology.csv
T96R-25	64.8	65	0.2	COAL	Tenas_Lithology.csv
T96R-25	65	68.1	3.1	SLTS	Tenas_Lithology.csv
T96R-25	68.1	68.4	0.3	COAL	Tenas_Lithology.csv
T96R-25	68.4	68.5	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	68.5	68.75	0.25	COAL	Tenas_Lithology.csv
T96R-25	68.75	70.4	1.65	MDST	Tenas_Lithology.csv
T96R-25	70.4	71	0.6	COAL	Tenas_Lithology.csv
T96R-25	71	71.5	0.5	MDST	Tenas_Lithology.csv
T96R-25	71.5	71.7	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	71.7	78.5	6.8	MDST	Tenas_Lithology.csv
T96R-26	0	13.9	13.9	Overburden	Tenas_Lithology.csv
T96R-26	13.9	33.2	19.3	SLTS	Tenas_Lithology.csv
T96R-26	33.2	44.21	11.01	SST	Tenas_Lithology.csv
T96R-26	44.21	44.71	0.5	COAL	Tenas_Lithology.csv
T96R-26	44.71	49.09	4.38	SLTS	Tenas_Lithology.csv
T96R-26	49.09	49.42	0.33	COAL	Tenas_Lithology.csv
T96R-26	49.42	49.54	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	49.54	50.08	0.54	COAL	Tenas_Lithology.csv
T96R-26	50.08	56.86	6.78	SLTS	Tenas_Lithology.csv
T96R-26	56.86	58.17	1.31	COAL	Tenas_Lithology.csv
T96R-26	58.17	67.42	9.25	SLTS	Tenas_Lithology.csv
T96R-26	67.42	68.32	0.9	COAL	Tenas_Lithology.csv
T96R-26	68.32	68.7	0.38	SLTS	Tenas_Lithology.csv
T96R-26	68.7	69.36	0.66	COAL	Tenas_Lithology.csv
T96R-26	69.36	70.2	0.84	MDST	Tenas_Lithology.csv
T96R-26	70.2	70.4	0.2	COAL	Tenas_Lithology.csv
T96R-26	70.4	73.56	3.16	MDST	Tenas_Lithology.csv
T96R-26	73.56	74.54	0.98	COAL	Tenas_Lithology.csv
T96R-26	74.54	75.95	1.41	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	75.95	76.2	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	76.2	81.45	5.25	SLTS	Tenas_Lithology.csv
T96R-26	81.45	89.65	8.2	MDST	Tenas_Lithology.csv
T96R-26	89.65	90.18	0.53	COAL	Tenas_Lithology.csv
T96R-26	90.18	90.33	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	90.33	90.6	0.27	COAL	Tenas_Lithology.csv
T96R-26	90.6	91.08	0.48	MDST	Tenas_Lithology.csv
T96R-26	91.08	91.26	0.18	COAL	Tenas_Lithology.csv
T96R-26	91.26	91.35	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	91.35	92.06	0.71	COAL	Tenas_Lithology.csv
T96R-26	92.06	93.9	1.84	SST	Tenas_Lithology.csv
T96R-26	93.9	94	0.1	COAL	Tenas_Lithology.csv
T96R-26	94	106.2	12.2	SST	Tenas_Lithology.csv
T96R-27	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T96R-27	1.23	1.68	0.45	COAL	Tenas_Lithology.csv
T96R-27	1.68	2.11	0.43	MDST	Tenas_Lithology.csv
T96R-27	2.11	3.93	1.82	SLTS	Tenas_Lithology.csv
T96R-27	3.93	4.5	0.57	COAL	Tenas_Lithology.csv
T96R-27	4.5	5.8	1.3	MDST	Tenas_Lithology.csv
T96R-27	5.8	7.55	1.75	COAL	Tenas_Lithology.csv
T96R-27	7.55	10.2	2.65	MDST	Tenas_Lithology.csv
T96R-27	10.2	10.4	0.2	COAL	Tenas_Lithology.csv
T96R-27	10.4	12.6	2.2	MDST	Tenas_Lithology.csv
T96R-27	12.6	13.52	0.92	COAL	Tenas_Lithology.csv
T96R-27	13.52	14.4	0.88	MDST	Tenas_Lithology.csv
T96R-27	14.4	14.75	0.35	COAL	Tenas_Lithology.csv
T96R-27	14.75	16.2	1.45	MDST	Tenas_Lithology.csv
T96R-27	16.2	16.68	0.48	COAL	Tenas_Lithology.csv
T96R-27	16.68	18.4	1.72	MDST	Tenas_Lithology.csv
T96R-27	18.4	18.61	0.21	COAL	Tenas_Lithology.csv
T96R-27	18.61	24.67	6.06	SLTS	Tenas_Lithology.csv
T96R-27	24.67	25.03	0.36	COAL	Tenas_Lithology.csv
T96R-27	25.03	33.33	8.3	SLTS	Tenas_Lithology.csv
T96R-27	33.33	33.58	0.25	COAL	Tenas_Lithology.csv
T96R-27	33.58	42	8.42	SST	Tenas_Lithology.csv
T96R-27	42	58	16	CGL	Tenas_Lithology.csv
T96R-27	58	62	4	SLTS	Tenas_Lithology.csv
T96R-27	62	71	9	SST	Tenas_Lithology.csv
T96R-27	71	73.5	2.5	CGL	Tenas_Lithology.csv
T96R-28C	0	10.68	10.68	Overburden	Tenas_Lithology.csv
T96R-28C	10.68	14.68	4	SLTS	Tenas_Lithology.csv
T96R-28C	14.68	15.08	0.4	SST	Tenas_Lithology.csv
T96R-28C	15.08	17.07	1.99	SLTS	Tenas_Lithology.csv
T96R-28C	17.07	17.73	0.66	MDST	Tenas_Lithology.csv
T96R-28C	17.73	55.72	37.99	SLTS	Tenas_Lithology.csv
T96R-28C	55.72	69.93	14.21	MDST	Tenas_Lithology.csv
T96R-28C	69.93	72.08	2.15	SST	Tenas_Lithology.csv
T96R-28C	72.08	73.19	1.11	MDST	Tenas_Lithology.csv
T96R-28C	73.19	73.61	0.42	COAL	Tenas_Lithology.csv
T96R-28C	73.61	81.9	8.29	SLTS	Tenas_Lithology.csv
T96R-28C	81.9	88.42	6.52	MDST	Tenas_Lithology.csv
T96R-28C	88.42	89	0.58	SLTS	Tenas_Lithology.csv
T96R-28C	89	89.13	0.13	COAL	Tenas_Lithology.csv
T96R-28C	89.13	89.97	0.84	MDST	Tenas_Lithology.csv
T96R-28C	89.97	91.21	1.24	COAL	Tenas_Lithology.csv
T96R-28C	91.21	99.03	7.82	MDST	Tenas_Lithology.csv
T96R-28C	99.03	99.44	0.41	COAL	Tenas_Lithology.csv
T96R-28C	99.44	104.76	5.32	MDST	Tenas_Lithology.csv
T96R-28C	104.76	106.95	2.19	COAL	Tenas_Lithology.csv
T96R-28C	106.95	107.01	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-28C	107.01	111.31	4.3	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-28C	111.31	115.46	4.15	MDST	Tenas_Lithology.csv
T96R-28C	115.46	115.81	0.35	COAL	Tenas_Lithology.csv
T96R-28C	115.81	115.96	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-28C	115.96	117.18	1.22	COAL	Tenas_Lithology.csv
T96R-28C	117.18	117.88	0.7	MDST	Tenas_Lithology.csv
T96R-28C	117.88	118.5	0.62	COAL	Tenas_Lithology.csv
T96R-28C	118.5	119.12	0.62	MDST	Tenas_Lithology.csv
T96R-28C	119.12	119.27	0.15	COAL	Tenas_Lithology.csv
T96R-28C	119.27	120.7	1.43	MDST	Tenas_Lithology.csv
T96R-29	0	4.5	4.5	Overburden	Tenas_Lithology.csv
T96R-29	4.5	7	2.5	SST	Tenas_Lithology.csv
T96R-29	7	27.55	20.55	SLTS	Tenas_Lithology.csv
T96R-29	27.55	27.81	0.26	COAL	Tenas_Lithology.csv
T96R-29	27.81	31.23	3.42	SLTS	Tenas_Lithology.csv
T96R-29	31.23	31.29	0.06	COAL	Tenas_Lithology.csv
T96R-29	31.29	32.26	0.97	MDST	Tenas_Lithology.csv
T96R-29	32.26	32.57	0.31	COAL	Tenas_Lithology.csv
T96R-29	32.57	37.66	5.09	SLTS	Tenas_Lithology.csv
T96R-29	37.66	38.93	1.27	COAL	Tenas_Lithology.csv
T96R-29	38.93	50.5	11.57	SST	Tenas_Lithology.csv
T96R-29	50.5	50.63	0.13	COAL	Tenas_Lithology.csv
T96R-29	50.63	56.14	5.51	SLTS	Tenas_Lithology.csv
T96R-29	56.14	61.35	5.21	COAL	Tenas_Lithology.csv
T96R-29	61.35	65.31	3.96	MDST	Tenas_Lithology.csv
T96R-29	65.31	65.57	0.26	COAL	Tenas_Lithology.csv
T96R-29	65.57	65.76	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-29	65.76	65.93	0.17	COAL	Tenas_Lithology.csv
T96R-29	65.93	66.25	0.32	MDST	Tenas_Lithology.csv
T96R-29	66.25	66.35	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-29	66.35	67.44	1.09	MDST	Tenas_Lithology.csv
T96R-29	67.44	68.07	0.63	COAL	Tenas_Lithology.csv
T96R-29	68.07	68.92	0.85	MDST	Tenas_Lithology.csv
T96R-29	68.92	69.36	0.44	COAL	Tenas_Lithology.csv
T96R-29	69.36	77.41	8.05	SST	Tenas_Lithology.csv
T96R-29	77.41	77.68	0.27	COAL	Tenas_Lithology.csv
T96R-29	77.68	79	1.32	SST	Tenas_Lithology.csv
T96R-30	0	6	6	Overburden	Tenas_Lithology.csv
T96R-30	6	19	13	SST	Tenas_Lithology.csv
T96R-30	19	31	12	MDST	Tenas_Lithology.csv
T96R-30	31	35.09	4.09	SLTS	Tenas_Lithology.csv
T96R-30	35.09	35.5	0.41	COAL	Tenas_Lithology.csv
T96R-30	35.5	40.94	5.44	MDST	Tenas_Lithology.csv
T96R-30	40.94	41.26	0.32	COAL	Tenas_Lithology.csv
T96R-30	41.26	41.52	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	41.52	42.19	0.67	COAL	Tenas_Lithology.csv
T96R-30	42.19	51.08	8.89	SLTS	Tenas_Lithology.csv
T96R-30	51.08	53.31	2.23	COAL	Tenas_Lithology.csv
T96R-30	53.31	65.79	12.48	SLTS	Tenas_Lithology.csv
T96R-30	65.79	66.2	0.41	COAL	Tenas_Lithology.csv
T96R-30	66.2	77.15	10.95	SLTS	Tenas_Lithology.csv
T96R-30	77.15	79.01	1.86	COAL	Tenas_Lithology.csv
T96R-30	79.01	79.46	0.45	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	79.46	79.88	0.42	COAL	Tenas_Lithology.csv
T96R-30	79.88	79.97	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	79.97	81.21	1.24	COAL	Tenas_Lithology.csv
T96R-30	81.21	81.42	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	81.42	82.72	1.3	COAL	Tenas_Lithology.csv
T96R-30	82.72	82.85	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	82.85	85.16	2.31	COAL	Tenas_Lithology.csv
T96R-30	85.16	87.54	2.38	MDST	Tenas_Lithology.csv
T96R-30	87.54	88.16	0.62	COAL	Tenas_Lithology.csv
T96R-30	88.16	91.14	2.98	SLTS	Tenas_Lithology.csv
T96R-30	91.14	92.41	1.27	COAL	Tenas_Lithology.csv
T96R-30	92.41	94.23	1.82	MDST	Tenas_Lithology.csv
T96R-30	94.23	94.42	0.19	COAL	Tenas_Lithology.csv
T96R-30	94.42	94.82	0.4	MDST	Tenas_Lithology.csv
T96R-30	94.82	95.29	0.47	COAL	Tenas_Lithology.csv
T96R-30	95.29	96.29	1	MDST	Tenas_Lithology.csv
T96R-30	96.29	96.49	0.2	COAL	Tenas_Lithology.csv
T96R-30	96.49	99.56	3.07	SLTS	Tenas_Lithology.csv
T96R-30	99.56	99.92	0.36	COAL	Tenas_Lithology.csv
T96R-30	99.92	100.02	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	100.02	100.5	0.48	COAL	Tenas_Lithology.csv
T96R-30	100.5	105.81	5.31	SST	Tenas_Lithology.csv
T96R-30	105.81	106.46	0.65	COAL	Tenas_Lithology.csv
T96R-30	106.46	109	2.54	MDST	Tenas_Lithology.csv
T96R-30	109	128.2	19.2	SST	Tenas_Lithology.csv
T96R-31	0	0.96	0.96	Overburden	Tenas_Lithology.csv
T96R-31	0.96	5.72	4.76	MDST	Tenas_Lithology.csv
T96R-31	5.72	6.13	0.41	COAL	Tenas_Lithology.csv
T96R-31	6.13	9.88	3.75	SLTS	Tenas_Lithology.csv
T96R-31	9.88	10.48	0.6	COAL	Tenas_Lithology.csv
T96R-31	10.48	10.95	0.47	MDST	Tenas_Lithology.csv
T96R-31	10.95	12.88	1.93	COAL	Tenas_Lithology.csv
T96R-31	12.88	13.06	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-31	13.06	13.3	0.24	COAL	Tenas_Lithology.csv
T96R-31	13.3	16.92	3.62	SST	Tenas_Lithology.csv
T96R-31	16.92	18.8	1.88	COAL	Tenas_Lithology.csv
T96R-31	18.8	19.1	0.3	SLTS	Tenas_Lithology.csv
T96R-31	19.1	19.96	0.86	COAL	Tenas_Lithology.csv
T96R-31	19.96	20.22	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-31	20.22	20.59	0.37	COAL	Tenas_Lithology.csv
T96R-31	20.59	21.46	0.87	MDST	Tenas_Lithology.csv
T96R-31	21.46	21.7	0.24	COAL	Tenas_Lithology.csv
T96R-31	21.7	22.15	0.45	MDST	Tenas_Lithology.csv
T96R-31	22.15	22.88	0.73	COAL	Tenas_Lithology.csv
T96R-31	22.88	27	4.12	SLTS	Tenas_Lithology.csv
T96R-31	27	31.08	4.08	SST	Tenas_Lithology.csv
T96R-31	31.08	31.3	0.22	COAL	Tenas_Lithology.csv
T96R-31	31.3	32.11	0.81	SLTS	Tenas_Lithology.csv
T96R-31	32.11	32.64	0.53	COAL	Tenas_Lithology.csv
T96R-31	32.64	37.5	4.86	SST	Tenas_Lithology.csv
T96R-31	37.5	37.66	0.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-31	37.66	41.11	3.45	SST	Tenas_Lithology.csv
T96R-31	41.11	41.41	0.3	COAL	Tenas_Lithology.csv
T96R-31	41.41	46	4.59	MDST	Tenas_Lithology.csv
T96R-31	46	63	17	CGL	Tenas_Lithology.csv
T96R-31	63	66	3	SST	Tenas_Lithology.csv
T96R-32	0	16.2	16.2	Overburden	Tenas_Lithology.csv
T96R-32	16.2	18.81	2.61	MDST	Tenas_Lithology.csv
T96R-32	18.81	19.28	0.47	COAL	Tenas_Lithology.csv
T96R-32	19.28	19.34	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-32	19.34	23.38	4.04	COAL	Tenas_Lithology.csv
T96R-32	23.38	27.19	3.81	MDST	Tenas_Lithology.csv
T96R-32	27.19	27.45	0.26	COAL	Tenas_Lithology.csv
T96R-32	27.45	28.18	0.73	MDST	Tenas_Lithology.csv
T96R-32	28.18	28.76	0.58	COAL	Tenas_Lithology.csv
T96R-32	28.76	30.12	1.36	SLTS	Tenas_Lithology.csv
T96R-32	30.12	30.68	0.56	COAL	Tenas_Lithology.csv
T96R-32	30.68	31.2	0.52	MDST	Tenas_Lithology.csv
T96R-32	31.2	31.36	0.16	COAL	Tenas_Lithology.csv
T96R-32	31.36	35.92	4.56	SST	Tenas_Lithology.csv
T96R-32	35.92	36.23	0.31	COAL	Tenas_Lithology.csv
T96R-32	36.23	36.46	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-32	36.46	36.55	0.09	COAL	Tenas_Lithology.csv
T96R-32	36.55	43.2	6.65	SLTS	Tenas_Lithology.csv
T96R-32	43.2	43.51	0.31	COAL	Tenas_Lithology.csv
T96R-32	43.51	49	5.49	SLTS	Tenas_Lithology.csv
T96R-32	49	57	8	SST	Tenas_Lithology.csv
T96R-32	57	64	7	CGL	Tenas_Lithology.csv
T96R-32	64	67.6	3.6	SST	Tenas_Lithology.csv
T96R-33	0	0.31	0.31	Overburden	Tenas_Lithology.csv
T96R-33	0.31	1	0.69	COAL	Tenas_Lithology.csv
T96R-33	1	3.28	2.28	MDST	Tenas_Lithology.csv
T96R-33	3.28	5.66	2.38	COAL	Tenas_Lithology.csv
T96R-33	5.66	6.6	0.94	MDST	Tenas_Lithology.csv
T96R-33	6.6	7.52	0.92	COAL	Tenas_Lithology.csv
T96R-33	7.52	9.22	1.7	MDST	Tenas_Lithology.csv
T96R-33	9.22	9.45	0.23	COAL	Tenas_Lithology.csv
T96R-33	9.45	10.74	1.29	MDST	Tenas_Lithology.csv
T96R-33	10.74	10.85	0.11	COAL	Tenas_Lithology.csv
T96R-33	10.85	11.83	0.98	MDST	Tenas_Lithology.csv
T96R-33	11.83	11.92	0.09	COAL	Tenas_Lithology.csv
T96R-33	11.92	21.1	9.18	MDST	Tenas_Lithology.csv
T96R-33	21.1	21.81	0.71	COAL	Tenas_Lithology.csv
T96R-33	21.81	22.3	0.49	MDST	Tenas_Lithology.csv
T96R-33	22.3	22.64	0.34	COAL	Tenas_Lithology.csv
T96R-33	22.64	31.74	9.1	MDST	Tenas_Lithology.csv
T96R-33	31.74	32.13	0.39	COAL	Tenas_Lithology.csv
T96R-33	32.13	40	7.87	SST	Tenas_Lithology.csv
T96R-33	40	48.8	8.8	CGL	Tenas_Lithology.csv
T96R-34	0	12	12	Overburden	Tenas_Lithology.csv
T96R-34	12	34	22	SST	Tenas_Lithology.csv
T96R-34	34	48	14	SLTS	Tenas_Lithology.csv
T96R-34	48	57.83	9.83	SST	Tenas_Lithology.csv
T96R-34	57.83	58.17	0.34	COAL	Tenas_Lithology.csv
T96R-34	58.17	61.04	2.87	MDST	Tenas_Lithology.csv
T96R-34	61.04	61.2	0.16	COAL	Tenas_Lithology.csv
T96R-34	61.2	61.69	0.49	MDST	Tenas_Lithology.csv
T96R-34	61.69	61.96	0.27	COAL	Tenas_Lithology.csv
T96R-34	61.96	65.81	3.85	SLTS	Tenas_Lithology.csv
T96R-34	65.81	66.4	0.59	COAL	Tenas_Lithology.csv
T96R-34	66.4	66.46	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-34	66.46	67.27	0.81	COAL	Tenas_Lithology.csv
T96R-34	67.27	75.34	8.07	SLTS	Tenas_Lithology.csv
T96R-34	75.34	75.64	0.3	COAL	Tenas_Lithology.csv
T96R-34	75.64	81.09	5.45	SLTS	Tenas_Lithology.csv
T96R-34	81.09	86.36	5.27	COAL	Tenas_Lithology.csv
T96R-34	86.36	88.59	2.23	MDST	Tenas_Lithology.csv
T96R-34	88.59	88.93	0.34	COAL	Tenas_Lithology.csv
T96R-34	88.93	89.33	0.4	MDST	Tenas_Lithology.csv
T96R-34	89.33	89.67	0.34	COAL	Tenas_Lithology.csv
T96R-34	89.67	96.2	6.53	SLTS	Tenas_Lithology.csv
T96R-34	96.2	96.51	0.31	COAL	Tenas_Lithology.csv
T96R-34	96.51	97.6	1.09	SLTS	Tenas_Lithology.csv
T96R-35	0	1.6	1.6	Overburden	Tenas_Lithology.csv
T96R-35	1.6	3.7	2.1	MDST	Tenas_Lithology.csv
T96R-35	3.7	3.97	0.27	COAL	Tenas_Lithology.csv
T96R-35	3.97	5.45	1.48	MDST	Tenas_Lithology.csv
T96R-35	5.45	5.61	0.16	COAL	Tenas_Lithology.csv
T96R-35	5.61	6.11	0.5	MDST	Tenas_Lithology.csv
T96R-35	6.11	6.27	0.16	COAL	Tenas_Lithology.csv
T96R-35	6.27	6.58	0.31	MDST	Tenas_Lithology.csv
T96R-35	6.58	6.91	0.33	COAL	Tenas_Lithology.csv
T96R-35	6.91	13.47	6.56	SLTS	Tenas_Lithology.csv
T96R-35	13.47	13.81	0.34	COAL	Tenas_Lithology.csv
T96R-35	13.81	23	9.19	MDST	Tenas_Lithology.csv
T96R-35	23	36	13	CGL	Tenas_Lithology.csv
T96R-35	36	39	3	SLTS	Tenas_Lithology.csv
T96R-35	39	46	7	SST	Tenas_Lithology.csv
T96R-35	46	59	13	CGL	Tenas_Lithology.csv
T96R-35	59	63.15	4.15	SLTS	Tenas_Lithology.csv
T96R-35	63.15	63.34	0.19	COAL	Tenas_Lithology.csv
T96R-35	63.34	64.02	0.68	MDST	Tenas_Lithology.csv
T96R-35	64.02	64.2	0.18	COAL	Tenas_Lithology.csv
T96R-35	64.2	65	0.8	SLTS	Tenas_Lithology.csv
T96R-35	65	73.6	8.6	VOLC	Tenas_Lithology.csv
T96R-37	0	2.5	2.5	Overburden	Tenas_Lithology.csv
T96R-37	2.5	8.6	6.1	MDST	Tenas_Lithology.csv
T96R-37	8.6	8.9	0.3	COAL	Tenas_Lithology.csv
T96R-37	8.9	11.72	2.82	MDST	Tenas_Lithology.csv
T96R-37	11.72	11.97	0.25	COAL	Tenas_Lithology.csv
T96R-37	11.97	15.7	3.73	SLTS	Tenas_Lithology.csv
T96R-37	15.7	15.89	0.19	COAL	Tenas_Lithology.csv
T96R-37	15.89	17.13	1.24	SLTS	Tenas_Lithology.csv
T96R-37	17.13	18.29	1.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-37	18.29	26.5	8.21	SLTS	Tenas_Lithology.csv
T96R-37	26.5	26.6	0.1	COAL	Tenas_Lithology.csv
T96R-37	26.6	30.74	4.14	SLTS	Tenas_Lithology.csv
T96R-37	30.74	35.67	4.93	COAL	Tenas_Lithology.csv
T96R-37	35.67	37.6	1.93	MDST	Tenas_Lithology.csv
T96R-37	37.6	38.3	0.7	COAL	Tenas_Lithology.csv
T96R-37	38.3	41.04	2.74	SLTS	Tenas_Lithology.csv
T96R-37	41.04	41.45	0.41	COAL	Tenas_Lithology.csv
T96R-37	41.45	43.1	1.65	SLTS	Tenas_Lithology.csv
T96R-37	43.1	43.3	0.2	COAL	Tenas_Lithology.csv
T96R-37	43.3	46.6	3.3	MDST	Tenas_Lithology.csv
T96R-37	46.6	46.9	0.3	COAL	Tenas_Lithology.csv
T96R-37	46.9	48.2	1.3	SLTS	Tenas_Lithology.csv
T96R-37	48.2	48.8	0.6	COAL	Tenas_Lithology.csv
T96R-37	48.8	55.16	6.36	SST	Tenas_Lithology.csv
T96R-37	55.16	55.54	0.38	COAL	Tenas_Lithology.csv
T96R-37	55.54	61.6	6.06	SST	Tenas_Lithology.csv
T96R-38	0	5.1	5.1	Overburden	Tenas_Lithology.csv
T96R-38	5.1	11.91	6.81	SLTS	Tenas_Lithology.csv
T96R-38	11.91	12.41	0.5	COAL	Tenas_Lithology.csv
T96R-38	12.41	19.49	7.08	SLTS	Tenas_Lithology.csv
T96R-38	19.49	19.92	0.43	COAL	Tenas_Lithology.csv
T96R-38	19.92	22.79	2.87	MDST	Tenas_Lithology.csv
T96R-38	22.79	22.98	0.19	COAL	Tenas_Lithology.csv
T96R-38	22.98	24.16	1.18	SLTS	Tenas_Lithology.csv
T96R-38	24.16	24.33	0.17	COAL	Tenas_Lithology.csv
T96R-38	24.33	24.46	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-38	24.46	24.63	0.17	COAL	Tenas_Lithology.csv
T96R-38	24.63	24.87	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-38	24.87	25.42	0.55	COAL	Tenas_Lithology.csv
T96R-38	25.42	29.45	4.03	SLTS	Tenas_Lithology.csv
T96R-38	29.45	29.94	0.49	COAL	Tenas_Lithology.csv
T96R-38	29.94	34.43	4.49	SST	Tenas_Lithology.csv
T96R-38	34.43	34.78	0.35	COAL	Tenas_Lithology.csv
T96R-38	34.78	47	12.22	SLTS	Tenas_Lithology.csv
T96R-38	47	53	6	CGL	Tenas_Lithology.csv
T96R-38	53	68	15	SST	Tenas_Lithology.csv
T96R-38	68	69	1	CGL	Tenas_Lithology.csv
T96R-38	69	76.1	7.1	SST	Tenas_Lithology.csv
T96R-39	0	2.83	2.83	Overburden	Tenas_Lithology.csv
T96R-39	2.83	10.87	8.04	SLTS	Tenas_Lithology.csv
T96R-39	10.87	11.07	0.2	COAL	Tenas_Lithology.csv
T96R-39	11.07	18	6.93	SLTS	Tenas_Lithology.csv
T96R-39	18	18.12	0.12	COAL	Tenas_Lithology.csv
T96R-39	18.12	19.99	1.87	MDST	Tenas_Lithology.csv
T96R-39	19.99	20.07	0.08	COAL	Tenas_Lithology.csv
T96R-39	20.07	25.76	5.69	SLTS	Tenas_Lithology.csv
T96R-39	25.76	26.29	0.53	COAL	Tenas_Lithology.csv
T96R-39	26.29	31	4.71	MDST	Tenas_Lithology.csv
T96R-39	31	61.5	30.5	SST	Tenas_Lithology.csv
T96R-41	0	23	23	Overburden	Tenas_Lithology.csv
T96R-41	23	34	11	SLTS	Tenas_Lithology.csv
T96R-41	34	49.1	15.1	SST	Tenas_Lithology.csv
T96R-41	49.1	49.37	0.27	COAL	Tenas_Lithology.csv
T96R-41	49.37	51.05	1.68	SLTS	Tenas_Lithology.csv
T96R-41	51.05	51.3	0.25	COAL	Tenas_Lithology.csv
T96R-41	51.3	51.54	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-41	51.54	51.68	0.14	COAL	Tenas_Lithology.csv
T96R-41	51.68	52.54	0.86	SLTS	Tenas_Lithology.csv
T96R-41	52.54	53.07	0.53	COAL	Tenas_Lithology.csv
T96R-41	53.07	57.85	4.78	SLTS	Tenas_Lithology.csv
T96R-41	57.85	59.03	1.18	COAL	Tenas_Lithology.csv
T96R-41	59.03	59.13	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-41	59.13	60.06	0.93	COAL	Tenas_Lithology.csv
T96R-41	60.06	70.48	10.42	SLTS	Tenas_Lithology.csv
T96R-41	70.48	71.81	1.33	COAL	Tenas_Lithology.csv
T96R-41	71.81	76.38	4.57	MDST	Tenas_Lithology.csv
T96R-41	76.38	76.6	0.22	COAL	Tenas_Lithology.csv
T96R-41	76.6	77.86	1.26	SLTS	Tenas_Lithology.csv
T96R-41	77.86	78.47	0.61	COAL	Tenas_Lithology.csv
T96R-41	78.47	79	0.53	SLTS	Tenas_Lithology.csv
T96R-41	79	85	6	SST	Tenas_Lithology.csv
T96R-41	85	105	20	CGL	Tenas_Lithology.csv
T96R-41	105	121.4	16.4	SST	Tenas_Lithology.csv
T96R-42C	0	6.4	6.4	Overburden	Tenas_Lithology.csv
T96R-42C	6.4	12.5	6.1	MDST	Tenas_Lithology.csv
T96R-42C	12.5	14.26	1.76	SST	Tenas_Lithology.csv
T96R-42C	14.26	18.86	4.6	SLTS	Tenas_Lithology.csv
T96R-42C	18.86	31.53	12.67	MDST	Tenas_Lithology.csv
T96R-42C	31.53	36.04	4.51	SLTS	Tenas_Lithology.csv
T96R-42C	36.04	37.18	1.14	SST	Tenas_Lithology.csv
T96R-42C	37.18	39.46	2.28	SLTS	Tenas_Lithology.csv
T96R-42C	39.46	41.34	1.88	MDST	Tenas_Lithology.csv
T96R-42C	41.34	82.28	40.94	SLTS	Tenas_Lithology.csv
T96R-42C	82.28	90.76	8.48	MDST	Tenas_Lithology.csv
T96R-42C	90.76	91.56	0.8	SST	Tenas_Lithology.csv
T96R-42C	91.56	96.63	5.07	MDST	Tenas_Lithology.csv
T96R-42C	96.63	102	5.37	SLTS	Tenas_Lithology.csv
T96R-42C	102	103.24	1.24	MDST	Tenas_Lithology.csv
T96R-42C	103.24	105.99	2.75	SLTS	Tenas_Lithology.csv
T96R-42C	105.99	107.75	1.76	MDST	Tenas_Lithology.csv
T96R-42C	107.75	108.12	0.37	COAL	Tenas_Lithology.csv
T96R-42C	108.12	110.16	2.04	SLTS	Tenas_Lithology.csv
T96R-42C	110.16	110.81	0.65	COAL	Tenas_Lithology.csv
T96R-42C	110.81	115	4.19	MDST	Tenas_Lithology.csv
T96R-42C	115	116.69	1.69	SLTS	Tenas_Lithology.csv
T96R-42C	116.69	116.77	0.08	MDST	Tenas_Lithology.csv
T96R-42C	116.77	117.3	0.53	COAL	Tenas_Lithology.csv
T96R-42C	117.3	118.04	0.74	MDST	Tenas_Lithology.csv
T96R-42C	118.04	118.6	0.56	COAL	Tenas_Lithology.csv
T96R-42C	118.6	121.3	2.7	MDST	Tenas_Lithology.csv
T96R-42C	121.3	123.12	1.82	SST	Tenas_Lithology.csv
T96R-42C	123.12	126.45	3.33	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-42C	126.45	127.1	0.65	MDST	Tenas_Lithology.csv
T96R-42C	127.1	128	0.9	COAL	Tenas_Lithology.csv
T96R-42C	128	133.9	5.9	SLTS	Tenas_Lithology.csv
T96R-42C	133.9	135.21	1.31	MDST	Tenas_Lithology.csv
T96R-42C	135.21	135.57	0.36	COAL	Tenas_Lithology.csv
T96R-42C	135.57	141.78	6.21	SLTS	Tenas_Lithology.csv
T96R-42C	141.78	145.87	4.09	MDST	Tenas_Lithology.csv
T96R-42C	145.87	147.83	1.96	SLTS	Tenas_Lithology.csv
T96R-42C	147.83	150.1	2.27	SST	Tenas_Lithology.csv
T96R-43	0	15.5	15.5	Overburden	Tenas_Lithology.csv
T96R-43	15.5	27.75	12.25	SLTS	Tenas_Lithology.csv
T96R-43	27.75	29.36	1.61	COAL	Tenas_Lithology.csv
T96R-43	29.36	37.32	7.96	SLTS	Tenas_Lithology.csv
T96R-43	37.32	37.63	0.31	COAL	Tenas_Lithology.csv
T96R-43	37.63	45.74	8.11	SLTS	Tenas_Lithology.csv
T96R-43	45.74	52.76	7.02	COAL	Tenas_Lithology.csv
T96R-43	52.76	54.5	1.74	MDST	Tenas_Lithology.csv
T96R-43	54.5	55.15	0.65	COAL	Tenas_Lithology.csv
T96R-43	55.15	57.18	2.03	SLTS	Tenas_Lithology.csv
T96R-43	57.18	58.17	0.99	COAL	Tenas_Lithology.csv
T96R-43	58.17	63.5	5.33	SLTS	Tenas_Lithology.csv
T96R-43	63.5	68.06	4.56	MDST	Tenas_Lithology.csv
T96R-43	68.06	70.48	2.42	COAL	Tenas_Lithology.csv
T96R-43	70.48	70.64	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-43	70.64	72.69	2.05	COAL	Tenas_Lithology.csv
T96R-43	72.69	82.75	10.06	SLTS	Tenas_Lithology.csv
T96R-43	82.75	83.4	0.65	COAL	Tenas_Lithology.csv
T96R-43	83.4	91.2	7.8	SLTS	Tenas_Lithology.csv
T96R-45	0	22.9	22.9	Overburden	Tenas_Lithology.csv
T96R-45	22.9	44.5	21.6	SLTS	Tenas_Lithology.csv
T96R-45	44.5	49	4.5	CGL	Tenas_Lithology.csv
T96R-45	49	51.5	2.5	MDST	Tenas_Lithology.csv
T96R-45	51.5	54	2.5	SST	Tenas_Lithology.csv
T96R-45	54	68	14	CGL	Tenas_Lithology.csv
T96R-45	68	75.8	7.8	SLTS	Tenas_Lithology.csv
T96R-45	75.8	78	2.2	CGL	Tenas_Lithology.csv
T96R-45	78	79.6	1.6	VOLC	Tenas_Lithology.csv
T96R-46	0	3.8	3.8	Overburden	Tenas_Lithology.csv
T96R-46	3.8	50	46.2	SLTS	Tenas_Lithology.csv
T96R-46	50	83.6	33.6	SST	Tenas_Lithology.csv
T96R-46	83.6	86.28	2.68	SLTS	Tenas_Lithology.csv
T96R-46	86.28	87.46	1.18	COAL	Tenas_Lithology.csv
T96R-46	87.46	100.03	12.57	SLTS	Tenas_Lithology.csv
T96R-46	100.03	104.17	4.14	COAL	Tenas_Lithology.csv
T96R-46	104.17	107.16	2.99	MDST	Tenas_Lithology.csv
T96R-46	107.16	108.29	1.13	COAL	Tenas_Lithology.csv
T96R-46	108.29	115.38	7.09	SLTS	Tenas_Lithology.csv
T96R-46	115.38	115.86	0.48	COAL	Tenas_Lithology.csv
T96R-46	115.86	118.48	2.62	SST	Tenas_Lithology.csv
T96R-46	118.48	118.98	0.5	COAL	Tenas_Lithology.csv
T96R-46	118.98	121.91	2.93	SST	Tenas_Lithology.csv
T96R-46	121.91	122.16	0.25	COAL	Tenas_Lithology.csv
T96R-46	122.16	123.8	1.64	SST	Tenas_Lithology.csv
T96R-46	123.8	124	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-46	124	140.4	16.4	SST	Tenas_Lithology.csv
T96R-47	0	11.5	11.5	Overburden	Tenas_Lithology.csv
T96R-47	11.5	55	43.5	SLTS	Tenas_Lithology.csv
T96R-47	55	101.41	46.41	SST	Tenas_Lithology.csv
T96R-47	101.41	101.53	0.12	COAL	Tenas_Lithology.csv
T96R-47	101.53	102.47	0.94	SLTS	Tenas_Lithology.csv
T96R-47	102.47	102.74	0.27	COAL	Tenas_Lithology.csv
T96R-47	102.74	107.11	4.37	SLTS	Tenas_Lithology.csv
T96R-47	107.11	107.77	0.66	COAL	Tenas_Lithology.csv
T96R-47	107.77	110.83	3.06	SLTS	Tenas_Lithology.csv
T96R-47	110.83	111.03	0.2	COAL	Tenas_Lithology.csv
T96R-47	111.03	124.66	13.63	SLTS	Tenas_Lithology.csv
T96R-47	124.66	127.24	2.58	COAL	Tenas_Lithology.csv
T96R-47	127.24	127.29	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-47	127.29	128.55	1.26	COAL	Tenas_Lithology.csv
T96R-47	128.55	128.66	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-47	128.66	128.94	0.28	COAL	Tenas_Lithology.csv
T96R-47	128.94	129.36	0.42	MDST	Tenas_Lithology.csv
T96R-47	129.36	132.44	3.08	COAL	Tenas_Lithology.csv
T96R-47	132.44	137.98	5.54	MDST	Tenas_Lithology.csv
T96R-47	137.98	139.34	1.36	COAL	Tenas_Lithology.csv
T96R-47	139.34	141.26	1.92	SLTS	Tenas_Lithology.csv
T96R-47	141.26	141.8	0.54	COAL	Tenas_Lithology.csv
T96R-47	141.8	144.91	3.11	SLTS	Tenas_Lithology.csv
T96R-47	144.91	145.04	0.13	COAL	Tenas_Lithology.csv
T96R-47	145.04	145.98	0.94	SLTS	Tenas_Lithology.csv
T96R-47	145.98	147.19	1.21	COAL	Tenas_Lithology.csv
T96R-47	147.19	149.5	2.31	SLTS	Tenas_Lithology.csv
T96R-47	149.5	152.1	2.6	SST	Tenas_Lithology.csv
T96R-49	0	10.97	10.97	Overburden	Tenas_Lithology.csv
T96R-49	10.97	17.98	7.01	SST	Tenas_Lithology.csv
T96R-49	17.98	28.95	10.97	MDST	Tenas_Lithology.csv
T96R-49	28.95	32	3.05	SST	Tenas_Lithology.csv
T96R-49	32	70.51	38.51	MDST	Tenas_Lithology.csv
T96R-49	70.51	70.83	0.32	COAL	Tenas_Lithology.csv
T96R-49	70.83	85.43	14.6	MDST	Tenas_Lithology.csv
T96R-49	85.43	85.63	0.2	COAL	Tenas_Lithology.csv
T96R-49	85.63	91.49	5.86	SLTS	Tenas_Lithology.csv
T96R-49	91.49	91.63	0.14	COAL	Tenas_Lithology.csv
T96R-49	91.63	108.2	16.57	SST	Tenas_Lithology.csv
T96R-49	108.2	109.6	1.4	VOLC	Tenas_Lithology.csv
T96R-50	0	7.8	7.8	Overburden	Tenas_Lithology.csv
T96R-50	7.8	13.33	5.53	SLTS	Tenas_Lithology.csv
T96R-50	13.33	13.91	0.58	COAL	Tenas_Lithology.csv
T96R-50	13.91	13.99	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	13.99	17.16	3.17	COAL	Tenas_Lithology.csv
T96R-50	17.16	19.21	2.05	SLTS	Tenas_Lithology.csv
T96R-50	19.21	20.08	0.87	COAL	Tenas_Lithology.csv
T96R-50	20.08	20.26	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-50	20.26	22.71	2.45	COAL	Tenas_Lithology.csv
T96R-50	22.71	24.2	1.49	MDST	Tenas_Lithology.csv
T96R-50	24.2	24.86	0.66	COAL	Tenas_Lithology.csv
T96R-50	24.86	27.01	2.15	SLTS	Tenas_Lithology.csv
T96R-50	27.01	27.81	0.8	COAL	Tenas_Lithology.csv
T96R-50	27.81	28.1	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	28.1	31.87	3.77	COAL	Tenas_Lithology.csv
T96R-50	31.87	32.21	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	32.21	33.24	1.03	COAL	Tenas_Lithology.csv
T96R-50	33.24	39.28	6.04	SLTS	Tenas_Lithology.csv
T96R-50	39.28	40.38	1.1	COAL	Tenas_Lithology.csv
T96R-50	40.38	42.8	2.42	SLTS	Tenas_Lithology.csv
T96R-50	42.8	43	0.2	COAL	Tenas_Lithology.csv
T96R-50	43	44.28	1.28	MDST	Tenas_Lithology.csv
T96R-50	44.28	45.26	0.98	COAL	Tenas_Lithology.csv
T96R-50	45.26	63.56	18.3	SST	Tenas_Lithology.csv
T96R-50	63.56	63.95	0.39	COAL	Tenas_Lithology.csv
T96R-50	63.95	64.16	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	64.16	64.37	0.21	COAL	Tenas_Lithology.csv
T96R-50	64.37	64.67	0.3	MDST	Tenas_Lithology.csv
T96R-50	64.67	65.47	0.8	COAL	Tenas_Lithology.csv
T96R-50	65.47	67	1.53	SLTS	Tenas_Lithology.csv
T96R-50	67	73.5	6.5	SST	Tenas_Lithology.csv
T96R-51	0	7	7	Overburden	Tenas_Lithology.csv
T96R-51	7	16.7	9.7	MDST	Tenas_Lithology.csv
T96R-51	16.7	20.7	4	SLTS	Tenas_Lithology.csv
T96R-51	20.7	36.6	15.9	SST	Tenas_Lithology.csv
T96R-51	36.6	71.52	34.92	SLTS	Tenas_Lithology.csv
T96R-51	71.52	71.68	0.16	COAL	Tenas_Lithology.csv
T96R-51	71.68	75.67	3.99	SLTS	Tenas_Lithology.csv
T96R-51	75.67	75.88	0.21	COAL	Tenas_Lithology.csv
T96R-51	75.88	76.07	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-51	76.07	76.55	0.48	COAL	Tenas_Lithology.csv
T96R-51	76.55	83.68	7.13	SLTS	Tenas_Lithology.csv
T96R-51	83.68	85.61	1.93	COAL	Tenas_Lithology.csv
T96R-51	85.61	99.89	14.28	SLTS	Tenas_Lithology.csv
T96R-51	99.89	100.71	0.82	COAL	Tenas_Lithology.csv
T96R-51	100.71	101.72	1.01	SLTS	Tenas_Lithology.csv
T96R-51	101.72	101.96	0.24	COAL	Tenas_Lithology.csv
T96R-51	101.96	102.35	0.39	MDST	Tenas_Lithology.csv
T96R-51	102.35	102.72	0.37	COAL	Tenas_Lithology.csv
T96R-51	102.72	103.5	0.78	MDST	Tenas_Lithology.csv
T96R-51	103.5	103.65	0.15	COAL	Tenas_Lithology.csv
T96R-51	103.65	105.92	2.27	MDST	Tenas_Lithology.csv
T96R-51	105.92	106.2	0.28	COAL	Tenas_Lithology.csv
T96R-51	106.2	106.34	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-51	106.34	106.78	0.44	COAL	Tenas_Lithology.csv
T96R-51	106.78	108.2	1.42	SLTS	Tenas_Lithology.csv
T96R-51	108.2	112.8	4.6	SST	Tenas_Lithology.csv
T96R-51	112.8	116	3.2	SLTS	Tenas_Lithology.csv
T96R-51	116	127.9	11.9	SST	Tenas_Lithology.csv
T96R-52	0	22.2	22.2	Overburden	Tenas_Lithology.csv
T96R-52	22.2	24	1.8	MDST	Tenas_Lithology.csv
T96R-52	24	59.75	35.75	SST	Tenas_Lithology.csv
T96R-52	59.75	64.53	4.78	MDST	Tenas_Lithology.csv
T96R-52	64.53	64.61	0.08	COAL	Tenas_Lithology.csv
T96R-52	64.61	71.88	7.27	SLTS	Tenas_Lithology.csv
T96R-52	71.88	72.11	0.23	COAL	Tenas_Lithology.csv
T96R-52	72.11	78.65	6.54	SLTS	Tenas_Lithology.csv
T96R-52	78.65	80.35	1.7	COAL	Tenas_Lithology.csv
T96R-52	80.35	100.74	20.39	SLTS	Tenas_Lithology.csv
T96R-52	100.74	107.84	7.1	COAL	Tenas_Lithology.csv
T96R-52	107.84	113.92	6.08	MDST	Tenas_Lithology.csv
T96R-52	113.92	115.19	1.27	COAL	Tenas_Lithology.csv
T96R-52	115.19	117.31	2.12	SLTS	Tenas_Lithology.csv
T96R-52	117.31	117.75	0.44	COAL	Tenas_Lithology.csv
T96R-52	117.75	121.95	4.2	MDST	Tenas_Lithology.csv
T96R-52	121.95	123.05	1.1	COAL	Tenas_Lithology.csv
T96R-52	123.05	123.76	0.71	MDST	Tenas_Lithology.csv
T96R-52	123.76	124.48	0.72	COAL	Tenas_Lithology.csv
T96R-52	124.48	127.2	2.72	SLTS	Tenas_Lithology.csv
T96R-56C	0	11.3	11.3	Overburden	Tenas_Lithology.csv
T96R-56C	11.3	12.5	1.2	SST	Tenas_Lithology.csv
T96R-56C	12.5	19.47	6.97	MDST	Tenas_Lithology.csv
T96R-56C	19.47	19.83	0.36	SLTS	Tenas_Lithology.csv
T96R-56C	19.83	23.47	3.64	MDST	Tenas_Lithology.csv
T96R-56C	23.47	24.56	1.09	SLTS	Tenas_Lithology.csv
T96R-56C	24.56	24.86	0.3	SST	Tenas_Lithology.csv
T96R-56C	24.86	27.8	2.94	MDST	Tenas_Lithology.csv
T96R-56C	27.8	29.44	1.64	SLTS	Tenas_Lithology.csv
T96R-56C	29.44	36.42	6.98	MDST	Tenas_Lithology.csv
T96R-56C	36.42	38.65	2.23	SST	Tenas_Lithology.csv
T96R-56C	38.65	60.34	21.69	SLTS	Tenas_Lithology.csv
T96R-56C	60.34	65.71	5.37	MDST	Tenas_Lithology.csv
T96R-56C	65.71	66.22	0.51	SST	Tenas_Lithology.csv
T96R-56C	66.22	69.09	2.87	MDST	Tenas_Lithology.csv
T96R-56C	69.09	69.23	0.14	COAL	Tenas_Lithology.csv
T96R-56C	69.23	74.94	5.71	MDST	Tenas_Lithology.csv
T96R-56C	74.94	76.71	1.77	COAL	Tenas_Lithology.csv
T96R-56C	76.71	77.27	0.56	MDST	Tenas_Lithology.csv
T96R-56C	77.27	78.89	1.62	COAL	Tenas_Lithology.csv
T96R-56C	78.89	79.18	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-56C	79.18	82.63	3.45	COAL	Tenas_Lithology.csv
T96R-56C	82.63	85.52	2.89	MDST	Tenas_Lithology.csv
T96R-56C	85.52	85.67	0.15	COAL	Tenas_Lithology.csv
T96R-56C	85.67	85.77	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-56C	85.77	86.18	0.41	COAL	Tenas_Lithology.csv
T96R-56C	86.18	87.68	1.5	SLTS	Tenas_Lithology.csv
T96R-56C	87.68	88.13	0.45	COAL	Tenas_Lithology.csv
T96R-56C	88.13	88.98	0.85	MDST	Tenas_Lithology.csv
T96R-56C	88.98	89.23	0.25	COAL	Tenas_Lithology.csv
T96R-56C	89.23	90.31	1.08	SLTS	Tenas_Lithology.csv
T96R-56C	90.31	90.68	0.37	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-56C	90.68	93.1	2.42	SLTS	Tenas_Lithology.csv
T96R-58	0	2	2	Overburden	Tenas_Lithology.csv
T96R-58	2	17.3	15.3	SLTS	Tenas_Lithology.csv
T96R-58	17.3	20.2	2.9	MDST	Tenas_Lithology.csv
T96R-58	20.2	29.6	9.4	SLTS	Tenas_Lithology.csv
T96R-58	29.6	29.8	0.2	COAL	Tenas_Lithology.csv
T96R-58	29.8	32.02	2.22	SLTS	Tenas_Lithology.csv
T96R-58	32.02	32.47	0.45	COAL	Tenas_Lithology.csv
T96R-58	32.47	35.25	2.78	SLTS	Tenas_Lithology.csv
T96R-58	35.25	35.4	0.15	COAL	Tenas_Lithology.csv
T96R-58	35.4	35.93	0.53	SLTS	Tenas_Lithology.csv
T96R-58	35.93	37.41	1.48	COAL	Tenas_Lithology.csv
T96R-58	37.41	40	2.59	SLTS	Tenas_Lithology.csv
T96R-58	40	51.26	11.26	SST	Tenas_Lithology.csv
T96R-58	51.26	56.45	5.19	COAL	Tenas_Lithology.csv
T96R-58	56.45	58.36	1.91	MDST	Tenas_Lithology.csv
T96R-58	58.36	58.71	0.35	COAL	Tenas_Lithology.csv
T96R-58	58.71	58.85	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-58	58.85	59.19	0.34	COAL	Tenas_Lithology.csv
T96R-58	59.19	65.71	6.52	SLTS	Tenas_Lithology.csv
T96R-58	65.71	65.96	0.25	COAL	Tenas_Lithology.csv
T96R-58	65.96	70.23	4.27	SLTS	Tenas_Lithology.csv
T96R-58	70.23	70.49	0.26	COAL	Tenas_Lithology.csv
T96R-58	70.49	73.62	3.13	SLTS	Tenas_Lithology.csv
T96R-58	73.62	74.1	0.48	COAL	Tenas_Lithology.csv
T96R-58	74.1	77.5	3.4	SLTS	Tenas_Lithology.csv
T96R-58	77.5	77.8	0.3	COAL	Tenas_Lithology.csv
T96R-58	77.8	79.03	1.23	MDST	Tenas_Lithology.csv
T96R-58	79.03	79.3	0.27	COAL	Tenas_Lithology.csv
T96R-58	79.3	79.9	0.6	SLTS	Tenas_Lithology.csv
T96R-59	0	21	21	Overburden	Tenas_Lithology.csv
T96R-59	21	26.57	5.57	MDST	Tenas_Lithology.csv
T96R-59	26.57	27.68	1.11	COAL	Tenas_Lithology.csv
T96R-59	27.68	29.24	1.56	MDST	Tenas_Lithology.csv
T96R-59	29.24	29.81	0.57	COAL	Tenas_Lithology.csv
T96R-59	29.81	36.28	6.47	SLTS	Tenas_Lithology.csv
T96R-59	36.28	36.92	0.64	COAL	Tenas_Lithology.csv
T96R-59	36.92	54.5	17.58	SST	Tenas_Lithology.csv
T96R-59	54.5	59	4.5	CGL	Tenas_Lithology.csv
T96R-59	59	61	2	SST	Tenas_Lithology.csv
T96R-59	61	62.7	1.7	MDST	Tenas_Lithology.csv
T96R-59	62.7	64.5	1.8	CGL	Tenas_Lithology.csv
T96R-59	64.5	73.6	9.1	SST	Tenas_Lithology.csv
T96R-60	0	0.9	0.9	Overburden	Tenas_Lithology.csv
T96R-60	0.9	7	6.1	SLTS	Tenas_Lithology.csv
T96R-60	7	7.23	0.23	COAL	Tenas_Lithology.csv
T96R-60	7.23	7.66	0.43	MDST	Tenas_Lithology.csv
T96R-60	7.66	13.18	5.52	COAL	Tenas_Lithology.csv
T96R-60	13.18	14.07	0.89	MDST	Tenas_Lithology.csv
T96R-60	14.07	14.78	0.71	COAL	Tenas_Lithology.csv
T96R-60	14.78	15.64	0.86	MDST	Tenas_Lithology.csv
T96R-60	15.64	16.11	0.47	COAL	Tenas_Lithology.csv
T96R-60	16.11	17.4	1.29	SLTS	Tenas_Lithology.csv
T96R-60	17.4	17.6	0.2	COAL	Tenas_Lithology.csv
T96R-60	17.6	18.1	0.5	MDST	Tenas_Lithology.csv
T96R-60	18.1	18.3	0.2	COAL	Tenas_Lithology.csv
T96R-60	18.3	22.28	3.98	MDST	Tenas_Lithology.csv
T96R-60	22.28	22.55	0.27	COAL	Tenas_Lithology.csv
T96R-60	22.55	22.81	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-60	22.81	23	0.19	COAL	Tenas_Lithology.csv
T96R-60	23	23.95	0.95	MDST	Tenas_Lithology.csv
T96R-60	23.95	24.36	0.41	COAL	Tenas_Lithology.csv
T96R-60	24.36	30.68	6.32	SLTS	Tenas_Lithology.csv
T96R-60	30.68	30.93	0.25	COAL	Tenas_Lithology.csv
T96R-60	30.93	34	3.07	MDST	Tenas_Lithology.csv
T96R-60	34	49.2	15.2	SST	Tenas_Lithology.csv
T96R-61	0	6.5	6.5	Overburden	Tenas_Lithology.csv
T96R-61	6.5	42.5	36	SLTS	Tenas_Lithology.csv
T96R-61	42.5	53.65	11.15	SST	Tenas_Lithology.csv
T96R-61	53.65	53.93	0.28	COAL	Tenas_Lithology.csv
T96R-61	53.93	57.19	3.26	SST	Tenas_Lithology.csv
T96R-61	57.19	57.29	0.1	COAL	Tenas_Lithology.csv
T96R-61	57.29	58.07	0.78	MDST	Tenas_Lithology.csv
T96R-61	58.07	58.36	0.29	COAL	Tenas_Lithology.csv
T96R-61	58.36	63.94	5.58	SLTS	Tenas_Lithology.csv
T96R-61	63.94	65.41	1.47	COAL	Tenas_Lithology.csv
T96R-61	65.41	73.3	7.89	SLTS	Tenas_Lithology.csv
T96R-61	73.3	73.61	0.31	COAL	Tenas_Lithology.csv
T96R-61	73.61	80.34	6.73	SLTS	Tenas_Lithology.csv
T96R-61	80.34	83.99	3.65	COAL	Tenas_Lithology.csv
T96R-61	83.99	84.05	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-61	84.05	86.03	1.98	COAL	Tenas_Lithology.csv
T96R-61	86.03	88.71	2.68	MDST	Tenas_Lithology.csv
T96R-61	88.71	88.95	0.24	COAL	Tenas_Lithology.csv
T96R-61	88.95	89.28	0.33	MDST	Tenas_Lithology.csv
T96R-61	89.28	90.26	0.98	COAL	Tenas_Lithology.csv
T96R-61	90.26	90.68	0.42	MDST	Tenas_Lithology.csv
T96R-61	90.68	91.16	0.48	COAL	Tenas_Lithology.csv
T96R-61	91.16	95.18	4.02	SLTS	Tenas_Lithology.csv
T96R-61	95.18	95.48	0.3	COAL	Tenas_Lithology.csv
T96R-61	95.48	96.82	1.34	SLTS	Tenas_Lithology.csv
T96R-61	96.82	97.35	0.53	COAL	Tenas_Lithology.csv
T96R-61	97.35	101.3	3.95	SST	Tenas_Lithology.csv
T96R-61	101.3	106.38	5.08	SLTS	Tenas_Lithology.csv
T96R-61	106.38	106.65	0.27	COAL	Tenas_Lithology.csv
T96R-61	106.65	109.7	3.05	SLTS	Tenas_Lithology.csv
T96R-63	0	3	3	Overburden	Tenas_Lithology.csv
T96R-63	3	24.71	21.71	SLTS	Tenas_Lithology.csv
T96R-63	24.71	24.96	0.25	COAL	Tenas_Lithology.csv
T96R-63	24.96	30.81	5.85	SLTS	Tenas_Lithology.csv
T96R-63	30.81	31	0.19	COAL	Tenas_Lithology.csv
T96R-63	31	34.61	3.61	SLTS	Tenas_Lithology.csv
T96R-63	34.61	35.92	1.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-63	35.92	42.9	6.98	SLTS	Tenas_Lithology.csv
T96R-63	42.9	43.1	0.2	COAL	Tenas_Lithology.csv
T96R-63	43.1	46.14	3.04	SLTS	Tenas_Lithology.csv
T96R-63	46.14	47.77	1.63	COAL	Tenas_Lithology.csv
T96R-63	47.77	48.04	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-63	48.04	51.36	3.32	COAL	Tenas_Lithology.csv
T96R-63	51.36	51.96	0.6	MDST	Tenas_Lithology.csv
T96R-63	51.96	52.2	0.24	COAL	Tenas_Lithology.csv
T96R-63	52.2	52.36	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-63	52.36	52.68	0.32	COAL	Tenas_Lithology.csv
T96R-63	52.68	55.31	2.63	SLTS	Tenas_Lithology.csv
T96R-63	55.31	55.5	0.19	COAL	Tenas_Lithology.csv
T96R-63	55.5	59.31	3.81	SST	Tenas_Lithology.csv
T96R-63	59.31	59.53	0.22	COAL	Tenas_Lithology.csv
T96R-63	59.53	65.42	5.89	SST	Tenas_Lithology.csv
T96R-63	65.42	65.81	0.39	COAL	Tenas_Lithology.csv
T96R-63	65.81	79.6	13.79	SST	Tenas_Lithology.csv
T96R-64	0	22.43	22.43	Overburden	Tenas_Lithology.csv
T96R-64	22.43	81.13	58.7	SST	Tenas_Lithology.csv
T96R-64	81.13	82.67	1.54	SLTS	Tenas_Lithology.csv
T96R-64	82.67	82.97	0.3	COAL	Tenas_Lithology.csv
T96R-64	82.97	87.16	4.19	SLTS	Tenas_Lithology.csv
T96R-64	87.16	87.9	0.74	COAL	Tenas_Lithology.csv
T96R-64	87.9	92.58	4.68	SLTS	Tenas_Lithology.csv
T96R-64	92.58	92.8	0.22	COAL	Tenas_Lithology.csv
T96R-64	92.8	95.32	2.52	MDST	Tenas_Lithology.csv
T96R-64	95.32	96.76	1.44	COAL	Tenas_Lithology.csv
T96R-64	96.76	104.89	8.13	SST	Tenas_Lithology.csv
T96R-64	104.89	105.15	0.26	COAL	Tenas_Lithology.csv
T96R-64	105.15	111.15	6	SST	Tenas_Lithology.csv
T96R-64	111.15	118.69	7.54	COAL	Tenas_Lithology.csv
T96R-64	118.69	119.2	0.51	MDST	Tenas_Lithology.csv
T96R-64	119.2	119.6	0.4	COAL	Tenas_Lithology.csv
T96R-64	119.6	121.42	1.82	MDST	Tenas_Lithology.csv
T96R-64	121.42	122.2	0.78	COAL	Tenas_Lithology.csv
T96R-64	122.2	122.32	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-64	122.32	122.53	0.21	COAL	Tenas_Lithology.csv
T96R-64	122.53	123.28	0.75	MDST	Tenas_Lithology.csv
T96R-64	123.28	123.48	0.2	COAL	Tenas_Lithology.csv
T96R-64	123.48	128.2	4.72	SLTS	Tenas_Lithology.csv
T96R-64	128.2	128.82	0.62	COAL	Tenas_Lithology.csv
T96R-64	128.82	130.54	1.72	MDST	Tenas_Lithology.csv
T96R-64	130.54	130.7	0.16	COAL	Tenas_Lithology.csv
T96R-64	130.7	130.82	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-64	130.82	131.1	0.28	COAL	Tenas_Lithology.csv
T96R-64	131.1	134.73	3.63	MDST	Tenas_Lithology.csv
T96R-64	134.73	134.81	0.08	COAL	Tenas_Lithology.csv
T96R-64	134.81	138	3.19	SLTS	Tenas_Lithology.csv
T96R-64	138	138.36	0.36	COAL	Tenas_Lithology.csv
T96R-64	138.36	140.4	2.04	SLTS	Tenas_Lithology.csv
T96R-65C	0	18.3	18.3	Overburden	Tenas_Lithology.csv
T96R-65C	18.3	21.12	2.82	MDST	Tenas_Lithology.csv
T96R-65C	21.12	44.16	23.04	SLTS	Tenas_Lithology.csv
T96R-65C	44.16	53.2	9.04	MDST	Tenas_Lithology.csv
T96R-65C	53.2	55.96	2.76	SLTS	Tenas_Lithology.csv
T96R-65C	55.96	56.46	0.5	MDST	Tenas_Lithology.csv
T96R-65C	56.46	56.56	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	56.56	61.98	5.42	MDST	Tenas_Lithology.csv
T96R-65C	61.98	64.09	2.11	COAL	Tenas_Lithology.csv
T96R-65C	64.09	65.72	1.63	MDST	Tenas_Lithology.csv
T96R-65C	65.72	83.38	17.66	SLTS	Tenas_Lithology.csv
T96R-65C	83.38	86.32	2.94	COAL	Tenas_Lithology.csv
T96R-65C	86.32	86.48	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	86.48	92.34	5.86	COAL	Tenas_Lithology.csv
T96R-65C	92.34	98.86	6.52	MDST	Tenas_Lithology.csv
T96R-65C	98.86	100.16	1.3	SST	Tenas_Lithology.csv
T96R-65C	100.16	100.46	0.3	COAL	Tenas_Lithology.csv
T96R-65C	100.46	101.17	0.71	MDST	Tenas_Lithology.csv
T96R-65C	101.17	102.51	1.34	COAL	Tenas_Lithology.csv
T96R-65C	102.51	105.3	2.79	MDST	Tenas_Lithology.csv
T96R-65C	105.3	105.48	0.18	COAL	Tenas_Lithology.csv
T96R-65C	105.48	109.9	4.42	MDST	Tenas_Lithology.csv
T96R-65C	109.9	110.27	0.37	COAL	Tenas_Lithology.csv
T96R-65C	110.27	110.4	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	110.4	110.86	0.46	COAL	Tenas_Lithology.csv
T96R-65C	110.86	111.1	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	111.1	111.43	0.33	COAL	Tenas_Lithology.csv
T96R-65C	111.43	112.65	1.22	MDST	Tenas_Lithology.csv
T96R-65C	112.65	113.03	0.38	COAL	Tenas_Lithology.csv
T96R-65C	113.03	113.33	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	113.33	113.69	0.36	COAL	Tenas_Lithology.csv
T96R-65C	113.69	121.6	7.91	SLTS	Tenas_Lithology.csv
T96R-65C	121.6	122.18	0.58	MDST	Tenas_Lithology.csv
T96R-67	0	1.2	1.2	Overburden	Tenas_Lithology.csv
T96R-67	1.2	21.5	20.3	SLTS	Tenas_Lithology.csv
T96R-67	21.5	81.7	60.2	SST	Tenas_Lithology.csv
T96R-67	81.7	83.24	1.54	COAL	Tenas_Lithology.csv
T96R-67	83.24	102.51	19.27	SLTS	Tenas_Lithology.csv
T96R-67	102.51	108.66	6.15	COAL	Tenas_Lithology.csv
T96R-67	108.66	111.73	3.07	MDST	Tenas_Lithology.csv
T96R-67	111.73	112.04	0.31	COAL	Tenas_Lithology.csv
T96R-67	112.04	112.17	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-67	112.17	112.54	0.37	COAL	Tenas_Lithology.csv
T96R-67	112.54	112.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-67	112.72	113.4	0.68	COAL	Tenas_Lithology.csv
T96R-67	113.4	114.9	1.5	MDST	Tenas_Lithology.csv
T96R-67	114.9	115.27	0.37	COAL	Tenas_Lithology.csv
T96R-67	115.27	119.99	4.72	SLTS	Tenas_Lithology.csv
T96R-67	119.99	120.08	0.09	COAL	Tenas_Lithology.csv
T96R-67	120.08	121.61	1.53	MDST	Tenas_Lithology.csv
T96R-67	121.61	122.2	0.59	COAL	Tenas_Lithology.csv
T96R-67	122.2	126.84	4.64	SLTS	Tenas_Lithology.csv
T96R-67	126.84	127.14	0.3	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-67	127.14	129.16	2.02	SST	Tenas_Lithology.csv
T96R-67	129.16	129.45	0.29	COAL	Tenas_Lithology.csv
T96R-67	129.45	134.5	5.05	SST	Tenas_Lithology.csv
T96R-69	0	2.5	2.5	Overburden	Tenas_Lithology.csv
T96R-69	2.5	34.6	32.1	SLTS	Tenas_Lithology.csv
T96R-69	34.6	44.3	9.7	SST	Tenas_Lithology.csv
T96R-69	44.3	53	8.7	SLTS	Tenas_Lithology.csv
T96R-69	53	59.5	6.5	SST	Tenas_Lithology.csv
T96R-69	59.5	74.8	15.3	SLTS	Tenas_Lithology.csv
T96R-69	74.8	75	0.2	COAL	Tenas_Lithology.csv
T96R-69	75	78.05	3.05	SLTS	Tenas_Lithology.csv
T96R-69	78.05	80	1.95	COAL	Tenas_Lithology.csv
T96R-69	80	80.3	0.3	MDST	Tenas_Lithology.csv
T96R-69	80.3	83.76	3.46	COAL	Tenas_Lithology.csv
T96R-69	83.76	86.2	2.44	MDST	Tenas_Lithology.csv
T96R-69	86.2	86.48	0.28	COAL	Tenas_Lithology.csv
T96R-69	86.48	90.85	4.37	SLTS	Tenas_Lithology.csv
T96R-69	90.85	91	0.15	COAL	Tenas_Lithology.csv
T96R-69	91	100.81	9.81	SLTS	Tenas_Lithology.csv
T96R-69	100.81	100.94	0.13	COAL	Tenas_Lithology.csv
T96R-69	100.94	103.44	2.5	SLTS	Tenas_Lithology.csv
T96R-69	103.44	103.57	0.13	COAL	Tenas_Lithology.csv
T96R-69	103.57	114.35	10.78	SLTS	Tenas_Lithology.csv
T96R-69	114.35	114.45	0.1	COAL	Tenas_Lithology.csv
T96R-69	114.45	115.6	1.15	SLTS	Tenas_Lithology.csv
T96R-70	0	15	15	Overburden	Tenas_Lithology.csv
T96R-70	15	44.5	29.5	SST	Tenas_Lithology.csv
T96R-70	44.5	48	3.5	SLTS	Tenas_Lithology.csv
T96R-70	48	75	27	SST	Tenas_Lithology.csv
T96R-70	75	81.89	6.89	SLTS	Tenas_Lithology.csv
T96R-70	81.89	82.23	0.34	COAL	Tenas_Lithology.csv
T96R-70	82.23	85.63	3.4	SLTS	Tenas_Lithology.csv
T96R-70	85.63	86.38	0.75	COAL	Tenas_Lithology.csv
T96R-70	86.38	93.26	6.88	SST	Tenas_Lithology.csv
T96R-70	93.26	94.95	1.69	COAL	Tenas_Lithology.csv
T96R-70	94.95	113.22	18.27	SLTS	Tenas_Lithology.csv
T96R-70	113.22	117.27	4.05	COAL	Tenas_Lithology.csv
T96R-70	117.27	117.33	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	117.33	121.01	3.68	COAL	Tenas_Lithology.csv
T96R-70	121.01	123.31	2.3	MDST	Tenas_Lithology.csv
T96R-70	123.31	123.5	0.19	COAL	Tenas_Lithology.csv
T96R-70	123.5	129.87	6.37	SLTS	Tenas_Lithology.csv
T96R-70	129.87	130.07	0.2	COAL	Tenas_Lithology.csv
T96R-70	130.07	130.18	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	130.18	130.93	0.75	COAL	Tenas_Lithology.csv
T96R-70	130.93	133.2	2.27	SLTS	Tenas_Lithology.csv
T96R-70	133.2	133.4	0.2	COAL	Tenas_Lithology.csv
T96R-70	133.4	133.6	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	133.6	133.9	0.3	COAL	Tenas_Lithology.csv
T96R-70	133.9	134.7	0.8	MDST	Tenas_Lithology.csv
T96R-70	134.7	135	0.3	COAL	Tenas_Lithology.csv
T96R-70	135	136.8	1.8	SLTS	Tenas_Lithology.csv
T96R-70	136.8	137	0.2	COAL	Tenas_Lithology.csv
T96R-70	137	141.1	4.1	MDST	Tenas_Lithology.csv
T96R-70	141.1	141.4	0.3	COAL	Tenas_Lithology.csv
T96R-70	141.4	146.6	5.2	SST	Tenas_Lithology.csv
T96R-72	0	7	7	Overburden	Tenas_Lithology.csv
T96R-72	7	31	24	SLTS	Tenas_Lithology.csv
T96R-72	31	48	17	MDST	Tenas_Lithology.csv
T96R-72	48	59	11	SST	Tenas_Lithology.csv
T96R-72	59	100	41	SLTS	Tenas_Lithology.csv
T96R-72	100	138	38	SST	Tenas_Lithology.csv
T96R-72	138	145.77	7.77	SLTS	Tenas_Lithology.csv
T96R-72	145.77	146.01	0.24	COAL	Tenas_Lithology.csv
T96R-72	146.01	148.36	2.35	SLTS	Tenas_Lithology.csv
T96R-72	148.36	157	8.64	MDST	Tenas_Lithology.csv
T96R-72	157	168	11	SLTS	Tenas_Lithology.csv
T96R-72	168	178	10	SST	Tenas_Lithology.csv
T96R-72	178	182.8	4.8	SLTS	Tenas_Lithology.csv
T96R-73	0	7.8	7.8	Overburden	Tenas_Lithology.csv
T96R-73	7.8	15	7.2	SLTS	Tenas_Lithology.csv
T96R-73	15	20.6	5.6	SST	Tenas_Lithology.csv
T96R-73	20.6	33	12.4	SLTS	Tenas_Lithology.csv
T96R-73	33	105.83	72.83	SST	Tenas_Lithology.csv
T96R-73	105.83	106.36	0.53	COAL	Tenas_Lithology.csv
T96R-73	106.36	106.43	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-73	106.43	109.83	3.4	COAL	Tenas_Lithology.csv
T96R-73	109.83	110.2	0.37	MDST	Tenas_Lithology.csv
T96R-73	110.2	113.06	2.86	COAL	Tenas_Lithology.csv
T96R-73	113.06	114.5	1.44	MDST	Tenas_Lithology.csv
T96R-73	114.5	115.6	1.1	SLTS	Tenas_Lithology.csv
T96R-73	115.6	119.29	3.69	MDST	Tenas_Lithology.csv
T96R-73	119.29	119.6	0.31	COAL	Tenas_Lithology.csv
T96R-73	119.6	119.91	0.31	MDST	Tenas_Lithology.csv
T96R-73	119.91	120.27	0.36	COAL	Tenas_Lithology.csv
T96R-73	120.27	121.02	0.75	SLTS	Tenas_Lithology.csv
T96R-73	121.02	121.76	0.74	COAL	Tenas_Lithology.csv
T96R-73	121.76	125.79	4.03	MDST	Tenas_Lithology.csv
T96R-73	125.79	126.03	0.24	COAL	Tenas_Lithology.csv
T96R-73	126.03	126.62	0.59	MDST	Tenas_Lithology.csv
T96R-73	126.62	127.18	0.56	COAL	Tenas_Lithology.csv
T96R-73	127.18	133.57	6.39	SST	Tenas_Lithology.csv
T96R-73	133.57	133.77	0.2	COAL	Tenas_Lithology.csv
T96R-73	133.77	134.5	0.73	SST	Tenas_Lithology.csv
T96R-75	0	14.5	14.5	Overburden	Tenas_Lithology.csv
T96R-75	14.5	30.16	15.66	SST	Tenas_Lithology.csv
T96R-75	30.16	36.28	6.12	COAL	Tenas_Lithology.csv
T96R-75	36.28	39.47	3.19	MDST	Tenas_Lithology.csv
T96R-75	39.47	40.4	0.93	COAL	Tenas_Lithology.csv
T96R-75	40.4	40.68	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-75	40.68	41.61	0.93	COAL	Tenas_Lithology.csv
T96R-75	41.61	51.77	10.16	SLTS	Tenas_Lithology.csv
T96R-75	51.77	53.23	1.46	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-75	53.23	58.16	4.93	SLTS	Tenas_Lithology.csv
T96R-75	58.16	58.84	0.68	COAL	Tenas_Lithology.csv
T96R-75	58.84	63.05	4.21	SLTS	Tenas_Lithology.csv
T96R-75	63.05	63.68	0.63	COAL	Tenas_Lithology.csv
T96R-75	63.68	67.6	3.92	SST	Tenas_Lithology.csv
T96R-76	0	0.02	0.02	Overburden	Tenas_Lithology.csv
T96R-76	0.02	1.23	1.21	SLTS	Tenas_Lithology.csv
T96R-76	1.23	2.85	1.62	COAL	Tenas_Lithology.csv
T96R-76	2.85	3.26	0.41	MDST	Tenas_Lithology.csv
T96R-76	3.26	6.75	3.49	COAL	Tenas_Lithology.csv
T96R-76	6.75	8.24	1.49	SLTS	Tenas_Lithology.csv
T96R-76	8.24	8.76	0.52	COAL	Tenas_Lithology.csv
T96R-76	8.76	17.9	9.14	SLTS	Tenas_Lithology.csv
T96R-77	0	7	7	Overburden	Tenas_Lithology.csv
T96R-77	7	43	36	SLTS	Tenas_Lithology.csv
T96R-77	43	50	7	MDST	Tenas_Lithology.csv
T96R-77	50	54.5	4.5	SST	Tenas_Lithology.csv
T96R-77	54.5	60	5.5	MDST	Tenas_Lithology.csv
T96R-77	60	127.29	67.29	SST	Tenas_Lithology.csv
T96R-77	127.29	127.51	0.22	COAL	Tenas_Lithology.csv
T96R-77	127.51	131.4	3.89	SLTS	Tenas_Lithology.csv
T96R-77	131.4	133.26	1.86	COAL	Tenas_Lithology.csv
T96R-77	133.26	133.93	0.67	MDST	Tenas_Lithology.csv
T96R-77	133.93	134.03	0.1	COAL	Tenas_Lithology.csv
T96R-77	134.03	134.24	0.21	MDST	Tenas_Lithology.csv
T96R-77	134.24	137.93	3.69	COAL	Tenas_Lithology.csv
T96R-77	137.93	140.25	2.32	MDST	Tenas_Lithology.csv
T96R-77	140.25	140.6	0.35	COAL	Tenas_Lithology.csv
T96R-77	140.6	164.7	24.1	SST	Tenas_Lithology.csv
T96R-78	0	3	3	Overburden	Tenas_Lithology.csv
T96R-78	3	6.4	3.4	SST	Tenas_Lithology.csv
T96R-78	6.4	33.25	26.85	SLTS	Tenas_Lithology.csv
T96R-78	33.25	36.3	3.05	SST	Tenas_Lithology.csv
T96R-78	36.3	38.1	1.8	SLTS	Tenas_Lithology.csv
T96R-78	38.1	41.4	3.3	MDST	Tenas_Lithology.csv
T96R-78	41.4	43.6	2.2	SLTS	Tenas_Lithology.csv
T96R-78	43.6	44.9	1.3	MDST	Tenas_Lithology.csv
T96R-78	44.9	45.08	0.18	COAL	Tenas_Lithology.csv
T96R-78	45.08	49.56	4.48	MDST	Tenas_Lithology.csv
T96R-78	49.56	49.8	0.24	COAL	Tenas_Lithology.csv
T96R-78	49.8	49.94	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	49.94	50.28	0.34	COAL	Tenas_Lithology.csv
T96R-78	50.28	53.26	2.98	SLTS	Tenas_Lithology.csv
T96R-78	53.26	54.45	1.19	COAL	Tenas_Lithology.csv
T96R-78	54.45	54.57	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	54.57	55.26	0.69	COAL	Tenas_Lithology.csv
T96R-78	55.26	67.43	12.17	SLTS	Tenas_Lithology.csv
T96R-78	67.43	69.51	2.08	COAL	Tenas_Lithology.csv
T96R-78	69.51	73.1	3.59	SLTS	Tenas_Lithology.csv
T96R-78	73.1	75.42	2.32	COAL	Tenas_Lithology.csv
T96R-78	75.42	76.47	1.05	MDST	Tenas_Lithology.csv
T96R-78	76.47	76.66	0.19	COAL	Tenas_Lithology.csv
T96R-78	76.66	76.8	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	76.8	77.1	0.3	COAL	Tenas_Lithology.csv
T96R-78	77.1	77.4	0.3	MDST	Tenas_Lithology.csv
T96R-78	77.4	77.66	0.26	COAL	Tenas_Lithology.csv
T96R-78	77.66	78.02	0.36	MDST	Tenas_Lithology.csv
T96R-78	78.02	78.07	0.05	COAL	Tenas_Lithology.csv
T96R-78	78.07	80.17	2.1	MDST	Tenas_Lithology.csv
T96R-78	80.17	80.42	0.25	COAL	Tenas_Lithology.csv
T96R-78	80.42	83.22	2.8	MDST	Tenas_Lithology.csv
T96R-78	83.22	83.29	0.07	COAL	Tenas_Lithology.csv
T96R-78	83.29	84.77	1.48	MDST	Tenas_Lithology.csv
T96R-78	84.77	84.93	0.16	COAL	Tenas_Lithology.csv
T96R-78	84.93	87.8	2.87	SLTS	Tenas_Lithology.csv
T96R-78	87.8	96.6	8.8	SST	Tenas_Lithology.csv
T96R-78	96.6	103.1	6.5	VOLC	Tenas_Lithology.csv
T96R-79	0	15	15	Overburden	Tenas_Lithology.csv
T96R-79	15	29.52	14.52	SST	Tenas_Lithology.csv
T96R-79	29.52	29.83	0.31	COAL	Tenas_Lithology.csv
T96R-79	29.83	32.79	2.96	SLTS	Tenas_Lithology.csv
T96R-79	32.79	33	0.21	COAL	Tenas_Lithology.csv
T96R-79	33	43.84	10.84	SLTS	Tenas_Lithology.csv
T96R-79	43.84	44.71	0.87	COAL	Tenas_Lithology.csv
T96R-79	44.71	47	2.29	SLTS	Tenas_Lithology.csv
T96R-79	47	73.5	26.5	SST	Tenas_Lithology.csv
T96R-82	0	10	10	Overburden	Tenas_Lithology.csv
T96R-82	10	23	13	SLTS	Tenas_Lithology.csv
T96R-82	23	34	11	SST	Tenas_Lithology.csv
T96R-82	34	37.04	3.04	SLTS	Tenas_Lithology.csv
T96R-82	37.04	37.36	0.32	COAL	Tenas_Lithology.csv
T96R-82	37.36	43.23	5.87	SLTS	Tenas_Lithology.csv
T96R-82	43.23	43.6	0.37	COAL	Tenas_Lithology.csv
T96R-82	43.6	49.21	5.61	SLTS	Tenas_Lithology.csv
T96R-82	49.21	50.94	1.73	COAL	Tenas_Lithology.csv
T96R-82	50.94	61.7	10.76	SLTS	Tenas_Lithology.csv
T96R-82	61.7	62	0.3	COAL	Tenas_Lithology.csv
T96R-82	62	68.47	6.47	SLTS	Tenas_Lithology.csv
T96R-82	68.47	71.03	2.56	COAL	Tenas_Lithology.csv
T96R-82	71.03	72.37	1.34	SLTS	Tenas_Lithology.csv
T96R-82	72.37	76.96	4.59	COAL	Tenas_Lithology.csv
T96R-82	76.96	82.21	5.25	MDST	Tenas_Lithology.csv
T96R-82	82.21	82.31	0.1	COAL	Tenas_Lithology.csv
T96R-82	82.31	82.74	0.43	MDST	Tenas_Lithology.csv
T96R-82	82.74	84.02	1.28	COAL	Tenas_Lithology.csv
T96R-82	84.02	85.83	1.81	MDST	Tenas_Lithology.csv
T96R-82	85.83	86.06	0.23	COAL	Tenas_Lithology.csv
T96R-82	86.06	93.12	7.06	SLTS	Tenas_Lithology.csv
T96R-82	93.12	93.6	0.48	COAL	Tenas_Lithology.csv
T96R-82	93.6	95.26	1.66	SLTS	Tenas_Lithology.csv
T96R-82	95.26	95.7	0.44	COAL	Tenas_Lithology.csv
T96R-82	95.7	102.49	6.79	SLTS	Tenas_Lithology.csv
T96R-82	102.49	102.8	0.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-82	102.8	104.2	1.4	SLTS	Tenas_Lithology.csv
T96R-83	0	12.92	12.92	Overburden	Tenas_Lithology.csv
T96R-83	12.92	25	12.08	n/a	Tenas_Lithology.csv
T96R-84	0	26.5	26.5	Overburden	Tenas_Lithology.csv
T96R-84	26.5	38.43	11.93	SST	Tenas_Lithology.csv
T96R-84	38.43	38.75	0.32	COAL	Tenas_Lithology.csv
T96R-84	38.75	39.3	0.55	MDST	Tenas_Lithology.csv
T96R-84	39.3	39.69	0.39	COAL	Tenas_Lithology.csv
T96R-84	39.69	40.54	0.85	MDST	Tenas_Lithology.csv
T96R-84	40.54	41.26	0.72	COAL	Tenas_Lithology.csv
T96R-84	41.26	49	7.74	SLTS	Tenas_Lithology.csv
T96R-84	49	52.2	3.2	VOLC	Tenas_Lithology.csv
T96R-86	0	17	17	Overburden	Tenas_Lithology.csv
T96R-86	17	22.53	5.53	MDST	Tenas_Lithology.csv
T96R-86	22.53	23.3	0.77	COAL	Tenas_Lithology.csv
T96R-86	23.3	26.78	3.48	SLTS	Tenas_Lithology.csv
T96R-86	26.78	28.77	1.99	COAL	Tenas_Lithology.csv
T96R-86	28.77	31.62	2.85	SLTS	Tenas_Lithology.csv
T96R-86	31.62	32.27	0.65	COAL	Tenas_Lithology.csv
T96R-86	32.27	32.43	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	32.43	35.66	3.23	COAL	Tenas_Lithology.csv
T96R-86	35.66	35.95	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	35.95	36.24	0.29	COAL	Tenas_Lithology.csv
T96R-86	36.24	36.45	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	36.45	36.74	0.29	COAL	Tenas_Lithology.csv
T96R-86	36.74	37.19	0.45	MDST	Tenas_Lithology.csv
T96R-86	37.19	37.75	0.56	COAL	Tenas_Lithology.csv
T96R-86	37.75	40.8	3.05	MDST	Tenas_Lithology.csv
T96R-86	40.8	43	2.2	SST	Tenas_Lithology.csv
T96R-86	43	46.23	3.23	MDST	Tenas_Lithology.csv
T96R-86	46.23	46.42	0.19	COAL	Tenas_Lithology.csv
T96R-86	46.42	46.59	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	46.59	46.78	0.19	COAL	Tenas_Lithology.csv
T96R-86	46.78	48.02	1.24	MDST	Tenas_Lithology.csv
T96R-86	48.02	48.54	0.52	COAL	Tenas_Lithology.csv
T96R-86	48.54	51.54	3	MDST	Tenas_Lithology.csv
T96R-86	51.54	51.76	0.22	COAL	Tenas_Lithology.csv
T96R-86	51.76	53.19	1.43	SLTS	Tenas_Lithology.csv
T96R-86	53.19	53.37	0.18	COAL	Tenas_Lithology.csv
T96R-86	53.37	55.5	2.13	MDST	Tenas_Lithology.csv
T96R-86	55.5	60.9	5.4	SST	Tenas_Lithology.csv
T96R-87	0	18	18	Overburden	Tenas_Lithology.csv
T96R-87	18	26.47	8.47	MDST	Tenas_Lithology.csv
T96R-87	26.47	27.1	0.63	COAL	Tenas_Lithology.csv
T96R-87	27.1	27.92	0.82	SLTS	Tenas_Lithology.csv
T96R-87	27.92	31.74	3.82	COAL	Tenas_Lithology.csv
T96R-87	31.74	37.1	5.36	MDST	Tenas_Lithology.csv
T96R-87	37.1	37.4	0.3	COAL	Tenas_Lithology.csv
T96R-87	37.4	38.18	0.78	MDST	Tenas_Lithology.csv
T96R-87	38.18	38.35	0.17	COAL	Tenas_Lithology.csv
T96R-87	38.35	47.3	8.95	SLTS	Tenas_Lithology.csv
T96R-87	47.3	71.8	24.5	SST	Tenas_Lithology.csv
T96R-91	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T96R-91	1.8	9.1	7.3	SLTS	Tenas_Lithology.csv
T96R-91	9.1	28.6	19.5	SST	Tenas_Lithology.csv
T96R-91	28.6	35.85	7.25	SLTS	Tenas_Lithology.csv
T96R-91	35.85	36.02	0.17	COAL	Tenas_Lithology.csv
T96R-91	36.02	36.99	0.97	MDST	Tenas_Lithology.csv
T96R-91	36.99	37.6	0.61	COAL	Tenas_Lithology.csv
T96R-91	37.6	37.83	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-91	37.83	38.01	0.18	COAL	Tenas_Lithology.csv
T96R-91	38.01	44.2	6.19	SST	Tenas_Lithology.csv
T96R-91	44.2	44.5	0.3	MDST	Tenas_Lithology.csv
T96R-91	44.5	46.3	1.8	SST	Tenas_Lithology.csv
T96R-91	46.3	46.41	0.11	COAL	Tenas_Lithology.csv
T96R-91	46.41	47.93	1.52	MDST	Tenas_Lithology.csv
T96R-91	47.93	48.04	0.11	COAL	Tenas_Lithology.csv
T96R-91	48.04	48.16	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-91	48.16	48.26	0.1	COAL	Tenas_Lithology.csv
T96R-91	48.26	49.48	1.22	SLTS	Tenas_Lithology.csv
T96R-91	49.48	49.81	0.33	COAL	Tenas_Lithology.csv
T96R-91	49.81	53.88	4.07	SST	Tenas_Lithology.csv
T96R-91	53.88	54.03	0.15	COAL	Tenas_Lithology.csv
T96R-91	54.03	56.23	2.2	SLTS	Tenas_Lithology.csv
T96R-91	56.23	56.4	0.17	COAL	Tenas_Lithology.csv
T96R-91	56.4	59.4	3	SST	Tenas_Lithology.csv
T96R-91	59.4	65.5	6.1	MDST	Tenas_Lithology.csv
T96R-91	65.5	76.2	10.7	SST	Tenas_Lithology.csv
T96R-92	0	23.8	23.8	Overburden	Tenas_Lithology.csv
T96R-92	23.8	24.74	0.94	MDST	Tenas_Lithology.csv
T96R-92	24.74	30.3	5.56	COAL	Tenas_Lithology.csv
T96R-92	30.3	34.93	4.63	MDST	Tenas_Lithology.csv
T96R-92	34.93	35.15	0.22	COAL	Tenas_Lithology.csv
T96R-92	35.15	35.31	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-92	35.31	36.9	1.59	COAL	Tenas_Lithology.csv
T96R-92	36.9	38.5	1.6	MDST	Tenas_Lithology.csv
T96R-92	38.5	47.49	8.99	SLTS	Tenas_Lithology.csv
T96R-92	47.49	48.2	0.71	COAL	Tenas_Lithology.csv
T96R-92	48.2	48.75	0.55	SLTS	Tenas_Lithology.csv
T96R-92	48.75	49.44	0.69	COAL	Tenas_Lithology.csv
T96R-92	49.44	51.79	2.35	SLTS	Tenas_Lithology.csv
T96R-92	51.79	52.1	0.31	COAL	Tenas_Lithology.csv
T96R-92	52.1	54.06	1.96	SLTS	Tenas_Lithology.csv
T96R-92	54.06	54.34	0.28	COAL	Tenas_Lithology.csv
T96R-92	54.34	56.76	2.42	SLTS	Tenas_Lithology.csv
T96R-92	56.76	56.85	0.09	COAL	Tenas_Lithology.csv
T96R-92	56.85	61.2	4.35	SLTS	Tenas_Lithology.csv
T96R-92	61.2	79.7	18.5	SST	Tenas_Lithology.csv
T96R-99	0	32.92	32.92	Overburden	Tenas_Lithology.csv
T96R-99	32.92	36.3	3.38	COAL	Tenas_Lithology.csv
T96R-99	36.3	39.66	3.36	MDST	Tenas_Lithology.csv
T96R-99	39.66	39.92	0.26	COAL	Tenas_Lithology.csv
T96R-99	39.92	40.04	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-99	40.04	40.42	0.38	COAL	Tenas_Lithology.csv
T96R-99	40.42	40.6	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-99	40.6	41.23	0.63	COAL	Tenas_Lithology.csv
T96R-99	41.23	42.16	0.93	MDST	Tenas_Lithology.csv
T96R-99	42.16	42.44	0.28	COAL	Tenas_Lithology.csv
T96R-99	42.44	48.02	5.58	MDST	Tenas_Lithology.csv
T96R-99	48.02	48.2	0.18	COAL	Tenas_Lithology.csv
T96R-99	48.2	50.08	1.88	SLTS	Tenas_Lithology.csv
T96R-99	50.08	50.45	0.37	COAL	Tenas_Lithology.csv
T96R-99	50.45	54	3.55	SLTS	Tenas_Lithology.csv
T96R-99	54	55.5	1.5	CGL	Tenas_Lithology.csv
T96R-99	55.5	55.52	0.02	SLTS	Tenas_Lithology.csv
T96R-99	55.52	55.67	0.15	COAL	Tenas_Lithology.csv
T96R-99	55.67	56.9	1.23	SLTS	Tenas_Lithology.csv
T96R-99	56.9	57.1	0.2	COAL	Tenas_Lithology.csv
T96R-99	57.1	79.6	22.5	SST	Tenas_Lithology.csv
T97R-100C	0	3	3	Overburden	Tenas_Lithology.csv
T97R-100C	3	23.42	20.42	SLTS	Tenas_Lithology.csv
T97R-100C	23.42	30.85	7.43	MDST	Tenas_Lithology.csv
T97R-100C	30.85	31.41	0.56	COAL	Tenas_Lithology.csv
T97R-100C	31.41	31.59	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-100C	31.59	35.24	3.65	COAL	Tenas_Lithology.csv
T97R-100C	35.24	35.71	0.47	MDST	Tenas_Lithology.csv
T97R-100C	35.71	36.73	1.02	COAL	Tenas_Lithology.csv
T97R-100C	36.73	38.32	1.59	MDST	Tenas_Lithology.csv
T97R-100C	38.32	39.1	0.78	SLTS	Tenas_Lithology.csv
T97R-100C	39.1	42.68	3.58	SST	Tenas_Lithology.csv
T97R-100C	42.68	46	3.32	MDST	Tenas_Lithology.csv
T97R-101	0	10	10	Overburden	Tenas_Lithology.csv
T97R-101	10	12.9	2.9	SLTS	Tenas_Lithology.csv
T97R-101	12.9	13.5	0.6	COAL	Tenas_Lithology.csv
T97R-101	13.5	22.7	9.2	SLTS	Tenas_Lithology.csv
T97R-101	22.7	28.56	5.86	SST	Tenas_Lithology.csv
T97R-101	28.56	29.63	1.07	COAL	Tenas_Lithology.csv
T97R-101	29.63	39.84	10.21	SLTS	Tenas_Lithology.csv
T97R-101	39.84	40.22	0.38	COAL	Tenas_Lithology.csv
T97R-101	40.22	40.5	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	40.5	41.06	0.56	COAL	Tenas_Lithology.csv
T97R-101	41.06	44.61	3.55	SLTS	Tenas_Lithology.csv
T97R-101	44.61	44.75	0.14	COAL	Tenas_Lithology.csv
T97R-101	44.75	46.05	1.3	MDST	Tenas_Lithology.csv
T97R-101	46.05	46.2	0.15	COAL	Tenas_Lithology.csv
T97R-101	46.2	46.45	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	46.45	46.97	0.52	COAL	Tenas_Lithology.csv
T97R-101	46.97	48.72	1.75	MDST	Tenas_Lithology.csv
T97R-101	48.72	48.98	0.26	COAL	Tenas_Lithology.csv
T97R-101	48.98	49.06	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	49.06	49.35	0.29	COAL	Tenas_Lithology.csv
T97R-101	49.35	50.24	0.89	MDST	Tenas_Lithology.csv
T97R-101	50.24	50.35	0.11	COAL	Tenas_Lithology.csv
T97R-101	50.35	52.23	1.88	SLTS	Tenas_Lithology.csv
T97R-101	52.23	52.38	0.15	COAL	Tenas_Lithology.csv
T97R-101	52.38	52.44	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	52.44	52.71	0.27	COAL	Tenas_Lithology.csv
T97R-101	52.71	54.13	1.42	SLTS	Tenas_Lithology.csv
T97R-101	54.13	54.41	0.28	COAL	Tenas_Lithology.csv
T97R-101	54.41	65.2	10.79	SLTS	Tenas_Lithology.csv
T97R-101	65.2	74.4	9.2	SST	Tenas_Lithology.csv
T97R-102	0	3	3	Overburden	Tenas_Lithology.csv
T97R-102	3	27.3	24.3	SLTS	Tenas_Lithology.csv
T97R-102	27.3	37.7	10.4	SST	Tenas_Lithology.csv
T97R-102	37.7	41.49	3.79	SLTS	Tenas_Lithology.csv
T97R-102	41.49	42.28	0.79	COAL	Tenas_Lithology.csv
T97R-102	42.28	44.52	2.24	SLTS	Tenas_Lithology.csv
T97R-102	44.52	44.81	0.29	COAL	Tenas_Lithology.csv
T97R-102	44.81	45.92	1.11	SLTS	Tenas_Lithology.csv
T97R-102	45.92	46.81	0.89	COAL	Tenas_Lithology.csv
T97R-102	46.81	48.04	1.23	MDST	Tenas_Lithology.csv
T97R-102	48.04	51.45	3.41	COAL	Tenas_Lithology.csv
T97R-102	51.45	51.88	0.43	MDST	Tenas_Lithology.csv
T97R-102	51.88	52.48	0.6	COAL	Tenas_Lithology.csv
T97R-102	52.48	52.71	0.23	MDST	Tenas_Lithology.csv
T97R-102	52.71	53.1	0.39	COAL	Tenas_Lithology.csv
T97R-102	53.1	61	7.9	SLTS	Tenas_Lithology.csv
T97R-103	0	7.5	7.5	Overburden	Tenas_Lithology.csv
T97R-103	7.5	50.8	43.3	SLTS	Tenas_Lithology.csv
T97R-103	50.8	63.6	12.8	MDST	Tenas_Lithology.csv
T97R-103	63.6	70.5	6.9	SLTS	Tenas_Lithology.csv
T97R-103	70.5	81.6	11.1	MDST	Tenas_Lithology.csv
T97R-103	81.6	110.69	29.09	SLTS	Tenas_Lithology.csv
T97R-103	110.69	113.83	3.14	COAL	Tenas_Lithology.csv
T97R-103	113.83	114.36	0.53	MDST	Tenas_Lithology.csv
T97R-103	114.36	115.67	1.31	COAL	Tenas_Lithology.csv
T97R-103	115.67	115.72	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-103	115.72	116.07	0.35	COAL	Tenas_Lithology.csv
T97R-103	116.07	121.88	5.81	SLTS	Tenas_Lithology.csv
T97R-103	121.88	122.79	0.91	COAL	Tenas_Lithology.csv
T97R-103	122.79	123.74	0.95	MDST	Tenas_Lithology.csv
T97R-103	123.74	124.81	1.07	COAL	Tenas_Lithology.csv
T97R-103	124.81	126.04	1.23	MDST	Tenas_Lithology.csv
T97R-103	126.04	128.66	2.62	SLTS	Tenas_Lithology.csv
T97R-103	128.66	129.43	0.77	COAL	Tenas_Lithology.csv
T97R-103	129.43	129.61	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-103	129.61	129.72	0.11	COAL	Tenas_Lithology.csv
T97R-103	129.72	131.14	1.42	SLTS	Tenas_Lithology.csv
T97R-103	131.14	131.45	0.31	COAL	Tenas_Lithology.csv
T97R-103	131.45	135	3.55	SLTS	Tenas_Lithology.csv
T97R-104	0	5	5	Overburden	Tenas_Lithology.csv
T97R-104	5	9.88	4.88	SLTS	Tenas_Lithology.csv
T97R-104	9.88	10.07	0.19	COAL	Tenas_Lithology.csv
T97R-104	10.07	12.68	2.61	MDST	Tenas_Lithology.csv
T97R-104	12.68	13.3	0.62	COAL	Tenas_Lithology.csv
T97R-104	13.3	18.42	5.12	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-104	18.42	18.82	0.4	COAL	Tenas_Lithology.csv
T97R-104	18.82	18.85	0.03	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-104	18.85	19.48	0.63	COAL	Tenas_Lithology.csv
T97R-104	19.48	24.1	4.62	SLTS	Tenas_Lithology.csv
T97R-104	24.1	24.31	0.21	COAL	Tenas_Lithology.csv
T97R-104	24.31	27.73	3.42	MDST	Tenas_Lithology.csv
T97R-104	27.73	29.8	2.07	COAL	Tenas_Lithology.csv
T97R-104	29.8	30.5	0.7	MDST	Tenas_Lithology.csv
T97R-104	30.5	31.17	0.67	COAL	Tenas_Lithology.csv
T97R-104	31.17	36.05	4.88	SLTS	Tenas_Lithology.csv
T97R-104	36.05	36.33	0.28	COAL	Tenas_Lithology.csv
T97R-104	36.33	37.04	0.71	MDST	Tenas_Lithology.csv
T97R-104	37.04	37.88	0.84	COAL	Tenas_Lithology.csv
T97R-104	37.88	41.8	3.92	SLTS	Tenas_Lithology.csv
T97R-105	0	2	2	Overburden	Tenas_Lithology.csv
T97R-105	2	4.7	2.7	SST	Tenas_Lithology.csv
T97R-105	4.7	5	0.3	COAL	Tenas_Lithology.csv
T97R-105	5	6.7	1.7	SLTS	Tenas_Lithology.csv
T97R-105	6.7	8.02	1.32	MDST	Tenas_Lithology.csv
T97R-105	8.02	9.82	1.8	COAL	Tenas_Lithology.csv
T97R-105	9.82	12.88	3.06	SLTS	Tenas_Lithology.csv
T97R-105	12.88	14.97	2.09	COAL	Tenas_Lithology.csv
T97R-105	14.97	15.05	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-105	15.05	16.8	1.75	COAL	Tenas_Lithology.csv
T97R-105	16.8	20.4	3.6	SST	Tenas_Lithology.csv
T97R-105	20.4	24.5	4.1	SLTS	Tenas_Lithology.csv
T97R-105	24.5	25	0.5	COAL	Tenas_Lithology.csv
T97R-105	25	26.15	1.15	SLTS	Tenas_Lithology.csv
T97R-105	26.15	26.6	0.45	COAL	Tenas_Lithology.csv
T97R-105	26.6	31	4.4	SLTS	Tenas_Lithology.csv
T97R-106	0	3.5	3.5	Overburden	Tenas_Lithology.csv
T97R-106	3.5	14.1	10.6	MDST	Tenas_Lithology.csv
T97R-106	14.1	61.4	47.3	SLTS	Tenas_Lithology.csv
T97R-106	61.4	68.4	7	MDST	Tenas_Lithology.csv
T97R-106	68.4	97.4	29	SLTS	Tenas_Lithology.csv
T97R-106	97.4	100.3	2.9	MDST	Tenas_Lithology.csv
T97R-106	100.3	102.8	2.5	SLTS	Tenas_Lithology.csv
T97R-106	102.8	110	7.2	MDST	Tenas_Lithology.csv
T97R-106	110	114.25	4.25	SLTS	Tenas_Lithology.csv
T97R-106	114.25	121.01	6.76	MDST	Tenas_Lithology.csv
T97R-106	121.01	121.25	0.24	COAL	Tenas_Lithology.csv
T97R-106	121.25	122.05	0.8	MDST	Tenas_Lithology.csv
T97R-106	122.05	122.74	0.69	COAL	Tenas_Lithology.csv
T97R-106	122.74	123.59	0.85	MDST	Tenas_Lithology.csv
T97R-106	123.59	123.79	0.2	COAL	Tenas_Lithology.csv
T97R-106	123.79	125.24	1.45	MDST	Tenas_Lithology.csv
T97R-106	125.24	125.44	0.2	COAL	Tenas_Lithology.csv
T97R-106	125.44	127.05	1.61	MDST	Tenas_Lithology.csv
T97R-106	127.05	127.77	0.72	COAL	Tenas_Lithology.csv
T97R-106	127.77	129.11	1.34	MDST	Tenas_Lithology.csv
T97R-106	129.11	129.46	0.35	COAL	Tenas_Lithology.csv
T97R-106	129.46	138.25	8.79	SLTS	Tenas_Lithology.csv
T97R-106	138.25	152.2	13.95	SST	Tenas_Lithology.csv
T97R-107	0	15	15	Overburden	Tenas_Lithology.csv
T97R-107	15	22.3	7.3	SLTS	Tenas_Lithology.csv
T97R-107	22.3	22.8	0.5	SST	Tenas_Lithology.csv
T97R-107	22.8	27.3	4.5	MDST	Tenas_Lithology.csv
T97R-107	27.3	34	6.7	SLTS	Tenas_Lithology.csv
T97R-107	34	35.2	1.2	SST	Tenas_Lithology.csv
T97R-107	35.2	40.9	5.7	SLTS	Tenas_Lithology.csv
T97R-107	40.9	41.6	0.7	SST	Tenas_Lithology.csv
T97R-107	41.6	49.1	7.5	SLTS	Tenas_Lithology.csv
T97R-107	49.1	49.6	0.5	SST	Tenas_Lithology.csv
T97R-107	49.6	61.3	11.7	MDST	Tenas_Lithology.csv
T97R-107	61.3	74.7	13.4	SST	Tenas_Lithology.csv
T97R-107	74.7	89.2	14.5	SLTS	Tenas_Lithology.csv
T97R-107	89.2	90.1	0.9	COAL	Tenas_Lithology.csv
T97R-107	90.1	98.68	8.58	SLTS	Tenas_Lithology.csv
T97R-107	98.68	99.09	0.41	COAL	Tenas_Lithology.csv
T97R-107	99.09	102.13	3.04	SLTS	Tenas_Lithology.csv
T97R-107	102.13	103.85	1.72	COAL	Tenas_Lithology.csv
T97R-107	103.85	103.9	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	103.9	105.1	1.2	COAL	Tenas_Lithology.csv
T97R-107	105.1	106.07	0.97	MDST	Tenas_Lithology.csv
T97R-107	106.07	109.16	3.09	COAL	Tenas_Lithology.csv
T97R-107	109.16	112.4	3.24	MDST	Tenas_Lithology.csv
T97R-107	112.4	112.8	0.4	COAL	Tenas_Lithology.csv
T97R-107	112.8	113.1	0.3	MDST	Tenas_Lithology.csv
T97R-107	113.1	113.87	0.77	COAL	Tenas_Lithology.csv
T97R-107	113.87	117.34	3.47	SLTS	Tenas_Lithology.csv
T97R-107	117.34	117.56	0.22	COAL	Tenas_Lithology.csv
T97R-107	117.56	117.72	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	117.72	118.23	0.51	COAL	Tenas_Lithology.csv
T97R-107	118.23	118.48	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	118.48	118.67	0.19	COAL	Tenas_Lithology.csv
T97R-107	118.67	119.42	0.75	MDST	Tenas_Lithology.csv
T97R-107	119.42	120.32	0.9	COAL	Tenas_Lithology.csv
T97R-107	120.32	124.77	4.45	SLTS	Tenas_Lithology.csv
T97R-107	124.77	124.93	0.16	COAL	Tenas_Lithology.csv
T97R-107	124.93	128	3.07	SLTS	Tenas_Lithology.csv
T97R-108C	0	28.2	28.2	Overburden	Tenas_Lithology.csv
T97R-108C	28.2	45.53	17.33	SLTS	Tenas_Lithology.csv
T97R-108C	45.53	46.6	1.07	MDST	Tenas_Lithology.csv
T97R-108C	46.6	47.98	1.38	COAL	Tenas_Lithology.csv
T97R-108C	47.98	51.38	3.4	MDST	Tenas_Lithology.csv
T97R-108C	51.38	56.61	5.23	SLTS	Tenas_Lithology.csv
T97R-108C	56.61	56.91	0.3	COAL	Tenas_Lithology.csv
T97R-108C	56.91	62.05	5.14	SLTS	Tenas_Lithology.csv
T97R-108C	62.05	62.46	0.41	COAL	Tenas_Lithology.csv
T97R-108C	62.46	62.49	0.03	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	62.49	64.35	1.86	COAL	Tenas_Lithology.csv
T97R-108C	64.35	64.41	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	64.41	64.57	0.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-108C	64.57	65.72	1.15	MDST	Tenas_Lithology.csv
T97R-108C	65.72	67.86	2.14	COAL	Tenas_Lithology.csv
T97R-108C	67.86	67.9	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	67.9	70.2	2.3	COAL	Tenas_Lithology.csv
T97R-108C	70.2	70.7	0.5	MDST	Tenas_Lithology.csv
T97R-108C	70.7	73.5	2.8	SLTS	Tenas_Lithology.csv
T97R-108C	73.5	73.9	0.4	COAL	Tenas_Lithology.csv
T97R-108C	73.9	74.26	0.36	MDST	Tenas_Lithology.csv
T97R-108C	74.26	74.48	0.22	SLTS	Tenas_Lithology.csv
T97R-108C	74.48	75.87	1.39	MDST	Tenas_Lithology.csv
T97R-108C	75.87	76.4	0.53	COAL	Tenas_Lithology.csv
T97R-108C	76.4	76.65	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	76.65	77.1	0.45	COAL	Tenas_Lithology.csv
T97R-108C	77.1	79.1	2	MDST	Tenas_Lithology.csv
T97R-108C	79.1	80.9	1.8	SLTS	Tenas_Lithology.csv
T97R-109	0	8.5	8.5	Overburden	Tenas_Lithology.csv
T97R-109	8.5	16.3	7.8	SLTS	Tenas_Lithology.csv
T97R-109	16.3	27.6	11.3	MDST	Tenas_Lithology.csv
T97R-109	27.6	32.8	5.2	SLTS	Tenas_Lithology.csv
T97R-109	32.8	39.2	6.4	MDST	Tenas_Lithology.csv
T97R-109	39.2	39.8	0.6	SST	Tenas_Lithology.csv
T97R-109	39.8	44.8	5	MDST	Tenas_Lithology.csv
T97R-109	44.8	47.3	2.5	SLTS	Tenas_Lithology.csv
T97R-109	47.3	47.9	0.6	SST	Tenas_Lithology.csv
T97R-109	47.9	62.4	14.5	SLTS	Tenas_Lithology.csv
T97R-109	62.4	63.3	0.9	SST	Tenas_Lithology.csv
T97R-109	63.3	74.2	10.9	SLTS	Tenas_Lithology.csv
T97R-109	74.2	74.6	0.4	SST	Tenas_Lithology.csv
T97R-109	74.6	80.4	5.8	SLTS	Tenas_Lithology.csv
T97R-109	80.4	90.6	10.2	SST	Tenas_Lithology.csv
T97R-109	90.6	92.06	1.46	SLTS	Tenas_Lithology.csv
T97R-109	92.06	92.39	0.33	COAL	Tenas_Lithology.csv
T97R-109	92.39	98.27	5.88	SLTS	Tenas_Lithology.csv
T97R-109	98.27	98.61	0.34	COAL	Tenas_Lithology.csv
T97R-109	98.61	102.19	3.58	SLTS	Tenas_Lithology.csv
T97R-109	102.19	102.42	0.23	COAL	Tenas_Lithology.csv
T97R-109	102.42	104.87	2.45	SLTS	Tenas_Lithology.csv
T97R-109	104.87	106.64	1.77	COAL	Tenas_Lithology.csv
T97R-109	106.64	115.61	8.97	SST	Tenas_Lithology.csv
T97R-109	115.61	115.95	0.34	COAL	Tenas_Lithology.csv
T97R-109	115.95	121.81	5.86	SLTS	Tenas_Lithology.csv
T97R-109	121.81	122.21	0.4	COAL	Tenas_Lithology.csv
T97R-109	122.21	122.33	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	122.33	125.52	3.19	COAL	Tenas_Lithology.csv
T97R-109	125.52	126	0.48	MDST	Tenas_Lithology.csv
T97R-109	126	126.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	126.25	126.67	0.42	MDST	Tenas_Lithology.csv
T97R-109	126.67	129.42	2.75	COAL	Tenas_Lithology.csv
T97R-109	129.42	134.3	4.88	MDST	Tenas_Lithology.csv
T97R-109	134.3	134.67	0.37	COAL	Tenas_Lithology.csv
T97R-109	134.67	134.92	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	134.92	136.27	1.35	COAL	Tenas_Lithology.csv
T97R-109	136.27	142.5	6.23	SLTS	Tenas_Lithology.csv
T97R-110	0	8	8	Overburden	Tenas_Lithology.csv
T97R-110	8	27.63	19.63	SLTS	Tenas_Lithology.csv
T97R-110	27.63	27.93	0.3	COAL	Tenas_Lithology.csv
T97R-110	27.93	28.6	0.67	SLTS	Tenas_Lithology.csv
T97R-110	28.6	29.07	0.47	COAL	Tenas_Lithology.csv
T97R-110	29.07	29.14	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	29.14	29.29	0.15	COAL	Tenas_Lithology.csv
T97R-110	29.29	37.35	8.06	SLTS	Tenas_Lithology.csv
T97R-110	37.35	38.61	1.26	COAL	Tenas_Lithology.csv
T97R-110	38.61	51.06	12.45	SLTS	Tenas_Lithology.csv
T97R-110	51.06	51.83	0.77	COAL	Tenas_Lithology.csv
T97R-110	51.83	56.15	4.32	SLTS	Tenas_Lithology.csv
T97R-110	56.15	64.74	8.59	COAL	Tenas_Lithology.csv
T97R-110	64.74	68.31	3.57	MDST	Tenas_Lithology.csv
T97R-110	68.31	68.45	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	68.45	69.09	0.64	MDST	Tenas_Lithology.csv
T97R-110	69.09	69.65	0.56	COAL	Tenas_Lithology.csv
T97R-110	69.65	70.55	0.9	SLTS	Tenas_Lithology.csv
T97R-110	70.55	70.68	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	70.68	70.85	0.17	MDST	Tenas_Lithology.csv
T97R-110	70.85	72.89	2.04	COAL	Tenas_Lithology.csv
T97R-110	72.89	74.59	1.7	SLTS	Tenas_Lithology.csv
T97R-110	74.59	75.84	1.25	COAL	Tenas_Lithology.csv
T97R-110	75.84	78.6	2.76	SLTS	Tenas_Lithology.csv
T97R-111	0	8	8	Overburden	Tenas_Lithology.csv
T97R-111	8	25.1	17.1	MDST	Tenas_Lithology.csv
T97R-111	25.1	36.6	11.5	SLTS	Tenas_Lithology.csv
T97R-111	36.6	51.3	14.7	MDST	Tenas_Lithology.csv
T97R-111	51.3	61.1	9.8	SLTS	Tenas_Lithology.csv
T97R-111	61.1	61.7	0.6	MDST	Tenas_Lithology.csv
T97R-111	61.7	76.15	14.45	SLTS	Tenas_Lithology.csv
T97R-111	76.15	77.33	1.18	COAL	Tenas_Lithology.csv
T97R-111	77.33	87.71	10.38	SLTS	Tenas_Lithology.csv
T97R-111	87.71	88.15	0.44	COAL	Tenas_Lithology.csv
T97R-111	88.15	92.69	4.54	SLTS	Tenas_Lithology.csv
T97R-111	92.69	94.55	1.86	COAL	Tenas_Lithology.csv
T97R-111	94.55	94.6	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	94.6	98.58	3.98	COAL	Tenas_Lithology.csv
T97R-111	98.58	101.48	2.9	MDST	Tenas_Lithology.csv
T97R-111	101.48	101.83	0.35	COAL	Tenas_Lithology.csv
T97R-111	101.83	101.98	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	101.98	102.28	0.3	COAL	Tenas_Lithology.csv
T97R-111	102.28	104.18	1.9	SLTS	Tenas_Lithology.csv
T97R-111	104.18	104.82	0.64	COAL	Tenas_Lithology.csv
T97R-111	104.82	106.77	1.95	SLTS	Tenas_Lithology.csv
T97R-111	106.77	107.17	0.4	COAL	Tenas_Lithology.csv
T97R-111	107.17	108.6	1.43	SLTS	Tenas_Lithology.csv
T97R-111	108.6	109.8	1.2	MDST	Tenas_Lithology.csv
T97R-111	109.8	113.25	3.45	SLTS	Tenas_Lithology.csv
T97R-111	113.25	113.43	0.18	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-111	113.43	113.47	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	113.47	113.83	0.36	COAL	Tenas_Lithology.csv
T97R-111	113.83	115.27	1.44	SLTS	Tenas_Lithology.csv
T97R-111	115.27	116.19	0.92	COAL	Tenas_Lithology.csv
T97R-111	116.19	117.08	0.89	SLTS	Tenas_Lithology.csv
T97R-111	117.08	117.23	0.15	COAL	Tenas_Lithology.csv
T97R-111	117.23	118.79	1.56	SLTS	Tenas_Lithology.csv
T97R-111	118.79	119	0.21	COAL	Tenas_Lithology.csv
T97R-111	119	119.13	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	119.13	119.47	0.34	COAL	Tenas_Lithology.csv
T97R-111	119.47	121.6	2.13	SLTS	Tenas_Lithology.csv
T97R-112	0	5	5	Overburden	Tenas_Lithology.csv
T97R-112	5	13.4	8.4	SLTS	Tenas_Lithology.csv
T97R-112	13.4	29.8	16.4	MDST	Tenas_Lithology.csv
T97R-112	29.8	30.9	1.1	SST	Tenas_Lithology.csv
T97R-112	30.9	54.6	23.7	MDST	Tenas_Lithology.csv
T97R-112	54.6	60.8	6.2	SLTS	Tenas_Lithology.csv
T97R-112	60.8	73.8	13	MDST	Tenas_Lithology.csv
T97R-112	73.8	74.8	1	SST	Tenas_Lithology.csv
T97R-112	74.8	94.2	19.4	MDST	Tenas_Lithology.csv
T97R-112	94.2	107.1	12.9	SLTS	Tenas_Lithology.csv
T97R-112	107.1	108	0.9	SST	Tenas_Lithology.csv
T97R-112	108	131.75	23.75	MDST	Tenas_Lithology.csv
T97R-112	131.75	144.76	13.01	SLTS	Tenas_Lithology.csv
T97R-112	144.76	145.06	0.3	MDST	Tenas_Lithology.csv
T97R-112	145.06	145.56	0.5	COAL	Tenas_Lithology.csv
T97R-112	145.56	149.95	4.39	MDST	Tenas_Lithology.csv
T97R-112	149.95	150.24	0.29	COAL	Tenas_Lithology.csv
T97R-112	150.24	153.19	2.95	SLTS	Tenas_Lithology.csv
T97R-112	153.19	153.45	0.26	COAL	Tenas_Lithology.csv
T97R-112	153.45	156.1	2.65	MDST	Tenas_Lithology.csv
T97R-112	156.1	158.05	1.95	COAL	Tenas_Lithology.csv
T97R-112	158.05	162.77	4.72	SLTS	Tenas_Lithology.csv
T97R-112	162.77	163.25	0.48	COAL	Tenas_Lithology.csv
T97R-112	163.25	165.78	2.53	MDST	Tenas_Lithology.csv
T97R-112	165.78	165.98	0.2	COAL	Tenas_Lithology.csv
T97R-112	165.98	167.91	1.93	SLTS	Tenas_Lithology.csv
T97R-112	167.91	169.98	2.07	MDST	Tenas_Lithology.csv
T97R-112	169.98	170.34	0.36	COAL	Tenas_Lithology.csv
T97R-112	170.34	171.11	0.77	MDST	Tenas_Lithology.csv
T97R-112	171.11	171.32	0.21	COAL	Tenas_Lithology.csv
T97R-112	171.32	174.2	2.88	SST	Tenas_Lithology.csv
T97R-112	174.2	174.67	0.47	COAL	Tenas_Lithology.csv
T97R-112	174.67	182.7	8.03	SST	Tenas_Lithology.csv
T97R-112	182.7	183	0.3	COAL	Tenas_Lithology.csv
T97R-112	183	184.8	1.8	SLTS	Tenas_Lithology.csv
T97R-112	184.8	185.03	0.23	COAL	Tenas_Lithology.csv
T97R-112	185.03	191.75	6.72	SLTS	Tenas_Lithology.csv
T97R-112	191.75	207.3	15.55	SST	Tenas_Lithology.csv
T97R-113	0	4	4	Overburden	Tenas_Lithology.csv
T97R-113	4	71.2	67.2	SLTS	Tenas_Lithology.csv
T97R-113	71.2	75.6	4.4	SST	Tenas_Lithology.csv
T97R-113	75.6	76.4	0.8	MDST	Tenas_Lithology.csv
T97R-113	76.4	85	8.6	SLTS	Tenas_Lithology.csv
T97R-113	85	86.98	1.98	COAL	Tenas_Lithology.csv
T97R-113	86.98	89.8	2.82	SLTS	Tenas_Lithology.csv
T97R-113	89.8	95.81	6.01	SST	Tenas_Lithology.csv
T97R-113	95.81	96.08	0.27	COAL	Tenas_Lithology.csv
T97R-113	96.08	102.2	6.12	SLTS	Tenas_Lithology.csv
T97R-113	102.2	103.7	1.5	COAL	Tenas_Lithology.csv
T97R-113	103.7	104	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-113	104	108.13	4.13	COAL	Tenas_Lithology.csv
T97R-113	108.13	110.88	2.75	MDST	Tenas_Lithology.csv
T97R-113	110.88	111.21	0.33	COAL	Tenas_Lithology.csv
T97R-113	111.21	111.34	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-113	111.34	112.1	0.76	COAL	Tenas_Lithology.csv
T97R-113	112.1	112.4	0.3	MDST	Tenas_Lithology.csv
T97R-113	112.4	113.14	0.74	COAL	Tenas_Lithology.csv
T97R-113	113.14	118.12	4.98	SST	Tenas_Lithology.csv
T97R-113	118.12	122.3	4.18	SLTS	Tenas_Lithology.csv
T97R-114	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T97R-114	1.8	61.8	60	SLTS	Tenas_Lithology.csv
T97R-114	61.8	69.8	8	MDST	Tenas_Lithology.csv
T97R-114	69.8	74.8	5	SLTS	Tenas_Lithology.csv
T97R-114	74.8	81.3	6.5	MDST	Tenas_Lithology.csv
T97R-114	81.3	87.34	6.04	SST	Tenas_Lithology.csv
T97R-114	87.34	87.55	0.21	COAL	Tenas_Lithology.csv
T97R-114	87.55	89.9	2.35	SLTS	Tenas_Lithology.csv
T97R-114	89.9	94.7	4.8	MDST	Tenas_Lithology.csv
T97R-114	94.7	95.05	0.35	COAL	Tenas_Lithology.csv
T97R-114	95.05	95.33	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-114	95.33	95.84	0.51	COAL	Tenas_Lithology.csv
T97R-114	95.84	103.04	7.2	SST	Tenas_Lithology.csv
T97R-114	103.04	103.2	0.16	COAL	Tenas_Lithology.csv
T97R-114	103.2	105.38	2.18	SLTS	Tenas_Lithology.csv
T97R-114	105.38	105.78	0.4	COAL	Tenas_Lithology.csv
T97R-114	105.78	107.13	1.35	MDST	Tenas_Lithology.csv
T97R-114	107.13	109.28	2.15	SST	Tenas_Lithology.csv
T97R-114	109.28	109.38	0.1	COAL	Tenas_Lithology.csv
T97R-114	109.38	109.46	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-114	109.46	109.71	0.25	COAL	Tenas_Lithology.csv
T97R-114	109.71	123	13.29	SLTS	Tenas_Lithology.csv
T97R-115	0	3	3	Overburden	Tenas_Lithology.csv
T97R-115	3	18.3	15.3	SLTS	Tenas_Lithology.csv
T97R-115	18.3	34.3	16	MDST	Tenas_Lithology.csv
T97R-115	34.3	38.78	4.48	SLTS	Tenas_Lithology.csv
T97R-115	38.78	39.24	0.46	COAL	Tenas_Lithology.csv
T97R-115	39.24	42.13	2.89	SLTS	Tenas_Lithology.csv
T97R-115	42.13	42.82	0.69	COAL	Tenas_Lithology.csv
T97R-115	42.82	46.08	3.26	SLTS	Tenas_Lithology.csv
T97R-115	46.08	47.82	1.74	COAL	Tenas_Lithology.csv
T97R-115	47.82	54.84	7.02	SLTS	Tenas_Lithology.csv
T97R-115	54.84	55.15	0.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-115	55.15	58.66	3.51	SLTS	Tenas_Lithology.csv
T97R-115	58.66	60.35	1.69	COAL	Tenas_Lithology.csv
T97R-115	60.35	61.08	0.73	SLTS	Tenas_Lithology.csv
T97R-115	61.08	64.86	3.78	COAL	Tenas_Lithology.csv
T97R-115	64.86	66.64	1.78	MDST	Tenas_Lithology.csv
T97R-115	66.64	67.11	0.47	COAL	Tenas_Lithology.csv
T97R-115	67.11	67.27	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-115	67.27	67.55	0.28	COAL	Tenas_Lithology.csv
T97R-115	67.55	75	7.45	SST	Tenas_Lithology.csv
T97R-116	0	0.8	0.8	Overburden	Tenas_Lithology.csv
T97R-116	0.8	3.5	2.7	MDST	Tenas_Lithology.csv
T97R-116	3.5	80.2	76.7	SLTS	Tenas_Lithology.csv
T97R-116	80.2	87.4	7.2	MDST	Tenas_Lithology.csv
T97R-116	87.4	88.1	0.7	SST	Tenas_Lithology.csv
T97R-116	88.1	100.7	12.6	MDST	Tenas_Lithology.csv
T97R-116	100.7	124.8	24.1	SLTS	Tenas_Lithology.csv
T97R-116	124.8	128.4	3.6	MDST	Tenas_Lithology.csv
T97R-116	128.4	139.25	10.85	SLTS	Tenas_Lithology.csv
T97R-116	139.25	139.5	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-116	139.5	142.18	2.68	SLTS	Tenas_Lithology.csv
T97R-116	142.18	142.33	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-116	142.33	151.4	9.07	SLTS	Tenas_Lithology.csv
T97R-117	0	3	3	Overburden	Tenas_Lithology.csv
T97R-117	3	7	4	SST	Tenas_Lithology.csv
T97R-117	7	48.6	41.6	SLTS	Tenas_Lithology.csv
T97R-117	48.6	69.5	20.9	MDST	Tenas_Lithology.csv
T97R-117	69.5	112.23	42.73	SLTS	Tenas_Lithology.csv
T97R-117	112.23	112.46	0.23	COAL	Tenas_Lithology.csv
T97R-117	112.46	115.2	2.74	SLTS	Tenas_Lithology.csv
T97R-117	115.2	115.79	0.59	COAL	Tenas_Lithology.csv
T97R-117	115.79	117.33	1.54	SLTS	Tenas_Lithology.csv
T97R-117	117.33	117.88	0.55	COAL	Tenas_Lithology.csv
T97R-117	117.88	120.43	2.55	SLTS	Tenas_Lithology.csv
T97R-117	120.43	120.96	0.53	COAL	Tenas_Lithology.csv
T97R-117	120.96	133.3	12.34	SLTS	Tenas_Lithology.csv
T97R-117	133.3	141	7.7	SST	Tenas_Lithology.csv
T97R-118	0	29	29	Overburden	Tenas_Lithology.csv
T97R-118	29	37.86	8.86	SLTS	Tenas_Lithology.csv
T97R-118	37.86	39.17	1.31	COAL	Tenas_Lithology.csv
T97R-118	39.17	39.32	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	39.32	40.12	0.8	COAL	Tenas_Lithology.csv
T97R-118	40.12	42.74	2.62	SLTS	Tenas_Lithology.csv
T97R-118	42.74	43.79	1.05	COAL	Tenas_Lithology.csv
T97R-118	43.79	43.89	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	43.89	43.98	0.09	COAL	Tenas_Lithology.csv
T97R-118	43.98	44.07	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	44.07	44.8	0.73	COAL	Tenas_Lithology.csv
T97R-118	44.8	51.48	6.68	SLTS	Tenas_Lithology.csv
T97R-118	51.48	52.04	0.56	COAL	Tenas_Lithology.csv
T97R-118	52.04	54.04	2	SLTS	Tenas_Lithology.csv
T97R-118	54.04	54.39	0.35	COAL	Tenas_Lithology.csv
T97R-118	54.39	63.8	9.41	SLTS	Tenas_Lithology.csv
T97R-118	63.8	80.8	17	SST	Tenas_Lithology.csv
T97R-118	80.8	91.9	11.1	SLTS	Tenas_Lithology.csv
T97R-119	0	6.3	6.3	Overburden	Tenas_Lithology.csv
T97R-119	6.3	19.1	12.8	MDST	Tenas_Lithology.csv
T97R-119	19.1	23.1	4	SLTS	Tenas_Lithology.csv
T97R-119	23.1	35.3	12.2	MDST	Tenas_Lithology.csv
T97R-119	35.3	42.1	6.8	SLTS	Tenas_Lithology.csv
T97R-119	42.1	58	15.9	MDST	Tenas_Lithology.csv
T97R-119	58	59.2	1.2	SST	Tenas_Lithology.csv
T97R-119	59.2	76.6	17.4	MDST	Tenas_Lithology.csv
T97R-119	76.6	93.8	17.2	SLTS	Tenas_Lithology.csv
T97R-119	93.8	94.6	0.8	MDST	Tenas_Lithology.csv
T97R-119	94.6	94.8	0.2	COAL	Tenas_Lithology.csv
T97R-119	94.8	100.7	5.9	SLTS	Tenas_Lithology.csv
T97R-119	100.7	102.15	1.45	COAL	Tenas_Lithology.csv
T97R-119	102.15	109.17	7.02	SLTS	Tenas_Lithology.csv
T97R-119	109.17	109.43	0.26	COAL	Tenas_Lithology.csv
T97R-119	109.43	112.66	3.23	SLTS	Tenas_Lithology.csv
T97R-119	112.66	114.45	1.79	COAL	Tenas_Lithology.csv
T97R-119	114.45	115.41	0.96	MDST	Tenas_Lithology.csv
T97R-119	115.41	115.52	0.11	COAL	Tenas_Lithology.csv
T97R-119	115.52	115.69	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-119	115.69	119.16	3.47	COAL	Tenas_Lithology.csv
T97R-119	119.16	120.69	1.53	MDST	Tenas_Lithology.csv
T97R-119	120.69	121.07	0.38	COAL	Tenas_Lithology.csv
T97R-119	121.07	121.18	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-119	121.18	121.33	0.15	COAL	Tenas_Lithology.csv
T97R-119	121.33	126.9	5.57	SST	Tenas_Lithology.csv
T97R-119	126.9	127.44	0.54	COAL	Tenas_Lithology.csv
T97R-119	127.44	133.6	6.16	SST	Tenas_Lithology.csv
T97R-120	0	1.44	1.44	Overburden	Tenas_Lithology.csv
T97R-120	1.44	2	0.56	COAL	Tenas_Lithology.csv
T97R-120	2	3.57	1.57	SLTS	Tenas_Lithology.csv
T97R-120	3.57	5.53	1.96	COAL	Tenas_Lithology.csv
T97R-120	5.53	12.8	7.27	SLTS	Tenas_Lithology.csv
T97R-120	12.8	13.33	0.53	COAL	Tenas_Lithology.csv
T97R-120	13.33	14.13	0.8	MDST	Tenas_Lithology.csv
T97R-120	14.13	14.78	0.65	COAL	Tenas_Lithology.csv
T97R-120	14.78	16.54	1.76	SLTS	Tenas_Lithology.csv
T97R-120	16.54	16.81	0.27	COAL	Tenas_Lithology.csv
T97R-120	16.81	23.54	6.73	SLTS	Tenas_Lithology.csv
T97R-120	23.54	23.78	0.24	COAL	Tenas_Lithology.csv
T97R-120	23.78	24.25	0.47	MDST	Tenas_Lithology.csv
T97R-120	24.25	24.66	0.41	COAL	Tenas_Lithology.csv
T97R-120	24.66	30	5.34	SLTS	Tenas_Lithology.csv
T97R-121	0	3	3	Overburden	Tenas_Lithology.csv
T97R-121	3	19.8	16.8	MDST	Tenas_Lithology.csv
T97R-121	19.8	30.48	10.68	SLTS	Tenas_Lithology.csv
T97R-121	30.48	30.99	0.51	COAL	Tenas_Lithology.csv
T97R-121	30.99	33.83	2.84	SLTS	Tenas_Lithology.csv
T97R-121	33.83	34.04	0.21	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-121	34.04	35.29	1.25	MDST	Tenas_Lithology.csv
T97R-121	35.29	36.48	1.19	COAL	Tenas_Lithology.csv
T97R-121	36.48	44.17	7.69	SLTS	Tenas_Lithology.csv
T97R-121	44.17	46.06	1.89	COAL	Tenas_Lithology.csv
T97R-121	46.06	49.61	3.55	SLTS	Tenas_Lithology.csv
T97R-121	49.61	54.44	4.83	SST	Tenas_Lithology.csv
T97R-121	54.44	54.62	0.18	COAL	Tenas_Lithology.csv
T97R-121	54.62	54.67	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	54.67	55.02	0.35	COAL	Tenas_Lithology.csv
T97R-121	55.02	59.35	4.33	SLTS	Tenas_Lithology.csv
T97R-121	59.35	59.8	0.45	COAL	Tenas_Lithology.csv
T97R-121	59.8	60.05	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	60.05	60.15	0.1	COAL	Tenas_Lithology.csv
T97R-121	60.15	61.19	1.04	SLTS	Tenas_Lithology.csv
T97R-121	61.19	61.35	0.16	COAL	Tenas_Lithology.csv
T97R-121	61.35	61.41	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	61.41	61.98	0.57	COAL	Tenas_Lithology.csv
T97R-121	61.98	67.55	5.57	SST	Tenas_Lithology.csv
T97R-121	67.55	67.94	0.39	COAL	Tenas_Lithology.csv
T97R-121	67.94	78.6	10.66	SLTS	Tenas_Lithology.csv
T97R-65	0	0.85	0.85	Overburden	Tenas_Lithology.csv
T97R-65	0.85	1.49	0.64	COAL	Tenas_Lithology.csv
T97R-65	1.49	4	2.51	SLTS	Tenas_Lithology.csv
T97R-65	4	4.3	0.3	COAL	Tenas_Lithology.csv
T97R-65	4.3	7.3	3	MDST	Tenas_Lithology.csv
T97R-65	7.3	11.46	4.16	SST	Tenas_Lithology.csv
T97R-65	11.46	12.04	0.58	COAL	Tenas_Lithology.csv
T97R-65	12.04	12.75	0.71	MDST	Tenas_Lithology.csv
T97R-65	12.75	12.85	0.1	COAL	Tenas_Lithology.csv
T97R-65	12.85	12.97	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	12.97	13.4	0.43	COAL	Tenas_Lithology.csv
T97R-65	13.4	13.66	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	13.66	13.77	0.11	COAL	Tenas_Lithology.csv
T97R-65	13.77	14.66	0.89	MDST	Tenas_Lithology.csv
T97R-65	14.66	14.84	0.18	COAL	Tenas_Lithology.csv
T97R-65	14.84	22.38	7.54	SST	Tenas_Lithology.csv
T97R-65	22.38	22.47	0.09	COAL	Tenas_Lithology.csv
T97R-65	22.47	22.6	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	22.6	22.99	0.39	COAL	Tenas_Lithology.csv
T97R-65	22.99	29.8	6.81	SST	Tenas_Lithology.csv
T97R-66	0	3	3	Overburden	Tenas_Lithology.csv
T97R-66	3	5.44	2.44	SLTS	Tenas_Lithology.csv
T97R-66	5.44	5.76	0.32	COAL	Tenas_Lithology.csv
T97R-66	5.76	6.21	0.45	MDST	Tenas_Lithology.csv
T97R-66	6.21	8.1	1.89	COAL	Tenas_Lithology.csv
T97R-66	8.1	8.28	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-66	8.28	9	0.72	COAL	Tenas_Lithology.csv
T97R-66	9	9.72	0.72	MDST	Tenas_Lithology.csv
T97R-66	9.72	10.15	0.43	COAL	Tenas_Lithology.csv
T97R-66	10.15	24	13.85	MDST	Tenas_Lithology.csv
T97R-66	24	24.5	0.5	COAL	Tenas_Lithology.csv
T97R-66	24.5	25	0.5	MDST	Tenas_Lithology.csv
T97R-66	25	25.85	0.85	COAL	Tenas_Lithology.csv
T97R-66	25.85	33.25	7.4	SLTS	Tenas_Lithology.csv
T97R-66	33.25	33.85	0.6	COAL	Tenas_Lithology.csv
T97R-66	33.85	36.5	2.65	SLTS	Tenas_Lithology.csv
T97R-67	0	5	5	Overburden	Tenas_Lithology.csv
T97R-67	5	8.6	3.6	SLTS	Tenas_Lithology.csv
T97R-67	8.6	14	5.4	SST	Tenas_Lithology.csv
T97R-67	14	14.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	14.25	17.72	3.47	SST	Tenas_Lithology.csv
T97R-67	17.72	18.17	0.45	COAL	Tenas_Lithology.csv
T97R-67	18.17	20.97	2.8	SLTS	Tenas_Lithology.csv
T97R-67	20.97	21.6	0.63	COAL	Tenas_Lithology.csv
T97R-67	21.6	26.57	4.97	SLTS	Tenas_Lithology.csv
T97R-67	26.57	27.44	0.87	COAL	Tenas_Lithology.csv
T97R-67	27.44	27.49	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	27.49	28.21	0.72	COAL	Tenas_Lithology.csv
T97R-67	28.21	35.1	6.89	SST	Tenas_Lithology.csv
T97R-67	35.1	35.4	0.3	COAL	Tenas_Lithology.csv
T97R-67	35.4	40.98	5.58	SLTS	Tenas_Lithology.csv
T97R-67	40.98	42.93	1.95	COAL	Tenas_Lithology.csv
T97R-67	42.93	43.03	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	43.03	43.88	0.85	COAL	Tenas_Lithology.csv
T97R-67	43.88	43.94	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	43.94	45.85	1.91	COAL	Tenas_Lithology.csv
T97R-67	45.85	46.03	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	46.03	46.83	0.8	COAL	Tenas_Lithology.csv
T97R-67	46.83	48.62	1.79	MDST	Tenas_Lithology.csv
T97R-67	48.62	49.56	0.94	COAL	Tenas_Lithology.csv
T97R-67	49.56	56	6.44	SST	Tenas_Lithology.csv
T97R-67	56	56.3	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	56.3	60.04	3.74	SLTS	Tenas_Lithology.csv
T97R-67	60.04	60.4	0.36	COAL	Tenas_Lithology.csv
T97R-67	60.4	60.86	0.46	MDST	Tenas_Lithology.csv
T97R-67	60.86	61.04	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	61.04	62.24	1.2	MDST	Tenas_Lithology.csv
T97R-67	62.24	62.9	0.66	COAL	Tenas_Lithology.csv
T97R-67	62.9	67.2	4.3	MDST	Tenas_Lithology.csv
T97R-67	67.2	67.49	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	67.49	68.34	0.85	MDST	Tenas_Lithology.csv
T97R-67	68.34	68.63	0.29	COAL	Tenas_Lithology.csv
T97R-67	68.63	79.4	10.77	SLTS	Tenas_Lithology.csv
T97R-69	0	12.75	12.75	Overburden	Tenas_Lithology.csv
T97R-69	12.75	55.6	42.85	SLTS	Tenas_Lithology.csv
T97R-69	55.6	65.53	9.93	SST	Tenas_Lithology.csv
T97R-69	65.53	82.66	17.13	SLTS	Tenas_Lithology.csv
T97R-69	82.66	83.38	0.72	COAL	Tenas_Lithology.csv
T97R-69	83.38	90.45	7.07	SLTS	Tenas_Lithology.csv
T97R-69	90.45	90.7	0.25	COAL	Tenas_Lithology.csv
T97R-69	90.7	98.18	7.48	SLTS	Tenas_Lithology.csv
T97R-69	98.18	99.9	1.72	COAL	Tenas_Lithology.csv
T97R-69	99.9	100.2	0.3	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-69	100.2	100.66	0.46	COAL	Tenas_Lithology.csv
T97R-69	100.66	100.72	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	100.72	101.75	1.03	COAL	Tenas_Lithology.csv
T97R-69	101.75	101.88	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	101.88	104.11	2.23	COAL	Tenas_Lithology.csv
T97R-69	104.11	104.18	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	104.18	104.86	0.68	COAL	Tenas_Lithology.csv
T97R-69	104.86	109.52	4.66	MDST	Tenas_Lithology.csv
T97R-69	109.52	109.9	0.38	COAL	Tenas_Lithology.csv
T97R-69	109.9	111.71	1.81	MDST	Tenas_Lithology.csv
T97R-69	111.71	111.84	0.13	COAL	Tenas_Lithology.csv
T97R-69	111.84	111.96	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	111.96	112.93	0.97	COAL	Tenas_Lithology.csv
T97R-69	112.93	115.53	2.6	MDST	Tenas_Lithology.csv
T97R-69	115.53	115.82	0.29	COAL	Tenas_Lithology.csv
T97R-69	115.82	116.92	1.1	MDST	Tenas_Lithology.csv
T97R-69	116.92	117.55	0.63	COAL	Tenas_Lithology.csv
T97R-69	117.55	119.12	1.57	MDST	Tenas_Lithology.csv
T97R-69	119.12	119.43	0.31	COAL	Tenas_Lithology.csv
T97R-69	119.43	119.76	0.33	MDST	Tenas_Lithology.csv
T97R-69	119.76	120.55	0.79	COAL	Tenas_Lithology.csv
T97R-69	120.55	121.27	0.72	MDST	Tenas_Lithology.csv
T97R-69	121.27	122.14	0.87	COAL	Tenas_Lithology.csv
T97R-69	122.14	128	5.86	MDST	Tenas_Lithology.csv
T97R-70	0	11	11	Overburden	Tenas_Lithology.csv
T97R-70	11	14.38	3.38	SLTS	Tenas_Lithology.csv
T97R-70	14.38	14.6	0.22	COAL	Tenas_Lithology.csv
T97R-70	14.6	18.57	3.97	SLTS	Tenas_Lithology.csv
T97R-70	18.57	21.31	2.74	COAL	Tenas_Lithology.csv
T97R-70	21.31	22.88	1.57	SLTS	Tenas_Lithology.csv
T97R-70	22.88	25.36	2.48	COAL	Tenas_Lithology.csv
T97R-70	25.36	25.96	0.6	MDST	Tenas_Lithology.csv
T97R-70	25.96	26.63	0.67	COAL	Tenas_Lithology.csv
T97R-70	26.63	27.74	1.11	MDST	Tenas_Lithology.csv
T97R-70	27.74	32.75	5.01	COAL	Tenas_Lithology.csv
T97R-70	32.75	38.41	5.66	MDST	Tenas_Lithology.csv
T97R-70	38.41	39.32	0.91	COAL	Tenas_Lithology.csv
T97R-70	39.32	39.66	0.34	MDST	Tenas_Lithology.csv
T97R-70	39.66	39.75	0.09	COAL	Tenas_Lithology.csv
T97R-70	39.75	42.15	2.4	SLTS	Tenas_Lithology.csv
T97R-70	42.15	42.5	0.35	COAL	Tenas_Lithology.csv
T97R-70	42.5	42.7	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	42.7	42.95	0.25	COAL	Tenas_Lithology.csv
T97R-70	42.95	43.2	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	43.2	43.5	0.3	COAL	Tenas_Lithology.csv
T97R-70	43.5	43.85	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	43.85	44.1	0.25	COAL	Tenas_Lithology.csv
T97R-70	44.1	61	16.9	SLTS	Tenas_Lithology.csv
T97R-71	0	14	14	Overburden	Tenas_Lithology.csv
T97R-71	14	39.6	25.6	SLTS	Tenas_Lithology.csv
T97R-71	39.6	48.28	8.68	SST	Tenas_Lithology.csv
T97R-71	48.28	48.75	0.47	COAL	Tenas_Lithology.csv
T97R-71	48.75	52.98	4.23	SLTS	Tenas_Lithology.csv
T97R-71	52.98	54.07	1.09	COAL	Tenas_Lithology.csv
T97R-71	54.07	60.14	6.07	SLTS	Tenas_Lithology.csv
T97R-71	60.14	60.36	0.22	COAL	Tenas_Lithology.csv
T97R-71	60.36	60.42	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	60.42	61.99	1.57	COAL	Tenas_Lithology.csv
T97R-71	61.99	67.8	5.81	SST	Tenas_Lithology.csv
T97R-71	67.8	70.6	2.8	SLTS	Tenas_Lithology.csv
T97R-71	70.6	71	0.4	COAL	Tenas_Lithology.csv
T97R-71	71	75.59	4.59	SLTS	Tenas_Lithology.csv
T97R-71	75.59	77.53	1.94	COAL	Tenas_Lithology.csv
T97R-71	77.53	78.49	0.96	MDST	Tenas_Lithology.csv
T97R-71	78.49	78.89	0.4	COAL	Tenas_Lithology.csv
T97R-71	78.89	78.94	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	78.94	79.96	1.02	COAL	Tenas_Lithology.csv
T97R-71	79.96	80.44	0.48	MDST	Tenas_Lithology.csv
T97R-71	80.44	80.85	0.41	COAL	Tenas_Lithology.csv
T97R-71	80.85	81.52	0.67	MDST	Tenas_Lithology.csv
T97R-71	81.52	82.27	0.75	COAL	Tenas_Lithology.csv
T97R-71	82.27	82.43	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	82.43	84.06	1.63	COAL	Tenas_Lithology.csv
T97R-71	84.06	84.55	0.49	MDST	Tenas_Lithology.csv
T97R-71	84.55	85	0.45	COAL	Tenas_Lithology.csv
T97R-71	85	87.12	2.12	MDST	Tenas_Lithology.csv
T97R-71	87.12	87.71	0.59	COAL	Tenas_Lithology.csv
T97R-71	87.71	89.67	1.96	SLTS	Tenas_Lithology.csv
T97R-71	89.67	90.51	0.84	COAL	Tenas_Lithology.csv
T97R-71	90.51	91.26	0.75	SLTS	Tenas_Lithology.csv
T97R-71	91.26	91.51	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	91.51	92.31	0.8	MDST	Tenas_Lithology.csv
T97R-71	92.31	92.69	0.38	COAL	Tenas_Lithology.csv
T97R-71	92.69	93.62	0.93	SLTS	Tenas_Lithology.csv
T97R-71	93.62	93.84	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	93.84	94.74	0.9	SLTS	Tenas_Lithology.csv
T97R-71	94.74	94.83	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	94.83	99.5	4.67	SLTS	Tenas_Lithology.csv
T97R-71	99.5	100.36	0.86	COAL	Tenas_Lithology.csv
T97R-71	100.36	100.72	0.36	SLTS	Tenas_Lithology.csv
T97R-71	100.72	101.56	0.84	COAL	Tenas_Lithology.csv
T97R-71	101.56	103.7	2.14	SLTS	Tenas_Lithology.csv
T97R-75	0	15	15	Overburden	Tenas_Lithology.csv
T97R-75	15	35.4	20.4	SLTS	Tenas_Lithology.csv
T97R-75	35.4	40.4	5	SST	Tenas_Lithology.csv
T97R-75	40.4	55.3	14.9	MDST	Tenas_Lithology.csv
T97R-75	55.3	94.33	39.03	SLTS	Tenas_Lithology.csv
T97R-75	94.33	96.02	1.69	COAL	Tenas_Lithology.csv
T97R-75	96.02	100.8	4.78	SST	Tenas_Lithology.csv
T97R-75	100.8	104.3	3.5	SLTS	Tenas_Lithology.csv
T97R-75	104.3	104.55	0.25	COAL	Tenas_Lithology.csv
T97R-75	104.55	110.01	5.46	SLTS	Tenas_Lithology.csv
T97R-75	110.01	111.75	1.74	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-75	111.75	112.56	0.81	SLTS	Tenas_Lithology.csv
T97R-75	112.56	112.98	0.42	COAL	Tenas_Lithology.csv
T97R-75	112.98	113.05	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-75	113.05	114.15	1.1	COAL	Tenas_Lithology.csv
T97R-75	114.15	114.28	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-75	114.28	117.45	3.17	COAL	Tenas_Lithology.csv
T97R-75	117.45	120.01	2.56	SLTS	Tenas_Lithology.csv
T97R-75	120.01	121.72	1.71	SST	Tenas_Lithology.csv
T97R-75	121.72	123.43	1.71	SLTS	Tenas_Lithology.csv
T97R-75	123.43	124.37	0.94	COAL	Tenas_Lithology.csv
T97R-75	124.37	127.9	3.53	SLTS	Tenas_Lithology.csv
T97R-75	127.9	128.37	0.47	COAL	Tenas_Lithology.csv
T97R-75	128.37	128.68	0.31	MDST	Tenas_Lithology.csv
T97R-75	128.68	128.91	0.23	COAL	Tenas_Lithology.csv
T97R-75	128.91	129.64	0.73	MDST	Tenas_Lithology.csv
T97R-75	129.64	129.96	0.32	COAL	Tenas_Lithology.csv
T97R-75	129.96	130.72	0.76	MDST	Tenas_Lithology.csv
T97R-75	130.72	132.87	2.15	SLTS	Tenas_Lithology.csv
T97R-75	132.87	133.13	0.26	COAL	Tenas_Lithology.csv
T97R-75	133.13	135.1	1.97	SST	Tenas_Lithology.csv
T97R-78	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T97R-78	9.5	21.5	12	SLTS	Tenas_Lithology.csv
T97R-78	21.5	31.11	9.61	SST	Tenas_Lithology.csv
T97R-78	31.11	45.5	14.39	SLTS	Tenas_Lithology.csv
T97R-78	45.5	47.24	1.74	COAL	Tenas_Lithology.csv
T97R-78	47.24	55.01	7.77	SLTS	Tenas_Lithology.csv
T97R-78	55.01	55.4	0.39	COAL	Tenas_Lithology.csv
T97R-78	55.4	58.66	3.26	SLTS	Tenas_Lithology.csv
T97R-78	58.66	60.28	1.62	COAL	Tenas_Lithology.csv
T97R-78	60.28	61.3	1.02	SLTS	Tenas_Lithology.csv
T97R-78	61.3	62.63	1.33	COAL	Tenas_Lithology.csv
T97R-78	62.63	62.92	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	62.92	63.19	0.27	COAL	Tenas_Lithology.csv
T97R-78	63.19	63.41	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	63.41	63.72	0.31	COAL	Tenas_Lithology.csv
T97R-78	63.72	63.9	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	63.9	66.19	2.29	COAL	Tenas_Lithology.csv
T97R-78	66.19	70.75	4.56	MDST	Tenas_Lithology.csv
T97R-78	70.75	71.07	0.32	COAL	Tenas_Lithology.csv
T97R-78	71.07	72.41	1.34	MDST	Tenas_Lithology.csv
T97R-78	72.41	72.49	0.08	COAL	Tenas_Lithology.csv
T97R-78	72.49	72.64	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	72.64	73.44	0.8	COAL	Tenas_Lithology.csv
T97R-78	73.44	76.41	2.97	SLTS	Tenas_Lithology.csv
T97R-78	76.41	76.57	0.16	COAL	Tenas_Lithology.csv
T97R-78	76.57	81.91	5.34	MDST	Tenas_Lithology.csv
T97R-78	81.91	82.54	0.63	SLTS	Tenas_Lithology.csv
T97R-78	82.54	82.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	82.72	83.18	0.46	MDST	Tenas_Lithology.csv
T97R-78	83.18	83.67	0.49	COAL	Tenas_Lithology.csv
T97R-78	83.67	84.6	0.93	MDST	Tenas_Lithology.csv
T97R-78	84.6	85.8	1.2	SLTS	Tenas_Lithology.csv
T97R-80	0	10.5	10.5	Overburden	Tenas_Lithology.csv
T97R-80	10.5	29.8	19.3	MDST	Tenas_Lithology.csv
T97R-80	29.8	48.15	18.35	SLTS	Tenas_Lithology.csv
T97R-80	48.15	51.2	3.05	SST	Tenas_Lithology.csv
T97R-80	51.2	55	3.8	SLTS	Tenas_Lithology.csv
T97R-80	55	55.85	0.85	MDST	Tenas_Lithology.csv
T97R-80	55.85	57.36	1.51	COAL	Tenas_Lithology.csv
T97R-80	57.36	57.97	0.61	SLTS	Tenas_Lithology.csv
T97R-80	57.97	58.37	0.4	COAL	Tenas_Lithology.csv
T97R-80	58.37	58.43	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	58.43	59.35	0.92	COAL	Tenas_Lithology.csv
T97R-80	59.35	59.44	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	59.44	59.72	0.28	COAL	Tenas_Lithology.csv
T97R-80	59.72	59.79	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	59.79	62.45	2.66	COAL	Tenas_Lithology.csv
T97R-80	62.45	66.91	4.46	SLTS	Tenas_Lithology.csv
T97R-80	66.91	67.18	0.27	COAL	Tenas_Lithology.csv
T97R-80	67.18	69.19	2.01	SLTS	Tenas_Lithology.csv
T97R-80	69.19	70.07	0.88	COAL	Tenas_Lithology.csv
T97R-80	70.07	74.84	4.77	SLTS	Tenas_Lithology.csv
T97R-80	74.84	75.22	0.38	COAL	Tenas_Lithology.csv
T97R-80	75.22	78.87	3.65	SLTS	Tenas_Lithology.csv
T97R-80	78.87	79.54	0.67	COAL	Tenas_Lithology.csv
T97R-80	79.54	79.61	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	79.61	79.78	0.17	COAL	Tenas_Lithology.csv
T97R-80	79.78	80.68	0.9	MDST	Tenas_Lithology.csv
T97R-80	80.68	80.79	0.11	COAL	Tenas_Lithology.csv
T97R-80	80.79	80.85	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	80.85	81.73	0.88	COAL	Tenas_Lithology.csv
T97R-80	81.73	87.65	5.92	SLTS	Tenas_Lithology.csv
T97R-80	87.65	88.17	0.52	COAL	Tenas_Lithology.csv
T97R-80	88.17	91.3	3.13	SLTS	Tenas_Lithology.csv
T97R-84	0	13.5	13.5	Overburden	Tenas_Lithology.csv
T97R-84	13.5	29.7	16.2	SLTS	Tenas_Lithology.csv
T97R-84	29.7	37.43	7.73	SST	Tenas_Lithology.csv
T97R-84	37.43	40.3	2.87	SLTS	Tenas_Lithology.csv
T97R-84	40.3	41.54	1.24	MDST	Tenas_Lithology.csv
T97R-84	41.54	42.15	0.61	COAL	Tenas_Lithology.csv
T97R-84	42.15	44.31	2.16	SLTS	Tenas_Lithology.csv
T97R-84	44.31	44.56	0.25	COAL	Tenas_Lithology.csv
T97R-84	44.56	44.87	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	44.87	46.59	1.72	COAL	Tenas_Lithology.csv
T97R-84	46.59	54.88	8.29	SLTS	Tenas_Lithology.csv
T97R-84	54.88	55.28	0.4	COAL	Tenas_Lithology.csv
T97R-84	55.28	60.88	5.6	SLTS	Tenas_Lithology.csv
T97R-84	60.88	62.74	1.86	COAL	Tenas_Lithology.csv
T97R-84	62.74	62.86	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	62.86	63.8	0.94	COAL	Tenas_Lithology.csv
T97R-84	63.8	63.91	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	63.91	64.88	0.97	COAL	Tenas_Lithology.csv
T97R-84	64.88	65.01	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-84	65.01	66.75	1.74	COAL	Tenas_Lithology.csv
T97R-84	66.75	68.73	1.98	MDST	Tenas_Lithology.csv
T97R-84	68.73	69.24	0.51	COAL	Tenas_Lithology.csv
T97R-84	69.24	70.43	1.19	SLTS	Tenas_Lithology.csv
T97R-84	70.43	71.29	0.86	COAL	Tenas_Lithology.csv
T97R-84	71.29	71.52	0.23	MDST	Tenas_Lithology.csv
T97R-84	71.52	72.09	0.57	COAL	Tenas_Lithology.csv
T97R-84	72.09	72.84	0.75	MDST	Tenas_Lithology.csv
T97R-84	72.84	73.14	0.3	COAL	Tenas_Lithology.csv
T97R-84	73.14	76	2.86	SLTS	Tenas_Lithology.csv
T97R-84	76	76.29	0.29	COAL	Tenas_Lithology.csv
T97R-84	76.29	78.4	2.11	SLTS	Tenas_Lithology.csv
T97R-84	78.4	79.11	0.71	COAL	Tenas_Lithology.csv
T97R-84	79.11	86.12	7.01	SLTS	Tenas_Lithology.csv
T97R-84	86.12	86.54	0.42	COAL	Tenas_Lithology.csv
T97R-84	86.54	90	3.46	SLTS	Tenas_Lithology.csv
T97R-87	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T97R-87	9.5	18.4	8.9	MDST	Tenas_Lithology.csv
T97R-87	18.4	41.9	23.5	SLTS	Tenas_Lithology.csv
T97R-87	41.9	48.2	6.3	MDST	Tenas_Lithology.csv
T97R-87	48.2	62.56	14.36	SLTS	Tenas_Lithology.csv
T97R-87	62.56	62.69	0.13	COAL	Tenas_Lithology.csv
T97R-87	62.69	63.6	0.91	MDST	Tenas_Lithology.csv
T97R-87	63.6	63.98	0.38	COAL	Tenas_Lithology.csv
T97R-87	63.98	72.26	8.28	SLTS	Tenas_Lithology.csv
T97R-87	72.26	73.74	1.48	COAL	Tenas_Lithology.csv
T97R-87	73.74	90.28	16.54	SLTS	Tenas_Lithology.csv
T97R-87	90.28	92.4	2.12	COAL	Tenas_Lithology.csv
T97R-87	92.4	92.48	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	92.48	93.55	1.07	COAL	Tenas_Lithology.csv
T97R-87	93.55	93.68	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	93.68	93.98	0.3	COAL	Tenas_Lithology.csv
T97R-87	93.98	94.05	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	94.05	96.54	2.49	COAL	Tenas_Lithology.csv
T97R-87	96.54	100.14	3.6	SLTS	Tenas_Lithology.csv
T97R-87	100.14	100.26	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	100.26	100.76	0.5	MDST	Tenas_Lithology.csv
T97R-87	100.76	101.8	1.04	COAL	Tenas_Lithology.csv
T97R-87	101.8	105.76	3.96	SLTS	Tenas_Lithology.csv
T97R-87	105.76	106.13	0.37	COAL	Tenas_Lithology.csv
T97R-87	106.13	108.15	2.02	SLTS	Tenas_Lithology.csv
T97R-87	108.15	108.36	0.21	COAL	Tenas_Lithology.csv
T97R-87	108.36	108.54	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	108.54	109	0.46	COAL	Tenas_Lithology.csv
T97R-87	109	109.1	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	109.1	109.39	0.29	COAL	Tenas_Lithology.csv
T97R-87	109.39	110.47	1.08	SLTS	Tenas_Lithology.csv
T97R-87	110.47	111.23	0.76	COAL	Tenas_Lithology.csv
T97R-87	111.23	116.8	5.57	SLTS	Tenas_Lithology.csv
T97R-88	0	16	16	Overburden	Tenas_Lithology.csv
T97R-88	16	20	4	MDST	Tenas_Lithology.csv
T97R-88	20	20.3	0.3	COAL	Tenas_Lithology.csv
T97R-88	20.3	22.7	2.4	MDST	Tenas_Lithology.csv
T97R-88	22.7	33.95	11.25	SLTS	Tenas_Lithology.csv
T97R-88	33.95	34.58	0.63	COAL	Tenas_Lithology.csv
T97R-88	34.58	34.64	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-88	34.64	35.43	0.79	COAL	Tenas_Lithology.csv
T97R-88	35.43	41.57	6.14	SLTS	Tenas_Lithology.csv
T97R-90	0	21	21	Overburden	Tenas_Lithology.csv
T97R-90	21	26.95	5.95	MDST	Tenas_Lithology.csv
T97R-90	26.95	27.38	0.43	COAL	Tenas_Lithology.csv
T97R-90	27.38	33.8	6.42	SLTS	Tenas_Lithology.csv
T97R-90	33.8	34.25	0.45	COAL	Tenas_Lithology.csv
T97R-90	34.25	37.89	3.64	SLTS	Tenas_Lithology.csv
T97R-90	37.89	38.12	0.23	COAL	Tenas_Lithology.csv
T97R-90	38.12	40.72	2.6	SLTS	Tenas_Lithology.csv
T97R-90	40.72	41.75	1.03	COAL	Tenas_Lithology.csv
T97R-90	41.75	41.85	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	41.85	42.82	0.97	COAL	Tenas_Lithology.csv
T97R-90	42.82	55.44	12.62	SLTS	Tenas_Lithology.csv
T97R-90	55.44	55.61	0.17	COAL	Tenas_Lithology.csv
T97R-90	55.61	60.4	4.79	SLTS	Tenas_Lithology.csv
T97R-90	60.4	60.48	0.08	COAL	Tenas_Lithology.csv
T97R-90	60.48	60.64	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	60.64	63.38	2.74	COAL	Tenas_Lithology.csv
T97R-90	63.38	63.52	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	63.52	63.78	0.26	COAL	Tenas_Lithology.csv
T97R-90	63.78	64.97	1.19	MDST	Tenas_Lithology.csv
T97R-90	64.97	68.9	3.93	COAL	Tenas_Lithology.csv
T97R-90	68.9	68.94	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	68.94	69.94	1	COAL	Tenas_Lithology.csv
T97R-90	69.94	73.8	3.86	SLTS	Tenas_Lithology.csv
T97R-90	73.8	74.15	0.35	COAL	Tenas_Lithology.csv
T97R-90	74.15	74.29	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	74.29	75.79	1.5	COAL	Tenas_Lithology.csv
T97R-90	75.79	83.2	7.41	SLTS	Tenas_Lithology.csv
T97R-90	83.2	85.4	2.2	SST	Tenas_Lithology.csv
T97R-90	85.4	88	2.6	SLTS	Tenas_Lithology.csv
T97R-90	88	88.2	0.2	COAL	Tenas_Lithology.csv
T97R-90	88.2	98.5	10.3	SST	Tenas_Lithology.csv
T97R-91	0	9	9	Overburden	Tenas_Lithology.csv
T97R-91	9	12.4	3.4	SLTS	Tenas_Lithology.csv
T97R-91	12.4	19.01	6.61	SST	Tenas_Lithology.csv
T97R-91	19.01	19.5	0.49	COAL	Tenas_Lithology.csv
T97R-91	19.5	22.48	2.98	SLTS	Tenas_Lithology.csv
T97R-91	22.48	22.68	0.2	COAL	Tenas_Lithology.csv
T97R-91	22.68	23.45	0.77	MDST	Tenas_Lithology.csv
T97R-91	23.45	23.76	0.31	COAL	Tenas_Lithology.csv
T97R-91	23.76	29.7	5.94	SLTS	Tenas_Lithology.csv
T97R-91	29.7	31.34	1.64	COAL	Tenas_Lithology.csv
T97R-91	31.34	38.58	7.24	SLTS	Tenas_Lithology.csv
T97R-91	38.58	38.97	0.39	COAL	Tenas_Lithology.csv
T97R-91	38.97	44.23	5.26	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-91	44.23	46.43	2.2	COAL	Tenas_Lithology.csv
T97R-91	46.43	46.48	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	46.48	47.41	0.93	COAL	Tenas_Lithology.csv
T97R-91	47.41	47.49	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	47.49	51.05	3.56	COAL	Tenas_Lithology.csv
T97R-91	51.05	54.14	3.09	MDST	Tenas_Lithology.csv
T97R-91	54.14	54.56	0.42	COAL	Tenas_Lithology.csv
T97R-91	54.56	54.8	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	54.8	55.04	0.24	COAL	Tenas_Lithology.csv
T97R-91	55.04	55.63	0.59	MDST	Tenas_Lithology.csv
T97R-91	55.63	56.14	0.51	COAL	Tenas_Lithology.csv
T97R-91	56.14	56.87	0.73	MDST	Tenas_Lithology.csv
T97R-91	56.87	57.3	0.43	COAL	Tenas_Lithology.csv
T97R-91	57.3	59.1	1.8	MDST	Tenas_Lithology.csv
T97R-91	59.1	67.5	8.4	SLTS	Tenas_Lithology.csv
T97R-94	0	1	1	Overburden	Tenas_Lithology.csv
T97R-94	1	3	2	COAL	Tenas_Lithology.csv
T97R-94	3	9.21	6.21	SLTS	Tenas_Lithology.csv
T97R-94	9.21	9.49	0.28	COAL	Tenas_Lithology.csv
T97R-94	9.49	11.82	2.33	SLTS	Tenas_Lithology.csv
T97R-94	11.82	13.71	1.89	COAL	Tenas_Lithology.csv
T97R-94	13.71	14.57	0.86	MDST	Tenas_Lithology.csv
T97R-94	14.57	16.05	1.48	COAL	Tenas_Lithology.csv
T97R-94	16.05	16.14	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	16.14	16.65	0.51	COAL	Tenas_Lithology.csv
T97R-94	16.65	16.7	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	16.7	16.94	0.24	COAL	Tenas_Lithology.csv
T97R-94	16.94	17.04	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	17.04	17.91	0.87	COAL	Tenas_Lithology.csv
T97R-94	17.91	19.42	1.51	MDST	Tenas_Lithology.csv
T97R-94	19.42	19.87	0.45	COAL	Tenas_Lithology.csv
T97R-94	19.87	19.95	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	19.95	20.19	0.24	COAL	Tenas_Lithology.csv
T97R-94	20.19	26.14	5.95	SST	Tenas_Lithology.csv
T97R-94	26.14	26.43	0.29	COAL	Tenas_Lithology.csv
T97R-94	26.43	26.64	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	26.64	26.89	0.25	COAL	Tenas_Lithology.csv
T97R-94	26.89	27.79	0.9	MDST	Tenas_Lithology.csv
T97R-94	27.79	27.88	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	27.88	30	2.12	SLTS	Tenas_Lithology.csv
T97R-95C	0	1	1	Overburden	Tenas_Lithology.csv
T97R-95C	1	2.03	1.03	MDST	Tenas_Lithology.csv
T97R-95C	2.03	2.81	0.78	SLTS	Tenas_Lithology.csv
T97R-95C	2.81	3.9	1.09	MDST	Tenas_Lithology.csv
T97R-95C	3.9	4.17	0.27	COAL	Tenas_Lithology.csv
T97R-95C	4.17	6.48	2.31	SLTS	Tenas_Lithology.csv
T97R-95C	6.48	8.05	1.57	COAL	Tenas_Lithology.csv
T97R-95C	8.05	8.18	0.13	MDST	Tenas_Lithology.csv
T97R-95C	8.18	8.93	0.75	SLTS	Tenas_Lithology.csv
T97R-95C	8.93	9.69	0.76	MDST	Tenas_Lithology.csv
T97R-95C	9.69	11.2	1.51	SLTS	Tenas_Lithology.csv
T97R-95C	11.2	11.42	0.22	COAL	Tenas_Lithology.csv
T97R-95C	11.42	12.1	0.68	MDST	Tenas_Lithology.csv
T97R-95C	12.1	13.27	1.17	COAL	Tenas_Lithology.csv
T97R-95C	13.27	13.54	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-95C	13.54	13.72	0.18	COAL	Tenas_Lithology.csv
T97R-95C	13.72	14.23	0.51	MDST	Tenas_Lithology.csv
T97R-95C	14.23	15.35	1.12	COAL	Tenas_Lithology.csv
T97R-95C	15.35	16.14	0.79	MDST	Tenas_Lithology.csv
T97R-95C	16.14	16.4	0.26	COAL	Tenas_Lithology.csv
T97R-95C	16.4	17.11	0.71	MDST	Tenas_Lithology.csv
T97R-95C	17.11	17.67	0.56	COAL	Tenas_Lithology.csv
T97R-95C	17.67	18.51	0.84	MDST	Tenas_Lithology.csv
T97R-95C	18.51	18.73	0.22	COAL	Tenas_Lithology.csv
T97R-95C	18.73	19.36	0.63	MDST	Tenas_Lithology.csv
T97R-95C	19.36	19.66	0.3	SST	Tenas_Lithology.csv
T97R-95C	19.66	21.33	1.67	MDST	Tenas_Lithology.csv
T97R-95C	21.33	23.7	2.37	SLTS	Tenas_Lithology.csv
T97R-95C	23.7	26.5	2.8	SST	Tenas_Lithology.csv
T97R-95C	26.5	26.97	0.47	COAL	Tenas_Lithology.csv
T97R-95C	26.97	29.31	2.34	SLTS	Tenas_Lithology.csv
T97R-95C	29.31	29.52	0.21	COAL	Tenas_Lithology.csv
T97R-95C	29.52	36	6.48	SLTS	Tenas_Lithology.csv
T97R-96	0	14	14	Overburden	Tenas_Lithology.csv
T97R-96	14	23.1	9.1	SLTS	Tenas_Lithology.csv
T97R-96	23.1	38.8	15.7	MDST	Tenas_Lithology.csv
T97R-96	38.8	42.4	3.6	SLTS	Tenas_Lithology.csv
T97R-96	42.4	55.7	13.3	MDST	Tenas_Lithology.csv
T97R-96	55.7	60.1	4.4	SLTS	Tenas_Lithology.csv
T97R-96	60.1	62.1	2	MDST	Tenas_Lithology.csv
T97R-96	62.1	81.04	18.94	SLTS	Tenas_Lithology.csv
T97R-96	81.04	81.39	0.35	COAL	Tenas_Lithology.csv
T97R-96	81.39	82.96	1.57	SLTS	Tenas_Lithology.csv
T97R-96	82.96	83.51	0.55	COAL	Tenas_Lithology.csv
T97R-96	83.51	86.18	2.67	SLTS	Tenas_Lithology.csv
T97R-96	86.18	87.46	1.28	COAL	Tenas_Lithology.csv
T97R-96	87.46	91.78	4.32	SLTS	Tenas_Lithology.csv
T97R-96	91.78	92.18	0.4	COAL	Tenas_Lithology.csv
T97R-96	92.18	93.7	1.52	MDST	Tenas_Lithology.csv
T97R-96	93.7	94.32	0.62	COAL	Tenas_Lithology.csv
T97R-96	94.32	101.6	7.28	SST	Tenas_Lithology.csv
T97R-96	101.6	101.94	0.34	COAL	Tenas_Lithology.csv
T97R-96	101.94	104.06	2.12	SST	Tenas_Lithology.csv
T97R-96	104.06	104.43	0.37	COAL	Tenas_Lithology.csv
T97R-96	104.43	124	19.57	SLTS	Tenas_Lithology.csv
T97R-97	0	11.6	11.6	Overburden	Tenas_Lithology.csv
T97R-97	11.6	12.6	1	MDST	Tenas_Lithology.csv
T97R-97	12.6	16.6	4	COAL	Tenas_Lithology.csv
T97R-97	16.6	17.75	1.15	MDST	Tenas_Lithology.csv
T97R-97	17.75	18.14	0.39	COAL	Tenas_Lithology.csv
T97R-97	18.14	18.9	0.76	MDST	Tenas_Lithology.csv
T97R-97	18.9	19.61	0.71	COAL	Tenas_Lithology.csv
T97R-97	19.61	23.8	4.19	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-99	0	7	7	Overburden	Tenas_Lithology.csv
T97R-99	7	19.9	12.9	MDST	Tenas_Lithology.csv
T97R-99	19.9	31.4	11.5	SLTS	Tenas_Lithology.csv
T97R-99	31.4	31.63	0.23	COAL	Tenas_Lithology.csv
T97R-99	31.63	42.61	10.98	SLTS	Tenas_Lithology.csv
T97R-99	42.61	44.76	2.15	COAL	Tenas_Lithology.csv
T97R-99	44.76	53.14	8.38	SLTS	Tenas_Lithology.csv
T97R-99	53.14	53.44	0.3	COAL	Tenas_Lithology.csv
T97R-99	53.44	56.02	2.58	SLTS	Tenas_Lithology.csv
T97R-99	56.02	57.7	1.68	COAL	Tenas_Lithology.csv
T97R-99	57.7	60.18	2.48	SLTS	Tenas_Lithology.csv
T97R-99	60.18	63.79	3.61	COAL	Tenas_Lithology.csv
T97R-99	63.79	65.38	1.59	MDST	Tenas_Lithology.csv
T97R-99	65.38	65.53	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-99	65.53	66.35	0.82	SLTS	Tenas_Lithology.csv
T97R-99	66.35	68.04	1.69	COAL	Tenas_Lithology.csv
T97R-99	68.04	70.69	2.65	SLTS	Tenas_Lithology.csv
T97R-99	70.69	70.83	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-99	70.83	80	9.17	SLTS	Tenas_Lithology.csv
T98R-03C	0	6	6	Overburden	Tenas_Lithology.csv
T98R-03C	6	8.35	2.35	MDST	Tenas_Lithology.csv
T98R-03C	8.35	8.45	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	8.45	9.75	1.3	SLTS	Tenas_Lithology.csv
T98R-03C	9.75	11.4	1.65	COAL	Tenas_Lithology.csv
T98R-03C	11.4	11.96	0.56	SLTS	Tenas_Lithology.csv
T98R-03C	11.96	18.1	6.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	18.1	18.35	0.25	COAL	Tenas_Lithology.csv
T98R-03C	18.35	19.9	1.55	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	19.9	20.6	0.7	SLTS	Tenas_Lithology.csv
T98R-03C	20.6	22.7	2.1	COAL	Tenas_Lithology.csv
T98R-03C	22.7	23.55	0.85	MDST	Tenas_Lithology.csv
T98R-03C	23.55	26.8	3.25	COAL	Tenas_Lithology.csv
T98R-03C	26.8	27.1	0.3	MDST	Tenas_Lithology.csv
T98R-03C	27.1	27.65	0.55	COAL	Tenas_Lithology.csv
T98R-03C	27.65	28.1	0.45	MDST	Tenas_Lithology.csv
T98R-03C	28.1	28.28	0.18	SLTS	Tenas_Lithology.csv
T98R-03C	28.28	28.63	0.35	MDST	Tenas_Lithology.csv
T98R-03C	28.63	28.88	0.25	COAL	Tenas_Lithology.csv
T98R-03C	28.88	28.96	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	0	19	19	Overburden	Tenas_Lithology.csv
T98R-07C	19	61.04	42.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	61.04	61.13	0.09	SLTS	Tenas_Lithology.csv
T98R-07C	61.13	61.32	0.19	SST	Tenas_Lithology.csv
T98R-07C	61.32	61.45	0.13	MDST	Tenas_Lithology.csv
T98R-07C	61.45	61.73	0.28	SST	Tenas_Lithology.csv
T98R-07C	61.73	62.03	0.3	MDST	Tenas_Lithology.csv
T98R-07C	62.03	62.57	0.54	SLTS	Tenas_Lithology.csv
T98R-07C	62.57	63.07	0.5	MDST	Tenas_Lithology.csv
T98R-07C	63.07	63.94	0.87	SLTS	Tenas_Lithology.csv
T98R-07C	63.94	64.02	0.08	MDST	Tenas_Lithology.csv
T98R-07C	64.02	66.12	2.1	COAL	Tenas_Lithology.csv
T98R-07C	66.12	67.1	0.98	SLTS	Tenas_Lithology.csv
T98R-07C	67.1	83.5	16.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	83.5	84.87	1.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	84.87	91.86	6.99	COAL	Tenas_Lithology.csv
T98R-07C	91.86	92	0.14	MDST	Tenas_Lithology.csv
T98R-07C	92	92.87	0.87	SLTS	Tenas_Lithology.csv
T98R-07C	92.87	97.5	4.63	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	0	15.06	15.06	Overburden	Tenas_Lithology.csv
T98R-09C	15.06	18.28	3.22	SLTS	Tenas_Lithology.csv
T98R-09C	18.28	18.74	0.46	SST	Tenas_Lithology.csv
T98R-09C	18.74	32.75	14.01	SLTS	Tenas_Lithology.csv
T98R-09C	32.75	44.81	12.06	MDST	Tenas_Lithology.csv
T98R-09C	44.81	45.83	1.02	SLTS	Tenas_Lithology.csv
T98R-09C	45.83	46.26	0.43	COAL	Tenas_Lithology.csv
T98R-09C	46.26	48.86	2.6	MDST	Tenas_Lithology.csv
T98R-09C	48.86	49.09	0.23	COAL	Tenas_Lithology.csv
T98R-09C	49.09	49.31	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	49.31	49.61	0.3	COAL	Tenas_Lithology.csv
T98R-09C	49.61	50.21	0.6	MDST	Tenas_Lithology.csv
T98R-09C	50.21	52.52	2.31	SLTS	Tenas_Lithology.csv
T98R-09C	52.52	52.82	0.3	COAL	Tenas_Lithology.csv
T98R-09C	52.82	52.92	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	52.92	54.53	1.61	COAL	Tenas_Lithology.csv
T98R-09C	54.53	56.71	2.18	MDST	Tenas_Lithology.csv
T98R-09C	56.71	58.89	2.18	SLTS	Tenas_Lithology.csv
T98R-09C	58.89	61.1	2.21	MDST	Tenas_Lithology.csv
T98R-09C	61.1	61.29	0.19	COAL	Tenas_Lithology.csv
T98R-09C	61.29	62.97	1.68	MDST	Tenas_Lithology.csv
T98R-09C	62.97	68.87	5.9	SLTS	Tenas_Lithology.csv
T98R-09C	68.87	74.42	5.55	COAL	Tenas_Lithology.csv
T98R-09C	74.42	75.12	0.7	MDST	Tenas_Lithology.csv
T98R-09C	75.12	77.18	2.06	SLTS	Tenas_Lithology.csv
T98R-09C	77.18	77.63	0.45	COAL	Tenas_Lithology.csv
T98R-09C	77.63	77.75	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	77.75	78.2	0.45	COAL	Tenas_Lithology.csv
T98R-13C	0	12	12	Overburden	Tenas_Lithology.csv
T98R-13C	12	72.93	60.93	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	72.93	75.04	2.11	MDST	Tenas_Lithology.csv
T98R-13C	75.04	76	0.96	COAL	Tenas_Lithology.csv
T98R-13C	76	76.06	0.06	MDST	Tenas_Lithology.csv
T98R-13C	76.06	76.83	0.77	SLTS	Tenas_Lithology.csv
T98R-13C	76.83	85.74	8.91	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	85.74	86.05	0.31	COAL	Tenas_Lithology.csv
T98R-13C	86.05	88.6	2.55	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	88.6	89.65	1.05	SLTS	Tenas_Lithology.csv
T98R-13C	89.65	89.95	0.3	SST	Tenas_Lithology.csv
T98R-13C	89.95	91.28	1.33	SLTS	Tenas_Lithology.csv
T98R-13C	91.28	91.35	0.07	MDST	Tenas_Lithology.csv
T98R-13C	91.35	91.63	0.28	SLTS	Tenas_Lithology.csv
T98R-13C	91.63	97.58	5.95	COAL	Tenas_Lithology.csv
T98R-13C	97.58	97.73	0.15	MDST	Tenas_Lithology.csv
T98R-13C	97.73	97.89	0.16	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T98R-13C	97.89	103.6	5.71	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-14	0	3.8	3.8	Overburden	Tenas_Lithology.csv
T98R-14	3.8	11.25	7.45	SLTS	Tenas_Lithology.csv
T98R-14	11.25	16.5	5.25	MDST	Tenas_Lithology.csv
T98R-14	16.5	18.25	1.75	SLTS	Tenas_Lithology.csv
T98R-14	18.25	21	2.75	MDST	Tenas_Lithology.csv
T98R-14	21	24	3	SLTS	Tenas_Lithology.csv
T98R-14	24	26.75	2.75	MDST	Tenas_Lithology.csv
T98R-14	26.75	30.25	3.5	SLTS	Tenas_Lithology.csv
T98R-14	30.25	30.75	0.5	MDST	Tenas_Lithology.csv
T98R-14	30.75	35.5	4.75	SLTS	Tenas_Lithology.csv
T98R-14	35.5	38	2.5	MDST	Tenas_Lithology.csv
T98R-14	38	41	3	SLTS	Tenas_Lithology.csv
T98R-14	41	46.25	5.25	MDST	Tenas_Lithology.csv
T98R-14	46.25	48	1.75	SLTS	Tenas_Lithology.csv
T98R-14	48	49.5	1.5	MDST	Tenas_Lithology.csv
T98R-14	49.5	60	10.5	SLTS	Tenas_Lithology.csv
T98R-14	60	61.25	1.25	MDST	Tenas_Lithology.csv
T98R-14	61.25	63	1.75	SLTS	Tenas_Lithology.csv
T98R-14	63	63.25	0.25	MDST	Tenas_Lithology.csv
T98R-14	63.25	78	14.75	SLTS	Tenas_Lithology.csv
T98R-14	78	84.4	6.4	MDST	Tenas_Lithology.csv
T98R-16	0	22	22	Overburden	Tenas_Lithology.csv
T98R-16	22	25.16	3.16	MDST	Tenas_Lithology.csv
T98R-16	25.16	26.98	1.82	COAL	Tenas_Lithology.csv
T98R-16	26.98	35.2	8.22	SST	Tenas_Lithology.csv
T98R-16	35.2	35.57	0.37	COAL	Tenas_Lithology.csv
T98R-16	35.57	47.12	11.55	MDST	Tenas_Lithology.csv
T98R-16	47.12	49.75	2.63	COAL	Tenas_Lithology.csv
T98R-16	49.75	49.86	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-16	49.86	55.3	5.44	COAL	Tenas_Lithology.csv
T98R-16	55.3	56.55	1.25	MDST	Tenas_Lithology.csv
T98R-16	56.55	57.34	0.79	COAL	Tenas_Lithology.csv
T98R-16	57.34	65.5	8.16	SLTS	Tenas_Lithology.csv
T98R-18	0	3	3	Overburden	Tenas_Lithology.csv
T98R-18	3	3.29	0.29	SLTS	Tenas_Lithology.csv
T98R-18	3.29	3.83	0.54	COAL	Tenas_Lithology.csv
T98R-18	3.83	6.6	2.77	SLTS	Tenas_Lithology.csv
T98R-18	6.6	7.23	0.63	MDST	Tenas_Lithology.csv
T98R-18	7.23	7.34	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	7.34	8.11	0.77	SLTS	Tenas_Lithology.csv
T98R-18	8.11	9.52	1.41	COAL	Tenas_Lithology.csv
T98R-18	9.52	15.9	6.38	SLTS	Tenas_Lithology.csv
T98R-18	15.9	16.45	0.55	COAL	Tenas_Lithology.csv
T98R-18	16.45	19.5	3.05	SLTS	Tenas_Lithology.csv
T98R-18	19.5	20.39	0.89	MDST	Tenas_Lithology.csv
T98R-18	20.39	22.09	1.7	COAL	Tenas_Lithology.csv
T98R-18	22.09	22.21	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	22.21	23.8	1.59	COAL	Tenas_Lithology.csv
T98R-18	23.8	23.91	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	23.91	25.75	1.84	COAL	Tenas_Lithology.csv
T98R-18	25.75	27.85	2.1	SLTS	Tenas_Lithology.csv
T98R-18	27.85	28.69	0.84	COAL	Tenas_Lithology.csv
T98R-18	28.69	29.82	1.13	MDST	Tenas_Lithology.csv
T98R-18	29.82	30.15	0.33	COAL	Tenas_Lithology.csv
T98R-18	30.15	30.83	0.68	MDST	Tenas_Lithology.csv
T98R-18	30.83	31.29	0.46	COAL	Tenas_Lithology.csv
T98R-18	31.29	34.7	3.41	SLTS	Tenas_Lithology.csv
T98R-20	0	3	3	Overburden	Tenas_Lithology.csv
T98R-20	3	4.55	1.55	MDST	Tenas_Lithology.csv
T98R-20	4.55	6.33	1.78	COAL	Tenas_Lithology.csv
T98R-20	6.33	7.59	1.26	SLTS	Tenas_Lithology.csv
T98R-20	7.59	10.92	3.33	COAL	Tenas_Lithology.csv
T98R-20	10.92	11.5	0.58	MDST	Tenas_Lithology.csv
T98R-20	11.5	12.1	0.6	SLTS	Tenas_Lithology.csv
T98R-20	12.1	12.84	0.74	COAL	Tenas_Lithology.csv
T98R-20	12.84	13	0.16	MDST	Tenas_Lithology.csv
T98R-20	13	14.8	1.8	SLTS	Tenas_Lithology.csv
T98R-20	14.8	15.18	0.38	COAL	Tenas_Lithology.csv
T98R-20	15.18	16	0.82	SLTS	Tenas_Lithology.csv
T98R-20	16	16.28	0.28	COAL	Tenas_Lithology.csv
T98R-20	16.28	21.3	5.02	SLTS	Tenas_Lithology.csv
T98R-20	21.3	22.1	0.8	COAL	Tenas_Lithology.csv
T98R-20	22.1	23.3	1.2	SLTS	Tenas_Lithology.csv
T98R-20	23.3	23.7	0.4	COAL	Tenas_Lithology.csv
T98R-20	23.7	26.5	2.8	SLTS	Tenas_Lithology.csv
T98R-20	26.5	42.5	16	MDST	Tenas_Lithology.csv
T98R-21C	0	12	12	Overburden	Tenas_Lithology.csv
T98R-21C	12	59.32	47.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	59.32	59.37	0.05	COAL	Tenas_Lithology.csv
T98R-21C	59.37	61.02	1.65	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	61.02	61.12	0.1	SLTS	Tenas_Lithology.csv
T98R-21C	61.12	61.25	0.13	MDST	Tenas_Lithology.csv
T98R-21C	61.25	61.75	0.5	COAL	Tenas_Lithology.csv
T98R-21C	61.75	62.31	0.56	MDST	Tenas_Lithology.csv
T98R-21C	62.31	63.26	0.95	SLTS	Tenas_Lithology.csv
T98R-21C	63.26	63.34	0.08	MDST	Tenas_Lithology.csv
T98R-21C	63.34	63.59	0.25	COAL	Tenas_Lithology.csv
T98R-21C	63.59	63.63	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	63.63	63.72	0.09	COAL	Tenas_Lithology.csv
T98R-21C	63.72	63.9	0.18	MDST	Tenas_Lithology.csv
T98R-21C	63.9	64.29	0.39	SLTS	Tenas_Lithology.csv
T98R-21C	64.29	64.35	0.06	MDST	Tenas_Lithology.csv
T98R-21C	64.35	66.23	1.88	COAL	Tenas_Lithology.csv
T98R-21C	66.23	66.31	0.08	MDST	Tenas_Lithology.csv
T98R-21C	66.31	66.85	0.54	SLTS	Tenas_Lithology.csv
T98R-21C	66.85	73.54	6.69	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	73.54	75.08	1.54	SLTS	Tenas_Lithology.csv
T98R-21C	75.08	75.15	0.07	MDST	Tenas_Lithology.csv
T98R-21C	75.15	77.34	2.19	COAL	Tenas_Lithology.csv
T98R-21C	77.34	77.4	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	77.4	78.92	1.52	COAL	Tenas_Lithology.csv
T98R-21C	78.92	79.07	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T98R-21C	79.07	79.32	0.25	COAL	Tenas_Lithology.csv
T98R-21C	79.32	79.51	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	79.51	82.72	3.21	COAL	Tenas_Lithology.csv
T98R-21C	82.72	82.86	0.14	MDST	Tenas_Lithology.csv
T98R-21C	82.86	83.26	0.4	SLTS	Tenas_Lithology.csv
T98R-21C	83.26	84.94	1.68	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	84.94	85.86	0.92	COAL	Tenas_Lithology.csv
T98R-21C	85.86	86.09	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	86.09	87.15	1.06	COAL	Tenas_Lithology.csv
T98R-21C	87.15	89.28	2.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	89.28	89.45	0.17	COAL	Tenas_Lithology.csv
T98R-21C	89.45	91.8	2.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-23	0	1.6	1.6	Overburden	Tenas_Lithology.csv
T98R-23	1.6	2.87	1.27	COAL	Tenas_Lithology.csv
T98R-23	2.87	4.76	1.89	MDST	Tenas_Lithology.csv
T98R-23	4.76	5.8	1.04	COAL	Tenas_Lithology.csv
T98R-23	5.8	7	1.2	MDST	Tenas_Lithology.csv
T98R-23	7	7.55	0.55	SLTS	Tenas_Lithology.csv
T98R-23	7.55	7.85	0.3	COAL	Tenas_Lithology.csv
T98R-23	7.85	8.31	0.46	MDST	Tenas_Lithology.csv
T98R-23	8.31	8.88	0.57	COAL	Tenas_Lithology.csv
T98R-23	8.88	15	6.12	SLTS	Tenas_Lithology.csv
T98R-23	15	16.5	1.5	MDST	Tenas_Lithology.csv
T98R-23	16.5	24.8	8.3	SLTS	Tenas_Lithology.csv
T98R-24	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T98R-24	1.8	2.53	0.73	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	2.53	3.3	0.77	COAL	Tenas_Lithology.csv
T98R-24	3.3	4.7	1.4	MDST	Tenas_Lithology.csv
T98R-24	4.7	6.3	1.6	COAL	Tenas_Lithology.csv
T98R-24	6.3	9.16	2.86	MDST	Tenas_Lithology.csv
T98R-24	9.16	9.33	0.17	COAL	Tenas_Lithology.csv
T98R-24	9.33	10.63	1.3	MDST	Tenas_Lithology.csv
T98R-24	10.63	12.63	2	COAL	Tenas_Lithology.csv
T98R-24	12.63	15.04	2.41	SLTS	Tenas_Lithology.csv
T98R-24	15.04	17.71	2.67	COAL	Tenas_Lithology.csv
T98R-24	17.71	18.14	0.43	MDST	Tenas_Lithology.csv
T98R-24	18.14	18.34	0.2	COAL	Tenas_Lithology.csv
T98R-24	18.34	18.66	0.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	18.66	18.74	0.08	COAL	Tenas_Lithology.csv
T98R-24	18.74	19.8	1.06	MDST	Tenas_Lithology.csv
T98R-24	19.8	20.28	0.48	COAL	Tenas_Lithology.csv
T98R-24	20.28	20.43	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	20.43	21.51	1.08	COAL	Tenas_Lithology.csv
T98R-24	21.51	30.5	8.99	MDST	Tenas_Lithology.csv
T98R-25	0	4.34	4.34	Overburden	Tenas_Lithology.csv
T98R-25	4.34	5.51	1.17	COAL	Tenas_Lithology.csv
T98R-25	5.51	6.53	1.02	MDST	Tenas_Lithology.csv
T98R-25	6.53	9.92	3.39	COAL	Tenas_Lithology.csv
T98R-25	9.92	10.41	0.49	MDST	Tenas_Lithology.csv
T98R-25	10.41	11.05	0.64	COAL	Tenas_Lithology.csv
T98R-25	11.05	11.17	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-25	11.17	11.63	0.46	COAL	Tenas_Lithology.csv
T98R-25	11.63	18.5	6.87	MDST	Tenas_Lithology.csv
T98R-31C	0	6.7	6.7	Overburden	Tenas_Lithology.csv
T98R-31C	6.7	16.82	10.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	16.82	17.22	0.4	COAL	Tenas_Lithology.csv
T98R-31C	17.22	19.62	2.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	19.62	20.2	0.58	COAL	Tenas_Lithology.csv
T98R-31C	20.2	24.55	4.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	24.55	26.2	1.65	SLTS	Tenas_Lithology.csv
T98R-31C	26.2	26.3	0.1	MDST	Tenas_Lithology.csv
T98R-31C	26.3	27.2	0.9	COAL	Tenas_Lithology.csv
T98R-31C	27.2	27.26	0.06	MDST	Tenas_Lithology.csv
T98R-31C	27.26	27.71	0.45	SLTS	Tenas_Lithology.csv
T98R-31C	27.71	36.77	9.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	36.77	38.05	1.28	SLTS	Tenas_Lithology.csv
T98R-31C	38.05	38.1	0.05	MDST	Tenas_Lithology.csv
T98R-31C	38.1	40.09	1.99	COAL	Tenas_Lithology.csv
T98R-31C	40.09	40.47	0.38	MDST	Tenas_Lithology.csv
T98R-31C	40.47	41.26	0.79	SLTS	Tenas_Lithology.csv
T98R-31C	41.26	41.36	0.1	MDST	Tenas_Lithology.csv
T98R-31C	41.36	45.05	3.69	COAL	Tenas_Lithology.csv
T98R-31C	45.05	45.09	0.04	MDST	Tenas_Lithology.csv
T98R-31C	45.09	45.7	0.61	SLTS	Tenas_Lithology.csv
T98R-31C	45.7	45.77	0.07	MDST	Tenas_Lithology.csv
T98R-31C	45.77	46.34	0.57	COAL	Tenas_Lithology.csv
T98R-31C	46.34	46.44	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	46.44	46.71	0.27	COAL	Tenas_Lithology.csv
T98R-31C	46.71	47.08	0.37	SLTS	Tenas_Lithology.csv
T98R-31C	47.08	51.2	4.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
TOB96-01-05	0	4.6	4.6	Overburden	Tenas_Lithology.csv
TOB96-01-05	4.6	10.55	5.95	MDST	Tenas_Lithology.csv
TOB96-02-06	0	32.7	32.7	Overburden	Tenas_Lithology.csv
TOB96-02-06	32.7	33.7	1	MDST	Tenas_Lithology.csv
TOB96-04	0	117.5	117.5	Overburden	Tenas_Lithology.csv
TOB96-04	117.5	123	5.5	VOLC	Tenas_Lithology.csv
TOB96-11-04	0	4.92	4.92	Overburden	Tenas_Lithology.csv
TOB96-12-04	0	3.64	3.64	Overburden	Tenas_Lithology.csv
TOB96-12-04	3.64	7	3.36	VOLC	Tenas_Lithology.csv
TOB96-13	0	13.15	13.15	Overburden	Tenas_Lithology.csv
TOB96-13	13.15	20	6.85	VOLC	Tenas_Lithology.csv
TOB96-18	0	18.2	18.2	Overburden	Tenas_Lithology.csv
TOB96-18	18.2	20.25	2.05	MDST	Tenas_Lithology.csv
TOB97-07-24	0	10.2	10.2	Overburden	Tenas_Lithology.csv
W01	0	11.5	11.5	Overburden	Tenas_Lithology.csv
W01	11.5	70	58.5	VOLC	Tenas_Lithology.csv
W02	0	117.8	117.8	Overburden	Tenas_Lithology.csv
W02	117.8	120.65	2.85	VOLC	Tenas_Lithology.csv
W03	0	44.2	44.2	Overburden	Tenas_Lithology.csv
W03	44.2	53.2	9	VOLC	Tenas_Lithology.csv

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T18-01D	6.8	5E-07	3.39E-06	1.36E+07	0.0	3E-07	0.00E+00	0.00E+00	6.4	3E-08	1.93E-07	2.14E+08	19.8	3E-08	5.94E-07	6.60E+08
T18-01S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-01TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-02D	13.1	5E-07	6.57E-06	2.63E+07	12.0	3E-07	3.60E-06	4.00E+07	32.5	3E-08	9.74E-07	1.08E+09	54.3	3E-08	1.63E-06	1.81E+09
T18-02S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-02TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-03S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-03TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-04S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-04TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-05D	15.2	5E-07	7.61E-06	3.04E+07	0.0	3E-07	0.00E+00	0.00E+00	118.4	3E-08	3.55E-06	3.95E+09	29.9	3E-08	8.96E-07	9.95E+08
T18-05S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-05TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-06TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-07S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-07TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-08S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-08TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-09S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-09TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-10S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-10TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-11S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-11TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-12S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-12TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-13S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T81R-108	0.0	5E-07	0.00E+00	0.00E+00	10.2	3E-07	3.05E-06	3.38E+07	53.5	3E-08	1.60E-06	1.78E+09	22.7	3E-08	6.81E-07	7.57E+08
T92R-39C	7.4	5E-07	3.72E-06	1.49E+07	30.4	3E-07	9.12E-06	1.01E+08	18.7	3E-08	5.61E-07	6.23E+08	3.7	3E-08	1.10E-07	1.22E+08
T92R-42	0.0	5E-07	0.00E+00	0.00E+00	8.0	3E-07	2.40E-06	2.67E+07	7.0	3E-08	2.09E-07	2.32E+08	5.9	3E-08	1.77E-07	1.96E+08
T92R-43	10.0	5E-07	4.99E-06	1.99E+07	18.9	3E-07	5.68E-06	6.31E+07	22.2	3E-08	6.66E-07	7.40E+08	27.5	3E-08	8.25E-07	9.16E+08
T93D-45	6.7	5E-07	3.35E-06	1.34E+07	47.7	3E-07	1.43E-05	1.59E+08	21.0	3E-08	6.30E-07	7.00E+08	19.7	3E-08	5.90E-07	6.55E+08
T93D-47	1.3	5E-07	6.40E-07	2.56E+06	60.2	3E-07	1.81E-05	2.01E+08	101.4	3E-08	3.04E-06	3.38E+09	1.9	3E-08	5.79E-08	6.43E+07
T93D-53	12.2	5E-07	6.09E-06	2.44E+07	9.8	3E-07	2.93E-06	3.26E+07	49.2	3E-08	1.48E-06	1.64E+09	12.5	3E-08	3.74E-07	4.16E+08
T93R-02	7.8	5E-07	3.91E-06	1.56E+07	27.8	3E-07	8.34E-06	9.27E+07	17.9	3E-08	5.37E-07	5.96E+08	25.4	3E-08	7.63E-07	8.47E+08
T93R-03	9.0	5E-07	4.48E-06	1.79E+07	4.8	3E-07	1.44E-06	1.60E+07	60.7	3E-08	1.82E-06	2.02E+09	21.1	3E-08	6.33E-07	7.03E+08
T93R-04	0.0	5E-07	0.00E+00	0.00E+00	23.1	3E-07	6.94E-06	7.71E+07	0.0	3E-08	0.00E+00	0.00E+00	43.6	3E-08	1.31E-06	1.45E+09
T93R-05	11.5	5E-07	5.74E-06	2.30E+07	4.0	3E-07	1.19E-06	1.32E+07	19.1	3E-08	5.72E-07	6.35E+08	53.8	3E-08	1.61E-06	1.79E+09
T93R-06C	9.3	5E-07	4.64E-06	1.86E+07	4.6	3E-07	1.38E-06	1.53E+07	0.9	3E-08	2.73E-08	3.03E+07	39.8	3E-08	1.19E-06	1.33E+09
T93R-08C	7.3	5E-07	3.66E-06	1.46E+07	15.4	3E-07	4.63E-06	5.15E+07	13.1	3E-08	3.93E-07	4.37E+08	5.3	3E-08	1.59E-07	1.76E+08
T93R-09	1.2	5E-07	6.20E-07	2.48E+06	45.4	3E-07	1.36E-05	1.51E+08	38.1	3E-08	1.14E-06	1.27E+09	85.3	3E-08	2.56E-06	2.84E+09
T93R-10	2.2	5E-07	1.11E-06	4.42E+06	25.4	3E-07	7.63E-06	8.47E+07	20.2	3E-08	6.05E-07	6.72E+08	2.2	3E-08	6.54E-08	7.27E+07
T93R-12	16.6	5E-07	8.30E-06	3.32E+07	1.8	3E-07	5.49E-07	6.10E+06	17.7	3E-08	5.30E-07	5.88E+08	77.1	3E-08	2.31E-06	2.57E+09
T93R-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	9.5	3E-08	2.84E-07	3.15E+08	30.7	3E-08	9.22E-07	1.02E+09
T93R-14	0.0	5E-07	0.00E+00	0.00E+00	22.0	3E-07	6.59E-06	7.32E+07	26.2	3E-08	7.86E-07	8.74E+08	0.0	3E-08	0.00E+00	0.00E+00
T93R-15	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-16	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-17	9.6	5E-07	4.80E-06	1.92E+07	15.5	3E-07	4.65E-06	5.17E+07	25.5	3E-08	7.66E-07	8.51E+08	73.9	3E-08	2.22E-06	2.46E+09

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T93R-18	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	13.5	3E-08	4.04E-07	4.48E+08
T93R-19	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-51	0.0	5E-07	0.00E+00	0.00E+00	10.4	3E-07	3.13E-06	3.48E+07	20.8	3E-08	6.23E-07	6.92E+08	36.5	3E-08	1.09E-06	1.22E+09
T94R-01	9.0	5E-07	4.52E-06	1.81E+07	35.7	3E-07	1.07E-05	1.19E+08	27.1	3E-08	8.12E-07	9.03E+08	7.6	3E-08	2.29E-07	2.54E+08
T94R-02	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-03	9.1	5E-07	4.53E-06	1.81E+07	46.6	3E-07	1.40E-05	1.55E+08	21.0	3E-08	6.30E-07	7.00E+08	7.2	3E-08	2.15E-07	2.39E+08
T94R-04C	9.8	5E-07	4.88E-06	1.95E+07	13.2	3E-07	3.95E-06	4.39E+07	26.6	3E-08	7.98E-07	8.87E+08	15.0	3E-08	4.51E-07	5.01E+08
T94R-05	5.3	5E-07	2.67E-06	1.07E+07	57.5	3E-07	1.72E-05	1.92E+08	43.2	3E-08	1.30E-06	1.44E+09	9.4	3E-08	2.82E-07	3.13E+08
T94R-06	2.1	5E-07	1.06E-06	4.26E+06	15.0	3E-07	4.49E-06	4.99E+07	114.6	3E-08	3.44E-06	3.82E+09	19.0	3E-08	5.69E-07	6.33E+08
T94R-07	11.4	5E-07	5.69E-06	2.28E+07	8.0	3E-07	2.40E-06	2.67E+07	70.2	3E-08	2.11E-06	2.34E+09	25.2	3E-08	7.57E-07	8.41E+08
T94R-08	1.0	5E-07	5.10E-07	2.04E+06	10.2	3E-07	3.07E-06	3.41E+07	57.8	3E-08	1.73E-06	1.93E+09	57.8	3E-08	1.73E-06	1.93E+09
T94R-09	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-10C	11.2	5E-07	5.61E-06	2.24E+07	0.0	3E-07	0.00E+00	0.00E+00	2.8	3E-08	8.49E-08	9.43E+07	69.4	3E-08	2.08E-06	2.31E+09
T94R-11	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-12	3.1	5E-07	1.55E-06	6.20E+06	3.5	3E-07	1.05E-06	1.17E+07	0.0	3E-08	0.00E+00	0.00E+00	47.1	3E-08	1.41E-06	1.57E+09
T94R-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-06	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-07C	11.9	5E-07	5.94E-06	2.37E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	37.6	3E-08	1.13E-06	1.25E+09
T95R-09	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	1.5	3E-08	4.50E-08	5.00E+07
T95R-10	5.8	5E-07	2.92E-06	1.17E+07	47.3	3E-07	1.42E-05	1.58E+08	8.8	3E-08	2.64E-07	2.93E+08	26.0	3E-08	7.80E-07	8.67E+08
T95R-11	3.4	5E-07	1.72E-06	6.88E+06	4.3	3E-07	1.30E-06	1.45E+07	29.8	3E-08	8.93E-07	9.93E+08	12.9	3E-08	3.88E-07	4.31E+08
T95R-13	10.0	5E-07	4.99E-06	2.00E+07	4.9	3E-07	1.47E-06	1.63E+07	41.7	3E-08	1.25E-06	1.39E+09	33.5	3E-08	1.00E-06	1.12E+09
T95R-14	7.7	5E-07	3.86E-06	1.54E+07	18.3	3E-07	5.49E-06	6.10E+07	107.3	3E-08	3.22E-06	3.58E+09	28.0	3E-08	8.41E-07	9.34E+08
T95R-15C	11.1	5E-07	5.54E-06	2.22E+07	7.6	3E-07	2.27E-06	2.52E+07	32.9	3E-08	9.88E-07	1.10E+09	41.9	3E-08	1.26E-06	1.40E+09
T95R-17	2.5	5E-07	1.27E-06	5.08E+06	60.7	3E-07	1.82E-05	2.02E+08	22.2	3E-08	6.66E-07	7.40E+08	86.8	3E-08	2.60E-06	2.89E+09
T95R-19C	15.4	5E-07	7.70E-06	3.08E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	63.1	3E-08	1.89E-06	2.10E+09
T95R-20	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-21	10.8	5E-07	5.42E-06	2.17E+07	0.0	3E-07	0.00E+00	0.00E+00	47.1	3E-08	1.41E-06	1.57E+09	7.4	3E-08	2.21E-07	2.46E+08
T95R-22C	15.5	5E-07	7.74E-06	3.10E+07	0.9	3E-07	2.70E-07	3.00E+06	0.0	3E-08	0.00E+00	0.00E+00	68.0	3E-08	2.04E-06	2.27E+09
T95R-24	9.7	5E-07	4.86E-06	1.94E+07	4.8	3E-07	1.43E-06	1.59E+07	17.1	3E-08	5.12E-07	5.69E+08	30.9	3E-08	9.27E-07	1.03E+09
T95R-25	2.2	5E-07	1.11E-06	4.44E+06	19.6	3E-07	5.87E-06	6.52E+07	5.7	3E-08	1.71E-07	1.90E+08	3.9	3E-08	1.18E-07	1.31E+08
T95R-26	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	35.0	3E-08	1.05E-06	1.17E+09
T95R-28C	10.7	5E-07	5.37E-06	2.15E+07	0.0	3E-07	0.00E+00	0.00E+00	29.2	3E-08	8.76E-07	9.73E+08	68.5	3E-08	2.05E-06	2.28E+09
T95R-30	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-31	10.7	5E-07	5.36E-06	2.14E+07	56.6	3E-07	1.70E-05	1.89E+08	33.4	3E-08	1.00E-06	1.11E+09	36.1	3E-08	1.08E-06	1.20E+09
T95R-32	2.3	5E-07	1.13E-06	4.50E+06	22.8	3E-07	6.84E-06	7.60E+07	54.1	3E-08	1.62E-06	1.80E+09	37.4	3E-08	1.12E-06	1.25E+09
T95R-34	12.1	5E-07	6.07E-06	2.43E+07	6.5	3E-07	1.94E-06	2.16E+07	28.4	3E-08	8.52E-07	9.46E+08	63.6	3E-08	1.91E-06	2.12E+09
T95R-35C	2.9	5E-07	1.45E-06	5.80E+06	56.2	3E-07	1.68E-05	1.87E+08	24.0	3E-08	7.21E-07	8.01E+08	36.3	3E-08	1.09E-06	1.21E+09
T95R-36	1.8	5E-07	9.10E-07	3.64E+06	23.4	3E-07	7.03E-06	7.81E+07	6.9	3E-08	2.06E-07	2.28E+08	18.9	3E-08	5.67E-07	6.30E+08
T95R-38C	15.0	5E-07	7.52E-06	3.01E+07	13.0	3E-07	3.89E-06	4.32E+07	0.0	3E-08	0.00E+00	0.00E+00	47.7	3E-08	1.43E-06	1.59E+09
T95R-39C	6.9	5E-07	3.43E-06	1.37E+07	5.3	3E-07	1.59E-06	1.77E+07	17.7	3E-08	5.32E-07	5.91E+08	47.1	3E-08	1.41E-06	1.57E+09
T95R-40	13.7	5E-07	6.86E-06	2.74E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	28.0	3E-08	8.39E-07	9.33E+08
T95R-43	2.6	5E-07	1.30E-06	5.20E+06	32.5	3E-07	9.74E-06	1.08E+08	4.0	3E-08	1.20E-07	1.33E+08	2.1	3E-08	6.36E-08	7.07E+07
T95R-44	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T95R-45	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-46	11.5	5E-07	5.76E-06	2.30E+07	23.8	3E-07	7.14E-06	7.93E+07	36.8	3E-08	1.10E-06	1.23E+09	21.0	3E-08	6.30E-07	7.00E+08
T95R-50C	10.1	5E-07	5.03E-06	2.01E+07	48.2	3E-07	1.45E-05	1.61E+08	3.4	3E-08	1.01E-07	1.13E+08	15.8	3E-08	4.73E-07	5.25E+08
T95R-60	18.3	5E-07	9.15E-06	3.66E+07	14.5	3E-07	4.35E-06	4.83E+07	44.3	3E-08	1.33E-06	1.48E+09	31.3	3E-08	9.39E-07	1.04E+09
T95R-61	9.9	5E-07	4.94E-06	1.98E+07	37.8	3E-07	1.13E-05	1.26E+08	30.3	3E-08	9.10E-07	1.01E+09	13.3	3E-08	4.00E-07	4.44E+08
T95R-62	4.7	5E-07	2.35E-06	9.40E+06	14.3	3E-07	4.30E-06	4.78E+07	52.5	3E-08	1.58E-06	1.75E+09	1.7	3E-08	4.95E-08	5.50E+07
T95R-63	11.0	5E-07	5.48E-06	2.19E+07	6.6	3E-07	1.97E-06	2.18E+07	16.7	3E-08	5.00E-07	5.55E+08	25.4	3E-08	7.62E-07	8.47E+08
T95R-64	10.6	5E-07	5.30E-06	2.12E+07	64.4	3E-07	1.93E-05	2.15E+08	27.4	3E-08	8.23E-07	9.15E+08	15.1	3E-08	4.52E-07	5.02E+08
T95R-65	11.7	5E-07	5.86E-06	2.34E+07	12.9	3E-07	3.88E-06	4.31E+07	101.8	3E-08	3.05E-06	3.39E+09	17.8	3E-08	5.34E-07	5.94E+08
T95R-66	4.0	5E-07	2.00E-06	8.00E+06	78.7	3E-07	2.36E-05	2.62E+08	9.4	3E-08	2.82E-07	3.13E+08	43.5	3E-08	1.30E-06	1.45E+09
T95R-67	8.6	5E-07	4.28E-06	1.71E+07	15.1	3E-07	4.52E-06	5.03E+07	13.9	3E-08	4.18E-07	4.64E+08	15.4	3E-08	4.63E-07	5.15E+08
T95R-68	11.7	5E-07	5.85E-06	2.34E+07	36.9	3E-07	1.11E-05	1.23E+08	20.4	3E-08	6.12E-07	6.80E+08	46.0	3E-08	1.38E-06	1.53E+09
T95R-69	10.2	5E-07	5.10E-06	2.04E+07	30.1	3E-07	9.03E-06	1.00E+08	22.2	3E-08	6.66E-07	7.40E+08	11.2	3E-08	3.36E-07	3.73E+08
T95R-70	0.0	5E-07	0.00E+00	0.00E+00	56.1	3E-07	1.68E-05	1.87E+08	7.7	3E-08	2.31E-07	2.56E+08	0.0	3E-08	0.00E+00	0.00E+00
T95R-71	12.4	5E-07	6.18E-06	2.47E+07	38.9	3E-07	1.17E-05	1.30E+08	16.8	3E-08	5.03E-07	5.58E+08	17.3	3E-08	5.20E-07	5.78E+08
T95R-74	7.8	5E-07	3.89E-06	1.56E+07	36.0	3E-07	1.08E-05	1.20E+08	0.0	3E-08	0.00E+00	0.00E+00	13.7	3E-08	4.11E-07	4.57E+08
T95R-76	8.8	5E-07	4.38E-06	1.75E+07	23.2	3E-07	6.95E-06	7.72E+07	0.0	3E-08	0.00E+00	0.00E+00	30.3	3E-08	9.08E-07	1.01E+09
T95R-77	0.0	5E-07	0.00E+00	0.00E+00	3.4	3E-07	1.02E-06	1.13E+07	14.7	3E-08	4.41E-07	4.90E+08	18.8	3E-08	5.64E-07	6.27E+08
T95R-78	1.0	5E-07	4.80E-07	1.92E+06	51.9	3E-07	1.56E-05	1.73E+08	9.3	3E-08	2.78E-07	3.09E+08	7.9	3E-08	2.38E-07	2.65E+08
T95R-79	3.9	5E-07	1.95E-06	7.78E+06	10.4	3E-07	3.12E-06	3.46E+07	5.0	3E-08	1.50E-07	1.67E+08	18.9	3E-08	5.67E-07	6.30E+08
T95R-80	6.3	5E-07	3.13E-06	1.25E+07	25.9	3E-07	7.76E-06	8.63E+07	18.5	3E-08	5.55E-07	6.16E+08	1.7	3E-08	5.22E-08	5.80E+07
T95R-81	5.5	5E-07	2.75E-06	1.10E+07	14.6	3E-07	4.37E-06	4.85E+07	11.6	3E-08	3.49E-07	3.87E+08	28.4	3E-08	8.53E-07	9.48E+08
T96R-01	13.5	5E-07	6.76E-06	2.70E+07	50.3	3E-07	1.51E-05	1.68E+08	91.6	3E-08	2.75E-06	3.05E+09	32.9	3E-08	9.86E-07	1.10E+09
T96R-02	0.0	5E-07	0.00E+00	0.00E+00	4.0	3E-07	1.20E-06	1.33E+07	27.4	3E-08	8.23E-07	9.15E+08	32.5	3E-08	9.74E-07	1.08E+09
T96R-03	7.3	5E-07	3.63E-06	1.45E+07	36.1	3E-07	1.08E-05	1.20E+08	68.9	3E-08	2.07E-06	2.30E+09	9.2	3E-08	2.76E-07	3.06E+08
T96R-04C	8.0	5E-07	3.99E-06	1.59E+07	8.4	3E-07	2.51E-06	2.79E+07	1.8	3E-08	5.46E-08	6.07E+07	17.5	3E-08	5.25E-07	5.83E+08
T96R-05C	13.8	5E-07	6.90E-06	2.76E+07	1.6	3E-07	4.74E-07	5.27E+06	26.9	3E-08	8.08E-07	8.97E+08	35.7	3E-08	1.07E-06	1.19E+09
T96R-06	11.1	5E-07	5.55E-06	2.22E+07	38.7	3E-07	1.16E-05	1.29E+08	25.2	3E-08	7.57E-07	8.41E+08	17.3	3E-08	5.20E-07	5.77E+08
T96R-07C	7.5	5E-07	3.77E-06	1.51E+07	0.0	3E-07	0.00E+00	0.00E+00	2.9	3E-08	8.61E-08	9.57E+07	13.6	3E-08	4.08E-07	4.53E+08
T96R-08	2.3	5E-07	1.16E-06	4.64E+06	20.7	3E-07	6.21E-06	6.90E+07	6.5	3E-08	1.95E-07	2.17E+08	14.5	3E-08	4.34E-07	4.82E+08
T96R-10	8.3	5E-07	4.17E-06	1.67E+07	29.5	3E-07	8.86E-06	9.84E+07	7.9	3E-08	2.37E-07	2.63E+08	5.5	3E-08	1.64E-07	1.82E+08
T96R-105	0.0	5E-07	0.00E+00	0.00E+00	43.7	3E-07	1.31E-05	1.46E+08	1.5	3E-08	4.50E-08	5.00E+07	0.0	3E-08	0.00E+00	0.00E+00
T96R-11	5.3	5E-07	2.66E-06	1.06E+07	44.7	3E-07	1.34E-05	1.49E+08	15.7	3E-08	4.70E-07	5.23E+08	20.3	3E-08	6.08E-07	6.75E+08
T96R-110	5.7	5E-07	2.87E-06	1.15E+07	0.0	3E-07	0.00E+00	0.00E+00	19.0	3E-08	5.69E-07	6.32E+08	4.1	3E-08	1.23E-07	1.37E+08
T96R-119	2.9	5E-07	1.45E-06	5.78E+06	37.3	3E-07	1.12E-05	1.24E+08	25.8	3E-08	7.75E-07	8.61E+08	14.0	3E-08	4.19E-07	4.65E+08
T96R-120	5.4	5E-07	2.72E-06	1.09E+07	17.4	3E-07	5.21E-06	5.79E+07	27.2	3E-08	8.15E-07	9.06E+08	14.6	3E-08	4.39E-07	4.87E+08
T96R-121	11.9	5E-07	5.94E-06	2.38E+07	46.3	3E-07	1.39E-05	1.54E+08	39.1	3E-08	1.17E-06	1.30E+09	4.6	3E-08	1.37E-07	1.52E+08
T96R-124	12.3	5E-07	6.13E-06	2.45E+07	4.6	3E-07	1.37E-06	1.52E+07	43.8	3E-08	1.31E-06	1.46E+09	3.8	3E-08	1.15E-07	1.27E+08
T96R-125	10.6	5E-07	5.28E-06	2.11E+07	19.3	3E-07	5.79E-06	6.44E+07	4.8	3E-08	1.43E-07	1.59E+08	8.1	3E-08	2.42E-07	2.68E+08
T96R-126	5.5	5E-07	2.77E-06	1.11E+07	7.9	3E-07	2.37E-06	2.63E+07	11.9	3E-08	3.58E-07	3.98E+08	11.4	3E-08	3.41E-07	3.79E+08
T96R-127	9.2	5E-07	4.58E-06	1.83E+07	16.8	3E-07	5.03E-06	5.58E+07	16.4	3E-08	4.93E-07	5.48E+08	3.0	3E-08	9.06E-08	1.01E+08
T96R-128	0.2	5E-07	8.00E-08	3.20E+05	1.7	3E-07	5.10E-07	5.67E+06	30.1	3E-08	9.03E-07	1.00E+09	16.1	3E-08	4.84E-07	5.38E+08
T96R-129	8.8	5E-07	4.41E-06	1.76E+07	0.0	3E-07	0.00E+00	0.00E+00	25.2	3E-08	7.56E-07	8.40E+08	13.0	3E-08	3.89E-07	4.33E+08
T96R-12C	7.5	5E-07	3.74E-06	1.50E+07	0.0	3E-07	0.00E+00	0.00E+00	7.0	3E-08	2.10E-07	2.33E+08	7.5	3E-08	2.24E-07	2.49E+08
T96R-130	5.2	5E-07	2.59E-06	1.03E+07	27.9	3E-07	8.38E-06	9.31E+07	36.6	3E-08	1.10E-06	1.22E+09	32.3	3E-08	9.69E-07	1.08E+09
T96R-131	12.3	5E-07	6.16E-06	2.46E+07	11.8	3E-07	3.54E-06	3.93E+07	39.4	3E-08	1.18E-06	1.31E+09	31.1	3E-08	9.32E-07	1.04E+09
T96R-137	4.1	5E-07	2.04E-06	8.14E+06	0.0	3E-07	0.00E+00	0.00E+00	17.0	3E-08	5.11E-07	5.68E+08	10.0	3E-08	3.00E-07	3.34E+08
T96R-13C	5.8	5E-07	2.88E-06	1.15E+07	0.0	3E-07	0.00E+00	0.00E+00	4.9	3E-08	1.46E-07	1.62E+08	8.6	3E-08	2.58E-07	2.86E+08

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T96R-14	9.7	5E-07	4.85E-06	1.94E+07	27.3	3E-07	8.20E-06	9.11E+07	43.9	3E-08	1.32E-06	1.46E+09	32.0	3E-08	9.58E-07	1.07E+09
T96R-15	10.7	5E-07	5.34E-06	2.14E+07	41.7	3E-07	1.25E-05	1.39E+08	36.9	3E-08	1.11E-06	1.23E+09	12.9	3E-08	3.88E-07	4.31E+08
T96R-16	7.9	5E-07	3.94E-06	1.58E+07	28.6	3E-07	8.58E-06	9.53E+07	17.1	3E-08	5.13E-07	5.70E+08	9.9	3E-08	2.96E-07	3.28E+08
T96R-17C	6.0	5E-07	3.01E-06	1.20E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	10.0	3E-08	2.99E-07	3.33E+08
T96R-18C	5.7	5E-07	2.83E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	5.4	3E-08	1.62E-07	1.80E+08	1.4	3E-08	4.32E-08	4.80E+07
T96R-19	8.4	5E-07	4.20E-06	1.68E+07	28.4	3E-07	8.51E-06	9.46E+07	31.7	3E-08	9.51E-07	1.06E+09	3.9	3E-08	1.16E-07	1.29E+08
T96R-20C	2.2	5E-07	1.09E-06	4.36E+06	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	4.8	3E-08	1.43E-07	1.59E+08
T96R-21	8.7	5E-07	4.33E-06	1.73E+07	29.7	3E-07	8.91E-06	9.90E+07	24.6	3E-08	7.36E-07	8.18E+08	11.6	3E-08	3.48E-07	3.87E+08
T96R-22	13.5	5E-07	6.73E-06	2.69E+07	30.0	3E-07	9.00E-06	1.00E+08	35.5	3E-08	1.06E-06	1.18E+09	34.7	3E-08	1.04E-06	1.16E+09
T96R-23C	7.4	5E-07	3.71E-06	1.48E+07	1.2	3E-07	3.69E-07	4.10E+06	45.4	3E-08	1.36E-06	1.51E+09	50.7	3E-08	1.52E-06	1.69E+09
T96R-24	18.3	5E-07	9.16E-06	3.66E+07	34.9	3E-07	1.05E-05	1.16E+08	56.6	3E-08	1.70E-06	1.89E+09	15.0	3E-08	4.49E-07	4.98E+08
T96R-25	11.7	5E-07	5.85E-06	2.34E+07	0.0	3E-07	0.00E+00	0.00E+00	14.3	3E-08	4.29E-07	4.77E+08	45.1	3E-08	1.35E-06	1.50E+09
T96R-26	7.2	5E-07	3.61E-06	1.44E+07	25.1	3E-07	7.52E-06	8.35E+07	45.3	3E-08	1.36E-06	1.51E+09	12.7	3E-08	3.80E-07	4.23E+08
T96R-27	5.5	5E-07	2.77E-06	1.11E+07	17.4	3E-07	5.23E-06	5.81E+07	20.2	3E-08	6.05E-07	6.73E+08	10.6	3E-08	3.19E-07	3.54E+08
T96R-28C	11.0	5E-07	5.52E-06	2.21E+07	2.5	3E-07	7.65E-07	8.50E+06	52.9	3E-08	1.59E-06	1.76E+09	43.4	3E-08	1.30E-06	1.45E+09
T96R-29	9.0	5E-07	4.51E-06	1.80E+07	23.4	3E-07	7.03E-06	7.81E+07	34.6	3E-08	1.04E-06	1.15E+09	7.2	3E-08	2.16E-07	2.40E+08
T96R-30	15.4	5E-07	7.70E-06	3.08E+07	37.5	3E-07	1.13E-05	1.25E+08	42.5	3E-08	1.27E-06	1.42E+09	25.6	3E-08	7.67E-07	8.53E+08
T96R-31	8.5	5E-07	4.24E-06	1.69E+07	19.0	3E-07	5.70E-06	6.34E+07	9.0	3E-08	2.69E-07	2.99E+08	11.1	3E-08	3.34E-07	3.71E+08
T96R-32	6.8	5E-07	3.39E-06	1.36E+07	16.2	3E-07	4.85E-06	5.39E+07	13.5	3E-08	4.05E-07	4.50E+08	7.7	3E-08	2.30E-07	2.56E+08
T96R-33	5.9	5E-07	2.93E-06	1.17E+07	7.9	3E-07	2.36E-06	2.62E+07	0.0	3E-08	0.00E+00	0.00E+00	26.0	3E-08	7.79E-07	8.65E+08
T96R-34	8.7	5E-07	4.37E-06	1.75E+07	31.8	3E-07	9.55E-06	1.06E+08	39.0	3E-08	1.17E-06	1.30E+09	6.0	3E-08	1.80E-07	2.00E+08
T96R-35	1.6	5E-07	8.15E-07	3.26E+06	7.0	3E-07	2.10E-06	2.33E+07	14.5	3E-08	4.35E-07	4.84E+08	14.3	3E-08	4.28E-07	4.75E+08
T96R-37	9.5	5E-07	4.76E-06	1.90E+07	12.4	3E-07	3.73E-06	4.14E+07	23.0	3E-08	6.90E-07	7.67E+08	14.2	3E-08	4.25E-07	4.72E+08
T96R-38	2.9	5E-07	1.43E-06	5.70E+06	26.6	3E-07	7.98E-06	8.86E+07	31.3	3E-08	9.40E-07	1.04E+09	2.9	3E-08	8.61E-08	9.57E+07
T96R-39	0.9	5E-07	4.65E-07	1.86E+06	30.5	3E-07	9.15E-06	1.02E+08	20.7	3E-08	6.20E-07	6.89E+08	6.6	3E-08	1.97E-07	2.19E+08
T96R-41	5.5	5E-07	2.73E-06	1.09E+07	37.5	3E-07	1.13E-05	1.25E+08	30.5	3E-08	9.16E-07	1.02E+09	4.6	3E-08	1.37E-07	1.52E+08
T96R-42C	3.4	5E-07	1.69E-06	6.74E+06	7.8	3E-07	2.34E-06	2.60E+07	81.6	3E-08	2.45E-06	2.72E+09	51.0	3E-08	1.53E-06	1.70E+09
T96R-43	15.7	5E-07	7.85E-06	3.14E+07	0.0	3E-07	0.00E+00	0.00E+00	53.5	3E-08	1.61E-06	1.78E+09	6.3	3E-08	1.89E-07	2.10E+08
T96R-45	0.0	5E-07	0.00E+00	0.00E+00	2.5	3E-07	7.50E-07	8.33E+06	29.4	3E-08	8.82E-07	9.80E+08	2.5	3E-08	7.50E-08	8.33E+07
T96R-46	7.7	5E-07	3.84E-06	1.54E+07	57.2	3E-07	1.72E-05	1.91E+08	68.5	3E-08	2.06E-06	2.28E+09	3.0	3E-08	8.97E-08	9.97E+07
T96R-47	11.7	5E-07	5.85E-06	2.34E+07	49.0	3E-07	1.47E-05	1.63E+08	73.8	3E-08	2.21E-06	2.46E+09	6.0	3E-08	1.79E-07	1.99E+08
T96R-49	0.7	5E-07	3.30E-07	1.32E+06	26.6	3E-07	7.99E-06	8.88E+07	5.9	3E-08	1.76E-07	1.95E+08	64.1	3E-08	1.92E-06	2.14E+09
T96R-50	17.0	5E-07	8.51E-06	3.40E+07	24.8	3E-07	7.44E-06	8.27E+07	19.7	3E-08	5.92E-07	6.57E+08	3.1	3E-08	9.21E-08	1.02E+08
T96R-51	5.1	5E-07	2.54E-06	1.02E+07	32.4	3E-07	9.72E-06	1.08E+08	70.0	3E-08	2.10E-06	2.33E+09	13.1	3E-08	3.94E-07	4.38E+08
T96R-52	12.6	5E-07	6.32E-06	2.53E+07	35.8	3E-07	1.07E-05	1.19E+08	39.0	3E-08	1.17E-06	1.30E+09	17.6	3E-08	5.27E-07	5.86E+08
T96R-56C	8.6	5E-07	4.31E-06	1.72E+07	4.2	3E-07	1.27E-06	1.41E+07	29.8	3E-08	8.93E-07	9.93E+08	38.8	3E-08	1.16E-06	1.29E+09
T96R-58	9.7	5E-07	4.86E-06	1.94E+07	11.3	3E-07	3.38E-06	3.75E+07	50.7	3E-08	1.52E-06	1.69E+09	6.0	3E-08	1.81E-07	2.01E+08
T96R-59	2.3	5E-07	1.16E-06	4.64E+06	28.7	3E-07	8.60E-06	9.56E+07	6.5	3E-08	1.94E-07	2.16E+08	8.8	3E-08	2.65E-07	2.94E+08
T96R-60	8.5	5E-07	4.23E-06	1.69E+07	15.2	3E-07	4.56E-06	5.07E+07	13.7	3E-08	4.11E-07	4.57E+08	10.7	3E-08	3.20E-07	3.56E+08
T96R-61	10.9	5E-07	5.44E-06	2.18E+07	18.4	3E-07	5.51E-06	6.12E+07	69.7	3E-08	2.09E-06	2.32E+09	4.2	3E-08	1.26E-07	1.40E+08
T96R-63	8.3	5E-07	4.13E-06	1.65E+07	23.5	3E-07	7.05E-06	7.83E+07	43.8	3E-08	1.31E-06	1.46E+09	0.6	3E-08	1.80E-08	2.00E+07
T96R-64	13.6	5E-07	6.80E-06	2.72E+07	72.8	3E-07	2.18E-05	2.43E+08	20.4	3E-08	6.11E-07	6.79E+08	11.0	3E-08	3.29E-07	3.65E+08
T96R-65C	14.6	5E-07	7.32E-06	2.93E+07	1.3	3E-07	3.90E-07	4.33E+06	51.4	3E-08	1.54E-06	1.71E+09	35.7	3E-08	1.07E-06	1.19E+09
T96R-67	10.7	5E-07	5.34E-06	2.14E+07	67.3	3E-07	2.02E-05	2.24E+08	48.9	3E-08	1.47E-06	1.63E+09	6.1	3E-08	1.83E-07	2.03E+08
T96R-69	6.4	5E-07	3.20E-06	1.28E+07	16.2	3E-07	4.86E-06	5.40E+07	87.8	3E-08	2.63E-06	2.93E+09	2.7	3E-08	8.22E-08	9.13E+07
T96R-70	13.0	5E-07	6.48E-06	2.59E+07	68.6	3E-07	2.06E-05	2.29E+08	42.5	3E-08	1.28E-06	1.42E+09	7.2	3E-08	2.16E-07	2.40E+08
T96R-72	0.2	5E-07	1.20E-07	4.80E+05	59.0	3E-07	1.77E-05	1.97E+08	90.9	3E-08	2.73E-06	3.03E+09	25.6	3E-08	7.69E-07	8.55E+08
T96R-73	9.2	5E-07	4.60E-06	1.84E+07	85.6	3E-07	2.57E-05	2.85E+08	21.5	3E-08	6.44E-07	7.15E+08	10.4	3E-08	3.13E-07	3.48E+08

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T96R-75	10.8	5E-07	5.38E-06	2.15E+07	19.6	3E-07	5.87E-06	6.53E+07	19.3	3E-08	5.79E-07	6.43E+08	3.2	3E-08	9.57E-08	1.06E+08
T96R-76	5.6	5E-07	2.82E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	11.8	3E-08	3.55E-07	3.95E+08	0.4	3E-08	1.23E-08	1.37E+07
T96R-77	6.2	5E-07	3.11E-06	1.24E+07	95.9	3E-07	2.88E-05	3.20E+08	39.9	3E-08	1.20E-06	1.33E+09	15.7	3E-08	4.71E-07	5.23E+08
T96R-78	8.3	5E-07	4.16E-06	1.66E+07	15.3	3E-07	4.58E-06	5.08E+07	52.5	3E-08	1.57E-06	1.75E+09	17.2	3E-08	5.15E-07	5.72E+08
T96R-79	1.4	5E-07	6.95E-07	2.78E+06	41.0	3E-07	1.23E-05	1.37E+08	16.1	3E-08	4.83E-07	5.36E+08	0.0	3E-08	0.00E+00	0.00E+00
T96R-82	12.7	5E-07	6.36E-06	2.54E+07	11.0	3E-07	3.30E-06	3.67E+07	63.0	3E-08	1.89E-06	2.10E+09	7.5	3E-08	2.25E-07	2.50E+08
T96R-83	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T96R-84	1.4	5E-07	7.15E-07	2.86E+06	11.9	3E-07	3.58E-06	3.98E+07	7.7	3E-08	2.32E-07	2.58E+08	1.4	3E-08	4.20E-08	4.67E+07
T96R-86	9.1	5E-07	4.54E-06	1.82E+07	7.6	3E-07	2.28E-06	2.53E+07	7.8	3E-08	2.33E-07	2.59E+08	18.6	3E-08	5.59E-07	6.21E+08
T96R-87	4.9	5E-07	2.46E-06	9.84E+06	24.5	3E-07	7.35E-06	8.17E+07	9.8	3E-08	2.93E-07	3.26E+08	14.6	3E-08	4.38E-07	4.87E+08
T96R-91	1.9	5E-07	9.65E-07	3.86E+06	45.3	3E-07	1.36E-05	1.51E+08	18.0	3E-08	5.39E-07	5.99E+08	8.9	3E-08	2.67E-07	2.96E+08
T96R-92	9.5	5E-07	4.73E-06	1.89E+07	18.5	3E-07	5.55E-06	6.17E+07	20.6	3E-08	6.19E-07	6.87E+08	7.2	3E-08	2.15E-07	2.39E+08
T96R-99	5.8	5E-07	2.92E-06	1.17E+07	22.5	3E-07	6.75E-06	7.50E+07	6.7	3E-08	2.00E-07	2.23E+08	9.9	3E-08	2.96E-07	3.29E+08
T97R-100C	5.2	5E-07	2.62E-06	1.05E+07	3.6	3E-07	1.07E-06	1.19E+07	21.2	3E-08	6.36E-07	7.07E+08	12.8	3E-08	3.84E-07	4.27E+08
T97R-101	4.8	5E-07	2.39E-06	9.56E+06	15.1	3E-07	4.52E-06	5.02E+07	40.0	3E-08	1.20E-06	1.33E+09	3.9	3E-08	1.18E-07	1.31E+08
T97R-102	6.4	5E-07	3.19E-06	1.27E+07	10.4	3E-07	3.12E-06	3.47E+07	39.3	3E-08	1.18E-06	1.31E+09	1.9	3E-08	5.67E-08	6.30E+07
T97R-103	8.0	5E-07	3.99E-06	1.59E+07	0.0	3E-07	0.00E+00	0.00E+00	92.7	3E-08	2.78E-06	3.09E+09	26.6	3E-08	7.98E-07	8.87E+08
T97R-104	5.9	5E-07	2.96E-06	1.18E+07	0.0	3E-07	0.00E+00	0.00E+00	23.4	3E-08	7.03E-07	7.81E+08	7.4	3E-08	2.23E-07	2.48E+08
T97R-105	6.9	5E-07	3.45E-06	1.38E+07	6.3	3E-07	1.89E-06	2.10E+07	14.4	3E-08	4.32E-07	4.80E+08	1.3	3E-08	3.96E-08	4.40E+07
T97R-106	2.4	5E-07	1.20E-06	4.80E+06	14.0	3E-07	4.19E-06	4.65E+07	91.8	3E-08	2.76E-06	3.06E+09	40.5	3E-08	1.22E-06	1.35E+09
T97R-107	10.5	5E-07	5.23E-06	2.09E+07	16.3	3E-07	4.89E-06	5.43E+07	64.3	3E-08	1.93E-06	2.14E+09	21.5	3E-08	6.44E-07	7.15E+08
T97R-108C	9.9	5E-07	4.96E-06	1.99E+07	0.0	3E-07	0.00E+00	0.00E+00	32.5	3E-08	9.76E-07	1.08E+09	9.9	3E-08	2.96E-07	3.29E+08
T97R-109	11.1	5E-07	5.53E-06	2.21E+07	21.7	3E-07	6.50E-06	7.22E+07	72.2	3E-08	2.16E-06	2.41E+09	28.5	3E-08	8.54E-07	9.49E+08
T97R-110	15.4	5E-07	7.70E-06	3.08E+07	0.0	3E-07	0.00E+00	0.00E+00	50.5	3E-08	1.51E-06	1.68E+09	4.4	3E-08	1.31E-07	1.46E+08
T97R-111	11.3	5E-07	5.66E-06	2.26E+07	0.0	3E-07	0.00E+00	0.00E+00	65.4	3E-08	1.96E-06	2.18E+09	36.5	3E-08	1.10E-06	1.22E+09
T97R-112	5.3	5E-07	2.63E-06	1.05E+07	29.5	3E-07	8.84E-06	9.82E+07	58.6	3E-08	1.76E-06	1.95E+09	109.0	3E-08	3.27E-06	3.63E+09
T97R-113	9.7	5E-07	4.85E-06	1.94E+07	15.4	3E-07	4.62E-06	5.13E+07	88.9	3E-08	2.67E-06	2.96E+09	3.9	3E-08	1.16E-07	1.28E+08
T97R-114	2.0	5E-07	9.90E-07	3.96E+06	15.4	3E-07	4.62E-06	5.13E+07	82.8	3E-08	2.48E-06	2.76E+09	20.7	3E-08	6.20E-07	6.88E+08
T97R-115	9.4	5E-07	4.71E-06	1.88E+07	7.5	3E-07	2.24E-06	2.48E+07	37.2	3E-08	1.12E-06	1.24E+09	17.8	3E-08	5.33E-07	5.93E+08
T97R-116	0.0	5E-07	0.00E+00	0.00E+00	0.7	3E-07	2.10E-07	2.33E+06	123.4	3E-08	3.70E-06	4.11E+09	26.1	3E-08	7.83E-07	8.70E+08
T97R-117	1.9	5E-07	9.50E-07	3.80E+06	11.7	3E-07	3.51E-06	3.90E+07	103.5	3E-08	3.11E-06	3.45E+09	20.9	3E-08	6.27E-07	6.97E+08
T97R-118	4.9	5E-07	2.45E-06	9.78E+06	17.0	3E-07	5.10E-06	5.67E+07	40.7	3E-08	1.22E-06	1.36E+09	0.0	3E-08	0.00E+00	0.00E+00
T97R-119	8.3	5E-07	4.18E-06	1.67E+07	12.9	3E-07	3.88E-06	4.31E+07	44.2	3E-08	1.32E-06	1.47E+09	61.6	3E-08	1.85E-06	2.05E+09
T97R-120	4.6	5E-07	2.31E-06	9.24E+06	0.0	3E-07	0.00E+00	0.00E+00	22.7	3E-08	6.80E-07	7.56E+08	1.3	3E-08	3.81E-08	4.23E+07
T97R-121	6.0	5E-07	3.00E-06	1.20E+07	10.4	3E-07	3.12E-06	3.47E+07	40.8	3E-08	1.22E-06	1.36E+09	18.1	3E-08	5.42E-07	6.02E+08
T97R-65	2.8	5E-07	1.41E-06	5.64E+06	18.5	3E-07	5.55E-06	6.17E+07	2.5	3E-08	7.53E-08	8.37E+07	4.6	3E-08	1.38E-07	1.53E+08
T97R-66	5.3	5E-07	2.66E-06	1.06E+07	0.0	3E-07	0.00E+00	0.00E+00	12.5	3E-08	3.75E-07	4.16E+08	15.5	3E-08	4.66E-07	5.17E+08
T97R-67	10.7	5E-07	5.37E-06	2.15E+07	22.2	3E-07	6.66E-06	7.40E+07	31.5	3E-08	9.44E-07	1.05E+09	8.6	3E-08	2.58E-07	2.87E+08
T97R-69	11.5	5E-07	5.73E-06	2.29E+07	9.9	3E-07	2.98E-06	3.31E+07	74.5	3E-08	2.24E-06	2.48E+09	19.0	3E-08	5.69E-07	6.32E+08
T97R-70	13.3	5E-07	6.64E-06	2.65E+07	0.0	3E-07	0.00E+00	0.00E+00	28.2	3E-08	8.47E-07	9.41E+08	7.7	3E-08	2.31E-07	2.57E+08
T97R-71	13.9	5E-07	6.93E-06	2.77E+07	14.5	3E-07	4.35E-06	4.83E+07	55.0	3E-08	1.65E-06	1.83E+09	5.5	3E-08	1.66E-07	1.84E+08
T97R-75	10.6	5E-07	5.30E-06	2.12E+07	13.5	3E-07	4.04E-06	4.49E+07	79.2	3E-08	2.37E-06	2.64E+09	16.7	3E-08	5.01E-07	5.57E+08
T97R-78	9.8	5E-07	4.90E-06	1.96E+07	9.6	3E-07	2.88E-06	3.20E+07	43.2	3E-08	1.30E-06	1.44E+09	12.6	3E-08	3.79E-07	4.21E+08
T97R-80	9.7	5E-07	4.83E-06	1.93E+07	3.1	3E-07	9.15E-07	1.02E+07	46.7	3E-08	1.40E-06	1.56E+09	21.1	3E-08	6.32E-07	7.02E+08
T97R-84	12.2	5E-07	6.08E-06	2.43E+07	7.7	3E-07	2.32E-06	2.58E+07	51.8	3E-08	1.55E-06	1.73E+09	4.2	3E-08	1.26E-07	1.40E+08
T97R-87	11.1	5E-07	5.55E-06	2.22E+07	0.0	3E-07	0.00E+00	0.00E+00	78.9	3E-08	2.37E-06	2.63E+09	16.6	3E-08	4.98E-07	5.54E+08
T97R-88	1.7	5E-07	8.60E-07	3.44E+06	0.0	3E-07	0.00E+00	0.00E+00	17.4	3E-08	5.22E-07	5.80E+08	6.4	3E-08	1.92E-07	2.13E+08
T97R-90	13.3	5E-07	6.67E-06	2.67E+07	12.5	3E-07	3.75E-06	4.17E+07	43.9	3E-08	1.32E-06	1.46E+09	7.1	3E-08	2.14E-07	2.38E+08

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T97R-91	11.3	5E-07	5.66E-06	2.26E+07	6.6	3E-07	1.98E-06	2.20E+07	33.2	3E-08	9.97E-07	1.11E+09	7.0	3E-08	2.09E-07	2.33E+08
T97R-94	8.5	5E-07	4.25E-06	1.70E+07	6.0	3E-07	1.79E-06	1.98E+07	10.7	3E-08	3.20E-07	3.55E+08	3.3	3E-08	9.81E-08	1.09E+08
T97R-95C	6.3	5E-07	3.13E-06	1.25E+07	3.1	3E-07	9.30E-07	1.03E+07	16.5	3E-08	4.96E-07	5.51E+08	8.8	3E-08	2.65E-07	2.95E+08
T97R-96	3.9	5E-07	1.96E-06	7.82E+06	9.4	3E-07	2.82E-06	3.13E+07	64.2	3E-08	1.93E-06	2.14E+09	32.5	3E-08	9.76E-07	1.08E+09
T97R-97	5.1	5E-07	2.55E-06	1.02E+07	0.0	3E-07	0.00E+00	0.00E+00	4.2	3E-08	1.26E-07	1.40E+08	2.9	3E-08	8.73E-08	9.70E+07
T97R-99	9.7	5E-07	4.83E-06	1.93E+07	0.0	3E-07	0.00E+00	0.00E+00	48.6	3E-08	1.46E-06	1.62E+09	14.5	3E-08	4.35E-07	4.83E+08
T98R-03C	8.1	5E-07	4.03E-06	1.61E+07	0.0	3E-07	0.00E+00	0.00E+00	2.7	3E-08	8.22E-08	9.13E+07	4.3	3E-08	1.29E-07	1.43E+08
T98R-07C	9.1	5E-07	4.55E-06	1.82E+07	0.5	3E-07	1.41E-07	1.57E+06	3.3	3E-08	1.01E-07	1.12E+08	1.2	3E-08	3.45E-08	3.83E+07
T98R-09C	9.5	5E-07	4.75E-06	1.90E+07	0.5	3E-07	1.38E-07	1.53E+06	30.7	3E-08	9.21E-07	1.02E+09	22.0	3E-08	6.61E-07	7.34E+08
T98R-13C	7.2	5E-07	3.61E-06	1.44E+07	0.3	3E-07	9.00E-08	1.00E+06	3.6	3E-08	1.08E-07	1.20E+08	2.4	3E-08	7.17E-08	7.97E+07
T98R-14	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	52.2	3E-08	1.57E-06	1.74E+09	28.4	3E-08	8.52E-07	9.47E+08
T98R-16	11.1	5E-07	5.53E-06	2.21E+07	8.2	3E-07	2.47E-06	2.74E+07	8.2	3E-08	2.45E-07	2.72E+08	16.0	3E-08	4.79E-07	5.32E+08
T98R-18	9.3	5E-07	4.63E-06	1.85E+07	0.0	3E-07	0.00E+00	0.00E+00	18.8	3E-08	5.63E-07	6.26E+08	3.3	3E-08	9.99E-08	1.11E+08
T98R-20	7.7	5E-07	3.86E-06	1.54E+07	0.0	3E-07	0.00E+00	0.00E+00	13.5	3E-08	4.05E-07	4.50E+08	18.3	3E-08	5.49E-07	6.10E+08
T98R-21C	12.1	5E-07	6.05E-06	2.42E+07	0.0	3E-07	0.00E+00	0.00E+00	3.9	3E-08	1.18E-07	1.31E+08	1.3	3E-08	3.90E-08	4.33E+07
T98R-23	3.2	5E-07	1.59E-06	6.36E+06	0.0	3E-07	0.00E+00	0.00E+00	15.0	3E-08	4.49E-07	4.99E+08	5.1	3E-08	1.52E-07	1.68E+08
T98R-24	9.1	5E-07	4.53E-06	1.81E+07	0.0	3E-07	0.00E+00	0.00E+00	2.4	3E-08	7.23E-08	8.03E+07	16.0	3E-08	4.81E-07	5.35E+08
T98R-25	5.7	5E-07	2.83E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	8.4	3E-08	2.51E-07	2.79E+08
T98R-31C	8.4	5E-07	4.20E-06	1.68E+07	0.0	3E-07	0.00E+00	0.00E+00	5.1	3E-08	1.55E-07	1.72E+08	0.8	3E-08	2.40E-08	2.67E+07
TOB96-01-05	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	6.0	3E-08	1.79E-07	1.98E+08
TOB96-02-06	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	1.0	3E-08	3.00E-08	3.33E+07
TOB96-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-11-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-12-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-18	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	2.1	3E-08	6.15E-08	6.83E+07
TOB97-07-24	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W01	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W02	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W03	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T18-01D	1.3E-07	3.7E-08	3.4
T18-01S	n/a	n/a	n/a
T18-01TP	n/a	n/a	n/a
T18-02D	1.1E-07	3.8E-08	3.0
T18-02S	n/a	n/a	n/a
T18-02TP	n/a	n/a	n/a
T18-03S	n/a	n/a	n/a
T18-03TP	n/a	n/a	n/a
T18-04S	n/a	n/a	n/a
T18-04TP	n/a	n/a	n/a
T18-05D	7.4E-08	3.3E-08	2.2
T18-05S	n/a	n/a	n/a
T18-05TP	n/a	n/a	n/a
T18-06TP	n/a	n/a	n/a
T18-07S	n/a	n/a	n/a
T18-07TP	n/a	n/a	n/a
T18-08S	n/a	n/a	n/a
T18-08TP	n/a	n/a	n/a
T18-09S	n/a	n/a	n/a
T18-09TP	n/a	n/a	n/a
T18-10S	n/a	n/a	n/a
T18-10TP	n/a	n/a	n/a
T18-11S	n/a	n/a	n/a
T18-11TP	n/a	n/a	n/a
T18-12S	n/a	n/a	n/a
T18-12TP	n/a	n/a	n/a
T18-13S	n/a	n/a	n/a
T81R-108	6.2E-08	3.4E-08	1.8
T92R-39C	2.2E-07	7.0E-08	3.2
T92R-42	1.3E-07	4.6E-08	2.9
T92R-43	1.5E-07	4.5E-08	3.4
T93D-45	2.0E-07	6.2E-08	3.2
T93D-47	1.3E-07	4.5E-08	2.9
T93D-53	1.3E-07	4.0E-08	3.3
T93R-02	1.7E-07	5.1E-08	3.4
T93R-03	8.8E-08	3.5E-08	2.5
T93R-04	1.2E-07	4.4E-08	2.8
T93R-05	1.0E-07	3.6E-08	2.9
T93R-06C	1.3E-07	3.9E-08	3.4
T93R-08C	2.1E-07	6.1E-08	3.5
T93R-09	1.1E-07	4.0E-08	2.6
T93R-10	1.9E-07	6.0E-08	3.1
T93R-12	1.0E-07	3.5E-08	2.9
T93R-13	3.0E-08	3.0E-08	1.0
T93R-14	1.5E-07	5.1E-08	3.0
T93R-15	n/a	n/a	n/a
T93R-16	n/a	n/a	n/a
T93R-17	1.0E-07	3.7E-08	2.7
T93R-18	3.0E-08	3.0E-08	1.0
T93R-19	n/a	n/a	n/a
T93R-51	7.2E-08	3.5E-08	2.1
T94R-01	2.0E-07	6.1E-08	3.3
T94R-02	n/a	n/a	n/a
T94R-03	2.3E-07	7.5E-08	3.1
T94R-04C	1.6E-07	4.4E-08	3.5
T94R-05	1.9E-07	5.9E-08	3.2
T94R-06	6.3E-08	3.3E-08	1.9
T94R-07	9.5E-08	3.6E-08	2.7
T94R-08	5.6E-08	3.3E-08	1.7
T94R-09	n/a	n/a	n/a
T94R-10C	9.3E-08	3.4E-08	2.7
T94R-11	n/a	n/a	n/a
T94R-12	7.5E-08	3.4E-08	2.2
T94R-13	n/a	n/a	n/a
T95R-06	n/a	n/a	n/a
T95R-07C	1.4E-07	3.9E-08	3.7
T95R-09	3.0E-08	3.0E-08	1.0
T95R-10	2.1E-07	6.6E-08	3.1

ENTER K VALUES FOR EACH LITHO FOR CALCULATIONS.

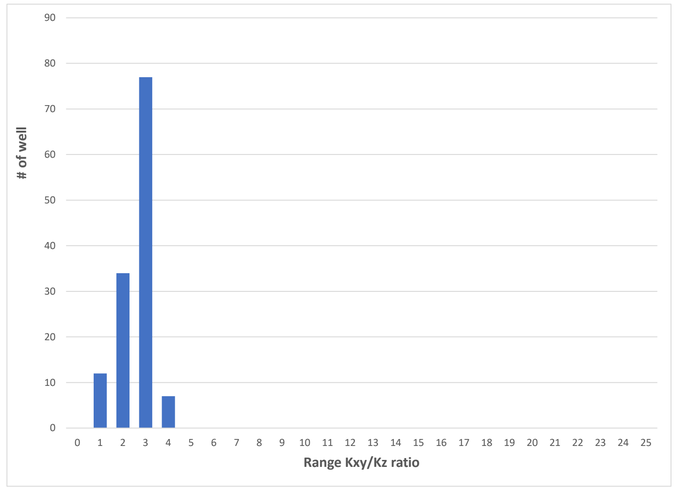
(if Kn set to 0, interval n is excluded)

List	K assumptions
COAL	5.0E-07
SDST	3.0E-07
SLTS	3.00E-08
MDST	3.0E-08

Option1	coal arythm mean	1.00E-06
	sst arythm mean	2.00E-06
	SLTS harm mean	2.00E-08
	SST harm mean	2.00E-08
Option2	coal geomean	5.00E-07
	sst geomean	3.00E-07
	SLTS geomean	3.00E-08
	SST geomean	3.00E-08

Stats	Kxy	Kz	Kxy/Kv
Count	221	221	221
min	3.0E-08	3.0E-08	1.00
max	3.6E-07	2.3E-07	4.67
average	1.5E-07	4.9E-08	3.02
median	1.4E-07	4.3E-08	3.15
harmean	1.1E-07	4.4E-08	2.73
geomean	1.3E-07	4.6E-08	2.90

Bin	Kxy/Kv
0	0
1	12
2	34
3	77
4	7
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0



Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T95R-11	8.5E-08	3.5E-08	2.4
T95R-13	9.7E-08	3.5E-08	2.7
T95R-14	8.3E-08	3.5E-08	2.4
T95R-15C	1.1E-07	3.7E-08	2.9
T95R-17	1.3E-07	4.5E-08	2.9
T95R-19C	1.2E-07	3.7E-08	3.3
T95R-20	n/a	n/a	n/a
T95R-21	1.1E-07	3.6E-08	3.0
T95R-22C	1.2E-07	3.7E-08	3.2
T95R-24	1.2E-07	3.8E-08	3.2
T95R-25	2.3E-07	8.0E-08	2.9
T95R-26	3.0E-08	3.0E-08	1.0
T95R-28C	7.7E-08	3.3E-08	2.3
T95R-30	n/a	n/a	n/a
T95R-31	1.8E-07	5.4E-08	3.3
T95R-32	9.2E-08	3.7E-08	2.5
T95R-34	9.7E-08	3.6E-08	2.7
T95R-35C	1.7E-07	5.4E-08	3.1
T95R-36	1.7E-07	5.4E-08	3.1
T95R-38C	1.7E-07	4.5E-08	3.7
T95R-39C	9.1E-08	3.5E-08	2.6
T95R-40	1.8E-07	4.3E-08	4.3
T95R-43	2.7E-07	1.3E-07	2.1
T95R-44	n/a	n/a	n/a
T95R-45	n/a	n/a	n/a
T95R-46	1.6E-07	4.6E-08	3.4
T95R-50C	2.6E-07	9.5E-08	2.7
T95R-60	1.5E-07	4.2E-08	3.5
T95R-61	1.9E-07	5.7E-08	3.4
T95R-62	1.1E-07	3.9E-08	2.9
T95R-63	1.5E-07	4.1E-08	3.5
T95R-64	2.2E-07	7.1E-08	3.1
T95R-65	9.2E-08	3.6E-08	2.6
T95R-66	2.0E-07	6.7E-08	3.0
T95R-67	1.8E-07	5.1E-08	3.6
T95R-68	1.6E-07	4.9E-08	3.4
T95R-69	2.1E-07	6.0E-08	3.4
T95R-70	2.7E-07	1.4E-07	1.9
T95R-71	2.2E-07	6.6E-08	3.3
T95R-74	2.6E-07	9.7E-08	2.7
T95R-76	2.0E-07	5.6E-08	3.5
T95R-77	5.5E-08	3.3E-08	1.7
T95R-78	2.4E-07	9.4E-08	2.5
T95R-79	1.5E-07	4.5E-08	3.3
T95R-80	2.2E-07	6.8E-08	3.2
T95R-81	1.4E-07	4.3E-08	3.2
T96R-01	1.4E-07	4.3E-08	3.1
T96R-02	4.7E-08	3.2E-08	1.5
T96R-03	1.4E-07	4.4E-08	3.1
T96R-04C	2.0E-07	5.2E-08	3.8
T96R-05C	1.2E-07	3.7E-08	3.2
T96R-06	2.0E-07	5.9E-08	3.4
T96R-07C	1.8E-07	4.3E-08	4.2
T96R-08	1.8E-07	5.7E-08	3.2
T96R-10	2.6E-07	9.1E-08	2.9
T96R-105	2.9E-07	2.3E-07	1.3
T96R-11	2.0E-07	6.3E-08	3.2
T96R-110	1.2E-07	3.7E-08	3.4
T96R-119	1.7E-07	5.5E-08	3.1
T96R-120	1.4E-07	4.4E-08	3.2
T96R-121	2.1E-07	6.2E-08	3.3
T96R-124	1.4E-07	4.0E-08	3.5
T96R-125	2.7E-07	8.3E-08	3.2
T96R-126	1.6E-07	4.5E-08	3.5
T96R-127	2.2E-07	6.3E-08	3.6
T96R-128	4.1E-08	3.1E-08	1.3
T96R-129	1.2E-07	3.6E-08	3.2
T96R-12C	1.9E-07	4.4E-08	4.3
T96R-130	1.3E-07	4.2E-08	3.0
T96R-131	1.2E-07	3.9E-08	3.2
T96R-137	9.1E-08	3.4E-08	2.7

Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T96R-13C	1.7E-07	4.2E-08	4.1
T96R-14	1.4E-07	4.3E-08	3.2
T96R-15	1.9E-07	5.6E-08	3.4
T96R-16	2.1E-07	6.3E-08	3.3
T96R-17C	2.1E-07	4.6E-08	4.5
T96R-18C	2.4E-07	5.2E-08	4.6
T96R-19	1.9E-07	5.6E-08	3.4
T96R-20C	1.8E-07	4.3E-08	4.2
T96R-21	1.9E-07	5.6E-08	3.4
T96R-22	1.6E-07	4.6E-08	3.4
T96R-23C	6.6E-08	3.3E-08	2.0
T96R-24	1.7E-07	4.9E-08	3.6
T96R-25	1.1E-07	3.5E-08	3.0
T96R-26	1.4E-07	4.4E-08	3.2
T96R-27	1.7E-07	4.9E-08	3.4
T96R-28C	8.3E-08	3.4E-08	2.5
T96R-29	1.7E-07	5.0E-08	3.5
T96R-30	1.7E-07	5.0E-08	3.5
T96R-31	2.2E-07	6.3E-08	3.5
T96R-32	2.0E-07	5.7E-08	3.5
T96R-33	1.5E-07	4.4E-08	3.5
T96R-34	1.8E-07	5.3E-08	3.4
T96R-35	1.0E-07	3.8E-08	2.7
T96R-37	1.6E-07	4.5E-08	3.6
T96R-38	1.6E-07	5.2E-08	3.2
T96R-39	1.8E-07	5.8E-08	3.1
T96R-41	1.9E-07	6.0E-08	3.2
T96R-42C	5.6E-08	3.2E-08	1.7
T96R-43	1.3E-07	3.7E-08	3.4
T96R-45	5.0E-08	3.2E-08	1.5
T96R-46	1.7E-07	5.3E-08	3.2
T96R-47	1.6E-07	4.9E-08	3.3
T96R-49	1.1E-07	4.0E-08	2.7
T96R-50	2.6E-07	7.4E-08	3.5
T96R-51	1.2E-07	4.2E-08	2.9
T96R-52	1.8E-07	5.2E-08	3.5
T96R-56C	9.4E-08	3.5E-08	2.7
T96R-58	1.3E-07	4.0E-08	3.2
T96R-59	2.2E-07	7.6E-08	2.9
T96R-60	2.0E-07	5.5E-08	3.6
T96R-61	1.3E-07	4.1E-08	3.2
T96R-63	1.6E-07	4.8E-08	3.4
T96R-64	2.5E-07	9.0E-08	2.8
T96R-65C	1.0E-07	3.5E-08	2.9
T96R-67	2.0E-07	6.4E-08	3.2
T96R-69	9.5E-08	3.7E-08	2.6
T96R-70	2.2E-07	6.9E-08	3.2
T96R-72	1.2E-07	4.3E-08	2.8
T96R-73	2.5E-07	9.3E-08	2.7
T96R-75	2.3E-07	6.3E-08	3.6
T96R-76	1.8E-07	4.3E-08	4.2
T96R-77	2.1E-07	7.2E-08	2.9
T96R-78	1.2E-07	3.9E-08	3.0
T96R-79	2.3E-07	8.7E-08	2.7
T96R-82	1.2E-07	3.9E-08	3.2
T96R-83	n/a	n/a	n/a
T96R-84	2.0E-07	6.5E-08	3.1
T96R-86	1.8E-07	4.7E-08	3.8
T96R-87	2.0E-07	6.0E-08	3.3
T96R-91	2.1E-07	7.1E-08	2.9
T96R-92	2.0E-07	5.5E-08	3.6
T96R-99	2.3E-07	7.0E-08	3.2
T97R-100C	1.1E-07	3.7E-08	3.0
T97R-101	1.3E-07	4.2E-08	3.1
T97R-102	1.3E-07	4.1E-08	3.2
T97R-103	5.9E-08	3.2E-08	1.9
T97R-104	1.1E-07	3.5E-08	3.0
T97R-105	2.0E-07	5.2E-08	3.9
T97R-106	6.3E-08	3.3E-08	1.9
T97R-107	1.1E-07	3.8E-08	2.9
T97R-108C	1.2E-07	3.7E-08	3.3
T97R-109	1.1E-07	3.9E-08	2.9
T97R-110	1.3E-07	3.8E-08	3.5
T97R-111	7.7E-08	3.3E-08	2.3
T97R-112	8.2E-08	3.6E-08	2.3
T97R-113	1.0E-07	3.7E-08	2.8
T97R-114	7.2E-08	3.4E-08	2.1
T97R-115	1.2E-07	3.8E-08	3.1
T97R-116	3.1E-08	3.0E-08	1.0

Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T97R-117	5.9E-08	3.3E-08	1.8
T97R-118	1.4E-07	4.4E-08	3.2
T97R-119	8.8E-08	3.5E-08	2.5
T97R-120	1.1E-07	3.5E-08	3.0
T97R-121	1.0E-07	3.7E-08	2.8
T97R-65	2.5E-07	9.3E-08	2.7
T97R-66	1.0E-07	3.5E-08	3.0
T97R-67	1.8E-07	5.1E-08	3.6
T97R-69	1.0E-07	3.6E-08	2.8
T97R-70	1.6E-07	4.0E-08	3.9
T97R-71	1.5E-07	4.2E-08	3.5
T97R-75	1.0E-07	3.7E-08	2.8
T97R-78	1.3E-07	3.9E-08	3.2
T97R-80	9.7E-08	3.5E-08	2.7
T97R-84	1.3E-07	4.0E-08	3.4
T97R-87	7.9E-08	3.3E-08	2.4
T97R-88	6.2E-08	3.2E-08	1.9
T97R-90	1.6E-07	4.3E-08	3.6
T97R-91	1.5E-07	4.2E-08	3.6
T97R-94	2.3E-07	5.7E-08	4.0
T97R-95C	1.4E-07	4.0E-08	3.5
T97R-96	7.0E-08	3.4E-08	2.1
T97R-97	2.3E-07	4.9E-08	4.6
T97R-99	9.2E-08	3.4E-08	2.7
T98R-03C	2.8E-07	6.0E-08	4.7
T98R-07C	3.4E-07	8.3E-08	4.1
T98R-09C	1.0E-07	3.5E-08	2.9
T98R-13C	2.9E-07	6.3E-08	4.6
T98R-14	3.0E-08	3.0E-08	1.0
T98R-16	2.0E-07	5.1E-08	4.0
T98R-18	1.7E-07	4.2E-08	4.1
T98R-20	1.2E-07	3.7E-08	3.3
T98R-21C	3.6E-07	8.7E-08	4.1
T98R-23	9.4E-08	3.4E-08	2.7
T98R-24	1.8E-07	4.3E-08	4.3
T98R-25	2.2E-07	4.8E-08	4.5
T98R-31C	3.1E-07	6.7E-08	4.6
TOB96-01-05	3.0E-08	3.0E-08	1.0
TOB96-02-06	3.0E-08	3.0E-08	1.0
TOB96-04	n/a	n/a	n/a
TOB96-11-04	n/a	n/a	n/a
TOB96-12-04	n/a	n/a	n/a
TOB96-13	n/a	n/a	n/a
TOB96-18	3.0E-08	3.0E-08	1.0
TOB97-07-24	n/a	n/a	n/a
W01	n/a	n/a	n/a
W02	n/a	n/a	n/a
W03	n/a	n/a	n/a

Appendix C – Groundwater Levels Measurements

of observations per events (including dry/artesian obs)

Event	OVB					BDR				
	Tenas	Goathorn	North	Access Road	Rail Loadout	Tenas	Goathorn	North	Access Rd	Rail Loadout
Nov-1989	0	0	0	0	0	0	0	5	0	0
Aug/Sep 1993	0	0	1	0	0	0	0	9	0	0
Aug-1994	0	0	0	0	0	1	0	0	0	0
Oct-1995	0	0	0	0	0	3	0	0	0	0
Sep/Oct 1996	6	0	0	0	0	7	5	0	0	0
Aug/Sep 1997	8	6	1	0	0	10	23	8	0	0
Jul-2017	6	0	0	0	0	6	0	0	0	0
Aug-2017	0	0	0	0	0	3	0	0	0	0
Sep-2017	5	0	0	0	0	6	0	0	0	0
Jan-2018	6	0	0	0	0	6	0	0	0	0
Mar/Apr 2018	13	0	0	0	0	10	0	0	0	0
Jun-2018	12	0	0	0	0	9	0	0	0	0
Sep-2018	14	0	0	0	0	9	0	0	0	0
Nov-2018	0	0	0	2	0	0	0	0	0	0
Dec-2018	0	0	0	2	0	0	0	0	0	0
Jan-2019	17	0	0	2	0	10	0	0	0	0
Feb-2019	17	0	0	2	0	9	0	0	0	0
Mar/Apr 2019	24	0	0	4	4	26	0	0	0	0
May/Jun 2019	18	0	0	2	2	13	0	0	0	0
Aug-2019	18	0	0	2	0	13	0	0	0	0
Sep-2019	0	0	0	2	0	0	0	0	0	0
Nov-2019	4	0	0	1	0	4	0	0	0	0
TOTAL	**168**	**6**	**2**	**19**	**6**	**145**	**28**	**22**	**0**	**0**

of observations per events (excluding dry/artesian obs "no-depth value")

Event	OVB					BDR				
	Tenas	Goathorn	North	Access Road	Rail Loadout	Tenas	Goathorn	North	Access Rd	Rail Loadout
Nov-1989	0	0	0	0	0	0	0	5	0	0
Aug/Sep 1993	0	0	0	0	0	0	0	9	0	0
Aug-1994	0	0	0	0	0	0	0	0	0	0
Oct-1995	0	0	0	0	0	2	0	0	0	0
Sep/Oct 1996	4	0	0	0	0	3	5	0	0	0
Aug/Sep 1997	5	6	0	0	0	10	21	8	0	0
Jul-2017	3	0	0	0	0	6	0	0	0	0
Aug-2017	0	0	0	0	0	3	0	0	0	0
Sep-2017	3	0	0	0	0	6	0	0	0	0
Jan-2018	3	0	0	0	0	4	0	0	0	0
Mar/Apr 2018	8	0	0	0	0	10	0	0	0	0
Jun-2018	7	0	0	0	0	9	0	0	0	0
Sep-2018	7	0	0	0	0	8	0	0	0	0
Nov-2018	0	0	0	2	0	0	0	0	0	0
Dec-2018	0	0	0	2	0	0	0	0	0	0
Jan-2019	9	0	0	2	0	7	0	0	0	0
Feb-2019	15	0	0	2	0	9	0	0	0	0
Mar/Apr 2019	13	0	0	4	4	25	0	0	0	0
May/Jun 2019	9	0	0	2	2	11	0	0	0	0
Aug-2019	9	0	0	2	0	12	0	0	0	0
Sep-2019	0	0	0	2	0	0	0	0	0	0
Nov-2019	3	0	0	1	0	4	0	0	0	0
TOTAL	**98**	**6**	**0**	**19**	**6**	**129**	**26**	**22**	**0**	**0**

Groundwater Level Statistics

Area	Lithologies	Hole ID	Period	Comment	# Obs	# Value [(1)]	min	avg	max	stdev
Tenas	Overburden	T18-02S (GEO11)	Mar-Aug19	dry or almost dry	7	2	821.24	821.25	821.26	0.01
		T18-04S (W1S)	Apr-Aug19	-	7	6	939.45	940.15	940.95	0.58
		T18-06D (W2)	Apr-Aug19	-	7	7	800.79	801.25	801.60	0.31
		T18-08S (W3S)	Apr-Aug19	-	9	9	769.99	770.08	770.23	0.08
		T18-11S (GEO22)	Apr-Aug19	dry	7	0	-	-	-	-
		T18-13S (GEO13)	Apr-Aug19	dry	7	0	-	-	-	-
		TOB96-01-05	96 to Aug19	-	12	12	918.50	920.57	922.27	1.51
		TOB96-02-06	96 to Aug19	-	15	14	849.72	850.92	852.27	0.83
		TOB96-02-20	96 to Aug19	dry or almost dry	11	3	833.44	834.42	835.56	1.07
		TOB96-11-04	96 to Aug19	-	12	11	824.13	824.84	825.75	0.56
		TOB96-11-19	96 to Aug19	dry	12	0	-	-	-	-
		TOB96-12-04	96-97	-	2	2	924.01	924.06	924.10	0.06
		TOB97-06-21	97 to Aug19	dry	9	0	-	-	-	-
		TOB97-07-24	97 to Aug19	dry	9	0	-	-	-	-
		T19-18S	Jan-Nov19	-	10	5	786.74	787.04	787.60	0.33
		T19-19S	Jan19-Aug19	dry	6	0	-	-	-	-
		T19-20S	Jan-Nov19	dry	7	1	845.51	845.51	845.51	-
		T19-26S	Feb-Nov19	-	13	5	772.60	772.77	772.88	0.11
		T19-27S	Feb-Nov19	-	7	7	768.16	770.05	780.90	4.79
	Bedrock	T18-01D (ARD02)	Mar18-Aug19	-	9	9	944.46	946.03	946.90	1.13
		T18-04D (W1D)	Apr18-Aug9	artesian	7	6	939.58	943.18	947.22	3.18
		T18-08D (W3D)	Apr18-Aug19	-	7	7	762.13	763.01	765.04	1.05
		T95R-15C	96 to Aug19	occasionally artesian	15	10	879.96	880.92	881.21	0.38
		T95R-39C	94-95	artesian, flowing	2	0	-	-	-	-
		T95R-40	95 to Aug19	-	13	13	892.23	892.45	893.12	0.23
		T95R-64	95 to Aug19	-	16	16	933.87	934.54	934.77	0.21
		T96R-16-19	95 to Aug19	-	12	12	1010.24	1010.68	1011.05	0.23
		T96R-16-28	95 to Aug19	-	12	12	1010.67	1011.10	1011.48	0.23
		T96R-34-67	96-97	artesian	2	1	934.33	934.33	934.33	-
		T96R-34-87	96 to Sep18	artesian	13	9	934.09	934.16	934.26	0.05
		T96R-56C-83	96-97	occasionally artesian	2	1	944.00	944.00	944.00	-
		T96TP-01-10	96	-	1	1	994.86	994.86	994.86	-
		T96TP-02-07	97	-	1	1	999.17	999.17	999.17	-
		T97R-108C-70	97	-	1	1	816.94	816.94	816.94	-
		T19-21S	Jan-Nov19	-	9	6	806.79	806.90	806.98	0.07
		T19-22S	Feb-Nov19	-	10	7	800.50	802.42	803.13	0.92
		T19-34S	Feb-Nov19	-	8	6	808.96	809.03	809.10	0.06
		T19-35S	Mar-Nov19	-	7	6	805.66	805.87	806.15	0.21
Access Road	Overburden	T18-14S	Nov18 to Nov19	-	10	10	677.08	677.39	677.60	0.19
		T18-15S	Nov18 to Nov19	-	10	10	704.06	704.14	704.29	0.08
		T19-28S	2019 (dates not available)	-	2	2	702.90	703.40	703.90	0.71
		T18-30S	2019 (dates not available)	-	2	2	693.10	694.20	695.30	1.56
		T19-31S	2019 (dates not available)	dry	1	0	-	-	-	-
Rail Loadout	Ovrburden	T19-36	Mar-May19	-	3	3	512.31	512.72	512.97	0.36
		T19-37	Mar-May19	-	3	3	512.92	513.13	513.28	0.19
Goathorn	Overburden	TOB97-05-06	97	-	1	1	756.82	756.82	756.82	n/a
		TOB97-04-07	97	-	1	1	678.95	678.95	678.95	n/a
		T97RP-03-08	97	-	1	1	759.96	759.96	759.96	n/a
		T97RP-02-12	97	-	1	1	753.07	753.07	753.07	n/a
		T97RP-01-13	97	-	1	1	743.63	743.63	743.63	n/a
		T97RP-01-04	97	-	1	1	744.29	744.29	744.29	n/a
	Bedrock	T96R-113-43	96-97	-	2	2	764.19	764.46	764.73	0.38
		T96R-113-79	96-97	-	2	2	757.59	758.87	760.15	1.81
		T96R-40-117	96-97	-	2	2	795.16	795.99	796.82	1.17
		T96R-40-87	96-97	-	2	2	814.13	815.06	815.99	1.32
		T96R-44-54	96-97	-	2	2	751.08	751.10	751.12	0.03
		T974-21-87	97	-	1	1	658.22	658.22	658.22	n/a
		T97R-12-75	97	-	1	1	786.42	786.42	786.42	n/a
		T97R-15-29	97	artesian	1	0	n/a	n/a	n/a	n/a
		T97R-15-52	97	-	1	1	739.93	739.93	739.93	n/a
		T97R-17-104	97	-	1	1	824.19	824.19	824.19	n/a
		T97R-17-79	97	-	1	1	824.14	824.14	824.14	n/a
		T97R-20-131	97	-	1	1	706.91	706.91	706.91	n/a
		T97R-20-40	97	-	1	1	707.91	707.91	707.91	n/a
		T97R-20-83	97	-	1	1	709.14	709.14	709.14	n/a
		T97R-21-41	97	-	1	1	689.91	689.91	689.91	n/a
		T97R-23-69	97	-	1	1	640.88	640.88	640.88	n/a
		T97R-33-20	97	artesian	1	0	n/a	n/a	n/a	n/a
		T97R-33-55	97	-	1	1	753.50	753.50	753.50	n/a
		T97R-33-78	97	-	1	1	753.75	753.75	753.75	n/a
		T97R-36-140	97	-	1	1	684.74	684.74	684.74	n/a
		T97R-36W	97	-	1	1	706.72	706.72	706.72	n/a
		T97R-49-63	97	-	2	2	675.19	680.13	685.06	6.98
North	Overburden	T93R-29A	93-97	dry	2	0	n/a	n/a	n/a	n/a
	Bedrock	T93R-28A	93-97	-	2	2	765.20	771.57	777.94	9.01
		T93R-28B	93-97	-	2	2	766.06	770.89	775.72	6.83
		T93R-29B	93-97	-	2	2	750.39	762.12	773.84	16.58
		T93R-30	93-97	-	2	2	843.76	843.93	844.10	0.24
		TW604A	89-97	-	3	3	787.39	788.59	789.87	1.24
		TW905A	89-93	-	2	2	787.69	787.99	788.28	0.42

Note:
Historical measurements in TW905B (North area) were inconsistent therfore removed from the dataset.

Vertical Gradient	Comment	Holde ID1 (shallow well)	Area	Screen mid	Type	Unit	Details	Date	GW Elev	Holde ID2 (deep well)	Area	Screen mid	Type	Unit	Details	Date	GW Elev
-		-	-	*masl*	-	-	-	*dd-mm-yy*	*masl*	-	-	*masl*	-	-	-	*dd-mm-yy*	*masl*
-0.003	upward	T18-04S (W1S)	Tenas	926.58	OVB	na	Gravelly Fat Clay (Till?) and Volc.	28-Apr-18	939.45	T18-04D (W1D)	Tenas	880.14	BDR	na	Till	27-Apr-18	939.58
-0.017	0.003 to 0.1							19-Jun-18	939.65							28-Jun-18	940.46
-0.029	avg 0.06							6-Sep-18	939.91							13-Sep-18	941.27
n/a								7-Jan-19	> 938.18							7-Jan-19	> 938.09
-0.121								2-Apr-19	940.51							2-Apr-19	946.14
-0.085								31-May-19	940.45							8-Jun-19	944.40
-0.135								29-Aug-19	940.95							29-Aug-19	947.22
1.589	Downward / Perched	T18-08S (W3S)	Tenas	761.97	OVB	na	Sand lense in Till	28-Apr-18	770.14	T18-08D (W3D)	Tenas	757.27	BDR	na	Volcanics	23-Apr-18	762.67
1.581	Disconnected							18-Jun-18	770.02							18-Jun-18	762.59
1.694								8-Sep-18	770.13							8-Sep-18	762.17
1.609								4-Jan-19	770.23							4-Jan-19	762.67
1.672								30-Mar-19	769.99							30-Mar-19	762.13
1.331								31-May-19	770.08							31-May-19	763.83
1.072								27-Aug-19	770.08							27-Aug-19	765.04
-0.043	Upward	T96R-16-19	Tenas	996.43	BDR	Ut l	Coal (#1)	18-Sep-96	1010.82	T96R-16-28	Tenas	986.9	BDR	na	Un-named lower coal	18-Sep-96	1011.23
-0.040	0.04 to 0.046							22-Sep-97	1010.78							22-Aug-97	1011.16
-0.046	avg 0.04							25-Jul-17	1010.59							25-Jul-17	1011.03
-0.044								27-Sep-17	1010.55							27-Sep-17	1010.96
-0.045								16-Jan-18	1010.85							16-Jan-18	1011.28
-0.043								30-Mar-18	1010.81							30-Mar-18	1011.22
-0.046								27-Jun-18	1010.94							27-Jun-18	1011.38
-0.045								6-Sep-18	1010.24							6-Sep-18	1010.67
-0.044								5-Jan-19	1010.50							5-Jan-19	1010.92
-0.043								3-Apr-19	1010.58							3-Apr-19	1010.99
-0.046								1-Jun-19	1011.05							1-Jun-19	1011.48
-0.045								31-Aug-19	1010.50							31-Aug-19	1010.92
n/a	Slightly upward	T96R-34-67	Tenas	867.17	BDR	na	Coal (upper)	18-Sep-96	> 934.02	T96R-34-87	Tenas	850.42	BDR	Ut l	Coal (#1), 1/1U?	18-Sep-96	> 934.02
0.004								22-Aug-97	934.33							22-Aug-97	934.26
1.175	Downward / Perched	TOB96-02-06	Tenas	848.96	OVB	na	Till	20-Sep-96	852.01	TOB96-02-20	Tenas	834.96	OVB	na	Sand and gravel	20-Sep-96	835.56
n/a	Disconnected							28-Sep-17	850.23							28-Sep-17	< 833.46
n/a								16-Jan-18	851.22							16-Jan-18	< 833.46
n/a								26-Mar-18	851.11							26-Mar-18	< 833.46
1.314								20-Jun-18	851.83							20-Jun-18	833.44
n/a								10-Sep-18	850.44							10-Sep-18	< 833.46
n/a	Downward / Perched	TOB96-11-04	Tenas	824.36	OVB	na	Clay	20-Sep-96	< 822.86	TOB96-11-19	Tenas	807.91	OVB	na	Fine sand	20-Sep-96	< 807.16
n/a	Disconnected							23-Aug-97	825.31							22-Aug-97	< 807.16
n/a								26-Jul-17	825.75							26-Jul-17	< 807.16
n/a								27-Sep-17	825.69							27-Sep-17	< 807.16
n/a								15-Jan-18	825.03							15-Jan-18	< 807.16
n/a								26-Mar-18	824.36							26-Mar-18	< 807.16
n/a								21-Jun-18	824.88							21-Jun-18	< 807.16
n/a								6-Sep-18	824.48							6-Sep-18	< 807.16
n/a								8-Jan-19	824.34							8-Jan-19	< 807.16
n/a								30-Mar-19	824.13							30-Mar-19	< 807.16
n/a								30-May-19	824.43							28-May-19	< 807.16
n/a								28-Aug-19	824.80							28-Aug-19	< 807.16
0.191	Downward	T96R-113-43	Goathorn	732.24	BDR	Ut lll	Coal (#4-5)	19-Sep-96	764.19	T96R-113-79	Goathorn	697.74	BDR	Ut lll	Coal (#2)	19-Sep-96	757.59
0.133	avg 0.14							20-Aug-97	764.73							20-Aug-97	760.15
0.662	Downward / Perched?	T96R-40-87	Goathorn	749.55	BDR	Ut lll	Coal (#4), 5?	19-Sep-96	815.99	T96R-40-117	Goathorn	720.6	BDR	Ut lll	Coal (#2)	19-Sep-96	796.82
0.655	avg 0.74							20-Aug-97	814.13							20-Aug-97	795.16
n/a	-	T97R-15-29	Goathorn	712.31	BDR	Ut lll	Coal (#4-5)	20-Aug-97	> 739.81	T97R-15-52	Goathorn	690.51	BDR	Ut lll	Coal (#3)	20-Aug-97	739.93
-0.002	Slightly upward	T97R-17-79	Goathorn	772.1	BDR	Ut lll	Coal (#4-5)	20-Aug-97	824.14	T97R-17-104	Goathorn	745.05	BDR	Ut lll	Coal (#2)	20-Aug-97	824.19
-0.029	Upward	T97R-20-40	Goathorn	676.16	BDR	Ut lll	Coal (#8)	21-Aug-97	707.91	T97R-20-83	Goathorn	633.11	BDR	Ut lll	Coal (#4-5)	21-Aug-97	709.14
0.328	Downward	T97R-36W	Goathorn	638.71	BDR	na	Various	21-Aug-97	706.72	T97R-36-140	Goathorn	571.78	BDR	na	Lower Mdstn	21-Aug-97	684.74
0.069	Downward	T97RP-01-04	Goathorn	741.59	OVB	na	Silty clay till fill	25-Sep-97	744.29	T97RP-01-13	Goathorn	732.04	OVB	na	Silty clay till fill	25-Sep-97	743.63
0.551	Two regimes?	T93R-28A	North	736.59	BDR	na	Coal (#6)	23-Aug-93	777.94	T93R-28B	North	715.02	BDR	Ut lll	Coal (#2)	28-Sep-93	766.06
-0.488	Or typo error?							28-Sep-97	765.20							23-Aug-97	775.72
n/a	-	T93R-29A	North	819.69	OVB	na	Till	28-Sep-93	< 816.19	T93R-29B	North	737.99	BDR	Ut l	Coal (#1)	28-Sep-93	750.39
n/a								23-Aug-97	< 816.19							23-Aug-97	773.84

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	24-Mar-18	11.00	946.49	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	21-Jun-18	10.61	946.88	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	6-Sep-18	10.76	946.73	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	8-Jan-19	10.67	946.82	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	7-Feb-19	10.64	946.85	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	10-Feb-19	10.60	946.90	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	30-Mar-19	13.01	944.48	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	1-Jun-19	12.85	944.64	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	31-Aug-19	13.04	944.46	Tenas	BDR	na	Sandstone
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	26-Mar-18	14.46	821.26	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	27-Jun-18	14.48	821.24	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	8-Sep-18	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	10-Jan-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	2-Apr-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	6-Jun-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	30-Aug-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-04S (W1S)	6051115	615955	938.18	1.47	10.10	13.10	926.58	28-Apr-18	0.20	939.45	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	1.54	10.10	13.10	926.58	19-Jun-18	0.07	939.65	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	1.91	10.10	13.10	926.58	6-Sep-18	0.18	939.91	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	2.28	10.10	13.10	926.58	7-Jan-19	artesian	> 938.18	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	2.65	10.10	13.10	926.58	2-Apr-19	0.32	940.51	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	3.02	10.10	13.10	926.58	31-May-19	0.75	940.45	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	3.39	10.10	13.10	926.58	29-Aug-19	0.62	940.95	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04D (W1D)	6051115	615955	938.09	1.73	56.40	59.50	880.14	27-Apr-18	0.24	939.58	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.46	56.40	59.50	880.14	28-Jun-18	0.09	940.46	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.46	56.40	59.50	880.14	13-Sep-18	-0.72	941.27	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.95	56.40	59.50	880.14	7-Jan-19	artesian	> 938.09	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	3.31	56.40	59.50	880.14	2-Apr-19	-4.74	946.14	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	3.68	56.40	59.50	880.14	8-Jun-19	-2.63	944.40	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	4.04	56.40	59.50	880.14	29-Aug-19	-5.09	947.22	Tenas	BDR	na	Volcanics
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	24-Apr-18	51.30	801.10	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	10-Sep-18	50.80	801.60	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	10-Sep-18	50.80	801.60	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	5-Jan-19	51.23	801.18	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	1-Apr-19	51.61	800.79	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	1-Jun-19	51.36	801.04	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	28-Aug-19	50.94	801.46	Tenas	OVB	na	Cobbles?
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	28-Apr-18	34.38	770.14	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	18-Jun-18	34.50	770.02	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	8-Sep-18	34.39	770.13	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	4-Jan-19	34.29	770.23	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	7-Feb-19	34.51	770.01	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	10-Feb-19	34.48	770.04	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	30-Mar-19	34.53	769.99	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	31-May-19	34.44	770.08	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	27-Aug-19	34.44	770.08	Tenas	OVB	na	Sand lense in Till
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	23-Apr-18	41.85	762.67	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	18-Jun-18	41.93	762.59	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	8-Sep-18	42.35	762.17	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	4-Jan-19	41.85	762.67	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	30-Mar-19	42.39	762.13	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	31-May-19	40.70	763.83	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	27-Aug-19	39.48	765.04	Tenas	BDR	na	Volcanics
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	3-Apr-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	25-Jun-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	8-Sep-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	4-Jan-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	1-Apr-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	31-May-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	31-Aug-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	2-Apr-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	25-Jun-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	8-Sep-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	4-Jan-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	1-Apr-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	30-May-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	28-Aug-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T93R-28A	6059121	617859	789.74	0.95	51.00	55.30	736.59	23-Aug-93	12.75	777.94	North	BDR	na	Coal (#6)
T93R-28A	6059121	617859	789.74	0.95	51.00	55.30	736.59	28-Sep-97	25.49	765.20	North	BDR	na	Coal (#6)
T93R-28B	6059121	617859	790.32	0.52	72.50	78.10	715.02	28-Sep-93	24.78	766.06	North	BDR	Ut III	Coal (#2)
T93R-28B	6059121	617859	790.32	0.52	72.50	78.10	715.02	23-Aug-97	15.12	775.72	North	BDR	Ut III	Coal (#2)
T93R-29A	6059169	617057	849.69	0.76	26.50	33.50	819.69	28-Sep-93	dry	< 816.19	North	OVB	na	Till
T93R-29A	6059169	617057	849.69	0.76	26.50	33.50	819.69	23-Aug-97	dry	< 816.19	North	OVB	na	Till
T93R-29B	6059169	617057	849.69	0.70	109.10	114.30	737.99	28-Sep-93	100.00	750.39	North	BDR	Ut I	Coal (#1)
T93R-29B	6059169	617057	849.69	0.70	109.10	114.30	737.99	23-Aug-97	76.55	773.84	North	BDR	Ut I	Coal (#1)
T93R-30	6059770	616666	902.16	0.48	100.60	106.70	798.51	28-Sep-93	58.88	843.76	North	BDR	Ut I	Coal (#1)
T93R-30	6059770	616666	902.16	0.48	100.60	106.70	798.51	23-Aug-97	58.54	844.10	North	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Oct-96	artesian	> 880.2	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	23-Aug-97	1.32	879.96	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Jul-17	0.45	880.83	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Sep-17	0.24	881.04	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	15-Jan-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	28-Mar-18	0.24	881.04	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	20-Apr-18	1.23	880.61	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	19-Jun-18	0.71	881.13	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	11-Sep-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	4-Oct-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	16-Oct-18	0.65	881.19	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	9-Jan-19	artesian	> 880.2	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	5-Apr-19	0.63	881.21	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	7-Jun-19	0.66	881.18	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	31-Aug-19	0.82	881.02	Tenas	BDR	Ut I	Coal (#1)
T95R-39C	6050869	617336	981.03	0.80	51.20	58.40	926.23	22-Aug-94	artesian	> 981.03	Tenas	BDR	Ut I	Coal (#1)
T95R-39C	6050869	617336	981.03	0.80	51.20	58.40	926.23	27-Oct-95	artesian	> 981.03	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.35	42.00	53.00	852.68	27-Oct-95	7.88	892.65	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.35	42.00	53.00	852.68	23-Aug-97	7.41	893.12	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	25-Jul-17	7.95	892.50	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	17-Aug-17	8.16	892.29	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	29-Sep-17	8.03	892.41	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	18-Jan-18	7.95	892.49	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	3-Apr-18	7.91	892.53	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	27-Jun-18	8.11	892.33	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	15-Sep-18	8.17	892.27	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	10-Jan-19	8.02	892.42	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	2-Apr-19	8.08	892.36	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	4-Jun-19	8.13	892.32	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	30-Aug-19	8.21	892.23	Tenas	BDR	Ut I	Coal (#1)
T95R-64	6050597	618278	940.74	1.20	85.00	94.00	851.24	26-Oct-95	8.07	933.87	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.20	85.00	94.00	851.24	22-Aug-97	7.56	934.38	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	25-Jul-17	7.54	934.44	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	17-Aug-17	7.53	934.45	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	26-Sep-17	7.35	934.63	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	15-Jan-18	7.28	934.70	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	31-Mar-18	7.20	934.77	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	21-Jun-18	7.43	934.54	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	13-Sep-18	7.51	934.46	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	11-Jan-19	7.35	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	7-Feb-19	7.36	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	10-Feb-19	7.32	934.65	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	4-Mar-19	7.37	934.60	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	6-Apr-19	7.32	934.65	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	8-Jun-19	7.37	934.60	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	31-Aug-19	7.36	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-113-43	6054134	621254	771.74	0.35	36.50	42.50	732.24	19-Sep-96	7.90	764.19	Goathorn	BDR	Ut III	Coal (#4-5)
T96R-113-43	6054134	621254	771.74	0.35	36.50	42.50	732.24	20-Aug-97	7.36	764.73	Goathorn	BDR	Ut III	Coal (#4-5)
T96R-113-79	6054134	621254	771.74	0.35	75.50	78.50	694.74	19-Sep-96	14.50	757.59	Goathorn	BDR	Ut III	Coal (#2)
T96R-113-79	6054134	621254	771.74	0.35	75.50	78.50	694.74	20-Aug-97	11.94	760.15	Goathorn	BDR	Ut III	Coal (#2)
T96R-16-19	6050613	616954	1012.53	0.65	13.10	19.10	996.43	18-Sep-96	2.36	1010.82	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.65	13.10	19.10	996.43	22-Sep-97	2.40	1010.78	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	25-Jul-17	2.69	1010.59	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	27-Sep-17	2.74	1010.55	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	16-Jan-18	2.43	1010.85	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	30-Mar-18	2.47	1010.81	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	27-Jun-18	2.34	1010.94	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	6-Sep-18	3.04	1010.24	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	5-Jan-19	2.79	1010.50	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	3-Apr-19	2.70	1010.58	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	1-Jun-19	2.24	1011.05	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	31-Aug-19	2.79	1010.50	Tenas	BDR	Ut I	Coal (#1)
T96R-16-28	6050613	616954	1012.90	0.74	24.50	27.50	986.90	18-Sep-96	2.41	1011.23	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.74	24.50	27.50	986.90	22-Aug-97	2.48	1011.16	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	25-Jul-17	2.69	1011.03	Tenas	BDR	na	Un-named lower coal

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	27-Sep-17	2.76	1010.96	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	16-Jan-18	2.45	1011.28	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	30-Mar-18	2.50	1011.22	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	27-Jun-18	2.34	1011.38	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	6-Sep-18	3.05	1010.67	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	5-Jan-19	2.81	1010.92	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	3-Apr-19	2.73	1010.99	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	1-Jun-19	2.24	1011.48	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	31-Aug-19	2.80	1010.92	Tenas	BDR	na	Un-named lower coal
T96R-34-67	6051180	617691	934.02	0.94	66.20	67.50	867.17	18-Sep-96	artesian	> 934.02	Tenas	BDR	na	Coal (upper)
T96R-34-67	6051180	617691	934.02	0.94	66.20	67.50	867.17	22-Aug-97	0.63	934.33	Tenas	BDR	na	Coal (upper)
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	18-Sep-96	artesian	> 934.02	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	22-Aug-97	0.73	934.26	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	25-Jul-17	0.85	934.15	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	16-Aug-17	0.88	934.11	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	27-Sep-17	0.83	934.17	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	17-Jan-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	28-Mar-18	0.86	934.13	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	20-Jun-18	0.78	934.21	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	12-Sep-18	0.81	934.18	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	9-Jan-19	artesian	> 934.02	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	4-Apr-19	0.90	934.09	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	5-Jun-19	n/a	n/a	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	30-Aug-19	0.87	934.13	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-40-117	6053367	621435	833.50	0.78	108.40	117.40	720.60	19-Sep-96	37.46	796.82	Goathorn	BDR	Ut III	Coal (#2)
T96R-40-117	6053367	621435	833.50	0.78	108.40	117.40	720.60	20-Aug-97	39.12	795.16	Goathorn	BDR	Ut III	Coal (#2)
T96R-40-87	6053367	621435	833.55	0.80	81.00	87.00	749.55	19-Sep-96	18.36	815.99	Goathorn	BDR	Ut III	Coal (#4), 5?
T96R-40-87	6053367	621435	833.55	0.80	81.00	87.00	749.55	20-Aug-97	20.22	814.13	Goathorn	BDR	Ut III	Coal (#4), 5?
T96R-44-54	6054247	620908	764.94	0.62	50.50	53.50	712.94	19-Sep-96	14.44	751.12	Goathorn	BDR	Ut III	Coal (#2)
T96R-44-54	6054247	620908	764.94	0.62	50.50	53.50	712.94	20-Aug-97	14.48	751.08	Goathorn	BDR	Ut III	Coal (#2)
T96R-56C-83	6050370	618588	944.08	1.18	74.90	82.60	865.33	18-Sep-96	artesian	> 944.08	Tenas	BDR	Ut I	Coal (#1)
T96R-56C-83	6050370	618588	944.08	1.18	74.90	82.60	865.33	22-Aug-97	1.26	944.00	Tenas	BDR	Ut I	Coal (#1)
T96TP-01-10	6050718	617276	995.70	0.80	8.50	10.00	986.45	19-Sep-96	1.64	994.86	Tenas	BDR	na	Coal (C)
T96TP-02-07	6050655	617201	1001.60	0.80	2.00	7.00	997.10	20-Aug-97	3.23	999.17	Tenas	BDR	Ut I	Coal (#1)
T974-21-87	6055299	620884	690.64	0.97	81.70	87.70	605.94	21-Aug-97	33.39	658.22	Goathorn	BDR	Ut I	Coal (#1)
T97R-108C-70	6052532	617380	834.48	0.62	61.00	70.00	768.98	26-Sep-97	18.16	816.94	Tenas	BDR	Ut I	Coal (#1)
T97R-12-75	6053796	621298	792.54	0.65	68.00	74.80	721.14	20-Aug-97	6.77	786.42	Goathorn	BDR	Ut III	Coal (#2)
T97R-15-29	6054655	621062	739.81	2.15	26.00	29.00	712.31	20-Aug-97	artesian	> 739.81	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-15-52	6054655	621062	739.81	0.60	47.00	51.60	690.51	20-Aug-97	0.48	739.93	Goathorn	BDR	Ut III	Coal (#3)
T97R-17-104	6052878	621462	846.30	0.55	98.50	104.00	745.05	20-Aug-97	22.66	824.19	Goathorn	BDR	Ut III	Coal (#2)
T97R-17-79	6052878	621462	846.30	0.52	69.70	78.70	772.10	20-Aug-97	22.68	824.14	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-20-131	6055114	621360	713.61	0.89	127.00	131.00	584.61	21-Aug-97	7.59	706.91	Goathorn	BDR	Ut III	Coal (#2)
T97R-20-40	6055114	621360	713.61	0.82	35.20	39.70	676.16	21-Aug-97	6.52	707.91	Goathorn	BDR	Ut III	Coal (#8)
T97R-20-83	6055114	621360	713.46	0.97	77.20	83.50	633.11	21-Aug-97	5.29	709.14	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-21-41	6055299	620884	690.64	0.87	37.70	49.70	646.94	21-Aug-97	1.60	689.91	Goathorn	BDR	Ut I	Coal (#?)
T97R-23-69	6055588	620717	679.72	0.60	61.50	68.50	614.72	21-Aug-97	39.44	640.88	Goathorn	BDR	Ut I	Coal (#1)
T97R-33-20	6054236	621053	767.66	0.60	12.50	15.50	753.66	21-Aug-97	artesian	> 767.66	Goathorn	BDR	Ut III	Upper Sndstn
T97R-33-55	6054236	621053	767.66	0.80	50.70	53.70	715.46	21-Aug-97	14.96	753.50	Goathorn	BDR	Ut III	Sndstn #3
T97R-33-78	6054236	621053	767.66	0.92	75.10	78.10	691.06	21-Aug-97	14.83	753.75	Goathorn	BDR	Ut III	Lower Mdstn
T97R-36-140	6055272	621430	710.28	0.86	137.00	140.00	571.78	21-Aug-97	26.40	684.74	Goathorn	BDR	na	Lower Mdstn
T97R-36W	6055272	621430	710.71	0.45	11.50	132.50	638.71	21-Aug-97	4.44	706.72	Goathorn	BDR	na	Various
T97R-49-63	6055515	621377	701.94	0.60	60.00	63.00	640.44	21-Aug-97	27.35	675.19	Goathorn	BDR	Ut III	Sndstn #3
T97R-49-63	6055515	621377	701.94	0.60	60.00	63.00	640.44	27-Aug-97	17.48	685.06	Goathorn	BDR	Ut III	Sndstn #3
T97RP-01-04	6054364	620705	744.49	0.66	1.30	4.50	741.59	25-Sep-97	0.86	744.29	Goathorn	OVB	na	Silty clay till fill
T97RP-01-13	6054364	620705	744.49	0.66	11.50	13.00	732.24	25-Sep-97	1.52	743.63	Goathorn	OVB	na	Silty clay till fill
T97RP-02-12	6054362	620887	758.56	0.60	10.80	12.30	747.01	25-Sep-97	6.09	753.07	Goathorn	OVB	na	Silty clay till fill
T97RP-03-08	6054325	621236	764.04	0.70	5.50	8.50	757.04	25-Sep-97	4.78	759.96	Goathorn	OVB	na	Silty clay till fill
TOB96-01-05	6050602	619014	922.87	0.52	1.60	4.60	919.77	20-Sep-96	1.45	921.94	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.52	1.60	4.60	919.77	22-Aug-97	1.12	922.27	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	25-Jul-17	2.70	920.92	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	28-Sep-17	3.68	919.95	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	18-Jan-18	1.92	921.70	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	29-Mar-18	1.37	922.25	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	21-Jun-18	1.96	921.66	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	13-Sep-18	4.88	918.74	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	11-Jan-19	5.12	918.50	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	3-Apr-19	4.70	918.92	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	6-Jun-19	2.36	921.26	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	31-Aug-19	4.93	918.69	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.57	3.00	6.00	848.96	20-Sep-96	2.02	852.01	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.57	3.00	6.00	848.96	23-Aug-97	1.76	852.27	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	26-Jul-17	2.93	850.91	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	28-Sep-17	3.61	850.23	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	16-Jan-18	2.63	851.22	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	26-Mar-18	2.73	851.11	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	29-Mar-18	2.81	851.03	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	20-Jun-18	2.01	851.83	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	22-Jun-10	2.06	851.78	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	10-Sep-18	3.40	850.44	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	8-Jan-19	3.96	849.88	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	29-Mar-19	2.81	n/a	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	5-Apr-19	4.12	849.72	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	6-Jun-19	3.62	850.22	Tenas	OVB	na	Till

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	30-Aug-19	3.62	850.22	Tenas	OVB	na	Till
TOB96-02-20	6051947	618466	853.46	0.52	17.00	20.00	834.96	20-Sep-96	18.42	835.56	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.52	17.00	20.00	834.96	23-Sep-97	19.71	834.27	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	28-Sep-17	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	16-Jan-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	26-Mar-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	20-Jun-18	20.36	833.44	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	10-Sep-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	8-Jan-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	5-Apr-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	6-Jun-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	30-Aug-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-11-04	6052818	617724	827.36	0.72	1.50	4.50	824.36	20-Sep-96	dry	< 822.86	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.72	1.50	4.50	824.36	23-Aug-97	2.77	825.31	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	26-Jul-17	2.48	825.75	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	27-Sep-17	2.54	825.69	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	15-Jan-18	3.20	825.03	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	26-Mar-18	3.87	824.36	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	21-Jun-18	3.35	824.88	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	6-Sep-18	3.75	824.48	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	8-Jan-19	3.89	824.34	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	30-Mar-19	4.10	824.13	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	30-May-19	3.80	824.43	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	28-Aug-19	3.44	824.80	Tenas	OVB	na	Clay
TOB96-11-19	6052818	617724	827.36	0.68	18.70	20.20	807.91	20-Sep-96	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.68	18.70	20.20	807.91	22-Aug-97	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	26-Jul-17	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	27-Sep-17	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	15-Jan-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	26-Mar-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	21-Jun-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	6-Sep-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	8-Jan-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	30-Mar-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	28-May-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	28-Aug-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-12-04	6051377	616082	926.02	0.70	1.00	4.00	923.52	30-Sep-96	2.71	924.01	Tenas	OVB	na	Till
TOB96-12-04	6051377	616082	926.02	0.70	1.00	4.00	923.52	22-Aug-97	2.62	924.10	Tenas	OVB	na	Till
TOB97-04-07	6055616	622328	684.25	0.54	4.50	7.50	678.25	26-Sep-97	5.84	678.95	Goathorn	OVB	na	Silt till
TOB97-05-06	6054474	621931	759.37	0.83	2.80	5.90	755.02	26-Sep-97	3.38	756.82	Goathorn	OVB	na	Till
TOB97-06-21	6052496	616652	854.58	0.70	18.00	21.00	835.08	22-Aug-97	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	26-Jul-17	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	19-Jan-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	22-Jun-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	10-Sep-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	5-Jan-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	1-Apr-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	1-Jun-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	28-Aug-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.60	21.00	24.00	788.55	22-Aug-97	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	26-Jul-17	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	26-Mar-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	25-Jun-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	8-Sep-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	4-Jan-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	1-Apr-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	30-May-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	28-Aug-19	dry	< 787.05	Tenas	OVB	na	Sand
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	12-Nov-89	23.45	789.87	North	BDR	na	Coal (#6 mid), Mdstn
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	29-Sep-93	25.93	787.39	North	BDR	na	Coal (#6 mid), Mdstn
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	23-Aug-97	24.81	788.51	North	BDR	na	Coal (#6 mid), Mdstn
TW905A	6059904	618544	812.64	0.68	17.80	26.00	790.74	12-Nov-89	25.63	787.69	North	BDR	na	Coal (#6 mid), Mdstn
TW905A	6059904	618544	812.64	0.68	17.80	26.00	790.74	29-Sep-93	25.04	788.28	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	24.40	788.92	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	26.53	786.79	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	14.24	799.08	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	28-Sep-93	13.94	799.38	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	29-Sep-93	24.06	789.26	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	29-Sep-93	25.93	787.39	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	23.42	789.90	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	24.32	789.00	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	14.12	799.20	North	BDR	na	Coal (#6 mid), Mdstn
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	17-Jan-19	15.70	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	18-Jan-19	15.06	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	10-Feb-19	25.47	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	13-Feb-19	25.92	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	24-Feb-19	27.35	n/a	Tenas	OVB		Clayey Sand

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	11-Mar-19	30.43	786.87	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	3-Apr-19	29.69	787.60	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	28-May-19	30.25	787.04	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	31-Aug-19	30.56	786.74	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	28-Nov-19	30.32	786.97	Tenas	OVB		Clayey Sand
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	22-Jan-19	44.40	n/a	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	10-Feb-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	10-Mar-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	6-Apr-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	27-May-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	31-Aug-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	22-Jan-19	14.79	845.51	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	10-Feb-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	9-Mar-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	4-Apr-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	27-May-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	31-Aug-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	22-Nov-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	29-Jan-19	6.44	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	10-Feb-19	19.85	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	24-Feb-19	24.94	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	9-Mar-19	28.35	806.94	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	12-Mar-19	28.32	806.98	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	3-Apr-19	28.34	806.96	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	25-May-19	28.40	806.89	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	31-Aug-19	28.50	806.79	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	22-Nov-19	28.43	806.86	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	10-Feb-19	12.64	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	24-Feb-19	16.69	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	8-Mar-19	26.59	800.50	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	11-Mar-19	24.89	802.20	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	12-Mar-19	24.83	802.26	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	30-Mar-19	24.22	802.87	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	1-Apr-19	24.20	802.89	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	23-May-19	2.06	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	28-Aug-19	24.03	803.07	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	28-Nov-19	23.96	803.13	Tenas	BDR		Weathered Siltstone
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	7-Feb-19	14.13	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	7-Feb-19	14.65	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	10-Feb-19	28.28	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	11-Feb-19	30.18	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	12-Feb-19	31.06	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	13-Feb-19	31.94	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	15-Feb-19	33.05	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	24-Feb-19	35.35	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	11-Mar-19	35.52	772.83	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	2-Apr-19	35.46	772.88	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	24-May-19	35.55	772.79	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	28-Aug-19	35.74	772.60	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	23-Nov-19	35.61	772.73	Tenas	OVB		Clayey Sand
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	15-Feb-19	28.27	780.90	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	24-Feb-19	40.99	768.18	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	10-Mar-19	40.89	768.28	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	1-Apr-19	41.01	768.16	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	24-May-19	40.96	768.21	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	28-Aug-19	40.94	768.23	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	23-Nov-19	40.78	768.39	Tenas	OVB		Silty Sand with Gravel
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-Feb-19	10.70	n/a	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	1-Mar-19	14.07	n/a	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	9-Mar-19	28.86	809.04	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	11-Mar-19	28.80	809.10	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	6-Apr-19	28.84	809.06	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-May-19	28.94	808.96	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	27-Aug-19	28.94	808.96	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-Nov-19	28.84	809.06	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	1-Mar-19	20.26	n/a	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	8-Mar-19	23.47	806.15	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	12-Mar-19	23.56	806.06	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	5-Apr-19	23.72	805.90	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	23-May-19	23.87	805.75	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	27-Aug-19	23.95	805.67	Tenas	BDR		Weathered Siltstone

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	28-Nov-19	23.96	805.66	Tenas	BDR		Weathered Siltstone
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	12-Mar-19	3.93	512.31	Rail Loadout	OVB		Sand and Gravel
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	15-Apr-19	3.36	512.88	Rail Loadout	OVB		Sand and Gravel
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	21-May-19	3.27	512.97	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	12-Mar-19	4.34	512.92	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	15-Apr-19	4.07	513.19	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	21-May-19	3.99	513.28	Rail Loadout	OVB		Sand and Gravel
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	13-Nov-18	6.21	677.54	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	12-Dec-18	6.23	677.52	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	16-Jan-19	6.28	677.47	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	22-Feb-19	6.32	677.43	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	22-Mar-19	6.36	677.39	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	18-Apr-19	6.15	677.60	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	29-May-19	6.18	677.57	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	23-Aug-19	6.52	677.23	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	26-Sep-19	6.67	677.08	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	13-Nov-19	6.66	677.09	Access Road	OVB		Silty Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	13-Nov-18	13.44	704.11	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	12-Dec-18	13.46	704.09	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	16-Jan-19	13.48	704.07	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	22-Feb-19	13.49	704.06	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	22-Mar-19	13.49	704.06	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	18-Apr-19	13.28	704.27	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	29-May-19	13.26	704.29	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	23-Aug-19	13.41	704.14	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	26-Sep-19	13.44	704.11	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	13-Nov-19	13.37	704.18	Access Road	OVB		Sand with Gravel/Till
T19-28S	6054651	620005	710.20					n/a	6.50	703.90	Access Road	OVB		Till
T19-28S	6054651	620005	710.20					n/a	7.50	702.90	Access Road	OVB		Till
T18-30S	6054456	620050	706.70					n/a	11.40	695.30	Access Road	OVB		Clayey Silt (Fill)
T18-30S	6054456	620050	706.70					n/a	13.60	693.10	Access Road	OVB		Clayey Silt (Fill)
T19-31S	6054334	620048	704.90					n/a	dry	< 697.3	Access Road	OVB		Gravelly Silt (Fill)

Appendix D – Groundwater Quality

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64
					Sample ID	-	-	-	T95R-64-0817	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Oct-1995[4]	28-Oct-1996	22-Aug-1997	17-Aug-2017	26-Sep-2017	15-Jan-2018	31-Mar-2018	21-Jun-2018	13-Sep-2018	11-Jan-2019	6-Apr-2019	6-Jun-2019
					ALS Sample ID (2017-2018)	-	-	-	L1977808-4	L2000339-2	L2047836-7	L2078247-7	L2117455-5	L2164994-3	L2220048-2	L2255482-3	L2288655-1
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	95-04060-3	96-04300-3	97-04136-25	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**												
Colour	CU	5	n.g.	n.g.	Colour	-	-	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1450.00	1305.00	1342.00	1330.00	1220.00	1270.00	1280.00	1200.00	1330.00	1250.00	1290.00	1250.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1640.00	1304.00	1176.00	1303.00	1322.00	1279.00	1293.00	1312.00	1277.00	1285.00	1332.00	1282.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	63.10	56.40	61.80	56.80	57.20	53.50	56.60	58.10	52.80	52.00	55.60	53.90
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.56	7.48	7.49	8.19	8.17	8.09	8.59	8.75	8.40	7.89	8.23	8.56
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.03	7.70	7.56	7.35	7.50	7.12	7.68	7.39	7.51	7.63	7.77	7.41
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	84.00	1.00	8.00	5.00	3.00	3.00	3.00	7.30	3.00	3.00	3.00	3.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	879.00	782.00	827.00	845.00	823.00	838.00	818.00	779.00	830.00	820.00	794.00	812.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	-	-	4.82	4.22	1.79	0.83	3.48	2.96	1.55	0.55	3.18
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**												
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	-	-	2.90	3.10	-	1.00	1.00	1.00	5.60	1.0	1.0
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	975.00	920.00	973.00	739.00	716.00	756.00	697.00	653.00	741.00	729.00	750.00	675.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	0.50	39.40	44.60	1.00	61.20	48.80	29.40	1.00	1.00	64.40
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	-	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.10	0.10	22.30	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	800.00	755.00	798.00	778.00	761.00	756.00	759.00	702.00	770.00	729.00	750.00	739.00
Anions and Nitrogen			n.g.	n.g.	**Anions and Nitrogen**												
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.31	0.32	0.24	0.35	0.34	0.37	0.36	0.34	0.35	0.36	0.34	0.38
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	-	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	3.00	1.10	0.60	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	1.34	-	-	1.49	1.48	1.58	1.46	1.52	1.47	1.53	1.53	1.66
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	-	-	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	-	-	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.15	0.01	-	0.37	0.37	0.37	0.35	0.43	0.39	0.38	0.38	0.38
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.0010
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.05	0.01	0.02	0.00	0.00	-	0.00	0.00	0.01	0.01	0.01	0.01
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.07	0.02	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	12.40	0.40	0.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**												
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	-	-	0.50	0.50	0.50	0.50	0.87	0.50	0.50	0.90	0.50
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	-	-	0.50	0.50	0.50	0.50	0.79	0.58	0.50	0.54	0.50
Total Metals			n.g.	n.g.	**Total Metals**												
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	1.86	0.23	0.18	0.01	0.01	0.01	0.01	0.02	0.03	0.01	0.01	0.01
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.24	0.40	-	0.45	0.41	0.43	0.37	0.40	0.42	0.40	0.48	0.40
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.14	0.23	0.38	0.15	0.13	0.15	0.12	0.13	0.14	0.13	0.14	0.14
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	21.60	21.00	0.11	20.70	19.50	20.60	18.10	17.90	18.80	18.90	19.60	18.30
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.07	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	21.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	2.43	0.73	0.00	0.65	0.47	0.42	0.36	0.47	0.39	0.37	0.39	0.36
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	-	0.06	1.01	0.06	0.06	0.07	0.05	0.06	0.06	0.06	0.06	0.06
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	3.10	2.11	0.01	1.98	1.85	1.94	1.72	1.83	1.79	1.89	1.87	1.78
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.24	0.10	0.06	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.05	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	3.80	1.59	0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	356.00	317.00	338.00	327.00	325.00	302.00	267.00	294.00	294.00	299.00	322.00	289.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	-	0.01	0.01	0.05	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.03	0.02	0.08	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Dissolved Metals			n.g.	n.g.	**Dissolved Metals**												
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.04	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.40	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.20	0.37	0.44	0.43	0.44	0.43	0.40	0.44	0.45	0.43	0.50	0.47
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.12	0.08	0.03	0.13	0.14	0.14	0.13	0.13	0.13	0.12	0.14	0.14
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.003	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	20.800	19.500	21.200	19.600	19.800	18.300	19.600	20.000	18.100	17.900	19.200	18.500
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.002	0.001	0.006	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.003	0.002	0.004	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.000	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.11	0.01	0.01	0.56	0.41	0.39	0.38	0.17	0.36	0.34	0.34	0.36
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	-	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.06	0.06	0.06
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	2.70	1.86	2.14	1.92	1.91	1.89	1.89	1.98	1.83	1.78	1.83	1.88
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.19	0.07	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0001	0.0500	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.003	0.000	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.017	0.005	0.005	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.900	1.410	1.520	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0002	0.0002	0.0010	0.0010	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.001	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	349.00	298.00	314.00	367.00	334.00	303.00	310.00	330.00	310.00	296.00	326.00	307.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	-	0.00	0.00	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**												
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T96R-34-87	T96R-34-87	T96R-34-87
					Sample ID	-	-	-	T95R-40-0817	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	-	-	96R-34-87-081
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Oct-1995	28-Oct-1996	23-Aug-1997	17-Aug-2017	29-Sep-2017	18-Jan-2018	3-Apr-2018	27-Jun-2018	15-Sep-2018	10-Jan-2019	2-Apr-2019	4-Jun-2019	18-Sep-1996	22-Aug-1997	16-Aug-2017
					ALS Sample ID (2017-2018)	-	-	-	L1977808-3	L2000339-9	L2047836-2	L2078247-4	L2122028-3	L2166287-3	L2220047-4	L2254339-6	L2287158-2	-	-	L1977808-2
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	95-04060-4	96-04300-4	97-04136-37	-	-	-	-	-	-	-	-	-	96-03529-6	97-04136-35	-
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	-	-	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	2800.00	2836.00	2883.00	2790.00	2600.00	2680.00	2640.00	2780.00	2630.00	2600.00	2580.00	2650.00	1310.00	1400.00	1320.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	3385.00	2770.00	2470.00	2840.00	2560.00	2687.00	2726.00	2831.00	2650.00	2710.00	2921.00	2712.00	1290.00	1278.00	1312.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	131.00	110.00	116.00	113.00	102.00	103.00	103.00	92.60	95.60	99.50	108.00	97.30	46.30	43.60	44.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.48	7.37	7.48	8.08	7.81	7.67	8.44	8.36	8.42	7.58	7.98	8.46	7.55	7.39	8.15
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	6.99	7.20	7.29	7.18	7.30	7.11	7.67	7.33	7.22	7.42	7.60	7.16	7.46	7.50	7.33
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	57.00	7.00	7.00	11.60	5.30	688.00	3.00	51.30	28.40	92.70	71.80	13.00	31.00	3.00	10.40
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	1850.00	1769.00	1910.00	1750.00	1680.00	1810.00	1800.00	1790.00	1760.00	1800.00	1890.00	1750.00	818.00	838.00	834.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	-	-	4.21	3.81	489.00	3.38	47.30	8.68	23.30	22.70	5.31	-	-	1.55
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	-	-	11.30	21.50	-	1.00	1.00	17.20	22.00	17.20	1.0	-	-	3.70
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	2140.00	2103.00	2155.00	1660.00	1630.00	1690.00	1610.00	1640.00	1580.00	1570.00	1610.00	1470.00	928.00	995.00	753.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	0.50	1.00	67.40	1.00	78.20	1.00	42.80	1.00	1.00	162.00	0.50	0.50	1.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	-	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.10	0.10	33.70	-	-	-	-	-	-	-	-	0.10	0.10	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	1760.00	1725.00	1768.00	1660.00	1700.00	1690.00	1690.00	1640.00	1630.00	1570.00	1610.00	1630.00	761.00	816.00	753.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.64	0.68	0.50	0.67	0.64	0.70	0.68	0.63	0.66	0.70	0.70	0.71	0.41	0.32	0.37
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	-	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	-	-	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	9.80	9.20	9.40	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	2.10	0.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.68	-	-	0.43	0.49	0.59	0.51	0.55	0.52	0.59	0.51	0.55	-	-	1.53
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	-	-	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	-	-	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	-	-	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	-	-	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.01	0.01	-	0.80	0.76	1.04	0.71	1.15	0.72	0.70	0.75	0.72	-	-	0.38
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.03	0.03	0.03	0.01	0.00	-	0.00	0.03	0.02	0.05	0.01	0.01	0.02	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.07	0.04	0.04	0.04	0.03	0.20	0.03	0.11	0.03	0.02	0.04	0.03	0.06	0.02	0.01
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	7.90	0.10	0.10	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.80	0.10	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	-	-	0.50	0.50	1.11	0.56	2.51	0.54	0.50	0.50	0.81	-	-	0.50
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	-	-	1.06	0.50	64.80	1.10	8.48	1.10	0.81	1.49	0.75	-	-	0.50
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.97	0.19	0.08	0.06	0.03	9.42	0.02	0.33	0.79	5.96	4.11	0.22	0.79	0.07	0.09
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	2.05	3.57	3.77	4.19	3.17	5.01	3.15	3.92	3.52	3.46	4.53	3.15	0.82	0.89	0.96
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.39	0.37	0.34	0.34	0.32	0.38	0.30	0.35	0.29	0.32	0.33	0.31	0.45	0.17	0.18
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	40.90	35.00	35.20	35.60	31.30	40.70	30.70	33.10	27.70	32.70	35.80	29.00	15.90	14.00	19.60
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.01	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.01	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	1.31	0.26	1.00	0.76	0.41	8.39	0.46	1.32	0.85	2.19	2.97	0.60	1.28	0.66	0.53
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.050	n.g.	n.g.	Lithium (Li)-Total	-	0.11	0.11	0.11	0.10	0.12	0.09	0.11	0.10	0.11	0.11	0.10	0.05	0.05	0.05
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	7.60	6.84	6.69	6.70	5.96	9.75	6.07	6.93	6.19	7.54	7.47	5.51	2.45	2.08	2.15
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.29	0.15	0.06	0.04	0.03	0.15	0.03	0.06	0.03	0.04	0.07	0.03	0.06	0.01	0.02
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.02	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.01
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	5.50	3.70	3.39	3.40	2.90	4.00	3.00	3.90	2.80	3.20	3.60	2.90	1.98	1.68	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	733.00	701.00	778.00	776.00	746.00	698.00	615.00	771.00	663.00	738.00	754.00	649.00	326.00	342.00	331.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	-	0.02	0.01	0.05	0.05	0.04	0.01	0.01	0.01	0.04	0.02	0.02	0.01	0.01	0.05
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.02	0.04	0.05	0.01	0.01	0.04	0.01	0.03	0.01	0.02	0.02	0.01	0.03	0.06	0.01
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.06	0.02	0.00	0.01	0.01	0.01	0.01	0.01	0.06	0.32	0.01	0.01	0.00	0.00	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.60	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.003	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.010	0.006	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	2.02	3.50	3.63	4.06	3.02	3.69	3.18	3.32	3.19	3.50	3.71	3.62	0.80	0.88	0.91
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.36	0.24	0.32	0.31	0.33	0.36	0.34	0.33	0.29	0.32	0.33	0.29	0.36	0.06	0.16
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.003	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	40.000	32.900	35.200	35.100	30.900	30.800	31.400	27.500	28.300	29.900	31.600	29.600	15.000	14.000	14.200
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.003	0.002	0.001	0.001	0.001	0.000	0.000	0.001	0.000	0.001	0.001	0.000	0.000	0.001	0.001
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.01	0.01	0.68	0.32	0.03	0.40	0.26	0.50	0.56	0.55	0.43	0.13	0.30	0.46
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	-	0.10	0.11	0.11	0.10	0.10	0.10	0.09	0.09	0.10	0.11	0.09	0.05	0.04	0.05
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	7.50	6.75	6.69	6.29	5.99	6.33	6.05	5.79	6.04	6.06	6.97	5.69	2.15	2.08	2.09
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.27	0.08	0.01	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.03	0.04	0.00	0.01
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0001	0.0500	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0500	0.0002
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.006	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.001	0.005	0.005	0.001	0.001	0.003	0.001	0.003	0.005	0.001	0.001	0.001	0.005
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	4.900	3.700	3.390	3.200	3.100	3.300	3.100	3.100	2.800	2.900	3.500	3.100	1.960	1.630	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0020	0.0002	0.0002	0.0010	0.0010	0.0001	0.0001	0.0003	0.0001	0.0003	0.0003	0.0001	0.0002	0.0002	0.0010
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	708.00	665.00	778.00	795.00	731.00	703.00	709.00	691.00	657.00	684.00	769.00	668.00	326.00	323.00	371.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	-	0.00	0.00	0.05	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.05
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	0.000010	0.000040	0.000010	0.000010	0.000010	0.000010	-	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	0.000015	0.000041	0.000015	0.000015	0.000015	0.000015	-	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000016	0.000010	-	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000021	0.000020	-	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C
					Sample ID	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	-	-	-		T95R-15C	T95R-15C	T95R-15C
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Sep-2017	2-Apr-2018	20-Jun-2018	12-Sep-2018	9-Jan-2019	4-Apr-2019	5-Jun-2019	26-Oct-1995	28-Oct-1996	23-Aug-1997	9-Nov-2016	26-Sep-2017	20-Apr-2018	20-Jun-2018
					ALS Sample ID (2017-2018)	L2000339-3	L2078247-8	L2117455-3	L2164994-2	L2220048-3	L2254339-2	L2287159-3	-	-	-	-	L2000339-1	L2085540-1	L2117455-2
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	QA4704	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	95-04060-1	96-04300-2	97-04136-41	-	-	-	-
Physical Tests					**Physical Tests**														
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	5.0	49.90	6.30	-	-	-	5.00	5.00	5.00	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1280.00	1340.00	1310.00	1470.00	1830.00	1600.00	1690.00	1440.00	1375.00	1414.00	1340.00	1260.00	1300.00	1250.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1414.00	1379.00	1453.00	1415.00	1896.00	1697.00	1744.00	1665.00	1355.00	987.00	-	1370.00	1602.00	1370.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	42.00	41.70	41.50	35.70	43.10	39.80	39.30	23.70	20.60	21.20	22.80	18.30	17.80	17.40
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.98	8.58	8.65	8.46	7.90	8.09	8.61	8.13	8.14	8.12	8.60	8.48	8.82	8.79
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.50	7.68	7.47	7.50	7.64	7.75	7.42	7.34	8.20	8.25	-	8.20	8.40	8.31
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	4.70	3.00	13.50	13.40	44.60	48.00	9.90	604.00	0.40	2.00	120.00	5.30	3.00	3.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	862.00	871.00	838.00	869.00	1220.00	1100.00	1090.00	853.00	821.00	858.00	820.00	867.00	837.00	803.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	2.45	0.98	2.94	11.90	12.90	75.10	10.60	-	-	-	120.00	3.11	0.50	1.80
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**														
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	8.80	1.00	1.00	1.00	7.00	6.60	1.00	-	-	-	0.50	1.00	-	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	759.00	740.00	762.00	803.00	1100.00	883.00	969.00	989.00	954.00	1009.00	872.00	698.00	609.00	698.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	44.80	72.40	43.40	37.40	1.00	7.20	75.80	0.50	0.50	0.50	26.60	63.80	60.40	58.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	22.40	-	-	-	-	-	-	0.10	0.10	0.10	22.20	31.90	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	804.00	813.00	805.00	840.00	1100.00	890.00	1050.00	811.00	783.00	828.00	759.00	762.00	670.00	756.00
Anions and Nitrogen					**Anions and Nitrogen**														
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.37	0.40	0.40	0.40	0.49	0.42	0.47	0.26	0.28	0.22	0.33	0.25	0.25	0.28
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.50	0.50	0.25	-	-	-	-	0.25	0.25	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	5.00	5.00	2.50	1.90	2.20	2.20	3.00	2.50	2.50	2.70
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	1.51	1.46	1.49	1.43	1.49	1.04	1.36	2.16	-	-	2.20	2.24	2.14	2.30
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.05	0.05	0.03	-	-	-	0.02	0.03	0.03	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-	-	-	0.01	0.01	0.01	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.42	0.40	0.46	0.49	0.52	0.70	0.48	0.00	0.01	-	0.45	0.28	0.27	0.77
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	0.00	0.00	0.00	0.00	0.01	0.00	-	-	-	-	-	-	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.00	0.00	0.00	0.01	0.02	0.02	0.01	0.04	0.04	0.04	-	0.03	-	0.01
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.02	0.01	0.02	0.03	0.04	0.08	0.03	0.30	0.04	0.05	0.13	0.04	0.04	0.05
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	1.50	1.50	1.50	1.50	8.40	3.00	1.50	2.40	0.30	0.40	1.01	1.50	1.50	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**														
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	0.50	0.50	0.53	1.37	0.65	7.55	1.57	-	-	-	0.84	0.50	0.62	1.71
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	0.50	0.50	0.67	1.16	1.11	10.40	2.10	-	-	-	0.50	0.80	0.54	2.71
Total Metals			n.g.	n.g.	**Total Metals**														
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.02	0.01	0.05	0.27	0.29	2.26	0.33	9.48	0.05	0.05	1.57	0.11	0.02	0.05
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.85	0.78	0.94	0.95	1.04	0.95	1.00	0.53	0.33	0.30	0.38	0.29	0.29	0.30
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.17	0.16	0.16	0.18	0.17	0.17	0.17	0.19	0.24	0.16	0.14	0.15	0.12	0.12
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	14.50	13.20	21.00	13.80	15.70	13.10	12.60	-	6.99	6.54	6.63	5.59	5.12	5.10
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.02	0.01	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	0.59	0.45	0.81	1.43	0.77	3.69	0.85	24.70	0.05	0.09	3.01	0.17	0.07	0.15
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.02	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.05	0.04	0.04	0.05	0.05	0.05	0.05	-	0.05	0.05	0.05	0.05	0.04	0.04
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	2.05	1.72	1.92	2.10	2.73	2.75	2.22	-	1.20	1.18	1.53	1.07	0.97	0.90
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.01	0.01	0.02	0.02	0.03	0.17	0.04	0.79	0.00	0.00	0.08	0.01	0.00	0.00
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.00	2.00	-	1.26	1.29	1.20	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	353.00	284.00	311.00	345.00	467.00	427.00	425.00	-	361.00	372.00	356.00	372.00	305.00	287.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.01	-	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.05	0.01	0.01	0.01	0.03	0.01	0.01	-	0.01	0.02	0.01	0.05	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.03	0.00	0.00	0.00	0.00	0.01	0.00	0.03	0.00	0.00	0.01	0.03	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.01	0.01	0.01	0.01	0.01	0.04	0.01	0.11	0.02	0.02	0.01	0.01	0.01	0.01
Dissolved Metals					**Dissolved Metals**														
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.09	0.11	0.70	0.03	0.00	0.01	0.01	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.89	0.83	0.90	0.93	1.08	0.82	1.03	0.23	0.33	0.31	0.29	0.30	0.30	0.31
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.17	0.17	0.15	0.14	0.17	0.16	0.16	0.13	0.15	0.03	0.14	0.14	0.13	0.12
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	13.400	13.400	13.200	11.100	13.300	12.000	12.200	-	6.410	6.540	5.430	5.620	5.550	5.340
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.002	0.001	0.001	0.000	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000	0.000	0.001	0.001	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.024	0.001	0.001	0.001	0.001	0.003	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.42	0.38	0.37	0.39	0.50	0.71	0.61	1.03	0.01	0.01	0.08	0.06	0.07	0.06
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.05	0.04	0.05	0.04	0.05	0.05	0.04	-	0.05	0.05	0.05	0.05	0.05	0.04
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	2.07	2.03	2.05	1.94	2.37	2.41	2.16	-	1.12	1.18	1.05	1.04	0.96	0.98
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	0.01	0.01	0.02	0.02	0.13	0.04	0.11	0.00	0.00	1.00	0.01	0.00	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0500	0.0000	0.0002	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.004	0.001	0.001	0.001	0.001	0.001	0.001	0.003	0.000	0.000	0.000	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.001	0.001	0.001	0.003	0.001	0.005	0.001	0.001	0.000	0.005	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	-	1.190	1.150	1.020	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0010	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0001	0.0010	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	358.00	337.00	346.00	336.00	442.00	448.00	417.00	-	332.00	342.00	333.00	357.00	321.00	313.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.01	-	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.05	0.01	0.01	0.01	0.01	0.01	0.01	-	0.00	0.00	0.01	0.05	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**														
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-	-	-	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	-	-	-	-	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-	-	-	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	-	-	-	-	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-15C	T95R-15C	T95R-15C	T95R-15C	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W1 Shallow	W1 Shallow	W1 Shallow
					Sample ID	T95R-15C	T95R-15C	T95R-15C	T95R-15C	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W1 Shallow	W1 Shallow	W1 Shallow
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	OVB	OVB	OVB
					Date Sampled	11-Sep-2018	9-Jan-2019	5-Apr-2019	7-Jun-2019	25-Apr-2018	25-Jun-2018	15-Sep-2018	14-Jan-2019	5-Apr-2019	7-Jun-2019	30-Aug-2019	23-Nov-2019	27-Apr-2018	28-Jun-2018	11-Sep-2018
					ALS Sample ID (2017-2018)	L2163047-1	L2220048-4	L2255482-7	L2288653-1	L2085540-2	L2120097-2	L2166287-4	L2222626-1	L2255482-8	L2288653-2	L2340452-2	L2387383-6	L2087343-1	L2122028-2	L2163047-3
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	9.50	13.30	9.90	11.10	7.70	8.30	6.30	7.80	9.30	6.60	6.20
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1330.00	1280.00	1320.00	1300.00	752.00	627.00	682.00	645.00	580.00	567.00	580.00	682.00	764.00	760.00	748.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1326.00	1310.00	1366.00	1323.00	722.00	546.00	754.00	701.00	584.00	557.00	618.00	661.00	789.00	752.00	751.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	15.00	16.50	16.60	17.30	138.00	112.00	129.00	127.00	83.40	79.80	66.00	106.00	11.40	10.80	9.72
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.69	8.42	8.60	8.60	8.38	7.83	8.16	8.45	8.23	8.27	8.53	8.14	8.74	8.86	8.80
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	8.18	8.41	8.59	8.27	8.20	7.65	8.26	7.74	8.17	7.79	8.03	7.78	9.10	8.85	8.99
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	3.00	34.40	12.20	4.20	70.50	9.90	8.00	14.00	46.20	7.20	196.00	55.50	41.30	3.00	17.10
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	793.00	848.00	801.00	850.00	595.00	504.00	500.00	420.00	365.00	409.00	373.00	460.00	494.00	459.00	466.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	0.23	53.50	9.90	4.42	8.02	5.54	2.32	5.23	29.00	3.04	22.60	31.00	173.00	4.13	6.29
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	1.00	1.00	1.00	1.00	-	8.60	1.90	1.90	1.20	1.00	1.00	3.10	-	1.00	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	739.00	718.00	734.00	692.00	238.00	247.00	283.00	265.00	257.00	248.00	240.00	295.00	318.00	310.00	321.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	51.00	18.40	36.60	83.00	8.20	1.00	13.40	16.20	1.00	17.60	14.20	13.60	26.60	25.80	30.60
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	790.00	736.00	770.00	775.00	246.00	247.00	296.00	281.00	257.00	266.00	254.00	309.00	344.00	336.00	351.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.01	0.26	0.23	0.25	0.47	0.40	0.36	0.30	0.12	0.04	0.08	0.09	0.06	0.05	0.06
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.30	0.07	0.25	0.05	0.05	0.05	0.05	0.07	0.25	0.05	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	15.10	7.63	7.30	4.27	3.42	3.05	2.70	5.62	2.50	0.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	2.47	2.33	2.23	2.40	0.41	0.41	0.42	0.48	0.32	0.34	0.34	0.43	0.80	0.87	0.98
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.03	0.01	0.03	0.03	0.53	0.89	0.59	0.05	0.03	0.01	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.28	0.28	0.28	0.27	12.10	7.12	2.23	1.60	1.99	3.40	0.93	0.83	0.48	0.11	0.58
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.03	0.03	0.03	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	0.01	0.01
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.04	0.04	0.04	-	0.01	0.00	0.00	0.01	0.01	0.01	0.01	-	0.02	0.06
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.05	0.05	0.04	0.02	0.07	0.00	0.03	0.03	0.01	0.02	0.02	0.10	0.02	0.10
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	1.50	1.50	1.50	1.50	141.00	76.90	84.70	59.20	51.30	53.70	51.30	75.80	62.30	62.60	66.00
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	1.10	0.75	0.84	0.57	38.70	27.70	23.90	11.70	7.14	10.60	12.40	18.30	2.91	2.56	3.84
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	0.58	1.86	1.27	0.50	47.10	31.00	15.50	7.02	6.12	9.93	3.85	21.40	6.62	2.58	5.91
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.01	1.05	0.59	0.08	0.10	0.02	0.04	0.37	0.27	0.03	0.30	0.24	5.32	0.13	0.38
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.31	0.33	0.36	0.29	0.05	0.02	0.03	0.03	0.05	0.03	0.07	0.07	0.10	0.03	0.03
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.12	0.13	0.15	0.14	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.19	0.23	0.22
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	4.79	5.95	5.80	5.56	42.00	28.90	32.90	25.60	29.50	19.90	18.80	32.00	4.49	3.16	3.28
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.00	0.00	0.01	0.03	0.02	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	0.06	1.18	0.40	0.14	0.17	0.09	0.12	0.54	0.37	0.08	0.22	0.27	4.36	0.11	0.34
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.04	0.04	0.05	0.05	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.02	0.02	0.02
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	0.85	1.29	1.11	1.01	9.61	7.21	9.18	7.59	6.86	6.73	6.12	9.30	2.45	0.63	0.70
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.00	0.03	0.01	0.00	0.28	0.21	0.22	0.21	0.13	0.09	0.09	0.19	0.16	0.02	0.04
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	3.30	2.90	2.50	2.10	2.00	2.00	2.00	2.40	2.20	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	294.00	325.00	340.00	325.00	115.00	112.00	132.00	117.00	118.00	101.00	107.00	113.00	177.00	194.00	187.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.05	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.01	0.01	0.01	0.01	0.04	0.01	0.01	0.03	0.03	0.01	0.02	0.02	0.02	0.01	0.01
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.01	0.02	0.01	0.02
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.32	0.31	0.35	0.31	0.04	0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.02	0.03	0.02
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.11	0.12	0.13	0.14	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.19	0.21	0.20
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	4.590	5.110	5.080	5.370	40.600	31.400	36.100	33.800	22.300	20.600	16.500	28.100	3.490	3.320	3.020
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.000	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.001	0.001	0.001	0.004	0.015	0.014	0.003	0.002	0.001	0.003	0.003	0.001	0.002	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.06	0.07	0.06	0.07	0.04	0.05	0.06	0.16	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.04	0.04	0.05	0.05	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.01	0.02	0.02	0.02
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	0.86	0.91	0.94	0.94	8.82	8.13	9.40	10.40	6.71	6.89	6.04	8.82	0.64	0.61	0.53
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.00	0.00	0.00	0.00	0.27	0.24	0.22	0.34	0.11	0.07	0.06	0.15	0.02	0.01	0.01
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.001	0.001	0.009	0.007	0.006	0.007	0.011	0.010	0.012	0.007	0.009	0.008	0.008
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.001	0.001	0.001	0.005	0.003	0.003	0.003	0.002	0.001	0.001	0.002	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	3.600	3.000	2.600	2.600	2.000	2.000	2.000	2.200	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0001	0.0001	0.0001	0.0001	0.0003	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	314.00	298.00	327.00	316.00	113.00	116.00	126.00	138.00	118.00	104.00	107.00	109.00	183.00	194.00	181.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	0.000054	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	0.000060	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	0.000065	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	0.000094	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	0.000048	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	0.000029	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	0.000085	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	0.000008	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	0.000184	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	0.000048	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	0.000020	0.000022	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	0.000237	0.000010	0.000010	0.000010	0.000010	0.000030	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	0.000050	0.000050	0.000050	0.000050	0.000080	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	T0B96-02-06	T0B96-02-06
					Sample ID	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	-	T0B96-02-06
					Geol	OVB	OVB	OVB	OVB	OVB	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	OVB	OVB
					Date Sampled	10-Jan-2019	6-Apr-2019	4-Jun-2019	29-Aug-2019	21-Nov-2019	28-Apr-2018	28-Jun-2018	11-Sep-2018	10-Jan-2019	6-Apr-2019	4-Jun-2019	29-Aug-2019	24-Nov-2019	20-Sep-1996	23-Aug-1997
					ALS Sample ID (2017-2018)	L2220047-3	L2255482-4	L2287158-1	L2339588-1	L2387383-4	L2087343-2	L2122028-1	L2163047-2	L2220047-1	L2255482-5	L2287159-2	L2340452-1	L2387383-2	-	-
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	96-03529-14	97-04136-38
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	14.70	7.30	6.90	5.00	15.10	8.50	5.50	5.00	23.10	7.20	8.20	6.90	5.00	-	-
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	738.00	758.00	752.00	775.00	767.00	1040.00	1070.00	1050.00	933.00	1060.00	1040.00	1080.00	1070.00	630.00	568.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	770.00	787.00	756.00	798.00	745.00	1212.00	1057.00	1045.00	966.00	1096.00	1053.00	1111.00	1061.00	570.00	560.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	12.20	11.00	10.10	10.90	11.40	6.38	4.68	3.88	4.29	4.20	4.03	3.87	3.97	338.00	289.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.80	8.77	8.80	8.85	8.74	8.92	8.96	9.01	9.15	8.95	8.97	9.01	9.04	7.87	7.12
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	8.33	9.60	8.96	9.08	8.87	9.30	9.10	9.25	8.97	9.64	9.16	9.17	9.18	7.58	7.36
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	32.70	111.00	59.40	49.60	33.10	266.00	34.70	20.50	17.50	73.80	53.40	253.00	182.00	63.00	37.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	574.00	462.00	529.00	545.00	491.00	901.00	697.00	651.00	621.00	628.00	673.00	834.00	711.00	340.00	311.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	164.00	62.50	160.00	166.00	88.70	730.00	56.20	30.90	26.20	106.00	77.30	858.00	254.00	-	-
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	1.00	1.00	1.00	1.00	2.00	-	1.00	1.00	1.00	1.00	1.00	1.00	2.00	-	-
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	300.00	306.00	325.00	329.00	318.00	468.00	465.00	456.00	377.00	471.00	473.00	465.00	461.00	386.00	380.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	26.20	24.20	27.00	29.20	26.20	56.40	58.80	66.80	70.40	57.80	49.80	65.60	63.00	0.50	0.50
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	0.10	0.10
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	326.00	331.00	352.00	358.00	344.00	524.00	524.00	522.00	447.00	529.00	523.00	530.00	524.00	317.00	312.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.06	0.06	0.07	0.05	0.05	0.10	0.10	0.11	0.07	0.10	0.11	0.13	0.12	0.05	0.01
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	-	-
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.90	0.91	0.85	0.85	0.89	5.06	5.12	5.55	3.85	5.40	4.72	5.12	5.32	-	-
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	-	-
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-	-
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.18	0.34	0.24	0.11	0.18	0.19	0.16	0.15	0.25	0.23	0.44	0.35	0.20	-	-
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.02	0.02	0.01	0.01	0.02	-	0.02	0.03	0.10	0.04	0.06	0.03	0.06	-	-
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.03	0.03	0.02	0.02	0.02	-	0.04	0.04	0.12	0.07	0.06	-	0.07	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.09	0.06	0.09	0.09	0.06	0.10	0.05	0.04	0.11	0.07	0.09	0.10	0.08	0.06	0.04
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	70.20	62.00	56.00	58.80	73.50	47.40	54.30	52.60	48.20	46.90	46.90	46.70	48.70	13.40	9.10
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	2.85	3.45	3.84	5.06	3.10	2.99	3.86	2.99	4.05	5.68	4.44	4.23	4.39	-	-
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	3.70	4.91	4.06	7.03	3.35	3.58	3.88	3.00	4.17	5.77	6.19	4.93	4.10	-	-
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	4.22	0.58	4.19	3.98	2.32	9.96	1.21	0.58	0.57	1.55	1.36	6.33	3.59	1.30	0.18
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.07	41.30	1.30	1.72	0.13	0.15	0.03	0.03	0.02	0.04	0.07	0.12	0.08	0.16	0.14
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.20	0.22	0.24	0.22	0.20	0.30	0.35	0.33	0.30	0.35	0.30	0.27	0.33	0.09	0.01
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	4.77	4.08	4.26	4.39	4.55	3.13	1.61	1.34	1.55	1.52	1.61	2.06	1.60	90.60	86.00
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	3.81	0.75	3.94	3.55	2.19	3.21	0.38	0.19	0.25	0.52	0.94	2.13	1.17	1.77	0.27
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.02	0.02	0.02	0.02	0.02	0.09	0.09	0.09	0.07	0.09	0.08	0.09	0.09	0.00	0.00
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	2.33	0.88	2.07	2.14	1.59	2.92	0.50	0.33	0.35	0.56	0.53	1.93	1.06	27.20	23.90
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.14	0.05	0.14	0.13	0.08	0.13	0.02	0.02	0.02	0.03	0.04	0.10	0.05	0.12	0.05
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.02	0.01	0.01	0.01	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.70	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.03	0.75
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	190.00	205.00	190.00	191.00	181.00	259.00	279.00	255.00	246.00	256.00	247.00	234.00	240.00	11.40	8.11
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.04	0.02	0.07	0.05	0.03	0.02	0.01	0.01	0.01	0.02	0.01	0.02	0.02	0.03	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.01	0.01	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.02	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.02	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.03	0.01	0.01	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.28	0.01	0.00	0.00
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.000	0.000
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.02	0.15	0.02	0.05	0.02	0.03	0.02	0.02	0.02	0.03	0.02	0.03	0.03	0.14	0.14
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.19	0.23	0.19	0.23	0.20	0.29	0.32	0.30	0.30	0.33	0.30	0.27	0.31	0.04	0.01
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	3.780	3.360	3.120	3.310	3.480	2.040	1.490	1.240	1.400	1.320	1.280	1.180	1.240	90.600	79.200
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.019	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.005
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.003
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.03	0.03	0.03	0.04	0.03	0.03	0.05	0.03	0.03	0.03	0.03	0.09	0.03	0.01	0.01
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.02	0.02	0.02	0.02	0.01	0.09	0.09	0.08	0.07	0.10	0.07	0.08	0.09	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	0.66	0.63	0.57	0.65	0.65	0.31	0.23	0.19	0.19	0.22	0.20	0.22	0.21	27.20	22.10
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.010	0.009	0.007	0.008	0.011	0.016	0.016	0.017	0.008	0.015	0.013	0.013	0.014	0.000	0.000
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.027
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	0.860	0.650
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0001	0.0001	0.0001	0.0001	0.0002	0.0001	0.0001	0.0010	0.0004	0.0001	0.0004	0.0001	0.0002	0.0002
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	174.00	198.00	183.00	199.00	174.00	268.00	271.00	250.00	234.00	260.00	238.00	229.00	233.00	11.40	7.80
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.00
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-20	T0B96-02-20	T0B96-02-20
					Sample ID	-	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-20	T0B96-02-20	T0B96-02-20
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	10-Nov-2016	28-Sep-2017	16-Jan-2018	29-Mar-2018	22-Jun-2018	12-Sep-2018	8-Jan-2019	5-Apr-2019	6-Jun-2019	20-Sep-1996	23-Aug-1997	22-Jun-2018
					ALS Sample ID (2017-2018)	-	L2000339-4	L2047836-5	L2078247-6	L2120097-4	L2164994-1	L2218463-4	L2255482-6	L2288655-2	-	-	L2120097-3
					Maxxam Sample ID (2016)	QA4706	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	96-03529-16	97-04136-39	-
Physical Tests					**Physical Tests**												
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	484.00	535.00	553.00	510.00	573.00	600.00	569.00	558.00	570.00	621.00	532.00	439.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	-	557.00	555.00	559.00	587.00	587.00	565.00	595.00	586.00	560.00	500.00	395.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	389.00	314.00	297.00	311.00	308.00	312.00	328.00	325.00	321.00	246.00	271.00	200.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.05	7.79	8.04	8.22	7.99	7.72	7.78	8.10	8.08	8.14	7.67	7.97
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	-	7.50	7.20	7.73	7.42	7.72	7.66	7.74	7.31	7.90	7.93	7.53
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	2670.00	35.50	6.10	3.00	3.70	3.00	6.00	14.60	15.10	26640.00	8060.00	378.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	314.00	329.00	327.00	318.00	334.00	335.00	324.00	306.00	336.00	357.00	290.00	248.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	1950.00	19.90	4.83	2.00	0.74	0.57	2.42	6.07	8.33			229.00
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**												
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	0.99	10.20	-	1.00	7.10	1.00	18.50	4.20	4.50	-	-	5.80
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	320.00	301.00	321.00	267.00	317.00	338.00	321.00	304.00	277.00	395.00	351.00	234.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.50	2.00	-	-	-	-	-	-	1.0	0.10	0.10	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	263.00	301.00	321.00	267.00	317.00	338.00	321.00	304.00	277.00	324.00	288.00	234.00
Anions and Nitrogen			n.g.	n.g.	**Anions and Nitrogen**												
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.19	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.33	0.04	0.03
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	-	-	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	1.10	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.60	0.50	0.77
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.14	0.10	0.11	0.11	0.11	0.11	0.11	0.11	0.12	-	-	0.10
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.02	0.01	0.01	0.02	0.01	0.02	0.01	0.02	0.02	-	-	0.07
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.48	0.04	0.03	0.23	0.16	0.28	0.03	0.06	0.07	-	-	0.76
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	0.00	0.00	0.00	0.00	0.0010	0.0010	-	-	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	-	0.00	-	0.00	0.00	0.01	0.0020	0.0020	0.00	0.01	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.85	0.02	0.00	0.01	0.01	0.02	0.00	0.01	0.01	13.70	6.42	1.21
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	10.80	9.77	10.40	9.28	9.61	9.15	11.10	9.86	11.60	19.50	9.90	9.98
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**												
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	1.95	1.88	1.36	3.78	2.29	2.72	1.30	3.89	1.48	-	-	4.21
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	1.92	1.25	1.18	2.21	1.85	1.43	1.05	1.42	1.32	-	-	24.60
Total Metals			n.g.	n.g.	**Total Metals**												
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	16.70	1.19	0.19	0.06	0.05	0.05	0.14	0.40	0.83	116.00	65.40	7.95
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.03	0.01
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	1.01	0.14	0.13	0.10	0.11	0.14	0.13	0.15	0.14	4.94	1.37	0.30
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.05	0.13	0.10
Cadmium (Cd)-Total	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	106.00	85.40	92.70	77.70	80.80	87.40	80.70	88.60	81.30	343.00	154.00	93.40
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.08	0.01
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.13	0.01
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.21	0.03
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	20.00	0.85	0.14	0.06	0.07	0.07	0.08	0.28	0.61	521.00	143.00	17.00
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.11	0.02
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.02	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.05	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	30.40	24.90	25.30	21.50	24.00	24.40	24.90	26.80	23.90	145.00	54.60	25.10
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	4.46	0.48	0.11	0.03	0.01	0.02	0.03	0.11	0.15	8.36	3.94	0.75
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.02
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	3.96	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	22.80	8.60	2.50
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	13.60	7.90	7.80	6.60	7.70	7.50	8.10	8.30	7.30	63.50	11.50	8.60
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.04	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.20	0.51	0.02
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.02	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.16	0.02
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.11	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	1.11	0.49	0.07
Dissolved Metals					**Dissolved Metals**												
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.00	0.04	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	1.00	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.004	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.11	0.12	0.12	0.11	0.12	0.13	0.13	0.14	0.14	0.17	1.07	0.09
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.01	0.01	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	78.200	84.900	80.900	85.100	82.700	84.900	90.000	85.300	86.100	62.200	69.700	49.800
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.007	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.006	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.009	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.05	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.01	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	22.40	24.80	23.20	23.90	24.70	24.40	25.20	27.20	25.80	21.90	23.50	18.50
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.18	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.005	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.019	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	0.794	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	1.160	0.690	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0004	0.0010	0.0005	0.0006	0.0008	0.0010	0.0004	0.0005	0.0010	0.0002	0.0002	0.0008
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	12.10	7.70	8.20	8.00	8.00	7.90	7.30	8.10	7.30	53.70	9.46	7.90
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.01	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.24	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**												
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	0.000005	-	-	-	-	0.000005	-	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	0.000015	-	-	-	-	0.000015	-	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	0.000005	-	-	-	-	0.000005	-	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	0.000020	-	-	-	-	0.000020	-	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05
					Sample ID	-	-	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	-	-	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	23-Aug-1997	10-Nov-2016	27-Sep-2017	18-Jan-2018	5-Apr-2018	25-Jun-2018	10-Sep-2018	11-Jan-2019	1-Apr-2019	5-Jun-2019	20-Sep-1996	22-Aug-1997	19-Jan-2018	31-Mar-2018	21-Jun-2018	21-Jun-2018
					ALS Sample ID (2017-2018)	-	-	L2000339-5	L2047836-6	L2078247-3	L2120097-5	L2163047-4	L2220048-1	L2254339-3	L2287159-4	-	-	L2047836-8	L2078247-5	L2117455-4	L2117455-4
					Maxxam Sample ID (2016)	-	QA4705	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	97-04136-40	-	-	-	-	-	-	-	-	-	96-03529-13	97-04136-32	-	-	-	-
Physical Tests					**Physical Tests**																
Colour	CU	5	n.g.	n.g.	Colour	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	6.20	13.70	6.60	6.60
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	760.00	729.00	695.00	650.00	647.00	697.00	668.00	666.00	639.00	587.00	373.00	403.00	392.00	225.00	365.00	365.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	670.00	-	781.00	709.00	638.00	737.00	672.00	661.00	665.00	645.00	430.00	413.00	472.00	518.00	430.00	430.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	381.00	423.00	405.00	339.00	354.00	363.00	364.00	382.00	375.00	356.00	181.00	189.00	154.00	74.20	175.00	175.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.57	8.16	7.85	8.18	8.35	8.14	8.37	8.26	8.36	8.36	7.18	6.70	7.66	7.87	8.46	8.46
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.58	-	7.70	7.68	7.88	7.70	8.20	7.37	8.47	7.91	7.08	7.23	7.20	7.02	7.00	7.00
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	27.00	385.00	21.90	14.10	25.80	21.70	44.10	69.00	32.20	3.50	170.00	418.00	43.50	3.00	10.90	10.90
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	427.00	420.00	390.00	367.00	345.00	373.00	389.00	384.00	387.00	344.00	199.00	220.00	261.00	167.00	251.00	251.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	288.00	20.20	7.74	19.80	10.00	22.80	48.50	22.10	6.31			47.10	21.00	10.20	10.20
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**																
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	7.87	10.80	-	1.00	4.80	1.00	1.00	1.00	1.00	-	-	-	2.60	1.00	1.0
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	492.00	492.00	407.00	380.00	340.00	369.00	372.00	377.00	347.00	314.00	232.00	263.00	220.00	127.00	208.00	208.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	1.00	1.00	9.40	8.80	11.80	1.00	7.20	2.60	0.50	0.50	1.00	1.00	8.60	8.60
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.50	2.00	-	-	-	-	-	-	-	0.10	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	404.00	403.00	407.00	380.00	350.00	378.00	384.00	377.00	354.00	317.00	190.00	216.00	220.00	127.00	217.00	217.00
Anions and Nitrogen			n.g.	n.g.	**Anions and Nitrogen**																
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.02	0.09	0.02	0.01	0.01	0.01	-	0.01	0.01	0.01	0.03	0.01	0.02	0.02	0.01	0.01
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	0.25	0.05	0.05	0.05	0.05	0.05	0.25	-	-	-	0.05	0.05	0.05	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	0.50	1.10	2.50	0.50	0.54	0.50	0.50	0.50	2.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	-	0.10	0.10	0.11	0.10	0.11	0.11	0.11	0.10	0.11	-	-	0.14	0.09	0.13	0.13
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	0.02	0.13	0.15	0.17	0.13	0.20	0.18	0.14	0.14	-	-	0.01	0.01	0.01	0.01
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	-	-	0.00	0.00	0.00	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	-	0.28	0.74	0.32	0.57	0.50	-	0.32	0.42	0.28	-	-	0.68	0.37	0.26	0.26
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	0.00	0.00	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.02	-	0.00	-	0.01	0.02	-	0.01	0.01	0.00	0.01	0.01	-	0.01	0.00	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.06	0.22	0.06	0.06	0.05	0.20	-	0.05	0.03	0.02	0.09	0.40	0.11	0.03	0.02	0.02
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	36.80	21.70	20.80	22.40	24.10	23.10	26.50	28.20	25.90	24.80	5.80	9.30	4.27	1.37	2.20	2.20
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**																
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	2.42	3.25	1.71	2.47	1.92	-	-	-	-	-	-	10.40	7.42	7.91	7.91
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	2.16	4.63	2.87	3.51	3.93	-	-	-	1.88	-	-	11.60	8.91	7.38	7.38
Total Metals			n.g.	n.g.	**Total Metals**																
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.64	5.27	2.81	1.31	1.27	0.75	-	0.46	0.43	0.41	3.82	4.41	0.84	1.05	0.96	0.96
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	-	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.15	0.19	0.14	0.10	0.09	0.08	-	0.10	0.25	0.08	0.34	0.50	0.26	0.07	0.24	0.24
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.01	0.05	0.10	0.10	0.10	0.10	-	0.10	0.10	0.10	0.09	0.01	0.10	0.10	0.10	0.10
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	75.00	75.10	69.80	66.50	55.30	59.00	-	59.40	64.70	53.70	52.50	60.50	45.30	18.00	42.30	42.30
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.01	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.02	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	1.18	5.89	2.39	1.00	1.13	0.80	-	0.42	0.39	0.32	5.05	19.10	0.62	1.03	0.50	0.50
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.01	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.01	0.01	0.05	0.01	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	60.60	57.30	55.50	49.70	46.10	49.50	-	56.90	51.90	46.30	14.70	19.00	11.10	4.48	11.50	11.50
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.13	0.24	0.07	0.04	0.06	0.05	-	0.02	0.03	0.02	0.35	0.24	1.07	0.09	0.86	0.86
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.05	0.01	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	1.91	2.04	2.80	2.00	2.00	2.00	-	2.00	2.00	2.00	0.97	1.98	2.00	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	25.20	19.80	19.40	16.60	16.20	17.50	-	20.90	19.50	17.30	18.30	14.00	32.70	19.20	30.80	30.80
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	0.01	-	0.00	0.00	0.00	-	0.01	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.02	0.07	0.06	0.02	0.03	0.02	-	0.02	0.01	0.01	0.07	0.04	0.01	0.01	0.02	0.02
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.01	0.03	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.04	0.03	0.02	0.01	0.01	0.01	-	0.01	0.01	0.01	0.02	0.03	0.01	0.01	0.01	0.01
Dissolved Metals			n.g.	n.g.	**Dissolved Metals**																
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.00	0.00	0.01	0.01	0.01	0.01	-	-	-	0.01	0.00	0.01	0.02	0.02	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.000	0.000	0.001	0.001	0.001	0.001	-	-	-	0.001	0.000	0.000	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.12	0.09	0.10	0.08	0.07	0.08	-	-	-	0.07	0.28	0.20	0.25	0.07	0.25	0.25
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.01	0.05	0.10	0.10	0.10	0.10	-	-	-	0.10	0.01	0.01	0.10	0.10	0.10	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	-	-	-	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	74.500	69.400	69.800	58.800	62.500	60.600	61.700	-	-	58.800	50.500	52.400	43.500	21.000	47.900	47.900
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	-	-	-	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.004	0.001	0.001	0.000	0.000	0.000	-	-	-	0.000	0.004	0.003	0.001	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.003	0.000	0.001	0.001	0.001	0.006	-	-	-	0.001	0.000	0.002	0.002	0.003	0.002	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.02	0.03	0.03	0.03	0.03	-	-	-	0.03	0.01	0.01	0.03	0.04	0.03	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.00	0.01	0.05	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	47.40	54.70	56.10	46.70	48.00	51.30	50.90	-	-	50.80	13.20	14.00	11.00	5.26	13.60	13.60
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.02	0.12	0.01	0.00	0.00	0.00	-	-	-	0.00	0.21	0.04	0.92	0.09	0.57	0.57
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0000	0.0002	0.0000	0.0000	0.0000	-	-	-	0.0000	0.0001	0.0500	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.000	0.002	0.001	0.004	0.002	0.002	-	-	-	0.002	0.000	0.000	0.001	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.022	0.001	0.005	0.001	0.001	0.001	-	-	-	0.001	0.001	0.001	0.002	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	1.740	1.030	2.000	2.000	2.000	2.000	-	-	-	2.000	0.370	0.270	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0001	0.0010	0.0004	0.0007	0.0005	-	-	-	0.0008	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	17.00	19.40	19.20	17.10	19.20	18.80	-	-	-	18.10	12.50	12.40	33.90	25.20	31.90	31.90
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	0.01	-	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.00	0.01	0.05	0.01	0.01	0.01	-	-	-	0.01	0.02	0.00	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.01	0.03	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	-	-	-	0.01	0.00	0.03	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**																
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000005	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000015	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000005	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000020	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-01-05	T0B96-01-05	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W2	W2	W2	W2	W2	W2
					Sample ID	T0B96-01-05	T0B96-01-05	W3-S	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W2	W2	W2	W2	W2	W2
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	4-Apr-2019	7-Jun-2019	6-Apr-2018	18-Jun-2018	8-Sep-2018	4-Jan-2019	30-Mar-2019	31-May-2019	27-Aug-2019	20-Nov-2019	5-Apr-2018	22-Jun-2018	10-Sep-2018	5-Jan-2019	1-Apr-2019	1-Jun-2019
					ALS Sample ID (2017-2018)	L2254339-1	L2288655-3	L2078247-1	L2117455-1	L2163047-6	L2218463-5	L2254339-9	L2284065-2	L2339589-2	L2387383-5	L2078247-2	L2120097-6	L2163047-5	L2218463-2	L2254339-4	L2284065-1
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**																
Colour	CU	5	n.g.	n.g.	Colour	18.40	9.00	7.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	41.30	44.70	42.30	41.40	42.50	36.10
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	300.00	363.00	495.00	495.00	510.00	509.00	498.00	525.00	519.00	520.00	494.00	548.00	534.00	537.00	531.00	552.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	375.00	367.00	535.00	535.00	516.00	506.00	516.00	518.00	521.00	512.00	523.00	535.00	535.00	533.00	563.00	540.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	108.00	155.00	108.00	113.00	110.00	115.00	117.00	121.00	111.00	102.00	57.90	59.90	69.20	73.40	73.60	71.60
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.78	8.34	8.50	8.52	8.50	8.39	8.42	8.53	8.56	8.46	8.43	8.49	8.60	8.46	8.48	8.54
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.59	7.07	8.71	8.45	8.34	7.75	9.15	8.36	8.33	8.33	8.78	8.39	8.51	7.91	8.99	8.46
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	36.20	9.10	3.00	5.30	78.10	3.00	3.00	3.00	3.00	3.00	80.60	28.70	14.30	11.40	5.80	680.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	275.00	243.00	356.00	388.00	402.00	356.00	408.00	332.00	336.00	330.00	381.00	366.00	365.00	343.00	358.00	361.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	76.30	6.53	2.02	2.00	19.10	0.93	1.49	0.20	0.30	0.32	76.30	22.80	5.74	5.19	0.60	415.00
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**																
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	4.00	5.10	1.00	1.00	1.00	1.00	1.00	1.00	1.00	2.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	156.00	215.00	220.00	226.00	231.00	234.00	225.00	278.00	237.00	255.00	227.00	266.00	282.00	283.00	283.00	289.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	1.00	6.80	15.40	12.80	14.00	9.40	5.80	14.80	13.60	15.80	9.80	13.40	19.60	10.60	8.80	11.40
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	156.00	221.00	235.00	239.00	245.00	243.00	230.00	293.00	250.00	271.00	237.00	280.00	301.00	294.00	292.00	300.00
Anions and Nitrogen					**Anions and Nitrogen**																
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.01	0.01	0.21	0.19	0.17	0.17	0.16	0.18	0.17	0.26	0.01	0.45	0.59	0.65	0.62	0.63
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.08	0.05	0.05	0.05	0.05	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	0.50	0.50	4.38	3.35	2.95	2.49	2.14	2.15	2.00	2.40	7.28	3.24	3.18	2.95	2.76	2.69
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.09	0.15	0.20	0.19	0.21	0.19	0.17	0.20	0.16	0.20	0.32	0.38	0.37	0.34	0.32	0.33
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.31	0.40	9.19	2.68	2.49	6.99	5.29	3.05	1.00	1.71	5.80	1.45	0.92	0.87	0.96	0.95
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.00	0.0010	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.42	0.78	0.86	0.83	0.87	0.80
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.01	0.00	0.02	0.03	0.02	0.03	0.02	0.03	0.02	0.03	0.72	0.76	0.93	0.91	0.88	0.79
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.02	0.03	0.03	0.02	0.03	0.03	0.03	0.02	0.02	0.79	0.71	0.94	0.91	0.92	0.94
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	8.19	6.02	45.40	41.80	43.70	41.80	38.50	40.40	38.50	41.70	41.90	13.30	9.56	9.16	6.50	12.30
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**																
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	9.06	8.30	15.40	9.43	22.80	20.30	5.07	6.71	2.33	5.15	20.80	14.20	9.31	8.83	9.21	8.60
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	9.68	8.01	26.70	10.90	9.86	23.40	4.54	9.14	11.40	13.60	17.80	11.80	8.58	8.27	8.35	11.40
Total Metals			n.g.	n.g.	**Total Metals**																
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	7.80	1.19	0.04	0.06	0.29	0.02	0.03	0.01	0.01	0.01	2.41	30.00	0.11	0.10	0.03	11.70
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.36	0.21	0.04	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.32	0.04	0.04	0.07	0.20
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	44.10	42.40	24.90	26.00	26.90	25.80	26.50	25.50	25.70	25.90	19.30	139.00	20.20	19.90	21.00	30.50
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.01
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	6.31	0.52	0.09	0.11	0.19	0.06	0.08	0.05	0.05	0.06	1.44	18.20	0.18	0.18	0.12	4.24
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	14.10	11.00	9.08	10.70	11.30	11.30	11.10	11.50	11.80	10.90	3.38	11.30	4.37	4.45	4.38	10.80
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.17	1.38	0.08	0.07	0.08	0.06	0.05	0.05	0.05	0.06	0.13	2.70	0.16	0.17	0.18	0.30
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.40	2.00	2.00	2.00	2.90
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	30.00	19.20	70.60	82.30	83.10	85.10	83.10	83.30	85.50	80.20	86.80	112.00	105.00	111.00	111.00	116.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.05	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.14	0.01	0.01	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.05	0.00	0.00	0.00	0.01
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.04	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.11	0.01	0.01	0.01	0.08
Dissolved Metals					**Dissolved Metals**																
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.10	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.03
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.005	0.007	0.006	0.007	0.008	0.007	0.007	0.006	0.008	0.008	0.010	0.010	0.012	0.010
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.14	0.21	0.04	0.05	0.04	0.05	0.05	0.05	0.05	0.04	0.02	0.04	0.04	0.04	0.04	0.04
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	29.300	42.800	26.400	27.200	26.100	27.100	27.200	28.500	25.400	24.000	18.100	18.200	20.600	22.000	22.000	20.800
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.003	0.005	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.001	0.001	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.23	0.03	0.03	0.05	0.04	0.05	0.05	0.05	0.05	0.05	0.03	0.06	0.09	0.10	0.10	0.05
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	8.52	11.70	10.10	10.90	10.80	11.40	11.90	12.00	11.60	10.30	3.08	3.53	4.31	4.45	4.54	4.78
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	1.37	0.08	0.07	0.06	0.06	0.05	0.05	0.05	0.05	0.09	0.14	0.16	0.17	0.17	0.14
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.010	0.012	0.011	0.011	0.011	0.011	0.011	0.011	0.012	0.017	0.012	0.014	0.014	0.020
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0001	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0004	0.0005	0.0002
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	27.00	19.90	87.20	84.90	83.60	77.60	85.90	102.00	85.40	77.30	111.00	111.00	112.00	102.00	113.00	132.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**																
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	0.000005	0.000005	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	0.000015	0.000015	-	-	-	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	0.000011	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	0.000005	0.000005	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000053	0.000050	0.000050	-	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	0.000020	0.000020	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050

Appendix E - Liner Seepage Assessment and Preliminary Cost Estimate for Tenas Management Ponds

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FINAL

Technical Memo

March 3, 2022

To	Dan Farmer, P.Eng., Allegiance Coal Limited
From	Kyle Scale, P.Eng., Ph.D.; Calvin Boese, P.Eng., M.Sc.
Subject	Liner Design and Construction Methodology for Tenas Management Ponds
Client	Telkwa Coal Ltd.
Project	2CT025.008.0300

1 Introduction

Telkwa Coal Ltd. (TCL) has retained SRK Consulting (Canada) Inc. (SRK) to design and provide a preliminary construction methodology for a liner system that will reduce seepage rates from the Tenas Management Ponds to below allowable thresholds defined in SRK's site water balance (SRK, 2020a). This liner assessment was initially conducted on four liner alternatives in the preliminary seepage assessment (Section 4.4.1); however, based on the performance and estimated costs, one of these liner alternatives was advanced to a focused seepage assessment (Section 4.4.2). The construction methodology for the selected liner alternative is detailed in Section 0 at an early design stage level.

This technical memo is divided into sections describing the Liner Design, Seepage Modeling, Construction Methodology, and Recommendations. The *Liner Design* section provides background on the seepage design criteria from SRK's site water balance, geometry of the PAG management ponds, and details the liner materials and liner system configurations. The *Seepage Modeling* section details the cross sections that serve as a basis for the seepage models, the assumptions and calibration of these models, and presents the results of the seepage assessment and presents a recommended liner option. The *Construction Methodology* section outlines the assumptions, material characteristics, execution of the liner system at an early design stage level, and quality control. The technical memo concludes with the *Recommendations* section, presenting SRK's recommendations for field and laboratory testing, construction methodology, and quality control of the recommended liner system.

2 Background

The Tenas Project is in central British Columbia, approximately 15 km south of Smithers and 2 km southwest of Telkwa. The Project site is located south of the Tenas River and the boundaries of the Project encompass the lower reaches of the Telkwa River, Goathorn Creek, and Pine Creek. The Tenas Project's total mine life is anticipated to be 22 years, including one year of pre-stripping and construction followed by 21 years of production. The mine plan was designed and scheduled in a manner that allows potentially-acid generating (PAG) rock to be deposited into management ponds (MP), including the East Management Pond (EMP), West Management Pond (WMP), and North Management Pond (NMP). These MP are above-ground PAG rock storage facilitates. The WMP consists of a portion that is an excavated pit (*Tenas Pit Phase 9*), referred to herein as '*In Pit*', and the remaining portion outside the pit referred to herein as '*Ex Pit*'.

Environmental containment is to be achieved with liner systems that are constructed along the bottom of the ponds and the upstream slopes of the perimeter dams.

3 Liner Design Basis

The following subsections describe the seepage design criteria, pond geometry, material properties, and liner configurations.

3.1 Seepage Design Criteria

A preliminary water balance provided design targets for the liner seepage analyses that evaluated seepage rates through the bottom of the MP and upstream slopes of the perimeter dams. The maximum allowable seepage through the MP catchments was determined to be 2,800 m^3/day from the site wide water balance (SRK, 2020a). This value represents the maximum seepage rate allowed to maintain a positive water balance over the PAG rock (e.g. maintain a minimum 1 m capping of ponded water).

This value is conservatively based on the "*10 Year Dry*" scenario. For the average year scenario, the allowable seepage rate through the management pond catchments increases to 4,260 m^3/day. For reference, the water quality target from the Definitive Feasibility Study (DFS) model was 1,700 m^3/day.

3.2 Pond Geometry and Potential Seepage Areas

Design elevations for the dam crests, freeboard, and areas pertinent to the seepage assessments are included in Table 1. Design revision 1 includes added capacity to account for the reduction in MP storage capacity due to the incorporation of a 1 m thick soil over-liner as the liner protective component (discussed in Section 4.4.2). This revision included raising the dam crests and freeboard elevations for the EMP, NMP, and WMP (Ex-Pit).

Table 1: Model Geometry for the TCL Management Ponds

Design Revision	Management Pond	Area Pond[1] (m^2)	Area Upstream Dam Slopes[1] (m^2)	Cumulative Area[1] (m^2)	Dam Crest Elev. (masl)	Freeboard Elev. (masl)
0	EMP	901,000	163,000	1,064,000	850	849
	WMP (Ex Pit)	371,600	122,000	493,600	850	849
	WMP (In Pit)	440,400	n/a	440,400	n/a	n/a
	NMP	76,900	184,500	261,400	830	829
1	EMP	961,939	180,136	1,142,075	852	851
	WMP (Ex Pit)	361,874	141,148	503,022	852	851
	WMP (In Pit)	533,548	n/a	533,548	n/a	n/a
	NMP	210,190	83,017	293,207	831	830

Notes:
(1) MP surfaces areas contributing to seepage through the liner system.
(2) Model geometry for Design Revision 1 provided by Telkwa on November 17, 2020.

3.3 Material Properties

Table 2 lists the materials that were modeled in the seepage assessment for the various liner design options. The high case for the native soils represents an increase of the base case hydraulic conductivities by a factor of 2.7 (SRK, 2020b).

Table 2: Materials Considered for the Liner Seepage Assessment

Material	Hydraulic Conductivity, k (m/s)	
	Base Case	High Case
Native soil (EMP)[1]	3.0E-6	8.1E-6
Native soil (NMP)[1]	1.9E-6	5.1E-6
Bentonite[2]	5.0E-11	-
Soil-bentonite mixture[2]	1.0E-9	-
Soil-bentonite mixture (optimized)[2]	1.0E-10	-
Skilhorn clay[3]	5.9E-9	-
Clay-bentonite mixture[2]	8.6E-10	-
Skeena Sedimentary Rock[4]	3.62E-7	-

Notes:
(1) Values for native soil derived from calibration with the site wide FEFLOW® groundwater model.
(2) Values for bentonite, soil-bentonite mixtures, and clay-bentonite mixtures assumed based on experience with previous projects.
(3) Values for Skilhorn measured in laboratory falling head hydraulic conductivity testing performed with a flexible wall permeameter.
(4) Values for Skeena sedimentary rock (bedrock) obtained from FEFLOW® groundwater model.

A hydraulic conductivity of 1.0E-9 m/s for the soil-bentonite mixture was calculated for a 5% (by volume) soil-bentonite mixture based an assumed hydraulic conductivity for bentonite of 5E-11 m/s. However, recent laboratory testing performed by Golder Associates on available bentonite are showing the hydraulic conductivity to be 3E-12 m/s. The calculated hydraulic conductivity of the soil-bentonite mixture, using the recent lab test value, equates to 6E-11 m/s. Based on the lab data and previous experience with a similar northern project, it is anticipated that a hydraulic conductivity value of 1E-10 m/s can be achieved and was therefore considered in the liner option assessment as an optimized value.

4 Seepage Model Development

Two-dimensional liner seepage analyses were carried out with GeoStudio's SEEP/W modeling software (Version 11.0.1.21429). The following subsections detail the cross-sections, model assumptions and calibration, and results of the seepage assessment.

4.1 Cross Sections

The cross sections shown in Figure 1 were developed into seepage models for the NMP, EMP, and WMP based on site topography, bedrock elevations, and perimeter dam designs. These cross sections were chosen along alignments that intersect the lowest topography in each pond as well as nearby creeks (*topographic lows*). Section 1 (1'-1') was used to develop the model for the NMP; Section 2 (2'-2') was used to develop the model for the EMP; and Sections 3 (3'-3') and 4 (4'-4') were used to develop models for the WMP.

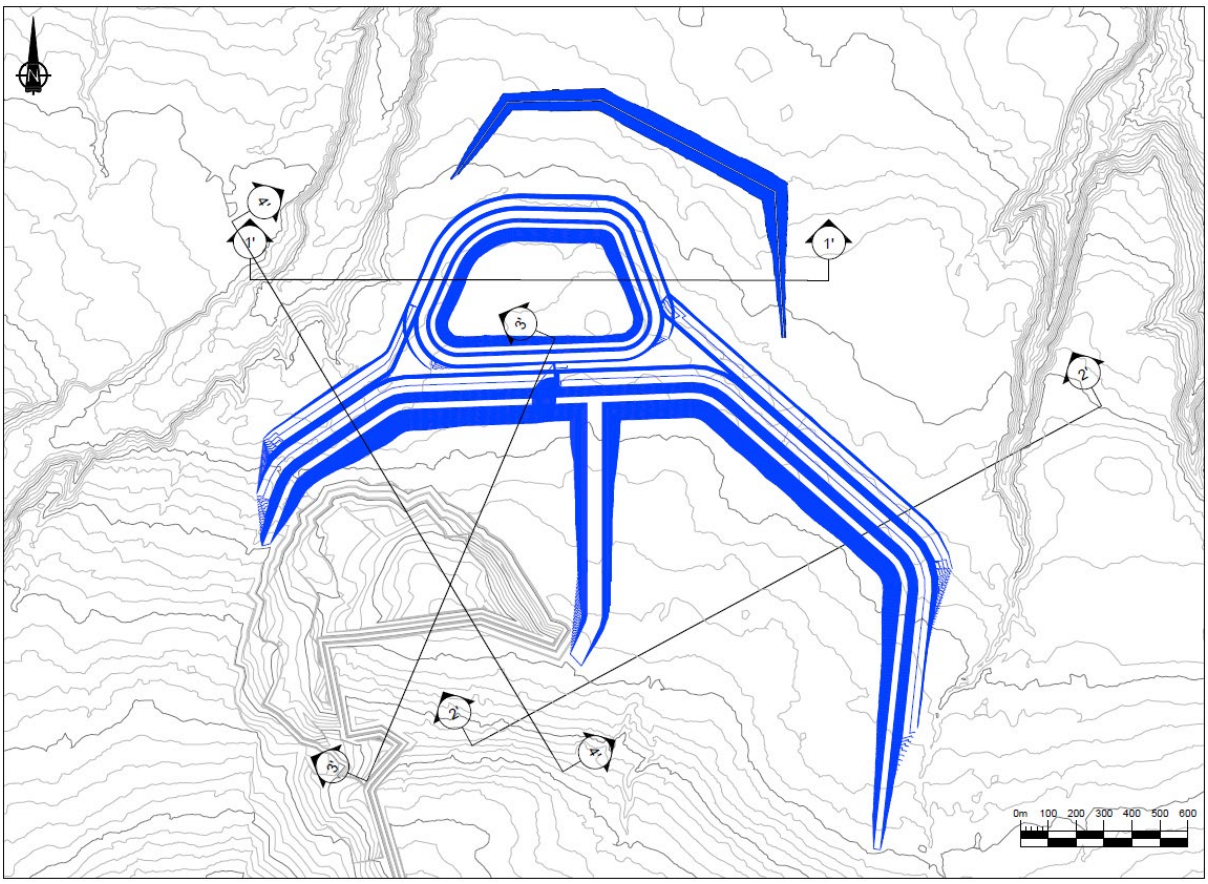


Figure 1: Cross sections of the North Management Pond (Section 1'-1'), the East Management Pond (Section 2'-2'), and the West Management Pond (Sections 3'-3' and 4'-4') that served as the basis for the seepage models

4.2 Model Assumptions

The seepage models for the EMP, WMP, and NMP were developed based on cross sections that included the site topography, bedrock elevations, and designs of the perimeter dams. For the preliminary seepage assessment only Section 1 for the NMP and Section 2 for the EMP were evaluated. At this early stage, seepage through the WMP was assumed to be equivalent to seepage through the EMP.

The seepage assessment for revision 1 included two additional sections for the WMP that spanned the *In Pit* and *Ex Pit* portions. Seepage through unlined portions of the WMP *In Pit* were determined using FEFLOW® groundwater modeling software by applying a total head of 851 masl (*the dam freeboard elevation*). The WMP *In Pit* portion is assumed to be graded at 2.5H:1V from the *Ex Pit* portion towards the south-southwest. This produces a portion of the north slope that is comprised of overburden and a portion that is a bedrock pit wall. The sub-vertical bedrock cliff at the south of the model is unlined in Model Scenarios 1 to 8 and is re-sloped to 2.5H:1V and lined in Scenarios 9 to 16. These scenarios are discussed in Section 4.4.

Seepage models developed for the preliminary and revision 1 seepage assessments consider the uppermost soil layer to be unsaturated and the underlying soil (below the estimated water table) to be saturated.

4.3 Calibration

The site wide groundwater model was developed with FEFLOW® groundwater modeling software. This model utilized data from recent and historic drilling campaigns to distribute the native ground in the vicinity of the MP into *Silty Clay* and *Sand & Gravel*, with hydraulic conductivities of 2E-7 and 3E-6 m/s, respectively. These materials were used as a basis to calibrate the two-dimensional liner seepage models.

To accomplish this calibration, the hydraulic conductivity of the materials in the unlined two-dimensional seepage models were toggled until the seepage rates matched the rates measured with FEFLOW®. For the purposes of this calibration, the resulting material at the EMP and WMP were *Sand & Gravel*, with a hydraulic conductivity of 3E-6 m/s, and the material at the NMP was 40% *Clay* and 60% *Sand & Gravel,* with a hydraulic conductivity of 1.88E-6 m/s.

4.4 Liner Configurations

Four liner configurations were modeled as part of the preliminary seepage assessment (Design Revision 0) and one of these configurations was advanced to the focused seepage assessment (Design Revision 1).

4.4.1 Preliminary Seepage Assessment (Design Revision 0)

The liner options that were modeled in the two-dimensional SEEP/W (2020) for the preliminary seepage assessment are listed below:

1. Native soil with bentonite disked into the surface at 0.15 or 0.30 m.
2. Clay from Skilhorn Quarry placed to a depth of 1 to 2 m.
3. Clay from Skilhorn Quarry placed to a depth of 1 m with bentonite disked to a depth of 0.15 or 0.30 m.
4. Bentonite placed to a thickness of 0.15 or 0.30 m and covered with a minimum 0.15 m of native soil.

4.4.2 Focused Seepage Assessment 1 (Design Revision 1)

The soil-bentonite liner system (Option 1 from Design Revision 0) was progressed to a focused liner seepage assessment in 0.15 m, 0.30 m, 0.45 m, and 0.56 m thicknesses with the optimized bentonite hydraulic conductivity of 1E-10 m/s. Table 3**Error! Reference source not found.** presents the various configurations of the soil-bentonite liner system that were assessed.

Each configuration considers the WMP *Ex Pit* portion to be lined. Configurations 1 to 8 consider the overburden pit slope of the WMP *In Pit* portion to be lined. Configurations 9 to 16 consider the subvertical bedrock cliff to be re-sloped to 2.5H:1V. These configurations were modeled with the base and high case hydraulic conductivity values listed in Table 2.

Table 3: Soil-Bentonite Liner Systems Assessed as Part of the Focused Seepage Modeling

Configuration	Case	SB Thickness (m)	NMP	EMP	WMP Liner Configurations		
					OVB Slope Liner	In-Pit Liner	BR Pit Wall Resloped
1	BC	0.15	Y	Y	Y	N	N
2	BC	0.30	Y	Y	Y	N	N
3	BC	0.45	Y	Y	Y	N	N
4	BC	0.56	Y	Y	Y	N	N
5	HC	0.15	Y	Y	Y	N	N
6	HC	0.30	Y	Y	Y	N	N
7	HC	0.45	Y	Y	Y	Y	N
8	HC	0.56	Y	Y	Y	Y	N
9	BC	0.15	Y	Y	Y	Y	N
10	BC	0.30	Y	Y	Y	Y	N
11	BC	0.45	Y	Y	Y	Y	N
12	BC	0.56	Y	Y	Y	Y	N
13	HC	0.15	Y	Y	Y	Y	Y
14	HC	0.30	Y	Y	Y	Y	Y
15	HC	0.45	Y	Y	Y	Y	Y
16	HC	0.56	Y	Y	Y	Y	Y

Notes:
(1) BC = Base Case; HC = High Case; MP = Management Pond; BR = Bedrock; OVB = Overburden; SB = Soil-Bentonite.
(2) For the High Case, the hydraulic conductivity of the underlying soils has been increased by a factor of 2.7.
(3) The Soil-Bentonite material assumes an optimized hydraulic conductivity of 1E-10 m/s.

5 Seepage Model Results

Seepage rates were quantified through the surface areas corresponding to the upstream perimeter dam slopes and MP pond bottoms. Results of the preliminary seepage modeling (Design Revision 0) are presented in Section 5.1 and results of the focused seepage modeling (Design Revision 1) are presented in Section 5.2.

5.1 Results of the Preliminary Seepage Modeling (Design Revision 0)

Preliminary seepage modeling was conducted with the geometry shown in Table 1 for *Design Revision 0.* Only Section 1 for the NMP and Section 2 for the EMP were modeled at this stage and the *In Pit* portion of the WMP was not independently assessed. Based on FEFLOW® groundwater modeling, with a scenario considering a 0.5 m thick compacted clay liner, the seepage from the *Ex Pit* portion of the WMP would be 483 m^3/day. This seepage rate was factored into the seepage results calculated for the various liner systems with SEEP/W (2020).

Results of the two-dimensional liner seepage assessment are shown in Table 4 and plotted in Figure 2. Seven liner alternatives provided a seepage rate < 2,800 m^3/day, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario. Four of these alternatives barely met the design criteria. However, the design criteria was easily achieved for bentonite placed to a thickness of 0.15 or 0.30 m covered with a minimum 0.15 m of native soil, and the optimized native soil with bentonite disked into the surface at 0.15 m (soil-bentonite). Each of the liner alternatives listed below provide a seepage rate ≤ 4,260 m^3/day, which corresponds to the *Average Year* scenario.

Table 4: Results from the Two-dimensional Liner Seepage Assessment for the Various Liner Configurations Modeled in SEEP/W

Model	Seepage (m^3/day)	Seepage < 2800 m^3/day (Y/N)
No Liner	6,992	N
0.15m Soil-Bentonite	3,226	N
0.15m Soil-Bentonite (Optimized)	1,606	Y
0.3m Soil-Bentonite	2,779	Y
1m Skilhorn Clay	3,201	N
2m Skilhorn Clay	2,779	Y
1m Skilhorn Clay + 0.15m Clay-Bentonite	2,788	Y
1m Skilhorn Clay + 0.30m Clay-Bentonite	2,580	Y
0.15m Bentonite	1,204	Y
0.30m Bentonite	843	Y

Notes:
(1) Seepage limit based on the 10 Year Dry scenario developed in the site water balance is 2,800 m^3/day.
(2) Seepage limit based on the Average Year scenario developed in the site water balance is 4,260 m^3/day.

Results of the two-dimensional liner seepage assessment are plotted in Figure 2.

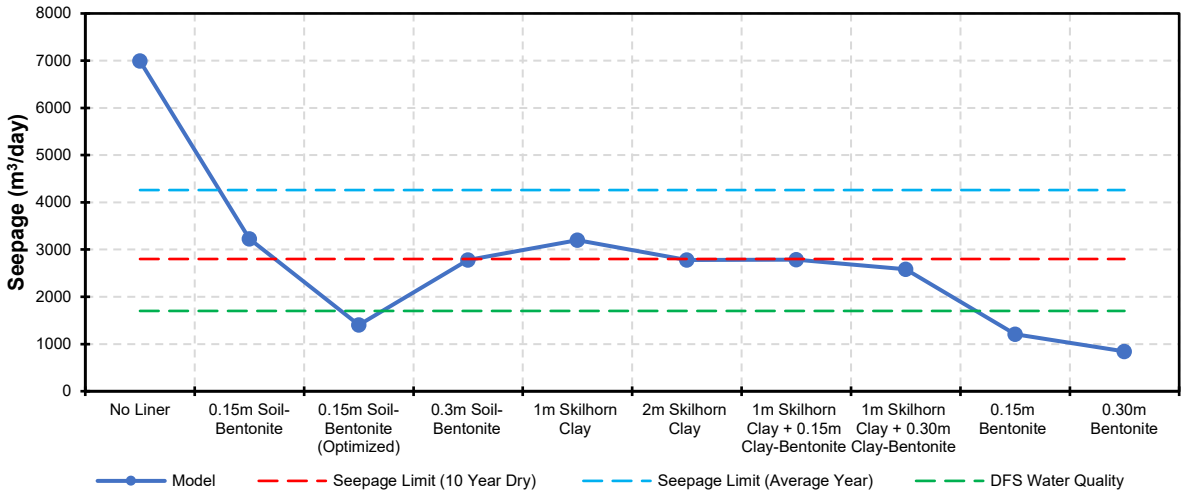


Figure 2: Results of the Preliminary Liner Seepage Assessment (Design Revision 0) for the Various Liner Configurations Modeled in SEEP/W

From these scenarios, the 0.15 m soil-bentonite liner system with the optimized bentonite hydraulic conductivity of 1E-10 m/s was advanced to the focused seepage modeling (Design Revision 1). The alternatives for the 0.15 m and 0.30 m pure bentonite were not advanced due to the costs being significantly higher compared to the other liner systems.

5.2 Results of the Focused Seepage Modeling (Design Revision 1)

The 0.15 m soil-bentonite liner system with the optimized bentonite hydraulic conductivity of 1E-10 m/s was subjected to a more detailed assessment as part of the focused seepage modeling (Design Revision 1). Additional 0.30 m, 0.45 m, and 0.56 m soil-bentonite liner systems with the optimized bentonite hydraulic conductivity of 1E-10 m/s were also incorporated into the focused seepage modeling. These seepage models were developed with the geometry shown in Table 1 for *Design Revision 1*.

5.2.1 WMP Liner Assessment

For the focused seepage modeling, two cross sections were modeled for the WMP (Section 3 and Section 4), in addition to the sections for the NMP and EMP. The new cross sections spanned the WMP *In Pit* and *Ex Pit* portions.

The results of the focused seepage assessment for all MPs with the geometry shown in Table 1 for *Design Revision 1* are listed in Table 5 and shown in Figure 3. The seepage rates for the WMP *In Pit* and *Ex Pit* portions are the average of Sections 3 and 4. As noted in Section 4.4.2, Configurations 1 to 8 consider the overburden pit slope of the WMP *In Pit* portion to be lined. Configurations 9 to 16 consider the subvertical bedrock cliff to be re-sloped to 2.5H:1V.

Table 5: Results of the Focused Liner Seepage Assessment for the NMP, EMP, and WMP *In Pit* and *Ex Pit* Conducted using the Geometry from Design Revision 1

Liner	Case	SB Thickness (m)	WMP Liner Configurations			Seepage Rates (m^3/day)				
			OVB Slope Liner	In-Pit Liner	BR Pit Wall Slope Liner	EMP	NMP	WMP (In-Pit)	WMP (Ex-Pit)	Cumulative
1	BC	0.15	Y	N	N	738	296	591	706	2331
2	BC	0.30	Y	N	N	458	161	665	384	1667
3	BC	0.45	Y	N	N	334	109	710	267	1419
4	BC	0.56	Y	N	N	277	87	720	215	1299
5	HC	0.15	Y	N	N	978	320	1346	764	3408
6	HC	0.30	Y	N	N	536	164	1395	397	2492
7	HC	0.45	Y	N	N	366	112	1429	277	2184
8	HC	0.56	Y	N	N	296	90	1436	223	2044
9	BC	0.15	Y	Y	Y	738	296	234	748	2017
10	BC	0.30	Y	Y	Y	458	161	197	392	1207
11	BC	0.45	Y	Y	Y	334	109	179	269	891
12	BC	0.56	Y	Y	Y	277	87	186	216	766
13	HC	0.15	Y	Y	Y	978	320	384	759	2441
14	HC	0.30	Y	Y	Y	536	164	273	385	1358
15	HC	0.45	Y	Y	Y	366	112	226	265	969
16	HC	0.56	Y	Y	Y	296	90	226	216	827

Notes:
(1) BC = Base Case; HC = High Case; MP = Management Pond; BR = Bedrock; OVB = Overburden; SB = Soil-Bentonite
(2) For the High Case, the hydraulic conductivity of the underlying soils has been increased by a factor of 2.7.
(3) The Soil-Bentonite material assumes an optimized hydraulic conductivity of 1E-10 m/s.

The results of the focused seepage assessment for all MPs with the geometry shown in Table 1 for *Design Revision 1* are shown in Figure 3.

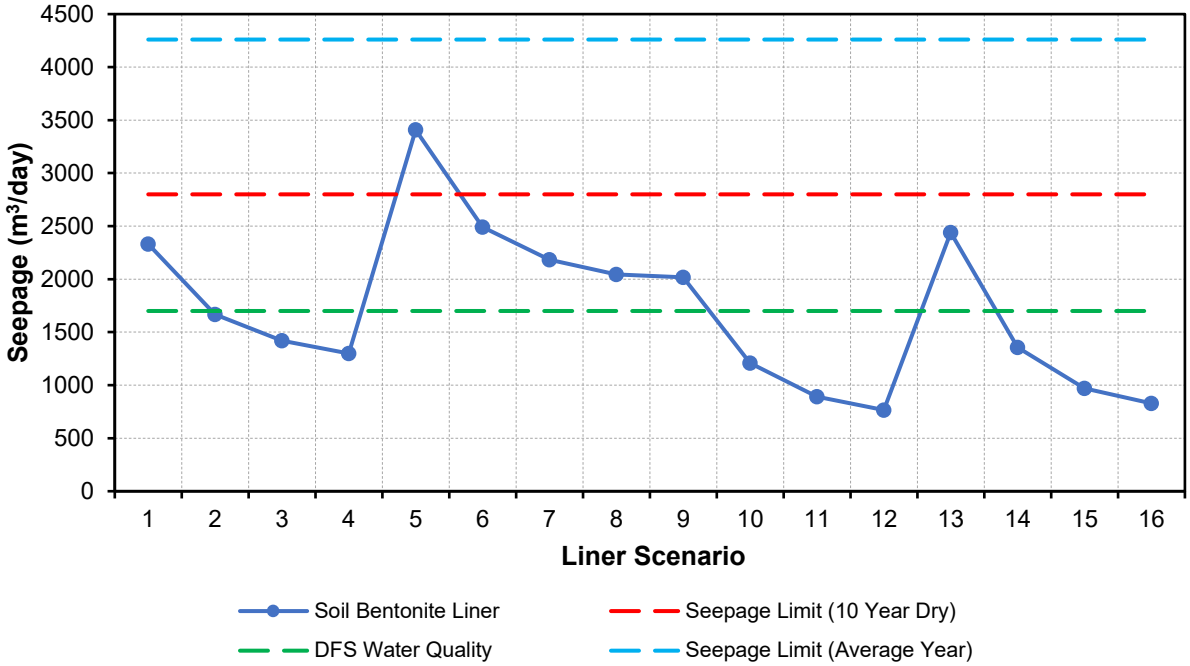


Figure 3: Results of the Focused Liner Seepage Assessment (Design Revision 1) for the Various Soil-bentonite Liner Configurations Modeled in SEEP/W

Each of the liner alternatives listed above provide a seepage rate ≤ 4,260 m^3/day, which corresponds to the *Average Year* scenario. The 0.3 m, 0.45 m, and 0.56 m soil-bentonite liner systems provide seepage rates < 2,800 m^3/day for both the base and high cases, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario.

5.3 Recommended Liner Design

The recommended liner design is the 0.45 m soil-bentonite liner constructed in the NMP, EMP and over the *Ex Pit* portion of and the overburden pit slope of the WMP. This liner system provides a seepage rate ≤ 2,800 m^3/day for both the base and high cases, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario.

6 Construction Methodology

The following section details a preliminary construction methodology for the recommended 0.45 m soil-bentonite liner system that will be constructed in three 0.15 m lifts. This construction methodology was completed at an early design stage level and will be refined in greater detail in detailed design engineering.

6.1 Assumptions

It is assumed that construction of the embankments and buttresses are to be completed to the specifications in SRK (2021).

Table 6 lists the lined areas for the various MP that were evaluated in the preliminary cost estimate.

Table 6: Lined Areas for the Various Liner Alternatives

Design Revision[1]	Management Pond	Area Pond (m^2)	Area Upstream Dam Slopes (m^2)	Cumulative Area (m^2)
1	EMP	961,939	180,136	1,142,075
	WMP[2] (Ex Pit)	361,874	141,148	503,022
	NMP	210,190	83,017	293,207

Notes:
(1) Model geometry for Design Revision 1 provided by Telkwa on November 17, 2020.
(2) Lining of the WMP *In Pit* portion is not being considered for the construction methodology

Plan view of the areas requiring soil-bentonite liner is shown in Figure 4.

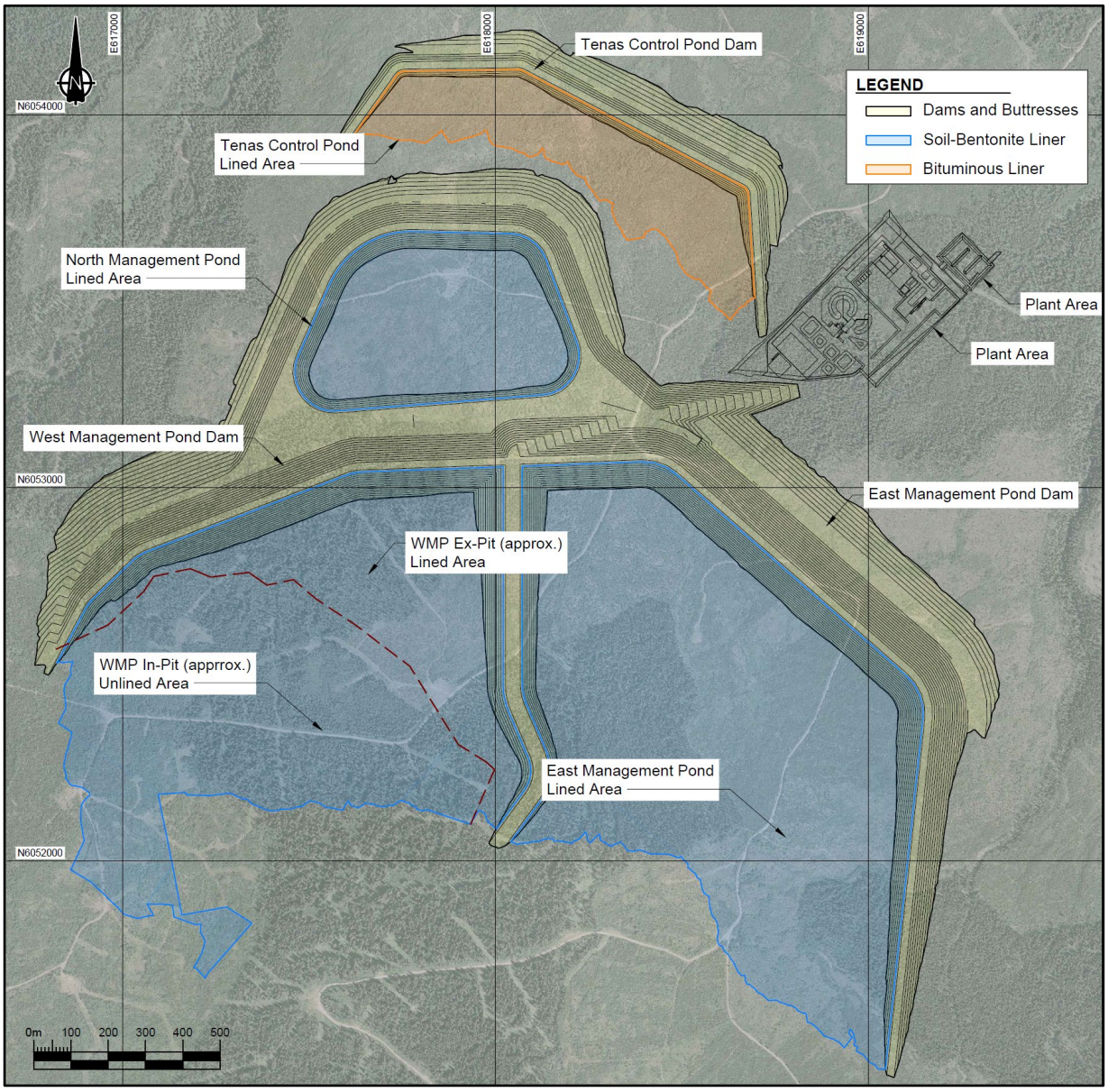


Figure 4: Plan view of the lined surface areas of the Tenas Control Pond and PAG management ponds at the Tenas Project

6.2 Material Characteristics

The blend of materials used for the soil-bentonite liner system (surface soils and bentonite) depend on the parameters adopted in the design, specifically the geotechnical parameters and hydraulic conductivity. The material characteristics and its adequacy to quality standards will need to be proven in laboratory testing and in the field.

Field obtained geotechnical parameters should be equal to or better than those adopted in the design. The *in-situ* hydraulic conductivity of the soil-bentonite liner should have a hydraulic conductivity ≤ $1x10^{-10}$ m/s; therefore, a correct characterization of the geotechnical parameters (particle-size distribution and clay/bentonite content) and parameters associated with the condition of permeability (degree of compaction, *in-situ* hydraulic conductivity) will be required. Additional characteristic parameters are recommended to be evaluated during the construction works to check compliance with minimum material requirements during construction.

6.2.1 On-Site Soil

The selected area for the MP is located at the north and north-east of the projected Tenas open pit. The overburden material is composed principally of a very stiff to hard lean clay (CL), with low to medium plasticity, with intervals of high plasticity clay (CH), clayey silty sand (SC or SM) or gravel (GC or GM) at various depths (with an overburden total thickness equal or higher than 30 m in most of the extension).

Fine-grained and coarse-grained native soil utilized for the soil-bentonite liner system will be exposed during foundation preparation (described in Section 6.3.3). Coarser-grained granular particles such as cobbles and boulders should be removed. The native soil should be subjected to field and laboratory testing to verify the proportion of bentonite required to meet the target hydraulic conductivity ≤ $1x10^{-10}$ m/s, which served as the basis of the liner design.

6.3 Execution of the Liner System

6.3.1 General

During the construction procedure (cleaning, excavation, embankment construction and operations), additional information related to foundation characteristics and slope materials can be obtained. This information can continue to inform and help to develop processes.

6.3.2 Equipment

Equipment options that can be considered for construction of the soil-bentonite liner system include haul trucks, haul trucks equipped with truck mounted spreaders or tractors pulling trailer mounted spreaders, smooth-drum and/or padfoot vibrating compactors, tractors (equipped with or) pulling trailer mounted rotovators or disc harrows, dozers, or graders. The most suitable equipment will be selected by Telkwa Coal based on the soil characteristics and construction requirements.

6.3.3 Foundation Preparation

In preparation for construction of the soil-bentonite liner system, clearing and grubbing should be completed until surface soils, trunks, roots, and topsoil materials have been removed and no appreciable content of organic matter remains:

- Clearing involves cutting of tree stumps and brush, and removal of snow and ice.
- Grubbing involves removal of tree stumps, shrubs, grasses, including their complete root system.

The terrain slope should be uniform for consistent pre-disking and subsequent application & mixing of bentonite.

6.3.4 Placement, Disking, and Compaction

In this section, preliminary placement, disking, and compaction specifications are provided. These will be further studied and updated during detailed design engineering.

Previous Studies

Placement, discing, and compaction equipment and use shall be determined from field studies in trial pads. From these studies, the optimum combination of type of equipment and operation shall be specified. The feasibility of pre-disking the upstream dam surface area shall be assessed on a trial embankment. However, it may be determined that instead of pre-disking, the upstream dam face should be scarified with a toothed excavator bucket or alternative methods.

Pre-Disking

Construction of the soil-bentonite liner system involves pre-disking the uppermost 0.15 m of soil to ensure hydraulic connectivity of the native soils and bentonite. This will take place following inspection and approval of preliminary foundation preparation (clearing and grubbing). The field engineer shall carry out visual inspection and approval of the pre-disked surface prior to advancing to bentonite placement. The number of passes required for pre-disking to is dependent on the prepared foundation conditions and selection of equipment.

Placement, Disking, and Compaction

Bentonite will be spread onto the uppermost 0.15 m of pre-disked surface soil. Spreading the bentonite may be accomplished from a haul truck mounted cement spreader or a tractor pulling a trailer mounted spreader. Equipment to consider for spreading bentonite are the Stoltz Site Spreader® mounted on a CAT® haul truck. The number of passes to dispense a sufficient quantity of bentonite is dependent on the selection of equipment. For the upstream dam faces it may be necessary to utilize an excavator to roughly dispense the bentonite from 1 m^3 bags, followed by manual smoothing/raking of the bentonite by laborers using manual tools such as rakes and shovels.

Following spreading of the bentonite, disking will be undertaken to mix the pre-disked native soil and bentonite. The maximum disking depth per pass is 0.15 m; hence, survey control will need to be achieved using either GPS, rod & level (horizontal levelling), or Total Station. The number of passes of the disking equipment to achieve adequate mixing will be based on the selection of equipment and informed by field studies on trial pads.

To achieve the 0.45 m soil-bentonite liner, 0.15 m layers of local material will need to be placed prior to the second and third additions of bentonite. Placement of the native soil can be completed by hauling native soil with a haul truck, dumping the material in local stockpiles, and then spreading the soil to the target 0.15 m lift thickness with a dozer or grader. For each 0.15 m lift of the soil-bentonite liner system, bentonite will be spread onto the 0.15 m of native soil followed by disking to mix the native soil and bentonite, and compaction.

Compaction of each 0.15 m lift of the 0.45 m soil bentonite liner system will be accomplished with a vibratory smooth drum or sheepsfoot roller. The number of passes of the compactor will be dependent on dry density targets defined in the detailed design engineering and selection of equipment.

Grab samples of the surface soil, bentonite, and soil-bentonite mixture shall be collected and subjected to the testing procedures recommended in Section 6.4.2. Testing of the compacted soil-bentonite liner system *in-situ* shall be undertaken with the testing procedures recommended in Section 6.4.

6.3.5 Protective Component

Prior to placement of PAG material, the soil-bentonite liner system will require a protective component to protect the liners from being punctured by large waste rock, which could damage the integrity and functionality of the liner system. Two options were evaluated for this protective layer:

1. Placement of a 1 m thick over-liner layer of locally stockpiled soil.
2. Deployment of a 16 oz. non-woven geotextile.

A protective layer of 16 oz. non-woven geotextile was selected to be placed on top of the liner instead of a soil over-liner. Aside from being the lower cost of the two alternatives, the non-woven geotextile does not reduce the storage capacity of the MPs.

6.4 Quality Control and Quality Assurance

The development of an adequate geotechnical campaign, technical specifications for construction and quality controls mitigate the risk of requiring a re-design during construction. The definition of ranges for acceptable parameters ensures flexibility in design tolerances and enables foreseeing actions on possible variabilities in material quality. The design of adequate construction methodologies and its correct control can help prevent contingent quality defects due to negligence and the additional associated costs.

6.4.1 Weather Considerations

Weather and runoff conditions during construction can significantly affect the water content of the surface soil material or create hydraulic conditions different from those assumed, which could in turn cause changes in the liner design. For this reason, the project must be continuously evaluated to make sure that the conditions found during construction are compatible with the final design.

6.4.2 Recommended Testing

It will be necessary to maintain density control and verify the in-situ hydraulic conductivity of the soil-bentonite liner system to ensure the liner will perform to specification. This will involve a combination of laboratory testing on grab samples collected in the field and *in-situ* (field based) testing.

Routine Tests

The following routine testing and visual-manual inspection shall be performed to establish the soil type and *in-situ* condition:

- Natural moisture content testing according to standard ASTM D2216;
- Particle size distribution curves shall be obtained according to standards ASTM D0422 (granular material) and ASTM D2487 (fine material). These shall be obtained for samples of surface soils, bentonite, and soil-bentonite liner material; and
- Permeability tests shall be performed according to standards ASTM D2434 (granular material) and ASTM D5084 (fine material).

6.4.3 Compaction

The *in-situ* soil density can be measured by two methods:

- Sand-cone method (ASTM D1556): an excavation is made, and the weight of the extracted material is determined. The excavation volume is computed by filling the hole with sand using a calibrated recipient; and
- Nuclear methods (ASTM D2922, ASTM D3017): based on the interaction between gamma radiation and existing electrons in the soil particles. The difference between energy emitted and received is measured, which is proportional to the soil density.

A systematic on-site control program of the degree of compaction must be elaborated and implemented to determine the density and moisture content of the compacted material and compare the results with the specified limits.

The degree of compaction grade shall be verified in each lift. Control of the fill material shall be carried out continuously by visual inspection of the operations (unloading, spreading, humidification, mixing and compaction).

The number of control tests shall be determined for the detailed level design. No new lift shall be spread until the degree of compaction (moisture and density) has been tested and accepted.

6.4.4 Permeability Tests

The soil permeability governs the hydraulic performance of the soil-bentonite liner system. Permeability shall be verified by the use of trial pads, either prior to or during construction, by a Double Ring Infiltrometer, Guelph infiltrometer or *in situ* tests (ASTM D5126).

Permeability results for the soil bentonite liner must be less than or equal to $1x10^{-10}$ m/s in accordance with hypotheses made during the geotechnical design of the embankment.

7 Recommendations

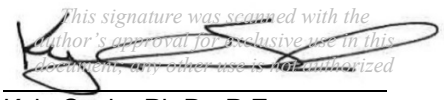
- A 0.45 m soil-bentonite liner system with a hydraulic conductivity of 1E-10 m/s would be sufficient to reduce total seepage below the 2,800 m^3/day design criteria target for both the base and high cases.
- To perform a laboratory study to determine the optimal proportion of bentonite-soil blend to produce a soil-bentonite mixture with a hydraulic conductivity ≤ 1E-10 m/s.
- To perform field trials to refine the construction methodology and equipment selection, and verify the soil-bentonite liner system performs to specification with an *in-situ* hydraulic conductivity ≤ 1E-10 m/s.
- The preliminary construction methodology for the recommended 0.45 m soil-bentonite liner system will be constructed in three 0.15 m lifts:
  - Preliminary foundation preparation (clearing & grubbing) followed by pre-disking the native soil;
  - Spreading bentonite to meet the target ≤ $1x10^{-10}$ m/s hydraulic conductivity, disking the first 0.15 m lift of soil-bentonite, and compaction;
  - Placement of 0.15 m lifts of native soil, with each lift followed by application of bentonite to meet the target ≤ $1x10^{-10}$ m/s hydraulic conductivity, disking the 0.15 m lifts of soil-bentonite, and subsequent compaction.
- Quality control and quality assurance procedures should be implemented to mitigate the risk of redesign and prevent quality defects. This includes proper oversight of weather and implementation of routine testing to establish the soil type and *in-situ* condition, as well as maintaining control of the degree of compaction and permeability of the soil-bentonite liner system.

8 Closure

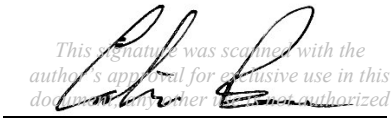
This technical memo, “Liner System Seepage Assessment and Construction Methodology for Tenas Management Ponds”, was prepared by SRK Consulting (Canada) Inc. to provide recommendations for a liner system that will reduce seepage rates from the Tenas Management Ponds to below allowable thresholds defined in SRK’s site water balance (SRK, 2020a).

We trust the information included meets your present requirements. If you have any questions regarding the analyses or if you require additional information, please do not hesitate to contact the undersigned.

SRK Consulting (Canada) Inc.



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Principal Consultant

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

References

SRK, 2020a. Tenas Project Water and Load Balance Report. Report prepared for Telkwa Coal Limited. Project no. 2CT025.008.

SRK, 2020b. 2020 EA Groundwater Technical Report. Report prepared for Telkwa Coal Limited. Project no. 2CT025.008.

SRK Consulting (Canada) Inc. 2021. Tenas Project – Management and Control Ponds Stability Assessment. Prepared for Telkwa Coal Ltd.: Telkwa, BC. Project number: 2CT025.0082CT025.008. Issued April 2021.

Appendix F – Estimation of Seepages Underneath the Bituminous Geomembrane of the Control Pond

LEAKAGE RATE A THROUGH A COMPOSITE LINER

Source:Giroud, J.P., 1997, "Equations for Calculating the Rate of Liquid Migration Through Composite Liners Due to Geomembrane Defects", Geosynthetics International, Vol. 4, Nos. 3-4, pp. 335-348.

INPUTS

A, Geomembrane area (m2)

n, Number of defects per considered geomembrane area (A)

Feature	(A) Footprint	(n) Defect density			
		Excellent	Good	Fair	poor
	m2	*1/acre*	*4/acre*	*10/acre*	*20/acre*
-	-	*1*	*4*	*10*	*20*
Control Po	386000	96	382	954	1908

C_{qo} or $C_{q\infty}$, Contact quality factor

	Good contact	Poor contact
C_{qo}	0.21	1.15
Cq ∞	0.52	1.22

C_{q0} => circular, square, rectangular

$C_{q\infty}$ => infinite length

h. hydraulic heads

h = 10 m

Note: Limitation of Giroud equation Semi-Prmb => head above geomembrane must be <=3m.

If head above the liner is >3m, the leakage rate is overpredicted (Source: Paul Hubbard, Car

ts. Thickness of the low-permeability soil component of the composite liner

ts = 7 m

CCL, compacted clay liner => typically between 0.3 to 1.5m

GCL, geosytnthetic clay liner => typicallybetween 5 and 100mm

ks, Permeability of the low-permeability soil (m/s)

ks = 7.0E-07 m/s Base Case (geomean of the mixed grain till)

ks = 1.9E-06 m/s High Case (base case ks x 2.7)

ks must be equal or less to kg (see limitations to Giroud equations)

kg 5.9E-07 => Calculation kg assumes geomembrane defect is circular

k of CCL typically between 1E-10 and 1E-9 m/s

k of GCL typically between 5-12 and 5E-11 m/s

d, Diameter of circular defect (m)

d = 3.5 mm 3.5E-03 m

(min. 0.5mm / max.25mm)

case 1: Typical for liner performance evaluation => defect area of 0.1 cm^2
(equivalent to defect diameter of 3.5 mm)

Case 2: Conservative design => defect area of 1 cm^2
(equivalent to defect diameter of 11.284 mm)

b, Width of defect (m) for an infinitely long defect

square defect with side le 3.5E-03 m

infinitely long defect with 3.5E-03 m

b and B, Width and Length (m) for a recta m

Rectangular defect with w 3.5E-03 m

Rectangular defect with le 7.0E-03

CALCULATIONS

Case 1: Circular defect with diameter (d)

$$Q = 0.976\ C_{qo}\left[1+0.1(h/t_s)^{0.95}\right] d^{0.2}\ h^{0.9}\ k_s^{0.74}$$

Q, Leakage rate through the geomembrane defects
Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	**139**	551	1377	2754
High Cas	**289**	1150	2872	5744

Case 2: Square defect with side length (b)

$$Q = C_{qo}\ [1+0.1\ (h/t_s)^{0.95}]\ b^{0.2}\ h^{0.9}\ k_s^{0.74}$$

Q, Leakage rate through the geomembrane defects
Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	142	565	1411	2822
High Cas	296	1178	2942	5885

Case 3: Infinitely long defect with width (b)

$$Q^* = C_{q\infty}\ [1+0.2\ (h/t_s)^{0.95}]\ b^{0.1}\ h^{0.45}\ k_s^{0.87}$$

Q, Leakage rate through the geomembrane defects
Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	39	155	388	777
High Cas	93	369	921	1843

Case 4: Rectangular defect with width (b) and length (B)

$$Q = C_{qo}\ [1+0.1\ (h/t_s)^{0.95}]\ b^{0.2}\ h^{0.9}\ k_s^{0.74} + C_{q\infty}\ [1+0.2\ (h/t_s)^{0.95}]\ (B-b)\ b^{0.1}\ h^{0.45}\ k_s^{0.87}$$

Q, Leakage rate through the geomembrane defects
Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	142	565	1412	2825
High Cas	296	1180	2946	5891

Limitations of Giroud (1997) equations

- If the defects is circular, the defect diameter should be no less than 0.5mm and not greate
- Do not use for very small defects (d<0.5mm because capillarity may prevent free flow;
- In the case of defects that are not circular, it is proposed to use these limitations for the defect width.
- The liquid head on top of the geomembrane should be equal or less than 3m
- The K of the low-permeability soil underlying the geomembrane shoul be equal to or less than a certain value kg
- Limitations to diameter width and groundwater head are linked to the experimental data that were used to deveop the semi-empirical equations

Conversion factors

1 m2 = 2.5E-04 acre

LEAKAGE RATE COMPOSITE LINER (BGM + S/B LINER)

CALCULATIONS

Source: Leakage Control using Geomembrane Liners J.P. Giroud. Soils and Rocks, São Paulo, 39(3): 213-235, September-December, 2016.

Case 1: Circular defect with diameter of d

$$Q = 0.21\left[1+0.1\left(\frac{h}{t}\right)^{0.95}\right]a^{0.1}h^{0.9}k^{0.74} \qquad (4)$$

$$k_G = \left\{\frac{0.3891\ d^{1.8}}{C_{qo}\left[1+0.1\left(\frac{h}{t_s}\right)^{0.95}\right]h^{0.4}}\right\}^{1/0.74}$$

C_{qo} = *0.21*

INPUTS

Instructions => Enter value in yellow cell to modify calculations

Feature	A (m^2)	k (m/s)	h (m)	ts (m)	kg (m/s)	Q (m^3/d) Number of defects per acre: *Excellent* 1	*Good* 2	*Fair* 10	*poor* 20
EMP	1,127,069	4.1E-10	25	0.15	*2.1E-07*	57.4	**114.9**	573.6	1147.0
				0.30	*4.7E-07*	31.7	**63.5**	316.8	633.5
				0.45	*7.3E-07*	22.9	**45.8**	228.7	457.4
				0.56	*9.2E-07*	19.4	**38.8**	193.6	387.0
Assumption that	286,995	4.1E-10	20	0.15	*3.1E-07*	9.8	**19.7**	98.4	196.6
				0.30	*6.8E-07*	5.5	**11.0**	55.1	110.1
				0.45	*1.0E-06*	4.0	**8.0**	40.2	80.4
				0.56	*1.3E-06*	3.4	**6.9**	34.3	68.5
TCP	368,603	4.1E-10	10	0.15	*9.9E-07*	3.8	**7.6**	37.9	75.7
				0.30	*2.0E-06*	2.3	**4.5**	22.5	44.9
				0.45	*2.9E-06*	1.7	**3.4**	17.2	34.3
				0.56	*3.4E-06*	1.5	**3.0**	15.1	30.1
WMP ex-pit	491,397	4.1E-10	30	0.15	*1.5E-07*	34.8	**69.3**	346.5	692.7
				0.30	*3.5E-07*	19.0	**37.9**	189.6	379.0
				0.45	*5.5E-07*	13.6	**27.2**	135.8	271.4
				0.56	*6.9E-07*	11.5	**22.9**	114.3	228.4
WMP in-pit ovb	123,239	4.1E-10	30	0.15	*1.5E-07*	8.8	**17.4**	87.0	174.0
				0.30	*3.5E-07*	4.8	**9.5**	47.6	95.2
				0.45	*5.5E-07*	3.5	**6.8**	34.1	68.2
				0.56	*6.9E-07*	2.9	**5.7**	28.7	57.4
WMP in-pit rock	471,130	4.1E-10	30	0.15	*1.5E-07*	33.4	**66.4**	332.2	664.2
				0.30	*3.5E-07*	18.3	**36.4**	181.8	363.4
				0.45	*5.5E-07*	13.1	**26.0**	130.2	260.2
				0.56	*6.9E-07*	11.0	**21.9**	109.6	219.0

NOTES:

Q_s , Leakage rate through the geomembrane defects

n, defect density (number of defects per acre)

h, hydrauli head

A, liner footprint

ts, thickness of the low-permeability soil component of the composite liner

ks, permeabiliyy of the low-permeability soil component of the composite liner

ks must be equal or less to kg (see limitations to Giroud equations). Calculation kg assumes geomembrane defect is circular.

k of CCL typically between 1E-10 and 1E-9 m/s

k of GCL typically between 5-12 and 5E-11 m/s

Limitations of Giroud (1997) equations

- if the defects is circular, the defect diameter should be no less than 0.5mm and not greater than 25mm. Do not use for very small defects (d<0.5mm because capillarity may prevent free flow.
- The liquid head on top of the geomembrane should be equal or less than 3m. If head above the liner is >3m, the leakage rate is overpredicted (Source: Paul Hubbard, Cardiff)
- The K of the low-permeability soil underlying the geomembrane shoul be equal to or less than a certain value kg
- Limitations to diameter width and groundwater head are linked to the experimental data that were used to deveop the semi-empirical equations.

GENERAL PROPERTIES APPLIED TO ALL CASES:

Table 1 Giroud 1997: Contact quality factor Cqo or Cq ∞

	Good contact	Poor contact
C_{qo}	0.21	1.15
Cq ∞	0.52	1.22

Cq0 => circular, square, rectangular

Cq ∞ => infinite length

Cqo or Cq ∞ , Contact quality factor

Cqo	0.21
Cq ∞	0.52

r, Radius of circular defect (m)

r 5.65 mm a 100 mm^2

(diam. min. 0.5mm / max.25mm)

Giroud 2016: over the years, the practice for engineers as well as researchers has been to consider 2 holes per acre with a hole size of 100 mm^2.

Conversion factors

1 m^2 = 2.5E-04 acre

SCENARIOS

Leakage rate (m^3/d) for designs with bituminous geomembrane on top of a soil-bentonite liner

Liner design	TCP	EMP	NMP	WMP ex-pit	WMP in-pit ovb	WMP in-pit rock
B0.15	8	115	20	69	17	66
B0.30	5	63	11	38	10	36
B0.45	3	46	8	27	7	26
B0.56	3	39	7	23	6	22

Mitigation #1 and #2

Notes:
- Liner design notation: Letter B signifies that a bituminouS liner is placed on top of a soil-bentonite (s/b) liner, the value indicates the thickness in meter of the s/b liner
- nr, option not requested by TCL

Leakage rate (m^3/d) for designs with a soil-bentonite liner (i.e., no BGM) placed on top of overburden or weathered bedrock

Liner design	TCP	EMP	NMP	WMP ex-pit	WMP in-pit	WMP in-pit ovb	WMP in-pit rock
0.15	na	738	371	762	403	85	318
0.30	na	458	198	400	312	66	246
0.45	na	334	109	269	186	39	147
0.56	na	277	87	216	179	38	141

Distribution of leakages in the WMP in-pit between OVB and BDR is based on footprint's proportions (21% OVB, 79% BDR)

Notes:
- Liner design notation: Letter B signifies that a bituminoUS liner is placed on top of a soil-bentonite (s/b) liner, the value indicates the thickness in meter of the s/b liner
- na, not available

Leakage estimations (m^3/d) with variable designs

Assumption that all MPs are 100% lined (i.e., seepage controlled by the liners)

Scenarios	WMP Ex Pit Lined		WMP Inpit OVB Lined		WMP Inpit Rock Lined		Total Q (m^3/d)	
	Design	Q (m^3/d)	Design	Q (m^3/d)	Design	Q (m^3/d)		
Post EA1	0.30	400	B0.30	10	0.15	318	**728**	
Post EA2	0.30	400	0.30	66	0.15	318	**784**	
Post EA3	0.30	400	0.45	39	0.15	318	**757**	
Post EA4	0.30	400	0.56	38	0.15	318	**756**	
Post EA5	B0.30	38	B0.30	10	0.15	318	**366**	
Post EA6	B0.30	38	0.30	66	0.15	318	**422**	
Post EA7	B0.30	38	0.45	39	0.15	318	**395**	Mitigation #1
Post EA8	B0.30	38	0.56	38	0.15	318	**394**	
Post EA9	0.45	269	B0.30	10	0.15	318	**597**	
Post EA10	0.45	269	0.30	66	0.15	318	**653**	
Post EA11	0.45	269	0.45	39	0.15	318	**626**	
Post EA12	0.45	269	0.56	38	0.15	318	**625**	
Post EA13	0.56	216	B0.30	10	0.15	318	**544**	Mitigation #2
Post EA14	0.56	216	0.30	66	0.15	318	**600**	
Post EA15	0.56	216	0.45	39	0.15	318	**573**	
Post EA16	0.56	216	0.56	38	0.15	318	**572**	
Post EA17	0.30	400	B0.30	10	B0.15	66	**476**	
Post EA18	0.30	400	0.30	66	B0.15	66	**532**	
Post EA19	0.30	400	0.45	39	B0.15	66	**506**	
Post EA20	0.30	400	0.56	38	B0.15	66	**504**	
Post EA21	B0.30	38	B0.30	10	B0.15	66	**114**	
Post EA22	B0.30	38	0.30	66	B0.15	66	**170**	
Post EA23	B0.30	38	0.45	39	B0.15	66	**143**	
Post EA24	B0.30	38	0.56	38	B0.15	66	**142**	
Post EA25	0.45	269	B0.30	10	B0.15	66	**345**	
Post EA26	0.45	269	0.30	66	B0.15	66	**401**	
Post EA27	0.45	269	0.45	39	B0.15	66	**375**	
Post EA28	0.45	269	0.56	38	B0.15	66	**373**	
Post EA29	0.56	216	B0.30	10	B0.15	66	**292**	
Post EA30	0.56	216	0.30	66	B0.15	66	**348**	
Post EA31	0.56	216	0.45	39	B0.15	66	**322**	
Post EA32	0.56	216	0.56	38	B0.15	66	**320**	
Post EA33	0.30	400	B0.30	10	0.30	246	**656**	
Post EA34	0.30	400	0.30	66	0.30	246	**712**	
Post EA35	0.30	400	0.45	39	0.30	246	**686**	
Post EA36	0.30	400	0.56	38	0.30	246	**684**	
Post EA37	B0.30	38	B0.30	10	0.30	246	**294**	
Post EA38	B0.30	38	0.30	66	0.30	246	**350**	
Post EA39	B0.30	38	0.45	39	0.30	246	**323**	
Post EA40	B0.30	38	0.56	38	0.30	246	**322**	
Post EA41	0.45	269	B0.30	10	0.30	246	**525**	
Post EA42	0.45	269	0.30	66	0.30	246	**581**	
Post EA43	0.45	269	0.45	39	0.30	246	**555**	
Post EA44	0.45	269	0.56	38	0.30	246	**553**	
Post EA45	0.56	216	B0.30	10	0.30	246	**472**	
Post EA46	0.56	216	0.30	66	0.30	246	**528**	
Post EA47	0.56	216	0.45	39	0.30	246	**502**	
Post EA48	0.56	216	0.56	38	0.30	246	**500**	
Post EA49	0.30	400	B0.30	10	B0.30	36	**446**	
Post EA50	0.30	400	0.30	66	B0.30	36	**502**	
Post EA51	0.30	400	0.45	39	B0.30	36	**475**	
Post EA52	0.30	400	0.56	38	B0.30	36	**474**	
Post EA53	B0.30	38	B0.30	10	B0.30	36	**84**	
Post EA54	B0.30	38	0.30	66	B0.30	36	**140**	
Post EA55	B0.30	38	0.45	39	B0.30	36	**113**	
Post EA56	B0.30	38	0.56	38	B0.30	36	**112**	
Post EA57	0.45	269	B0.30	10	B0.30	36	**315**	
Post EA58	0.45	269	0.30	66	B0.30	36	**371**	
Post EA59	0.45	269	0.45	39	B0.30	36	**344**	
Post EA60	0.45	269	0.56	38	B0.30	36	**343**	
Post EA61	0.56	216	B0.30	10	B0.30	36	**262**	
Post EA62	0.56	216	0.30	66	B0.30	36	**318**	
Post EA63	0.56	216	0.45	39	B0.30	36	**291**	
Post EA64	0.56	216	0.56	38	B0.30	36	**290**	

Appendix G - Model Calibration

row list model	13
Model ID	06-13-lc

Hydraulic Head Data
(Measured between the 6th and 15th of September 2018)

Observed Label	Unit	Observed (m)	Calculated (m)	Diff Calc-Obs	Squared Error	Absolute Error
T95R-15C	BDR, Coal (#1)	881.14	869.17	-12.0	143.2	-12.0
T95R-64	BDR, Coal (#1), 1/1U?	934.62	937.42	2.8	7.8	2.8
T95R-40	BDR, Coal (#1)	892.33	889.92	-2.4	5.8	-2.4
T96R-16-19	BDR, Coal (#1)	1010.65	979.99	-30.7	940.3	-30.7
T96R-16-28	BDR, Un-named lower coal	1011.08	976.35	-34.7	1206.2	-34.7
T96R-34-87	BDR, Coal (#1), 1/1U?	934.11	915.06	-19.1	362.9	-19.1
T18-01D (ARD02)	BDR, Sandstone	945.1	939.41	-5.7	32.3	-5.7
T18-04D (W1D)	BDR, Volcanics	945.92	926.46	-19.5	378.7	-19.5
T18-08D (W3D)	BDR, Volcanics	763.42	793.26	29.8	890.5	29.8
T19-21S	BDR, Weathered Siltstone	806.88	802.36	-4.5	20.4	-4.5
T19-22S	BDR, Weathered Siltstone	802.98	806.94	4.0	15.7	4.0
T19-26S	OVB, Clayey Sand	772.76	776.67	3.9	15.3	3.9
T19-34S	BDR, Weathered Siltstone	808.99	826.34	17.3	300.9	17.3
T19-35S	BDR, Weathered Siltstone	805.77	809.62	3.8	14.8	3.8
TOB96-01-05	OVB, Till	919.34	932.54	13.2	174.3	13.2
TOB96-02-06	OVB, Till	850.01	845.42	-4.6	21.0	-4.6
TOB96-11-04	OVB, Clay	824.42	808.83	-15.6	243.2	-15.6
T18-04S (W1S)	OVB, Gravelly Fat Clay (Till?) and Volc.	940.64	927.21	-13.4	180.3	-13.4
T18-06D (W2)	OVB, Cobbles?	801.12	809.05	7.9	62.8	7.9
T18-08S (W3S)	OVB, Sand lense in Till	770.1	793.27	23.2	536.8	23.2
T18-14S	OVB, Silty Sand with Gravel/Till	677.42	673.53	-3.9	15.2	-3.9
T18-15S	OVB, Sand with Gravel/Till	704.14	687.73	-16.4	269.2	-16.4
T19-18S	OVB, Clayey Sand	787.13	801.32	14.2	201.2	14.2
T19-27S	OVB, Silty Sand with Gravel	768.2	780.47	12.3	150.7	12.3
T19-36	OVB, Sand and Gravel	512.64	524.25	11.6	134.8	11.6
T19-37	OVB, Sand and Gravel	513.1	526.02	12.9	166.9	12.9
TOB96-02-20	OVB, Sand and gravel	< 833.46	845.23	well not dry		
TOB97-06-21	OVB, Sand	< 833.58	814.73	dry well		
TOB97-07-24	OVB, Sand	< 787.05	784.50	dry well		
TOB96-11-19	OVB, Fine sand	< 807.16	808.94	well not dry		
T18-02S (GEO11)	OVB, Till? Silty SAND with trace clay and trace cob	< 821.22	828.58	well not dry		
T18-11S (GEO22)	OVB, Till? Sandy CLAY with Trace Cobbles	< 779.73	759.05	dry well		
T18-13S (GEO13)	OVB, Till? Gravely CLAY with Some Cobbles	< 796.46	788.98	dry well		
T19-19S	OVB, Clayey Sand (and Siltstone?)	< 795.44	823.57	well not dry		
T19-20S	OVB, Lean Clay with Sand	< 829.29	819.47	dry well		

Hydraulic Head Calibration Statistics	
ME	-1.0
Max. AE	34.7
AME	13.1
RMSE	15.80
NRMSE	3.17%
R2	1.0

Hydraulic Head Calibration Statistics
- Mean Error = -1.0 m
- Maximum Absolute Error = 34.7 m
- Absolute Mean Error = 13.1 m
- Root Mean Squared Error = 15.8 m
- Norm. Root Mean Squared Error = 3.2%
- Coeff. of Determ. (R^2) = 0.99

Baseflow Calibration Statistics	
ME	-1.6
Max. AE	13.0
AME	6.0
RMSE	7.4
NRMSE	3.59%
R2	1.0

Baseflow Calibration Statistics
- Mean Error = -1.6 L/s
- Maximum Absolute Error = 13.0 L/s
- Absolute Mean Error = 6.0 L/s
- Root Mean Squared Error = 7.4 L/s
- Norm. Root Mean Squared Error = 3.6%
- Coeff. of Determ. (R^2) = 1.00

BUDGET

Selection ID	Dirichlet + Cauchy + sink IN (m^3/d)	Dirichlet + Cauchy IN + Sink OUT (m^3/d)	Dirichlet IN (m^3/d)	Dirichlet OUT (m^3/d)	Neumann IN (m^3/d)	Neumann OUT (m^3/d)	Cauchy IN (m^3/d)	Cauchy OUT (m^3/d)	Well IN (m^3/d)	Well OUT (m^3/d)	Source/sink IN (m^3/d)	Source/sink OUT (m^3/d)	Storage Capture(-)/Release(+) IN (m^3/d)	Storage Capture(-)/Release(+) OUT (m^3/d)	Internal Transfer (Porous Medium) IN (m3/d)	Internal Transfer (Porous Medium) OUT (m3/d)	Imbalance Rate In (+) / Out (-) (m3/d)	Internal Transfer (Discrete Features) IN (m3/d)	Internal Transfer (Discrete Features) OUT (m3/d)
CabinetCk_at_GoathornCk	783.310	8432.735	0.000	8432.735	0.000	0.000	0.000	0.000	0.000	0.000	783.310	0.000	3.914	4.037	0.000	0.000	0.000	0.000	0.000
FourCk_at_GoathornCk	103.767	1488.703	0.000	1488.703	0.000	0.000	0.000	0.000	0.000	0.000	103.767	0.000	0.001	0.001	0.000	0.000	0.000	0.000	0.000
GoathonCk_at_CabinetCk	664.327	6253.404	0.000	6253.404	0.000	0.000	0.000	0.000	0.000	0.000	664.327	0.000	0.814	0.705	0.000	0.000	0.000	0.000	0.000
Goathorn_Ck_at_FourCk	1567.126	17228.538	0.000	17228.538	0.000	0.000	0.000	0.000	0.000	0.000	1567.126	0.000	5.458	4.932	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_TenasCk	1758.826	20119.544	51.773	20119.544	0.000	0.000	0.000	0.000	0.000	0.000	1707.053	0.000	5.458	4.933	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_08EE008	1702.425	19982.790	0.000	19982.790	0.000	0.000	0.000	0.000	0.000	0.000	1702.425	0.000	5.458	4.933	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_TelkwaRv	3814.225	29477.819	1086.340	29477.819	0.000	0.000	0.000	0.000	0.000	0.000	2727.885	0.000	5.683	5.289	0.000	0.000	0.000	0.000	0.000
TenasCk_at_GoathornCk	2048.955	9073.124	1034.567	9073.124	0.000	0.000	0.000	0.000	0.000	0.000	1014.388	0.000	0.224	0.356	0.000	0.000	0.000	0.000	0.000
TelkwaRv_at_BulkleyRv	4257.840	35315.657	1201.343	35315.657	0.000	0.000	0.000	0.000	0.000	0.000	3056.498	0.000	8.050	6.583	0.000	0.000	0.000	0.000	0.000
BulkleyRv_at_TelkwaRv	1072.215	10286.165	168.837	10286.165	0.000	0.000	0.000	0.000	0.000	0.000	903.377	0.000	2.952	3.669	0.000	0.000	0.000	0.000	0.000
All_Ck_Rv_nodes	5346.496	45601.822	1386.521	45601.822	0.000	0.000	0.000	0.000	0.000	0.000	3959.975	0.000	11.002	10.252	0.000	0.000	0.000	0.000	0.000
Domain	45599.632	45601.822	1386.521	45601.822	0.000	0.000	0.000	0.000	0.000	0.000	44213.111	0.000	133.894	132.024	0.000	0.000	0.000	0.000	0.000

Baseflow Data (L/s)

(NOMENCLATURE: <0 outflow / >0 Inflow to the model)

Location	Selection Label	Total watershed (km^2)	Mdl watershed (km^2)	Estim.	Calc	Stats	
				Target (L/s)	Calc. (L/s)	Squared Error	Absolute Error
Cabinet Creek	CabinetCk_at_GoathornCk	54.1	54.1	97.9	97.6	1.0E-01	-0.33%
Four Creek	FourCk_at_GoathornCk	14.1	14.1	25.6	17.2	7.0E+01	-32.72%
Tenas Creek	TenasCk_at_GoathornCk	58.6	58.6	106.0	93.0	1.7E+02	-12.27%
Goathorn Creek	GoathonCk_at_CabinetCk	50.3	40.6	73.4	72.4	1.1E+00	-1.45%
	Goathorn_Ck_at_FourCk	116.7	106.9	193.6	199.4	3.4E+01	3.02%
	GoathornCk_at_08EE008	133.5	123.7	223.9	231.3	5.5E+01	3.30%
Telkwa River	TelkwaRv_at_BulkleyRv	834.3	197.9	358.2	394.8	not applicable	not applicable
Bulkey River	BulkleyRv_at_TelkwaRv	12400.0	280.2	507.2	511.9	not applicable	not applicable

Note:
Goathorn Ck @ Telkwa River = 192.8 km2
Model represents only about 2% of the Bulkey watershed

Appendix H – Analysis of the Potential Groundwater Quality at Post-closure in the Private Wells Area

Estimation groundwater quality downgradient of the Project (WQS09), along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i, concentration of from mine feature i (source terms).
P_i, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05l-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	95.6%	4.4%	13.4%	30.9%	55.3%	na	na	0.5%
WQS09 (TCL 25y)	95.2%	4.8%	12.2%	28.2%	50.5%	8.6%	na	0.4%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms (Source: Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm)												Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Post-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	0.55	0.55	0.39	0.39	1.20	1.20	0.05	0.05	0.86	0.89	0.54	0.54	2.43	2.43	0.54	0.54	2.42	2.42
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.065	0.064	0.003	0.003	0.080	0.080	0.007	0.007	0.170	0.170	0.129	0.129	1.398	1.398	0.128	0.128	1.392	1.393
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.6900	0.7000	0.5500	0.5500	2.4000	2.4000	0.0080	0.0079	0.0230	0.0230	0.0747	0.0748	0.0938	0.0939	0.0848	0.0890	0.1038	0.1080
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0160	0.0170	0.0130	0.0130	0.0560	0.0570	0.0002	0.0002	0.0019	0.0019	0.0026	0.0026	0.0064	0.0064	0.0028	0.0029	0.0066	0.0068
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	10.00	10.00	13.00	13.00	33.00	33.00	1.30	1.30	4.80	4.90	11.89	11.89	6.78	6.78	11.92	11.93	6.83	6.83
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0300	0.0300	0.0500	0.0500	0.1300	0.1300	0.0035	0.0035	0.0074	0.0073	0.0088	0.0088	0.0122	0.0122	0.0091	0.0091	0.0125	0.0125
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00009	0.00009	0.00002	0.00002	0.00018	0.00019	0.00048	0.00048	0.00048	0.00048	0.00051	0.00052	0.00051	0.00052
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00370	0.00370	0.00150	0.00150	0.00760	0.00760	0.00150	0.00140	0.00740	0.00730	0.00090	0.00090	0.00080	0.00080	0.00092	0.00093	0.00083	0.00083
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.030	0.030	0.012	0.012	0.046	0.046	0.010	0.010	0.059	0.060	0.090	0.090	0.317	0.317	0.090	0.090	0.316	0.316
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.16	0.16	0.06	0.06	0.33	0.33	0.06	0.06	0.32	0.32	0.11	0.11	0.16	0.16	0.11	0.11	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000120	0.000120	0.000100	0.000100	0.000350	0.000360	0.000057	0.000056	0.000140	0.000140	0.000031	0.000031	0.000022	0.000022	0.000032	0.000032	0.000023	0.000023
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	21.00	21.00	8.30	8.30	40.00	40.00	11.00	11.00	41.00	41.00	49.16	49.16	14.70	14.70	49.12	49.15	14.80	14.83
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0005	0.0005	0.0002	0.0002	0.0011	0.0011	0.0002	0.0002	0.0009	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00640	0.00650	0.00260	0.00260	0.01400	0.01400	0.00250	0.00240	0.01300	0.01300	0.00070	0.00070	0.00070	0.00070	0.00075	0.00076	0.00075	0.00076
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0013	0.0013	0.0006	0.0006	0.0026	0.0026	0.0006	0.0006	0.0024	0.0024	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.018	0.018	0.019	0.019	0.055	0.056	0.003	0.003	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00024	0.00024	0.00013	0.00013	0.00054	0.00054	0.00008	0.00008	0.00041	0.00041	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0760	0.0760	0.0320	0.0320	0.1600	0.1600	0.0290	0.0280	0.1500	0.1500	0.0075	0.0075	0.0526	0.0526	0.0080	0.0082	0.0530	0.0531
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	37.00	37.00	14.00	14.00	77.00	77.00	15.00	15.00	75.00	75.00	15.49	15.49	4.13	4.13	15.71	15.78	4.40	4.46
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.00890	0.00900	0.00570	0.00570	0.02200	0.02200	0.00210	0.00210	0.01400	0.01400	0.05047	0.05047	0.01673	0.01673	0.05032	0.05033	0.01672	0.01673
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000081	0.000082	0.000081	0.000082	0.000260	0.000260	0.000042	0.000042	0.000065	0.000064	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0120	0.0120	0.0047	0.0048	0.0240	0.0240	0.0052	0.0050	0.0230	0.0230	0.0017	0.0017	0.0017	0.0017	0.0018	0.0018	0.0018	0.0018
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0100	0.0100	0.0042	0.0042	0.0220	0.0220	0.0040	0.0039	0.0210	0.0200	0.0016	0.0016	0.0016	0.0016	0.0017	0.0017	0.0017	0.0017
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	6.6	6.6	2.5	2.5	14.0	14.0	2.6	2.5	13.0	13.0	2.3	2.3	2.3	2.3	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00830	0.00840	0.00340	0.00340	0.01800	0.01800	0.00330	0.00320	0.01700	0.01600	0.00073	0.00073	0.00067	0.00067	0.00079	0.00080	0.00073	0.00074
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000069	0.000070	0.000075	0.000076	0.000230	0.000230	0.000037	0.000037	0.000042	0.000041	0.000026	0.000026	0.000026	0.000026	0.000027	0.000027	0.000027	0.000027
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	23.0	23.0	1.6	1.6	30.0	30.0	1.3	1.3	58.0	61.0	19.9	19.9	302.0	302.0	19.9	19.9	300.8	300.8
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00590	0.00590	0.00250	0.00250	0.01300	0.01300	0.00230	0.00220	0.01200	0.01200	0.00087	0.00087	0.00087	0.00087	0.00091	0.00092	0.00091	0.00092
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00210	0.00210	0.00083	0.00084	0.00430	0.00430	0.00080	0.00078	0.00410	0.00410	0.00122	0.00122	0.00051	0.00051	0.00123	0.00123	0.00053	0.00053
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0006	0.0006	0.0003	0.0003	0.0012	0.0012	0.0002	0.0002	0.0011	0.0011	0.0010	0.0010	0.0005	0.0005	0.0010	0.0010	0.0005	0.0005
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0025	0.0025	0.0009	0.0009	0.0047	0.0047	0.0009	0.0009	0.0050	0.0051	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project (WQS09), along pathways towards private wells - HighCase

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i,, concentration of from mine feature i (source terms).
P_i,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05l-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP-In	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	91.9%	8.1%	7.4%	18.8%	67.3%	na	na	6.6%
WQS09 (TCL 25y)	91.1%	8.9%	6.7%	17.0%	61.1%	9.2%	na	6.0%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms (Source: Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm)												High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Post-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	11.73	11.75	6.09	6.15	37.98	38.15	6.56	6.36	30.41	30.21	2.89	2.90	4.70	4.71	3.10	3.10	4.90	4.91
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.082	0.082	0.007	0.007	0.166	0.172	0.127	0.127	1.347	1.347	0.126	0.127	1.336	1.337
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1686	0.1713	0.3718	0.3755	1.2846	1.2939	0.0075	0.0074	0.0213	0.0217	0.0818	0.0824	0.1001	0.1007	0.0966	0.1086	0.1148	0.1268
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0044	0.0045	0.0085	0.0086	0.0302	0.0304	0.0001	0.0001	0.0018	0.0019	0.0027	0.0028	0.0064	0.0064	0.0031	0.0034	0.0067	0.0070
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.017	0.017	0.002	0.002	0.017	0.017	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	250.86	251.42	150.16	151.68	879.71	883.88	145.05	140.81	637.48	632.73	65.86	66.09	60.94	61.17	70.77	70.74	65.90	65.86
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0211	0.0214	0.0944	0.0954	0.2852	0.2873	0.0036	0.0036	0.0073	0.0073	0.0218	0.0220	0.0251	0.0253	0.0230	0.0227	0.0263	0.0260
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00009	0.00009	0.00002	0.00002	0.00018	0.00019	0.00047	0.00047	0.00047	0.00047	0.00058	0.00057	0.00058	0.00057
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00489	0.00490	0.00300	0.00303	0.01707	0.01715	0.00298	0.00290	0.01220	0.01212	0.00172	0.00172	0.00163	0.00163	0.00181	0.00181	0.00172	0.00172
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.032	0.032	0.018	0.018	0.061	0.062	0.010	0.010	0.059	0.060	0.089	0.089	0.307	0.307	0.089	0.089	0.305	0.305
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.20	0.20	0.10	0.10	0.63	0.64	0.11	0.10	0.52	0.52	0.13	0.13	0.19	0.19	0.14	0.14	0.19	0.19
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000285	0.000288	0.000702	0.000710	0.002498	0.002515	0.000317	0.000314	0.000262	0.000260	0.000170	0.000171	0.000162	0.000163	0.000184	0.000181	0.000175	0.000172
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	23.15	23.18	12.98	13.09	67.65	67.93	15.12	14.84	54.61	54.41	50.40	50.42	17.29	17.31	50.49	50.50	17.65	17.66
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0009	0.0009	0.0015	0.0015	0.0058	0.0058	0.0008	0.0008	0.0014	0.0014	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00840	0.00841	0.00476	0.00481	0.02869	0.02882	0.00496	0.00482	0.02146	0.02130	0.00209	0.00209	0.00209	0.00209	0.00225	0.00225	0.00225	0.00225
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0011	0.0011	0.0007	0.0007	0.0035	0.0035	0.0007	0.0007	0.0025	0.0025	0.0011	0.0011	0.0011	0.0011	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.016	0.016	0.035	0.036	0.117	0.118	0.003	0.003	0.019	0.019	0.035	0.035	0.067	0.067	0.035	0.035	0.067	0.067
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00025	0.00026	0.00045	0.00046	0.00168	0.00169	0.00021	0.00021	0.00035	0.00035	0.00056	0.00056	0.00056	0.00056	0.00057	0.00057	0.00057	0.00057
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.0963	0.0965	0.0512	0.0517	0.3166	0.3180	0.0538	0.0522	0.2494	0.2478	0.0226	0.0227	0.0660	0.0661	0.0244	0.0244	0.0674	0.0674
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	47.36	47.44	23.18	23.41	150.18	150.83	27.84	27.03	123.84	122.95	22.21	22.24	11.29	11.33	22.99	23.01	12.17	12.19
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.01432	0.01444	0.02697	0.02724	0.10213	0.10281	0.01045	0.01036	0.01915	0.01931	0.05405	0.05410	0.02163	0.02167	0.05418	0.05409	0.02202	0.02194
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000404	0.000410	0.001216	0.001229	0.004146	0.004176	0.000517	0.000515	0.000181	0.000178	0.000254	0.000256	0.000254	0.000256	0.000276	0.000271	0.000276	0.000271
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0147	0.0147	0.0074	0.0075	0.0457	0.0459	0.0089	0.0086	0.0377	0.0374	0.0038	0.0038	0.0038	0.0038	0.0041	0.0041	0.0041	0.0041
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0133	0.0133	0.0073	0.0073	0.0446	0.0448	0.0077	0.0075	0.0342	0.0339	0.0037	0.0037	0.0037	0.0037	0.0040	0.0040	0.0040	0.0040
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	8.4	8.4	3.9	4.0	26.2	26.4	4.8	4.6	22.1	22.0	3.5	3.5	3.5	3.5	3.6	3.6	3.6	3.6
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.01076	0.01078	0.00588	0.00594	0.03594	0.03610	0.00627	0.00609	0.02775	0.02754	0.00246	0.00247	0.00240	0.00241	0.00266	0.00266	0.00260	0.00261
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000388	0.000394	0.001208	0.001220	0.004091	0.004121	0.000507	0.000506	0.000138	0.000136	0.000264	0.000266	0.000264	0.000266	0.000286	0.000281	0.000286	0.000281
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	28.9	28.9	17.1	17.3	84.6	84.9	7.8	7.8	60.1	62.5	23.7	23.7	294.7	294.8	23.9	24.0	292.8	292.8
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00775	0.00777	0.00480	0.00484	0.02748	0.02761	0.00461	0.00448	0.01953	0.01939	0.00219	0.00220	0.00219	0.00220	0.00234	0.00234	0.00234	0.00234
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00095	0.00095	0.00153	0.00154	0.00585	0.00589	0.00079	0.00078	0.00148	0.00148	0.00140	0.00141	0.00073	0.00073	0.00143	0.00142	0.00075	0.00075
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0025	0.0025	0.0023	0.0023	0.0108	0.0108	0.0017	0.0016	0.0055	0.0054	0.0016	0.0016	0.0012	0.0012	0.0016	0.0016	0.0012	0.0012
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0084	0.0084	0.0057	0.0057	0.0302	0.0304	0.0051	0.0050	0.0202	0.0201	0.0065	0.0065	0.0065	0.0065	0.0066	0.0066	0.0066	0.0066

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i, concentration of from mine feature i (source terms).
P_i, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05z-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.8%	3.2%	8.2%	26.0%	65.0%	na	na	0.8%
WQS09 (TCL 25y)	96.8%	3.2%	8.1%	25.8%	64.5%	0.7%	na	0.8%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, Pit = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	8.00	8.00	2.70	2.70	20.00	20.00	22.00	22.00	22.00	22.00	0.97	0.97	2.89	2.89	0.97	0.97	2.89	2.89
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.130	0.130	1.415	1.415	0.130	0.130	1.415	1.415
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0631	0.0632	0.0824	0.0825	0.0637	0.0640	0.0830	0.0833
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	180.00	190.00	76.00	77.00	520.00	520.00	510.00	500.00	510.00	500.00	23.07	23.11	17.90	17.93	23.07	23.11	17.90	17.93
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0091	0.0092	0.0270	0.0270	0.0460	0.0460	0.0069	0.0069	0.0069	0.0069	0.0060	0.0061	0.0095	0.0095	0.0061	0.0061	0.0095	0.0095
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00035	0.00035	0.00015	0.00016	0.00082	0.00082	0.00081	0.00082	0.00081	0.00082	0.00070	0.00070	0.00060	0.00060	0.00070	0.00070	0.00060	0.00060
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.029	0.029	0.011	0.011	0.049	0.049	0.059	0.061	0.059	0.061	0.091	0.091	0.321	0.321	0.091	0.091	0.321	0.321
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.12	0.12	0.04	0.04	0.30	0.30	0.33	0.33	0.33	0.33	0.10	0.10	0.16	0.16	0.10	0.10	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000049	0.000049	0.000055	0.000056	0.000240	0.000240	0.000100	0.000100	0.000100	0.000100	0.000026	0.000026	0.000017	0.000017	0.000026	0.000026	0.000017	0.000017
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	7.80	7.80	3.40	3.50	13.00	13.00	16.00	16.00	16.00	16.00	48.86	48.87	13.97	13.97	48.86	48.86	13.98	13.98
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0012	0.0012	0.0004	0.0004	0.0029	0.0029	0.0032	0.0032	0.0032	0.0032	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00040	0.00040	0.00024	0.00025	0.00140	0.00140	0.00094	0.00094	0.00094	0.00094	0.00032	0.00032	0.00032	0.00032	0.00033	0.00033	0.00033	0.00033
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0015	0.0015	0.0006	0.0006	0.0038	0.0038	0.0040	0.0040	0.0040	0.0040	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.011	0.011	0.013	0.013	0.039	0.040	0.019	0.019	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00018	0.00018	0.00008	0.00008	0.00049	0.00049	0.00046	0.00046	0.00046	0.00046	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0750	0.0750	0.0270	0.0270	0.1900	0.1900	0.2100	0.2100	0.2100	0.2100	0.0072	0.0072	0.0528	0.0528	0.0072	0.0072	0.0529	0.0529
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	5.90	5.90	2.30	2.30	14.00	14.00	15.00	15.00	15.00	15.00	13.69	13.69	2.18	2.18	13.70	13.70	2.20	2.20
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.01800	0.01800	0.01100	0.01200	0.07500	0.07500	0.04500	0.04500	0.04500	0.04500	0.05214	0.05215	0.01798	0.01798	0.05213	0.05214	0.01798	0.01798
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000032	0.000033	0.000043	0.000044	0.000170	0.000180	0.000061	0.000061	0.000061	0.000061	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0023	0.0023	0.0011	0.0011	0.0052	0.0052	0.0056	0.0055	0.0056	0.0055	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0016	0.0016	0.0008	0.0008	0.0053	0.0053	0.0042	0.0041	0.0042	0.0041	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	8.4	8.5	2.8	2.8	21.0	21.0	24.0	23.0	24.0	23.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00340	0.00340	0.00120	0.00130	0.00880	0.00880	0.00930	0.00920	0.00930	0.00920	0.00040	0.00040	0.00034	0.00034	0.00040	0.00040	0.00034	0.00034
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000024	0.000024	0.000040	0.000040	0.000150	0.000150	0.000037	0.000037	0.000037	0.000037	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	220.0	220.0	67.0	68.0	540.0	540.0	620.0	620.0	620.0	620.0	31.8	31.8	317.5	317.5	31.8	31.8	317.4	317.4
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00430	0.00430	0.00170	0.00170	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200	0.00076	0.00076	0.00076	0.00076	0.00077	0.00077	0.00077	0.00077
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00130	0.00130	0.00046	0.00047	0.00330	0.00330	0.00350	0.00350	0.00350	0.00350	0.00118	0.00118	0.00046	0.00046	0.00118	0.00118	0.00046	0.00047
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0034	0.0034	0.0012	0.0012	0.0087	0.0087	0.0094	0.0094	0.0094	0.0094	0.0012	0.0012	0.0007	0.0007	0.0012	0.0012	0.0007	0.0007
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0031	0.0031	0.0013	0.0014	0.0084	0.0085	0.0079	0.0079	0.0079	0.0079	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - High Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) [Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i,, concentration of from mine feature i (source terms).
P_i,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05z-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.1%	3.9%	6.7%	22.2%	54.8%	na	5.0%	11.2%
WQS09 (TCL 25y)	96.1%	3.9%	6.7%	22.0%	54.5%	0.6%	5.0%	11.2%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, Pit = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	16.00	16.00	6.10	6.20	42.00	42.00	43.00	42.00	43.00	42.00	1.77	1.76	3.67	3.66	1.69	1.69	3.59	3.59
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.130	0.130	1.406	1.406	0.130	0.130	1.405	1.405
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0648	0.0649	0.0840	0.0841	0.0652	0.0656	0.0844	0.0848
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0024	0.0024	0.0062	0.0062	0.0024	0.0024	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	380.00	380.00	200.00	200.00	1200.00	1200.00	1000.00	990.00	1000.00	990.00	45.71	45.64	40.57	40.50	43.89	43.84	38.75	38.70
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0150	0.0150	0.0510	0.0520	0.0860	0.0870	0.0073	0.0073	0.0073	0.0073	0.0072	0.0072	0.0106	0.0107	0.0072	0.0072	0.0107	0.0107
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00048	0.00048	0.00048	0.00048	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00071	0.00071	0.00083	0.00084	0.00330	0.00330	0.00130	0.00130	0.00130	0.00130	0.00076	0.00076	0.00066	0.00066	0.00076	0.00076	0.00066	0.00066
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.031	0.031	0.015	0.015	0.061	0.061	0.059	0.060	0.059	0.060	0.091	0.091	0.319	0.319	0.091	0.091	0.319	0.319
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.23	0.23	0.10	0.10	0.64	0.64	0.62	0.61	0.62	0.61	0.12	0.12	0.17	0.17	0.11	0.11	0.17	0.17
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000250	0.000250	0.000660	0.000660	0.002300	0.002300	0.000190	0.000190	0.000190	0.000190	0.000077	0.000077	0.000068	0.000068	0.000077	0.000077	0.000068	0.000068
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	7.80	7.80	4.40	4.40	16.00	16.00	15.00	15.00	15.00	15.00	48.69	48.69	14.05	14.05	48.66	48.66	14.03	14.03
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0023	0.0024	0.0014	0.0014	0.0077	0.0077	0.0059	0.0059	0.0059	0.0059	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.000088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00097	0.00098	0.00130	0.00130	0.00540	0.00540	0.00170	0.00170	0.00170	0.00170	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0029	0.0029	0.0018	0.0019	0.0095	0.0095	0.0073	0.0072	0.0073	0.0072	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.014	0.014	0.024	0.025	0.067	0.068	0.019	0.019	0.019	0.019	0.031	0.031	0.064	0.064	0.031	0.031	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00037	0.00038	0.00042	0.00043	0.00180	0.00180	0.00074	0.00075	0.00074	0.00075	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.1500	0.1500	0.0640	0.0640	0.4200	0.4200	0.4000	0.4000	0.4000	0.4000	0.0152	0.0152	0.0605	0.0605	0.0144	0.0144	0.0598	0.0598
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	12.00	12.00	9.40	9.50	44.00	44.00	27.00	27.00	27.00	27.00	14.49	14.49	3.07	3.07	14.46	14.46	3.04	3.04
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.03700	0.03700	0.04100	0.04100	0.20000	0.21000	0.08100	0.08100	0.08100	0.08100	0.05532	0.05553	0.02140	0.02161	0.05516	0.05537	0.02125	0.02146
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000210	0.000210	0.000600	0.000610	0.002100	0.002100	0.000120	0.000120	0.000120	0.000120	0.000056	0.000056	0.000056	0.000056	0.000057	0.000057	0.000057	0.000057
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0040	0.0041	0.0023	0.0023	0.0110	0.0110	0.0097	0.0096	0.0097	0.0096	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0034	0.0034	0.0030	0.0030	0.0150	0.0150	0.0078	0.0078	0.0078	0.0078	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	17.0	17.0	6.6	6.6	45.0	46.0	46.0	46.0	46.0	46.0	3.3	3.3	3.3	3.3	3.2	3.2	3.2	3.2
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.00690	0.00690	0.00340	0.00350	0.02100	0.02100	0.01800	0.01800	0.01800	0.01800	0.00080	0.00081	0.00074	0.00074	0.00078	0.00078	0.00071	0.00071
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000190	0.000200	0.000600	0.000600	0.002000	0.002000	0.000066	0.000066	0.000066	0.000066	0.000068	0.000068	0.000068	0.000068	0.000069	0.000069	0.000069	0.000069
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	420.0	420.0	150.0	150.0	1100.0	1100.0	1200.0	1200.0	1200.0	1200.0	52.7	52.7	336.3	336.3	50.4	50.4	333.9	333.9
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00880	0.00880	0.00460	0.00460	0.02700	0.02700	0.02300	0.02300	0.02300	0.02300	0.00127	0.00127	0.00127	0.00127	0.00123	0.00123	0.00123	0.00123
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00260	0.00260	0.00150	0.00160	0.00850	0.00860	0.00680	0.00670	0.00680	0.00670	0.00134	0.00134	0.00063	0.00063	0.00133	0.00133	0.00062	0.00062
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0068	0.0068	0.0032	0.0032	0.0200	0.0200	0.0180	0.0180	0.0180	0.0180	0.0015	0.0015	0.0011	0.0011	0.0015	0.0015	0.0011	0.0011
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0059	0.0059	0.0045	0.0045	0.0220	0.0220	0.0140	0.0140	0.0140	0.0140	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i, concentration of from mine feature i (source terms).
P_i, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05zb-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	97.4%	2.6%	10.0%	7.2%	81.5%	na	na	1.3%
WQS09 (TCL 25y)	97.3%	2.7%	9.9%	7.2%	80.8%	0.9%	na	1.3%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, PIt = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm												Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	8.00	8.00	2.70	2.70	20.00	20.00	22.00	22.00	22.00	22.00	0.97	0.97	2.90	2.90	0.97	0.97	2.90	2.90
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.131	0.131	1.424	1.424	0.131	0.131	1.423	1.423
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0621	0.0621	0.0815	0.0816	0.0627	0.0629	0.0821	0.0824
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	180.00	190.00	76.00	77.00	520.00	520.00	510.00	500.00	510.00	500.00	23.02	23.04	17.81	17.83	23.02	23.04	17.81	17.84
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0091	0.0092	0.0270	0.0270	0.0460	0.0460	0.0069	0.0069	0.0069	0.0069	0.0059	0.0059	0.0094	0.0094	0.0060	0.0060	0.0095	0.0095
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00035	0.00035	0.00015	0.00016	0.00082	0.00082	0.00081	0.00082	0.00081	0.00082	0.00070	0.00070	0.00060	0.00060	0.00070	0.00070	0.00060	0.00061
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.029	0.029	0.011	0.011	0.049	0.049	0.059	0.061	0.059	0.061	0.091	0.091	0.322	0.322	0.091	0.091	0.322	0.322
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.12	0.12	0.04	0.04	0.30	0.30	0.33	0.33	0.33	0.33	0.10	0.10	0.16	0.16	0.10	0.10	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000049	0.000049	0.000055	0.000056	0.000240	0.000240	0.000100	0.000100	0.000100	0.000100	0.000026	0.000026	0.000017	0.000017	0.000026	0.000026	0.000017	0.000017
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	7.80	7.80	3.40	3.50	13.00	13.00	16.00	16.00	16.00	16.00	49.14	49.14	14.04	14.04	49.14	49.14	14.05	14.05
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0012	0.0012	0.0004	0.0004	0.0029	0.0029	0.0032	0.0032	0.0032	0.0032	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00040	0.00040	0.00024	0.00025	0.00140	0.00140	0.00094	0.00094	0.00094	0.00094	0.00032	0.00032	0.00032	0.00032	0.00033	0.00033	0.00033	0.00033
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0015	0.0015	0.0006	0.0006	0.0038	0.0038	0.0040	0.0040	0.0040	0.0040	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.011	0.011	0.013	0.013	0.039	0.040	0.019	0.019	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00018	0.00018	0.00008	0.00008	0.00049	0.00049	0.00046	0.00046	0.00046	0.00046	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0750	0.0750	0.0270	0.0270	0.1900	0.1900	0.2100	0.2100	0.2100	0.2100	0.0071	0.0071	0.0531	0.0531	0.0072	0.0072	0.0531	0.0531
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	5.90	5.90	2.30	2.30	14.00	14.00	15.00	15.00	15.00	15.00	13.76	13.76	2.19	2.19	13.78	13.78	2.21	2.21
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.01800	0.01800	0.01100	0.01200	0.07500	0.07500	0.04500	0.04500	0.04500	0.04500	0.05242	0.05242	0.01805	0.01805	0.05241	0.05241	0.01805	0.01805
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000032	0.000033	0.000043	0.000044	0.000170	0.000180	0.000061	0.000061	0.000061	0.000061	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0023	0.0023	0.0011	0.0011	0.0052	0.0052	0.0056	0.0055	0.0056	0.0055	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0016	0.0016	0.0008	0.0008	0.0053	0.0053	0.0042	0.0041	0.0042	0.0041	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	8.4	8.5	2.8	2.8	21.0	21.0	24.0	23.0	24.0	23.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00340	0.00340	0.00120	0.00130	0.00880	0.00880	0.00930	0.00920	0.00930	0.00920	0.00040	0.00040	0.00034	0.00034	0.00040	0.00040	0.00034	0.00034
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000024	0.000024	0.000040	0.000040	0.000150	0.000150	0.000037	0.000037	0.000037	0.000037	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	220.0	220.0	67.0	68.0	540.0	540.0	620.0	620.0	620.0	620.0	31.9	31.9	319.2	319.2	31.9	31.9	319.1	319.1
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00430	0.00430	0.00170	0.00170	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200	0.00076	0.00076	0.00076	0.00076	0.00077	0.00077	0.00077	0.00077
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00130	0.00130	0.00046	0.00047	0.00330	0.00330	0.00350	0.00350	0.00350	0.00350	0.00119	0.00119	0.00047	0.00047	0.00119	0.00119	0.00047	0.00047
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0034	0.0034	0.0012	0.0012	0.0087	0.0087	0.0094	0.0094	0.0094	0.0094	0.0012	0.0012	0.0007	0.0007	0.0012	0.0012	0.0007	0.0007
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0031	0.0031	0.0013	0.0014	0.0084	0.0085	0.0079	0.0079	0.0079	0.0079	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - High Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) [Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i,, concentration of from mine feature i (source terms).
P_i,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05zb-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.8%	3.2%	8.2%	5.8%	67.4%	na	5.1%	13.5%
WQS09 (TCL 25y)	96.7%	3.3%	8.2%	5.7%	66.9%	0.7%	5.1%	13.4%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, PIt = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	16.00	16.00	6.10	6.20	42.00	42.00	43.00	42.00	43.00	42.00	1.73	1.72	3.65	3.64	1.67	1.66	3.58	3.58
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.131	0.131	1.416	1.416	0.130	0.130	1.415	1.415
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0628	0.0628	0.0822	0.0822	0.0632	0.0636	0.0826	0.0829
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	380.00	380.00	200.00	200.00	1200.00	1200.00	1000.00	990.00	1000.00	990.00	44.48	44.42	39.31	39.25	42.99	42.94	37.81	37.76
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0150	0.0150	0.0510	0.0520	0.0860	0.0870	0.0073	0.0073	0.0073	0.0073	0.0069	0.0069	0.0104	0.0104	0.0069	0.0069	0.0104	0.0104
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00071	0.00071	0.00083	0.00084	0.00330	0.00330	0.00130	0.00130	0.00130	0.00130	0.00076	0.00076	0.00066	0.00066	0.00076	0.00076	0.00066	0.00066
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.031	0.031	0.015	0.015	0.061	0.061	0.059	0.060	0.059	0.060	0.091	0.091	0.321	0.321	0.091	0.091	0.321	0.321
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.23	0.23	0.10	0.10	0.64	0.64	0.62	0.61	0.62	0.61	0.12	0.12	0.17	0.17	0.11	0.11	0.17	0.17
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000250	0.000250	0.000660	0.000660	0.002300	0.002300	0.000190	0.000190	0.000190	0.000190	0.000074	0.000074	0.000065	0.000065	0.000074	0.000074	0.000065	0.000065
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	7.80	7.80	4.40	4.40	16.00	16.00	15.00	15.00	15.00	15.00	49.00	49.00	14.11	14.11	48.98	48.98	14.10	14.10
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0023	0.0024	0.0014	0.0014	0.0077	0.0077	0.0059	0.0059	0.0059	0.0059	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.000088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00097	0.00098	0.00130	0.00130	0.00540	0.00540	0.00170	0.00170	0.00170	0.00170	0.00042	0.00042	0.00042	0.00042	0.00043	0.00043	0.00043	0.00043
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0029	0.0029	0.0018	0.0019	0.0095	0.0095	0.0073	0.0072	0.0073	0.0072	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.014	0.014	0.024	0.025	0.067	0.068	0.019	0.019	0.019	0.019	0.031	0.031	0.065	0.065	0.031	0.031	0.065	0.065
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00037	0.00038	0.00042	0.00043	0.00180	0.00180	0.00074	0.00075	0.00074	0.00075	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.1500	0.1500	0.0640	0.0640	0.4200	0.4200	0.4000	0.4000	0.4000	0.4000	0.0148	0.0148	0.0604	0.0604	0.0142	0.0142	0.0598	0.0598
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	12.00	12.00	9.40	9.50	44.00	44.00	27.00	27.00	27.00	27.00	14.52	14.52	3.02	3.02	14.50	14.50	3.00	3.00
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.03700	0.03700	0.04100	0.04100	0.20000	0.21000	0.08100	0.08100	0.08100	0.08100	0.05543	0.05565	0.02127	0.02149	0.05530	0.05552	0.02115	0.02136
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000210	0.000210	0.000600	0.000610	0.002100	0.002100	0.000120	0.000120	0.000120	0.000120	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0040	0.0041	0.0023	0.0023	0.0110	0.0110	0.0097	0.0096	0.0097	0.0096	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0034	0.0034	0.0030	0.0030	0.0150	0.0150	0.0078	0.0078	0.0078	0.0078	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	17.0	17.0	6.6	6.6	45.0	46.0	46.0	46.0	46.0	46.0	3.2	3.3	3.2	3.3	3.2	3.2	3.2	3.2
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.00690	0.00690	0.00340	0.00350	0.02100	0.02100	0.01800	0.01800	0.01800	0.01800	0.00078	0.00078	0.00072	0.00072	0.00076	0.00076	0.00070	0.00070
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000190	0.000200	0.000600	0.000600	0.002000	0.002000	0.000066	0.000066	0.000066	0.000066	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	420.0	420.0	150.0	150.0	1100.0	1100.0	1200.0	1200.0	1200.0	1200.0	51.8	51.8	337.4	337.4	49.8	49.8	335.3	335.3
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00880	0.00880	0.00460	0.00460	0.02700	0.02700	0.02300	0.02300	0.02300	0.02300	0.00124	0.00124	0.00124	0.00124	0.00121	0.00121	0.00121	0.00121
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00260	0.00260	0.00150	0.00160	0.00850	0.00860	0.00680	0.00670	0.00680	0.00670	0.00134	0.00134	0.00062	0.00062	0.00133	0.00133	0.00061	0.00061
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0068	0.0068	0.0032	0.0032	0.0200	0.0200	0.0180	0.0180	0.0180	0.0180	0.0015	0.0015	0.0011	0.0011	0.0015	0.0015	0.0011	0.0011
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0059	0.0059	0.0045	0.0045	0.0220	0.0220	0.0140	0.0140	0.0140	0.0140	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

APPENDIX 9: EVALUATION OF ACUTE DAPHNIA MAGNA AND RAINBOW TROUT LC50 TOXICITY SUPPORTING TENAS PROJECT BEST AVAILABLE TECHNOLOGY ASSESSMENT STUDY – PARAMETERS OF CONCERN: NITRITE, IRON (TOTAL) AND IRON (DISSOLVED)

TECHNICAL MEMORANDUM

To: Dan Farmer, COO, Tenas Project (Telkwa Mining)

Cc: Soren Jensen, Principal Consultant (Environmental Engineering)
(SRK Consulting (Canada) Inc.)

From: Guy Gilron, Principal, Senior Environmental Scientist
(Borealis Environmental Consulting Inc.)

Subject: Evaluation of Acute *Daphnia magna* and Rainbow Trout LC50 Toxicity Supporting Tenas Project Best Available Technology assessment study – Parameters of Concern: Nitrite, Iron (total) and Iron (dissolved)

Date: December 17, 2024.

1.0 Introduction

A Best Available Technology (BAT) assessment supporting the Tenas Project's Environmental Assessment (EA), currently being conducted by SRK (SRK, 2024), has yielded modeling results indicating that effluent concentrations of three parameters of concern (POCs) will potentially exceed BC acute water quality guidelines for the protection for aquatic life (BC ALGs), specifically: nitrite, iron (total) and iron (dissolved). As part of the toxicity reduction section of *Best Achievable Technology Assessment Methodology for Mining Projects* (ENV, 2024; DRAFT), there is a requirement that "…mine effluent must not be acutely toxic to the most sensitive receptor in the receiving environment."

Borealis Environmental Consulting Inc. (Borealis) was retained to provide an evaluation of the effluent data, to confirm the above-mentioned exceedances, and then determine the extent to which effluent concentrations of the above POCs might be acutely toxic. The acute toxicity (LC50s) of the POCs for two standard test species - routinely used to evaluate acute toxicity of industrial effluents (*i.e.,* the cladoceran, *Daphnia magna*, and the salmonid, Rainbow Trout (*Oncorhynchus mykiss*)) – were reviewed and evaluated to understand whether the POCs in the effluent could render it acutely toxic.

This technical memorandum summarizes this evaluation.

2.0 Methods

2.1 Confirmation of Parameters of Concern based on BC Aquatic Life Guideline Exceedances

Modelling data presented as part of the BAT assessment provided by SRK (2024) were first evaluated to determine whether they exceed BC ALGs. Table 1 below provides a summary of this determination. For the purposes of this evaluation, those parameters that yield an exceedance factor (similar to a hazard quotient) of >1 are considered POCs; all other parameters not exceeding their respective acute BC ALG would not be deemed acutely toxic.

Appendix A provides a copy of the data set provided to Borealis by SRK on behalf of Telkwa Mining.

Table 1. Exceedance factors (and basis) for parameters exceeding BC ALGs in Tenas Project mine effluent (based on modelling conducted by SRK (2024)).

Parameter	Concentration (in mg/L)*	Exceedance Factor (EF)**	Basis	Notes
Nitrite	0.17	1.42	Exceedance of BC ALG for nitrite = 0.12 mg/L	Based on chloride concentrations in the range of 2-4 mg/L
	0.19	1.58		
	0.19	1.58		
	0.17	1.42		
Iron (total)	1.48	1.48	Exceedance of BC ALG for total iron = 1 mg/L	-
	1.46	1.46		
	1.10	1.10		
	1.50	1.50		
Iron (dissolved)	0.41	1.17	Exceedance of BC ALG for dissolved iron = 0.35 mg/L	-

* from SRK (2024) Best Available Technology Evaluation report.

** EF=[POC]/BC ALG; exceedance factor is equivalent to a hazard quotient, EF>1 indicates potential aquatic risk.

2.2 Acute Lethality Toxicity Test Data Acquisition

To evaluate whether it is likely that parameter concentrations from the modeled effluent would be acutely toxic to the two standard test organisms, a comprehensive search of acute lethality (LC50) data for the POCs listed above was conducted.

LC50 data were extracted from the online USEPA ECOTOX database (ECOTOX Database). The search criteria were as follows:

- Species: *Daphnia magna* and rainbow trout (*Oncorhynchus mykiss*).
- Chemicals: Nitrite and Iron (both total and dissolved).
- Endpoint: LC50 with survival as the primary focus.
- Exposure Type: acute, in freshwater conditions.

LC50 data were filtered by species, chemical form, exposure duration, and test conditions (*e.g.,* water hardness, pH). The lowest reported LC50 values were targeted for further evaluation (to remain conservative), and specifically noted for citing the original reference sources (where possible). Results were cross-referenced with published toxicity literature for consistency. As required, additional references were obtained from other searches to ensure a robust dataset.

Where required, toxicity-modifying factors for the three POCs (*e.g.,* chloride concentrations for nitrite) were taken into consideration for the published acute toxicity concentration values used to evaluate whether the effluent modelled for the Project was acutely toxic.

3.0 Results

3.1 NITRITE

Nitrite (NO_2^-) exhibits acute toxicity to aquatic organisms, including *Daphnia magna* and rainbow trout (*Oncorhynchus mykiss*), primarily by interfering with oxygen transport and other physiological processes.

- For *Daphnia magna*, exposure to nitrite can lead to immobilization and mortality, with median lethal concentrations (48-hr LC50) typically in the range of 10–30 mg/L.

- Rainbow trout, sensitive to nitrite's effects on hemoglobin oxygenation (forming methemoglobin), yielded 96-hr LC50 values in the range 0.19–2.5 mg/L, depending on water chemistry factors, like chloride[1] levels and hardness.

Based on the USEPA ECOTOX queries, the lowest reported LC50 values for nitrite were 27.3 mg/L for *Daphnia magna* (Ewell *et al*., 1986) and 0.19 mg/L for rainbow trout (Russo *et al.,* 2011) (Table 2). The more sensitive LC50 (for rainbow trout) of 0.19 mg/L is slightly higher than the lowest concentration in the BAT dataset (*i.e.,* 0.17), indicating that nitrite in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

[1]The BC ALG for nitrite is chloride dependent.

3.2 IRON

Iron (Fe) toxicity in aquatic environments, whether in total or dissolved forms, can significantly adversely affect the health of aquatic invertebrates and fish.

- For *Daphnia magna*, elevated iron can cause oxidative stress and disrupt physiological processes critical for survival. Acute toxicity is influenced by bioavailability, which depends on factors like pH, dissolved organic matter, and water hardness (ECCC, 2024). High concentrations can impair mobility and survival, with LC50s typically in the range of several mg/L for dissolved iron under controlled laboratory conditions.

- Rainbow trout (*Oncorhynchus mykiss*), being extremely sensitive to water quality changes, can also be acutely affected by iron toxicity. Iron, particularly in dissolved forms, can precipitate on gill surfaces, impairing respiration and leading to mortality at concentrations as low as 1 mg/L, depending on water chemistry. The bioavailability and toxicity of iron are mitigated by factors such as higher water hardness and the presence of competing ions, which reduce iron uptake.

3.2.1 Total Iron

Based on the USEPA ECOTOX (and other search) queries, the lowest reported LC50 values were 6.47 mg/L for *Daphnia magna* (Mahassen *et al*., 2024) and 26 mg/L for rainbow trout (USEPA, 1992) (Table 2). The more sensitive LC50 (for *Daphnia magna*) of 6.47 mg/L is higher than the lowest concentration in the BAT dataset (*i.e.,* 1.1 mg/L), indicating that total iron in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

3.2.2 Dissolved Iron

The USEPA ECOTOX query/search did not result in an LC50 for either of the two standard test species; however, to provide some indication of potential acute toxicity for dissolved iron, the lowest LC50 for an invertebrate reported in the rationale for the dissolved iron guideline in BC is for the amphipod, *Hyallela azteca* (ENV, 2008). While *Hyallela azteca* is considered a benthic invertebrate (*cf. Daphnia magna*, which is a planktonic invertebrate), citing this threshold is supported by the fact that both species are crustaceans and are common and representative toxicity test organisms (https://www.canada.ca/en/environment-climate-change/services/wildlife-research-landscape-science/biological-test-method-publications.html).

The reported LC50 for *Hyallela azteca* is 3.5 mg/L (ENV, 2008). This LC50 is higher than the lowest concentration in the BAT dataset (*i.e.,* 0.41 mg/L), indicating that dissolved total iron in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

Table 2. Lowest reported *Daphnia magna* and Rainbow trout LC50 values for POCs from BAT study for Tenas Project [Accessed from: https://cfpub.epa.gov/ecotox/].

Test Species	*Daphnia magna*[c]			Rainbow Trout (*Oncorhynchus mykiss*)		
POC	**Duration**	**Value (mg/L)**	**Reference**	**Duration**	**Value (mg/L)**	**Reference**
Nitrite	48 hours	27.3[a]	Ewell *et al.,* 1986	96 hours	0.19	Russo *et al.,* 2011
Iron (total)	48 hours	6.47	Mahassen *et al*., 2024	96 hours	26[b]	U.S. Environmental Protection Agency, 1992
Iron (dissolved)[c]	NR	3.5	ENV, 2008	-	-	-

NR – not reported

[a]*Daphnia magna* was exposed to nitrite as sodium nitrite in this study; the value listed reflects concentration as nitrite.

[b]Original study was not accessed; the value reported in the US EPA ECOTOX database was reported as ferrous sulphide; the value was converted to total iron.

[c]For dissolved iron, no data were reported for *Daphnia magna* or rainbow trout; the LC50 value is based on toxicity data of the benthic invertebrate, *Hyallela azteca*, cited in BC aquatic life guideline document (ENV, 2008).

Table 3. Summary of evaluation results

POC	Lowest LC50 reported (mg/L)	Reference	Test Species	Lowest [POC] (mg/L)	Exceedance Factor	Conclusion
Nitrite	0.19	Russo *et al*., 2011	Rainbow trout	0.17	0.89	***Nitrite is unlikely to be acutely lethal at the concentrations modelled for the effluent***
Iron (total)	6.47	Mahassen *et al*., 2024	*Daphnia magna*	1.1	0.17	***Total iron is unlikely to be acutely lethal at the concentrations modelled for the effluent***
Iron (dissolved)	3.5[a]	ENV, 2008	*Hyallela azteca*	0.41	0.12	***Dissolved iron is unlikely to be acutely lethal at the concentrations modelled for the effluent***

[a]For dissolved iron, no data were reported for *Daphnia magna* or rainbow trout; the LC50 value is based on toxicity data of the benthic invertebrate, *Hyallela azteca*, cited in BC aquatic life guideline document (ENV, 2008).

4.0 Conclusions

For nitrite, while rainbow trout can exhibit acute toxicity at 0.19 mg/L, modeled effluent concentrations (*i.e.,* ≤0.17 mg/L) are below this threshold. Similarly, total iron's lowest reported LC50 for *Daphnia magna* (*i.e.,* 6.47 mg/L) is significantly higher than the modeled concentrations (*i.e.,* ≤1.1 mg/L). Dissolved iron demonstrates similar outcomes, with modeled concentrations well below the acute toxicity thresholds of 3.5 mg/L for the most sensitive invertebrate species (*i.e.,* using the rationale that *Hyallela azteca* can serve as a surrogate for *Daphnia magna*).

The evaluation of effluent concentrations from the BAT assessment study of the Tenas Project EA (SRK, 2024) for three POCs—nitrite, total iron, and dissolved iron - indicates that acute toxicity to aquatic organisms in the receiving environment is unlikely. Using conservative thresholds derived from LC50 values for standard test organisms (where available), none of the modeled effluent concentrations exceed the lowest toxicity benchmarks. This finding suggests that the effluent would comply with the requirement of avoiding acute toxicity to the most sensitive aquatic receptors.

In conclusion, the evaluation supports the environmental feasibility of the Tenas Project effluent, as the modeled concentrations of POCs do not pose a significant acute risk. This aligns with the project's commitment to minimizing ecological impacts and adherence to BAT standards. Further ongoing monitoring is recommended to ensure consistency with these findings.

Closure

We trust that this information meets your requirements at the present time. Please do not hesitate to contact the undersigned at your convenience to discuss any aspects of this Technical Memorandum.

Sincerely,

BOREALIS ENVIRONMENTAL CONSULTING INC.



Guy Gilron, MSc, RPBio*
Senior Environmental Scientist/Principal

*Certificate of Competency attached as Appendix B.

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Appendix A – Data set from SRK, 2024

(attached)

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Table B-3.1 TCP surface discharge (operations), NMP surface discharge (closure) - POPCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POPCs							
		Goathorn creek (WQSEA1)					POCs selection		
Parameter	Units	Baseline P50	Baseline P95	Acute WQG	CCME WQG Acute	Acute WQG selected	Max TCP discharge - Normal ST	Max NMP discharge -Normal ST	Exceeds at EA1? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0070	6.14		6.14	1.00	0.09	0.02
Chloride	mg/L	0.25	0.5	600		600	5.6	3.1	0.6
Fluoride	mg/L	0.032	0.041	1.19		1.19	0.14	0.03	0.05
Nitrate	mg-N/L	0.041	0.076	32.8		32.8	7.5	0.7	0.1
Nitrite	mg-N/L	0.0005	0.002	0.12		0.12	0.173	0.015	0.004
Aluminum, total	mg/L	0.092	0.75	5		5	0.390	0.39	0.165
Antimony, total	mg/L	0.000073	0.00014	0.25		0.25	0.00066	0.00043	0.00011
Arsenic, total	mg/L	0.00023	0.00068	0.025		0.025	0.0016	0.0009	0.0005
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00041		0.00041	0.000024	0.000006	0.000016
Cobalt, total	mg/L	0.00005	0.00055	0.11		0.11	0.0031	0.001347	0.0003
Copper, dissolved	mg/L	0.0014	0.0039	0.0078		0.0078	0.0014	0.0022	0.0021
Iron, total	mg/L	0.085	0.78	1		1	1.48	1.46	0.28
Iron, dissolved	mg/L	0.015	0.13	0.35		0.35	0.03	0.01	0.02
Lead, total	mg/L	0.000025	0.00023	0.0518		0.0518	0.0014	0.0010	0.0001
Manganese, total	mg/L	0.0059	0.033	8.25		8.25	0.053	0.030	0.010
Molybdenum, total	mg/L	0.00047	0.00062	46		46	0.032	0.008	0.001
Nickel, dissolved	mg/L	0.00025	0.0011	0.031		0.031	0.005	0.002	0.001
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	0.000023	0.000008	0.000012
Uranium, total	mg/L	0.000054	0.00014		0.033	0.033	0.0040	0.0025	0.0003
Zinc, dissolved	mg/L	0.0015	0.0021	0.039		0.039	0.008	0.002	0.002

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

Table B-3.2 MP seepage - POPCs

		MP seepage - POPCs						
		Four creek (WQS03_DS)					POCs selection	
Parameter	Units	Baseline P50	Baseline P95	BC AWQG Acute	CCME WQG Acute	Acute WQG selected	Max EMP - Normal ST	Exceeds at WQS03_DS? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0092	6.22		6.22	0.27	0.05
Chloride	mg/L	0.25	0.5	600		600	1.4	0.5
Fluoride	mg/L	0.059	0.068	1.37		1.37	0.02	0.10
Nitrate	mg-N/L	0.013	0.058	32.8		32.8	2.1	0.4
Nitrite	mg-N/L	0.0005	0.001	0.06		0.06	0.048	0.009
Aluminum, total	mg/L	0.099	1.2	5		5	0.017	0.26
Antimony, total	mg/L	0.00005	0.00012	0.25		0.25	0.00014	0.00009
Arsenic, total	mg/L	0.00074	0.0011	0.025		0.025	0.0003	0.0013
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00065		0.00065	0.000056	0.000013
Cobalt, total	mg/L	0.00005	0.00047	0.11		0.11	0.0033	0.0006658
Copper, dissolved	mg/L	0.0014	0.0034	0.0335		0.0335	0.0008	0.0024
Iron, total	mg/L	0.095	1.1	1		1	0.08	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35		0.35	0.08	0.05
Lead, total	mg/L	0.000025	0.00028	0.0922		0.0922	0.0002	0.0001
Manganese, total	mg/L	0.0025	0.024	1.75		1.75	0.061	0.013
Molybdenum, total	mg/L	0.00023	0.00038	46		46	0.006	0.001
Nickel, dissolved'	mg/L	0.00025	0.0018	0.0547		0.0547	0.005	0.001
Silver, total	mg/L	0.000005	0.000022	0.003		0.003	0.000008	0.000009
Uranium, total	mg/L	0.000078	0.00025		0.033	0.033	0.0008	0.0002
Zinc, dissolved	mg/L	0.0015	0.0025	0.0746		0.0746	0.007	0.003

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

Table B-3.3 MP seepage - POPCs

		MP seepage - POPCs								
		Tenas Creek (WQS04)					POCs selection			
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**BC AWQG Acute**	**CCME WQG Acute**	**Acute WQG selected**	**Max NMP - Normal ST**	**Max WMP - Normal ST**	**Max TCP - Normal ST**	**Exceeds at WQS04? Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0074	6.22		6.22	0.19	0.37	1.0	0.03
Chloride	mg/L	0.25	0.5	600		600	2.3	3	6	0.5
Fluoride	mg/L	0.031	0.045	1.22		1.22	0.039	0.032	0.14	0.055
Nitrate	mg-N/L	0.005	0.06	32.8		32.8	1.4	2.8	7	0.2
Nitrite	mg-N/L	0.0005	0.002	0.12		0.12	0.033	0.07	0.17	0.006
Aluminum, total	mg/L	0.056	1.8	5		5	0.03	0.022	0.02	0.11
Antimony, total	mg/L	0.00013	0.00024	0.25		0.25	0.00033	0.0005	0.0007	0.00022
Arsenic, total	mg/L	0.00048	0.0009	0.025		0.025	0.0007	0.0004	0.0011	0.0007
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00044		0.00044	0.000081	0.00005	0.000024	0.000007
Cobalt, total	mg/L	0.00005	0.00099	0.11		0.11	0.0039	0.0041	0.0025	0.0003
Copper, dissolved	mg/L	0.0011	0.003	0.0153		0.0153	0.0017	0.0023	0.0014	0.0015
Iron, total	mg/L	0.048	1.2	1		1	0.10	0.062	0.03	0.068
Iron, dissolved	mg/L	0.015	0.14	0.35		0.35	0.10	0.062	0.03	0.027
Lead, total	mg/L	0.000025	0.00039	0.0566		0.0566	0.0005	0.0006	0.0010	0.00007
Manganese, total	mg/L	0.005	0.058	1.37		1.37	0.078	0.07	0.027	0.008
Molybdenum, total	mg/L	0.00012	0.00019	46		46	0.010	0.008	0.032	0.001
Nickel, dissolved'	mg/L	0.00025	0.0017	0.0336		0.0336	0.006	0.005	0.005	0.001
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	0.000017	0.000009	0.000023	0.000014
Uranium, total	mg/L	0.00011	0.00025		0.033	0.033	0.0019	0.003	0.004	0.0003
Zinc, dissolved	mg/L	0.0015	0.0015	0.0429		0.0429	0.009	0.007	0.008	0.0019

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Table B-3.4 Rail Load Out - POPCs

		Rail Load Out - POPCs						
		Bulkley River (WQS11)					POCs selection	
Parameter	Units	Baseline P50	Baseline P95	BC AWQG Acute	CCME WQG Acute	Acute WQG selected	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0074	5.91		5.91	0	0.0052
Chloride	mg/L	0.25	0.50	600.00		600	0.08	0.26
Fluoride	mg/L	0.031	0.045	0.84		0.84	0	0.031
Nitrate	mg-N/L	0.005	0.060	32.800		32.8	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.06		0.06	0	0.0052
Aluminum, total	mg/L	0.056	1.8	5		5	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.25		0.25	5.4E-06	5.2E-05
Arsenic, total	mg/L	0.00048	0.00090	0.02500		0.025	0.00051	0.00031
Cadmium, dissolved	mg/L	2.5E-06	5.8E-06	0.00016		0.00016	0.00009	3.1E-06
Cobalt, total	mg/L	0.00005	0.00099	0.11		0.11	0.0014	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0063		0.0063	0.0002	0.00073
Iron, total	mg/L	0.048	1.2	1		1	1.5	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35		0.35	0.076	0.052
Lead, total	mg/L	0.000025	0.00039	0.0169		0.0169	0.00044	0.00016
Manganese, total	mg/L	0.005	0.058	0.86		0.86	0.07	0.018
Molybdenum, total	mg/L	0.00012	0.00019	46		46	0.00018	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0169		0.0169	0.00228	0.00031
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	8.0E-07	1.0E-05
Uranium, total	mg/L	0.00011	0.00025		0.033	0.033	0.00003	4.2E-05
Zinc, dissolved	mg/L	0.0015	0.0015	0.0183		0.0183	0.003	0.0016

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ENVIRONMENTAL
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Appendix B – Certificate of Competency for

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BRITISH COLUMBIA | Ministry of Environment and Climate Change Strategy

Declaration of Competency

The Ministry of Environment and Climate Change Strategy relies on the work, advice, recommendations and in some cases decision making of qualified professionals[1], under government's professional reliance regime. With this comes an assumption that professionals who undertake work in relation to ministry legislation, regulations and codes of practice have the knowledge, experience and objectivity necessary to fulfill this role.

1. Name of Qualified Professional: **Guy Gilron** Title: **Senior Environmental Scientist**
2. Are you a registered member of a professional association in B.C.? X Yes ☐ No
   Name of Association: **College of Applied Biologists** Registration **# 590**
3. Brief description of professional services:

Evaluation of modelling data for coal mine effluent, comparison against BC aquatic life guidelines to determine exceedance factors/hazard quotients for parameters of concern POCs. Database and literature review of acute lethality (LC50) data to determine most sensitive values, to evaluate whether effluents will have the potential to be acutely toxic in standard toxicity tests using invertebrates and fish.

This declaration of competency is collected under section 26(c) of the *Freedom of Information and Protection of Privacy Act* for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.

Declaration

I am a qualified professional with the knowledge, skills and experience to provide expert information, advice and/or recommendations in relation to the specific work described above.

Signature: Witnessed by:



X **X**

Print Name: **Guy Gilron** Print Name: **Joanne Mulhall**

Date signed: December 16th, 2024.

Qualified Professional, in relation to a duty or function under ministry legislation, means an individual who

a) is registered in British Columbia with a professional association, is acting under that organization's code of ethics, and is subject to disciplinary action by that association, and

b) through suitable education, experience, accreditation and knowledge, may reasonably be relied on to provide advice within his or her area of expertise, which area of expertise is applicable to the duty or function.

APPENDIX 10: EFFECT OF MITIGATION CONTROLS ON WATER QUALITY AND QUANTITY OF THE TENAS PROJECT, SRK

FINAL

Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project

The Tenas Project, BC, Canada

Telkwa Mining Limited

SRK Consulting (Canada) Inc. ▪ CAPR002055 ▪ March 13, 2025

srk consulting

FINAL

Effect of Mitigation Controls on Water Quality and Quantity of the Tenas Project

The Tenas Project, BC, Canada

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Contents

Useful Definitions vi

Executive Summary vii

1 Introduction 1
1.1 Scope of Work 1
1.2 Water and Load Balance Model Updates 1
1.3 Potential Additional Water Quality Mitigation Controls 2
1.4 BMPs versus BATs 3

2 Candidate Mitigation Controls 4
2.1 Mitigation Control 1: Improve Robustness of the Water Covers of the Management Ponds by adding Freshet Inflows from Channel C02 4
2.2 Mitigation Controls 2, and 3: Modify Liner Design of the Management and Control Ponds 7
2.3 Mitigation Control 4: Increase of Process Water to CPP plant 9
2.4 Mitigation Control 5: Incorporation of Blasthole Liners 9
2.5 Mitigation Control 6: Active/Passive Flocculation in Tenas Control Pond 9
2.6 Mitigation Control 7: In-situ Gravel-bed reactors Active in management ponds 10
2.7 Mitigation Control 8: Active Tank-Based Treatment of Tenas Control Pond Effluent 11
2.8 Summary of Mitigation Control Scenarios 13

3 Results 15
3.1 Updated EAC Project Case (2024) 17
3.1.1 Receiving Environment Results 17
3.1.2 Parameters of Concern (POC) 17
3.2 Stream Water Quality 19
3.3 Streamflow 32
3.4 Discharge Water Quality 37
3.4.1 Selenium 38
3.4.2 Nitrate 45
3.4.3 Dissolved Nickel 52
3.5 Summary 58

4 BMP Evaluation 60

5 Conclusion 61

References 63

Tables

Table 0-1: Impact of mitigation controls on water quality in effluent and in Receiving Environment ix
Table 1-1: Potential Additional Mitigation Controls 2
Table 2-1: Revised Groundwater Inflows and Outflows [m^3/day] from Project Facilities with Modified Liners in Mitigation Controls 2 and 3 8

Table 2-2: Summary of Mitigation Control Scenarios and Modelled Changes to Streams and Project Surface Water Discharge....14
Table 3-1: Parameters of Concern in the Different Surface Water Discharges and Groundwater Seepages to the Receiving Environment....18
Table 3-2: Nitrite Stream Water Quality Results with Mitigation Controls....21
Table 3-3: Total Selenium Stream Water Quality Results with Mitigation Controls....22
Table 3-4: Sulphate Stream Water Quality Results with Mitigation Controls....23
Table 3-5: Total Aluminum Stream Water Quality Results with Mitigation Controls....24
Table 3-6: Nitrate Stream Water Quality Results with Mitigation Controls....25
Table 3-7: Dissolved Zinc Stream Water Quality Results with Mitigation Controls....26
Table 3-8: Dissolved Copper Water Quality Results with Mitigation Controls....27
Table 3-9: Dissolved Nickel Water Quality Results with Mitigation Controls....28
Table 3-10: Total Molybdenum Water Quality Results with Mitigation Controls....29
Table 3-11: Total Iron Water Quality Results with Mitigation Controls....30
Table 3-12: Total Cobalt Stream Water Quality Results with Mitigation Controls....31
Table 3-13: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Tenas Creek....34
Table 3-14: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Four Creek....35
Table 3-15: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Goathorn Creek....36
Table 3-16: Selenium End of Pipe Surface Water Discharge Quality Results with Mitigation Controls....39
Table 3-17: Total Selenium Concentration in Groundwater Seepages - Water Quality Results with Mitigation Controls (Operation Phase)....40
Table 3-18: Total Selenium in Groundwater Seepages - Water Quality Results with Mitigation Controls (Post-Closure Phase)....41
Table 3-19: Nitrate (as Nitrogen) End of Pipe Surface Water Discharge Quality Results with Mitigation Controls....46
Table 3-20: Nitrate (as Nitrogen) in Groundwater Seepages – Water Quality Results with Mitigation Controls (Operations)....47
Table 3-21: Nitrate (as Nitrogen) in Groundwater Seepages – Water Quality Results with Mitigation Controls (Post-Closure)....48
Table 3-22: Dissolved Nickel End of Pipe Surface Water Discharge Quality Results with Mitigation Controls....53
Table 3-23: Dissolved Nickel in Groundwater Seepages - Water Quality Results with Mitigation Controls (Operations)....54
Table 3-24: Dissolved Nickel in Groundwater Seepages - Water Quality Results with Mitigation Controls (Closure)....55
Table 3-25: Summary of Mitigation Control Results....58

Figures

Figure 2-1: Mitigation Control 1 With Adjusted Discharge from Channel C02....6
Figure 2-2: Example of Flowsheet for Active Water Treatment with RO, Anaerobic Bioreactor, and Lime Treatment....12
Figure 3-1: Map of Prediction Nodes in the Receiving Environment for the Tenas Project. Water and Load Balance Results are Produced for all Prediction Nodes that Have Water Quantity and Quality....16
Figure 3-2: Total Selenium Water Quality Results for Tenas Control Pond During the Operation Phase for Surface Water Discharge....42
Figure 3-3: Total Selenium Water Quality Results for the North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge....43
Figure 3-4: Total Selenium Water Quality Results for the West Management Pond During the Post-Closure Phase in Groundwater Seepage....44

Figure 3-5: Nitrate Water Quality Results at Tenas Control Pond During the Operation Phase for Surface Water Discharge....49
Figure 3-6: Nitrate Water Quality Results at North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge....50
Figure 3-7: Nitrate Water Quality Results at West Management Pond During the Post-Closure Phase for Groundwater Seepage....51
Figure 3-8: Dissolved Nickel Water Quality Results for Tenas Control Pond During the Operation Phase for Surface Water Discharge....56
Figure 3-9: Dissolved nickel Water Quality Results for North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge....57

Appendices

Appendix A Updated Water Quality Model Source Terms
Appendix B Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock
Appendix C Tenas Project – Hydrometeorological Baseline and Model Development Report (update 2024)
Appendix D Stream Water Quality Exceedances for the Updated EAC Project Case (2024)
Appendix E Parameters of Concern for the Updated EAC Project Case (2024)
Appendix F Stream Water Quality Exceedances for Mitigation Controls
Appendix G Parameters of Concern for Mitigation Controls in Surface and Groundwater Discharges
Appendix H Tenas Project Best available Technology assessment report (2025)

Useful Definitions

This list contains definitions of symbols, units, abbreviations, and terminology that may be unfamiliar to the reader.

ANFO	Ammonium Nitrate/fuel oil
BAT	Best available Technology
BC	British Columbia
BMP	Best management practices
CPP	Coal Processing Pond
EAC	Environmental Assessment Certificate
EMP	East Management Pond
EoY	End of Year
GBR	Gravel Bed Reactor
IR	Information Request
MP	Management Pond
MC	Mitigation control
NMP	North Management Pond
Non-PAG	Non-Potentially acid generating (relating to rock)
PAG	Potentially acid generating (relating to rock)
POC	Parameter of Concern
TCP	Tenas Control Pond
TSS	Total Suspended Solids
WMP	West Management Pond
WQG	Water Quality Guidelines

Executive Summary

Telkwa Mining Limited (TML) is proposing to develop the Tenas Coal Project (the Project) located in northwest British Columbia 25 km Southwest of the town of Smithers, BC. In 2022, Telkwa Mining Limited (TML) applied for an Environmental Assessment Certificate (EAC) for the Project, which is currently under review. Throughout the Project definition and design, TML has focused on incorporating features and measures that would mitigate potential effects on water quality of effluent and in the environment downstream of the Project Area.

This report describes the mitigation controls and documents the beneficial effects these measures could have on effluent water quantity and quality as well as changes to water quality and streamflow in creeks and rivers downstream of the Project. The potential efficacy of several additional mitigation controls was evaluated using the Water and Load Balance Model developed for the Project (SRK 2022) with several updates as described below. The Water and Load Balance Model used to evaluate the additional mitigation controls is an updated version of the model issued 2022 (SRK 2022). Updates include:

- Updated source terms and background water quality data including seasonality (collected since 2022).
- Updated climate, flow and climate change estimates based on data collected up to 2023 and newly available climate change models from 2024.
- Updated calculations to estimate load in the creeks through groundwater seepages from the Project, and
- Updated assumptions regarding site operations that affect water and load balance modelling (e.g., date of Tenas Control Pond decommissioning).

Two categories of mitigation controls were considered in this analysis: best management practices (BMPs) and best achievable technologies (BAT). Model results are presented for both categories. However, recommendations are only provided on whether to adopt one or more of the evaluated BMPs in the Final EAC Project Case (2024). The evaluation, ranking, and selection of preferred BATs are addressed in the BAT assessment report, which is included in Appendix H.

Best management practices considered in this analysis are:

- Use of blasthole liners to reduce residual ammonia and nitrate loadings in contact water.
- Addition of freshet water to improve robustness of water cover in the water management ponds to reduce loadings in effluent.
- Increased process water usage in CPP plant, which would reduce the volume of effluent from the site.

Best Achievable Technologies considered in this analysis include:

- Modified liner design in the management and control ponds with Base Case.
- Active/Passive flocculation in sediment ponds with Base Case.
- In-situ Active gravel bed reactors in management ponds with Base Case.

- Active tank-based treatment with Base Case for end-of-pipe effluent (post Tenas Control Pond).

Water quality model results were produced for surface water discharge from Tenas Control Pond, as well as groundwater seepage (groundwater discharge) from the three management ponds (North, East and West) and from Tenas Control Pond. Water quality result for the Receiving Environment were examined for Tenas Creek, Four Creek and Goathorn Creek as these are the closest creeks downstream of the Project and most likely to see an effect from the site discharge.

Model results for the updated EAC Project Case (2024) indicated that no water quality guidelines are exceeded in the receiving environment downstream of the Project, except for dissolved copper in Goathorn Creek, which has naturally elevated background concentrations (that exceed the guideline). In the modelled effluent from the site (surface and groundwater), eleven parameters of concerns (POC) were identified in the different discharges (surface and groundwater) based on the current definition by BC ENV (2024) of 80% of the BC water quality guidelines for freshwater. The assessment of mitigation controls was focused on these POCs.

When compared to the Updated EAC Project case (2024), several mitigation controls affect streamflow (water quantity) in creeks downstream, particularly in Four Creek that naturally has low flows. Modelled reductions in flows in Four Creek were over 12.5% for the Updated EAC Project case as well as for the mitigation controls that included modified liner designs in the management and control ponds as well as the one including the improvement of water cover in management ponds. These mitigation controls lowered the streamflow up to an additional 20% during open water season over the Updated EAC Project Case (2024).

Modelled changes to water quality of effluent and downstream receiving waters, as compared to the Updated EAC Project Case (2024) are summarized in Table 1 below.

Based on the modelled results for the BMP measures, SRK recommends adopting blasthole liners as a mitigation control for the Project as it the only BMP mitigation control that significantly improves the water quality in the surface water discharges and groundwater seepages. Recommendations for BAT measures can be found in the BAT assessment report found in Appendix H.

Table 0-1: Impact of mitigation controls on water quality in effluent and in Receiving Environment

Mitigation Control ID	Positive	Negative	Recommended for Adoption?
Best Management Practices			
MC1: Improve Water Cover	- Reduces most POCs concentrations by a few percent in surface discharge in Tenas Control and North Management Ponds, as well as in groundwater seepage. - Reduces POCs in streams as well to varying degrees in Tenas and Four Creeks with no significant improvements in Goathorn Creek.	- Does not improve concentrations in NMP as it is not targeted.	No
MC4: Increase of process water to CPP	- No notable improvements of discharge water or water quality in the streams.	- none	No
MC5: Blasthole liners	- Reduces nitrogen concentrations in the discharge and the environment between 30 to 40%.	- none	Yes
Best Achievable Technologies (Candidates)			
MC2: Modified Liners in Management and Control Ponds (Option 1)	- Reduces POCs concentrations in Tenas and Four Creeks.	- Worsens TCP surface discharge for a few POCs. - Worsens POCs concentrations in groundwater seepage from TCP and WMP.	See BAT Assessment Report in Appendix H.
MC3: Modified Liners in Management and Control Ponds (Option 2)	- Greatest improvement for a single mitigation control in reducing concentrations of most POCs in Four Creek. - Reduction of POCs concentrations in Tenas Creek (less than in Four Creek).	- Worsens TCP surface discharge for a few POCs (more than MC2). - Worsens POCs concentrations in groundwater seepage from TCP and WMP (more than MC2).	
MC6: Active/Passive Flocculation in TCP	- Reduces total metals concentrations in the surface discharge of TCP (Operations) and Closure)	- No effect on seepage water quality	
MC7: In-situ Active GBR in MPs	- Greatest reduction in selenium, nitrite, and nitrate concentrations in Tenas Creek. - Some improvements in Four Creek water quality for selenium, nitrate, and nitrite. - Reduce maximum concentration of nitrate, selenium, and nitrite at groundwater discharge from both West Management and Tenas Control Ponds.	- none	
MC8: Active treatment post TCP	- Greatest improvement in surface discharge concentration of identified POCs, including nitrate, nitrite, total selenium, dissolved nickel. - Improvement in Goathorn Creek is like MC7 for nitrite, nitrate, and selenium, but targets other POCs as well such as total molybdenum.	- Slightly worsens POCs concentrations in the groundwater seepage for EMP and TCP.	

1 Introduction

1.1 Scope of Work

The Tenas Project (the Project) is a proposed open pit metallurgical coal mine located near Telkwa, British Columbia. In 2022, Telkwa Mining Limited (TML) applied for an Environmental Assessment Certificate (EAC) for the Project, which is currently under review. Throughout the Project definition and design, TML has focused on incorporating features and measures that would mitigate potential effects on water quality within or downstream of the Project Area.

Optimization and review of water quality mitigation controls has continued as part of the EAC application Information Request response process. The potential efficacy of suggested mitigation controls is evaluated using the Water and Load Balance Model developed for the Project (SRK 2022). The purpose of this report is to describe potential water quality mitigation controls and to estimate the performance of such measures in terms of improvements (or changes) to effluent water quantity and quality as well as changes to water quality and streamflow in creeks and rivers downstream of the Project.

1.2 Water and Load Balance Model Updates

SRK Consulting (Canada) Inc. (SRK) prepared the Water and Load Balance Model for the Tenas Project in support of the Environmental Assessment (EA) Application for Telkwa Mining Limited (TML) in 2022, which was based on site data collected up to 2020. Since 2020, the water and load balance has been revised in response to Information Requests from reviewers of the EAC Application and has been updated with new site data collected since 2020.

The following model updates have been completed since the original model report was issued in 2022:

- Updated source terms for the model as described in Appendices A and B, based on barrel data collected since 2019 (Appendix A) and new geochemical modelling based on reduced oxidation and water infiltration in the backfill of the open pit (Appendix B).
- Updated background parameter concentrations to seasonal source terms, overburden source term based on the barrel data, also updated with additional available water quality data collected until 2022.
- Updated synthetic climate time series for the Project Site and updated mean average precipitation for the Project.
- Updated the rainfall-runoff models for each catchment based on additional available flow data (up to 2023), updated water course baseflows, and with new synthetic climate timeseries.
- Updated the climate rate of change based on newly available climate models from 2024 (see Appendix C) as well as new evaporation rates.

Other changes include:

- Updated the method for estimating loadings that report to the receiving environment along groundwater flow paths based on updated groundwater modelling results (Appendix D). The estimates now include an appropriate proportionality between groundwater that originates from the Project and background groundwater/non-effected groundwater.
- Incorporation of progressive reclamation of the embankments, buttresses, and non-potentially acid generating (Non-PAG) backfill in the open pit,
- The decommissioning of Tenas Control Pond occurring in 2048 instead of 2044 as provided in the EAC Project Case (August 2022).
- Various minor changes to operation assumptions, e.g. including an assumed PAG rock water cover that fluctuates between 0.5 to 0.7m while PAG material is being placed in management ponds and/or confirmation of mine plan which affects rock placement on site.

Model results for the Updated EAC Project Case (2024) indicates that the mitigation controls included in the Project description would be protective of the downstream receiving environment and that discharges from the Project would not cause BC water quality guidelines (WQGs) to be exceeded in the creeks and rivers downstream of the Project. The only exceedance modelled in the downstream environment studied within the scope of this report is dissolved copper in Goathorn Creek (prediction node WQSEA1), but this exceedance is caused by background loadings (not by loadings from the Project).

1.3 Potential Additional Water Quality Mitigation Controls

Even though the Tenas Project is not modelled to cause WQG exceedances in the receiving environment, TML has identified additional potential mitigation controls that could further reduce loadings to the receiving environment as summarized by Table 1-1. Mitigation controls listed in Table 1-1 were evaluated using the water and load balance model and the results of the evaluation are presented in Section 3.

Table 1-1: Potential Additional Mitigation Controls

ID	Description	Candidate BAT or BMP
MC1	Improve the robustness of the water covers in the management ponds and reduce loadings from waste rock by increasing the site water inventory during freshet	BMP
MC2	Increase MP liner thickness and reduce seepage to streams (case 7)	BAT
MC3	Increase MP liner thickness and reduce seepage to streams (case 13)	BAT
MC4	Increase of process water intake to CPP plant	BMP
MC5	Addition of blasthole liners	BMP
MC6	Active/Passive flocculation in TCP	BAT
MC7	In-situ GBR Active in MPs	BAT

ID	Description	Candidate BAT or BMP
MC8	Active treatment post TCP	BAT

1.4 BMPs versus BATs

The mitigation controls in Table 1-1 can generally be categorized either as source control measures/best management practices (BMPs) or as potential best achievable technologies (BATs). This distinction is relevant because BC ENV[1] has issued guidance that requires the feasibility and performance of candidate BATs to be evaluated according to the BAT assessment methodology issued in November 2024 (BC ENV 2024), while BMPs must be evaluated separately and prior to a BAT assessment. The distinction between BMPs and BATs are not always well-defined. Table 1-1 indicates which of the two categories each of the mitigation controls belong to according to SRK's interpretation. In general, operational practices that are carried out on a day-to-day basis were considered BMPs, while mitigation controls that require construction of major infrastructure and implementation of water treatment equipment were candidate BATs.

The candidate BATs listed above were evaluated in a BAT assessment, which is included in Appendix H. The BAT assessment was completed in response to Information Requests (IR) 175, 176, 353, 355, and 514 provided by the EAO in their Water IR letter in November of 2022 (SRK 2025). Some of the results of the water and load balance model performance assessment described in this report were used to inform the scoring and ranking of candidate BATs.

As discussed above, BC ENV's BAT assessment guidance stipulates that BMPs should be excluded from consideration in a BAT assessment. However, no guidance on a stand-alone assessment of BMPs is available. Therefore, in the interest of excluding the BMPs from the BAT assessment, the merits of implementing the three BMPs identified were evaluated in this report (Section 4) while the suitability and feasibility of the candidate BATs were evaluated in the BAT assessment report.

[1] January 30th 2025 from BC ENV with review comments on a BAT Assessment summary presentation

2 Candidate Mitigation Controls

Details on candidate source controls, BMPs or BAT mitigation controls are summarized in the following sections.

2.1 Mitigation Control 1: Improve Robustness of the Water Covers of the Management Ponds by adding Freshet Inflows from Channel C02

The concept behind this mitigation control is to reduce potential loadings from rock stored in the management ponds by routing additional water to the management ponds during freshet to improve the robustness of their water covers. A reduction in loadings and an increase in the water inventory would improve the water quality in the management ponds during the Operation phase. This would be achieved by routing water collected in the Potable Water Storage Pond, located upstream of the East Management Pond, into Tenas Control Pond, East Management Pond, and West Management Pond successively during the freshet months of April and May. This additional water would reduce parameter concentrations in the management ponds but would result in more surface water being discharged throughout the remainder of the year.

The Potable Water Storage Pond will collect non-contact water captured in the C02 diversion channel (Figure 2-1). A portion of this water will be pumped to the Potable Water Treatment Plant, while most of the water would discharge via a channel to Four Creek. Before mining, this catchment area reports to Four Creek further downstream than where it will discharge from the Potable Water Storage Pond due to the Project. The discharge channel from the Potable Water Storage Pond into Four Creek is modelled to increase streamflow in the sections of Four Creek upstream of where this catchment naturally discharges. The Potable Water Storage Pond includes an emergency spillway into East Management Pond, which reduces the amount of runoff reporting to Four Creek during storm events equal to or greater than the 1 in 10-year return period event, to minimize the magnitude of high flows to limit potential erosion in Four Creek (SRK 2021).

This mitigation control uses a gate structure in the emergency spillway and in the discharge channel to Four Creek to enable the full flow from the Potable Water Storage Pond to be discharged directly to the East Management Pond. The model assumes this discharge to the East Management Pond would occur each year in April and May, and the remainder of the year water would report to Four Creek. Once the East Management Pond is covered for reclamation, this water would report to the West Management Pond via either a pipeline or a channel across the covered surface. Before East Management Pond gets built, the model assumes that the discharge goes from the gate structure goes to Tenas Control Pond via a pipeline or channel.

Both the East and West Management Ponds will operate with a target maximum and minimum water cover depth over the PAG rock layer during the active PAG rock deposition period. The minimum cover depth of 0.5 m is required to reduce the risk of oxidation of PAG material. The maximum water cover depth triggers a pumping system to limit the storage volume of water in the pond and thereby reduces the risk of erosion on the dam (maximum of 0.7m). The pumping system discharges water to the Tenas

Control Pond, which then discharges to Goathorn Creek. This mitigation control assumes that no pumping from the active management pond would occur during April and May, allowing the water cover depth to temporarily increase beyond 0.7m but remaining below the elevation of the emergency spillway and for pond water to mix with the non-contact water inflows from the Potable Water Storage Pond. The model assumes that pumping is reactivated in June, and the water cover depth is returned to its target level through the remainder of the open-water season.

Figure 2-1 shows the C02 channel and the discharge direction under Mitigation Control 1.

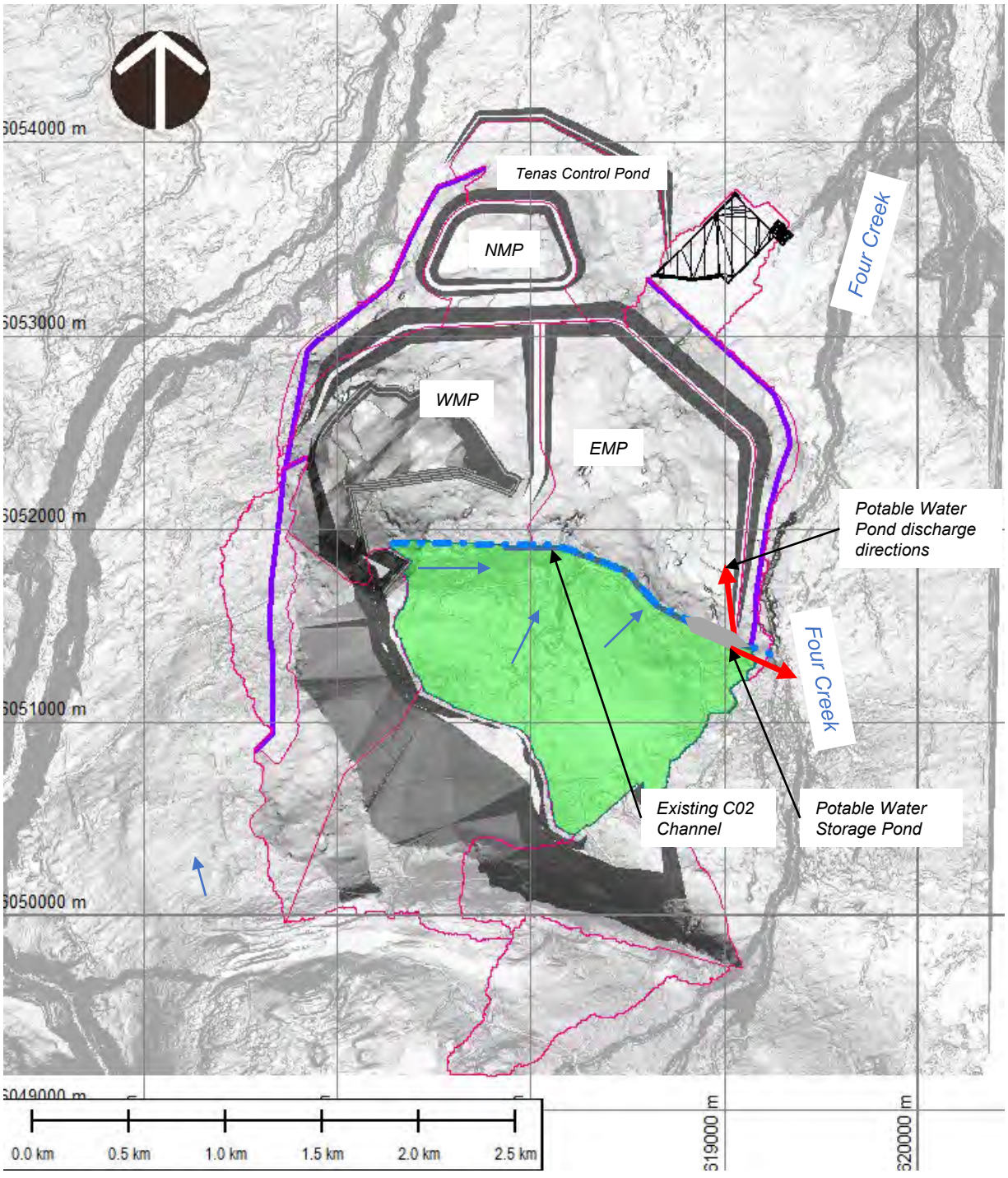


Figure 2-1: Mitigation Control 1 With Adjusted Discharge from Channel C02

2.2 Mitigation Controls 2, and 3: Modify Liner Design of the Management and Control Ponds

This control considers two liner modification options. Both options involve construction of a liner system in the management ponds and the Tenas Control Pond with a modified design that would improve on the performance assumed for the Updated EAC Project Case (2024). The liner systems considered include:

Updated EAC Project Case (2024):

- Soil-bentonite liner (0.3m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
- Bituminous geomembrane liner for the Tenas Control Pond.

Mitigation Control 2:

- Soil-bentonite liner (0.56m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
- Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond.

Mitigation Control 3:

- Bituminous geomembrane liner on top of soil-bentonite liner (0.3m) for EMP;
- Soil-bentonite liner (0.56m) for NMP, and WMP (excluding WMP End Wall rock);
- Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond

Mitigation Control 2 includes a thicker bentonite amended liner, covering the management pond bottoms, and upstream dam slopes in the EMP, NMP, WMP, as well as the in-pit overburden portion of the WMP. Liner thicknesses are assumed to be 560 mm in management ponds compared to 300 mm in the EAC Project Case (August 2022). The Tenas Control Pond contains an added soil-bentonite liner of 150mm thickness compared to none in the EAC Project Case (August 2022).

Mitigation Control 3 is the same as Mitigation Control 2 for NMP, WMP, and TCP. The only change is an additional bituminous geomembrane liner on top of the soil-bentonite liner with a reduced thickness of 300mm for the East Management Pond.

Liner seepage modeling and the site groundwater model were used to estimate the seepage losses from the facilities and the associated flow rates and loading in the receiving environment. Table 2-1 presents the revised groundwater inflows and outflows from lined facilities with the modified liners in Mitigation Controls 2 and 3, with the default values incorporated in the Updated EAC Project Case (2024) (as the base case) in brackets for comparison.

It is debatable whether a composite liner is a technology or if construction of such a liner is a BMP. Either way, Mitigation Controls 2 and 3 were included for consideration in the BAT assessment.

Table 2-1: Revised Groundwater Inflows and Outflows [m^3/day] from Project Facilities with Modified Liners in Mitigation Controls 2 and 3

Phase	WMP Case 2/Case 3 (base case)	NMP Case 2/Case 3 (base case)	EMP Case 2/Case 3 (base case)	Tenas Control Pond Case 2/Case 3 (base case)
Groundwater inflow to Facilities				
EoY1	0/0 (0)	0/0 (0)	0/0 (0)	0/0 (0)
EoY7	0/0 (0)	0/0 (0)	0/0 (0)	0/0 (0)
End of Mining	0/560 (139)	0/0 (0)	0/0 (0)	0/0 (0)
Post-Closure	129/119 (137)	0/0 (0)	0/0 (0)	0/0 (0)
Seepage outflow to Environment				
EoY1	0/0 (0)	0/0 (0)	0/0 (0)	8/8 (140)
EoY7	0/0 (0)	87/87 (0)	277/63 (458)	8/8 (140)
End of Mining	373/373 (836)	87/87 (0)	277/63 (458)	8/8 (140)
Post-Closure	692/709 (819)	87/87 (0)	277/63 (458)	0 (0)

Source: Z:\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\500_Water_Balance\Inputs\Groundwater\Telkwa_Summary_2022_GW_model_results_20211103_sab.xlsx

The modified liners would reduce the seepage rate from the management and control ponds to the receiving environment, which reduces streamflow and concentrations of parameters influenced by the Project.

2.3 Mitigation Control 4: Increase of Process Water to CPP plant

The current EAC application has the CPP producing a dry (25% moisture) processed rock stream comprised of course and fine material that is then hauled and placed into the management ponds. The primary reason for this was to limit water use by the CPP. However, as the Project discharges water every year when in the Operation phase even during drought conditions there is an opportunity to go to a conventional wet slurry system for the fine processed rock stream. This will double the amount of water required by the CPP (360,000 m^3/year vs 180,000 m^3/year) with the benefit of permanently tying up this water into the coarse and fine processed rock products within the management ponds. Water is taken out of the Pit Sump, and out of Tenas Control Pond if there is not enough water in the Pit Sump for process make up water which would improve water quality discharged by the Project. The process water intake acts as a sink of water and load in the model and is modelled to reduce load overall for the Project.

2.4 Mitigation Control 5: Incorporation of Blasthole Liners

Blasting residuals (undetonated ammonium nitrate fuel oil (ANFO) explosives) is one of the two sources of nitrogen (nitrate, nitrite, and ammonium) in water on site and is accounted for in the source terms where rock is placed in different facilities (backfill pit, management ponds, dams, and buttresses). Exchangeable ammonia present in sedimentary rocks is another potential source of nitrogen for this Project.

Loadings of residual nitrogen species that leach from the rock can be decreased if blasthole liners are used as holes are loaded with explosives as they reduce the potential for dissolution of ANFO prior to blasting. In this mitigation control, the model assumes a total ANFO loss of 1.25% instead of 2% which is based on 75% effectiveness of the blasthole liners and that 50% of available nitrogen comes from blasting while the remaining 50% being sourced from exchangeable ammonia present in sedimentary rocks.

2.5 Mitigation Control 6: Active/Passive Flocculation in Tenas Control Pond

Sediment/Control ponds for the Project were designed based on the monthly mean maximum level of Total Suspended Solids (TSS) release of 35 mg/L to remain below the proposed federal Coal Mine Effluent Regulations for TSS. This mitigation control is modelled to reduce total parameter concentrations but will not affect dissolved parameter concentrations. This is one of the available additional mitigation controls reviewed during the BAT analysis (Appendix H).

In Mitigation Control 6, the model assumes that we are adding flocculants to the sediment pond (Tenas Control Pond), therefore allowing us to recalculate the total parameter concentrations based on a new threshold, which was estimated to be 5 mg/L on average.

2.6 Mitigation Control 7: In-situ Active Gravel-bed reactors in the management ponds

Mitigation Control 7 assumes that In-situ Active gravel-bed reactors (GBR) is an active water treatment measure that could be implemented within the management ponds to remove nitrate, nitrite, selenium and some metals. This is one of the mitigation controls considered in the BAT assessment (Appendix H).

A GBR is usually defined as an engineered semi-passive treatment system that contains a fixed-film bioreactor containing a uniform media such as gravel. These reactors usually use a simple organic substrate such as manure, hay, or straw to increase and sustain microbial growth and promote the reduction of parameters such as nitrate, and selenium. However, the GBRs envisioned for the Tenas Project would be actively operated by dosing degradable organic carbon such as methanol to improve the control of reducing conditions within the GBR. As such, the GBRs are considered an active water treatment technology.

PAG and Non-PAG rock is modelled to be the primary source of selenium, nitrogen species (nitrate, nitrite, and ammonia), and metals such as nickel. Non-PAG rock will be used for construction of management pond dams and buttresses as well as the Tenas Control Pond dam, while the remainder of Non-PAG rock is backfilled into the south end the open pit. PAG rock is contained in the management ponds, kept fully submerged after it is placed, and is only a source of selenium and nitrogen species with the initial flush of this rock while it is being submerged.

In the early Operation phase, the seepage from management pond and Tenas Control Pond dams and associated buttresses are the dominant sources of selenium, nitrite, sulphate, and nitrate loading in Project water. Once backfilling of the open pit begins, the open pit dewatering stream becomes additional source of selenium, nitrite, sulphate, and nitrate. Therefore, in addition to water contained in the management ponds, sources of mine water to be treated for the Project include:

- Seepage from the dams and buttresses surrounding Tenas Control Pond and the management ponds.
- Drainage from the open pit backfill reporting to the Pit sump, and
- Water reporting to the CPP Sedimentation Pond.

These water sources will be first be routed to the CPP Sedimentation Pond and then pumped to the active management pond for treatment. Loadings from the rock placed in the management ponds (primarily PAG with some non-PAG rock) as well as any water reporting through runoffs to the ponds, will be treated in-situ as well.

During freshet, it is assumed that runoff from the surrounding catchments bypasses treatment due to the short residence time in the system. Outside of freshet, any water pumped out of the In-situ Active GBR treatment system is assumed to be treated. Similarly, most of the water contained in the management ponds would be maintained in a state of mild reducing conditions, which will attenuate selenium, nitrate, and some metals species. Therefore, seepage from the management ponds that reports to the groundwater system is assumed to have a composition like treated GBR effluent.

NMP becomes active shortly after the Construction Phase and stops treating once the EMP becomes active, after two years of PAG placement in EMP. WMP also becomes active once it has had two years of PAG placement and remains active indefinitely, while EMP becomes inactive once WMP comes online.

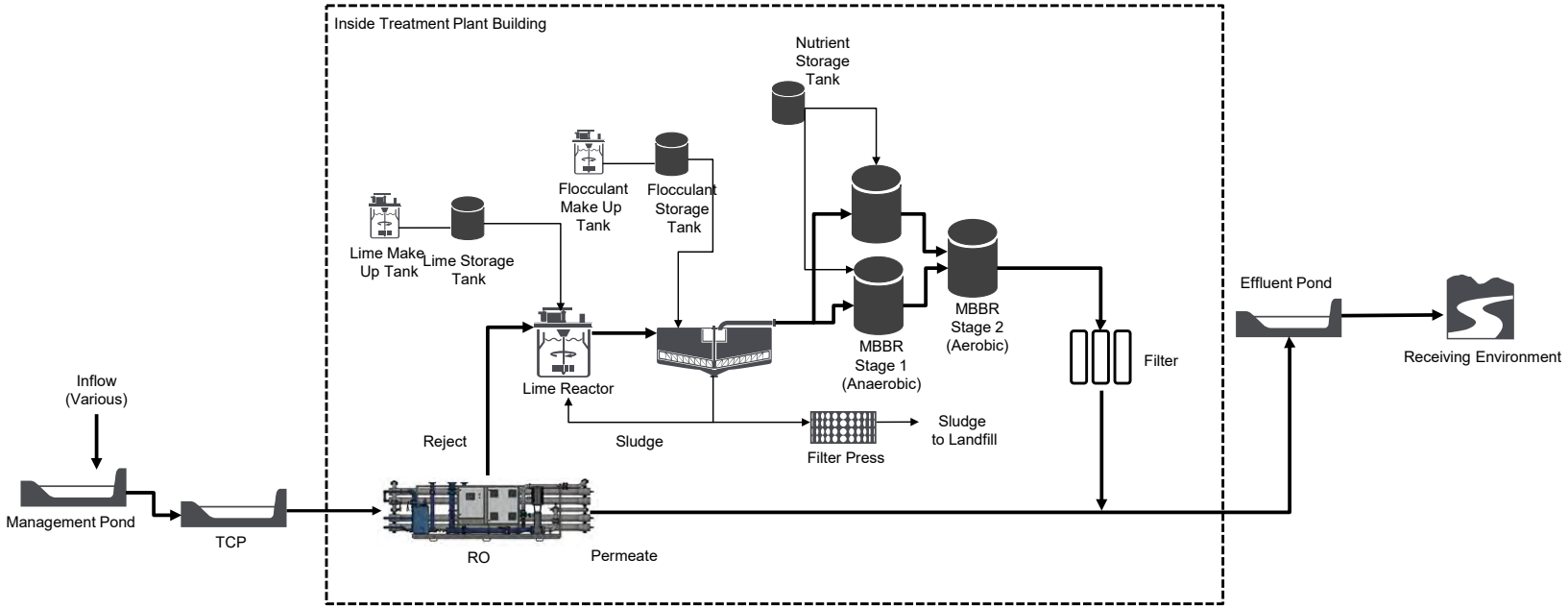
Constituents targeted by the active in-situ GBRs is assumed to be reduced to the following concentrations in the treated effluent:

- Nitrate: 1 mg/L
- Nitrite: 0.02 mg/L
- Selenium: 0.003 mg/L
- Other parameters that get removed but not specifically targeted: Aluminum (0.1 mg/L), Nickel (0.01 mg/L), and Iron (0.3 mg/L).

2.7 Mitigation Control 8: Active Tank-Based Treatment of Tenas Control Pond Effluent

Mitigation Control 8 assumes that an active water treatment plant will treat water surplus from Tenas Control Pond, before it is discharged to the receiving environment. Similarly to Mitigation Control 7, active treatment options were reviewed in the BAT assessment (Appendix H). The active treatment processes are assumed to operate indefinitely. To treat the Parameters of Concern based on the assumption that the treatment chain is as follows and as shown in Figure 2-2:

1. Reverse Osmosis (RO)
2. Moving Bed Biofilm Reactor (MBBR)
3. Lime High-Density Sludge plant.



Source:
https://srk.sharepoint.com/sites/NACAPR002055/Deliverables/Board%20Meeting%20Presentation%20Oct%202024/20241216%20Tenas%20BAT%20Assessment%20CAPR002055%20SRJ_CCM.pptx?web=1

Figure 2-2: Example of Flowsheet for Active Water Treatment with RO, Anaerobic Bioreactor, and Lime Treatment

Based on this conceptual active water treatment design chain, the water treatment plant would achieve the following treated effluent concentrations:

- Nitrate: 0.5mg/L
- Nitrite: 0.01mg/L
- Sulfate: 200mg/L
- Selenium: 0.001mg/L
- Aluminum: 0.05mg/L
- Cobalt: 0.003mg/L
- Copper: 0.0001mg/L
- Iron: 0.05mg/L
- Nickel: 0.005mg/L

The treatment rate is assumed to match the current surface discharge in the Updated EAC Project Case (2024) [10,000 to 12,000 m^3/d], which will be discharged to Goathorn Creek upstream of monitoring station WQSEA1 between May and October. The treatment rate was selected to ensure that there is no overflow from TCP during the Project's Operation and Post-Closure Phases to prevent the release of untreated effluent to the receiving environment.

2.8 Summary of Mitigation Control Scenarios

Mitigation Controls 1 through 8 described above were evaluated using the water and load balance model developed for the Project and compared against the Updated EAC Project Case (2024) to evaluate effects of the mitigation controls on downstream water quality and flow. The model was run using average hydrological conditions as well as with typical modelled source terms. The scenarios modelled are summarized by Table 2-2 along with comments on the modelled changes to streams and Project discharge.

Table 2-2: Summary of Mitigation Control Scenarios and Modelled Changes to Streams and Project Surface Water Discharge

ID	Description	Modelled Beneficial Changes	Modelled Adverse Changes
MC1	Improve the robustness of the water covers in the management ponds and reduce loadings from waste rock by increasing the site water inventory during freshet	- Improve winter month concentrations in Four and Tenas Creeks - Improves surface water discharge water quality	- Reduces streamflow in Four Creek during freshet
MC2	Modify MP and TCP liners and reduce seepage to streams	- Improves winter month concentrations in Four and Tenas Creeks	- Reduces winter baseflows in Tenas and Four Creeks - Increased surface water discharge flows and loads from TCP to Goathorn Creek
MC3	Modify MP and TCP liners and reduce seepage to streams	- Improves winter month concentrations in Four and Tenas Creeks	- Reduces winter baseflows in Tenas and Four Creeks - Increased surface water discharge flows and loads from TCP to Goathorn Creek
MC4	Increase of process water intake to CPP plant	- Reduced surface water discharged load to Goathorn Creek	- Reduces year-round streamflow in Goathorn Creek
MC5	Addition of blasthole liners	- Improved nitrogen (nitrate, nitrite, and ammonium) concentrations in groundwater seepage and surface water discharge pathways	- none
MC6	Active/Passive flocculation in TCP	- Lower total metal concentrations in surface water discharge to Goathorn Creek	- none
MC7	In-situ Active GBR in MPs	- Improves surface water discharge water quality for surface water and groundwater	- none
MC8	Active water treatment post TCP	- Improves surface water discharge water quality in Goathorn Creek	- none

3 Results

The following sections present the water and load balance results for each mitigation control along with the Updated EAC Project Case (2024) to evaluate the potential effects of each mitigation control on water quality and flow of effluent and the receiving environment. The results assume average hydrologic conditions and typical modelled geochemical source terms. Alternative assessment cases, such as low flows or high source terms will be presented in the updated Water and Load Model Report (SRK 2025).

WQGs that were used to evaluate water quality model results were selected based on the lowest value of BC Approved Water Quality Guidelines (BC ENV 2024a) or BC Working Water Quality Guidelines for freshwater aquatic life (BC ENV 2024b). For guidelines that depend on toxicity-modifying factors, medium background values from the baseline datasets within each creek were used.

A map of prediction nodes incorporated in the water and load balance model is presented in Figure 3-1. Details concerning the selection of prediction nodes are presented in SRK 2022 with the addition of WQSEA1 requested by regulatory agencies. Results for stream water quality are presented in Section 3.2 and Appendix E, following the description of the results for the Updated EAC Project Case (2024).

Streamflow results are also presented where a mitigation control would influence streamflow. Results consider the maximum monthly change in streamflow throughout the modelled period relative to baseline conditions (without effects of Project).

Discharge water quality results consider the end-of-pipe concentrations from the main site discharge point, which is the Tenas Control Pond (TCP) in operations and the North Management Pond (NMP) in Post-closure, as well as the groundwater seepage from the TCP and the three management ponds.

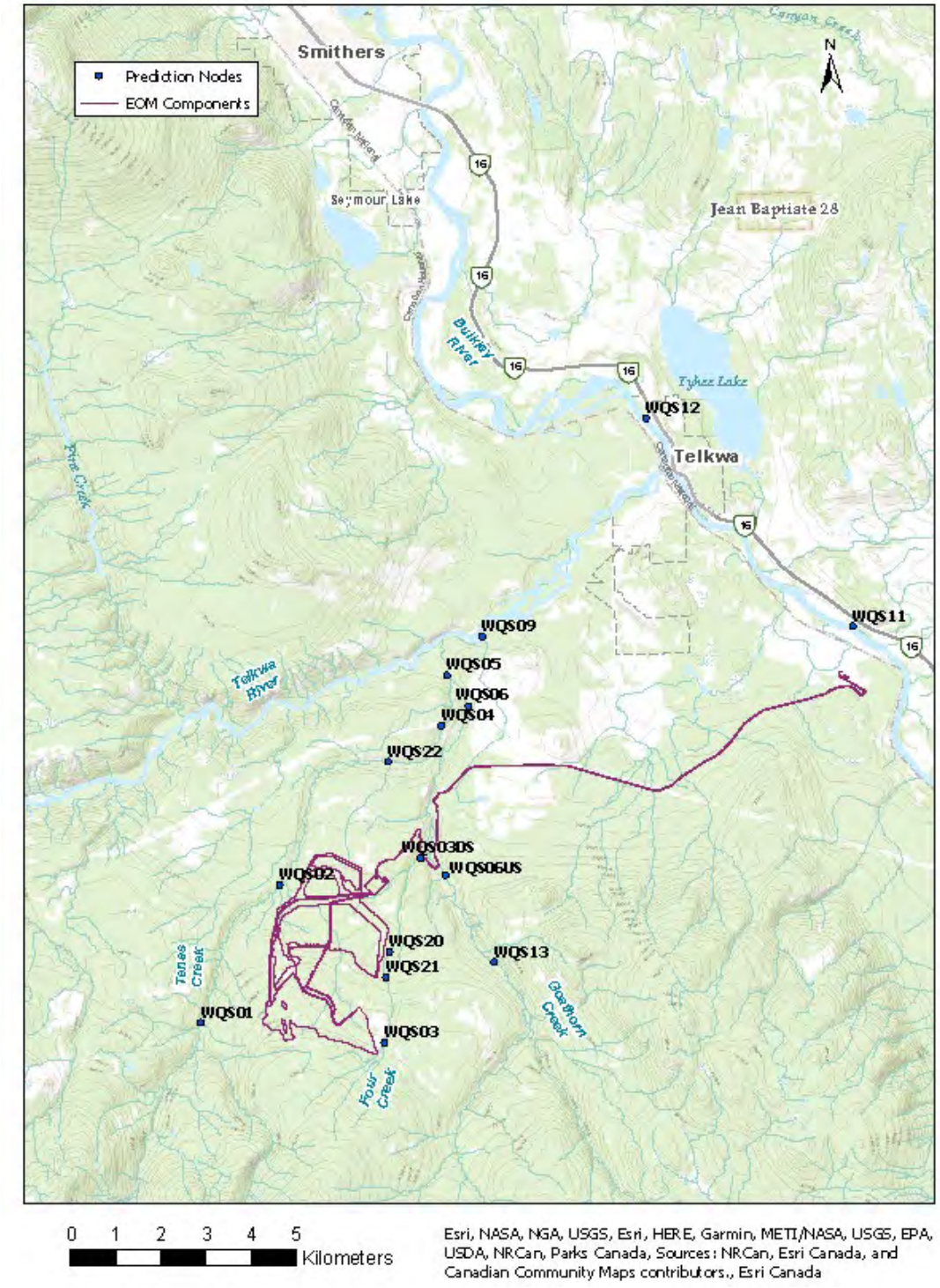


Figure 3-1: Map of Prediction Nodes in the Receiving Environment for the Tenas Project. Water and Load Balance Results are Produced for all Prediction Nodes that Have Water Quantity and Quality

3.1 Updated EAC Project Case (2024)

This section summarizes any modelled exceedances of WQGs in the environment for the Updated EAC Project Case (2024), as well as parameters of concern (POCs). POCs are identified as part of the BAT assessment process (Appendix H) and are the parameters that must be removed or reduced by candidate BATs. The Updated EAC Project Case (2024) is also referred to as the base case in this report.

3.1.1 Receiving Environment Results

The Updated EAC Project Case (2024) shows only one modelled WQG exceedance in the receiving environment in the three downstream creeks closest to the Project (Tenas, Four, and Goathorn Creeks) where the Project discharges directly either as surface water or groundwater. The modelled exceedance was for dissolved copper in Goathorn Creek with a maximum monthly average model result of 0.0021mg/L, which is greater than the calculated BC WQG of 0.0012mg/L for the Creek. However, background concentrations of dissolved copper are typically at similar levels that also exceed the WQG.

Tables summarizing modelled maximum monthly average parameter concentrations for each Creek is included in Appendix E.

3.1.2 Parameters of Concern (POC)

Table 3-1 summarizes POCs identified for the surface discharge (end-of-pipe) to the receiving environment or in pond seepage that reports to groundwater. POCs are defined as parameters in untreated effluent with concentrations greater than 80% of the BC WQGs (freshwater - aquatic life) or higher maximum monthly average model results. The maximum monthly average modelled results for the POCs can be found in Appendix E. Eleven POCs were identified based on the 80% of the BC WQG criteria and baseline conditions across the three Creeks (Goathorn, Tenas and Four Creek).

Table 3-1: Parameters of Concern in the Different Surface Water Discharges and Groundwater Seepages to the Receiving Environment

	Surface Water Discharges			Groundwater Seepages (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge to ground – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in in this report

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

3.2 Stream Water Quality

Since there are no modelled water quality exceedances in the receiving environment for the Updated EAC Project Case (2024) (except for dissolved copper in Goathorn Creek due to background concentrations), the relative change between the Updated EAC Project Case (2024) and the eight mitigation controls will be presented for the POCs identified in Section 3.1.2. These relative changes are presented for the Creeks affected the most by surface flow discharges or groundwater seepages due to their lower flows and proximity to the Project – Goathorn, Four, and Tenas Creeks. No notable effects on water quality are modelled downstream of the prediction nodes in these creeks and therefore will not be discussed further in this document (e.g., Telkwa, and Bulkley Rivers).

Results are summarized in Table 3-2 to Table 3-12 and figures showing modelled time series results for the three creeks are attached in Appendix F. The results are discussed in relation to the water quality guidelines in the respective streams and compared in terms of reduction in maximum monthly average modelled concentrations over the Updated EAC Project Case (2024).

General observations:

- As mentioned in Section 3.1.1, the only water quality exceedance is in Goathorn Creek for dissolved copper, and no mitigation control lowers the maximum monthly average modelled result for this POC.
- No additional exceedances are modelled in Goathorn, Four, or Tenas Creeks due to unintended effects of the mitigation controls considered.
- The mitigation controls with the most effect on groundwater seepages, and therefore Tenas and Four Creeks are Mitigation Controls 2 and 3 that include modified liners in the management ponds and the TCP, which reduce the seepage reaching Four and Tenas Creeks. The reduction in seepage and subsequent load decreases the concentrations of the POCs by 85% (Mitigation Control 3) of the concentration found in the Updated EAC Project Case (2024) for nitrate in Four Creek.
- The mitigation controls with the most effect on the surface water discharge are Mitigation Controls 7 and 8 (active treatment of Project water), which reduce the concentrations of most of the POCs in Goathorn Creek by 82% of the concentration found in Updated EAC Project Case (2024) for total selenium.
- Mitigation Control 1 (increase water inventory in management ponds) reduces concentrations of only some POCs (e.g. nitrate, sulphate, selenium total, nitrite, dissolved nickel) for Tenas and Four Creeks, but does not reduce the POC concentrations that are elevated in background waters such as total iron and dissolved copper since it is background water that is being added to the management ponds for this mitigation control.
- As expected, Mitigation Controls 5 and 6 reduces concentrations of nitrogen species or total metals, respectively.
- Mitigation Control 4 (increase of process water to CPP plant) had very minimal beneficial effect on POC concentrations and in some cases slightly worsened the conditions in the Creeks (Tenas and Four). This is because the seepage from the open pit backfill contains little load at the beginning of

mining (until 2029) and provides some dilution in the active management ponds, which in turn start to seep to the receiving environment. If less dilution is provided in the management ponds, the load seeping through the groundwater system to the receiving environment will therefore be higher, at the same seepage rate.

Table 3-2: Nitrite Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.02 mg/l)			Tenas Creek (WQG = 0.02 mg/l)			Goathorn Creek (WQG = 0.02 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.015	0%	0.7	0.0090	0%	0.5	0.0058	0%	0.3
MC1	0.011	-28%	0.5	0.0079	-13%	0.4	0.0065	+11%	0.3
MC2	0.0084	-42%	0.4	0.0084	-6%	0.4	0.0068	+16%	0.3
MC3	0.0027	-81%	0.1	0.0080	-12%	0.4	0.0066	+14%	0.3
MC4	0.015	+4%	0.8	0.0091	+1%	0.5	0.0059	+0%	0.3
MC5	0.010	-35%	0.5	0.0060	-33%	0.3	0.0041	-30%	0.2
MC6	0.015	0%	0.7	0.0090	0%	0.5	0.0058	0%	0.3
MC7	0.010	-34%	0.5	0.0033	-63%	0.2	0.0036	-38%	0.2
MC8	0.015	+3%	0.8	0.0091	+0%	0.5	0.0037	-37%	0.2

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners in management and control ponds
4. MC3 = Modify liners in management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-3: Total Selenium Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.002 mg/l)			Tenas Creek (WQG = 0.002 mg/l)			Goathorn Creek (WQG = 0.002 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.00081	0%	0.4	0.00078	0%	0.4	0.0015	0%	0.8
MC1	0.00063	-22%	0.3	0.00065	-18%	0.3	0.0015	-1%	0.8
MC2	0.00045	-44%	0.2	0.00072	-9%	0.4	0.0018	+16%	0.9
MC3	0.00013	-83%	0.1	0.00063	-19%	0.3	0.0017	+12%	0.8
MC4	0.00085	+5%	0.4	0.00082	+4%	0.4	0.0015	+0%	0.8
MC5	0.00081	0%	0.4	0.00078	0%	0.4	0.0015	0%	0.8
MC6	0.00081	0%	0.4	0.00078	0%	0.4	0.0015	-0%	0.8
MC7	0.00066	-19%	0.3	0.00033	-58%	0.2	0.00027	-82%	0.1
MC8	0.00085	+5%	0.4	0.00079	+1%	0.4	0.00034	-78%	0.2

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners in management and control ponds
4. MC3 = Modify liners in management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-4: Sulphate Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 309 mg/l)			Tenas Creek (WQG = 218 mg/l)			Goathorn Creek (WQG = 218 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	33	0%	0.1	24	0%	0.1	62	0%	0.3
MC1	26	-19%	0.1	22	-5%	0.1	62	-1%	0.3
MC2	18	-43%	0.1	22	-9%	0.1	70	+14%	0.3
MC3	6	-82%	0.0	20	-15%	0.1	68	+10%	0.3
MC4	34	+3%	0.1	24	+1%	0.1	62	+0%	0.3
MC5	33	0%	0.1	24	0%	0.1	62	0%	0.3
MC6	33	0%	0.1	24	0%	0.1	62	0%	0.3
MC7	44	+36%	0.1	36	+53%	0.2	48	-22%	0.2
MC8	34	+3%	0.1	24	-0%	0.1	43	-30%	0.2

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners in management and control ponds
4. MC3 = Modify liners in management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-5: Total Aluminum Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.69 mg/l)			Tenas Creek (WQG = 0.35 mg/l)			Goathorn Creek (WQG = 0.27 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.26	0%	0.4	0.11	0%	0.3	0.19	0%	0.7
MC1	0.25	-1%	0.4	0.11	0%	0.3	0.19	0%	0.7
MC2	0.26	+2%	0.4	0.11	+0%	0.3	0.20	+7%	0.7
MC3	0.27	+4%	0.4	0.11	+0%	0.3	0.20	+6%	0.7
MC4	0.26	0%	0.4	0.11	0%	0.3	0.19	0%	0.7
MC5	0.26	0%	0.4	0.11	0%	0.3	0.19	0%	0.7
MC6	0.26	0%	0.4	0.11	0%	0.3	0.13	-32%	0.5
MC7	0.26	0%	0.4	0.11	0%	0.3	0.19	-0%	0.7
MC8	0.26	+0%	0.4	0.11	0%	0.3	0.19	+1%	0.7

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-6: Nitrate Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 3 mg/l)			Tenas Creek (WQG = 3 mg/l)			Goathorn Creek (WQG = 3 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.61	0%	0.2	0.37	0%	0.1	0.25	0%	0.1
MC1	0.43	-29%	0.1	0.32	-13%	0.1	0.27	+10%	0.1
MC2	0.34	-44%	0.1	0.35	-7%	0.1	0.29	+18%	0.1
MC3	0.09	-85%	0.0	0.33	-12%	0.1	0.29	+15%	0.1
MC4	0.63	+4%	0.2	0.38	+1%	0.1	0.25	+0%	0.1
MC5	0.38	-37%	0.1	0.24	-35%	0.1	0.17	-31%	0.1
MC6	0.61	0%	0.2	0.37	0%	0.1	0.25	0%	0.1
MC7	0.41	-33%	0.1	0.14	-64%	0.0	0.16	-37%	0.1
MC8	0.62	+3%	0.2	0.38	+0%	0.1	0.19	-22%	0.1

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-7: Dissolved Zinc Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.014 mg/l)			Tenas Creek (WQG = 0.007 mg/l)			Goathorn Creek (WQG = 0.007 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.0026	0%	0.2	0.0019	0%	0.3	0.0021	0%	0.3
MC1	0.0026	-1%	0.2	0.0019	0%	0.3	0.0020	-3%	0.3
MC2	0.0027	+2%	0.2	0.0019	0%	0.3	0.0019	-6%	0.3
MC3	0.0027	+3%	0.2	0.0019	0%	0.3	0.0019	-6%	0.3
MC4	0.0026	+0%	0.2	0.0019	0%	0.3	0.0019	-6%	0.3
MC5	0.0026	0%	0.2	0.0019	0%	0.3	0.0021	0%	0.3
MC6	0.0026	0%	0.2	0.0019	0%	0.3	0.0021	0%	0.3
MC7	0.0028	+5%	0.2	0.0020	+5%	0.3	0.0019	-6%	0.3
MC8	0.0026	+0%	0.2	0.0019	0%	0.3	0.0022	+5%	0.3

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-8: Dissolved Copper Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.0047 mg/l)			Tenas Creek (WQG = 0.0026 mg/l)			Goathorn Creek (WQG = 0.0013 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.0024	0%	0.5	0.0015	0%	0.6	0.0021	0%	1.6
MC1	0.0024	+0%	0.5	0.0015	+0%	0.6	0.0021	0%	1.6
MC2	0.0024	+2%	0.5	0.0015	-1%	0.6	0.0021	0%	1.6
MC3	0.0025	+3%	0.5	0.0015	-1%	0.6	0.0021	0%	1.6
MC4	0.0024	0%	0.5	0.0015	0%	0.6	0.0021	0%	1.6
MC5	0.0024	0%	0.5	0.0015	0%	0.6	0.0021	0%	1.6
MC6	0.0024	0%	0.5	0.0015	0%	0.6	0.0021	0%	1.6
MC7	0.0024	0%	0.5	0.0016	+2%	0.6	0.0021	-0%	1.6
MC8	0.0024	0%	0.5	0.0015	+0%	0.6	0.0020	-2%	1.6

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. Cells highlighted in orange indicate an exceedance over the water quality guideline.

Table 3-9: Dissolved Nickel Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.005 mg/l)			Tenas Creek (WQG = 0.0025 mg/l)			Goathorn Creek (WQG = 0.0022 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.0011	0%	0.2	0.00068	0%	0.3	0.00065	0%	0.3
MC1	0.0010	-14%	0.2	0.00063	-8%	0.3	0.00065	-1%	0.3
MC2	0.0007	-34%	0.2	0.00065	-4%	0.3	0.00072	+10%	0.3
MC3	0.0006	-50%	0.1	0.00062	-9%	0.2	0.00070	+7%	0.3
MC4	0.0012	+2%	0.2	0.00069	+2%	0.3	0.00065	+0%	0.3
MC5	0.0011	0%	0.2	0.00068	0%	0.3	0.00065	0%	0.3
MC6	0.0011	0%	0.2	0.00068	0%	0.3	0.00065	0%	0.3
MC7	0.0013	+14%	0.3	0.00083	+22%	0.3	0.00054	-17%	0.2
MC8	0.0011	+2%	0.2	0.00068	+0%	0.3	0.00086	+33%	0.4

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-10: Total Molybdenum Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.034 mg/l)			Tenas Creek (WQG = 0.034 mg/l)			Goathorn Creek (WQG = 0.034 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.0012	0%	0.03	0.00084	0%	0.02	0.0022	0%	0.1
MC1	0.0010	-18%	0.03	0.00072	-14%	0.02	0.0021	-1%	0.1
MC2	0.0007	-38%	0.02	0.00079	-6%	0.02	0.0025	+14%	0.1
MC3	0.0004	-66%	0.01	0.00068	-19%	0.02	0.0024	+10%	0.1
MC4	0.0012	+6%	0.04	0.00089	+6%	0.03	0.0022	+0%	0.1
MC5	0.0012	0%	0.03	0.00084	0%	0.02	0.0022	0%	0.1
MC6	0.0012	0%	0.03	0.00084	0%	0.02	0.0022	-0%	0.1
MC7	0.0024	+102%	0.07	0.00197	+135%	0.06	0.0014	-37%	0.0
MC8	0.0012	+5%	0.04	0.00084	+1%	0.02	0.0019	-13%	0.1

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-11: Total Iron Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 1 mg/l)			Tenas Creek (WQG = 1 mg/l)			Goathorn Creek (WQG = 1 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.24	0%	0.2	0.068	0%	0.1	0.43	0%	0.4
MC1	0.24	-1%	0.2	0.068	-0%	0.1	0.43	0%	0.4
MC2	0.25	+2%	0.2	0.068	+0%	0.1	0.49	+13%	0.5
MC3	0.25	+4%	0.3	0.068	+0%	0.1	0.48	+12%	0.5
MC4	0.24	0%	0.2	0.068	+0%	0.1	0.43	0%	0.4
MC5	0.24	0%	0.2	0.068	0%	0.1	0.43	0%	0.4
MC6	0.24	0%	0.2	0.068	0%	0.1	0.13	-71%	0.1
MC7	0.24	0%	0.2	0.068	+0%	0.1	0.43	-0%	0.4
MC8	0.24	0%	0.2	0.068	0%	0.1	0.49	+13%	0.5

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

Table 3-12: Total Cobalt Stream Water Quality Results with Mitigation Controls

Case	Four Creek (WQG = 0.004 mg/l)			Tenas Creek (WQG = 0.004 mg/l)			Goathorn Creek (WQG = 0.004 mg/l)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	WQG Exceedance Multiplier
Base Case	0.00068	0%	0.2	0.00034	0%	0.1	0.00039	0%	0.1
MC1	0.00056	-17%	0.1	0.00031	-10%	0.1	0.00039	-0%	0.1
MC2	0.00041	-39%	0.1	0.00032	-6%	0.1	0.00044	+12%	0.1
MC3	0.00021	-70%	0.1	0.00030	-11%	0.1	0.00043	+10%	0.1
MC4	0.00069	+2%	0.2	0.00035	+3%	0.1	0.00040	+0%	0.1
MC5	0.00068	0%	0.2	0.00034	0%	0.1	0.00039	0%	0.1
MC6	0.00068	0%	0.2	0.00034	0%	0.1	0.00028	-28%	0.1
MC7	0.00075	+10%	0.2	0.00041	+19%	0.1	0.00033	-16%	0.1
MC8	0.00069	+2%	0.2	0.00034	+0%	0.1	0.00065	+63%	0.2

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify liners of the management and control ponds
4. MC3 = Modify liners of the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case

3.3 Streamflow

Mitigation Controls 1, 2, 3, 4, 7, and 8 have the potential to change the streamflow in the receiving environment.

- Mitigation Control 1 could reduce the natural runoff discharging into Four Creek, which would change streamflow at prediction nodes WQS21 (directly downstream of the C02 Channel discharge) through WQS03DS (the furthest downstream prediction node in Four Creek).
- Mitigation Control 2 and 3 could reduce flows discharging through the liners of the management ponds, which would change the baseflow rates into Four Creek at the downstream prediction node (WQS03DS) and Tenas Creek at the downstream prediction node (WQS04).
- Mitigation Control 4 could reduce the amount of surface discharge from the Project as more water is sent to the CPP plant overall in Goathorn Creek.
- Mitigation Control 7 changes the way the flows are routed within the Project, and therefore could affect timing and magnitude of surface discharge to Goathorn Creek.
- Mitigation Control 8 prevents any overflow from the TCP and therefore also changes timing and magnitude of surface discharge to Goathorn Creek, despite mimicking as closely as possible the discharge plan from the TCP in the Updated EAC Project Case (2024).

Change in streamflow is calculated based on the relative change between monthly average flow with the Project and its associated mitigation controls and the base case without the Project. The comparison presented below focuses on the maximum monthly reduction in streamflow for each month during the Operation phase of the Project. These effects are shown for three Creeks: Four, Tenas, and Goathorn Creek.

During the Decommissioning and Reclamation phase, the Channel C02 in Mitigation Control 1 would discharge to Four Creek year-round. For this reason, no change is modelled relative to the Updated EAC Project Case (2024) during the Post-closure period. The thicker liners in Mitigation Control 2 and 3 would result in a similar reduction to winter baseflows in Post-closure as in Operation phases in both streams.

Table 3-13 presents the maximum monthly reduction in streamflow at the upstream and downstream prediction nodes in Tenas Creek (WQS04, WQS02). Mitigation Controls 2 and 3 are the only cases modelled to influence flows in Tenas Creek.

Table 3-14 presents the maximum monthly reduction in streamflow results in Four Creek for the prediction node directly downstream of channel C02 (WQS21) and the furthest downstream prediction node (WQS03DS).

Table 3-15 presents the maximum monthly reduction in streamflow results in Goathorn Creek for the prediction node the most upstream in Goathorn Creek (WQS06US) and directly downstream of the surface discharge from the Project (WQSEA1).

Tenas Creek flows could be reduced up to 11.6% relative to baseline conditions during operations, which is about 4% more than under the Updated EAC Project Case (2024) (without additional mitigation controls). The effect is most prominent for the downstream prediction node WQS04.

Four Creek winter flows could be reduced by up to 37.8% in the Operation phase, which is about 3% more than under the Updated EAC Project Case (2024) for the upstream prediction node WQS21, and up to 40% for the downstream prediction node WQS03_DS in August, which is 20% more than under the Updated EAC Project Case (2024). Since Mitigation Control 1 only changes the C02 Channel discharge around freshet, only this period is affected in the Operation Phase, and shows minimal reduction in freshet streamflow. The change to the management pond liners results in minimal changes in streamflow during the open-water season (April through October) for the upstream prediction nodes but reflect significant changes in the downstream prediction nodes.

Goathorn Creek maximum monthly reduction shows very minimal changes for any mitigation control. The biggest reduction in flow compared to Updated EAC Project Case (2024) is for Mitigation Control 1 in March for the downstream prediction node WQSEA1. The flow is reduced by up to 10% in the Operation Phase, which is about 3% reduction compared to the Updated EAC Project Case (2024).

Table 3-13: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Tenas Creek

	Stream	Upstream Tenas Creek (WQS02)							Downstream Tenas Creek (WQS04)						
Period	**Case**	Base Case	MC1	MC2	MC3	MC4	MC7	MC8	Base Case	MC1	MC2	MC3	MC4	MC7	MC8
Operations	January	-3.9	-3.9	-5.1	-5.2	-3.9	-3.9	-3.9	-5.5	-5.5	-8.8	-9.1	-5.5	-5.5	-5.5
	February	-3.9	-3.9	-5.1	-5.2	-3.9	-3.9	-3.9	-5.5	-5.5	-8.8	-9.1	-5.5	-5.5	-5.5
	March	-3.9	-3.9	-5.1	-5.2	-3.9	-3.9	-3.9	-8.3	-8.3	-11.3	-11.6	-8.3	-8.3	-8.3
	April	-1.6	-1.6	-1.9	-1.9	-1.6	-1.6	-1.6	-11.0	-11.0	-11.2	-11.2	-11.0	-11.0	-11.0
	May	-1.5	-1.5	-1.5	-1.5	-1.5	-1.5	-1.5	-8.1	-8.1	-8.2	-8.2	-8.1	-8.1	-8.1
	June	-1.5	-1.5	-1.6	-1.6	-1.5	-1.5	-1.5	-6.8	-6.8	-6.8	-6.8	-6.8	-6.8	-6.8
	July	-1.7	-1.7	-1.9	-1.9	-1.7	-1.7	-1.7	-7.2	-7.2	-7.6	-7.7	-7.2	-7.2	-7.2
	August	-1.8	-1.8	-1.9	-2.0	-1.8	-1.8	-1.8	-7.8	-7.8	-8.3	-8.4	-7.8	-7.8	-7.8
	September	-2.0	-2.0	-2.3	-2.3	-2.0	-2.0	-2.0	-8.2	-8.2	-9.0	-9.1	-8.2	-8.2	-8.2
	October	-2.1	-2.1	-2.3	-2.3	-2.1	-2.1	-2.1	-8.4	-8.4	-9.0	-9.1	-8.4	-8.4	-8.4
	November	-4.0	-4.0	-5.1	-5.1	-4.0	-4.0	-4.0	-7.3	-7.3	-10.2	-10.5	-7.3	-7.3	-7.3
	December	-3.9	-3.9	-5.1	-5.2	-3.9	-3.9	-3.9	-5.5	-5.5	-8.8	-9.1	-5.5	-5.5	-5.5

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MonthlyChange_Mitigations_v40_20241209.xlsm

Notes
12. MC1 = Improve robustness of water cover in management ponds with freshet flows from channel CO2
13. MC2 and MC3 = modify liners in the management and control ponds
14. MC4 = Increase of process water to CPP
15. MC7 = In-situ Active GBR in management ponds
16. MC8 = Active water treatment of Tenas Control Surface Water Discharge
17. Base Case = Updated EAC Project Case (2024)
18. Red highlighted text indicates where streamflow reduction is greater than or equal to 12.5%

Table 3-14: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Four Creek

	Stream	Upstream Four Creek (WQS21)							Downstream Four Creek (WQS03_DS)						
Period	**Case**	Base Case	MC1	MC2	MC3	MC4	MC7	MC8	Base Case	MC1	MC2	MC3	MC4	MC7	MC8
Operations	January	-33.6	-33.6	-36.4	-37.1	-33.6	-33.6	-33.6	-5.0	-5.0	-26.3	-36.4	-5.0	-5.0	-5.0
	February	-33.6	-33.6	-36.4	-37.2	-33.6	-33.6	-33.6	-5.0	-5.0	-26.4	-36.4	-5.0	-5.0	-5.0
	March	-13.3	-22.9	-15.1	-15.5	-13.3	-13.3	-13.3	-9.1	-15.3	-25.9	-32.4	-9.1	-9.1	-9.1
	April	0.0	-3.2	-0.1	-0.1	0.0	0.0	0.0	-24.7	-37.5	-25.0	-25.1	-24.7	-24.7	-24.7
	May	0.0	-3.5	-0.3	-0.3	0.0	0.0	0.0	-24.8	-37.5	-25.3	-25.5	-24.8	-24.8	-24.8
	June	-0.1	-8.4	-0.6	-0.6	-0.1	-0.1	-0.1	-24.9	-37.9	-29.2	-30.9	-24.9	-24.9	-24.9
	July	-0.2	-11.7	-1.1	-1.1	-0.2	-0.2	-0.2	-24.7	-38.2	-31.5	-34.1	-24.7	-24.7	-24.7
	August	-5.3	-25.0	-7.2	-7.7	-5.3	-5.3	-5.3	-19.7	-35.1	-33.8	-40.6	-19.7	-19.7	-19.7
	September	-3.2	-21.6	-4.8	-5.2	-3.2	-3.2	-3.2	-21.2	-38.0	-32.0	-37.7	-21.2	-21.2	-21.2
	October	-6.2	-23.0	-7.9	-8.3	-6.2	-6.2	-6.2	-15.8	-23.9	-32.0	-38.2	-15.8	-15.8	-15.8
	November	-32.5	-32.5	-35.5	-36.2	-32.5	-32.5	-32.5	-6.6	-9.3	-28.9	-37.7	-6.6	-6.6	-6.6
	December	-34.4	-34.4	-37.1	-37.8	-34.4	-34.4	-34.4	-5.0	-5.0	-26.7	-36.7	-5.0	-5.0	-5.0

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MonthlyChange_Mitigations_v40_20241209.xlsm

Notes
1. MC1 = Improve robustness of water cover in management ponds with freshet flows from channel CO2
2. MC2 and MC3 = modify liners in the management and control ponds
3. MC4 = Increase of process water to CPP
4. MC7 = In-situ Active GBR in management ponds
5. MC8 = Active water treatment of Tenas Control Surface Water Discharge
6. Base Case = Updated EAC Project Case (2024)
7. Red highlighted text indicates where streamflow reduction is greater than or equal to 12.5%

Table 3-15: Monthly Maximum Change (%) in Streamflow Relative to Baseline Conditions in Goathorn Creek

	Stream	Upstream Goathorn Creek (WQS06US)							Downstream Goathorn Creek (WQSEA1)						
Period	**Case**	Base Case	MC1	MC2	MC3	MC4	MC7	MC8	Base Case	MC1	MC2	MC3	MC4	MC7	MC8
Operations	January	-0.2	-0.2	-0.1	-0.1	-0.2	-0.2	-0.2	-0.5	-0.5	-2.0	-2.8	-0.5	-0.5	-0.5
	February	-0.2	-0.2	-0.1	-0.1	-0.2	-0.2	-0.2	-0.5	-0.5	-2.0	-2.8	-0.5	-0.5	-0.5
	March	-0.2	-0.2	-0.1	-0.1	-0.2	-0.2	-0.2	-7.6	-10.9	-9.1	-9.8	-7.6	-7.6	-7.6
	April	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-4.3	-10.2	-4.3	-4.4	-4.3	-4.3	-1.3
	May	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0	0.0	0.0
	June	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	0.0	0.0	0.0	0.0	0.0
	July	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0	-0.1	0.0
	August	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-0.4	-0.6	-0.7	-0.4	-0.3	-0.3
	September	-0.1	-0.1	0.0	0.0	-0.1	-0.1	-0.1	-0.6	-0.8	-1.2	-1.5	-0.6	-0.6	-0.4
	October	-0.1	-0.1	0.0	0.0	-0.1	-0.1	-0.1	-0.5	-0.6	-1.0	-1.3	-0.5	-0.5	-0.1
	November	-0.2	-0.2	-0.1	-0.1	-0.2	-0.2	-0.2	-0.5	-0.5	-2.0	-2.8	-0.5	-0.5	-0.5
	December	-0.2	-0.2	-0.1	-0.1	-0.2	-0.2	-0.2	-0.5	-0.5	-2.0	-2.8	-0.5	-0.5	-0.5

Source: CAPR002055/Internal/Water Balance Modelling/Results/12_03_24_Mitigations/Results_Streams_MonthlyChange_Mitigations_v40_20241209.xlsm

Notes
1. MC1 = Improve robustness of water cover in management ponds with freshet flows from channel CO2
2. MC2 and MC3 = modify liners in the management and control ponds
3. MC4 = Increase of process water to CPP
4. MC7 = In-situ Active GBR in management ponds
5. MC8 = Active water treatment of Tenas Control Surface Water Discharge
6. Base Case = Updated EAC Project Case (2024)
7. Red highlighted text indicates where streamflow reduction is greater than or equal to 12.5%

3.4 End of Pipe Surface Water Discharge and Groundwater Seepage Water Quality

The primary surface discharge location is from the Tenas Control Pond during the Operation phase, and the North Management Pond during the Post-closure phase (if the Tenas Control Pond is decommissioned). In Mitigation Control 8 (active treatment post-TCP) the Tenas Control Pond would not be decommissioned as it is required for the operation of an active water treatment plant and therefore remains the surface discharge location to Goathorn Creek in the Post-closure phase. As highlighted in section 3.2.1, other discharges from the Project occur through groundwater seepages from the main facilities (TCP and the management ponds), and the modelled results for parameter concentrations for groundwater seepages are also presented here.

Model water quality results from each facility were compiled under each mitigation control listed above and screened against the BC water quality guidelines (freshwater protection of aquatic life). The model does not predict TSS concentration, but the Tenas Control Pond is designed to provide sufficient retention time for particles to settle within the pond to meet the maximum discharge target of 35 mg/L.

The following sections present the results for total selenium, nitrate, and dissolved nickel. The modelled results for the other POCs can be found in Appendix G.

3.4.1 Selenium

Maximum average monthly total selenium concentration results for each mitigation control and the Updated EAC Project Case (2024) are presented in Table 3-16 for the surface discharge from the Tenas Control Pond (Operation phase final discharge point) and the North Management Pond (Post-closure phase final discharge point). These results are also shown for groundwater seepages for all facilities (TCP and management ponds) in Table 3-17 and Figure 3-3 during operations and in closure, respectively.

Modelled concentrations that are greater than 80% of the BC WQG of 0.002 mg/L are highlighted in orange which result in total selenium being a POC in the context of the BAT. Model results show that Tenas Control Pond selenium end of pipe concentrations could only be lowered to less than the BC WQG with implementation of Mitigation Control 8 (active treatment) during operations and closure. For other mitigation controls the model results indicate that selenium concentrations would remain higher than the BC WQG in the Tenas Control Pond's end of pipe flows(Table 3-16, Figure 3-2 and Figure 3-3).

No mitigation control achieves total selenium concentration in the groundwater discharge below the BC WQG of 0.002 mg/L during operations (Table 3-17). Mitigation Control 7 (GBR in management ponds) is assumed to lower total selenium by 75% from the Updated EAC Project Case (2024) but remains as high as 0.006 mg/L in the TCP seepage. This is mainly because it was estimated that a GBR could achieve to a treated concentration of 0.003 mg/L, which is higher than the BC WQG. During closure, Mitigation Control 7 does achieve total selenium concentrations lower than the BC WQG in the seepage of most facilities beside west management pond which continues to receive water containing selenium from the reclaimed backfill (Table 3-18 and Figure 3-4).

Table 3-16: Selenium End of Pipe Surface Water Discharge Quality Results with Mitigation Controls

Case	Tenas Control Pond (Operation Phase)			North Management Pond (Post-Closure Phase)		
	Max Monthly Average Concentration [mg/l]	Change from Base Case	Limit Exceedance Multiplier	Max Monthly average Concentration [mg/l]	Change from Base Case	Limit Exceedance Multiplier
Base Case	**0.024**	0%	11.9	**0.0082**	0%	4.1
MC1	**0.021**	-10%	10.7	**0.0082**	0%	4.1
MC2	**0.032**	+36%	16.2	**0.0077**	-6%	3.8
MC3	**0.030**	+28%	15.2	**0.0070**	-15%	3.5
MC4	**0.024**	+1%	12.0	**0.0082**	0%	4.1
MC5	**0.024**	0%	11.9	**0.0082**	0%	4.1
MC6	**0.024**	-0%	11.9	**0.0082**	-0%	4.1
MC7	**0.006**	-75%	3.0	**0.0022**	-73%	1.1
MC8	0.001	-96%	0.5	0.0010 (Base Case = 0.0085)	-88%	0.5

Source: CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPs_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)
13. Green highlighted text show results for TCP discharge, not NMP, as mitigation control 8 assumes that TCP does not get decommissioned. In brackets is the modelled results for the Base Case in TCP during closure

Table 3-17: Total Selenium Concentration in Groundwater Seepages - Water Quality Results with Mitigation Controls (Operation Phase)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**0.024**	0%	11.9	**0.0069**	0%	3.4	**0.0051**	0%	2.6	**0.0082**	0%	4.1
MC1	**0.021**	-10%	10.7	**0.0069**	0%	3.4	**0.0049**	-5%	2.5	**0.0081**	-1%	4.0
MC2	**0.032**	+36%	16.2	**0.0064**	-8%	3.2	**0.0047**	-8%	2.4	**0.0101**	+24%	5.1
MC3	**0.030**	+28%	15.2	**0.0064**	-7%	3.2	**0.0045**	-12%	2.2	**0.0087**	+6%	4.3
MC4	**0.024**	+1%	12.0	**0.0069**	+0%	3.4	**0.0055**	+6%	2.7	**0.0082**	+0%	4.1
MC5	**0.024**	0%	11.9	**0.0069**	0%	3.4	**0.0051**	0%	2.6	**0.0082**	0%	4.1
MC6	**0.024**	0%	11.9	**0.0069**	0%	3.4	**0.0051**	0%	2.6	**0.0082**	0%	4.1
MC7	**0.006**	-75%	3.0	**0.0031**	-54%	1.6	**0.0038**	-26%	1.9	**0.0033**	-60%	1.6
MC8	**0.025**	+4%	12.3	**0.0069**	-0%	3.4	**0.0064**	+25%	3.2	**0.0082**	-0%	4.1

Source: CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

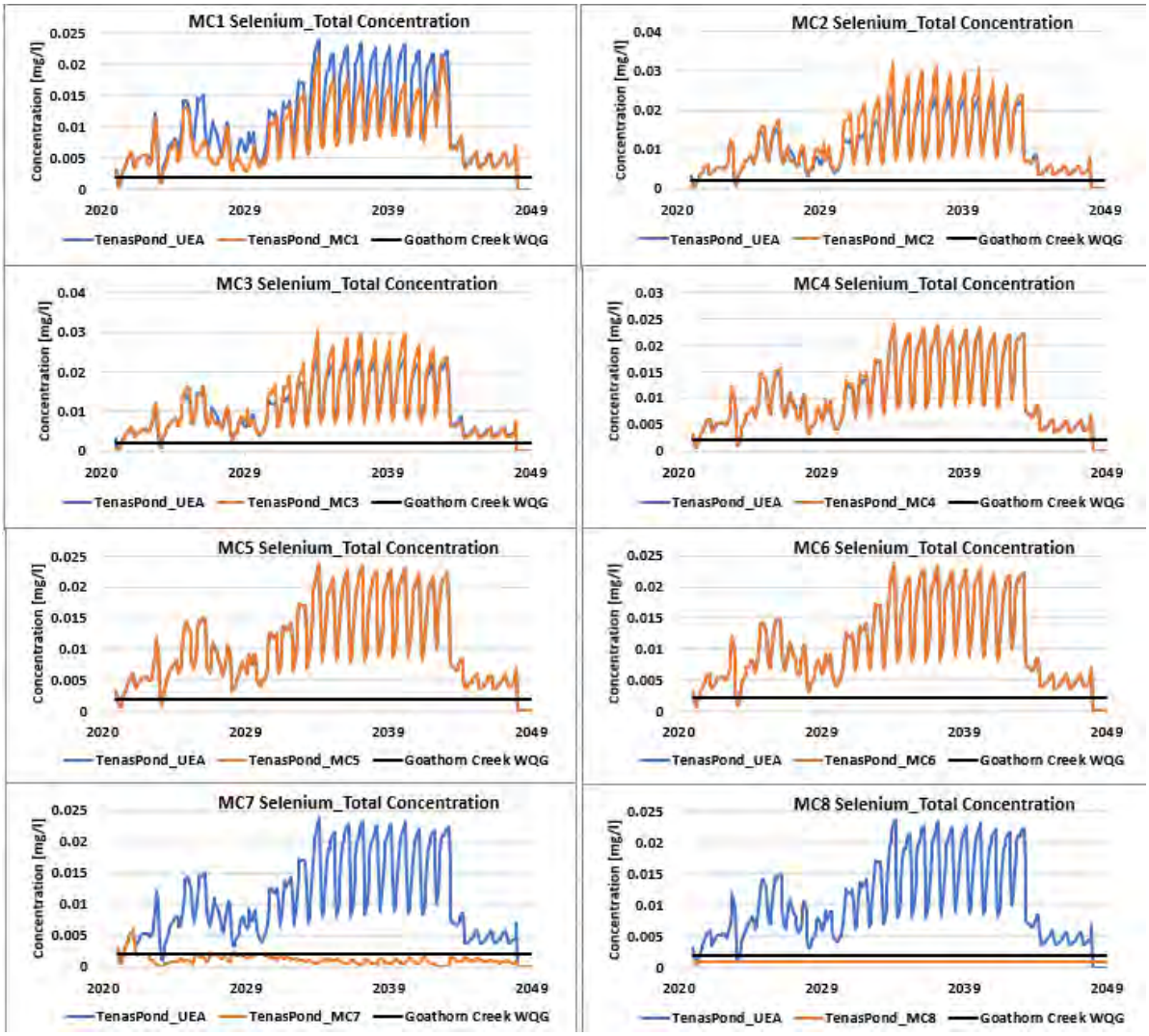
Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)

Table 3-18: Total Selenium in Groundwater Seepages - Water Quality Results with Mitigation Controls (Post-Closure Phase)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**0.0085**	0%	4.3	**0.0059**	0%	2.9	**0.0020**	0%	1.0	**0.0082**	0%	4.1
MC1	**0.0084**	-1%	4.2	**0.0059**	0%	2.9	0.0015	-23%	0.8	**0.0081**	-1%	4.0
MC2	**0.0079**	-8%	3.9	**0.0053**	-9%	2.7	**0.0026**	+35%	1.3	**0.0097**	+19%	4.9
MC3	**0.0075**	-12%	3.8	**0.0050**	-15%	2.5	**0.0037**	+91%	1.9	**0.0085**	+4%	4.3
MC4	**0.0085**	-1%	4.2	**0.0059**	0%	2.9	**0.0021**	+5%	1.0	**0.0082**	+0%	4.1
MC5	**0.0085**	0%	4.3	**0.0059**	0%	2.9	**0.0020**	0%	1.0	**0.0082**	0%	4.1
MC6	**0.0085**	0%	4.3	**0.0059**	0%	2.9	**0.0020**	0%	1.0	**0.0082**	0%	4.1
MC7	0.0015	-83%	0.7	0.0010	-84%	0.5	0.0016	-17%	0.8	**0.0033**	-60%	1.6
MC8	**0.0088**	+3%	4.4	**0.0059**	-0%	2.9	**0.0021**	+5%	1.0	**0.0082**	-0%	4.1

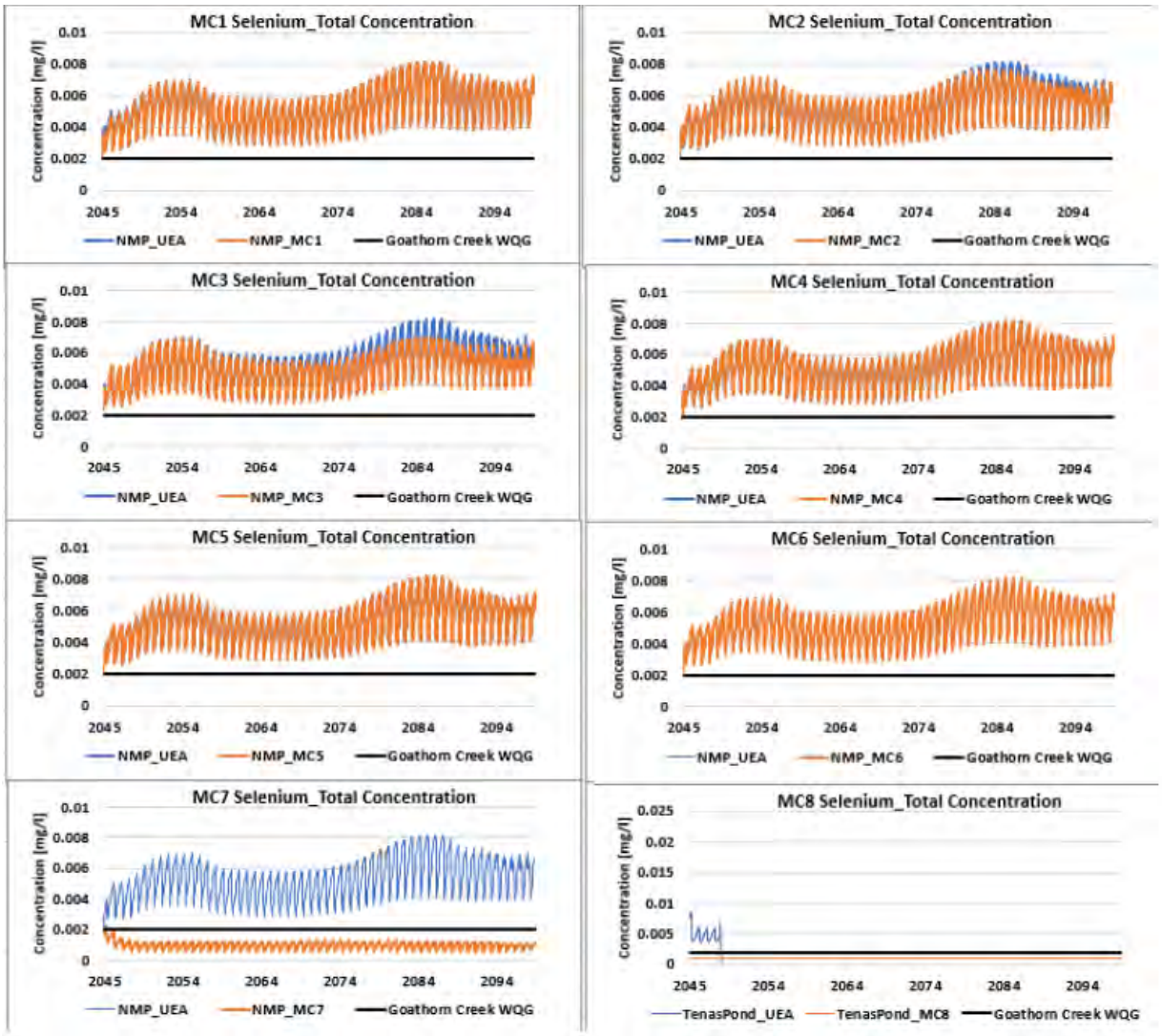
Source: CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in management and control ponds
4. MC3 = Modify the liners in management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold highlighted** text indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)



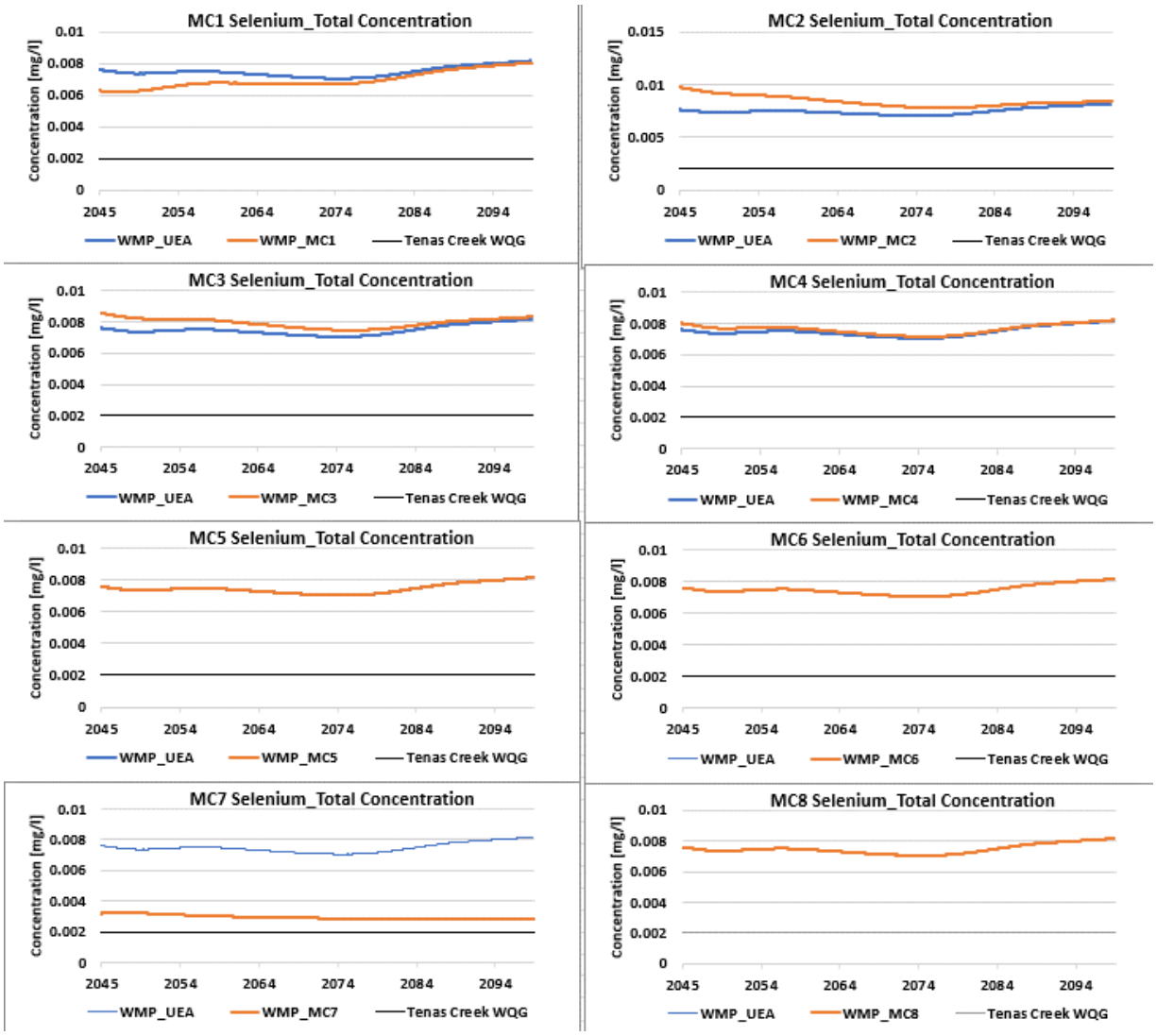
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Figure 3-2: Total Selenium Water Quality Results for Tenas Control Pond During the Operation Phase for Surface Water Discharge



Source:
https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water%20Balance%20Modelling/Results/12_03_24_Mitigations/Results_MMPs_MitigationOptions_EAModel_V40_20241209.xlsm?web=1

Figure 3-3: Total Selenium Water Quality Results for the North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge



Source:
https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water%20Balance%20Modelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm?web=1

Figure 3-4: Total Selenium Water Quality Results for the West Management Pond During the Post-Closure Phase in Groundwater Seepage

3.4.2 Nitrate

Model results for maximum monthly average nitrate concentrations with each mitigation control and the Updated EAC Project Case (2024) are presented in Table 3-19 for the surface discharge from the Tenas Control Pond (Operation phase final discharge point) and the North Management Pond (Post-closure phase final discharge point). These results are also shown for groundwater seepages for all facilities (TCP and management ponds) in Table 3-20 and Table 3-21 during operations and in closure, respectively.

Nitrate concentrations that are modelled to be higher than 80% of the BC WQG of 3 mg/L are highlighted in orange which result in nitrate being a POC in the context of the BAT. Model results show that Tenas Control Pond nitrate concentrations could only be lowered to level less than the BCWQG with implementation of Mitigation Control 7 or 8 (active treatment) during operations. During closure, nitrate concentrations remain lower than the BC WQG in all cases including the Updated EAC Project Case (2024) because the source of nitrate has been eliminated with the end of mining (Table 3-19, Figure 3-5 and Figure 3-6).

In the groundwater seepage, only Mitigation Control 7 (In-situ GBR Active) lowers nitrate concentrations below the BC WQG of 3 mg/L during operations for the TCP and WMP (Table 3-20). Nitrate in the NMP groundwater seepage remains below the BC WQG throughout operations. Nitrate in EMP groundwater seepage is lowered through Mitigation Controls 5 and 7 (addition of blasthole liners and passive treatment) in operations.

During closure, nitrate in the groundwater seepage remains below the BC WQG for TCP, NMP and EMP in the Updated EAC Project Case (2024) and all other mitigation controls (Table 3-21). In WMP, the groundwater seepage is above the BC WQG at the beginning of closure beside Mitigation Controls 5, and 7 (blasthole liner and passive treatment) (Table 3-21 and Figure 3-4). WMP is the facility where the last of the PAG and Non-PAG rock will be placed, and therefore the nitrate load flushing from the rock placed in the pond tails off during Post-closure but eventually lowers to below BC WQG 10 years past Closure in the Updated EAC Project Case (2024) please see Figure 3-7.

Table 3-19: Nitrate (as Nitrogen) End of Pipe Surface Water Discharge Quality Results with Mitigation Controls

Case	Tenas Control Pond (Operation Phase)			North Management Pond (Post-Closure Phase)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**13.0**	0%	4.3	2.54	0%	0.8
MC1	**12.2**	-6%	4.1	2.32	-9%	0.8
MC2	**18.8**	+45%	6.3	2.70	+6%	0.9
MC3	**16.2**	+25%	5.4	2.61	+3%	0.9
MC4	**14.1**	+9%	4.7	2.55	+1%	0.9
MC5	**8.1**	-37%	2.7	1.59	-37%	0.5
MC6	**13.0**	0%	4.3	2.54	0%	0.8
MC7	2.7	-79%	0.9	1.79	-29%	0.6
MC8	0.5	-96%	0.2	0.5 (Base Case = 1.8 mg-N/L)	-72%	0.2

Source: https://srk.sharepoint.com/sites/NA1CT027.003/Internal/500_Water_Balance/Results/Feb2022_MitigationControls/Results_MMPs_MitigationOptions_EAModel30_20220811.xlsm

Notes
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of end of pipe limit of 80% of WQG (Limit exceedance multiplier > 1)
13. Green highlighted text show results for TCP discharge, not NMP, as mitigation control 8 assumes that TCP does not get decommissioned. In brackets is the modelled results for the Base Case in TCP during closure

Table 3-20: Nitrate (as Nitrogen) in Groundwater Seepages – Water Quality Results with Mitigation Controls (Operations)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**13.0**	0%	4.3	2.32	0%	0.8	**3.45**	0%	1.1	**4.60**	0%	1.5
MC1	**12.2**	-6%	4.1	2.31	-0%	0.8	**3.05**	-12%	1.0	**3.96**	-14%	1.3
MC2	**18.8**	+45%	6.3	2.11	-9%	0.7	**3.37**	-2%	1.1	**4.96**	+8%	1.7
MC3	**16.2**	+25%	5.4	2.15	-7%	0.7	**3.05**	-12%	1.0	**4.60**	+0%	1.5
MC4	**14.1**	+9%	4.7	2.42	+4%	0.8	**3.58**	+4%	1.2	**4.65**	+1%	1.5
MC5	**8.1**	-37%	2.7	1.46	-37%	0.5	2.16	-37%	0.7	**2.88**	-37%	1.0
MC6	**13.0**	0%	4.3	2.32	0%	0.8	**3.45**	0%	1.1	**4.60**	0%	1.5
MC7	2.7	-79%	0.9	1.77	-24%	0.6	2.29	-34%	0.8	1.29	-72%	0.4
MC8	**13.8**	+7%	4.6	2.36	+2%	0.8	**3.55**	+3%	1.2	**4.62**	+0%	1.5

Source;
CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

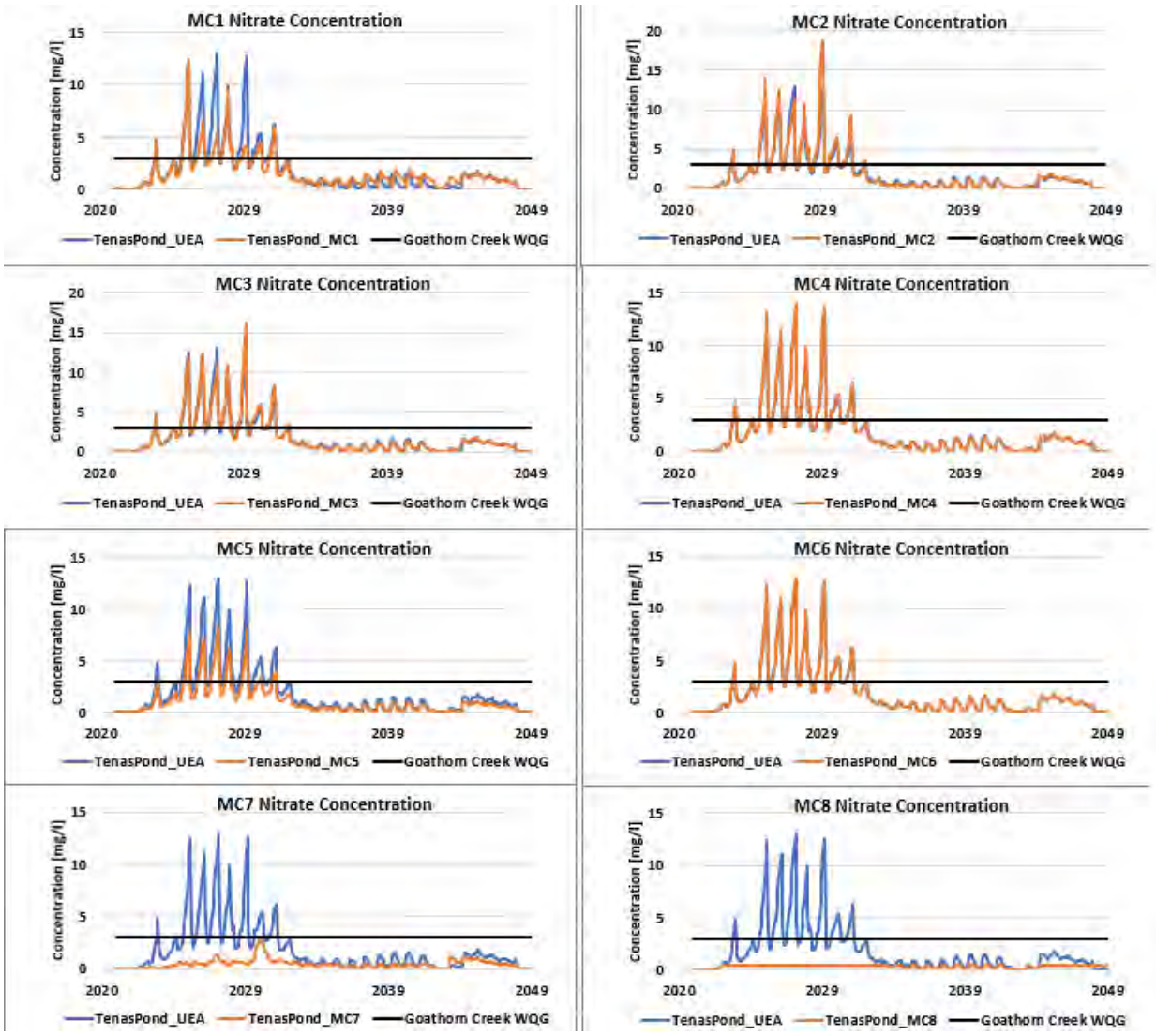
Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)

Table 3-21: Nitrate (as Nitrogen) in Groundwater Seepages – Water Quality Results with Mitigation Controls (Post-Closure)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	1.8	0%	0.6	1.02	0%	0.3	1.69	0%	0.6	**4.51**	0%	1.5
MC1	1.6	-8%	0.5	0.99	-3%	0.3	1.18	-30%	0.4	**3.87**	-14%	1.3
MC2	1.9	+6%	0.6	1.31	+28%	0.4	2.19	+30%	0.7	**4.82**	+7%	1.6
MC3	1.8	-1%	0.6	1.31	+29%	0.4	2.77	+64%	0.9	**4.55**	+1%	1.5
MC4	1.8	+0%	0.6	1.02	0%	0.3	1.75	+3%	0.6	**4.55**	+1%	1.5
MC5	1.1	-37%	0.4	0.64	-37%	0.2	1.06	-37%	0.4	2.83	-37%	0.9
MC6	1.8	0%	0.6	1.02	0%	0.3	1.69	0%	0.6	**4.51**	0%	1.5
MC7	1.2	-31%	0.4	0.76	-26%	0.3	1.16	-31%	0.4	1.29	-71%	0.4
MC8	1.7	-3%	0.6	1.02	0%	0.3	1.73	+3%	0.6	**4.52**	+0%	1.5

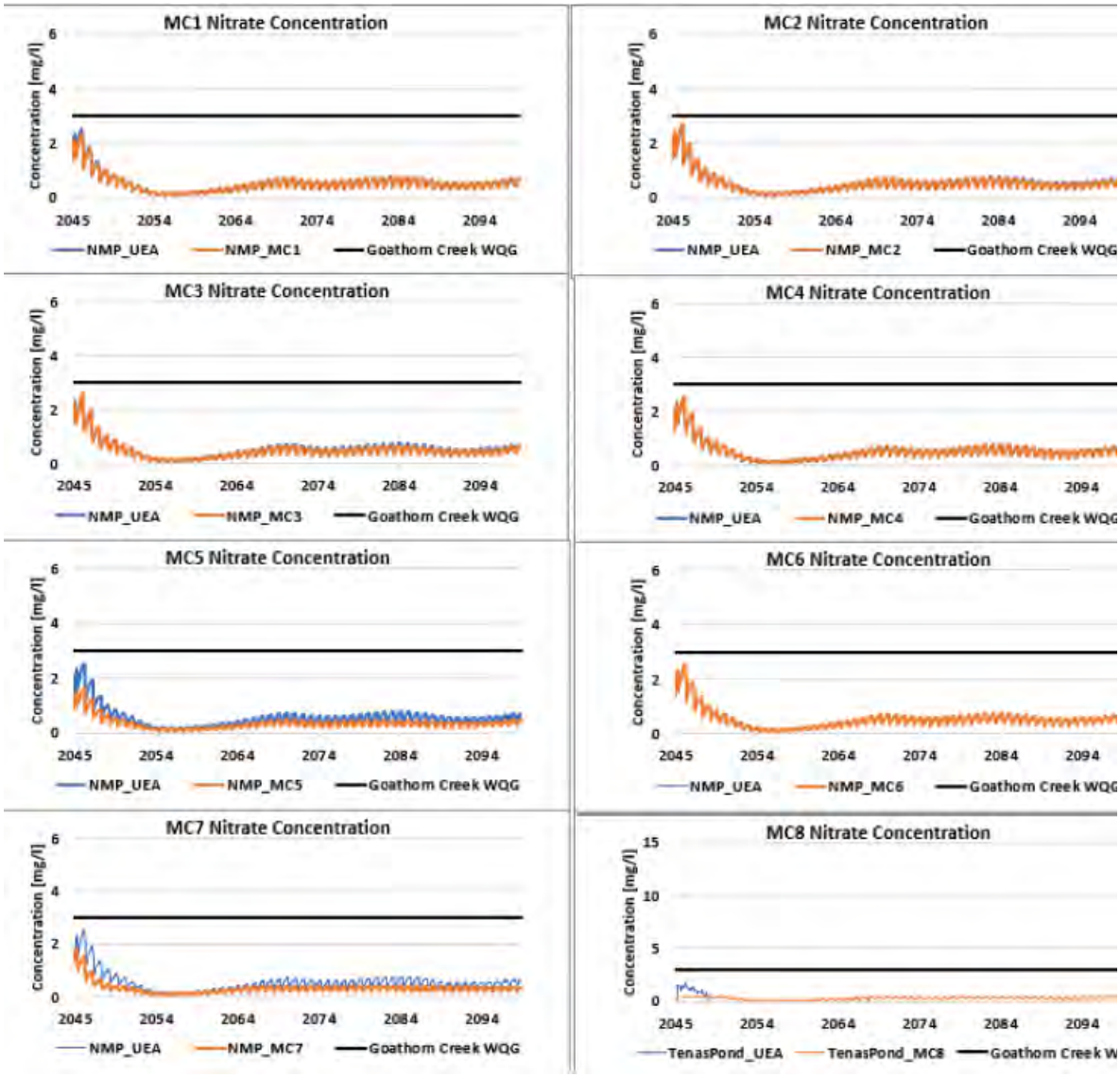
Source: CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active/Passive flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)



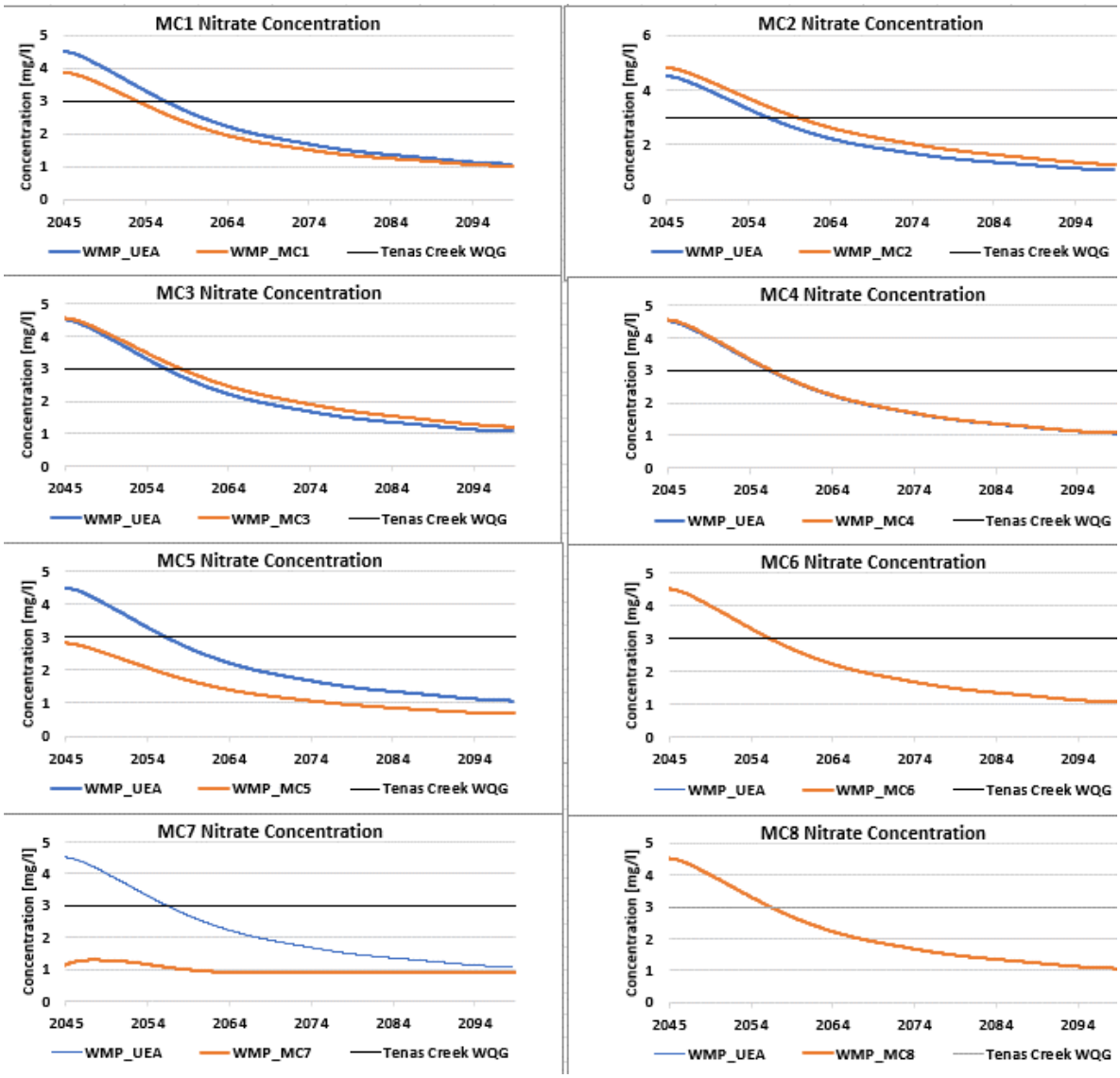
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Figure 3-5: Nitrate Water Quality Results at Tenas Control Pond During the Operation Phase for Surface Water Discharge



Source:
https://srk.sharepoint.com/sites/NA1CT027.003/Internal/500_Water_Balance/Results/Feb2022_MitigationControls/Results_MMPs_MitigationOptions_EAModel30_20220811.xlsm

Figure 3-6: Nitrate Water Quality Results at North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge



Source:
https://srk.sharepoint.com/sites/NA1CT027.003/Internal/500_Water_Balance/Results/Feb2022_MitigationControls/Results_MMPs_MitigationOptions_EAModel30_20220811.xlsm

Figure 3-7: Nitrate Water Quality Results at West Management Pond During the Post-Closure Phase for Groundwater Seepage

3.4.3 Dissolved Nickel

Model results for maximum monthly average dissolved nickel concentration are listed in Table 3-19 for each mitigation control and the Updated EAC Project Case (2024) the Tenas Control Pond (Operation phase final discharge point) and the North Management Pond (Post-closure phase final discharge point). These results are also shown for groundwater seepages for all facilities (TCP and management ponds) in Table 3-23 and Table 3-24 during operations and in closure, respectively.

Results exceeding 80% of the BC water quality guideline for dissolved nickel, calculated based on the biotic ligand model[2] (BC ENV 2024) are highlighted in orange. Model results show that concentrations of dissolved nickel in the Tenas Control Pond are greater than the BC WQG even with Mitigation Controls during operations and hovers around the BC WQG calculated for Goathorn Creek (0.0022mg/L) in Post-Closure (Table 3-22, Figure 3-8 and Figure 3-9). The greatest modelled concentration reduction in TCP for dissolved nickel is noted for Mitigation Control 7 (In-situ Active GBR treatment), which is likely linked to the re-routing of mine water away from the TCP to the management ponds for in-situ treatment of nitrate and selenium in the In-situ Active GBRs in the management ponds, and not actual treatment of dissolved nickel (see Section 2.6). These results are expected as the treated effluent target for dissolved nickel (Mitigation Control 8) at 0.005 mg/L is higher than the BC WQG calculated value of 0.0022 mg/L for Goathorn Creek.

Similarly, for the groundwater seepage, all cases (including the Updated EAC Project Case (2024) and mitigation controls remain above the BC WQG for dissolved nickel during operations (Table 3-23). However, dissolved nickel is equal to or below the BC WQG for most cases (Updated EAC Project Case (2024) included) in the groundwater seepage for TCP, NMP and EMP. Dissolved nickel in WMP groundwater seepage during Post-Closure (Table 3-24) remains above the BC WQG calculated for Four Creek (at 0.0025 mg/L) in all cases, which is due to the continued input of impacted water containing nickel from the reclaimed backfill during the Post-Closure Phase. Dissolved nickel concentrations eventually decrease in the groundwater seepage for the Post-Closure phase approximately 30 years after closure for most cases, except Mitigation Controls 2, 3, and 7. In Mitigation Controls 2, and 3, it is because the liners reduce seepage to the environment and therefore keep a higher load in the management ponds. In Mitigation Control 7, the re-routing of water from the dams and buttresses for all facilities to the WMP result in a higher load of dissolved nickel compared to the Updated EAC Project Case (2024).

[2] Each facility discharges into a specific Creek for which the dissolved nickel guideline was calculated based on the median for historic measured water quality for hardness, Dissolved organic Carbon and temperature individual or each Creek. Surface discharge water is compared to Goathorn Creek nickel dissolved guideline, and for the groundwater seepage, it is compared to the most upstream point where the groundwater seepage connects with the creek. For NMP, WMP and TCP, it is compared to Tenas Creek, and for EMP it is compared to Four Creek.

Table 3-22: Dissolved Nickel End of Pipe Surface Water Discharge Quality Results with Mitigation Controls

Case	Tenas Control Pond (Operation Phase)			North Management Pond (Post-Closure Phase)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**0.0060**	0%	2.7	**0.0023**	0%	1.0
MC1	**0.0058**	-4%	2.6	**0.0023**	0%	1.0
MC2	**0.0078**	+29%	3.5	**0.0022**	-4%	1.0
MC3	**0.0074**	+22%	3.4	**0.0021**	-7%	1.0
MC4	**0.0061**	+0%	2.8	**0.0023**	0%	1.0
MC5	**0.0060**	0%	2.7	**0.0023**	0%	1.0
MC6	**0.0060**	0%	2.7	**0.0023**	0%	1.0
MC7	**0.0037**	-40%	1.7	**0.0023**	+3%	1.1
MC8	**0.0050**	-17%	2.3	**0.0023 (Base Case = 0.0022 mg/L)**	+4%	1.0

Source: https://srk.sharepoint.com/sites/NA1CT027.003/Internal/500_Water_Balance/Results/Feb2022_MitigationControls/Results_MMPs_MitigationOptions_EAModel30_20220811.xlsm

Notes
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)
13. Green highlighted text show results for TCP discharge, not NMP, as Mitigation Control 8 assumes that TCP does not get decommissioned. In brackets is the modelled results for the Base Case in TCP during closure

Table 3-23: Dissolved Nickel in Groundwater Seepages - Water Quality Results with Mitigation Controls (Operations)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**0.0060**	0%	2.7	**0.0065**	0%	2.9	**0.0053**	0%	1.1	**0.0056**	0%	2.2
MC1	**0.0058**	-4%	2.6	**0.0065**	-0%	2.9	**0.0051**	-2%	1.1	**0.0054**	-4%	2.1
MC2	**0.0078**	+29%	3.5	**0.0061**	-6%	2.8	**0.0050**	-4%	1.1	**0.0074**	+32%	3.0
MC3	**0.0074**	+22%	3.4	**0.0061**	-5%	2.8	**0.0051**	-4%	1.1	**0.0058**	+4%	2.3
MC4	**0.0061**	+0%	2.8	**0.0065**	+1%	3.0	**0.0053**	+1%	1.1	**0.0060**	+7%	2.4
MC5	**0.0060**	0%	2.7	**0.0065**	0%	2.9	**0.0053**	0%	1.1	**0.0056**	0%	2.2
MC6	**0.0060**	0%	2.7	**0.0065**	0%	2.9	**0.0053**	0%	1.1	**0.0056**	0%	2.2
MC7	**0.0037**	-40%	1.7	**0.0076**	+17%	3.4	**0.0060**	+14%	1.3	**0.0069**	+22%	2.7
MC8	**0.0062**	+2%	2.8	**0.0065**	+1%	3.0	**0.0060**	+14%	1.3	**0.0057**	+2%	2.3

Source:CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

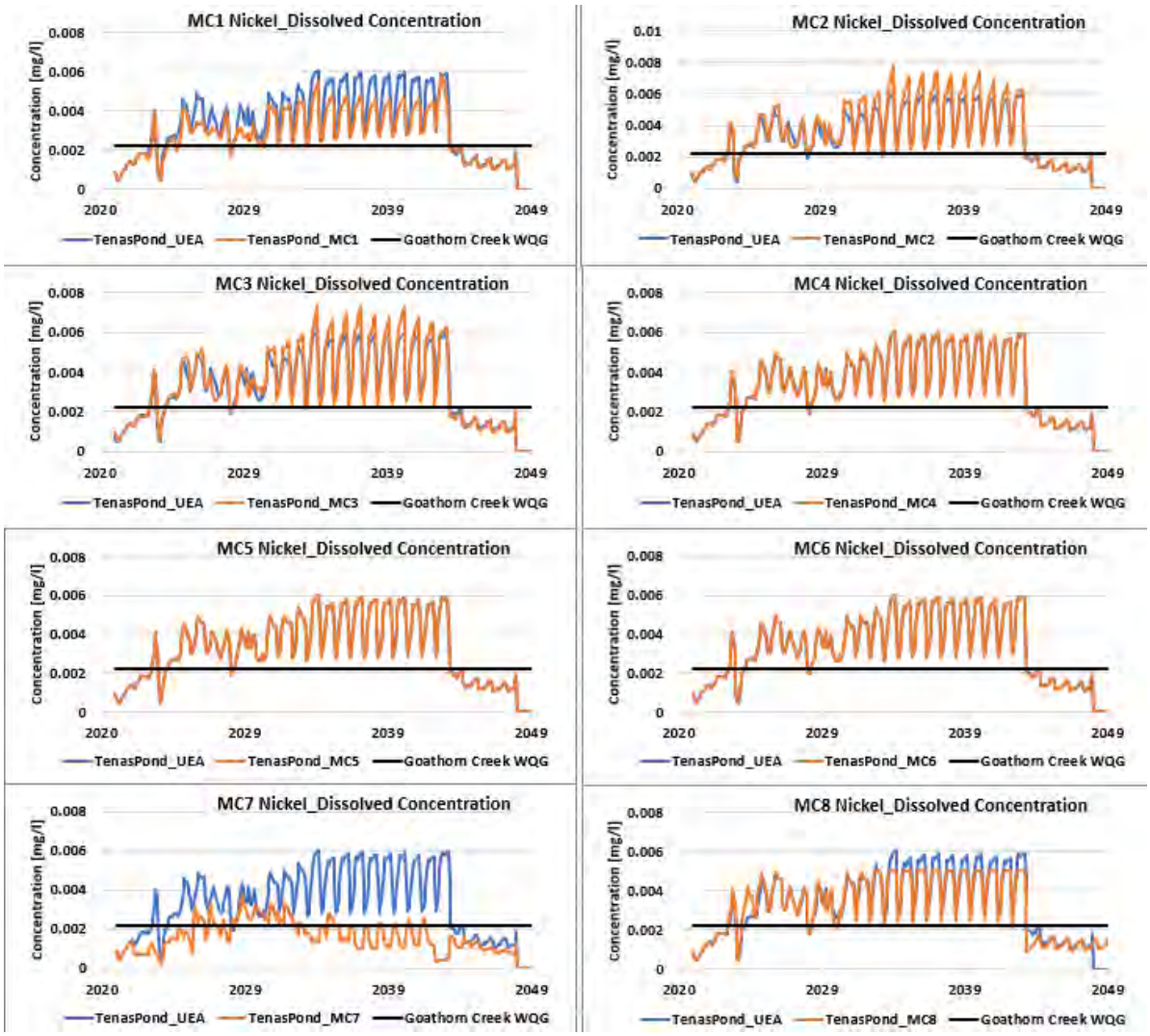
Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control pondsMC4 = Increase of process water to CPP
5. MC5 = Blasthole liners
6. MC6 = Active flocculation in TCP
7. MC7 = In-situ Active GBR in management ponds
8. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
9. Base Case = Updated EAC Project Case (2024)
10. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
11. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)

Table 3-24: Dissolved Nickel in Groundwater Seepages - Water Quality Results with Mitigation Controls (Closure)

Case	Tenas Control Pond (Seepage)			North Management Pond (Seepage)			East Management Pond (Seepage)			West Management Pond (Seepage)		
	Max Monthly Concentration [mg/l]	Reduction over Base Case	Max Monthly Concentration [mg/l]	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier	Reduction over Base Case	Limit Exceedance Multiplier	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Base Case	Limit Exceedance Multiplier
Base Case	**0.0022**	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	**0.0044**	0%	1.8
MC1	**0.0023**	+5%	1.0	0.0017	0%	0.8	0.0017	-20%	0.4	**0.0038**	-13%	1.5
MC2	**0.0021**	-1%	1.0	**0.0023**	+37%	1.0	0.0028	+35%	0.6	**0.0051**	+16%	2.0
MC3	0.0020	-6%	0.9	**0.0023**	+39%	1.1	0.0042	+100%	0.9	**0.0047**	+7%	1.9
MC4	**0.0021**	-1%	1.0	0.0017	0%	0.8	0.0021	+2%	0.5	**0.0046**	+5%	1.8
MC5	**0.0022**	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	**0.0044**	0%	1.8
MC6	**0.0022**	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	**0.0044**	0%	1.8
MC7	0.0017	-23%	0.8	0.0015	-9%	0.7	0.0025	+19%	0.5	**0.0068**	+56%	2.7
MC8	**0.0023**	+4%	1.0	0.0017	0%	0.8	0.0021	+2%	0.5	**0.0044**	+0%	1.8

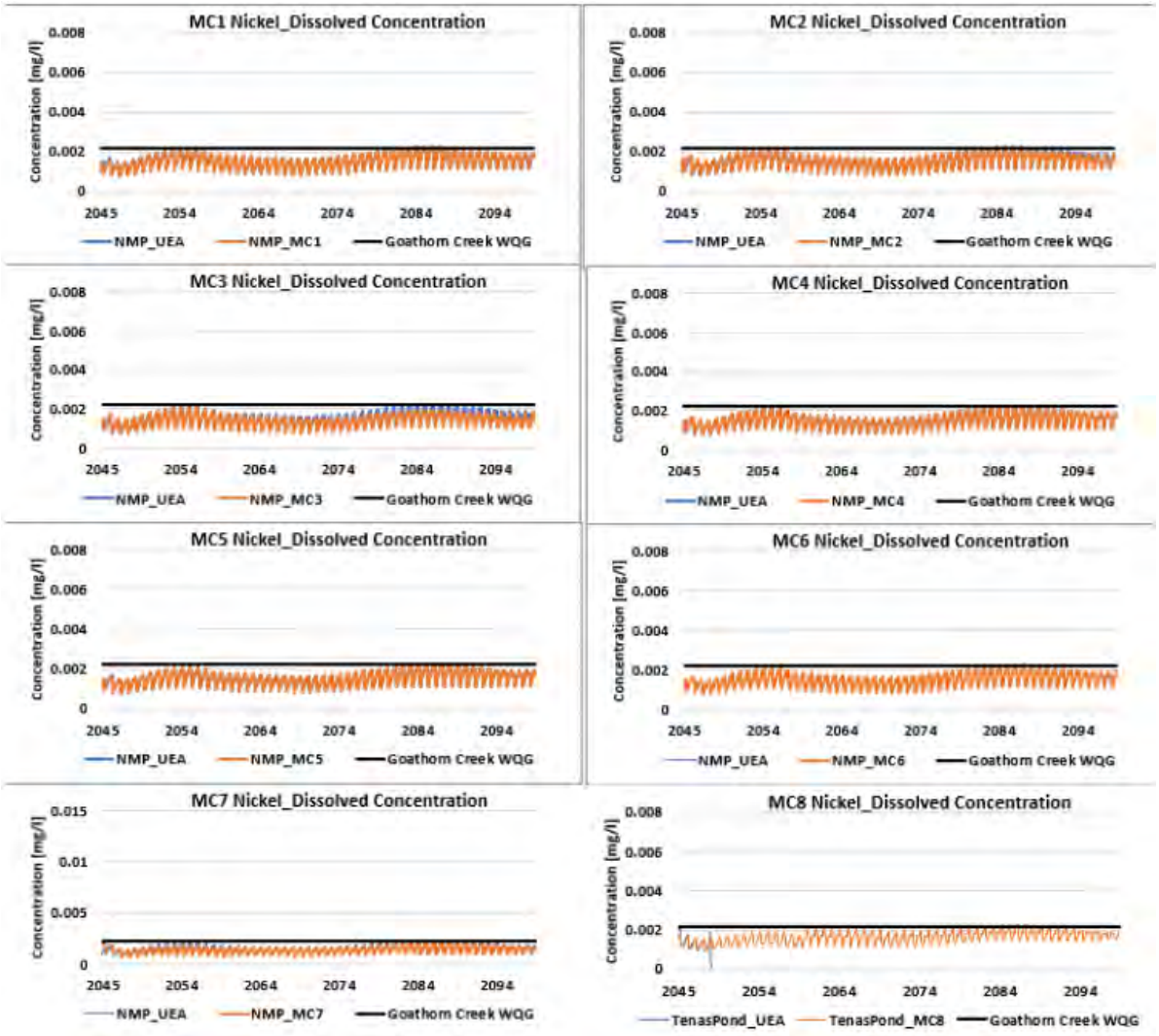
Source: CAPR002055/Internal/WaterBalanceModelling/Results/12_03_24_Mitigations/Results_MMPsSEEP_MitigationOptions_EAModel_V40_20241209.xlsm

Notes:
1. WQG = water quality guideline, calculated based on the median hardness from baseline monitoring in each stream
2. MC1 = Improve robustness of water cover in management ponds with freshet inflows from channel C02
3. MC2 = Modify the liners in the management and control ponds
4. MC3 = Modify the liners in the management and control ponds
5. MC4 = Increase of process water to CPP
6. MC5 = Blasthole liners
7. MC6 = Active flocculation in TCP
8. MC7 = In-situ Active GBR in management ponds
9. MC8 = Active Water Treatment of Tenas Control Pond Surface Water Discharge
10. Base Case = Updated EAC Project Case (2024)
11. Negative value represents reduction over Base Case. Positive value is an increase over Base Case
12. **Orange bold text** indicates exceedance of 80% of the WQG (Limit exceedance multiplier >1)



Source:
https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water%20Balance%20Modelling/Results/12_03_24_Mitigations/Results_MMPs_MitigationOptions_EAModel_V40_20241209.xlsm?web=1

Figure 3-8: Dissolved Nickel Water Quality Results for Tenas Control Pond During the Operation Phase for Surface Water Discharge



Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water%20Balance%20Modelling/Results/12_03_24_Mitigations/Results_MMPs_MitigationOptions_EAModel_V40_20241209.xlsm?web=1

Note : Blue line is behind the orange line – showing no change from base case

Figure 3-9: Dissolved nickel Water Quality Results for North Management Pond (and TCP for MC8) During the Post-Closure Phase for Surface Water Discharge

3.5 Summary

This section summarizes the results of the water quality model assessment of the potential mitigation controls that were identified for the Tenas Project to help improve water quality in the receiving environment relative to conditions presented in Updated EAC Project Case (2024). As there are no modelled exceedances of BC WQG in the downstream receiving waters, the effectiveness of each mitigation control was evaluated in terms of improving the surface water discharge (end-of-pipe) and groundwater seepages from the Project, in Goathorn Creek, Tenas Creek and Four Creek, along with any associated changes to streamflow or Project surface water discharge and groundwater seepage.

In summary, the mitigation controls include:

- Improve the robustness of the water covers of the management ponds by adding freshet inflows from Channel C02.
- Modifying liners constructed for the management and control ponds to reduce seepage rates to the receiving environment.
- Increase of process water usage by the CPP by changing the deposition method for the CPP tailings.
- Use of blasthole liners to decrease nitrogen loads.
- Active/Passive flocculation with the Base Case to reduce total metals concentrations in surface discharge.
- Treating water collected in the open pit, as well as dams and buttresses seepage with the Base Case
  - through In-situ Active GBR treatment in the management ponds for both surface water discharge and groundwater seepage, or
  - through active water treatment post TCP (for surface water discharge treatment)

Table 3-25 summarizes changes to stream water quality and quantity.

Table 3-25: Summary of Mitigation Control Results

Mitigation Control ID	Positive	Negative
MC1: Improve Water Cover	- Reduces most POCs concentrations by a few percent for surface water discharge from the Tenas Control and North Management Ponds, as well as in groundwater seepages. - Reduces POCs in streams as well to varying degrees in Tenas and Four Creeks with no significant improvements in Goathorn Creek.	- Reduces streamflow in Four Creek during the open-water season months. - Does not improve POC concentrations for NMP as it is not targeted.

Mitigation Control ID	Positive	Negative
MC2: Modified Liners in Management and Control Ponds (Option 1)	- Reduces POCs concentrations in Tenas and Four Creeks.	- Changes flows for the streams, with main effect on Four Creek (>12.5% reduction of flows, and further reduction over the Updated EAC Project Case (2024)). - Worsens TCP surface water discharge for a few POCs. - Worsens POCs concentrations in groundwater seepage from TCP and WMP.
MC3: Modified Liners in Management and Control Ponds (Option 2)	- Greatest improvement for a single mitigation control in reducing concentrations of most POCs in Four Creek. - Reduction of POCs concentrations in Tenas Creek (less than in Four Creek).	- Changes for stream flows, primarily Four Creek (>12.5% reduction of flows, and further reduction over the Updated EAC Project Case (2024)) (more than MC2). - Worsens TCP surface water discharge for a few POCs (more than MC2). - Worsens POCs concentrations in groundwater seepage from TCP and WMP (more than MC2).
MC4: Increase of process water to CPP	- No notable improvements of discharge water or water quality in the streams.	- Increased water usage by the Project.
MC5: Blasthole liners	- Reduces nitrogen concentrations in the surface water discharge and the environment between 30 to 40%.	- none
MC6: Active/Passive Flocculation in TCP	- Reduces total metals concentrations in the surface water discharge of TCP (Operations).	- No effect on seepage water quality - No effect on dissolved POC concentrations
MC7: In-situ Active GBR in MPs	- Greatest reduction in selenium, nitrite, and nitrate concentrations in Tenas Creek. - Some improvements in Four Creek water quality for selenium, nitrate, and nitrite. - Reduce maximum concentration of nitrate, selenium, and nitrite at groundwater discharge from both West Management and Tenas Control Ponds.	- none
MC8: Active treatment post TCP	- Greatest improvement in surface water discharge concentration of identified POCs, including nitrate, nitrite, total selenium, dissolved nickel. - Improvement in Goathorn Creek like MC7 for nitrite, nitrate, and selenium, but targets other POCs as well such as total molybdenum.	- Slightly worsens POCs concentrations in the groundwater seepage for EMP and TCP.

4 BMP Evaluation

As discussed in Section 1.4, the merits and feasibility of implementing the mitigation controls that were considered BMPs are evaluated here, while the mitigation controls that were candidate BATs were evaluated as part of the BAT assessment (Appendix H).

In summary, the BMP mitigation controls include:

- MC1: Improve the robustness of the water covers in the management ponds and reduce loadings from submerged rock by increasing the Project's water inventory during freshet.
- MC4: Increase of process water intake to CPP plant.
- MC5: Addition of blasthole liners.

Based on the results presented in Section 3, only MC5 (blasthole liners) was considered suitable and feasible as a mitigation control. Reducing loss and dissolution of ANFO is a true source control measure that would reduce loadings of ammonia, nitrite, and nitrate in Project water on site. Mitigation Control 5 (blasthole liners) was therefore recommended to be introduced into the Final EAC Project Case (2024) for subsequent information request responses.

The water and load balance model results showed that the option of improving the robustness of the water cover in the management ponds would cause an apparent reduction in POC concentrations but only because of dilution by additional non-contact water during freshet. Since this option in effect amounts to the addition of fresh dilution water to the management ponds, it was not considered to be consistent with best management practices and was therefore not pursued. Additionally, the model results indicated that increasing the process water intake by the CPP would have no to little effect on the quality of Project water and was also therefore not included either in the Final EAC Project Case (2024).

Evaluation of the water quality mitigation controls that are candidate BATs are discussed in the BAT assessment report (**Appendix H**). This report will recommend if further changes to the Updated EAC Project Case (2024) are required for the Final EAC Project Case (2024).

If any mitigation control or combination thereof is selected for implementation in the Tenas water management strategy, additional modeling is required to consider the effects on the mixing zone in Goathorn Creek, as well as varied hydrologic conditions (i.e., low flows) and source terms, like the scenarios considered and presented in SRK 2022. This will be provided in the Final Water and Load Balance Report (SRK 2025) for the Final EAC Project Case (2024).

5 Conclusion

This report summarizes the performance of water quality mitigation controls in terms of improvements (or changes) to effluent water quantity and quality as well as changes to water quality and streamflow in creeks and rivers downstream of the Project. Results were produced using the Water and Load balance model (SRK 2025) and compared against the Updated EA Case (2024) which was used as the Base Case.

The mitigation controls were divided in two categories – Best Management Practices (BMP) and Best Achievable Technologies (BAT). BMP mitigation controls included addition of blasthole liners, improvement of water cover robustness by adding freshet flows to management and control ponds, as well as increased use of process water by CPP from the Project Area. BAT measures included the use of modified liners in the management and control ponds, Active/Passive flocculation in the Tenas Control Pond, In-situ Active Gravel Bed Reactors in the management ponds, as well as active water treatment of end-of-pipe effluent.

Of the BMPs, blasthole liners were recommended to be adopted by the Final EA Case (2024) as other BMPs yielded unchanged to marginally improved water quality. The results for the BATs were presented in this report, but final recommendations as to whether to incorporate these mitigation controls by the Final EA Case (2024) were addressed in the BAT report (Appendix H).

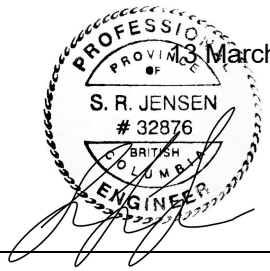
Closure

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All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional engineering and environmental practices.

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Appendix A Updated Water Quality Model Source Terms

FINAL. Prepared for : Telkwa Mining Ltd. Project number: CAPR0029337. Issued June. 2024. (SRK Consulting (Canada) Inc. 2024)

FINAL

Updated Water Quality Model Source Terms

Tenas Project, British Columbia, Canada

Telkwa Mining Ltd.



SRK Consulting (Canada) Inc. ▪ CAPR002933 ▪ June 2024

srk consulting

FINAL

Updated Water Quality Model Source Terms

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Contents

Useful Definitions vi

1 Introduction 1

2 Project Background 2
2.1 Geological Setting 2
2.1.1 Bedrock Geology 2
2.1.2 Surficial Geology 3
2.1.3 Material Zone Designations 2
2.2 Geochemical Characterization Study 3
2.3 Summary of Mine Material Management Plan 3
2.3.1 Management of PAG Rock 3
2.3.2 Management of non-PAG Rock and Overburden 4
2.3.3 Management of Processed Rock 4
2.3.4 Open Pit Walls 4

3 Conceptual Model 6
3.1 Unsaturated Mine Rock & Processed Rock 6
3.2 Unsaturated Non-PAG Rock 6
3.3 Overburden 7
3.4 Open Pit Wall Rock Runoff 7
3.5 Processed Coal Stockpile Runoff 7

4 Source Term Derivation Methods 8
4.1 Mine Rock Solute Release Rates 8
4.2 Unsaturated Mine Rock and Overburden 9
4.2.1 Base Case Source Term 9
4.2.2 High Case Source Term 11
4.3 Saturated Mine Rock 11
4.3.1 PAG Rock Flushing Source Term 11
4.3.2 Non-PAG Rock Flushing Source Term 13
4.3.3 Flooded non-PAG Rock Backfill 13
4.4 Wall Rock Runoff 13

5 Source Terms 16
5.1 Unsaturated Mine Rock & Overburden 16
5.1.1 Pit Backfill Source Term Water Quality 16
5.1.2 Dam/Buttress Source Term Water Quality 17
5.2 Saturated Mine Rock 18
5.3 Open Pit Wall Rock Runoff 22

6 Summary 24

References 26

Tables

Table 4-1. Summary of Unsaturated Mine Rock & Overburden Quantities 10
Table 4-2. Model Equilibrium Phases 11
Table 4-3. Annual PAG Rock Volumes and Relative Proportions 12
Table 4-4. Exposed Open Pit Wall Surface Areas (m^2) 15
Table 4-5. Annual Wall Rock Runoff Volumes 15
Table 4-6. Backfilled Open Pit Wall Surface Areas (m^2) 15
Table 5-1. Pit Backfill Source Term Water Quality 17
Table 5-2. Dam/Buttress Source Term Water Quality 18
Table 5-3. PAG Rock Annual Flushing Source Term – Six Month Average Exposure 19
Table 5-4. PAG Rock Annual Flushing Source Term – 12 Month Average Exposure 20
Table 5-5. Non-PAG Rock Flushing Source Term 21
Table 5-6. Open Pit Wall Rock Runoff Source Terms 23

Figures

Figure 2-1. Stratigraphic Sequence of Lower Cretaceous Skeena Group Sediments. 1
Figure 2-2. Tenas Deposit Stratigraphic Zones 2
Figure 2-3. Tenas Project Mine Site Facilities at Closure. 5

Useful Definitions

This list contains definitions of symbols, units, abbreviations, and terminology that may be unfamiliar to the reader.

EMA	Environmental Management Act
EMP	East Management Pond
EOM	End of Mining
FS	Feasibility Study
HCT	Humidity cell testing
MA	Mines Act
Non-PAG	Non-potentially acid generating
NMP	North Management Pond
PAG	Potentially acid generating
TML	Telkwa Mining Limited
TSS	Total suspended solids

1 Introduction

Telkwa Mining Ltd (TML) submitted an Environmental Assessment Certificate (EAC), application for the Tenas Project, located at the Telkwa Property, near the town of Telkwa, British Columbia in May of 2022. In support of the EA application, SRK Consulting (Canada) Inc. (SRK) developed geochemical source terms (SRK 2022a) that formed the basis for evaluating changes to water quality in downstream receptors. The source terms were based on humidity cell testing (HCT) results. In parallel to the geochemical characterization testing program that was used to support the EAC application, TML initiated a field barrel testing program in late 2019. Release rates from the barrel testing program were compared to the scaled results that formed the basis of the source terms that were developed to support the EAC application. The outcomes indicated that the scaled HCT release rates were underestimated for some constituents while overestimated for others. Updated source terms were developed using the barrel release rates to reflect release rates more accurately under field conditions.

This report describes the conceptual models, methods and assumptions used to derive the site water quality model source term inputs based on the field barrel testing results. The site wide water quality model development and results are described in SRK (2024a).

2 Project Background

2.1 Geological Setting

2.1.1 Bedrock Geology

The Tenas Project is located within the northeast/southwest trending Skeena Arch, which separates Jurassic-age sedimentary rocks of the Bowser Basin in the north from the Jurassic to Cretaceous-age sedimentary rocks of the Nechako Basin to the south. The coal-bearing sedimentary rock sequence of the Project is associated with the Lower Cretaceous age Skeena Group, and unconformably overlies the Jurassic-age Hazelton volcanic group, which will be below the proposed pit limit. A simplified stratigraphic column of the Project's deposit is presented in Figure 2-1.

Jurassic Hazelton Volcanic Group

The volcanic rocks include andesite, trachyte, and basalt with associated tuffs and breccias.

Lower Cretaceous Skeena Group

The Lower Cretaceous Skeena Group includes marine and continental sediments interbedded with coal seams, often correlated over long lateral distances. It is subdivided into four units (Units I through IV) and a unit of undivided sediments overlying the four units (Figure 2-1).

The economic coal seams in the Tenas area are located within Coal Zone 1 of Unit I and include two seams: C seam and 1 seam (upper and lower). Coal Zones 2 through 10, located in Unit III (Figure 2-1), are absent from the Tenas area. Units I through IV are summarized below.

- The Unit I consists of more than 100 m of fine to coarse-grained cross-bedded sandstone, conglomerate, siltstone, mudstone, and coal (coal zone 1). Overall, Unit I fines upward, from primarily conglomerate and sandstone to almost entirely carbonaceous mudstone, seatearth and coal (1A to 1G). The conglomerate and sandstone were deposited in braided channels and bars, and mudstone accumulated in floodplains. Thin coal seams formed in poorly drained, peat-forming backswamps, and seatearths formed under leaching conditions in less submerged areas. With denudation of the volcanic source area, braid plains were abandoned and extensive low-energy, peat-forming swamps were established, resulting in the formation of thick coal seams in the upper part of the Unit.
- The Unit II separates coal zone 1 and coal zone 2. It consists of up to 140 m of primarily monotonous silty mudstone, occasionally interbedded with beds of chert-rich, micaceous, bioturbated or cross-bedded sandstone. The sediments were deposited in a deltaic/shallow marine environment following a regional marine transgression. The mudstone accumulated in bays, and the sandstones in distributary channels and mouthbars. Locally, thin discontinuous peat beds formed in salt marshes.
- Unit III comprises about 90 m of chert-rich, micaceous sandstone, siltstone, and mudstone, and up to nine coal zones (coal zones 2 through 10). The sandstone and mudstone were deposited and biogenically reworked in a tidal flat environment; siltstone accumulated in a restricted, nearshore marine environment. Peat accumulated in freshwater coastal marshes which periodically prograded over tidal flats.

- Unit IV consists of approximately 150 m of a laterally extensive, bright green, chert-rich, chloritic sandstone or siltstone bed at the base, overlain by massive grey silty mudstone like that of Unit II. The basal sandstone is a transgressive lag deposit, and silty mudstone, the predominant lithofacies, was deposited in a quiet, nearshore, shallow marine environment.

Intrusions

Tertiary and Cretaceous-age porphyritic dykes and sills commonly intrude this sequence, the most notable of which includes a Tertiary granodiorite intrusion located on the north side of the Telkwa River. These intrusions are not present in the Tenas area.

Geological Structures

The sedimentary sequence in the Tenas area is folded into a syncline in which the gently (typically 10 to 20°) northeast-dipping western limb of the syncline subcrops on the western side of the pit area, while the moderately (40 to 45°) southwest-dipping eastern limb subcrops on the eastern side of the pit. Faulting is generally near-vertical, and can be subdivided into two main groups, one which strikes approximately northwest/southeast and the other which strikes approximately northeast/southwest. A few east/west striking faults have also been interpreted.

The Goathorn area is located within an outlier of the Lower Cretaceous Skeena Group. The structural geology is somewhat more complex than the Tenas area and is characterized by a complex series of sub-parallel north-south trending reverse faults, and to a lesser extent east-west, trending normal faults.

Northeast striking faults are related to emplacement of the Bulkley intrusions in the Late Cretaceous.

2.1.2 Surficial Geology

The surficial geology in the Project area consists primarily of two types of deposits, glacial clay- or silt-rich till, and sand and glaciofluvial sand and gravel outwash. At upper elevations and south of the proposed pit, the terrain is mapped as having bedrock outcrops to a limited extent or thin mantles of clay- and silt-rich tills deposits, between 3 m and 10 m thick. North of the proposed pit and towards Tenas Creek and Goathorn Creek, drillholes report thin mantles of clay- and silt-rich tills deposits, between 3 m and 10 m thick underlain by a thick sand and gravel outwash deposit that can exceed 100 m.

Other types of deposits are present locally. Patches of glaciolacustrine deposits are scattered throughout the morainal landscape in low ridges and in depressions; the sediments comprise bedded and laminated mud, and minor sand and gravel (Clague 1984). Recent fluvial deposits form the narrow floodplains of Goathorn Creek and Tenas Creek, which are 40 m to 80 m deep incised into the subdued morainal landscape, and the wide floodplains of the Telkwa and Bulkley Rivers. The fluvial deposits range from extremely coarse, poorly sorted gravel on steep alluvial fans to moderately to well-sorted sand and mud on low-gradient floodplains (Clague 1984).

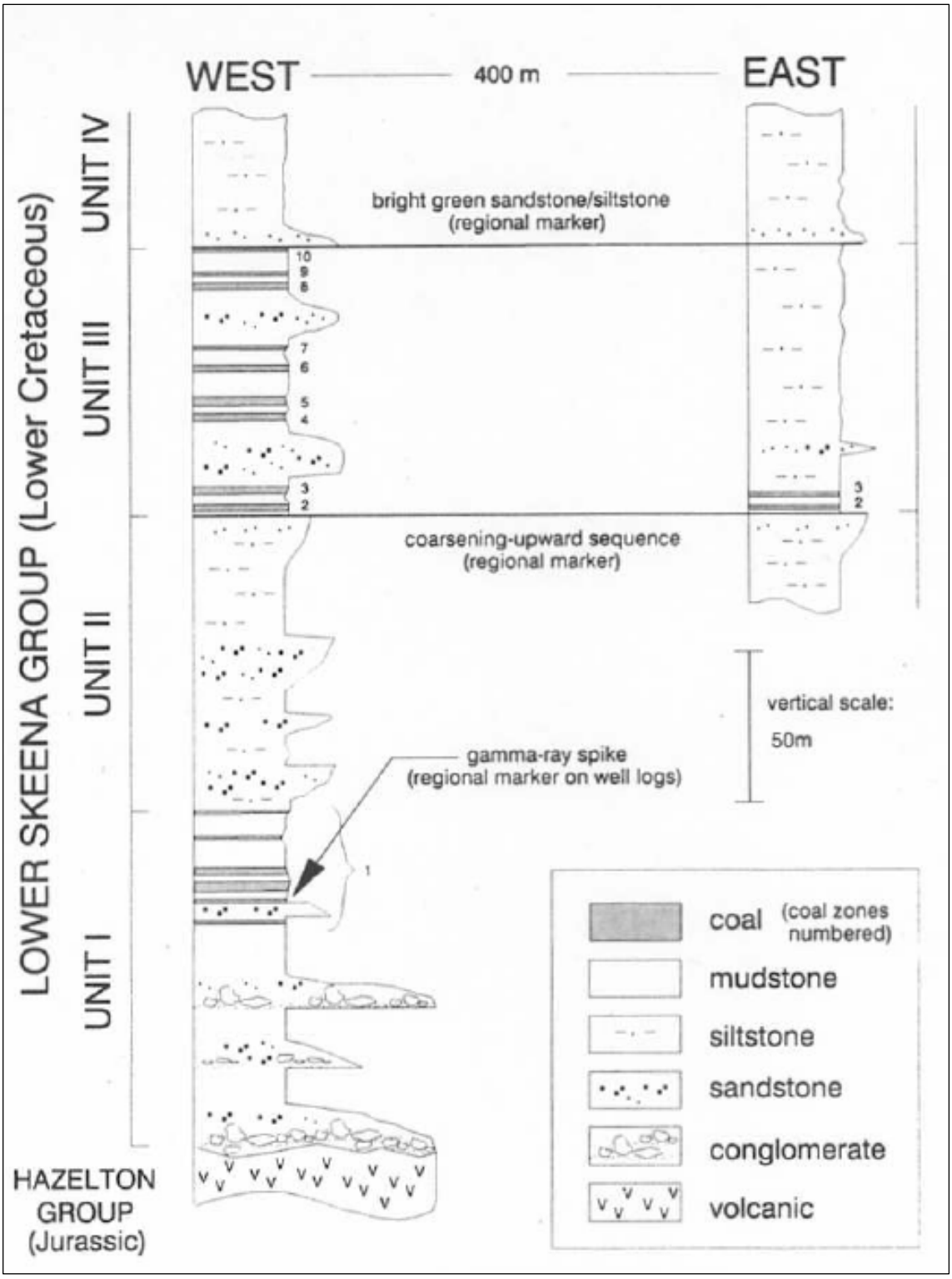


Figure 2-1. Stratigraphic Sequence of Lower Cretaceous Skeena Group Sediments.

Source: Telkwa Coal Ltd.

2.1.3 Material Zone Designations

Geochemical properties are stratigraphically constrained in coal deposits versus lithologically constrained. For example, the deposition environment of the Tenas Deposit includes marine and deltaic sedimentary sequences and rocks formed in these two different environments will be compositionally different. The deposit was demarcated into stratigraphic zones of sedimentary sequences between the mineable coal seams. The stratigraphic zones were further divided into additional zones if they had different distinct geochemical properties (e.g., Zone 1 and Zone 1a) or grouped if geochemical properties were similar between zones identified between coal seams (e.g., Zone 2 and Zone 3). The stratigraphic zones and classification of PAG and non-PAG based on an NPR of 2.0 identified for the Project are presented in Figure 2-2.

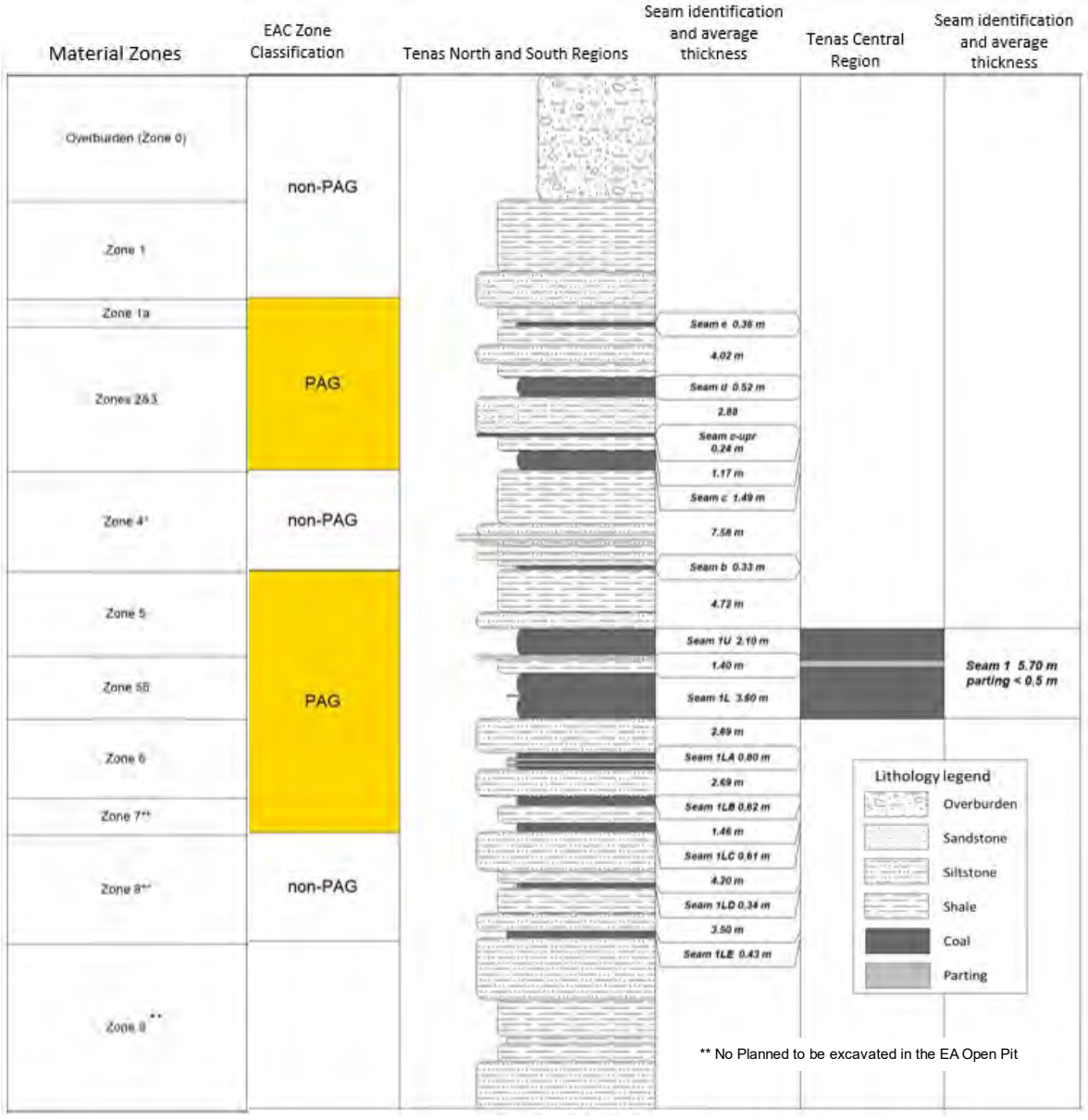


Figure 2-2. Tenas Deposit Stratigraphic Zones

2.2 Geochemical Characterization Study

Two geochemical studies have been completed to characterize the acid generating and metal leaching potential of the Tenas deposit:

- Norecol Dames and Moore (1999). Draft Report. Assessment of ARD Potential and Water Quality Predictions. Telkwa Coal Project.
- SRK (2022b). Telkwa Coal – Tenas Project Supplemental Geochemical Characterization.

The Norecol Dames and Moore (1999) study included the collection and analysis of over 700 samples. An additional 173 samples were collected as part of the supplemental geochemical characterization study (SRK 2022b). The supplemental samples were used to confirm the results of the 1999 study and correlate the test results to more up-to-date testing methods. For example, samples collected as part of the Norecol Dames and Moore (1999) study were analyzed for total sulfur only and neutralization potential was determined using the Sobek-NP (1978) method. Results from both studies were combined to form a robust geochemical characterization that is reported in SRK (2022b). The reader is referred to SRK (2022b) for additional detail on the geochemical characterization program including sample selection, collection, testing and results.

The outcomes of these studies indicated that a large volume of the rock to be mined from the Tenas deposit is potentially acid generating (PAG) and that acid generating potential is stratigraphically constrained in zones generally separated by coal seams. The geochemical properties of the deposit were therefore described based on mineable stratigraphical zones. The geochemical testing results indicate that all zones contain some PAG rock; however, there are units that are predominantly PAG versus non-PAG. Based on the site-specific neutralization potential ratio of 2.0 (NPR) and the average bulk geochemical properties, the following zones were characterized as PAG and non-PAG:

- Non-PAG: Zone 1, 4 and 8;
- PAG: Zones 1a 2/3, 5, 55, 6 and 7.

The geochemical characterization results also indicate that coarse and fine processed rock are PAG and overburden samples tested are non-PAG, including construction materials.

2.3 Summary of Mine Material Management Plan

Mining of the Tenas deposit will produce mine rock and processed rock materials. Previous geochemical testing (Norecol Dames & Moore 1999) indicates that the coarse and fine processed rock and a component of the mine rock will be PAG, and management will be required. Management of mine rock and coarse and fine processed rock are summarized in the following sections.

2.3.1 Management of PAG Rock

In advance of, and during mining, TML proposes to progressively construct Management Ponds with a combination of excavation and embankments with buttresses (Figure 2-3). The purpose of the management ponds is to store PAG and processed rock in saturated conditions preventing sulfide oxidation, limiting acidic drainage from occurring. Three management ponds will be constructed including the North, West and East Management Ponds. The North Management pond will be constructed first and is located north of the West Management Pond and is external to the open pit. The East Management is constructed next and is south of the NMP and external of the open pit. The last management pond, which is the West Management Pond which is constructed from a combination of excavation for the open pit for the North Phase and construction of an embankment external to the open pit.

PAG rock will first be placed in North Management Pond. PAG rock will be progressively placed in lifts and flooded as each lift is completed so that exposure of rock to atmospheric oxygen is minimized. TCL is proposing to place PAG rock including processed rock underwater before it becomes acid generating.

Once the storage capacity of the pond has been reached, storage will begin in the East Management pond and then the West Management Pond. The three management ponds will be independent of one another allowing different water levels and PAG material levels in each of the ponds as conditions require. The Management Ponds will be maintained with at least a two-metre water cover once PAG material disposition has been completed.

2.3.2 Management of non-PAG Rock and Overburden

Non-PAG rock will be used to progressively backfill the open pit during operations and for constructing portions of the embankments and buttresses for the Management Ponds and Control Ponds. Some non-PAG rock will also be used to cap PAG material in the management ponds once the PAG material has reached its design elevation. Non-PAG rock will be placed in lifts into water, keeping the water level at least 1 metre above PAG rock and at or below the non-PAG placement platform. A 1.5 metre thickness was selected for non-PAG as this is below the expected change in water levels during the Post-closure phase so that this material is never above water.

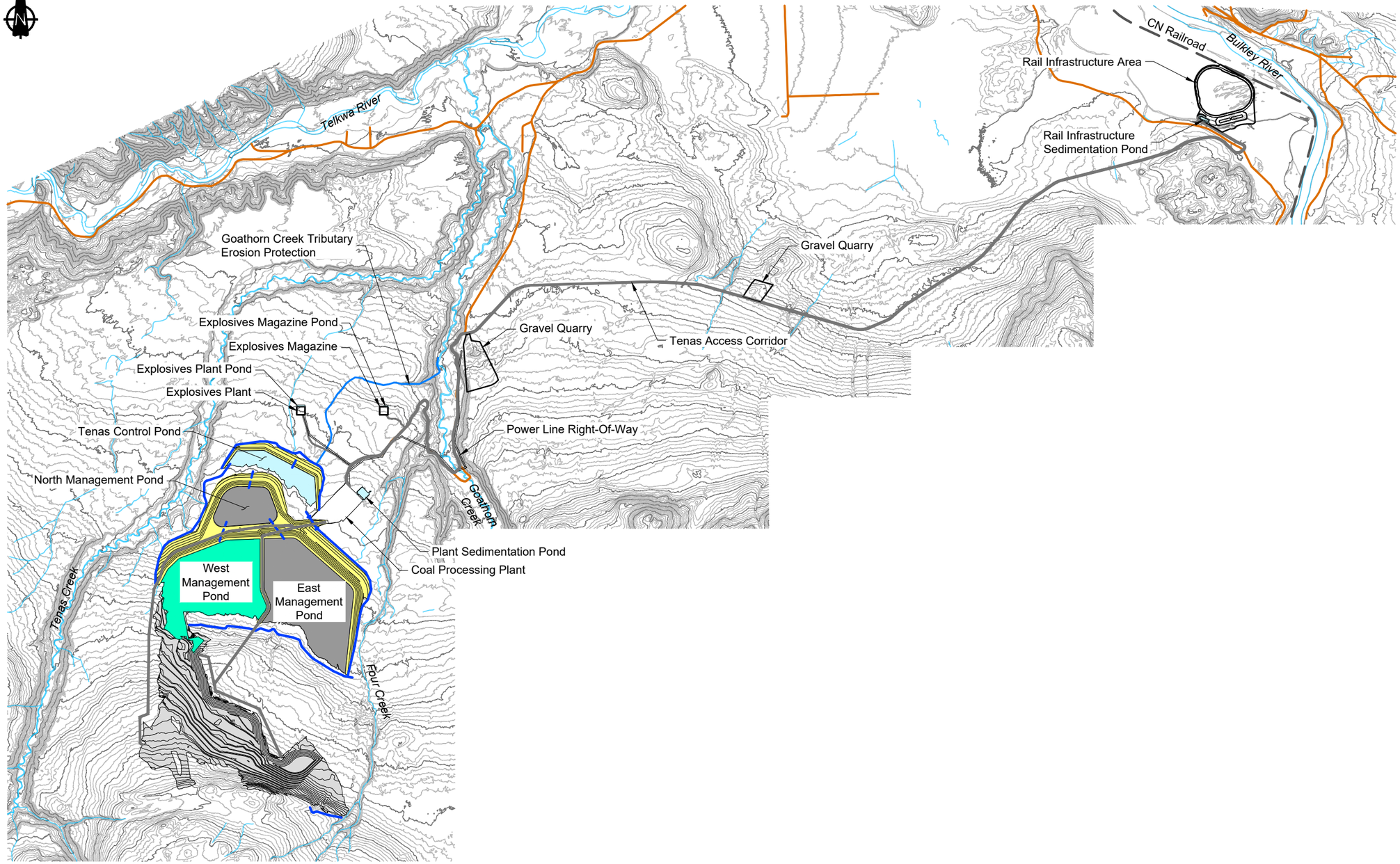
Overburden will be stored in the buttresses during operation and used as a cover material over non-PAG rock placed in the management ponds.

2.3.3 Management of Processed Rock

Coarse and fine processed rock materials are expected to be PAG and will also be placed in the Management Ponds with the PAG rock (Figure 2-3).

2.3.4 Open Pit Walls

Most of the open pit will be backfilled during the Operation phase. However, a small portion of the hanging wall will exist at post-closure. Meteoric water contacting the open pit walls will report to the end pit lakes, with one of them draining northwards by gravity and mix with Management Pond water prior to discharging into the surrounding environment while the other one discharges to Four Creek once its water quality meets regulatory requirements. Until this time, this end pit lake also drains toward the north.



LEGEND

- Water Management Feature
- Spillway
- Existing Watercourse
- Existing Road
- Proposed Road
- Dams and Buttresses
- Sedimentation Pond
- Active Management Pond
- Backfill / NAG Pile
- Covered Inactive Management Pond

NOTES

1. Contours shown at 5.0m intervals.
2. All dimensions shown in meters unless otherwise stated.
3. Pile designs by SRK Consulting Ltd.

REFERENCE

NAD83 UTM Zone 9.

0m 500 1000 1500 2000

srk consulting

TELKWA MINING LIMITED

Geochemical Source Terms

Mine Site Facilities

SRK JOB NO.: CAPR002933

FILE NAME: 1CT027.003 Overview.dwg

Tenas Project

DATE: 2024/05/1

APPROVED: MH

FIGURE: 2-3

\\srk.ad\DFS\vancan\Projects\01_SITES\Telkwa Coal\1040_AutoCAD\Water Management\1CT027.003 Overview.dwg

3 Conceptual Model

3.1 Unsaturated Mine Rock & Processed Rock

Pyrite (FeS_2) is the main sulfide mineral in PAG rock and processed rock at the Project (SRK 2022b). Under natural conditions, pyrite is stable in bedrock where it is isolated from atmospheric oxygen. However, following blasting and excavation of the bedrock, pyrite in the rock mined will be exposed to atmospheric oxygen prior to being placed in the management ponds and will begin to oxidize producing sulfate, ferrous iron, and acidity (Rxn1).

$$FeS_{2\,(s)} + \frac{7}{2}O_{2\,(g)} + H_2O_{\,(l)} \leftrightarrow Fe^{2+}{}_{(aq)} + 2SO_4{}^{2-}{}_{(aq)} + 2H^+{}_{(aq)} \text{ (Rxn 1)}$$

Under oxidizing conditions, ferrous iron liberated during sulfide oxidation will subsequently oxidize to ferric iron in neutral pH producing additional acidity according to the following reaction:

$$Fe^{2+}{}_{(aq)} + \frac{1}{4}O_{2\,(g)} + 2\frac{1}{2}H_2O_{\,(l)} \leftrightarrow Fe(OH)_{3\,(s)} + 2H^+{}_{(aq)} \text{ (Rxn 2)}$$

Although oxidation of mine rock and processed rock for the Project will release acidity, acidic conditions are not predicted to occur immediately since these materials also contain carbonate minerals that will neutralize the acid according to the following reactions:

$$CaCO_{3(s)} + H^+{}_{(aq)} \leftrightarrow HCO_3{}^-{}_{(aq)} + Ca^{2+}{}_{(aq)} \text{ (Rxn 3)}$$

$$CaCO_{3(s)} + 2H^+{}_{(aq)} \leftrightarrow H_2CO_{3(aq)} + Ca^{2+}{}_{(aq)} \text{ (Rxn 4)}$$

Depletion calculations (SRK 2022b) indicate that the lag times to acid generation are on the order of years (>5 years based on the average bulk rock properties). The lag time to acid generation prediction based on HCTs was confirmed by the barrel testing results. Barrel 6, which is a composite sample of rock from Zones 6 and 7, became acid generating in October 2023, four years after the barrel program was initiated. SRK (2022b) indicated that these zones were non-PAG based on their average bulk geochemical properties. However, the weighted barrel 6's NPR (0.5) was more closely aligned with the minimum and P5 NPR observed for these zones (see Table 4 in SRK (2022b)). The lag times to the onset of acid generation based on the Zone 6 and 7 minimum NPRs ranged from 3 to 5 years.

TML proposes to place PAG rock identified by verification testing and processed rock in the management ponds under saturated conditions within an average of six months after blasting but no more than 12 months. Theoretically, this will limit sulfide oxidation (i.e., oxygen becomes a limited reactant in reaction 1 limiting oxidation of the PAG rock and coarse and fine processed rock precluding acidic conditions at the Project. However, any oxidation products that are produced prior to placement of PAG rock and processed rock underwater will be flushed and dissolve in water stored in the management ponds.

At closure TML will cap saturated PAG rock and coarse and fine processed rock in the management ponds with non-PAG rock. The non-PAG rock will be below the active water level in the management ponds and will be saturated. Any oxidation products that have accumulated on non-PAG rock surfaces will also be flushed when the rock is placed in the management pond.

3.2 Unsaturated Non-PAG Rock

Non-PAG rock that is not used in the management pond cover will be used to backfill the open pit and used in portions of the embankments and buttresses with approximately 50% remaining unsaturated in

post-closure. Under these conditions, the rock will continually oxidize according to Reaction 1 (see Section 3.1) producing oxidation products that will be dissolved in meteoric water contacting the rock. However, non-PAG rock contains more neutralization potential than acid generating potential and the sulfide is predicted to be consumed prior to the neutralization potential (SRK 2022b) and acidic drainage from exposed non-PAG rock will not occur. The non-PAG rock will provide a continuous source of element load under neutral conditions.

3.3 Overburden

Overburden that is stripped during mining will be mixed with unsaturated waste rock for use in the buttresses and open pit backfill. Overburden has been characterized as having low sulfur content (SRK 2022b) and is classified as non-PAG. The small amount of sulfide in the overburden will oxidize according to Reaction 1 producing oxidation products that will be solubilized by incident precipitation. Like unsaturated waste rock, the overburden will provide a continuous source of element load that is soluble under neutral conditions.

3.4 Open Pit Wall Rock Runoff

Mining of the Tenas Project will result in open pit walls that are exposed to atmospheric oxygen until they are progressively covered with non-PAG rock and/or overburden during the Operation phase with any remaining uncovered open pit walls being covered in the Decommissioning and Reclamation phase. Sulfides that are present in the open pit wall rock will oxidize according to reaction 1 (Section 3.1) producing sulfate, acidity, ferrous iron, and release of trace chalcophile elements. Soluble oxidation products will be flushed from exposed open pit wall surfaces in meteoric water contacting the wall rock.

The open pit will be progressively backfilled with non-PAG rock and/or overburden during operations reducing the exposure of open pit wall to atmospheric oxygen. Oxidation of open pit wall rock that is covered with backfill will be reduced by limiting oxygen ingress.

At closure, two end pit lakes will form in the backfilled open pit. A footwall will exist above the end pit lakes composed mainly of Zone 6 sedimentary rock. Based on the site-specific NPR criterion (2.0), this unit PAG; however, as discussed in Section 2.3.4, the majority of the exposed pit walls will be covered. The end pit lake will be a mixture of wall rock runoff, direct precipitation and runoff from non-PAG backfill.

The pit lake will drain by gravity and mix with the Management Pond before being discharged during closure.

3.5 Processed Coal Stockpile Runoff

Processed coal will be temporarily stored at the Rail Infrastructure area in two stockpiles prior to being transported from the site to Ridley terminals. While the processed coal is stored, it will oxidize but long-term oxidation is not a concern since processed coal will only be stored for short durations prior to being loaded into rail cars. Soluble load from the processed coal stockpiles will be collected in the Rail Infrastructure Sedimentation Pond to allow suspended solids to settle.

4 Source Term Derivation Methods

Consistent with SRK (2022b), source terms using the barrel testing results were developed in two ways: concentrations and load flushing rates. Unsaturated mine rock, overburden and wall rock runoff source terms were expressed as concentrations. Concentrations were estimated by scaling barrel testing results and mixing estimated annual loads in predicted annual volumes of water and evaluating if the predicted concentrations would be limited by secondary mineral precipitation. PAG rock, coarse and fine processed rock and some non-PAG rock will be stored permanently underwater in the management ponds. Solute produced through oxidative weathering once these materials have been exposed will be flushed from rock surfaces when they are placed in the management ponds. The source term for these materials is therefore represented by a flushing term in milligrams per bank cubic metre (mg/bcm) of rock, also estimated using scaled barrel testing results.

Processed rock (e.g., coal and rejects) barrels were not constructed since there was insufficient material available. Source terms for coal and rejects have therefore not been updated. The reader is referred to SRK (2022a) for the coal and reject source terms. The particulate concentrations source term has also not been updated since it is independent of kinetic testing release rates (i.e., it was derived based solid-phase static testing results) and is not included in this report. The reader is referred to SRK (2022a) for details on the derivation methods and results of these source terms.

The following subsections provide the inputs and assumptions for each of the source terms based on the barrel testing results.

4.1 Mine Rock Solute Release Rates

A key input into the source term calculations is the mine rock solute release rates. Barrels were constructed from rock representative of each rock zone and the barrel release rates were used to represent the release rates from individual rock zones. Composite samples for each barrel were prepared from excess sample stored at Bureau Veritas Laboratories in Burnaby, British Columbia. Sample, varying in mass from one to 110 kg were selected for use in the barrels until a minimum mass of 200 kg was achieved. Zones with insufficient sample mass to achieve 200 kg (e.g., Zone 4 PAG and Zone 4 non-PAG) were supplemented with sample from other zones with similar geochemical properties (SRK 2024b).

Leachate sampling from the barrels has been conducted intermittently since October 2019 until present. The source terms only consider samples collected until November 2023. Seven to nine samples have been collected from each barrel during this period. The monitoring results from these sampling events was used to estimate barrel release rates according to the following formula:

$$L_j = C_j * \frac{V}{m} / t \qquad \text{(EQ 1)}$$

Where:

L_j is the load of parameter j expressed in mg/kg/week

C_j is the concentration of parameter j in the leachate sample in mg/L

V is the volume of the sample in L

m is the total mass in the barrel in kg

t is the time between sample events in weeks

The average release rate calculated from each sampling event was used in the source term calculations. As noted in Section 3.1, Barrel 6 began to produce acidic leachate in October 2023. Release rates from this sampling event were not included in the average barrel release rate calculations since the conceptual model for the Project is rock will be managed to minimize acid generation and release rates under acidic conditions are not expected to occur.

As noted above, the barrels were constructed of crushed drill core. This results in the barrel samples having a higher reactive surface area in comparison to rock that will be blasted and used in the pit backfill or construction of the buttresses. Scaling factors were applied to the barrel release rates to account for this difference. Details of the scaling factors that were used are discussed in the following subsections.

4.2 Unsaturated Mine Rock and Overburden

4.2.1 Base Case Source Term

Unsaturated non-PAG rock and overburden will be used as backfill in the open pit as well as in construction of the management pond buttresses. The backfill will become partially saturated as the open pit floods at closure. Unsaturated portions of the backfill will continue to oxidize and produce soluble load that will be mobilized in meteoric water interacting with the mine rock.

Annual unsaturated mine rock concentrations were estimated as follows:

$$C_{j=\frac{L_{j,annual}}{Q_{annual}}} \quad \text{(Eq 2)}$$

Where: C_j is the concentration of constituent j

$L_{j,annual}$ is the annual load of constituent j released from exposed mine rock and/or overburden

Q_{annual} is the annual average flow contacting exposed mine rock and overburden

Source term concentrations using Equation 2 were estimated for the following timeframes:

- Pit Backfill
  - End of East Management Pond (EMP)
  - End of Mining (EOM)
- Buttresses
  - End of North Management Pond (NMP)
  - End of EMP
  - End of West Management Pond (WMP)

These periods were selected to evaluate changes to water quality throughout the life of mine (LOM) at key stages of the mine development. In the source term calculations, mine rock and overburden present in the above timeframes was assumed to be unsaturated and produce soluble load. In reality, a portion of the waste rock will become inundated as the pit is progressively backfilled. This assumption results in a conservative estimate of the pit backfill and buttress drainage water quality.

The mine plan indicates that the buttresses will be constructed using overburden and mine rock sourced from Zones 1 and 4. Table 4-1 provides a summary of the cumulative mine rock and overburden volumes and tonnages associated with each of the model timeframes. Mine rock tonnages were estimated using an assumed density of 2.55 grams per bank cubic centimetre (g/bcc) and a density of 2.0 g/bcc was assumed to estimate overburden tonnages (TML 2024, pers. comm.). The respective barrel release rates were prorated in proportions estimated based on the volumes provided in Table 4-1 to estimate the unit solute release rates for the backfill and buttresses at each of the model timeframes. This rate was multiplied by the total mass at each timeframe to estimate the annual load produced.

As noted in Section 4.1, scaling factors were applied to the barrel release rates to account for testing and operational field differences. A generic scaling factor of 0.2, based on SRK's experience at other coal mines in British Columbia, was applied to account for grain size differences between the barrel tests and mine rock that will be produced during operations. Channelization and temperature scaling factors, which were applied to the HCT release rates (SRK 2022b), were not applied to the barrel release rates. Due to the size of the tests, the barrels will have a higher degree of flushing in comparison to rock stored in the backfill and in the buttresses and additional channelization is expected to occur under operational conditions. It is difficult to quantify the degree of flushing in the barrels and a channelization factor was conservatively not included in the barrel release rate estimates.

The barrels only contain 200 kg of material and will therefore be more susceptible to temperature variations in comparison to the rock and overburden used in the backfill and buttresses which will exhibit internal heating from sulfide oxidation. However, the average temperature of the water samples collected from the barrel tests was approximately 10°C. It is assumed a similar internal temperature will occur in the mine rock backfill and buttresses from oxidation of sulfide minerals and carbonaceous rock and release rates were therefore not corrected for temperature differences.

Table 4-1. Summary of Unsaturated Mine Rock & Overburden Quantities

Facility	Cumulative Volume (bcm)			Cumulative Tonnage (Mt)		
	Mine Rock		Overburden	Mine Rock		Overburden
	Zone 1	Zone 2		Zone 1	Zone 2	
Backfill						
End of EMP	279,370	812,529	500,000	0.7	2.7	1.0
EOM	13,194,743	6,667,067	8,727,775	34	17	17
Buttresses						
End of NMP	706,410	---	2,302,531	1.8	---	4.6
End of EMP	2,043,701	---	5,753,394	5.2	---	12
End of WMP	3,621,260	---	10,666,841	9.2	---	21

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/[Telkwa_backfill_buttress_volume_summary_CAPR002933_mkh_r0.xlsx

The annual scaled release rate was divided by the annual average volume of water contacting unsaturated mine rock (SRK 2024a) using Equation 2 to estimate the annual average constituent concentrations in drainage from unsaturated mine rock and overburden. Predicted water qualities were entered into the publicly available speciation and mass transfer code PHREEQC v.3 (Parkhurst and Appelo 1999), developed by the United States Geological Survey (USGS), to evaluate mineral and gas phases that were supersaturated in solution. The mineral and gas phases included in the model are presented in Table 4-2. Supersaturated mineral phases were allowed to precipitate from solution and

sorption to ferrihydrite was also considered using the default values of Dzombak and Morel (1990). Sorption to ferrihydrite will limit parameters that form oxyanions (e.g., arsenic) and other ligands from remaining in solution.

Table 4-2. Model Equilibrium Phases

Mineral	Empirical Formula	Mineral	Empirical Formula	Mineral	Empirical Formula
Carbon Dioxide	CO_2 (g)	Chalcanthite	$CuSO_4 \cdot 5H_2O$	Calcium Molybdenum Oxide	$CaMoO_4$
Gibbsite	$Al(OH)_3$	Ferrihydrite	$Fe(OH)_3$	Nickel Hydroxide	$Ni(OH)_2$
Otavite	$CdCO_3$	Melanterite	$FeSO_4 \cdot 7H_2O$	Zinc Hydroxide	$Zn(OH)_2$
Brochantite	$Cu_4SO_4(OH)_6$	Anglesite	$PbSO_4$	Smithsonite	$ZnCO_3$
Copper Hydroxide	$Cu(OH)_2$	Birnessite	$MnO_2 \cdot nH_2O$	Goslarite	$ZnSO_4 \cdot 7H_2O$
Malachite	$Cu_2(CO_3)(OH)_2$	Manganite	MnO(OH)	Gypsum	$CaSO_4 \cdot 2H_2O$
Azurite	$Cu_3(CO_3)_2(OH)_2$	Lead Molybdenum Oxide	$PbMoO_4$		

4.2.2 High Case Source Term

To account for variability in the source term inputs, a high case source term was developed. The high case source term was estimated by increasing sulfate concentrations to concentrations that are in equilibrium with gypsum (i.e., sulfate concentrations are assumed to be saturated in solution) under the assumed pH and redox conditions. Equilibrium with gypsum was achieved by incrementally adding anhydrite ($CaSO_4$) to the predicted base case solution (Section 4.2.1) until sulfate concentrations reached steady state. Concentrations of other elements were scaled up in the high source term by preserving the metal sulphate ratios (M/SO_4) in the base case source term. A key assumption in this approach is that elements in the solution are chalcophile which could result in an overprediction of non-chalcophile elements. Mineral saturation was evaluated by equilibrating the high case unsaturated mine rock water quality with the same mineral phases (Table 4-2) as the base case solution.

4.3 Saturated Mine Rock

4.3.1 PAG Rock Flushing Source Term

PAG rock produced during mining of the Tenas deposit will be permanently stored in saturated conditions in the management ponds. Placement of PAG rock in the management ponds will result in flushing of oxidation products accumulating on the surfaces of the PAG following exposure during mining. A unit annual flushing rate, in kilograms per tonne of rock (kg/tonne), was estimated by proportioning scaled barrel solute release rates (Section 4.1) in the relative proportion of each zone to be mined in each year (Table 4-3). The same grain size factor used to estimate loadings from unsaturated waste rock (Section 4.2.1) was applied to estimate the mass flushed from PAG rock.

A key input to the PAG rock flushing source term is the exposure time prior to placement in the management ponds. TCL proposes to have PAG rock including processed rock placed in the management ponds within an average of six months which was used when developing the PAG rock flushing source term. Like the unsaturated mine rock source term, a high case was also developed where PAG mine rock was assumed to be exposed for 12 months.

Table 4-3. Annual PAG Rock Volumes and Relative Proportions

Year	Mine Rock Volume (bcm)								Mine Rock Proportion						
	Zone 1a	Zone 2	Zone 3	Zone 4 (PAG)	Zone 5	Zone 55	Zone 6	Total	Zone 1A	Zone 2	Zone 3	Zone 4 (PAG)	Zone 5	Zone 55	Zone 6
-0.5	---	---	---	77,481	120,526	129,135	---	327,142	---	---	---	0.24	0.37	0.39	---
0	---	101,036	116,673	276,461	270,055	271,264	178,523	1,214,012	---	0.083	0.096	0.23	0.22	0.22	0.15
1	---	179,056	229,804	620,602	320,738	99,933	99,320	1,549,453	---	0.12	0.15	0.4	0.21	0.064	0.064
2	21,889	285,673	321,699	472,335	345,853	151,588	112,489	1,711,526	0.013	0.17	0.19	0.28	0.2	0.089	0.066
3	27,407	155,626	308,582	663,762	353,038	165,727	94,900	1,769,042	0.015	0.088	0.17	0.38	0.2	0.094	0.054
4	130,618	312,373	397,354	613,605	290,367	160,116	75,573	1,980,006	0.066	0.16	0.2	0.31	0.15	0.081	0.038
5	68,844	381,138	593,269	214,295	250,877	182,880	79,710	1,771,013	0.039	0.22	0.33	0.12	0.14	0.1	0.045
6	52,353	327,938	705,510	---	321,128	178,341	175,380	1,760,650	0.03	0.19	0.4	---	0.18	0.1	0.10
7	18,042	198,457	378,872	---	378,932	89,907	66,893	1,131,103	0.016	0.18	0.33	---	0.34	0.079	0.059
8	37,018	388,733	629,396	---	439,200	71,890	151,249	1,717,486	0.022	0.23	0.37	---	0.26	0.042	0.088
9	55,727	316,821	466,150	---	428,117	74,035	97,842	1,438,692	0.039	0.22	0.32	---	0.3	0.051	0.068
10	98,303	381,613	547,361	238,780	386,869	55,623	148,670	1,857,219	0.053	0.21	0.29	0.13	0.21	0.03	0.08
11	76,587	223,829	298,043	569,289	532,297	16,062	116,153	1,832,260	0.042	0.12	0.16	0.31	0.29	0.0088	0.063
12	308,172	257,049	167,938	---	264,424	29,924	119,692	1,147,199	0.27	0.22	0.15	---	0.23	0.026	0.1
13	146,459	198,589	397,430	---	523,609	---	61,069	1,327,156	0.11	0.15	0.3	---	0.39	---	0.046
14	325,128	307,724	365,342	---	495,915	---	95,471	1,589,580	0.2	0.19	0.23	---	0.31	---	0.06
15	201,789	146,756	226,844	---	481,190	---	102,576	1,159,155	0.17	0.13	0.2	---	0.42	---	0.088
16	377,112	302,140	282,975	---	186,028	36,948	55,034	1,240,237	0.3	0.24	0.23	---	0.15	0.03	0.044
17	162,336	261,355	238,266	419,874	434,193	49,875	136,393	1,702,292	0.095	0.15	0.14	0.25	0.26	0.029	0.08
18	55,193	165,578	202,373	386,347	183,975	143,569	69,979	1,207,014	0.046	0.14	0.17	0.32	0.15	0.12	0.058
19	33,669	271,177	390,325	437,687	185,176	101,005	55,193	1,474,232	0.023	0.18	0.26	0.3	0.13	0.069	0.037
20	---	---	---	495,776	188,053	102,575	135,720	922,124	---	---	---	0.54	0.2	0.11	0.15
Total	2,196,646	5,162,661	7,264,206	5,486,294	7,380,560	2,110,397	2,227,829	31,828,593	0.07	0.16	0.23	0.17	0.23	0.07	0.07

Source: P:\01_SITES\Telkwa Coal\1CT027.007_2021 Geochemistry Support\Task 500 - Source Term Memo\Tenas_source_term_rpt_tables_1ct027.007_MKH_r1.xlsx

4.3.2 Non-PAG Rock Flushing Source Term

As PAG material reaches its designed elevation, non-PAG rock will then be placed in lifts above the saturated PAG. Once this lift is completed, overburden is then placed in a maximum of a 3 metre lift to form dry land reclamation. Surface soils will then be placed in a lift thickness of approximately 30 centimetres. The non-PAG rock will be placed in aqueous conditions and the majority of the overburden will be unsaturated. Oxidation products that have accumulated on the non-PAG mine rock following exposure during mining will be flushed from the surfaces as the rock is placed in the management pond.

TML proposes to use non-PAG rock source from Zone 1 in the management pond cover. A unit flushing rate, in kg/tonne, was estimated by scaling the Zone 1 average barrel release rates results to account for differences between testing and operational field conditions. The same scaling factor used to estimate the PAG rock flushing term was applied (i.e., grain size factor). Flushing rates were estimated for six- and 12-month exposure periods.

4.3.3 Flooded non-PAG Rock Backfill

Approximately 50% of the non-PAG rock in the backfill will become flooded in Post-closure. Mass that accumulates in the backfill will be flushed during flooding. As discussed in Section 4.2.1, unsaturated mine rock is not assumed to have a channelization factor and is assumed to have a high leaching efficiency since there is uncertainty in quantifying the degree of channelization in the barrel tests. This provides a conservative estimate of the drainage quality from unsaturated materials, but no mass accumulation will occur using this approach. Therefore, flushing of submerged mass is not accounted for in the source terms.

The water balance model (SRK 2021) indicates there is no hydraulic connection of water stored in the flooded backfill to the management ponds. However, a small volume of the flooded backfill water will report to the groundwater system. Water balancing modelling indicates that the water losses from the flooded backfill represent less than one percent (i.e., 0.4%) of the total flow to the groundwater system. As noted above, there is a high degree of uncertainty in estimating the residual load that will be flushed from the flooded backfill and since the flow is effectively negligible to other flows, a source term was not developed for the flooded non-PAG rock backfill.

4.4 Wall Rock Runoff

Exposed wall rock surfaces will produce oxidative load that will be flushed by meteoric water. An annual pit wall drainage water quality was estimated using equation 2; however, in this instance $L_{j,annual}$ is the annual load of constituent j released from exposed wall rock surfaces and Q_{annual} is the annual average flow contacting the exposed wall rock. TML proposes to progressively backfill the open pit during operations. This will continually change the areas of rock exposed in the pit walls. To evaluate changes to the wall rock runoff composition, source terms were developed for the following time periods, which correspond to backfilling of different areas and volumes placed in the open pit:

- End of placement of PAG rock in the North Management Pond (NMP)
- End of placement of PAG rock in the East Management Pond (EMP)
- End of the Operation Phase (EOM)

The reactive mass of each stratigraphic zone in the open pit walls was estimated by multiplying the exposed surface area of each of the zones in the open pit walls by an assumed depth of fractured rock for each of the above time periods. Surface areas for each time period are provided in Table 4-4. The fractured rock depth was assumed to be two metres for blasted areas and five centimetres for free dig areas and the floor of the pit. A density of 2.55 g/cc was assumed to estimate the reactive mass exposed in the pit walls.

The average release rates from each barrel were prorated in relative proportions calculated based on the exposed surface areas (Table 4-4) to estimate the unit solute release rates for the backfill. As discussed in Section 4.1, barrels tests are not available for processed rock. The approach described in SRK (2022a) was used to represent loadings from exposed coal seams. This rate was multiplied by the total reactive mass in the open pit walls to estimate the annual load produced. The annual load was scaled to field conditions using the grain size differences. Since HCT release rates were used to represent release rates from exposed coal seams, a temperature factor was applied to coal (SRK 2022a). It was assumed that the entire fractured rock zone in the open pit walls would be flushed, and a channelization factor was not included.

The annual scaled release rate was divided by the annual average volume of water contacting wall rock runoff (SRK 2022) to estimate drainage concentrations using equation 2. The annual volume for each time period is presented in Table 4-5. Mineral solubility was evaluated and phases that were identified to be supersaturated in solution were allowed to precipitate or off-gas (for gas phases). Mineral phases that were considered are provided in Table 4-2. Sorption to ferrihydrite was also included when this mineral phase precipitated.

Like the unsaturated mine rock source term, a high case wall rock source term was estimated by forcing the predicted solutions to gypsum saturation through incremental anhydrite addition in PHREEQC. Element sulfate ratios in the base case source term were assumed when calculating concentrations of other constituents. The scaled-up solution was subsequently equilibrated with the mineral phases presented in Table 4-2 and sorption to ferrihydrite was permitted when this mineral phase precipitated.

During operations it is assumed that the pit backfill will be fully oxygenated. Therefore, the wall rock that is below the backfill will also be reactive. A load from the backfilled pit walls was also estimated using the same assumptions as exposed wall rock. The annual load originating from covered walls at the end of EMP and EOM was added to unsaturated mine rock load (Section 4.2). The load was estimated by prorating the scaled barrel loads (and HCT for exposed coal seams) in proportions calculated based on the backfilled pit wall surface areas (Table 4-6).

Table 4-4. Exposed Open Pit Wall Surface Areas (m^2)

Layer	Type	End of NMP	End of EMP	EOM
Zone 1	Blasted Wall	34,151	92,219	15,722
Zone 1a	Blasted Wall	---	3,711	---
Zone 2	Blasted Wall	6,392	22,123	---
Zone 3	Blasted Wall	5,780	33,356	---
Zone 4	Blasted Wall	10,798	47,774	---
Zone 5	Blasted Wall	8,489	25,854	---
Zone 6	Free Dug Wall	356,326	627,457	---
Overburden	Free Dug Wall	81,128	239,685	27,065
Seam C	Free Dug Wall	554	3,197	---
Seam 1U	Free Dug Wall	841	4,412	---
Zone 55	Free Dug Wall	2,697	11,130	---
Seam 1L	Free Dug Wall	1,200	6,944	---

Note: Areas presented in m^2

Table 4-5. Annual Wall Rock Runoff Volumes

Time Period	Volume (m^3/year)
End of NMP	302,720
End of EMP	514,842
EOM	116,847

Table 4-6. Backfilled Open Pit Wall Surface Areas (m^2)

Layer	Type	End of EMP	EOM
Zone 1	Blasted Wall	---	93,749
Zone 1a	Blasted Wall	---	13,191
Zone 2	Blasted Wall	4	9,111
Zone 3	Blasted Wall	54	8,074
Zone 4	Blasted Wall	967	12,457
Zone 5	Blasted Wall	1,088	4,654
Zone 6	Blasted Wall	---	10,331
Zone 7	Blasted Wall	---	36,728
Zone 6	Free Dug Wall	320,672	1,686,406
Overburden	Free Dug Wall	12,000	164,165
Seam C	Free Dug Wall	93	2,515
Seam 1U	Free Dug Wall	233	1,557
Zone 55	Free Dug Wall	1,041	449
Seam 1L	Free Dug Wall	280	3,201
Seam 1	Free Dug Wall	---	1,426

Note: Areas presented in m^2

5 Source Terms

The following sections present the Tenas Project source terms. The source terms do not represent discharge water quality and how the mine rock flushing source terms influence site drainage water quality cannot be quantified until they are carried forward into the site wide water and load balance. Therefore, limited interpretation of the source terms is included in the following sections. Detailed interpretations of the site wide water and load balance model results using these source terms are included in SRK (2024a).

5.1 Unsaturated Mine Rock & Overburden

5.1.1 Pit Backfill Source Term Water Quality

The base case and high case pit backfill source terms for end of EMP and EOM are provided in Table 5-1. The charge imbalance for the base case and high case solutions were less than 10%. This is considered acceptable for a modelled solution that have average inputs from multiple sampling rounds and charge imbalances were not corrected. The pH of solutions is alkaline (8.2 to 8.5) and all modelled constituent concentrations are higher in the high case in comparison to the base case source terms since gypsum was not predicted to be supersaturated in the base case source term and the scaling method (i.e., preserving element/sulfate ratios; see Section 4.2.2) results in constituent concentrations being higher in the high case solutions. Predicted constituent concentrations are higher at the EOM in comparison to the end of EMP source terms because of increased reactive mass in the pit backfill (Table 4-1).

Table 5-1. Pit Backfill Source Term Water Quality

Parameter	Units	Non-PAG Backfill - End of EMP		Non-PAG Backfill - End of EOM	
		Typical	High	Typical	High
Conventional					
pH	s.u.	8.2	8.4	8.3	8.5
% Error	%	-0.3	-0.3	-0.2	-0.2
Alkalinity	mg $CaCO_3$/L	1904	3398	2953	4468
Major Ions					
Calcium	mg/L	53	95	79	119
Magnesium	mg/L	32	57	48	72
Potassium	mg/L	13	23	20	31
Sodium	mg/L	1614	2881	2505	3790
Chloride	mg/L	24	43	37	56
Sulfate	mg/L	1803	3218	2772	4193
Dissolved Elements					
Aluminum	mg/L	0.0045	0.0072	0.0064	0.0089
Antimony	mg/L	0.0029	0.0052	0.0045	0.0069
Arsenic	mg/L	0.0043	0.0078	0.0067	0.01
Barium	mg/L	0.045	0.08	0.069	0.1
Boron	mg/L	0.45	0.8	0.7	1.1
Cadmium	mg/L	0.000095	0.00017	0.00014	0.00021
Chromium	mg/L	0.0018	0.0033	0.0029	0.0043
Cobalt	mg/L	0.015	0.026	0.02	0.03
Copper	mg/L	0.016	0.029	0.025	0.037
Iron	mg/L	0.00012	0.0001	0.00011	0.0001
Lead	mg/L	0.0048	0.0085	0.0074	0.011
Lithium	mg/L	0.14	0.24	0.21	0.32
Manganese	mg/L	0.11	0.19	0.12	0.18
Mercury	mg/L	0.00001	0.000018	0.000016	0.000023
Phosphorus	mg/L	0.026	0.046	0.04	0.06
Molybdenum	mg/L	0.17	0.3	0.26	0.39
Nickel	mg/L	0.029	0.051	0.04	0.061
Selenium	mg/L	0.089	0.16	0.14	0.21
Silica	mg/L	4.6	8.3	7.1	11
Silver	mg/L	0.000074	0.00013	0.00011	0.00017
Strontium	mg/L	0.83	1.5	1.3	1.9
Tin	mg/L	0.00078	0.0014	0.0012	0.0018
Thallium	mg/L	0.000078	0.00014	0.00012	0.00018
Uranium	mg/L	0.019	0.034	0.029	0.044
Vanadium	mg/L	0.004	0.0072	0.0062	0.0095
Zinc	mg/L	0.032	0.058	0.046	0.07

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

5.1.2 Dam/Buttress Source Term Water Quality

The base case and high case dam/buttress source term water quality for end of NMP, end of EMP and end of WMP are provided in Table 5-2. The charge imbalance for the base case and high case solutions were less than 10%. This is considered acceptable for a modelled solution mixing average inputs from multiple HCTs and charge imbalances were not corrected. The pH of solutions is alkaline ranging from 7.6 to 8.3.

The trends in predicted concentrations are like the pit backfill water quality. For example, the modelled constituent concentrations are higher in the high case in comparison to the base case source terms since gypsum was not predicted to be supersaturated in the base case scenario. Constituent concentrations are predicted to increase throughout the LOM because of the reactive mass increasing (Table 4-1).

Table 5-2. Dam/Buttress Source Term Water Quality

Parameter	Units	Dam/Buttress Infiltration - End of NMP		Dam/Buttress Infiltration - End of EMP		Dam/Buttress Infiltration - End of WMP	
		Typical	High	Typical	High	Typical	High
Conventional							
pH	s.u.	7.6	8.2	7.8	8.2	8.0	8.3
% Error	%	-1.5	-1.5	-1.3	-1.4	-1.4	-1.4
Alkalinity	mg $CaCO_3$/L	448	1848	761	2167	1074	2458
Major Ions							
Calcium	mg/L	33	134	50	141	71	163
Magnesium	mg/L	17	69	26	73	37	84
Potassium	mg/L	3.6	15	5.9	17	8.3	19
Sodium	mg/L	334	1380	577	1643	812	1859
Chloride	mg/L	6.5	27	11	31	15	35
Sulfate	mg/L	432	1784	725	2065	1026	2348
Dissolved Elements							
Aluminum	mg/L	0.0017	0.0044	0.0023	0.005	0.0029	0.0055
Antimony	mg/L	0.00064	0.0026	0.0011	0.0031	0.0015	0.0035
Arsenic	mg/L	0.00092	0.0038	0.0015	0.0043	0.0021	0.0049
Barium	mg/L	0.017	0.072	0.028	0.079	0.039	0.09
Boron	mg/L	0.099	0.41	0.17	0.48	0.24	0.55
Cadmium	mg/L	0.000021	0.000089	0.000036	0.0001	0.000051	0.00012
Chromium	mg/L	0.00045	0.0019	0.00076	0.0022	0.0011	0.0025
Cobalt	mg/L	0.0025	0.01	0.0043	0.012	0.0061	0.014
Copper	mg/L	0.01	0.043	0.016	0.046	0.023	0.053
Iron	mg/L	0.00032	0.00012	0.00021	0.00012	0.00017	0.00011
Lead	mg/L	0.001	0.0043	0.0018	0.0051	0.0025	0.0058
Lithium	mg/L	0.028	0.11	0.048	0.14	0.067	0.15
Manganese	mg/L	0.034	0.14	0.052	0.15	0.074	0.17
Mercury	mg/L	0.0000031	0.000013	0.000005	0.000014	0.0000071	0.000016
Phosphorus	mg/L	0.014	0.056	0.021	0.059	0.03	0.069
Molybdenum	mg/L	0.034	0.14	0.058	0.16	0.082	0.19
Nickel	mg/L	0.0055	0.023	0.0093	0.027	0.013	0.03
Selenium	mg/L	0.028	0.12	0.045	0.13	0.065	0.15
Silica	mg/L	2.3	9.6	3.6	10	5.2	12
Silver	mg/L	0.000018	0.000073	0.00003	0.000085	0.000042	0.000096
Strontium	mg/L	0.27	1.1	0.43	1.2	0.61	1.4
Tin	mg/L	0.00019	0.00077	0.00032	0.0009	0.00045	0.001
Thallium	mg/L	0.000018	0.000073	0.00003	0.000085	0.000042	0.000096
Uranium	mg/L	0.0049	0.02	0.0082	0.023	0.012	0.026
Vanadium	mg/L	0.00088	0.0036	0.0015	0.0042	0.0021	0.0048
Zinc	mg/L	0.009	0.037	0.015	0.042	0.021	0.047

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

5.2 Saturated Mine Rock

Saturated rock flushing terms are presented in kg/tonne. The influence of flushing of rock as it is placed in the management ponds cannot be quantified until it is carried forward into the water and load balance. Annual PAG rock flushing rates for the six- and 12-month exposure periods are provided in Table 5-3 and Table 5-4, respectively. The non-PAG rock flushing source terms are provided in Table 5-5, respectively.

Table 5-3. PAG Rock Annual Flushing Source Term – Six Month Average Exposure

Parameter	Units	-0.5	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Conventional																							
Alkalinity	kg CaCO3/tonne	0.005	0.005	0.008	0.006	0.008	0.006	0.003	0.001	0.001	0.001	0.001	0.003	0.006	0.001	0.001	0.001	0.001	0.001	0.005	0.007	0.006	0.011
Major Ions																							
Calcium	kg/tonne	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Magnesium	kg/tonne	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.0009	0.001	0.00
Potassium	kg/tonne	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Sodium	kg/tonne	0.009	0.0087	0.01	0.009	0.01	0.011	0.008	0.007	0.007	0.007	0.007	0.009	0.011	0.015	0.01	0.013	0.012	0.015	0.0116	0.01082	0.01	0.012
Chloride	kg/tonne	0.00012	0.00012	0.00014	0.00013	0.00014	0.00014	0.00011	0.0001	0.0001	0.0001	0.0001	0.00012	0.00014	0.00014	0.00011	0.00013	0.00012	0.00014	0.00014	0.00014	0.00013	0.00016
Sulfate	kg/tonne	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04	0.03	0.03	0.03	0.04	0.02	0.021	0.02	0.02
Elements																							
Aluminum	kg/tonne	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.00000	0.00000	0.0000	0.00000	0.00000	0.00000	0.000001	0.00000	0.00000	0.00000	0.0000001	0.00000	0.0000008	0.000001	0.000001	0.000002
Antimony	kg/tonne	9.9E-09	0.00000001	1.3E-08	1.1E-08	1.3E-08	1.2E-08	0.00000001	0.0000000	0.0000000	3.7E-09	4.1E-09	7.4E-09	1.2E-08	7.6E-09	5.3E-09	6.7E-09	6.3E-09	8.1E-09	1.1E-08	0.00000001	1.1E-08	1.7E-08
Arsenic	kg/tonne	1.0E-08	0.00000001	0.00000001	1.1E-08	1.3E-08	1.2E-08	0.00000001	0.0000000	0.0000000	3.9E-09	4.2E-09	7.5E-09	1.2E-08	7.7E-09	5.4E-09	6.8E-09	6.5E-09	8.2E-09	1.1E-08	1.2E-08	0.00000001	0.00000002
Barium	kg/tonne	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000000	0.00000	0.00000	0.0000001	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000001	0.00000	0.0000001	0.00000
Boron	kg/tonne	0.000002	0.000001	0.000002	0.000002	0.000002	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	0.000002	0.000002	0.000002	0.000003
Cadmium	kg/tonne	4.3E-10	8.9E-10	7.0E-10	0.0000000	0.0000000	6.2E-10	5.3E-10	0.0000000	5.0E-10	5.9E-10	0.0000000	6.5E-10	0.0000000	0.0000000	0.0000000	6.3E-10	0.0000000	0.0000000	7.4E-10	6.7E-10	5.8E-10	0.0000000
Chromium	kg/tonne	8.8E-09	8.5E-09	1.1E-08	9.2E-09	1.0E-08	0.00000001	0.00000001	0.00000001	0.00000001	5.9E-09	6.2E-09	8.0E-09	1.0E-08	9.8E-09	7.4E-09	8.8E-09	8.4E-09	1.0E-08	1.0E-08	1.0E-08	9.6E-09	1.2E-08
Cobalt	kg/tonne	0.00000	0.0000005	0.00000	0.00000	0.00000	0.00000	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.00000	0.000001	0.000001	0.000001	0.000001	0.00000	0.0000005	0.0000004	0.00000	0.00000
Copper	kg/tonne	0.00000003	0.00000002	0.00000004	0.00000003	0.00000004	0.00000003	0.00000002	0.00000001	0.00000001	0.00000001	0.00000001	0.00000002	0.00000003	0.00000002	0.00000001	0.00000001	0.00000001	0.00000002	2.9E-08	0.00000003	0.00000003	0.00000005
Iron	kg/tonne	0.000001	0.000001	0.000002	0.000002	0.000002	0.000002	0.000001	0.00000	0.00000	0.00000	0.00000	0.000001	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	0.000002	0.0000019	0.000002	0.000003
Lead	kg/tonne	1.3E-08	1.3E-08	2.1E-08	1.5E-08	2.0E-08	1.7E-08	8.0E-09	2.1E-09	2.1E-09	2.1E-09	2.2E-09	8.4E-09	1.7E-08	4.0E-09	2.8E-09	3.5E-09	3.3E-09	4.3E-09	1.4E-08	1.8E-08	1.6E-08	2.8E-08
Lithium	kg/tonne	0.0000011	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.0000011	0.000001	0.000001	0.000001
Manganese	kg/tonne	0.0000	0.00001	0.000	0.000	0.000	0.000	0.000	0.000	0.00001	0.000	0.000	0.00001	0.000	0.000	0.000	0.00001	0.000	0.000	0.00001	0.00000518	0.000	0.000
Mercury	kg/tonne	4.2E-11	3.8E-11	4.5E-11	3.9E-11	4.4E-11	4.0E-11	3.0E-11	2.4E-11	2.5E-11	2.4E-11	2.5E-11	3.0E-11	4.1E-11	2.6E-11	2.6E-11	2.6E-11	2.7E-11	2.5E-11	3.8E-11	4.1E-11	3.8E-11	5.3E-11
Phosphorus	kg/tonne	0.000000	0.000000	0.0000001	0.000000	0.0000001	0.0000001	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000001	0.0000001	0.000000	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
Molybdenum	kg/tonne	0.00000043	0.0000004	0.00000067	0.00000047	0.00000063	0.00000055	0.00000023	0.00000004	0.00000004	0.00000003	0.00000004	0.00000025	0.00000054	0.00000013	0.00000007	0.00000011	9.9E-08	1.4E-07	4.6E-07	0.0000006	0.00000051	0.00000089
Nickel	kg/tonne	0.00000	0.000001	0.000001	0.0000	0.0000	0.0000	0.0000	0.0000	0.000001	0.0000	0.0000	0.000001	0.0000	0.0000	0.0000	0.000001	0.0000	0.0000	0.000001	0.00000054	0.000001	0.0000
Selenium	kg/tonne	0.00000046	0.0000004	0.00000044	0.00000043	0.00000049	0.00000066	0.00000044	0.00000035	0.00000032	0.00000032	0.00000041	0.00000051	0.00000057	0.00000138	0.00000073	0.00000112	0.00000101	0.00000151	0.00000077	0.0000006	0.00000046	0.00000053
Silica	kg/tonne	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002
Silver	kg/tonne	4.9E-10	4.4E-10	5.0E-10	4.7E-10	5.1E-10	5.6E-10	4.4E-10	3.8E-10	3.8E-10	3.7E-10	4.0E-10	4.7E-10	5.3E-10	7.6E-10	5.2E-10	6.6E-10	6.3E-10	8.1E-10	5.9E-10	5.4E-10	4.8E-10	5.6E-10
Strontium	kg/tonne	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002	0.00002	0.00002	0.00002	0.00002	0.00001	0.00001	0.00001	0.00001
Tin	kg/tonne	0.0000000	0.0000000	0.00000001	0.0000000	0.00000001	0.00000001	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.0000000	0.00000001
Thallium	kg/tonne	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Uranium	kg/tonne	0.00000006	0.00000005	0.00000008	6.5E-08	8.3E-08	0.00000008	0.00000004	0.00000002	0.00000002	0.00000002	0.00000002	4.8E-08	7.7E-08	7.1E-08	4.0E-08	5.9E-08	5.3E-08	7.9E-08	7.7E-08	0.00000008	7.0E-08	0.00000011
Vanadium	kg/tonne	0.00000002	0.00000002	0.00000002	0.00000002	0.00000003	0.00000003	0.00000002	0.00000002	0.00000002	0.00000002	0.00000002	0.00000002	0.00000003	0.00000004	0.00000003	0.00000003	0.00000003	0.00000004	2.9E-08	0.00000003	2.4E-08	0.00000003
Zinc	kg/tonne	0.00000	0.0000007	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.0000006	0.000001	0.000001

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

Table 5-4. PAG Rock Annual Flushing Source Term – 12 Month Average Exposure

Parameter	Units	-0.5	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Conventional																							
Alkalinity	kg $CaCO_3$/tonne	0.011	0.01	0.016	0.012	0.015	0.013	0.006	0.001	0.001	0.001	0.001	0.006	0.013	0.002	0.002	0.002	0.002	0.002	0.011	0.013	0.012	0.021
Major Ions																							
Calcium	kg/tonne	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
Magnesium	kg/tonne	0.001	0.002	0.002	0.002	0.002	0.002	0.003	0.003	0.003	0.003	0.003	0.002	0.002	0.003	0.003	0.003	0.002	0.003	0.002	0.0018	0.002	0.001
Potassium	kg/tonne	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Sodium	kg/tonne	0.019	0.0174	0.02	0.019	0.021	0.023	0.017	0.014	0.013	0.013	0.015	0.018	0.021	0.029	0.019	0.025	0.024	0.031	0.0233	0.02164	0.019	0.024
Chloride	kg/tonne	0.00024	0.00024	0.00029	0.00026	0.00029	0.00029	0.00023	0.0002	0.00019	0.00019	0.0002	0.00024	0.00028	0.00027	0.00022	0.00025	0.00024	0.00028	0.00028	0.00028	0.00027	0.00032
Sulfate	kg/tonne	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.07	0.05	0.06	0.06	0.07	0.05	0.042	0.04	0.04
Elements																							
Aluminum	kg/tonne	0.000002	0.000002	0.000003	0.000002	0.000002	0.000002	0.000001	0.00000	0.0000	0.00000	0.00000	0.000001	0.000002	0.00000	0.00000	0.00000	0.0000001	0.00000	0.0000017	0.000002	0.000002	0.000004
Antimony	kg/tonne	2.0E-08	0.00000002	2.7E-08	2.1E-08	2.6E-08	2.4E-08	0.00000001	0.00000001	0.00000001	7.5E-09	8.1E-09	1.5E-08	2.4E-08	1.5E-08	1.1E-08	1.3E-08	1.3E-08	1.6E-08	2.2E-08	0.00000002	2.2E-08	3.4E-08
Arsenic	kg/tonne	2.0E-08	0.00000002	0.00000003	2.1E-08	2.6E-08	2.4E-08	0.00000001	0.00000001	0.00000001	7.7E-09	8.4E-09	1.5E-08	2.4E-08	1.5E-08	1.1E-08	1.4E-08	1.3E-08	1.6E-08	2.2E-08	2.4E-08	0.00000002	0.00000003
Barium	kg/tonne	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000001	0.00000	0.00000	0.0000003	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000002	0.00000	0.0000002	0.00000
Boron	kg/tonne	0.000003	0.000003	0.000004	0.000003	0.000004	0.000004	0.000002	0.000001	0.000001	0.000001	0.000001	0.000002	0.000004	0.000002	0.000002	0.000002	0.000002	0.000002	0.000003	0.000004	0.000003	0.000005
Cadmium	kg/tonne	8.7E-10	1.8E-09	1.4E-09	0.0000000	0.0000000	1.2E-09	1.1E-09	0.0000000	1.0E-09	1.2E-09	0.0000000	1.3E-09	0.0000000	0.0000000	0.0000000	1.3E-09	0.0000000	0.0000000	1.5E-09	1.3E-09	1.2E-09	0.0000000
Chromium	kg/tonne	1.8E-08	1.7E-08	2.1E-08	1.8E-08	2.1E-08	0.00000002	0.00000002	0.00000001	0.00000001	1.2E-08	1.2E-08	1.6E-08	2.0E-08	2.0E-08	1.5E-08	1.8E-08	1.7E-08	2.1E-08	2.0E-08	2.1E-08	1.9E-08	2.5E-08
Cobalt	kg/tonne	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.0000009	0.0000009	0.000001	0.000001
Copper	kg/tonne	0.00000005	0.00000005	0.00000007	0.00000006	0.00000007	0.00000006	0.00000004	0.00000002	0.00000002	0.00000002	0.00000002	0.00000004	0.00000006	0.00000003	0.00000002	0.00000003	0.00000003	0.00000003	5.7E-08	0.00000006	0.00000006	0.00000009
Iron	kg/tonne	0.000003	0.000003	0.000004	0.000003	0.000004	0.000004	0.000002	0.000001	0.000001	0.000001	0.000001	0.000002	0.000004	0.000002	0.000001	0.000001	0.000001	0.000002	0.000003	0.0000037	0.000003	0.000006
Lead	kg/tonne	2.7E-08	2.6E-08	4.2E-08	3.0E-08	4.0E-08	3.4E-08	1.6E-08	4.2E-09	4.1E-09	4.1E-09	4.4E-09	1.7E-08	3.4E-08	8.1E-09	5.6E-09	7.1E-09	6.7E-09	8.6E-09	2.9E-08	3.5E-08	3.2E-08	5.5E-08
Lithium	kg/tonne	0.0000022	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.000002	0.0000023	0.000002	0.000002	0.000002
Manganese	kg/tonne	0.00001	0.00001	0.000	0.000	0.000	0.000	0.000	0.000	0.00001	0.000	0.000	0.00001	0.000	0.000	0.000	0.00001	0.000	0.000	0.00001	0.00001037	0.000	0.000
Mercury	kg/tonne	8.4E-11	7.7E-11	9.0E-11	7.7E-11	8.8E-11	8.0E-11	6.0E-11	4.8E-11	5.0E-11	4.8E-11	4.9E-11	6.1E-11	8.2E-11	5.3E-11	5.2E-11	5.2E-11	5.4E-11	5.1E-11	7.6E-11	8.2E-11	7.7E-11	1.1E-10
Phosphorus	kg/tonne	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000002	0.0000001	0.0000001	0.0000001	0.0000002	0.0000001	0.0000001	0.0000001	0.0000001
Molybdenum	kg/tonne	0.00000086	0.0000008	0.00000134	0.00000095	0.00000127	0.00000109	0.00000047	0.00000007	0.00000008	0.00000007	0.00000009	0.0000005	0.00000108	0.00000026	0.00000015	0.00000021	2.0E-07	2.8E-07	9.2E-07	0.0000011	0.00000101	0.00000178
Nickel	kg/tonne	0.000001	0.000001	0.000001	0.0000	0.0000	0.0000	0.0000	0.0000	0.000001	0.0000	0.0000	0.000001	0.0000	0.0000	0.0000	0.000001	0.0000	0.0000	0.000001	0.00000109	0.000001	0.0000
Selenium	kg/tonne	0.00000092	0.0000008	0.00000087	0.00000086	0.00000099	0.00000132	0.00000089	0.00000071	0.00000064	0.00000064	0.00000081	0.00000102	0.00000115	0.00000277	0.00000145	0.00000223	0.00000202	0.00000303	0.00000154	0.0000012	0.00000091	0.00000106
Silica	kg/tonne	0.00002	0.00002	0.00003	0.00002	0.00003	0.00003	0.00002	0.00001	0.00001	0.00001	0.00001	0.00002	0.00003	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002	0.00003	0.00003	0.00004
Silver	kg/tonne	9.7E-10	8.9E-10	9.9E-10	9.4E-10	1.0E-09	1.1E-09	8.9E-10	7.7E-10	7.5E-10	7.4E-10	8.1E-10	9.3E-10	1.1E-09	1.5E-09	1.0E-09	1.3E-09	1.3E-09	1.6E-09	1.2E-09	1.1E-09	9.7E-10	1.1E-09
Strontium	kg/tonne	0.00003	0.00003	0.00002	0.00002	0.00002	0.00002	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00002	0.00004	0.00003	0.00004	0.00004	0.00004	0.00003	0.00002	0.00002	0.00002
Tin	kg/tonne	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000002	0.00000001	0.00000001	0.00000001	0.00000002	0.00000001	0.00000001	0.00000001	0.00000001
Thallium	kg/tonne	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Uranium	kg/tonne	0.00000012	0.00000011	0.00000017	1.3E-07	1.7E-07	0.00000016	0.00000009	0.00000004	0.00000004	0.00000004	0.00000005	9.6E-08	1.5E-07	1.4E-07	7.9E-08	1.2E-07	1.1E-07	1.6E-07	1.5E-07	0.00000016	1.4E-07	0.00000021
Vanadium	kg/tonne	0.00000005	0.00000004	0.00000005	0.00000005	0.00000005	0.00000006	0.00000004	0.00000004	0.00000004	0.00000004	0.00000004	0.00000005	0.00000005	0.00000008	0.00000005	0.00000007	0.00000006	0.00000008	5.9E-08	0.00000005	4.8E-08	0.00000006
Zinc	kg/tonne	0.000001	0.0000014	0.000001	0.000001	0.000001	0.000001	0.000001	0.000002	0.000001	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	0.0000011	0.000001	0.000001

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

Table 5-5. Non-PAG Rock Flushing Source Term

Parameter	Units	Six Month Exposure	Twelve Month Exposure
Conventional			
Alkalinity	kg $CaCO_3$/tonne	0.019	0.0381
Major Ions			
Calcium	kg/tonne	0.00	0.00
Magnesium	kg/tonne	0.0001	0.00
Potassium	kg/tonne	0.00012	0.00024
Sodium	kg/tonne	0.01607	0.03214
Chloride	kg/tonne	0.00022	0.00044
Sulfate	kg/tonne	0.016	0.03
Elements			
Aluminum	kg/tonne	0.0000032	0.000006
Antimony	kg/tonne	2.8E-08	5.6E-08
Arsenic	kg/tonne	2.8E-08	5.6E-08
Barium	kg/tonne	0.0000003	0.000001
Boron	kg/tonne	0.0000044	0.000009
Cadmium	kg/tonne	7.9E-10	1.6E-09
Chromium	kg/tonne	1.8E-08	3.6E-08
Cobalt	kg/tonne	0.00000011	0.00000022
Copper	kg/tonne	7.8E-08	0.00000016
Iron	kg/tonne	0.0000048	0.00001
Lead	kg/tonne	4.9E-08	9.9E-08
Lithium	kg/tonne	0.0000013	0.0000026
Manganese	kg/tonne	0.00000	0.000001
Mercury	kg/tonne	7.3E-11	1.5E-10
Phosphorus	kg/tonne	0.00000011	0.0000002
Molybdenum	kg/tonne	1.6E-06	0.00000324
Nickel	kg/tonne	0.00000024	0.0000005
Selenium	kg/tonne	0.00000069	0.0000014
Silica	kg/tonne	0.000029	0.00006
Silver	kg/tonne	7.1E-10	1.4E-09
Strontium	kg/tonne	0.000006	0.00001
Tin	kg/tonne	0.00000001	0.00000001
Thallium	kg/tonne	0.0000000	0.0000000
Uranium	kg/tonne	1.8E-07	3.7E-07
Vanadium	kg/tonne	3.6E-08	7.1E-08
Zinc	kg/tonne	0.00000024	0.0000005

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

5.3 Open Pit Wall Rock Runoff

The base case and high case open pit wall rock runoff source terms for the End of NMP, End of EMP and EOM are provided in Table 5-6. The charge balance in of the wall rock source terms is less than 10%, which is considered reasonable for solutions based on averaging several release rates in the field barrel tests. The pH of solutions was alkaline (7.4 to 8.1) and maximum pit wall runoff concentrations occurred at the end of the EMP since this timeframe represents the maximum exposure of pit wall and has the highest reactive mass (Table 4-6).

Most of the constituents were higher in the high case source term in comparison to the base case. Concentrations of iron were lower in the high case source terms. Iron concentrations are low in both scenarios since it is solubility constrained through ferrihydrite ($Fe(OH)_3$) precipitation. Lower iron concentrations occur in the high case source term since these solutions are more alkaline reducing the ferrihydrite solubility (i.e., more ferrihydrite is predicted to precipitate in the high case scenario).

Table 5-6. Open Pit Wall Rock Runoff Source Terms

Parameter	Units	Open Pit Wall Runoff - End of NMP		Open Pit Wall Runoff - End of EMP		Open Pit Wall Runoff - EOM	
		Typical	High	Typical	High	Typical	High
Conventional							
pH	s.u.	7.4	7.8	7.6	7.8	7.4	8.1
% Error	%	-0.3	-0.3	0.5	0.5	-0.3	-0.3
Alkalinity	mg $CaCO_3$/L	24	837	40	718	27	1662
Major Ions							
Calcium	mg/L	2	58	4	65	0	15
Magnesium	mg/L	2	53	3	61	0	13
Potassium	mg/L	0	7	0	7	0	11
Sodium	mg/L	26.3	906.0	47	856	23	1404
Chloride	mg/L	0.4	12.7	0.7	11.8	0.3	19.2
Sulfate	mg/L	42	1442	81	1469	23	1432
Dissolved Elements							
Aluminum	mg/L	0.0013	0.0024	0.0016	0.0022	0.0014	0.0041
Antimony	mg/L	0.00004	0.00136	0.00007	0.00122	0.00004	0.00246
Arsenic	mg/L	0.00005	0.00167	0.0001	0.002	0.00	0.002
Barium	mg/L	0.0006	0.0193	0.0011	0.0198	0.0005	0.03
Boron	mg/L	0.01	0.21	0.01	0.19	0.01	0.39
Cadmium	mg/L	0.0000	0.00013	0.00001	0.00015	0.0000	0.00007
Chromium	mg/L	0.00003	0.00097	0.00005	0.00089	0.00003	0.00156
Cobalt	mg/L	0.001	0.034	0.0017	0.0306	0.0002	0.0098
Copper	mg/L	0.0001	0.0038	0.0002	0.0035	0.0001	0.0068
Iron	mg/L	0.00047	0.00021	0.00031	0.00024	0.00042	0.00013
Lead	mg/L	0.00006	0.00219	0.0001	0.0019	0.00007	0.00432
Lithium	mg/L	0.003	0.09	0.005	0.09	0.0019	0.12
Manganese	mg/L	0.01	0.43	0.022	0.4	0.0005	0.03
Mercury	mg/L	0.00000	0.000005	0.00000	0.000006	0.00000	0.000006
Phosphorus	mg/L	0.0002	0.007	0.0004	0.0074	0.0002	0.0096
Molybdenum	mg/L	0.0021	0.0725	0.0035	0.0636	0.0023	0.1413
Nickel	mg/L	0.001	0.047	0.0023	0.041	0.0003	0.021
Selenium	mg/L	0.001	0.04	0.002	0.042	0.001	0.06
Silica	mg/L	0.05	1.6	0.1	1.5	0.04	2.5
Silver	mg/L	0.0000012	0.0000425	0.0000023	0.0000411	0.000001	0.000062
Strontium	mg/L	0.02	0.79	0.05	0.82	0.01	0.52
Tin	mg/L	0.00002	0.00062	0.00004	0.00074	0.00001	0.00065
Thallium	mg/L	0.000003	0.000108	0.000008	0.000152	0.000001	0.000062
Uranium	mg/L	0.00024	0.00829	0.0004	0.0075	0.0003	0.0161
Vanadium	mg/L	0.0001	0.0022	0.0001	0.0022	0.0001	0.0031
Zinc	mg/L	0.001	0.049	0.0025	0.0448	0.0003	0.0211

Source: https://srk.sharepoint.com/sites/NACAPR002933/Internal/Task 500 Source Term Updates/01_Source_term_updates/02_Input_files/[TelkwaSourceTerms_Barrel_Loads_Sc2_CAPR002933_mkh_r4.xlsx

6 Summary

SRK (2022a) developed geochemical source terms by scaling HCT testing results to field conditions. A comparison to the scaled HCT and barrel testing results indicated that the release rates of some constituents are higher in the barrels in comparison to the HCT. The geochemical source terms were updated using the barrel release rates. The barrel release rates are considered more appropriate for estimating site drainage water quality because they are more representative of solute release rates under field conditions.

Barrels were constructed using mine rock sample rejects and overburden. Insufficient processed rock (e.g., coal, coarse rejects, etc.) sample precluded barrels being constructed for these materials. Base The following source terms were updated using the barrel testing results:

- Unsaturated non-PAG & overburden
  - Pits backfill
  - Dams/buttresses
- Saturated non-PAG rock
- Saturated PAG rock
- Open pit wall rock runoff

The following source terms were not updated and the SRK (2022a) source terms remain current:

- Processed rock
- Processed coal stockpile runoff
- Particulate concentrations

The above source terms will be carried forward into the site wide water and load balance to evaluate the mixed project discharge water quality. To evaluate uncertainty in the model, both the base case and high case scenarios should be evaluated.

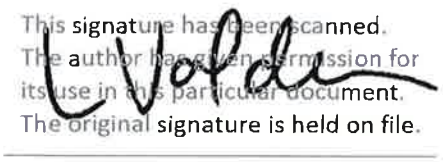
Closure

This report, Updated Water Quality Model Source Terms, was prepared by



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EGBC Permit to Practice Reg. No.: EGBC 1003655

All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional engineering and environmental practices.

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Appendix B Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock

Prepared for Telkwa Mining Ltd. OKane August 2024

Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock

August 2, 2024



TELKWA MINING LIMITED

okane

Integrated Mine Closure and Relinquishment Solutions

Tenas Project - Suboxic Evaluation of Non-Acid Generating Mine Rock

1288-221-002

August 2024

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B	Draft	May 14, 2024	J. Paulsen / T. Tuchiwsky	J. Robertson / M. O'Kane	Minor Edits / Section 6
C	Draft	June 28, 2024	J. Paulsen / J. Steeves	J. Robertson / R. Shurniak	Adding Additional Scenarios

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EXECUTIVE SUMMARY

Okane Consultants (Okane) are providing support to evaluate the development of suboxic conditions for the backfill of non-potentially acid generation (NAG) mine rock into the Open Pit for Telkwa Mining Limited (Telkwa) at their proposed Tenas Project in northwest British Columbia. The current scope focuses on placement of NAG mine rock. The objective of the scope was to develop geochemical source terms for the backfilled mine rock that reflect the construction and reclamation schedule, and the resulting hydrological and oxygen conditions of the backfill.

The source terms were developed using a two-dimensional oxygen model to evaluate the size, location, and timing of suboxic (low oxygen concentration) conditions within the NAG backfill. The formation of suboxic conditions limits oxidation rates of sulfide minerals and decreases the loads of constituents of interest released from sulfide oxidation to the receiving environment. The source terms will be used as inputs for the site-wide water quality model that integrates seepage and chemical loads from all mine domains to understand the overarching water quality effects of the Project on the receiving environment. All years presented herein refer to mine plan years.

Three scenarios were chosen to evaluate the development of suboxic conditions. The three scenarios were:

- Scenario #1: Poorly graded till and sandstone mine rock;
- Scenario #2: Well graded till and mine rock mix (60% siltstone, 35% mudstone, and 5% sandstone);
- Scenario #3: Well graded till and mine rock mix (60% siltstone, 35% mudstone, and 5% sandstone) with no internal cover layers.

During the covered time period for all modelled scenarios, two sequential cover surface conditions (grass cover followed by the establishment of mature forest) were used to simulate the maturing of vegetation on the cover system. These surface conditions affected how oxygen and water move into the cover material and underlying NAG backfill. For a five-year period directly after cover placement the simulation used a grass surface; following this five-year period, a forest surface was used for the remainder of the model timeframe.

GoldSim seepage modelling for the NAG backfill demonstrated a significant reduction in stabilized seepage rates between the modelled scenarios. Stabilized seepage rates for Scenarios #2 and #3 were approximately half of the stabilized rates for Scenario #1. The modelling also demonstrated that the NAG backfill will be wetted up after approximately 40 years in Scenario #1 and approximately 80 years in Scenarios #2 and #3 due to differences in material texture in the cover system. Modelling demonstrated that suboxic conditions within Scenario #1 took approximately 15 years to develop and approximately 13 years in Scenarios #2 and #3 once the cover system was placed. Depths to suboxic conditions varied between the scenarios due to differences in oxygen ingress and net percolation. Scenario #1 had a

long-term depth to suboxia of approximately 15 m while Scenarios #2 and #3 had a long-term depth to suboxia of approximately 3 m.

Estimated stored water volumes increase as mine rock is placed during construction and stabilize after approximately 15 years when construction has ended. Similar to seepage results, the stored water volumes stabilize after approximately 40 years for Scenario #1 and 70-80 years for Scenarios #2 and #3. Stored water volumes in the NAG backfill are predicted to be lower in Scenarios #2 and #3 relative to Scenario #1.

Source terms were developed for Scenarios #1, #2, and #3 using a reactive transport modelling approach. Reactive transport modelling was used to simulate the weathering of sulfide and carbonate minerals and resulting concentrations of related dissolved constituents using mechanistic kinetic weathering rates controlled by the geochemical setting of the NAG backfill. For constituents not directly controlled by sulfide oxidation and carbonate dissolution, a constant loading rate scale-up model was used to develop source terms. The geochemical models were calibrated to on-site kinetic barrel tests containing NAG mine rock and subsequently applied to the full-scale NAG backfill geometry.

The geochemical model incorporated changing cover system surface conditions by changing net percolation into the model for each time period (bare mine rock, grass coverage, and forest coverage). The effects of suboxic zones were simulated by limiting pyrite oxidation to depths where oxygen models simulated oxic conditions.

In general, concentrations for modelled parameters were similar between all scenarios. Although it was evident that less pyrite oxidation was occurring in the Scenario #2 and #3 models due to the larger suboxic zones, which resulted in lower mass release of oxidation products, decreased infiltrating water volumes (i.e., less dilution) in these scenarios resulted in similar concentrations as seen in Scenario #1. The primary benefit of the well-graded cover system scenarios is the overall decrease of released load of oxidation products (e.g., selenium and sulfate) from the NAG backfill. Scenarios #2 and #3 consistently had lower chemical loading relative to Scenario #1 resulting in approximately half the mass of oxidation products released from the NAG backfill on an annual basis. Scenarios #2 and #3 had similar chemical loading due to similar lag-times to suboxic zone development and depth to suboxic conditions. Additionally, geochemical source terms of the NAG backfill from the current model were comparable, although generally slightly lower, than source terms initially developed for the backfill (SRK, 2022a). The NAG backfill source terms from this modelling work will be integrated into the site wide load balance model to quantify the effects of the backfill on water quality around the Tenas project.

TABLE OF CONTENTS

1 INTRODUCTION 1
1.1 Project Description 1
1.2 Project Objectives and Scope 1
1.3 Report Organization 1
2 BACKGROUND 2
2.1 Net Percolation and Oxygen Ingress Classifications 2
2.2 Site Specific Attributes 4
2.3 Climate 5
2.4 Hydrogeological Setting 5
2.5 Materials 10
2.6 Vegetation 11
2.7 Geochemistry 11
3 DESCRIPTION OF MODELLING PROCESSES 14
3.1 1D Soil-Plant-Atmosphere Model with GeoStudio SEEP/W and TEMP/W 14
3.2 2D Oxidation Models 15
3.3 3D GoldSim Oxidation, Wetting-Up and Draindown Model 15
3.4 Geochemical Model 16
3.5 Model Inputs 16
3.5.1 Base Case Geometry 16
3.5.2 Material Properties 21
3.5.3 Climate Model Inputs 23
3.5.4 Vegetation Model Inputs 27
3.5.5 Lower Boundary Conditions 30
3.5.6 Geochemical Model 30
3.5.7 Nitrogen Sensitivity Scenarios 45
4 MODELLING RESULTS AND DISCUSSION 46
4.1 Water Balance Results 46
4.2 2D GeoStudio Oxidation Model Results 47
4.3 3D GoldSim Model Results 49
4.3.1 Total Seepage 49
4.3.2 Total Storage 50
4.3.3 Oxygen Ingress 51
4.4 Geochemical Modelling Results 52
4.4.1 Nitrogen Source Term Scenarios 59
5 CONCLUSIONS 60
6 REFERENCES 61
7 CLOSURE 64

Appendix A NAG Backfill Source Terms

LIST OF TABLES

Table 2.1 Record of hydrogeological investigations and *in-situ* testing. 7
Table 3.1: Surface area, volume, and nominal thickness of each strip, along with year of cover system placement. 20
Table 3.2 Monthly summary of historical climate database. 25
Table 3.3 Monthly average temperature increase from the baseline period for RCP4.5 (in °C). 26
Table 3.4 Monthly average precipitation variation from the baseline period for RCP4.5 (in %) (from SRK, 2022c). 26
Table 3.5: Summary of reactive minerology in NAG mine rock barrel tests (from SRK, 2022b). 31
Table 3.6: Molar composition of pyrite phase used in the reactive transport model. 32
Table 3.7: Kinetic rate equations for minerals included in the reactive transport model. 33
Table 3.8: Calibrated values of kinetic rate equation parameters. 34
Table 3.9: Activation energies for minerals included in the reactive transport model. 37
Table 3.10: Reactive transport model infiltrating water and initial NAG backfill porewater composition. 37
Table 3.11: Model equilibrium phases. 39
Table 3.12: Cell-specific reactive and suboxic zone thicknesses. 41
Table 3.13: Initial nitrogen species concentrations in NAG backfill porewater for nitrogen source term scenarios. 45
Table 4.1: Summary of water balance results for the two material combination scenarios. 46
Table 4.2: Comparison of source terms of the NAG backfill from various model scenarios. 56

LIST OF FIGURES

Figure 2.1: Schematic of hydraulic processes that influence performance of a cover system (from INAP, 2017) 3
Figure 2.2: Range of PSDs for Poorly-Graded and Well-Graded Till based on SRK (2019). 11
Figure 2.3: Geochemical conceptual model for Tenas NAG mine rock flow path. 12
Figure 3.1: Building plan for the cells within the backfilled open pit NAG mine rock landform. 17
Figure 3.2: Encapsulation plan for NAG in-pit mine rock. 17
Figure 3.3: Plan view of the backfill open pit NAG mine rock showing the strips and approximate location of the projected cross section. 18
Figure 3.4: Geometry of the project 2D cross section. It should be noted that bedrock refers to bedrock of open pit, waste rock is the NAG mine rock and topsoil includes surface soils. 19
Figure 3.5: Evolution of nominal strip thickness within the GoldSim model for each strip. 20
Figure 3.6: Estimated overburden (till) and proxy mine rock water retention curves. 22
Figure 3.7: Estimated overburden (till) and proxy mine rock k-functions 23
Figure 3.8: Estimated rooting depth and distribution for grasses and forest growth at Tenas Project. 28
Figure 3.9: PWLFs estimated to simulate grasses and forest growth. 29
Figure 3.10: Parameter concentrations for the calibrated model versus minimum, maximum, and average B1 and B2 leachate concentrations. 35
Figure 4.1: Development of suboxic zone for the poorly graded till and sandstone mine rock scenario (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m^3 or 1 vol.%) for the poorly graded till and sandstone mine rock scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term. 47
Figure 4.2: Development of suboxic zone (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m^3 or 1 vol.%) for the well graded till and mine rock mix scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term. 48
Figure 4.3: Development of suboxic zone (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m^3 or 1 vol.%) for the no internal layers scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term. 49
Figure 4.4: Range of seepage rates simulated by the GoldSim model for the backfilled NAG mine rock in the Open Pit for all the scenarios. 50
Figure 4.5: Range of total water volume within the backfilled NAG mine rock in the Open Pit simulated by the GoldSim model. 51
Figure 4.6: Range of oxygen ingress rates simulated by GoldSim for the backfilled NAG mine rock in the Open Pit for all modelled scenarios. 52

Figure 4.7: Evolution of Se concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios. 54
Figure 4.8: Evolution of SO_4 concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios. 54
Figure 4.9: Evolution of Cu concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios. 55
Figure 4.10: Evolution of NO_3 concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios. 55
Figure 4.11: Evolution of pH from NAG backfill seepage in the three cover system and mine rock scenarios. 56
Figure 4.12: Summary of sulfate and selenium NAG backfill source terms and loading rates. 58
Figure 4.13: Summary of nitrate source terms and loading rates in the well graded – no internal layers scenario and two nitrogen source term scenarios. 59

1 INTRODUCTION

1.1 Project Description

Telkwa Mining Limited (Telkwa) are proposing to develop the Tenas Project (Project), located approximately 25 km southwest of the town of Smithers in northwest British Columbia (BC) within the Telkwa and Bulkley River watersheds. The Project consists of an open pit, backfill, external stockpiles, water management ponds, control ponds, coal processing plant, and rail infrastructure. Elevation of the Project ranges from 750 to 1,050 meters above sea level (masl), with a median elevation of 800 masl. The Project is within the Ministry of Environment and Climate Change Strategy (MECCS) Zone 8 – Nechako Plateau, close to the border with Zone 9 – Southern Hazelton Mountains (Ahmed and Jackson, 2013). The MECCS hydrological zones are areas of homogeneous hydrologic and geomorphic characteristics.

1.2 Project Objectives and Scope

Okane Consultants (Okane) is providing support to develop source terms for three scenarios of backfill NAG mine rock in lifts using bottom-up construction methodology with overburden covers within the Open Pit provided by Telkwa. The objective of the backfilled design is to limit oxygen and water ingress to minimize the release of potential contaminants of concern such as selenium and sulfate to the receiving environment.

A geochemical model that incorporated both a mechanistic reactive transport model and geochemical scale-up model was developed to simulate long-term water quality of mine rock backfilled into the Open Pit. Seepage water quality results from the geochemical model were developed as source terms to be used in the Tenas site-wide water quality model developed by SRK Consulting (SRK).

1.3 Report Organization

For convenient reference, this report has been subdivided into the following sections:

- Section 2 – Provides pertinent background information for this study;
- Section 3 – Description of modelling processes;
- Section 4 – Modelling results and discussion; and
- Section 5 – Conclusions of the modelling work.

2 BACKGROUND

Source control of contaminants of interest (COIs) is a cutting-edge practice. It demonstrates a significant commitment to minimizing water quality impacts in the region to both regulators and stakeholders. Okane has extensive experience in implementing closure strategies to mine storage facilities, ultimately limiting oxygen ingress and net percolation into the underlying waste material. This working experience has led to development of fully integrated models that link hydrology, oxygen conditions, material properties, mine rock structure and climate to develop source terms for site-wide water quality models.

Okane's experience has shown that there are solutions available to improve source control and water quality, therefore, providing the opportunity to relinquish the site at the end of the mine life versus treating water from the mine rock into perpetuity. Such solutions can include progressive reclamation and the application of oxygen-limiting cover systems which can lead to the development of suboxia within the NAG mine rock storage facilities (MRSFs) to help improve long-term seepage quality by inhibiting the oxidation of sulfide minerals within the SOZ, decreasing the release and production of metal leaching in the lower zones of the MRSF.

Currently for the Project, suboxia is defined as pore gas oxygen concentrations less than 1 vol.%, which results in a dissolved oxygen concentration in pore water of less than 1 mg/L. The NAG mine rock is a large porous mass, which during placement will have oxygen concentration in pore spaces reflecting ambient conditions, or near to ambient conditions. Oxygen within NAG mine rock pore spaces will be depleted because of sulfide (pyrite) oxidation.

2.1 Net Percolation and Oxygen Ingress Classifications

The term 'net percolation' (NP) is used throughout this memo and is defined as presented in Figure 2.1. Precipitation (PPT) that reaches the cover system surface will either be intercepted by vegetation, run off (RO), or infiltrate into the cover system. A portion of the water that infiltrates will be stored in an active zone (ΔS) where water is actively cycled within the soil profile and into the atmosphere. Water stored in the active zone can be evaporated (AE) into the overlying atmosphere or can be removed by plant transpiration (AT); the combination of evaporation and transpiration is referred to as actual evapotranspiration (AET). Water in the cover system can also potentially move laterally as interflow. Water that moves below the active zone and is no longer available to be removed from the system via AET or laterally is defined as NP. NP is infiltrating water expressed as a percentage of average annual precipitation (PPT) that will migrate beyond the active zone because of gravity overcoming the influence of evapotranspiration, resulting in flow of water into the underlying NAG mine rock and overburden cover.

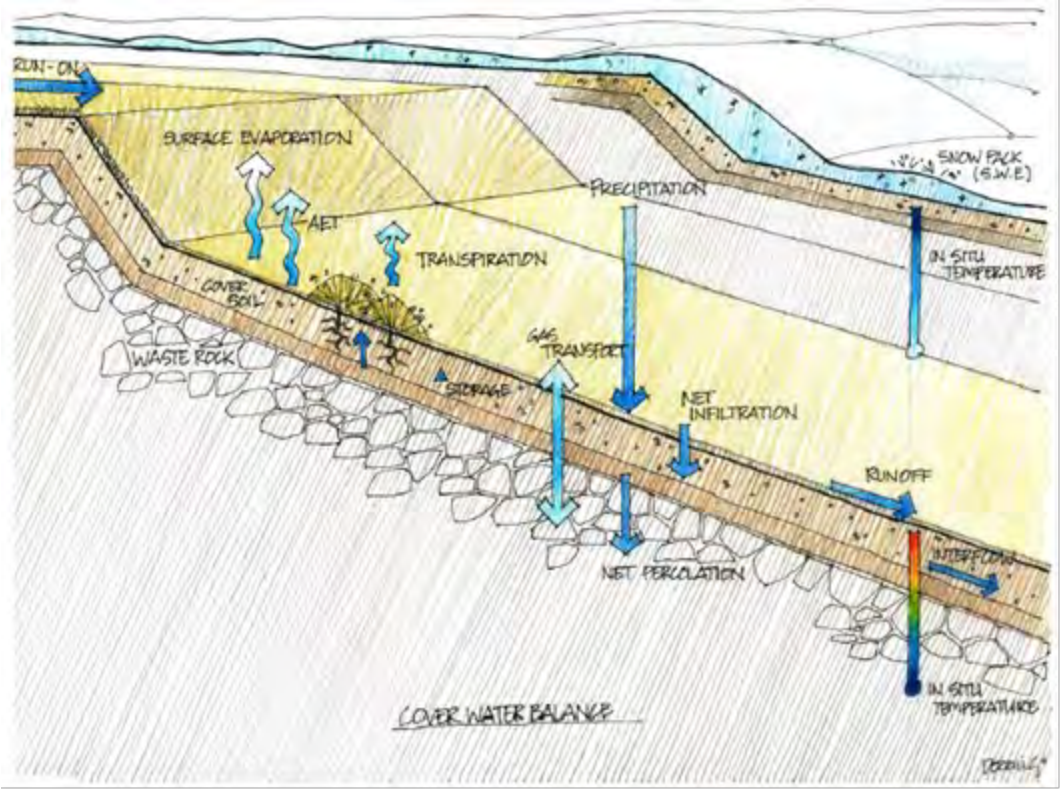


Figure 2.1: Schematic of hydraulic processes that influence performance of a cover system (from INAP, 2017)

As shown by the Project climate data described later in this report, the Project is classified as subarctic (Dfc) using the Köppen-Geiger climate classification (Peel *et al.,* 2007). Based on this classification, the range of cover system performance for the Tenas Project is presented conceptually, as defined in the Global Cover System Design Technical Guidance Document (INAP, 2017), as follows:

- "Very High" NP is greater than 50% PPT;
- "High" NP is between 25% PPT and 50% PPT;
- "Moderate" NP is between 15% PPT and 25% PPT;
- "Low" NP is between 5% PPT and 15% PPT; and
- "Very Low" NP is less than 5% PPT.

Within a single climatic regime, the same range of NP rates may be a result of the influence of differing abilities of a cover system to evapotranspirate water, and to promote runoff and interflow (i.e., lateral flow within the cover system) from the landform. Net percolation rates will also vary from year to year. For example, a high rainfall year (or, more specifically, several successive wetter than average climate

years) may result in a moderate net percolation rate for the year, even for a cover system scenario classified, on average, as having a low net percolation rate.

Cover performance with respect to oxygen (O_2) ingress can also be classified using the Global Cover System Design Technical Guidance Document (INAP, 2017) as follows:

- "Very High" O_2 ingress is greater than 100 mol/m^2/year;
- "High" O_2 ingress is between 50 and 100 mol/m^2/year;
- "Moderate" O_2 ingress is between 10 and 50 mol/m^2/year;
- "Low" O_2 ingress is between 1 and 10 mol/m^2/year; and
- "Very Low" O_2 ingress is less than 1 mol/m^2/year.

Limiting oxygen ingress is often achieved by limiting diffusion or restricting air flow by reducing pressure and/or thermal gradients. Usually, the most effective way to limit oxygen ingress is to create and sustain saturated conditions in a layer within the cover system. O_2 ingress is less challenging to limit in wetter environments where a tension-saturated layer is more easily maintained, and finer-textured material together with the tension saturated conditions will lead to reduced air permeability and therefore, advective gas transport. A similar range of performance exists for O_2 ingress as for NP where rates will vary from year to year. For example, a low rainfall year or several successive drier than average years will reduce the degree of saturation maintained within the cover system and may increase the predicted oxygen ingress rate for the year.

Limiting NP and O_2 ingress are not necessarily mutually beneficial and achieving reductions in either or both is site specific. Depending on available materials for cover system construction, limiting NP may result in less water available to maintain a saturated layer, whereas limiting O_2 ingress may require promoting additional NP. Hence, a technical assessment is required to make decisions on how best to optimize these two aspects to best take advantage of how each facet enhances performance for a particular project.

2.2 Site Specific Attributes

Assessment of the NAG backfill and cover system performance requires analysis of site attributes that constrain design alternatives to achieve the desired performance (INAP, 2017). The following site-specific attributes will be used to define performance of the NAG backfill design at Tenas:

- Climate;
- Hydrogeological setting;

- Materials;
- Vegetation; and,
- Geochemistry.

These key site attributes are described in the following sections based on background data provided by Telkwa.

2.3 Climate

The regional climate is a subarctic climate where winters are cold, averaging around -5°C during the period of November through February with temperatures potentially dropping to -30°C or colder, and summers are warm, with average temperatures greater than 20°C and highs of greater than 30°C are possible. Precipitation occurs as rain during the warmer months, accounting for 60-65% of annual precipitation. Snow accounts for 35-40% of annual precipitation with maximum accumulation of snow occurring in February-March.

The Project falls near the intersection of Dfc (subarctic climate) and Dsc (Mediterranean-influenced subarctic climate) of the Köppen-Geiger climate classification system (Peel *et al.*, 2007) where:

- D – 'continental' where average temperature of the coolest month is < -3 °C, and average temperature of the warmest month is > 10 °C;
- f – 'without dry season' where precipitation is evenly distributed throughout the year;
- s – 'dry summer' where precipitation of the driest month in summer is less than 40 mm and is also less than a third of the precipitation of the wettest month in winter; and
- c – 'cold summer' where one to three months average temperature reach >10 °C but < 22 °C.

2.4 Hydrogeological Setting

The results of historical hydrogeological investigations and *in-situ* testing are presented in Table 2.1. Surficial material is primarily sandy till to silty clay (Piteau, 1997), which is underlain by fractured sedimentary bedrock consisting of mudstones, siltstones, and sandstones (Klohn, 1985; Piteau, 1997; SRK 2018; 2019). *In-situ* hydraulic conductivity of the bedrock ranged from 6.0×10^{-6} m/s to 1.0×10^{-10} m/s.

Using the British Columbia Groundwater Wells Database, a search was completed, and 11 water wells were found in the vicinity of the mining operations. Nine domestic drinking water wells and two commercial water wells were found to be in the area N-NE of the mine site. Four of the wells are just south of the Telkwa River and west of Tenas Creek while the remaining seven (7) wells are east of Goathorn Creek. The range in finished depth of the water wells is 12 to 43 m below ground level (mbgl),

with a range of static head of 5.5 to 39 m below top of casing (btc), and an estimated yield range from 15 to 114 L/min.

Table 2.1 Record of hydrogeological investigations and *in-situ* testing.

Location and Geology	Hydrogeological Instrumentation	Groundwater Flow and Piezometric Surface	*In-Situ* Hydraulic Conductivity (K) and Linear Flow Velocity (V)
Telka Site (Klohn, 1985) Variable thicknesses of glacial till and gravel overlying sequences of sandstones, siltstones, mudstones, and coal. Bedrock dips 15-20 degrees to the east and is structurally dominated by several N-S trending reverse faults and normal faults which trend N-S and EW. Bedrock is of low permeability and contains no stratigraphically definable aquifers. The groundwater table is at or close to ground surface for much of the eastern part of the site. Breccia filled fault zones are expected to be significant conductors of groundwater.	16 piezometers installed (*none of the piezometers are still functional)	23 rural households within 3 km of the mine area obtain their domestic water supplies from groundwater, either by dug wells (2 to 6 m depth) or by drilled wells (less than 50 m depth) Domestic well records indicate that groundwater in the area is at about 12.5 m depth within a gravel layer.	Coefficient of permeability, Coal: 5×10^{-7} to 5×10^{-9} m/s Siltstone, Mudstone Sandstone: 2×10^{-7} to 1×10^{-10} m/s Recharge was estimated as 3% of annual precipitation based on the estimated groundwater flux and a value for hydraulic conductivity derived from the packer tests.
Tenas Pit (Piteau, 1997) Telkwa coal lease is underlain by coal-bearing sedimentary sequence comprising siltstone, sandstone, mudstone, and shale strata of the Lower Cretaceous age Skeena Group (Units 1-4). Economic coal seams in Unit 1 – 120 mm thick sequence of interbedded coal and sedimentary rocks. Faulting is near vertical, one group strikes ~NW/SE and other group strikes ~NE/SW. Few E/W striking faults. Surficial deposits are primarily till ranging from sandy silt to silty clay with minor gravel with range in thickness from less than 3 m to more than 10 m.	4 piezometers within coal seam #1 in 1995 5 piezometers in the major coal seams at three new locations in 1996	NE direction with horizontal hydraulic gradient of ~0.1. Flowing artesian conditions exist in all but 3 piezometers completed in coal seam #1.	K range of 2.1×10^{-8} to 6.0×10^{-6} m/s Average V is 115 m/year but does not consider local fault or fracture zones. V in the range of 10 to 250 m/year may be expected.

Location and Geology	Hydrogeological Instrumentation	Groundwater Flow and Piezometric Surface	*In-Situ* Hydraulic Conductivity (K) and Linear Flow Velocity (V)
Waste Dumps (Piteau, 1997) Waste dump sites underlain by till from 3.75 - 13.5 m thick. Thinnest till blanket is deposited directly on the bedrock surface and thickest till deposit overlies outwash sediments. East side of Tenas pit, thin 6.0 m till overlies permeable sands and gravels. Where overburden is more than 10 m thick, bedrock is overlain by high permeability sand and gravel outwash deposits. The thickest of which (106 m) is in the NW corner of the Tenas waste dump sites where a buried channel (clays, sands, and gravels) exists where the depth to bedrock exceeds 117 m. Bedrock from 4.6 - 117 m consists of either volcanic ash or interbedded sequences of siltstone and mudstone with occasional sandstone.	11 holes drilled at 9 locations	Interpreted to follow topography within surficial sediments between 0.5 - 2.0 m. Depending on location, shallow groundwater flow will either be in a northwesterly or northeasterly direction towards Tenas Creek or Four Creek. At one piezometer nest, strong downward vertical gradients indicative of groundwater recharge conditions exist between upper and lower water-bearing deposits. Due to upland topography of the waste dump sites, groundwater recharge conditions are expected to prevail.	Three single well response tests indicated K of the upper water-bearing till deposit to be in the range of 2.8×10^{-9} to 7.2×10^{-7} m/s. These values are low and thus vertical infiltration rates through this deposit would similarly be expected to be low.
Pit 3 (Piteau, 1997) Bedrock: alternating sequence of siltstone, mudstone, sandstone, and coal with sporadic volcanic tuffs throughout the sequence. Complex series of sub-parallel, N-S trending reverse faults and N-S, and to a lesser extend E-W, trending normal faults. Bedrock overlain by ~10 - 15 m of silty clay till with minor coarse fragments and sand.	5 piezometers installed at 3 locations in Pit 3. At each location, a piezometer was completed across coal seam #2 A second piezometer was installed across coal seam #4 at two locations.	Within coal units, groundwater flow is interpreted to be in a north to northwesterly direction. Horizontal hydraulic gradient of ~0.04. Depth to water ranged from 7.55 - 36.73 mbgs.	From one single well response test, K of coal seam #2 estimated at 4.3×10^{-10} m/s. From two single well response tests, K of coal seam #4 estimated at 8.5×10^{-7} m/s and 3.7×10^{-6} m/s. Average V in coal seams estimated range 20-100 m/year.
Mine rock dumps and sediment ponds (SRK, 2018)	13 sonic drillholes to depths between 9.0 m and 30.8 m upon reaching bedrock or sufficiently high soil density.	Two sonic piezometers were dry, one had water up to ground level and the last had a depth to water of ~14 m.	-

Location and Geology	Hydrogeological Instrumentation	Groundwater Flow and Piezometric Surface	*In-Situ* Hydraulic Conductivity (K) and Linear Flow Velocity (V)
	4 standpipe piezometers were installed for groundwater monitoring in 2017. 8 diamond drillholes with lengths from 70 m to 213.7 m were drilled. 3 of these drillholes had piezometers installed in them.		
Management ponds, sediment ponds, external soil/rock piles and infrastructure pad (SRK, 2019)	12 sonic drillholes were terminated at depths between 10.7 m and 67.1 m upon reaching bedrock. 12 standpipe piezometers were installed for groundwater monitoring in 2018.	The shallowest groundwater levels were approximately 14 mbgs but the piezometric table was located between 20 m and 40 m within the overburden soils.	-

2.5 Materials

Site-specific material characterization and availability are the two main elements for cover system design. Material selection and strategic placement is a key control on cover system performance and is used to provide a means for functions such as vegetation establishment, erosion control, and drainage where required in the cover system design (MEND, 2004).

Surficial deposits (overburden) within the Project Area are primarily till ranging from sandy silt to silty clay with minor gravel (and less than 5% cobbles and boulders) with a range in thickness over the Tenas Project Area from 4 m to 100 m (SRK, 2018). Recent drilling investigations (SRK, 2018; 2019) of the overburden material are in agreement with historical investigations (Klohn, 1985; Piteau, 1997) except for no sand and gravel outwash deposits in the northwest of the project site reported in Piteau (1997) being encountered in current drill holes (SRK, 2018; 2019). The till surface deposits will be excavated in the mining process and stockpiled for later use in the cover systems or direct placed from mining.

The bedrock in the Tenas Open Pit is of the early Cretaceous-aged Skeena Group and consists of alternating sequences of siltstone, mudstone, sandstone, and conglomerates with inter-bedded, bituminous coal seams (SRK, 2018). In Unit 1 a sedimentary sequence from 50 m to 120 m in thickness is interbedded with Coal Seam 1 (Seamas 1A-1F) with individual thicknesses of 1 m to 3 m (SRK, 2018). To access the inter-bedded coal layers, the bedrock will be excavated becoming mine rock to be placed in lifts and covered with the till material.

Particle size distribution (PSD) data was only available for the overburden till material and no information was available for the mine rock. The overburden material can be grouped into two categories based on the PSD data, a poorly-graded till and a well-graded till. Figure 2.2 shows the range of PSDs for each group based on the testing completed by SRK in 2019 (SRK, 2019). Following completion of sample compaction tests, four till samples were assessed for permeability, the results ranged from 1.04×10^{-7} m/s to 1.18×10^{-10} m/s (SRK, 2018).

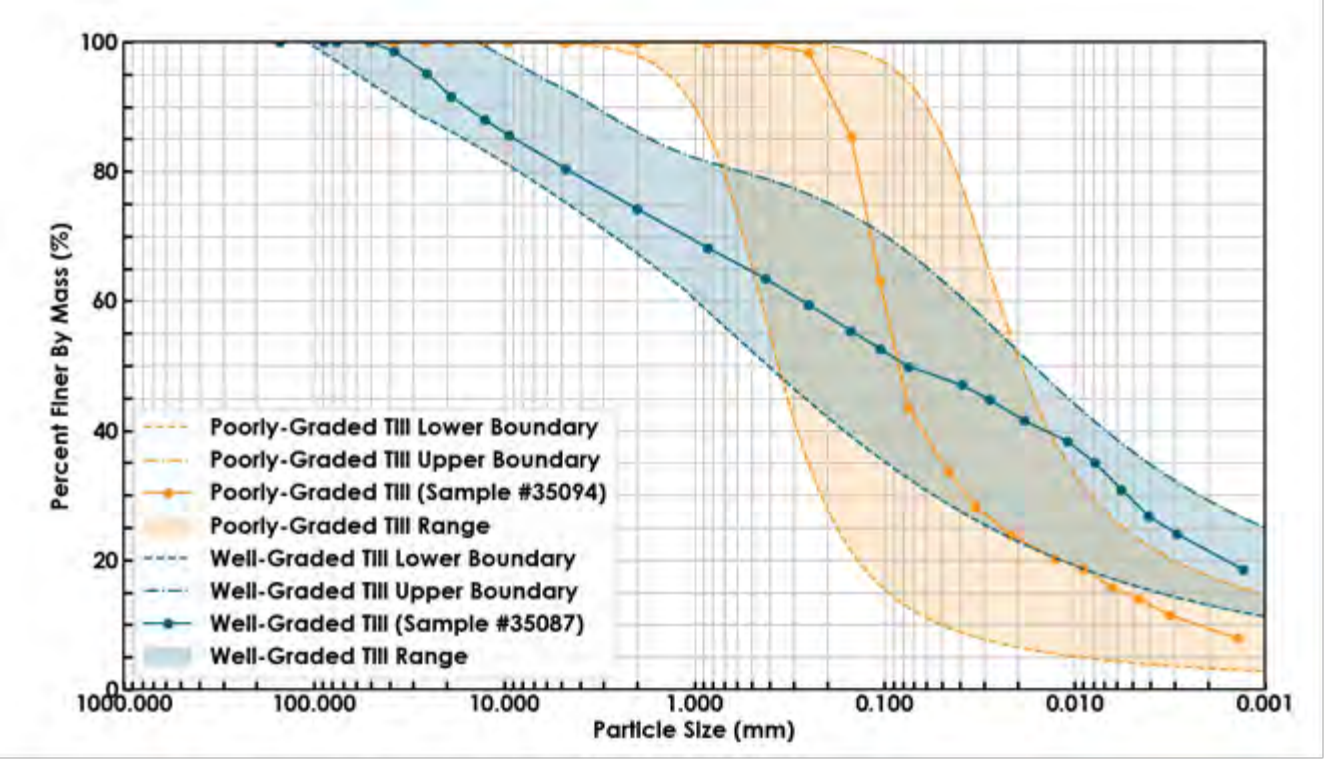


Figure 2.2: Range of PSDs for Poorly-Graded and Well-Graded Till based on SRK (2019).
(adapted from SRK, 2019)

2.6 Vegetation

The Project is located within the Sub-Boreal Spruce (SBS) zone of the biogeoclimatic zones of British Columbia. The dominant coniferous tree species in this zone include hybrid white spruce (hybrid of Engelmann spruce and white spruce), sub-alpine fir, lodgepole pine, and occasionally, black spruce and Douglas-fir (BC Ministry of Forests, 1998). Deciduous species include trembling aspen and paper birch.

2.7 Geochemistry

Non-potentially acid generating mine rock will be used as backfill into the Open Pit. Although sulfide minerals are present (and sulfide oxidation is expected), these materials contain an excess of neutralization potential (at least 2x) relative to the acid potential (AP) and are not expected to generate acidic drainage (Price, 2009). However, sulfide oxidation products will still be generated and transported through the mine rock by contact water. Concentrations of select dissolved trace metals and sulfate will be constrained by secondary mineral precipitation (e.g., gypsum and metal hydroxide phases) and adsorption to iron hydroxides that typically precipitate in circum-neutral mine waters. However, even with these solubility controls, metal loads from pyrite oxidation could still pose a risk to downstream

receptors. A conceptual model of geochemical reactions occurring along a typical flow path within the Tenas NAG mine rock is shown in Figure 2.3.

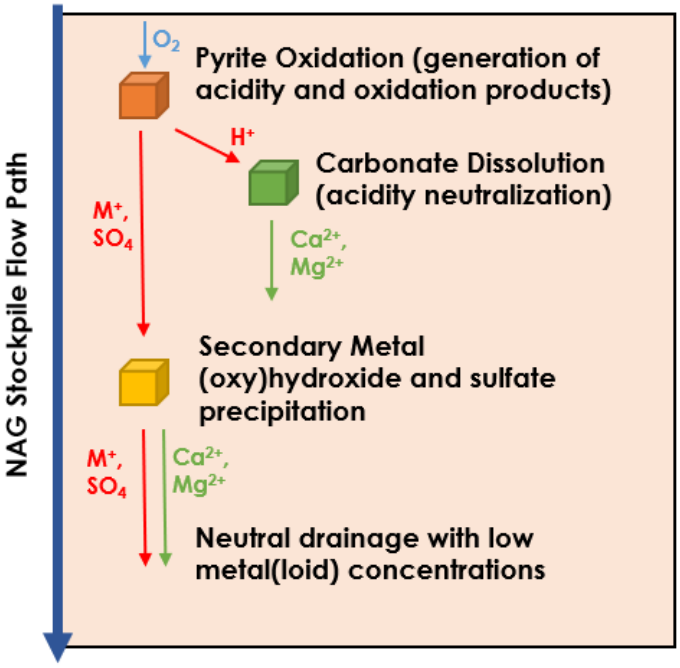


Figure 2.3: Geochemical conceptual model for Tenas NAG mine rock flow path.

Parameters that were elevated above typical crustal concentrations within the Project Area were: arsenic, phosphorus, sulfur, and selenium. Although elevated solid-phase concentrations do not necessarily imply that these species will be mobilized and result in elevated concentrations in contact water, solid-phase metals analysis was completed to flag potential contaminants of concern to evaluate in further geochemical testing.

Current geochemical characterization recommended the use of a neutralization potential ratio (NPR) > 1.60 to classify mine rock as NAG (where, NPR = neutralization potential / acid potential) during verification testing completed during the Operations phase of the Project. For planning and the EAC submission, an NPR cutoff of 2.0 was used to classify mine rock as NAG or PAG, with values > 2.0 considered NAG. This is based on a strong correlation between NP_{XRD} and modified NP following correction for iron carbonates and was developed using calcium and magnesium molar ratios in humidity cell tests (HCTs; SRK, 2022b).

Dolomite-ankerite and calcite are the most abundant carbonate minerals with lesser amounts of siderite in NAG mine rock while PAG mine rock has a higher siderite content. Dolomite-ankerite content ranged from 0.3 to 23.8 wt.% (median = 14.0 wt.%), while calcite ranged from below detection (BD) to 4.4 wt.% (median = 1.4 wt.%). Siderite content ranged from 0.2 to 12.6 wt.% (median = 2.0 wt.%). It is worth noting that siderite does not provide net neutralization to acidity generated from sulfide oxidation. This is because Fe(II) released from siderite dissolution typically oxidizes to Fe(III) which precipitates Fe(III)

hydroxide phases, releasing acidity. Therefore, the bulk of acidity neutralization in the NAG mine rock will come from the dissolution of calcite and dolomite. The primary sulfide mineral in the PAG mine rock is pyrite, which ranges from 0.3 to 2.5 wt.% (median = 0.8 wt.%).

3 DESCRIPTION OF MODELLING PROCESSES

To estimate seepage quantity and quality for the backfilled NAG mine rock in the Open Pit, Okane used the following numerical models and modelling process.

1) *One-Dimensional (1D) Soil-Plant-Atmosphere (SPA) Models* using components of the GeoStudio FLOW (Bentley Systems, 2022) modelling suite (namely, SEEP/W and TEMP/W) to simulate the NP rate.

2) *Two-Dimensional (2D) Oxidation Model* using the GeoStudio FLOW suite, including SEEP/W, TEMP/W, CTRAW/W, AIR/W, and the Gas Consumption and Exothermic Reactions Add-In Module to evaluate the size and development of suboxic conditions.

3) *Three-Dimensional (3D) GoldSim Oxidation, Wetting-Up and Draindown Model* to determine a range for potential seepage and oxygen consumption based on hundreds of realizations of the model, using the GoldSim Monte-Carlo formulation (GoldSim, 2021).

4) The *Geochemical Model* using a combination of both a *mechanistic reactive transport model* and a *scale-up geochemical model* to evaluate the evolution of water quality moving through the overburden cover and into the backfilled NAG mine rock.

The source terms from the geochemical model will be provided to SRK to be used in the site-wide water quality model to evaluate the potential effects of key mine facilities on the receiving environment. The following sections describe the numerical models in more detail.

3.1 1D Soil-Plant-Atmosphere Model with GeoStudio SEEP/W and TEMP/W

In combination, SEEP/W and TEMP/W are a 2D finite element model (which can also perform 1D simulations) that predict suction in the material profile in response to climatic forcing (such as evaporation) and lower boundary conditions (such as a water table). A key feature of the software is the ability of the model to predict actual evapotranspiration (AET) based on potential evaporation (PE) and predicted suction, as opposed to the user being required to input these surface flux boundary conditions. The AET rate from the surface material is below the potential rate during prolonged dry periods because the suction, or negative pore water pressure, in the material profile increases as the surface desiccates. In addition, SEEP/W and TEMP/W together form a fully coupled (through the vapour pressure term) heat and mass transfer model, which can predict water vapour movement and the influence of freeze/thaw on hydraulic conditions through reductions in the hydraulic conductivity. The 1D SPA models provide runoff and NP estimates, which are used as inputs in the 2D Oxidation and 3D GoldSim Oxidation, Wetting-Up, and Draindown models.

3.2 2D Oxidation Models

The 2D oxidation modelling was completed using the GeoStudio FLOW suite (SEEP/W, TEMP/W, CTRAN/W, and AIR/W) and the Gas Consumption and Exothermic Reaction Add-In to evaluate the size and development of suboxic zones within the NAG backfill. The models will account for annual material placement and provide estimates of the timing and depth to the suboxic zones, which are used in the 3D GoldSim model, as well as an estimate of cumulative oxygen (O_2) consumption with time, which is used to calibrate and validate the 3D GoldSim results.

3.3 3D GoldSim Oxidation, Wetting-Up and Draindown Model

The 3D model is a wetting-up and drain-down model developed by Okane in GoldSim to simulate the water movement in mine rock based on climate data and material properties. In the model, gravity-driven water flow depends on the NP rate and hydraulic conductivity. The hydraulic conductivity of each layer of mine rock is calculated based on the following formula with measured material properties:

$$k(h) = k_s S_e^l \left[1 - \left(S_e^{\frac{1}{m}}\right)^m\right]^2 \quad (1)$$

where S_e is the effective saturation, k_s is the saturated hydraulic conductivity (LT^{-1}), n and m are van Genuchten's equation parameters, and l is the pore-connectivity parameter. The effective saturation, S_e, within the layer is defined as:

$$S_e = \frac{\theta_w - \theta_{wr}}{\theta_s - \theta_{wr}} \quad (2)$$

where θ_w is the volumetric water content of the layer, θ_{wr} is the residual volumetric water content (L^3/L^3), and θ_s is the saturated volumetric water content (L^3/L^3). The van Genuchten equation parameter m is defined as a function of n as:

$$m = 1 - \frac{1}{n} \quad (3)$$

In the modelling process, hydraulic conductivity is calculated based on the water content of each layer of mine rock. This parameter is then used to calculate the flow rate of water between layers of mine rock. The change in water content due to the placement of new mine rock can also be simulated as part of the hydrogeology model. The Monte-Carlo formulation is used to vary the material properties for each lift of material within an anticipated range to produce a more realistic estimate of overall backfill performance.

The 3D models were extended an additional 50 years to 2150 using stochastic net percolation inputs based on the 1D water balance to ensure that steady state seepage was reached.

3.4 Geochemical Model

The evolution of water quality in the backfilled NAG mine rock was evaluated using a combination of both a mechanistic reactive transport model and a scale-up geochemical model.

The *Mechanistic Reactive Transport Model* was constructed with PHREEQC v.3 (Parkhurst and Appelo, 2013) and accounts for geochemical characteristics such as mineralogy, reaction kinetics, transport time, and oxygen conditions of the mine rock. This model incorporates key reactive minerals including sulfides and carbonates, chronology of the NAG mine rock placement, and cover system placement and source control implementation leading to suboxic zone development.

The *Scale-up Geochemical Model* was completed to estimate parameters that were not modelled using the Mechanistic Geochemical Model, and generally consist of parameters not directly influenced by sulfide oxidation or carbonate mineral dissolution. Parameter concentrations were calculated based on field barrel leachate quality and scaled-up based on the physicochemical differences between the smaller scale test conditions and expected field conditions of the NAG backfill.

3.5 Model Inputs

3.5.1 Base Case Geometry

The in-pit NAG backfill will be constructed as 120 m wide by 36 m high cells, with a 3 m cover of compacted overburden on the slope of the cell and 1 m of compacted overburden on the plateau of each cell. The cells will be built starting with the face of the slope as a 4 m by 50 m lift / road (1 in Figure 3.1). The overburden and NAG mine rock will be end dumped and compacted in 1.33 m lifts. The second lift will be a 4 m by 39 m lift (2 in Figure 3.1) on top of the first lift, followed by a third lift of 4 m by 28 m (3 in Figure 3.1). The remaining space within the cell will be end dumped as a 12 m high standard dump (4 in Figure 3.1). This process is planned to occur three times per cell, resulting in a 35 m high cell. The last step of each cell is the addition of a 1 m compacted overburden layer, completing the 36 m high cell.

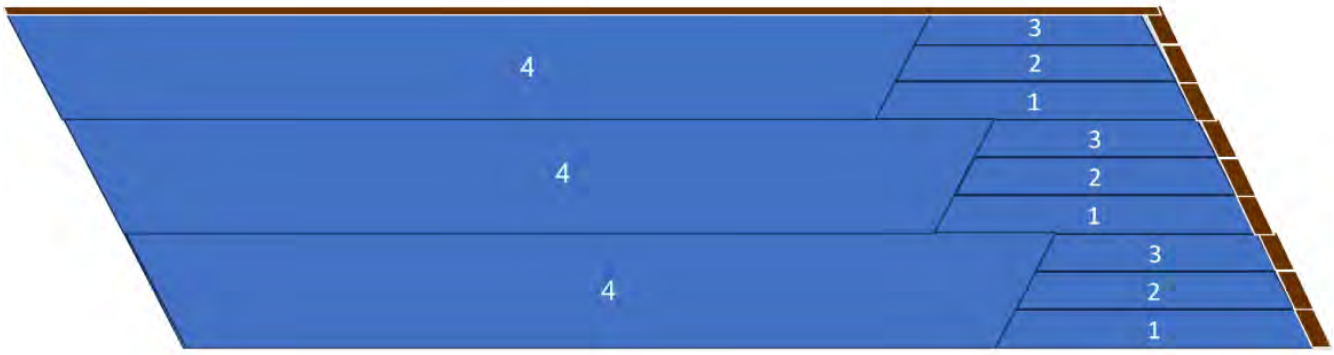


Figure 3.1: Building plan for the cells within the backfilled open pit NAG mine rock landform.

Cells will be stacked and reach an approximate height of three 36 m cells to complete the backfill within the Open Pit, as the bottom and top cells are anticipated to be half height, as shown in Figure 3.2, due to the pit bottom shape and final reclamation goals.

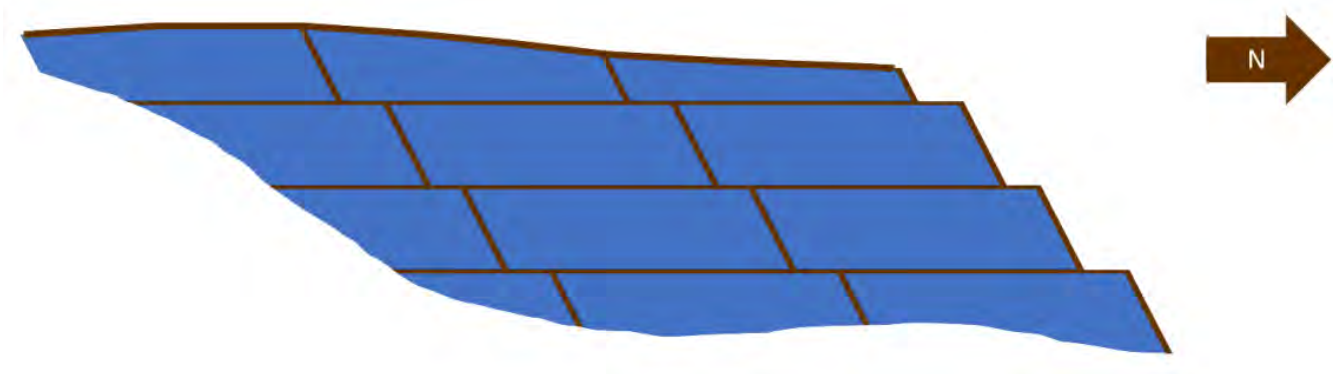


Figure 3.2: Encapsulation plan for NAG in-pit mine rock.

The final cover system on the landform will be 3 m of overburden overlain by approximately 0.3 m of surface soils (topsoil). The 1D models were constructed as 35 m of mine rock with the final cover system at the surface. These models were used to investigate the different material combinations.

A cross-section through the NAG backfill was modelled in 2D to determine the development and extent of the suboxic zone within the backfill. Figure 3.3 shows the approximate location of the cross section while Figure 3.4 shows the 2D geometry that was modelled.

An additional scenario that did not include the internal overburden layers was also modelled. This scenario assumed that the Open Pit would be backfilled following the same procedure as outlined above, but the entire 36 m cell would be composed of mine rock, with only the final cover system being composed of overburden.



Figure 3.3: Plan view of the backfill open pit NAG mine rock showing the strips and approximate location of the projected cross section.

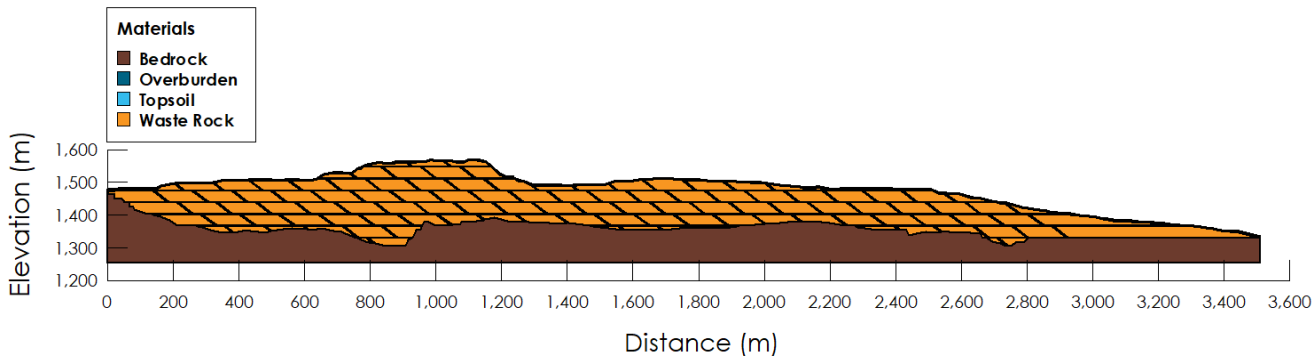


Figure 3.4: Geometry of the project 2D cross section. It should be noted that bedrock refers to bedrock of open pit, waste rock is the NAG mine rock and topsoil includes surface soils.

Within the 3D GoldSim model, the backfilled NAG mine rock was simulated by subdividing its area into 23 main strips, with each strip representing areas with similar timing of cover placement (Figure 3.3). The construction schedule for each strip was assumed based on the filling volumes and timing provided by Telkwa. The following assumptions were made regarding the placement of NAG mine rock for the GoldSim simulations:

- Construction of the NAG backfill is strip dependent, but in general, begins in Year 6 for the main strips and continues until the completion of the Operation phase in Year 21;
- Cover system placement is strip dependent and will be assumed to occur over one year (*e.g.*, cover placement that occurred in Year 8 will be assumed to occur at a uniform rate from January 1 to December 31 of Year 8). Cover system placement is assumed to occur in the year following completion of each strip due to model limitations; and
- Daily NP rate inputs will be derived separately from the 1D GeoStudio model results. In general, daily stochastic inputs will be setup for each day of the year based on the results of the GeoStudio models.

The assumed height of NAG mine rock and overburden in each strip with time, based on the volume of material placed and the surface area of the strip is shown in Figure 3.5. The surface area, total NAG mine rock and overburden volumes, and timing of cover system placement are listed in Table 3.1. For the no internal layers scenario, the internal layer volume was assumed to be NAG mine rock rather than overburden.

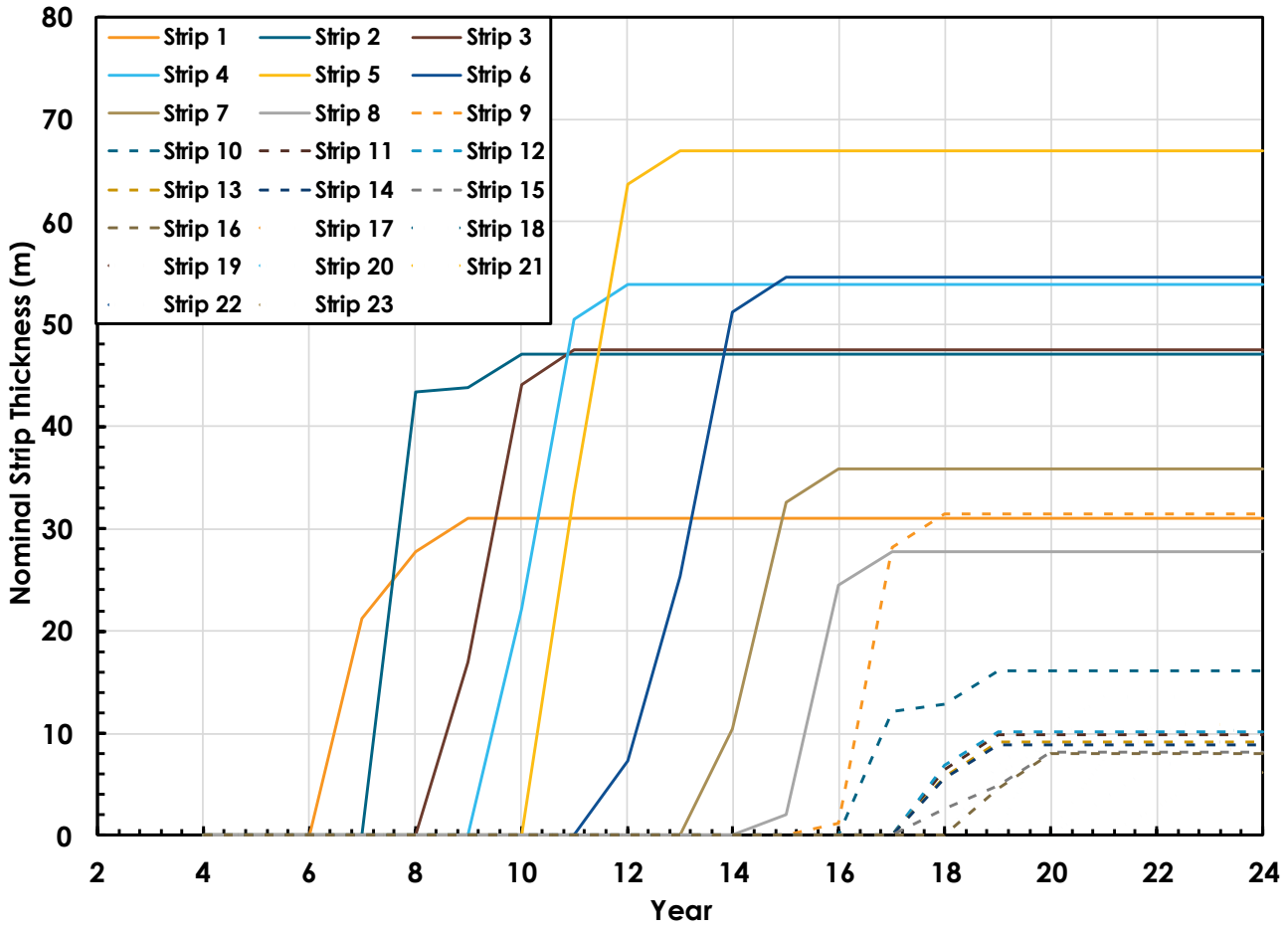


Figure 3.5: Evolution of nominal strip thickness within the GoldSim model for each strip.

Table 3.1: Surface area, volume, and nominal thickness of each strip, along with year of cover system placement.

Strip	Strip Surface Area (m^2)	Mine Rock Volume (m^3)	Internal Layers Overburden Volume (m^3)	Cover System Overburden Volume (m^3)	Total Strip Volume[1] (m^3)	Nominal Thickness (m)	Year of Cover Placement
1	41,897	1,065,383	95,548	71,661	1,232,593	31	Year 8
2	49,774	2,035,361	143,168	107,376	2,285,907	47	Year 9
3	61,199	2,529,237	171,692	128,769	2,829,695	47	Year 10
4	71,013	3,336,530	250,260	150,156	3,736,944	54	Year 11
5	78,079	4,660,016	305,995	183,597	5,149,606	67	Year 12
6	95,072	4,580,978	288,455	173,073	5,042,504	55	Year 14
7	95,482	2,895,869	209,244	156,933	3,262,049	36	Year 15
8	92,182	2,102,945	155,400	116,550	2,374,893	28	Year 16
9	61,588	1,611,409	123,760	92,820	1,827,988	31	Year 17
10	93,728	1,077,586	123,928	92,946	1,294,461	16	Year 18

Strip	Strip Surface Area (m^2)	Mine Rock Volume (m^3)	Internal Layers Overburden Volume (m^3)	Cover System Overburden Volume (m^3)	Total Strip Volume[1] (m^3)	Nominal Thickness (m)	Year of Cover Placement
11	132,059	684,134	173,334	86,667	944,138	10	Year 18
12	100,087	562,842	127,240	95,430	785,515	10	Year 18
13	105,498	486,553	126,556	94,917	708,023	9	Year 18
14	104,842	461,895	126,664	94,998	683,556	9	Year 18
15	105,081	387,746	121,744	91,308	600,798	8	Year 19
16	95,046	343,940	98,832	98,832	541,604	8	Year 19
17	91,078	368,246	96,090	96,090	560,424	8	Year 19
18	87,435	506,810	108,252	81,189	696,251	10	Year 19
19	88,006	412,599	108,160	81,120	601,876	9	Year 19
20	102,696	899,529	155,640	93,384	1,148,551	14	Year 20
21	162,765	1,054,401	184,100	110,460	1,348,963	11	Year 21
22	120,549	336,966	106,156	79,617	522,740	7	Year 21
23	324,682	755,903	157,040	235,560	1,148,505	6	Year 22
Total	*2,359,838*	*33,156,878*	*3,557,258*	*2,613,453*	*39,327,584*	-	-

1 - Includes total NAG mine rock and overburden volumes.

3.5.2 Material Properties

The hydraulic properties or functions required for modelling of overburden and NAG mine rock material are as follows:

- Water retention curve (WRC – volumetric water content versus matric suction): a continuous function relating energy and the state of water, and hence describes the water content of a material as a function of the soil suction, or negative pore-water pressure. It is central to the design of an unsaturated soil system.

- Hydraulic conductivity function (k-function – hydraulic conductivity versus matric suction): a measure of the ability of a soil or rock material to transmit water and is a maximum for saturated soil or rock materials. The saturated hydraulic conductivity (k_{sat}) and unsaturated hydraulic conductivity function are key input parameters to numerical models analyzing hydraulic performance.

For the best results, WRC and k_{sat} should be measured in the laboratory and field for each material of interest. In this case, only particle size distribution (PSD) data was available for the overburden material and no information was available for the NAG mine rock. Two PSDs for the overburden material were used as representative samples for well-graded (sample# 35087) and poorly-graded (sample# 35094) till found in the SRK 2019 field investigations (Figure 2.2).

For the overburden material the WRC (Figure 3.6) and k-function (Figure 3.7) were estimated from the PSD (both well-graded and poorly-graded) using the Fredlund and Xing (1994) pedotransfer functions in SVSOILS™ Software (Plaxis, 2022). The k_{sat} was estimated using Kozeny (1962) with PSD data as the input.

As no lab or field information was available for the NAG mine rock, three proxy materials (mudstone, siltstone, and sandstone) were provided by Okane based on field testing completed at several mine sites. A well-graded mixed material based on core logs consisting of 35% mudstone, 60% siltstone, and 5% sandstone (D. Farmer, 2024, pers. comm.) was also estimated. The WRC and k-functions for the mine rock proxy materials are found in Figure 3.6 and Figure 3.7, respectively.

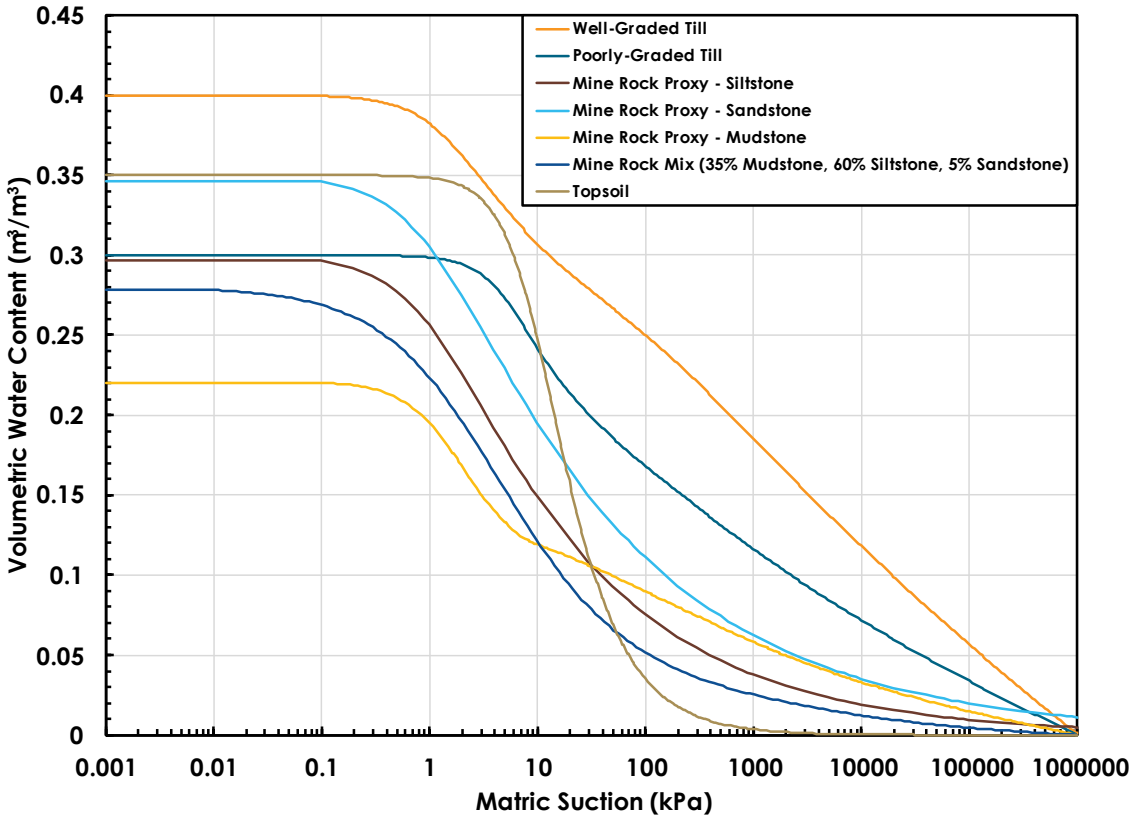


Figure 3.6: Estimated overburden (till) and proxy mine rock water retention curves.

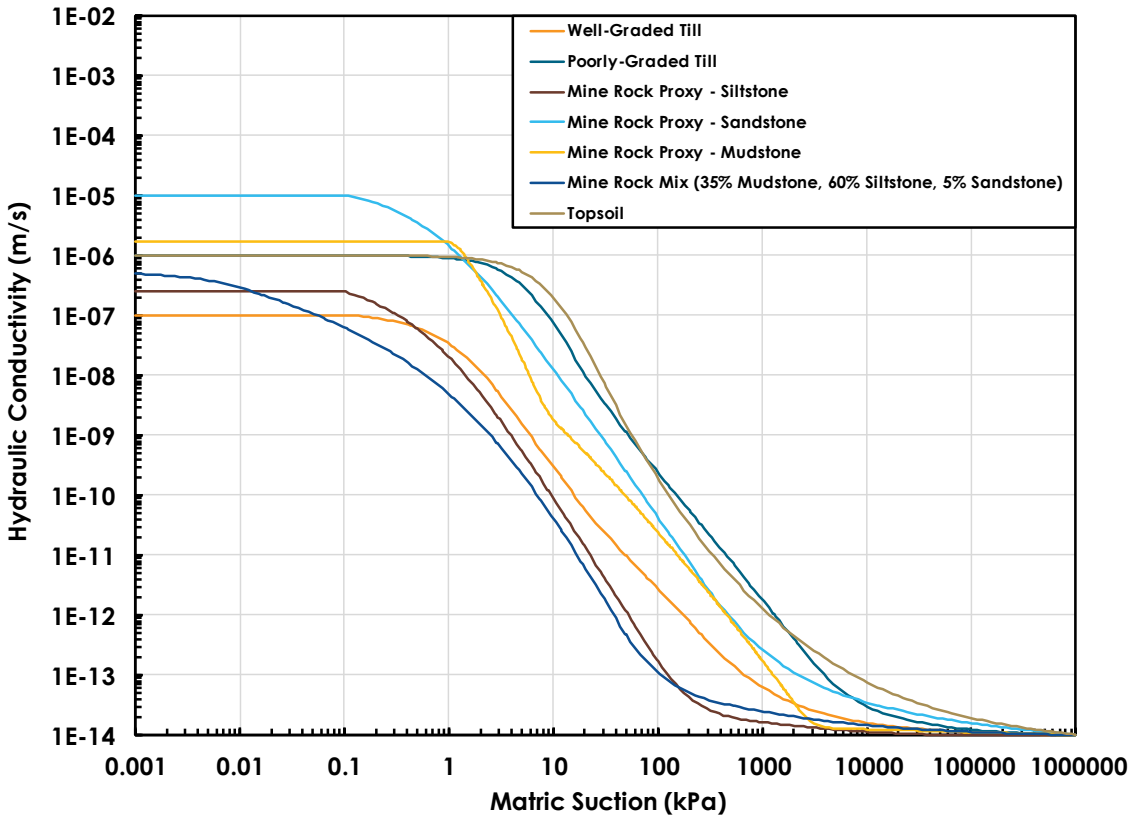


Figure 3.7: Estimated overburden (till) and proxy mine rock k-functions.

3.5.3 Climate Model Inputs

SRK (2022c) developed a project-specific synthetic historical climate database based on transposing regional datasets to the site and adjusting for orographic effects. The historical dataset spans 77 years from 1943 to 2020 and is summarized in Table 3.2.

SRK (2022c) also completed a climate change assessment for the project using the fifth version of the Coupled Model Intercomparison Project (CMIP5) and Representative Concentration Pathway (RCP) 4.5 of the Intergovernmental Panel on Climate Change (IPCC) fifth Assessment Report (AR5) (IPCC, 2014). Monthly rates of changes relative to baseline conditions (1981-2010) were calculated for temperature and precipitation based on the median values of an ensemble of 29 CMIP5 models. Projected climate change effects were evaluated for three consecutive 30-year forecast periods, defined as follows:

- Baseline period from 1981 to 2010 (CMIP5), centred on 1995;
- First forecast period from 2011 to 2040 (CMIP5), centred on 2025;
- Second forecast period from 2041 to 2070 (CMIP5), centred on 2055; and

- Third forecast period from 2071 to 2100 (CMIP5), centred on 2085.

Monthly changes relative to monthly baseline data for RCP4.5 are shown in Table 3.3 for temperature and Table 3.4 for precipitation. A long-term daily dataset (SRK, 2023a) was developed by applying the monthly changes to the average monthly values from the baseline period.

This climate change dataset was used directly as the upper boundary condition in the 1D SPA modelling through the Land-Climate Interaction (LCI) and Surface Energy Balance (SEB) boundary conditions to develop the surface water and energy balance, which was used as the upper boundary conditions in the 2D and 3D models.

Table 3.2 Monthly summary of historical climate database.

Month	Air Temperature (°C)		Precipitation[1] (mm)				Solar Radiation (W/m²)	Relative Humidity (%)	Lake Evaporation (mm)	Wind Speed (m/s)
	Maximum	Minimum	Mean	Rainfall	Snowfall	Total				
January	-5.8	-12.6	-9.2	6.1	53.9	60.0	38	83.6	0	2.0
February	-1.8	-10.4	-6.1	1.0	33.9	34.9	64	79.3	0	1.9
March	2.2	-7.5	-2.7	0.3	26.5	26.8	114	71.2	0	2.0
April	7.4	-3.1	2.1	12.5	19.6	32.2	173	63.3	60	2.2
May	12.9	0.8	6.8	41.5	8.3	49.8	220	61.3	97	2.1
June	16.5	4.7	10.7	68.7	1.2	69.9	224	65.7	108	1.9
July	19.0	6.9	13.0	57.3	0.0	57.3	224	68.8	116	1.7
August	18.6	6.4	12.5	55.2	0.1	55.3	201	72.1	99	1.5
September	13.7	3.1	8.4	63.9	3.5	67.4	134	79.5	50	1.5
October	6.5	-1.4	2.6	42.4	42.0	84.3	73	82.1	0	1.9
November	-0.8	-6.8	-3.8	5.4	67.3	72.7	40	85.9	0	1.9
December	-4.6	-11.2	-7.9	2.1	53.7	55.8	34	85.4	0	2.0
Annual	*7.0*	*-2.6*	*2.2*	*356.4*	*310.0*	*666.4*	*128*	*74.8*	*529*	*1.9*

(SRK, 2022c)

[1]Total precipitation was updated by SRK (SRK, 2023b) in November 2023 based on analysis against measured data at Tenas Deposit Station. Rainfall and snowfall were calculated by Okane assuming a threshold temperature of 0 °C.

Table 3.3 Monthly average temperature increase from the baseline period for RCP4.5 (in °C).

Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2011-2040	1.25	1.23	1.16	1.13	1.35	1.44	1.35	1.21	1.00	0.97	1.02	0.86	1.2
2041-2070	2.89	2.16	2.42	2.30	2.60	2.51	2.45	2.39	2.11	2.07	2.26	2.48	2.4
2071-2100	3.45	2.79	3.01	3.04	3.14	3.13	3.24	2.99	2.72	2.56	2.85	2.97	3.0

Table 3.4 Monthly average precipitation variation from the baseline period for RCP4.5 (in %) (from SRK, 2022c).

Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2011-2040	5%	7%	6%	0%	14%	2%	1%	-1%	5%	7%	4%	3%	+5%
2041-2070	12%	8%	14%	14%	34%	33%	-5%	0%	10%	12%	11%	12%	+12%
2071-2100	12%	11%	16%	9%	48%	23%	-23%	2%	14%	18%	16%	18%	+15%

3.5.4 Vegetation Model Inputs

Vegetation model inputs were based on the SBS bio-geoclimatic zone. Prior to reclamation, no vegetation was assumed. Once areas are reclaimed, vegetation was simulated to re-establish and grow.

To simulate the vegetation re-establishment the following assumptions were made:

- The year after cover system placement, grasses and shrubs are assumed to establish and grow.
- Grasses and shrubs are assumed to be the predominant vegetation for the first five years following cover system placement.
- Forest species are assumed to be the predominant vegetation after the grasses.

3.5.4.1 Rooting Depth and Distribution

The rooting depth and distribution was described by the work of Jackson *et al.* (1996) using the equation:

$$Y = 1 - \beta d \qquad (4)$$

where Y is the cumulative root fraction (a proportion between 0 and 1) from the soil surface to depth d (cm), and β is the fitted 'extinction coefficient', which Jackson *et al.* (1996) estimates as 0.943 for both grassland and boreal forest biomes. Hence, the same rooting depth and distribution (Figure 3.8) were used to represent both grasses and forest growth.

The maximum rooting depth is approximately 1.2 m, with 95% in the top 0.5 m of the cover system. This is like the root characteristics described in Klinka *et al.* (2000) for tree species in the region.

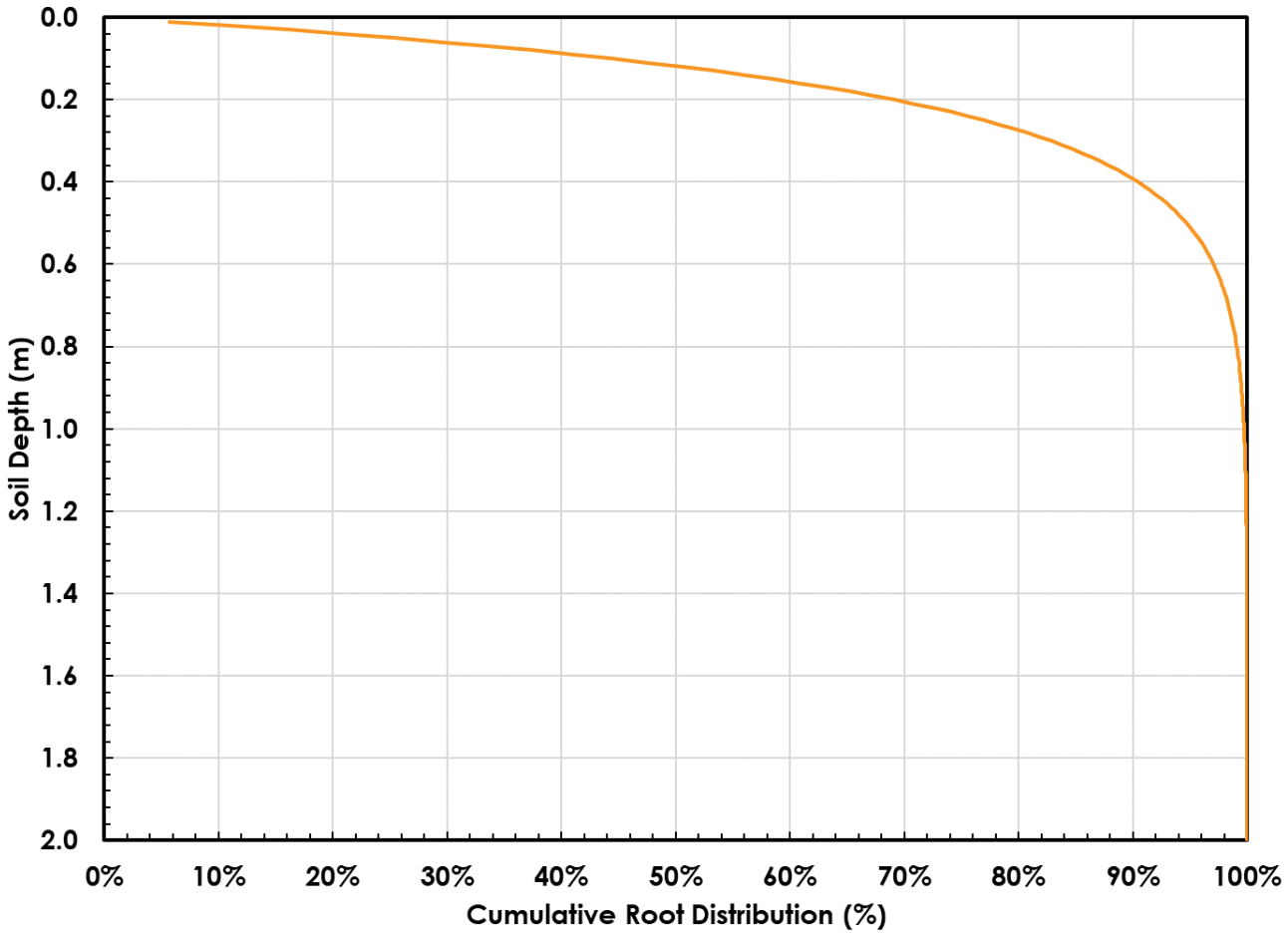


Figure 3.8: Estimated rooting depth and distribution for grasses and forest growth at Tenas Project.

3.5.4.2 Leaf Area Index and Percent Ground Cover

The Leaf Area Index (LAI) for grasses is estimated to be 1.7 with a percent ground cover of 70%. Once forest and understory species establish, LAI is estimated to increase to 2.3 with a percent ground cover of 85%. During the first seven years of vegetation, the LAI was increased annual by 0.3, starting at an LAI of 0.3, to gradually reach the mature forest vegetation LAI of 2.3.

3.5.4.3 Plant Water Limiting Function

Lack of available water and/or high evaporative demands will cause most plants to biologically react by closing stoma, reducing transpiration, and reducing metabolic reactions (Saxton, 1982). Under continued and increasing stress, the plant will reach its permanent wilting point (PWP), at which point transpiration is estimated to cease. The plant water limiting function (PWLF) defines the reduction in transpiration due to increased soil suction conditions. In general, the PWLF is defined to start to reduce at 10 kPa and stop transpiration entirely at a PWP of 1,500 kPa. This function was used to simulate grasses

growing on the cover system. Lopushinsky and Klock (1974) measured the PWLF for conifer species, which produced the PWLF (Figure 3.9). This PWLF was used to simulate forest growth.

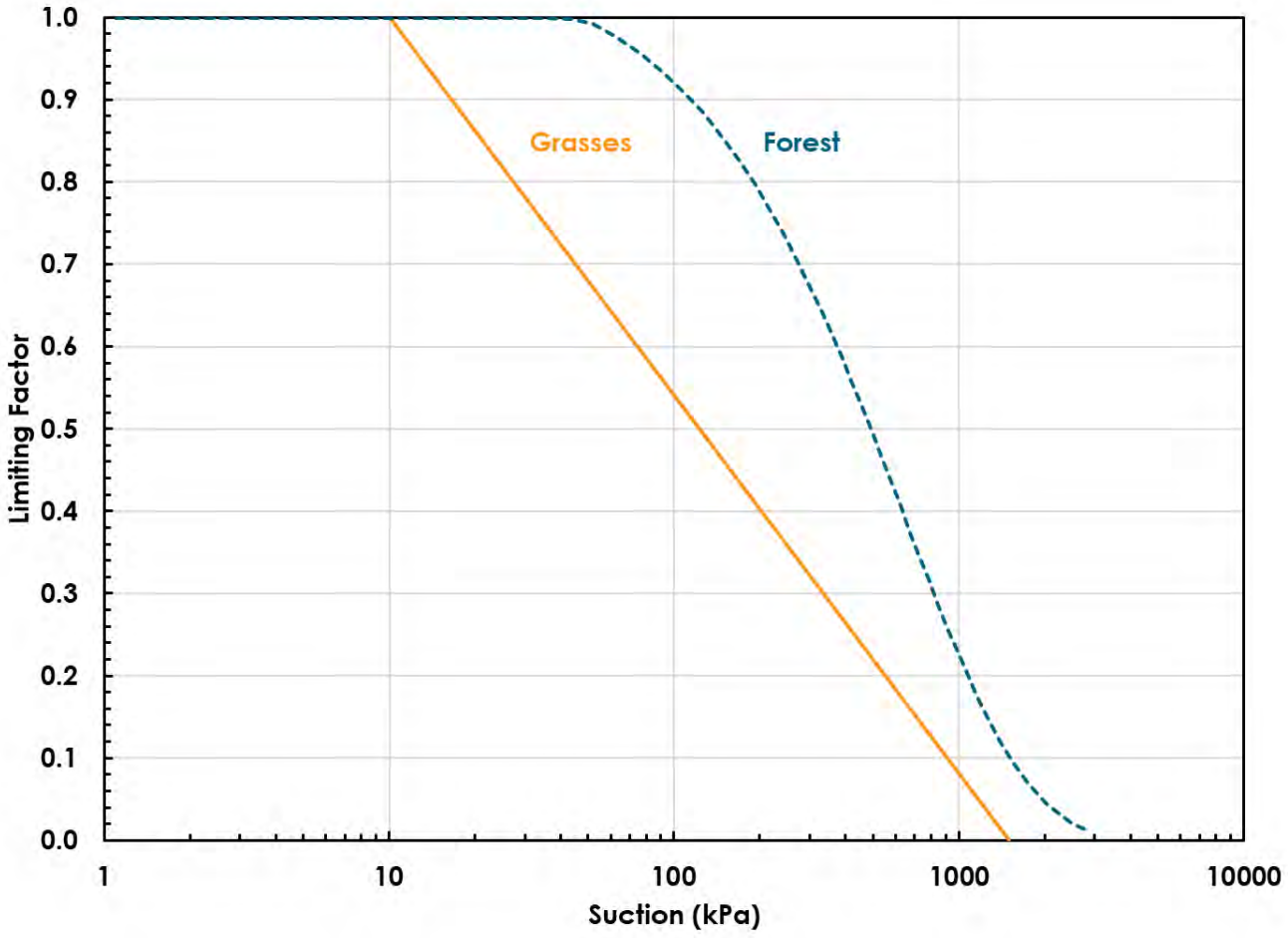


Figure 3.9: PWLFs estimated to simulate grasses and forest growth.

3.5.4.4 Growing Season

To define the growing season, the following assumptions were made:

- The growing season starts once the snowpack is completely melted and mean daily air temperature is above 5°C.
- The growing season ends once the minimum temperature after September 1 drops below 0°C.

3.5.5 Lower Boundary Conditions

The lower boundary condition was assumed to be a unit hydraulic gradient for the 1D simulations. This boundary condition assumes that the movement of water at the depth of the lower boundary is no longer influenced by atmospheric forces and is moving downwards only due to gravity.

3.5.5.1 Initial Conditions

The initial conditions for the 1D SPA model were obtained by running the models twice, using the final conditions of the first simulation as the initial conditions of the second simulation. This is done to remove the subjectivity of the ascribed initial conditions from the model results. The initial conditions of the 2D and 3D models were based on the results of the 1D SPA model.

3.5.6 Geochemical Model

Source terms for the NAG pit backfill were developed using a geochemical model based on the facility specific conceptual model. Source terms were modelled using both mechanistic reactive transport models and geochemical scale-up models. Source terms were developed for three scenarios; two cover system scenarios, a poorly graded till and sandstone mine rock scenario and a well graded till and blended mine rock (60% siltstone, 35% mudstone and 5% sandstone) with internal layers scenario and a third well graded till and blended mine rock (60% siltstone, 35% mudstone and 5% sandstone) without internal layers scenario. Source terms for the NAG pit backfill can be found in Appendix A.

3.5.6.1 Geochemical Model Methodology

Reactive transport models utilized the geochemical code PHREEQC to apply mineralogical kinetics that applicable to NAG mine rock from the Project. The purpose of the reactive transport model was to incorporate mineral kinetics, water flow, and oxygen availability to simulate the evolution of sulfide oxidation rates, metal leaching, and carbonate dissolution simultaneously over a long-term timeframe. Reaction kinetics were calibrated to NAG mine rock barrel tests that are ongoing at the Tenas site (SRK, 2022b). The geochemical scale-up model utilized NAG barrel tests from the Tenas project to calculate loading rates of parameters that are not strongly influenced by sulfide oxidation and carbonate dissolution. Source terms of these parameters were scaled up to conditions representative of the NAG backfill.

Parameters that were modelled via the reactive transport model included pH, alkalinity, SO_4, Al, Ag, As, Ca, Co, Cr, Cd, Cu, Fe, Hg, Mg, Mn, Na, Ni, Pb, Si, Sr, Sn, U, V, Zn, NO_3, NH_3, and NO_2. The mechanistic reactive transport model was developed in two phases:

- *Phase 1* – The reactive transport model was developed and calibrated using mineralogical data and barrel test leachate data for representative NAG mine rock.

- *Phase 2* – The calibrated reactive transport model for the barrel test was scaled to field conditions by adjusting for the differences in hydrology, temperature, and mass of the reactive particle size fraction (< 6.35 mm in the barrel tests) between the barrel tests and full-scale conditions.

Parameters not incorporated into the reactive transport model were estimated using a geochemical scale-up model. This model was developed by scaling up barrel test production rates by using facility- and site-specific adjustment factors to obtain representative weathering rates. Parameters incorporated in this model included Ba, B, Be, Li, K, P, Si, Sr, Ti, and Zr. Adjustment to full scale conditions was completed by applying scaling factors for reactive particle size, and water contact.

3.5.6.2 Model Development

Reactive transport models were developed for the B1 and B2 barrel tests combined and for the B7 barrel test. The B1 and B2 were combined as these barrels were constructed using the same NAG mine rock samples while the B7 barrel test used different NAG mine rock samples.

Mineralogical analyses for several samples used in the barrel tests reported a single mass for the dolomite-ankerite phase while other samples reported a unique mass for both dolomite and ankerite. Therefore, for modelling purposes it was assumed that if dolomite-ankerite was reported, 50% of this mass was dolomite and the other 50% was ankerite. The reactive mineralogy modelled in the NAG barrel tests is summarized in Table 3.5.

Table 3.5: Summary of reactive minerology in NAG mine rock barrel tests (from SRK, 2022b).

Mineral Name	Unit	B1 and B2	B7	Median NAG Mine Rock
Calcite	wt.%	2.3	0.5	1.4
Siderite	wt.%	7.3	7.8	2.0
Dolomite	wt.%	8.9	8.0	6.9
Ankerite	wt.%	7.9	3.4	0.4
Pyrite	wt.%	4.6	2.0	0.8

Metal leaching was assumed to be predominantly associated with pyrite oxidation. Therefore, metal(loid)s were added to the pyrite mineral phase in PHREEQC based on the molar ratio of respective metals to SO_4 in barrel test leachates (Table 3.6). Divalent cationic metals were assumed to substitute for Fe, while anionic metals were assumed to substitute for S in the pyrite structure. This enabled the release of metals commonly associated with pyrite to be closely coupled to the kinetics of pyrite dissolution in the model.

Table 3.6: Molar composition of pyrite phase used in the reactive transport model.

Parameter	Molar Composition
Fe	0.9999384
Ni	0.0000177
Co	0.0000051
Cu	0.0000044
Pb	0.0000014
Mn	0.000022
Zn	0.0000097
Se	0.000045
As	0.0000013
S	1.99995

Kinetic rate equations were added to the reactive transport model based on published rate law equations and reaction rate coefficients for both the oxidation of sulfide minerals and the dissolution of carbonate phases (Table 3.7). Due to limited kinetic and thermodynamic data associated with ankerite in literature it was assumed that ankerite had the same thermodynamic and kinetic properties as dolomite in the model.

The hydraulic regime of the reactive transport model of the barrel test followed leachate collection events when leachate volumes were measured. Material properties for the reactive particle size fraction (< 6.35 mm) from the water balance modelling were used and assumed a porosity of 0.35 and degree of saturation of 50%, corresponding to a volumetric water content of 0.175 m^3/m^3 in the barrels.

Table 3.7: Kinetic rate equations for minerals included in the reactive transport model.

Mineral	Rate Equation	Rate Constant, k (mol m^{-2} s^{-1})	Effective Rate Constant, k_{eff} (mol m^{-3} s^{-1})	Reference
Pyrite	$Pyrite\ Rate = k\ x \left(\frac{A}{V}\right)\ x\ [H^+]^{-0.11}\ x\ [O_2]^{0.5}\ x\ \left(\frac{m}{m_0}\right)^{\frac{2}{3}}$	1.1 x 10^{-10}	-	Williamson and Rimstidt, 1994 Xu et al., 1998
Calcite	$Calcite\ Rate = (k_1\ x\ [H^+] + k_2\ x\ [H_2CO_3])\ x \left(\frac{A}{V}\right)\ x \left(\frac{m}{m_0}\right)^{\frac{2}{3}}$	$k_1 = 10^{-0.05}$ $k_2 = 10^{-0.05}$	-	Chou et al., 1989
Dolomite	$Dolomite\ Rate = k\ x \left(\frac{A}{V}\right)\ x\ [H^+]^{0.5}\ x \left(\frac{m}{m_0}\right)^{\frac{2}{3}}$	$10^{-2.59}$	-	Chou et al., 1989
Ankerite	$Ankerite\ Rate = k\ x \left(\frac{A}{V}\right)\ x\ [H^+]^{0.5}\ x \left(\frac{m}{m_0}\right)^{\frac{2}{3}}$	$10^{-2.59}$	-	*
Siderite	$Siderite\ Rate = k_{eff}\ x \left(\frac{m}{m_0}\right)^{\frac{2}{3}}$	-	$10^{-9.52}$	Dresel, 1989

*Ankerite kinetic characteristics were assumed to be similar to dolomite.

3.5.6.3 Calibration

The reactive transport model was calibrated by adjusting mineral-specific surface areas or effective rate coefficients (Table 3.8) such that modelled barrel test results were comparable to the median leachate concentration of the barrel tests. A separate model was calibrated for the B1 and B2 barrel tests together and another model was calibrated to the B7 barrel test.

Substantial cation exchange between Na, Ca, and Mg was observed in the barrel tests. Carbonate dissolution releases Ca^{2+} and Mg^{2+} that subsequently exchange for Na^{+} from surface sites of the host rock (likely associated with clay minerals). The resulting leachate from the barrel tests is enriched in Na concentrations. In order to calibrate the reaction rate for carbonate dissolution, Ca and Mg concentrations needed to be back calculated from the Na concentrations in the leachate. It was assumed that all Na was sourced from cation exchange with Ca and Mg. The ratio of Ca/Na exchanged compared to Mg/Na exchanged was calculated based on the ratio of ion exchange coefficients of Ca-Na and Mg-Na exchange pairs (Bruggenwert and Kamphorst, 1982).

Table 3.8: Calibrated values of kinetic rate equation parameters.

Mineral	Calibrated Surface Area/Volume (dm^{-1})		Calibrated Effective Rate Coefficient (mol m^{-3} s^{-1})	
	B1 and B2	B7	B1 and B2	B7
Pyrite	-	-	$10^{-8.585}$	$10^{-8.72}$
Calcite	0.01	0.009	-	-
Dolomite	0.02	0.007	-	-
Ankerite	0.01	0.007	-	-
Siderite	-	-	$10^{-9.523}$	$10^{-9.523}$

Following the calibration of the barrel test scale reactive transport model, there was good agreement between modelled parameter concentrations and measured leachate chemistry from the mine rock barrel tests (Figure 3.10). The average of the calibrated factors for the B1/B2 and B7 models were used in the full-scale reactive transport model.

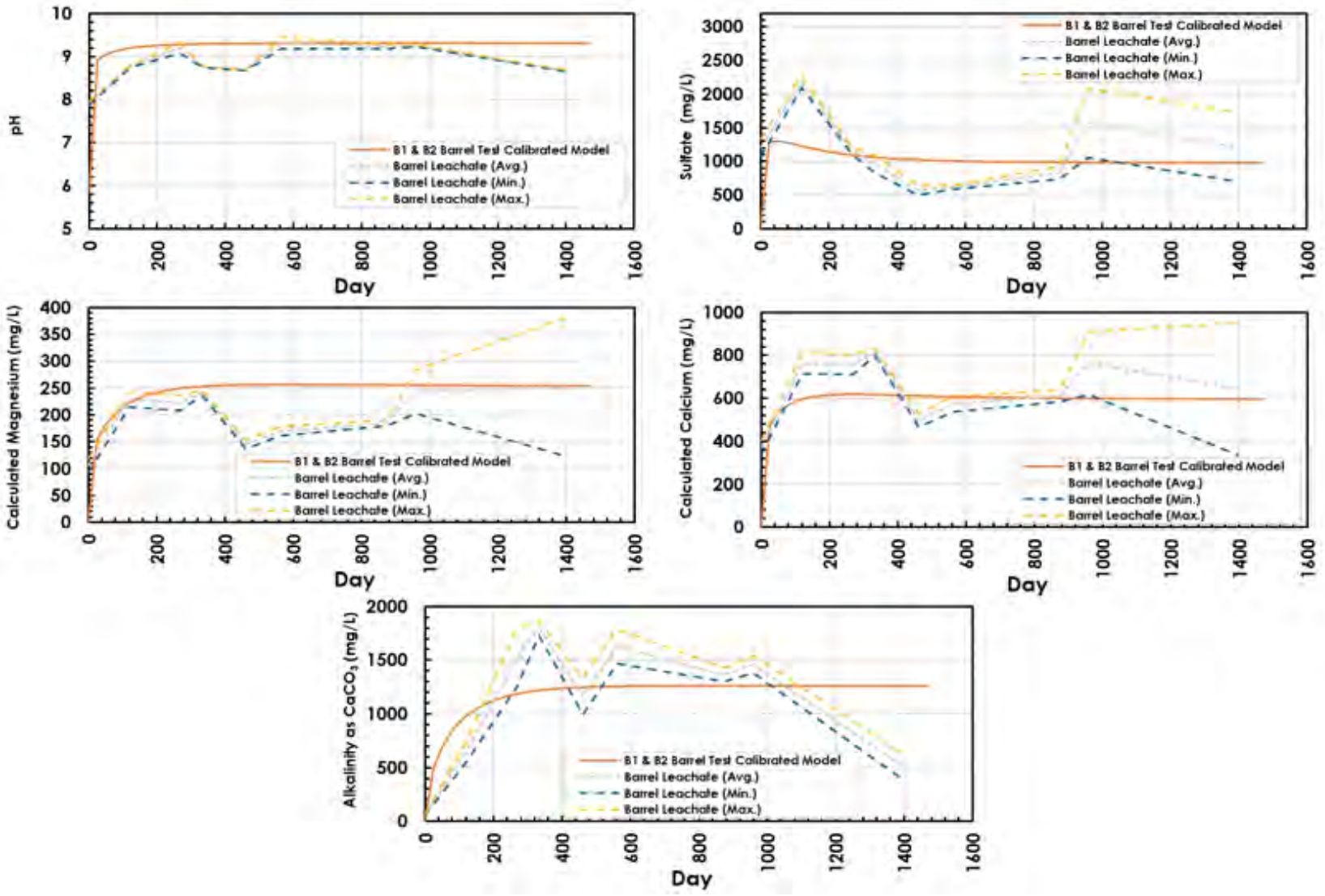


Figure 3.10: Parameter concentrations for the calibrated model versus minimum, maximum, and average B1 and B2 leachate concentrations.

3.5.6.4 Model Scale-Up

Once the geochemical model was calibrated to the field barrel tests, the reactive transport model was scaled up using the nominal height of respective strips (Table 3.1) within the NAG backfill with the final output being stockpile drainage chemistry. GeoStudio oxidation modelling provided stockpile temperature and thickness of both oxic reactive and suboxic non-reactive material. Hydraulic information such as the timing and amount of seepage for the full-scale model was provided by the GoldSim hydrological and seepage models for bare surface and covered conditions.

Temperature Adjustments

The effects of temperature on the literature values for the rate constant of each mineral modelled in the NAG backfill was adjusted using the Arrhenius equation (Equation 4; Gautelier et al., 1999). The temperature adjustment was performed on barrel tests that used an average annual air temperature of 4.9°C. The average internal NAG backfill temperature was estimated to be approximately 3°C based on the GeoStudio oxidation model, and this temperature was used to scale the reaction rates.

$$k_T = k_{25°C}\, x\, A^{\left(\frac{-Ea}{R\Delta T}\right)} \quad (5)$$

Where:

- k_T is the rate constant at temperature, T;
- $k_{25°C}$ is the rate constant at 25°C;
- A is the pre-exponential factor (2.718 s^{-1});
- E_a is the activation energy (kJ);
- R is the molar gas constant (8.314 J K^{-1} mol^{-1}); and
- ΔT is the temperature difference $\left(\frac{1}{T\ (K)} - \frac{1}{298.15\ K}\right)$

The activation energies used for the temperature correction of mineral reaction rates are summarized in Table 3.9. Only pyrite, calcite, and dolomite were adjusted for temperature, while reactivity of siderite was maintained under standard conditions due to a lack of information.

Table 3.9: Activation energies for minerals included in the reactive transport model.

Mineral	Activation Energy (kJ)	Reference
Pyrite	70	Lowson, 1982
Calcite	20.9	Sajwan and Evangelou, 1991
Dolomite	36.1	Herman and White, 1985
Siderite	-	-

3.5.6.5 Reactive Transport Model of the NAG Backfill

Infiltrating Water Chemistry

The chemical signature of the infiltrating water (or net percolation) was assumed to be equal to the water chemistry of a site-specific overburden barrel test because of the use of overburden in the cover system (Table 3.10). Initial NAG backfill porewater was assumed to be similar to the initial water chemistry sampled from the NAG barrel tests. An average from the B1/B2 and B7 tests was used in the full-scale model.

Table 3.10: Reactive transport model infiltrating water and initial NAG backfill porewater composition.

Parameter	Unit	Infiltrating Water Composition	Initial Porewater Composition
pH	-	8.2	7.9
Sulfate (Dissolved)	mg/L	118	1,205
Alkalinity (Total as $CaCO_3$)	mg/L	0.1	106
Chloride (Dissolved)	mg/L	0.25	3.83
Fluoride (Dissolved)	mg/L	0.13	-
Arsenic (Dissolved)	mg/L	0.00078	0.00012
Calcium (Dissolved)	mg/L	45.0	372
Cobalt (Dissolved)	mg/L	0.00016	0.0057
Copper (Dissolved)	mg/L	0.011	0.001
Iron (Dissolved)	mg/L	0.005	0.01
Lead (Dissolved)	mg/L	0.00014	0.0001
Magnesium (Dissolved)	mg/L	26.0	107
Manganese (Dissolved)	mg/L	0.00052	0.034
Nickel (Dissolved)	mg/L	0.00025	0.0074
Potassium (Dissolved)	mg/L	1.6	3.23
Selenium (Dissolved)	mg/L	0.00058	0.11
Sodium (Dissolved)	mg/L	19	512
Zinc (Dissolved)	mg/L	0.0005	0.0043

Parameter	Unit	Infiltrating Water Composition	Initial Porewater Composition
Nitrate (as N)	mg/L	0.44	56.8
Ammonia (Total)	mg/L	0.0088	7.18
Nitrite (as N)	mg/L	0.0039	1.31

Blasting residues from placed mine rock will leach inorganic nitrogen. Initial source terms of N species (NO_3, NO_2, and NH_4) were determined based on the powder factor (0.5 kg/m^3) and proportion of inorganic N produced based on emulsion and ammonium nitrate fuel oil (ANFO) composition (SRK, 2022a). To calculate the mass of residual N in the NAG backfill, the method by Ferguson and Leask (1988) was used and assumed the following:

- 0.9% of N from ANFO and 5.1% of N from the emulsion as available for leaching (Ferguson and Leask, 1988);
- ANFO is 75% ammonium-nitrate and emulsion comprise the remaining 25%; and
- Leachable inorganic N load from explosives will result in:
    - 87% as NO_3-N;
    - 11% as NH_4-N; and
    - 2% as NO_2-N.

Nitrogen species leaching was incorporated into the reactive transport model by using an assumed volumetric water content, the total volume of material placed, and the mass of residual N to calculate an N concentration leaching from the backfill. This methodology was used so that the hydraulic transport time simulated in the reactive transport model could also be applied to N leaching. Nitrogen species concentrations used in the model are shown in Table 3.10.

Mineralogy

The NAG backfill reactive transport models included both reactive primary minerals and secondary minerals. Reactive primary minerals were limited to pyrite, calcite, dolomite, ankerite, and siderite. Additional minerals (e.g., primary silicates) were identified in the geochemical characterization program (SRK, 2022b); however, these minerals were assumed to be kinetically insignificant during the modelled time scale due to the neutral pH of the NAG backfill.

Elevated concentrations of dissolved metals under neutral pH conditions can result in the precipitation of secondary minerals. Secondary mineral precipitation was incorporated into the final reactive transport and geochemical scale-up model results by completing equilibrium modelling on the source terms. Minerals applied in the equilibrium modelling step were generally consistent with those used in the

SRK (2022a) (Table 3.11). Surface adsorption reactions were not included in the model because it was assumed that adsorption was accounted for in the barrel test leachate chemistry, therefore, the pyrite stoichiometric composition used in the model.

Table 3.11: Model equilibrium phases.

Phase	Empirical Formula	Phase	Empirical Formula
Aluminum Hydroxysulfate	$Al_4(OH)_{10}SO_4$	Ferrihydrite	$Fe(OH)_3$
Amorphous Aluminum Hydroxide	$Al(OH)_3$	Goslarite	$ZnSO_4 \cdot 7H_2O$
Azurite	$Cu_3(CO_3)_2(OH)_2$	Gypsum	$CaSO_4 \cdot 2H_2O$
Barite	$BaSO_4$	Lead Molybdenum Oxide	$PbMoO_4$
Birnessite	$MnO_2 \cdot nH_2O$	Malachite	$Cu_2(CO_3)(OH)_2$
Brochantite	$Cu_4SO_4(OH)_6$	Manganite	$MnO(OH)$
Calcium Molybdenum Oxide	$CaMoO_4$	Melanterite	$FeSO_4 \cdot 7H_2O$
Calcite	$CaCO_3$	Nickel Hydroxide	$Ni(OH)_2$
Chalcanthite	$CuSO_4 \cdot 5H_2O$	Otavite	$CdCO_3$
Carbon Dioxide	$CO_{2(g)}$	Zinc Hydroxide	$Zn(OH)_2$
Copper Hydroxide	$Cu(OH)_2$		

Note: Phases in BOLD not included in SRK (2022a).

Flow Transport

Hydrology is an important component of the NAG reactive transport models. The NAG backfill hydrology used results from the GoldSim hydrological and seepage models (Section 3.3). The NAG backfill reactive transport models were split into 23 cells (Figure 3.3), each having different geometries and mine rock storage capacities (Table 3.1).

Material properties of the bulk mine rock in the NAG backfill were included in the full-scale geochemical model but were adjusted to account for only the reactive fraction of the mine rock (assumed to be the -6.35 mm fraction as used in the barrel tests). Flow of water was assumed to be primarily matrix-dominated. Flow calculations for the model assumed the following material properties for the finer fraction:

- Porosity – The porosity of the finer fraction of the NAG backfill was assumed to be 0.4;
- Degree of saturation – The degree of saturation of the finer fraction in NAG backfill at steady-state was 0.61 based on GoldSim modelling; and
- Proportion of reactive mine rock – The -6.35 mm size fraction typically controls the reactivity of mine rock. The NAG backfill was assumed to composed of 20% -6.35 mm particles based on existing material properties.

The adjusted reactive volumetric water content of the facility was calculated to be 0.049 based on these values and was used to determine cell-specific pore volumes in the reactive transport model.

The volume of water entering of the NAG backfill will change once the mine rock is covered. Additionally, this volume will be different based on the cover system scenario modelled. Three hydrological periods were defined in NAG backfill reactive transport models for each of the modelled scenarios, respectively:

1) *Bare Surface* – This period represented conditions prior to cover system placement on the cell. During this phase, mine rock is exposed to the atmosphere and infiltration rates are 273 mm/year for the poorly graded till and sandstone scenario (Scenario #1) and 143 mm/year for both the well graded till and mixed mine rock scenario (Scenario #2) and the no internal layers scenario (Scenario #3). The duration of the bare surface period is cell-specific and is dependent on the construction and reclamation schedule.

2) Covered Grass NP – This phase represented construction of the closure cover on a cell and occurred for a period of five years as re-vegetation occurs. Once the cover system is placed, both oxygen ingress and NP decrease. Once covered, NP decreases to 197 mm/year in the poorly graded till and sandstone scenario (Scenario #1). Due to differences in runoff between the bare surface and the grass covered surface in the well graded till and mixed mine rock scenarios (Scenarios #2 and #3) NP increased to 148 mm/year.

3) Covered Forest NP – This phase represents maturing of vegetation on the constructed cover system and occurred for the remaining model time following the covered grass NP period. As vegetation matures and shifts to forest dominated NP decreases. Covered forest NP was 124 mm/year for the poorly graded till and sandstone scenario (Scenario #1) and 72 mm/year for the well graded till and mixed mine rock scenarios (Scenarios #2 and #3).

Effects of Suboxic Zones

Potential establishment of suboxia within the NAG backfill is a function of limiting re-supply of oxygen from the atmosphere, either laterally across angle of repose slopes of the backfilled mine rock, or vertically across the horizontal surface of the backfilled mine rock. Limiting airflow capacity across the horizontal surfaces can also limit lateral advective gas transport, in the absence of a limitation of the presence of a limitation on airflow capacity on the sloping backfilled surface, depending on the lift height of the backfilled mine rock. Initially, oxygen concentration in the pore-space of the backfilled NAG material will be atmospheric (nominally 20.9% by volume). Sulfide material within the NAG material will consume this oxygen; however, if re-supply of oxygen is limited as discussed previously, then the availability of further sulfide oxidation will be limited, thus creating suboxic conditions within each encapsulated cell. As oxygen decreases, and the geochemical conditions shift from oxic to suboxic, additional biological reactions that are favourable in the absence of oxygen may occur; however, to provide a conservative prediction of the effect of suboxic conditions, these biological reactions were

not included in any modelling. This is a substantively conservative approach given that in suboxic conditions, and provided there is opportunity and hydraulic residence time for denitrification, it is reasonable to postulate that bio-reduction of selenium will also occur (see MEND, 2015). Once suboxic conditions are established, the reactive transport model assumes that pyrite oxidation only occurs in the oxic zone nearer to the surface, while carbonate minerals can still react throughout the entire depth of the cell as their reactivity is not dependent on oxygen availability in the NAG backfill.

Given the geometry of the NAG backfill, and the different cell volumes and placement timing, zones of suboxia will vary based on the location of the cell in the NAG backfill. Cell-specific reactive and suboxic zone thicknesses for all cells were determined from the GeoStudio Oxygen Ingress Model results (Section 4.2). The development of suboxic conditions occurred at depths of roughly 13 m below the cover system in the poorly graded till and sandstone scenario and occurred within the 3.3 m cover system in both the well graded till and mixed mine rock scenarios. In order to remain conservative and capture sulfide oxidation and subsequent reactions occurring in the mine rock mix cover system, a depth to suboxic conditions of 3 m was used in the well graded cover system scenarios. Cell-specific reactive and suboxic zone thicknesses are summarized below in Table 3.12.

Table 3.12: Cell-specific reactive and suboxic zone thicknesses.

Cell	Total Cell Height (m)*	Reactive Zone Thickness (m)		Suboxic Zone Thickness (m)	
		Poorly Graded	Well Graded	Poorly Graded Scenario	Well Graded Scenarios
1	28	13	3	15	25
2	44	13	3	31	41
3	44	13	3	31	41
4	51	13	3	38	48
5	64	13	3	51	61
6	51	13	3	38	48
7	33	13	3	20	30
8	24	13	3	11	21
9	28	13	3	15	25
10	13	13	3	-	10
11	6	6	3	-	3
12	7	7	3	-	4
13	6	6	3	-	3
14	6	6	3	-	3
15	5	5	3	-	2
16	5	5	3	-	2
17	5	5	3	-	2

Cell	Total Cell Height (m)*	Reactive Zone Thickness (m)		Suboxic Zone Thickness (m)	
		Poorly Graded	Well Graded	Poorly Graded Scenario	Well Graded Scenarios
18	7	7	3	-	4
19	6	6	3	-	3
20	10	10	3	-	7
21	8	8	3	-	5
22	4	4	3	-	1
23	3	3	3	-	-

*Not including cover system

Construction Schedule

The construction schedules of the NAG backfill will influence timing of seepage quality. Placement of the cover system will limit oxygen ingress and NP into the NAG backfill as well as the maturing of the cover system vegetation. The construction schedule of both the backfill and cover system was simplified to allow for implementation into the reactive transport model. These simplifications and assumptions were:

- All cells are built instantaneously, and the complete height of the cell was available for reaction once it was placed in the model.
- Cover system placement for the backfill is indicated by the construction schedule provided by Telkwa and detailed in Section 3.5.1.
- Once covered, there will be an instantaneous decrease in NP.
- Once forest vegetation is developed (assumed to be five years after cover construction) there will be an instantaneous decrease in NP.
- Once covered, there will be an approximately 15-year period for suboxic conditions to develop. It was assumed there will be an instantaneous shift to suboxic conditions 15 years after cover construction.

Additional NAG Backfill Reactive Transport Model Assumptions

- Mineralogy was homogeneous throughout the NAG backfill and is defined based on the NAG mine rock barrel tests compositions;
- Mine rock placement in the NAG backfill will include mine rock characterized as the average composition from the mine rock barrel tests;

- Cell-specific annual loads (mg/year) were calculated based on the reactive transport concentration outputs and total annual flow volumes for each cell respectively;
- The timing of seepage from each cell of the reactive transport model was based on wetting-up timing from the GoldSim model. A cell was assumed to be wetted-up when total annual seepage from the GoldSim model was greater or equal to 50% of the steady state total annual seepage for that cell. Prior to a cell being wetted-up, parameter concentrations were set to equal the concentration from Year 0 of the reactive transport model. Seepage rates are negligible during the time the cell is wetting up, and therefore load from the cell is also negligible;
- After an initial wetting-up phase, final concentrations for the NAG backfill were calculated using the total annual loads (mg/year) from each cell divided by the total annual seepage rate (L/year);
- Seasonality was not included in the model. A constant NP based on bare surface, covered grass surface, or covered forest surface was assumed for all cells;
- Cell-specific seepage volumes and concentrations were mixed at the base of the NAG backfill based on the modelled seepage rates from the GoldSim model;
- The performance of the cover system remains constant;
- Parameter concentrations below detection limit were assigned values of the detection limit used in the barrel test leachate chemistry reporting;
- During the bare surface period, seepage and porewater is in equilibrium with the atmosphere ($\log(pO_2) = -0.7$ and $\log(pCO_2) = -3.5$); and
- During the cover period, pore water residing in the suboxic zone is in equilibrium with O_2 concentrations of 0.1% ($\log(pO_2) = -3.0$).

3.5.6.6 Geochemical Scale-Up Model

Parameters that were not included in the reactive transport model were modelled using a geochemical scale-up model. The geochemical scale-up model functioned by:

- Developing average loading rates for parameters not included in the reactive transport models using the leachate data from the B1, B2 and B7 barrel tests; and
- Scaling-up the production rates based on material placement, hydraulic properties, and material properties.

Soluble salts can accumulate before kinetic experiments are initiated and result in rapid flushing of constituents. Potentially due to the age of the weathering experiments or variations in collected water volumes it was not entirely apparent if the B2 and B7 barrel tests had fully flushed stored soluble salts; however, loading rates from the last three samples collected were used.

Similar to the reactive transport model, loading rates derived using the barrel leachate data were scaled up based on differences between the barrel test scale and the full backfill scale. The scale up included two scaling factors: particle size and mine rock contact. Temperature scaling factors were not applied as it was assumed that the average temperature in the barrels will be comparable to the full-scale NAG backfill.

Particle Size Factor

The reactive particle sizes of the NAG backfill were assumed to be limited to the < 6.35 mm portion and assumed to be 20% of the bulk mine rock; therefore, the scaling factor for particle size was set to 0.2. This particle size scaling factor was previously used by SRK (2022a) to scale HCT loading rates to field scale.

Contact Factor

The reactivity of the mine rock will be limited to the < 6.35 mm portion; however, only a portion of the seepage will react with this portion given the likely presence of preferential flow paths. A contact factor of 0.5 was used in previous source term development (SRK, 2022a) and was deemed reasonable for the current model.

Geochemical Scale-Up Model Assumptions

The following assumptions were included in the geochemical scale-up model:

- Cell-specific annual loads (mg/year) were calculated based on the annual mass of mine rock for the cell in the given year and the loading rate of the parameter (mg/kg/year). After an initial wetting-up phase, final concentrations for the NAG backfill were calculated using the total annual loads (mg/year) for all cells divided by the total annual seepage rate (L/year);
- The wetting up period for the backfill was estimated as the period of time prior to total annual seepage volumes equalling roughly 50% of steady state annual seepage volumes (roughly 17 years). Seepage concentrations prior to wetting up were set to concentrations calculated for the first year after wetting up;
- Once a cell was fully constructed and wetted-up, the annual loads were assumed to remain constant and estimated parameter concentrations were only influenced by changes in annual seepage rates;
- The seepage of all cells mixed at the base of the NAG backfill;

- Loading rates remained constant and were not affected by changes in mineralogy or kinetic rates over time; and
- Solubility controls were applied by including the geochemical scale-up modelled parameters in the equilibrium modelling discussed in Section 3.5.6.5.

3.5.7 Nitrogen Sensitivity Scenarios

Two additional model sensitivity scenarios were simulated to assess nitrogen source terms under different blasting loss conditions. A high nitrogen source term scenario was run to simulate a scenario where nitrogen losses from blasting are greater than expected. A low nitrogen source term scenario was run to simulate decreased nitrogen losses from blasting resulting from blast hole liners used as a source mitigation.

Nitrogen source term scenarios were modelled by either increasing or decreasing the residual nitrogen available for leaching as calculated by Ferguson & Leask (1988). This in turn increased or decreased the initial pore-water concentration of nitrogen species applied in PHREEQC for the respective nitrogen scenarios (Table 3.13). All other reactive transport model inputs remained the same as in the Well-Graded with No Internal Layers models. The high nitrogen source term scenario represents an increase of 56.25% residual nitrogen. Blasthole liners are assumed to decrease nitrogen losses by 37.5% in the low nitrogen source term scenario (D. Farmer, personal communication, July 15, 2024).

Table 3.13: Initial nitrogen species concentrations in NAG backfill porewater for nitrogen source term scenarios.

Parameter	Unit	Initial Porewater Composition		
		Well-Graded No Internal Layers Scenario	High Nitrogen Scenario	Low Nitrogen Scenario
Nitrate (as N)	mg/L	65	102	41
Ammonia (Total)	mg/L	8.3	13	5.2
Nitrite (as N)	mg/L	1.5	2.4	0.94

4 MODELLING RESULTS AND DISCUSSION

4.1 Water Balance Results

A landform water balance was completed to develop simplified boundary conditions for the 2D GeoStudio oxidation modelling and the 3D GoldSim modelling. A summary of the 1D water balance for the two material combination scenarios is provided in Table 4.1. The well-graded till and mine rock mix material properties and results were also used for the no internal layers scenario.

Table 4.1: Summary of water balance results for the two material combination scenarios.

Scenario	Total Precipitation (mm)	Rainfall (% of PPT)	Snow (% of PPT)	Actual Evapotranspiration (% of PPT)	Runoff (% of PPT)	Sublimation (% of PPT)	Net Percolation (% of PPT)
PG Till and Sandstone (Bare)	649	61%	39%	32%	2%	24%	42%
PG Till and Sandstone (Grass – 5 years)	616	52%	48%	49%	0%	19%	32%
PG Till and Sandstone (Forest – 73 years)	655	61%	39%	57%	3%	21%	19%
WG Till and Mine Rock Mix (Bare)	649	61%	39%	42%	12%	24%	22%
WG Till and Mine Rock Mix (Grass – 5 years)	616	52%	48%	54%	3%	19%	24%
WG Till and Mine Rock Mix (Forest – 73 years)	655	61%	39%	59%	9%	21%	11%
Mine Rock Mix (Bare)	649	61%	39%	28%	28%	21%	22%*

PG Till – Poorly Graded Till; WG Till – Well Graded Till; PPT – Precipitation

* - Surface net infiltration into the bare Mine Rock Mix

An average year of daily net percolation rates for each time period (bare, grass, and forest) were used as inputs in the 2D GeoStudio models and stochastically in the 3D GoldSim model.

4.2 2D GeoStudio Oxidation Model Results

The predicted development of the suboxic zone within the NAG backfill mine rock within the Open Pit with time for the poorly graded till and sandstone mine rock scenario is shown in Figure 4.1. The suboxic zone development for the well graded till and mine rock mix scenario is shown in Figure 4.2, while the suboxic zone development for the scenario with no internal overburden layers is shown in Figure 4.3. The models indicate that the long-term depths to suboxia are, on average, 13 m for the poorly graded till with sandstone mine rock scenario and 3.3 m for the well graded till with the mine rock mix scenario, as well as the no internal overburden layers scenario. The suboxic zone takes approximately 15 years to form in each strip in the poorly graded till with sandstone mine rock scenario. In both the well graded till with the mine rock mix scenario and the no internal layers scenario (using well graded till and mine rock mx material properties), it took approximately 13 years for the suboxic zone to form in each strip. These results were used to estimate the development of the suboxic zone within the 3D GoldSim model.

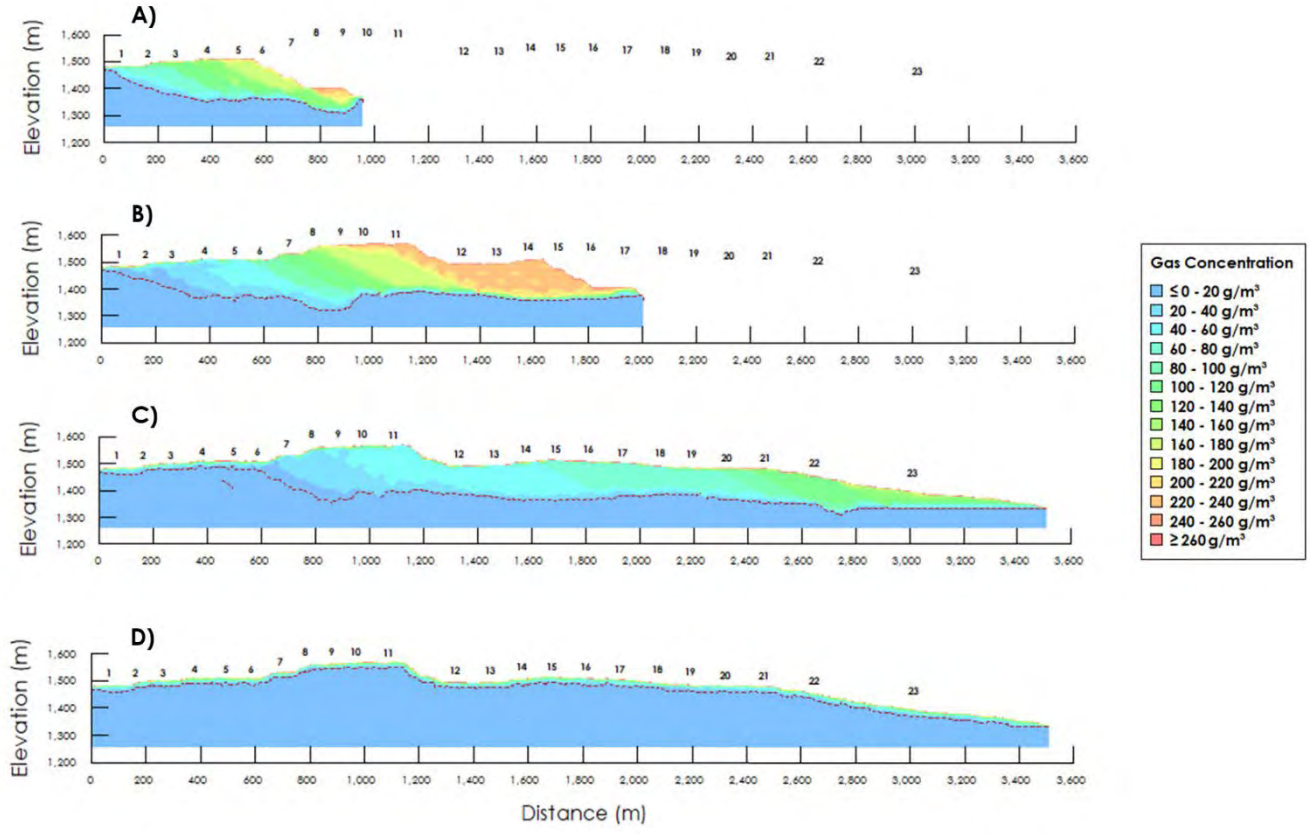


Figure 4.1: Development of suboxic zone for the poorly graded till and sandstone mine rock scenario (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m³ or 1 vol.%) for the poorly graded till and sandstone mine rock scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term.

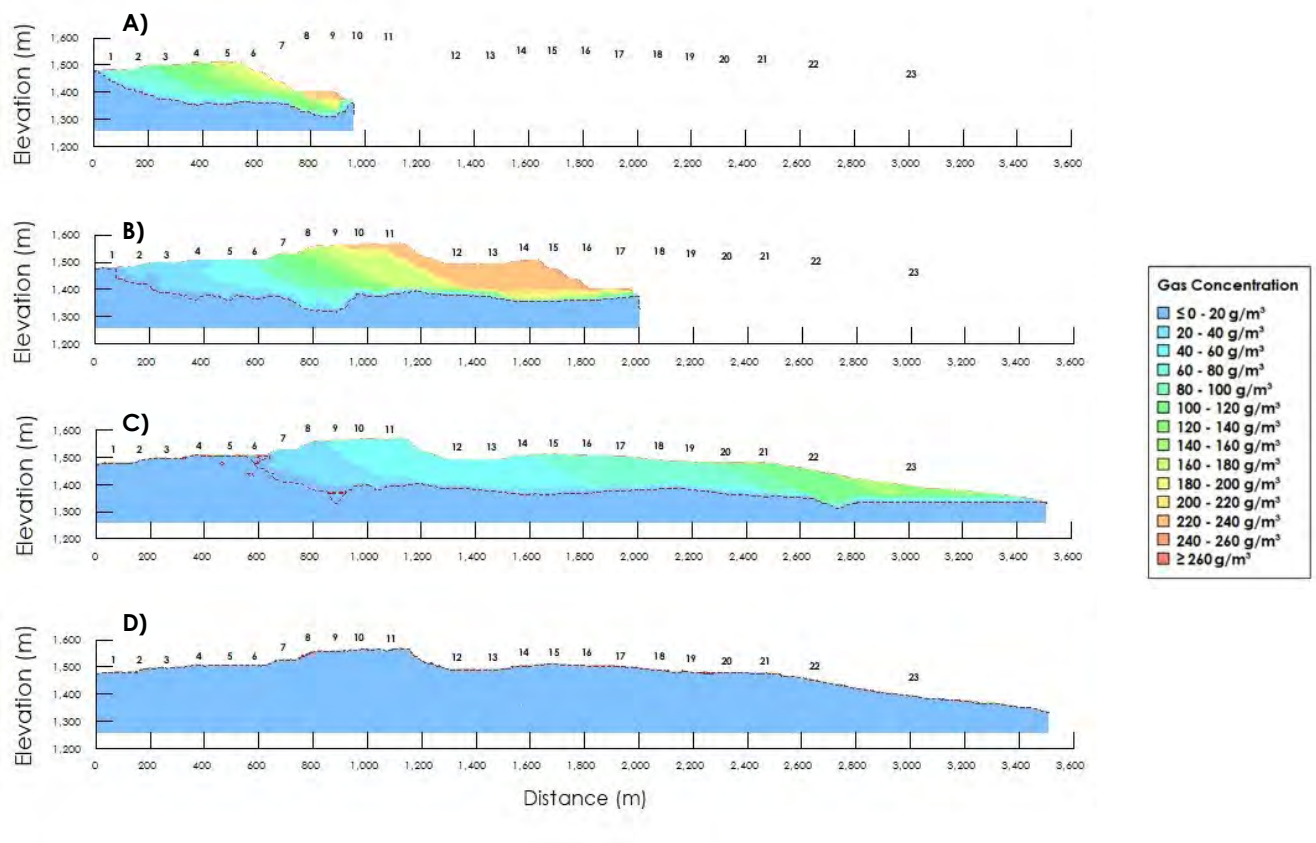


Figure 4.2: Development of suboxic zone (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m³ or 1 vol.%) for the well graded till and mine rock mix scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term.

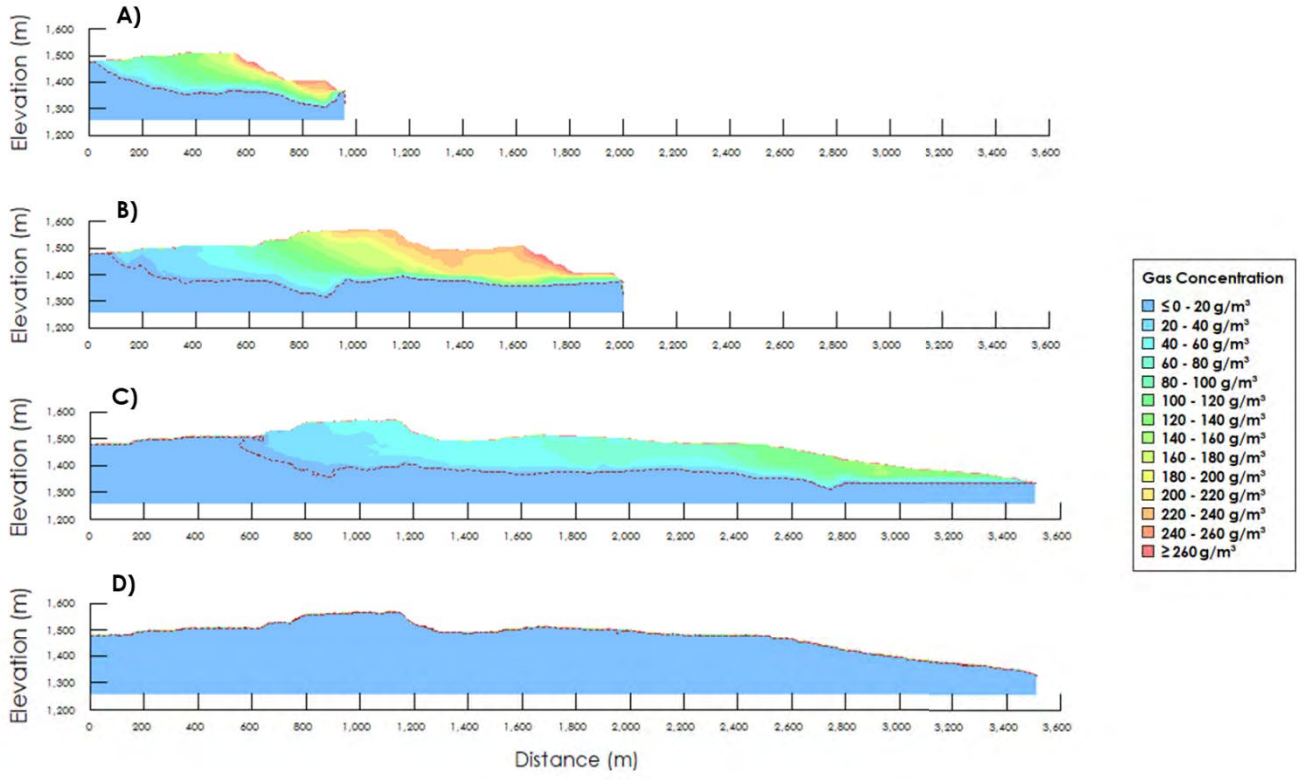


Figure 4.3: Development of suboxic zone (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m³ or 1 vol.%) for the no internal layers scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term.

4.3 3D GoldSim Model Results

The 3D GoldSim model was run on calendar time with 2023 representing the first year of placement, or Year 6. The results are therefore presented in calendar time out to 2150, which represents Year 133.

4.3.1 Total Seepage

The total seepage rate of the backfilled NAG mine rock in the Open Pit was simulated in GoldSim for 100 realizations. The mean value, along with the 5th and 95th percentiles of the model results, are plotted in Figure 4.4 for all modelled scenarios. The models predicted long-term stabilized seepage rates from the covered and vegetated backfilled NAG mine rock that were between 31,000 m³/month and 36,000 m³/month for the poorly graded till and sandstone mine rock scenario, and between 14,500 m³/month and 16,000 m³/month for both the well graded till with mine rock mix scenario and the no internal layers scenario. The poorly graded till and sandstone mine rock scenario showed greater variability in monthly seepage rates due to the coarser texture of the material. Prior to cover system placement, the well graded till with mine rock mix scenario differs from the no internal layers scenario

due to the lack of overburden layers, but once the cover system is placed, the two scenarios show almost identical results.

The model results indicate that the backfilled NAG mine rock in the Open Pit will be wetted up, as indicated by the stabilization of the seepage rates, approximately 40 years following completion of construction for the poorly graded till and sandstone mine rock scenario. The finer texture of the material in both the well graded till with mine rock mix scenario and the no internal layers scenario resulted in a longer wetting up period, reaching stabilization approximately 80 years following the completion of construction.

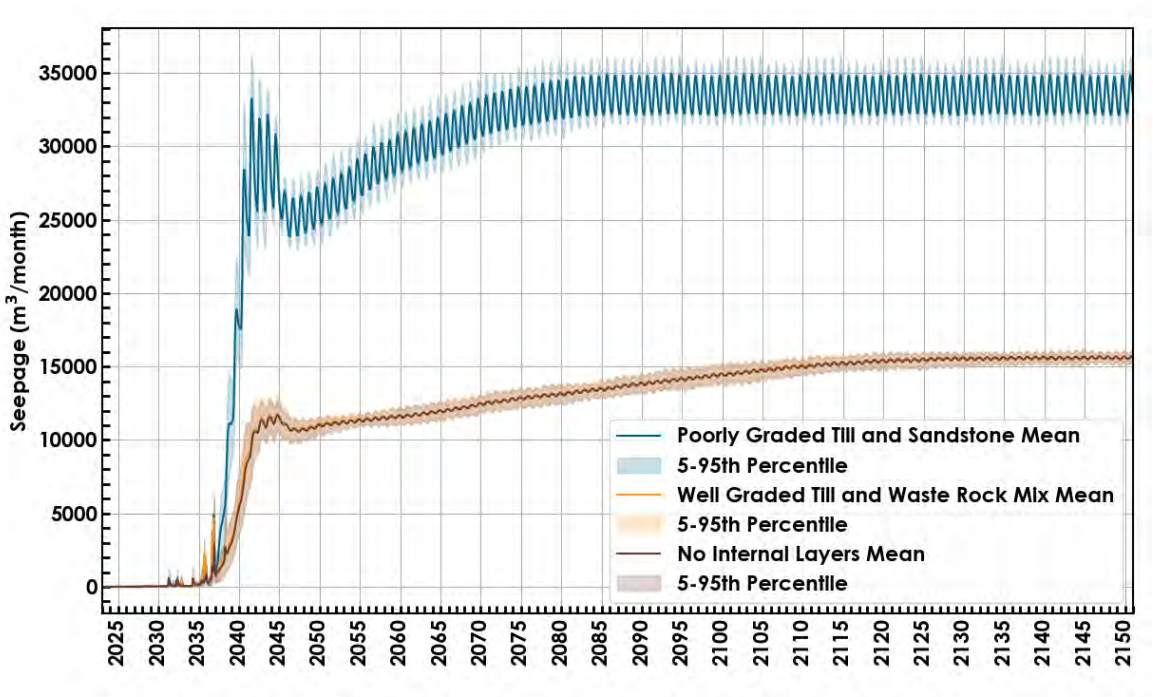


Figure 4.4: Range of seepage rates simulated by the GoldSim model for the backfilled NAG mine rock in the Open Pit for all the scenarios.

4.3.2 Total Storage

The estimated total stored water volume within the backfilled NAG mine rock for the modelled scenarios are shown in Figure 4.5. The modelled water volume increases with mine rock placement during construction before starting to stabilize once construction is complete and the cover system is placed. Similar to the seepage results, the water volume within the backfilled NAG mine rock is estimated to stabilize after approximately 40 years for the poorly graded till and sandstone mine rock scenario and approximately 70-80 years for both the well graded till with mine rock mix scenario and the no internal layers scenario. Once the stored water volume stabilized, very small variations in water volume were predicted, due to the variation in seasonal NP inputs.

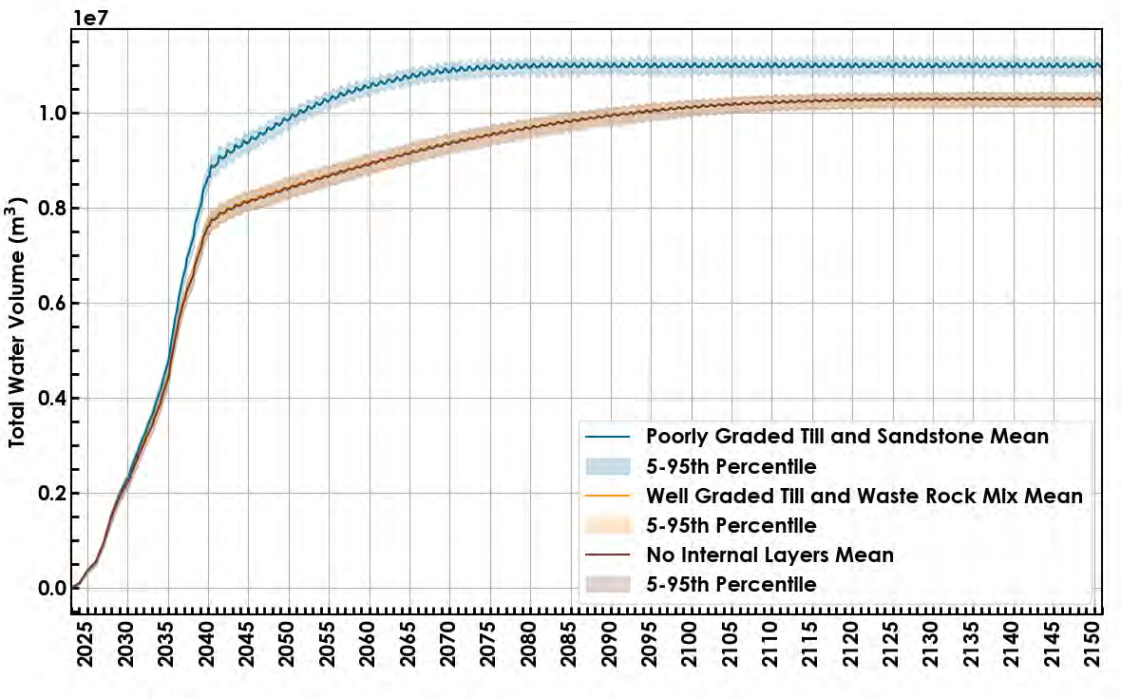


Figure 4.5: Range of total water volume within the backfilled NAG mine rock in the Open Pit simulated by the GoldSim model.

4.3.3 Oxygen Ingress

The range of oxygen ingress from the 3D GoldSim model for all modelled scenarios is presented in Figure 4.6. The well graded till with mine rock mix scenario and the no internal layers scenario both showed a higher long term average oxygen ingress despite having a shallower depth to suboxia. Due to the limitations of the GoldSim model representing each strip as a 1D column, convection is limited to density driven convection (free convection) and oxygen ingress is dominated by diffusion. In this case, with a shallower depth to suboxia, the concentration gradient across the cover system is greater, resulting in a higher diffusive oxygen ingress rate. In the poorly graded till and sandstone mine rock scenario, the depth to suboxia is greater, reducing the concentration gradient across the cover system and lowering the overall diffusive flux. When forced convection (advection) is accounted for, it is likely that the oxygen ingress rate for the poorly graded till and sandstone mine rock scenario would show higher oxygen ingress rates.

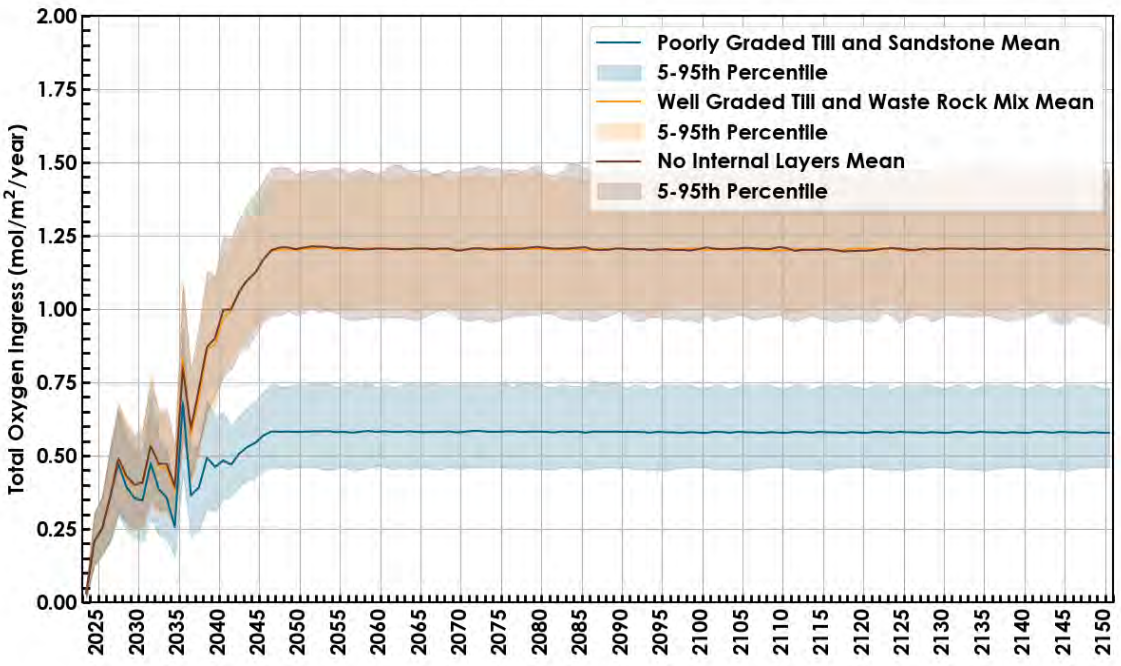


Figure 4.6: Range of oxygen ingress rates simulated by GoldSim for the backfilled NAG mine rock in the Open Pit for all modelled scenarios.

4.4 Geochemical Modelling Results

This section summarizes the results of the geochemical models of the NAG backfill cover scenarios and present a time-series of source terms for the NAG backfill during the bare surface, covered grass surface, and covered forest surface timeframes. Model results of select parameters are presented in Figure 4.7 to Figure 4.11. Tables of source terms and annual loads from the three scenarios of the NAG backfill are provided in Appendix A.

In the three modelled scenarios, the cover system construction decreases NP and limits oxygen ingress into the mine rock within the NAG backfill. Suboxic zones were established in almost half of the cells in the poorly graded till and sandstone mine rock scenario and in all but one cell in the well graded till and mine rock mix scenarios (Section 4.3.3). Sulfide oxidation only occurred in the reactive oxic zones, as a result, loading rates of oxidation products are partly controlled by the amount of suboxic mine rock in the backfill.

In general, concentrations for most modelled parameters were similar between the poorly graded till and sandstone and well graded till and mine rock mix scenarios. While the amount of suboxia increased substantially for the well graded till and mine rock mix scenarios, the volume of water infiltrating the surface of the NAG backfill decreased, resulting is less water available to dilute oxidation products from the limited reactive zone. Despite concentrations remaining similar between the three scenarios, the

annual load exiting the NAG backfill as seepage in both the well graded till and mine rock mix scenarios is roughly half the annual load exiting in the poorly graded till and sandstone scenario.

The onset of seepage from the NAG backfill occurs as cells from the model become fully wetted-up, which begins in approximately 2036. Areas of the backfill that contain smaller thicknesses of mine rock wet up faster than areas with greater thicknesses; therefore, the effects of seepage from thinner cells are observed in the model results faster than the effects from thicker cells. Thicker cells will generally produce poorer water quality than thinner cells because there is a longer pathway for water to accumulate oxidation products (ignoring the effects of suboxic zones).

After the initial wetting-up period and prior to the development of suboxic zones within the models, concentrations of parameters associated with pyrite oxidation (e.g., SO_4, Se, Cu, etc.) generally have an increasing trend. Concentrations stabilize and tend to decrease once suboxic conditions are established. After the onset of seepage, Se concentrations range between 0.03 to 0.07 mg/L, with the onset of lower concentration occurring near the end of the modelled timeframe. Concentrations of Se are trending lower near the end of the modelled timeframe for the well graded till and mine rock mix scenario. Concentrations of SO_4 and Cu are approximately 1,500 mg/L and 0.015 mg/L, respectively, near the end of the modelled timeframes for all three scenarios. Annual loads of parameters related to pyrite oxidation in the well graded till and sandstone scenarios are approximately half of the poorly graded till and mine rock mix scenario. Annual loads are generally similar between the two well graded till and waste rock mix scenarios with the largest differences observed in the last ~20 years of the modelled timeframe.

Nitrate concentrations and loads peak in the initial years that seepage occurs and are controlled by flushing of blast residues that are on the surface of the mine rock. The release of NO_3 (and subsequently NO_2 and NH_4) is spread out over many decades as the transport time is variable in different areas of the backfill depending on the cell thickness.

A slight variation in pH was observed between the modelled scenarios with the well graded till and sandstone scenarios having a slightly higher value. This is likely a result of the longer residence time of water in the suboxic zone of the carbonate-rich mine rock in the well-graded model scenario.

The NAG backfill source terms from the three modelled scenarios are summarized in Table 4.2 and represent the concentrations of parameters at the end of the modelled timeframe (year 2150). The source terms are also compared to source terms developed by SRK (2024). It should be noted that source terms developed by both SRK and Okane utilized NAG field bin data to derive source terms. Differences in source terms are attributed to the implementation of reactive transport modelling and the consideration of changes in net percolation and oxygen ingress into the NAG backfill as a result of the modelled cover systems. In general, the source terms from the current modelling work are lower than the initial SRK source terms. Due to the incorporation of wetting up in the current model, the largest differences in loading rates between both sets of models are observed in the initial 20 years of the model

time frame. Once the modelled loading rates stabilize, mass loads of constituents such as SO_4 and Se range from approximately 50 to 75% lower than the initial SRK loads (Figure 4.12).

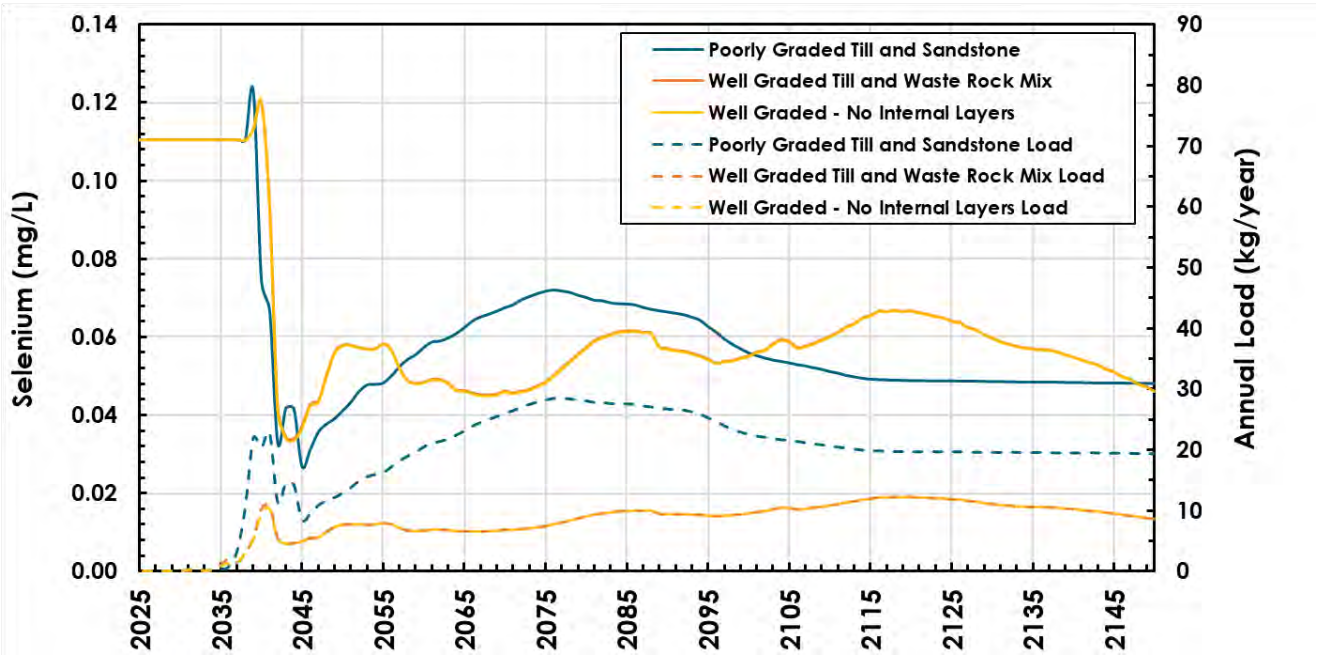


Figure 4.7: Evolution of Se concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios.

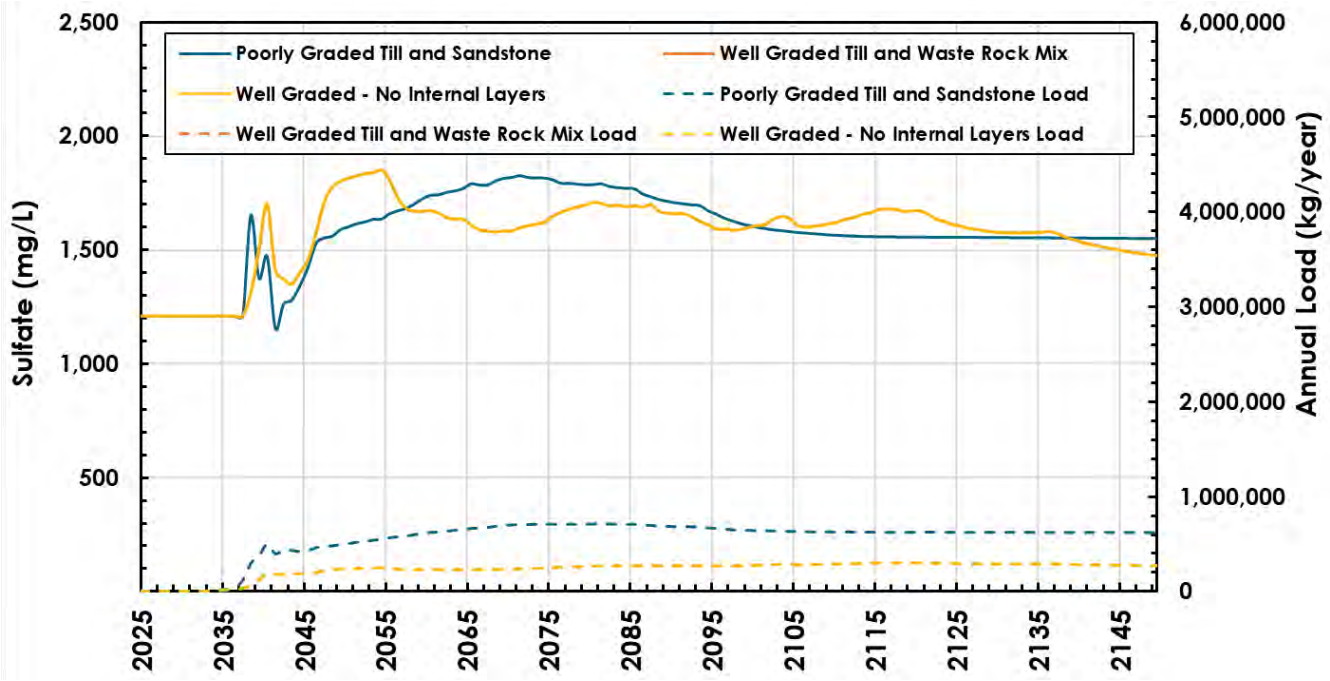


Figure 4.8: Evolution of SO_4 concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios.

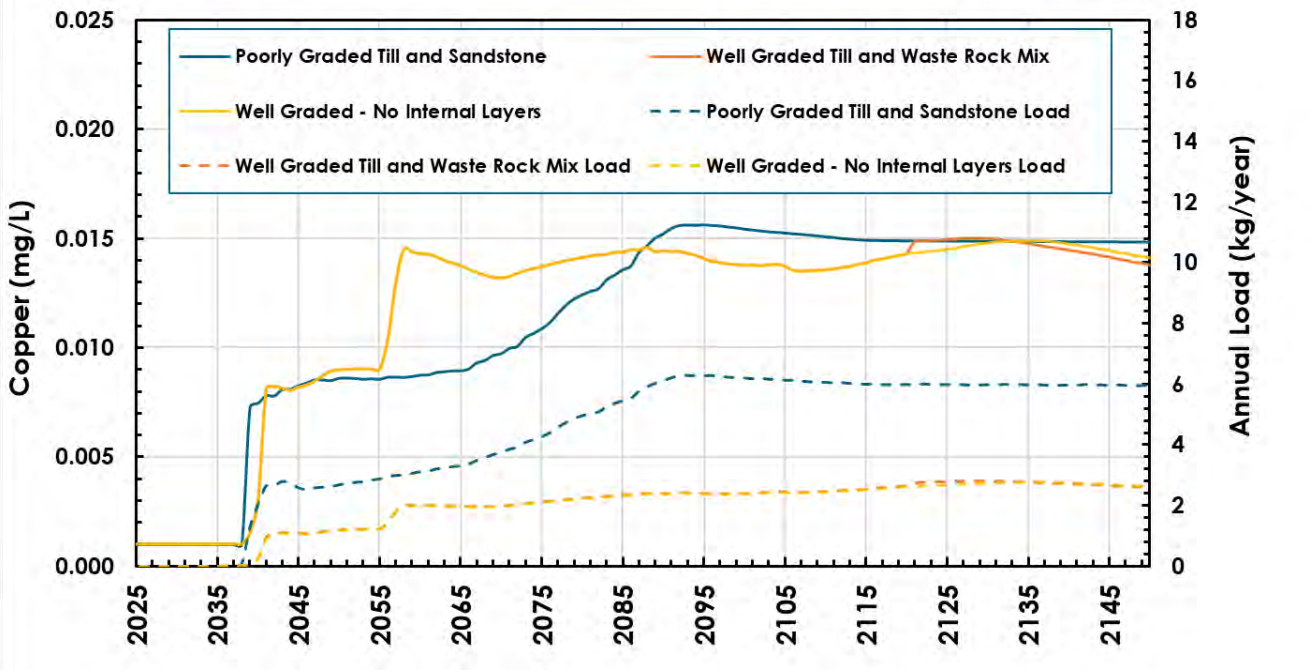


Figure 4.9: Evolution of Cu concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios.

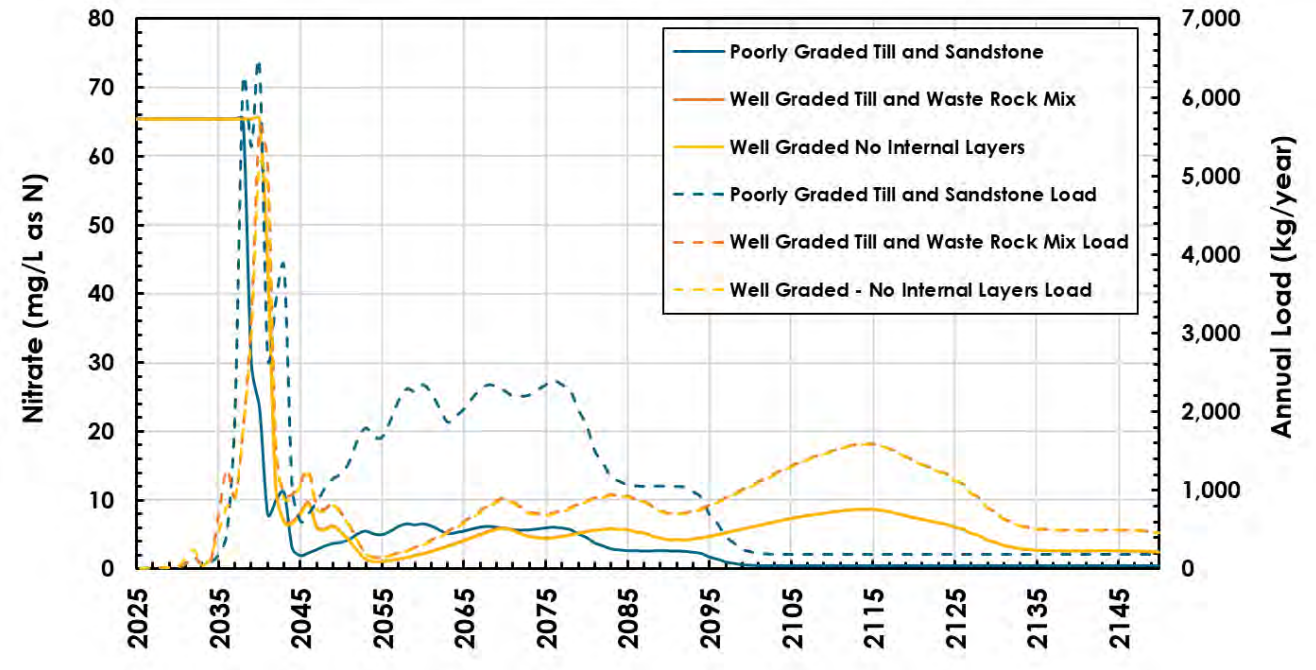


Figure 4.10: Evolution of NO_3 concentrations and annual loads from NAG backfill seepage in the three cover system and mine rock scenarios.

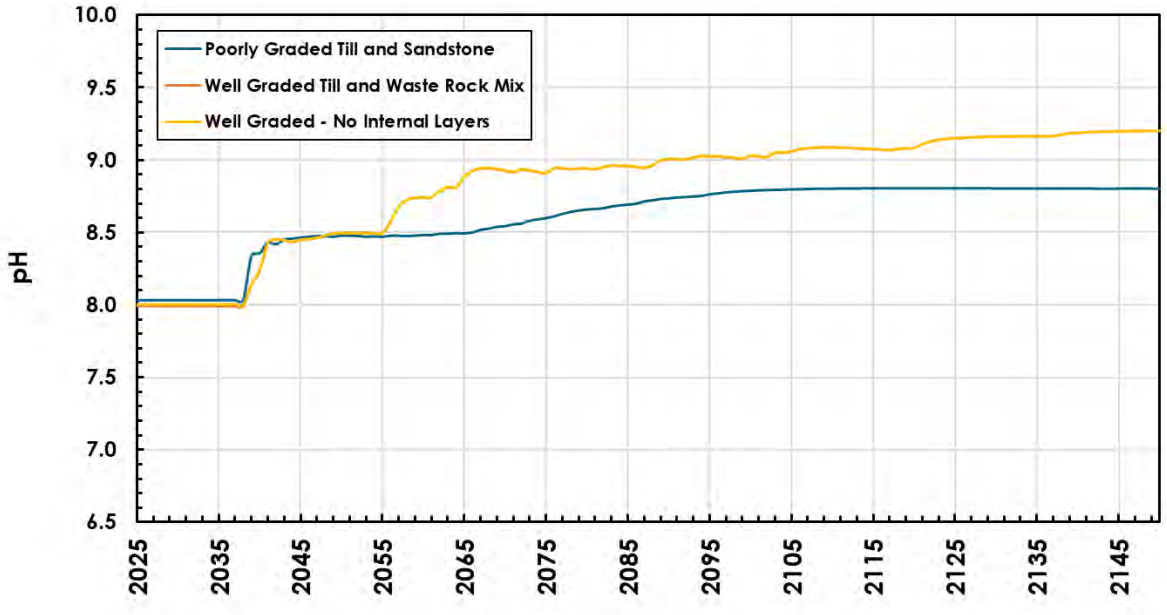


Figure 4.11: Evolution of pH from NAG backfill seepage in the three cover system and mine rock scenarios.

Table 4.2: Comparison of source terms of the NAG backfill from various model scenarios.

Parameter	Well Graded Model Source Term[1]	Well Graded with No Internal Layers Source Term[1]	Poorly Graded Model Source Term[1]	NAG Backfill – 2021-2029		NAG Backfill – 2030-2100	
				NAG Typical[2]	NAG High[2]	NAG Typical[2]	NAG High[2]
pH	9.2	9.2	8.8	8.2	8.4	8.3	8.5
Alkalinity (mg/L as $CaCO_3$)	3,445	3,445	1,947	1,904	3,398	2953	4468
Ca (mg/L)	0.85	0.85	2.6	53	95	79	119
Mg (mg/L)	84	84	54	32	57	48	72
K (mg/L)	24	24	11	13	23	20	31
Na (mg/L)	1,335	1,335	1,083	1,614	2,881	2505	3790
Cl (mg/L)	17	17	7.9	24	43	37	56
SO4 (mg/L)	1,476	1,476	1,550	1,803	3,218	2772	4193
Al (mg/L)	0.27	0.27	0.075	0.0045	0.0072	0.0064	0.0089
Sb (mg/L)	0.0026	0.0026	0.0027	0.0029	0.0052	0.0045	0.0069
As (mg/L)	0.0019	0.0019	0.002	0.0043	0.0078	0.0067	0.01
Ba (mg/L)	0.0034	0.0034	0.0026	0.045	0.08	0.069	0.1
B (mg/L)	0.78	0.78	0.36	0.45	0.8	0.7	1.1
Cd (mg/L)	0.00004	0.00005	0.00004	0.000095	0.00017	0.00014	0.00021
Cr (mg/L)	0.0005	0.0005	0.0005	0.0018	0.0033	0.0029	0.0043
Co (mg/L)	0.0039	0.0039	0.0042	0.015	0.026	0.02	0.03

Parameter	Well Graded Model Source Term[1]	Well Graded with No Internal Layers Source Term[1]	Poorly Graded Model Source Term[1]	NAG Backfill – 2021-2029		NAG Backfill – 2030-2100	
				NAG Typical[2]	NAG High[2]	NAG Typical[2]	NAG High[2]
Cu (mg/L)	0.014	0.014	0.015	0.016	0.029	0.025	0.037
Fe (mg/L)	0.05	0.05	0.05	0.00012	0.0001	0.00011	0.0001
Pb (mg/L)	0.0036	0.0036	0.004	0.0048	0.0085	0.0074	0.011
Li (mg/L)	0.43	0.43	0.2	0.14	0.24	0.21	0.32
Mn (mg/L)	0.016	0.016	0.017	0.11	0.19	0.12	0.18
Hg (mg/L)	0.000005	0.000005	0.000005	0.00001	0.000018	0.000016	0.000023
P (mg/L)	0.27	0.27	0.13	0.026	0.046	0.04	0.06
Mo (mg/L)	0.05	0.05	0.052	0.17	0.3	0.26	0.39
Ni (mg/L)	0.013	0.013	0.014	0.029	0.051	0.04	0.061
Se (mg/L)	0.046	0.046	0.048	0.089	0.16	0.14	0.21
Si (mg/L)	2.8	2.8	1.3	4.6	8.3	7.1	11
Ag (mg/L)	0.000035	0.000035	0.000037	0.000074	0.00013	0.00011	0.00017
Sr (mg/L)	1.4	1.4	0.64	0.83	1.5	1.3	1.9
Sn (mg/L)	0.0005	0.0005	0.0005	0.00078	0.0014	0.0012	0.0018
Tl (mg/L)	0.000036	0.000036	0.000037	0.000078	0.00014	0.00012	0.00018
U (mg/L)	0.016	0.016	0.017	0.019	0.034	0.029	0.044
V (mg/L)	0.005	0.005	0.005	0.004	0.0072	0.0062	0.0095
Zn (mg/L)	0.01	0.01	0.01	0.032	0.058	0.046	0.07

[1] Source term represents the parameter value at the end of the modelled timeframe (year 2150).

[2] Source term from SRK (2024).

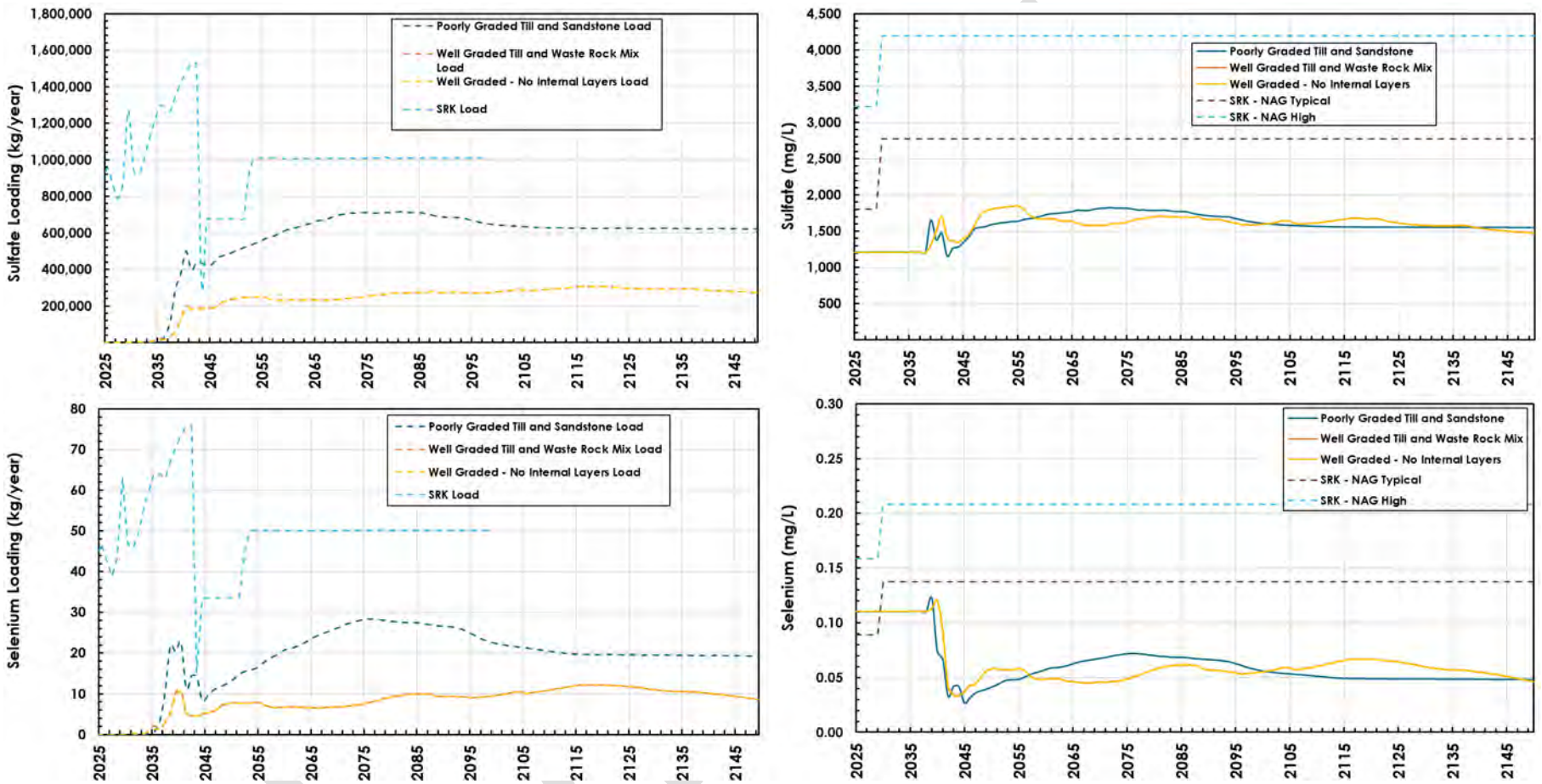


Figure 4.12: Summary of sulfate and selenium NAG backfill source terms and loading rates.

4.4.1 Nitrogen Source Term Scenarios

Nitrogen source terms decreased by 37.5% in the low nitrogen scenario and increased by 56.25% in the high nitrogen scenario throughout the first 15 years of the modelled timeframe as the initial porewater from each cell flushed out (Figure 4.13). Once individual cells began to be fully flushed, there were small variations in the percent change in nitrogen concentrations across sensitivities caused by dilution from cells that had been fully flushed of nitrogen. Overall, the differences in nitrogen source terms were similar to the 37.5% decrease or 56.25% increased applied in the respective sensitivity.

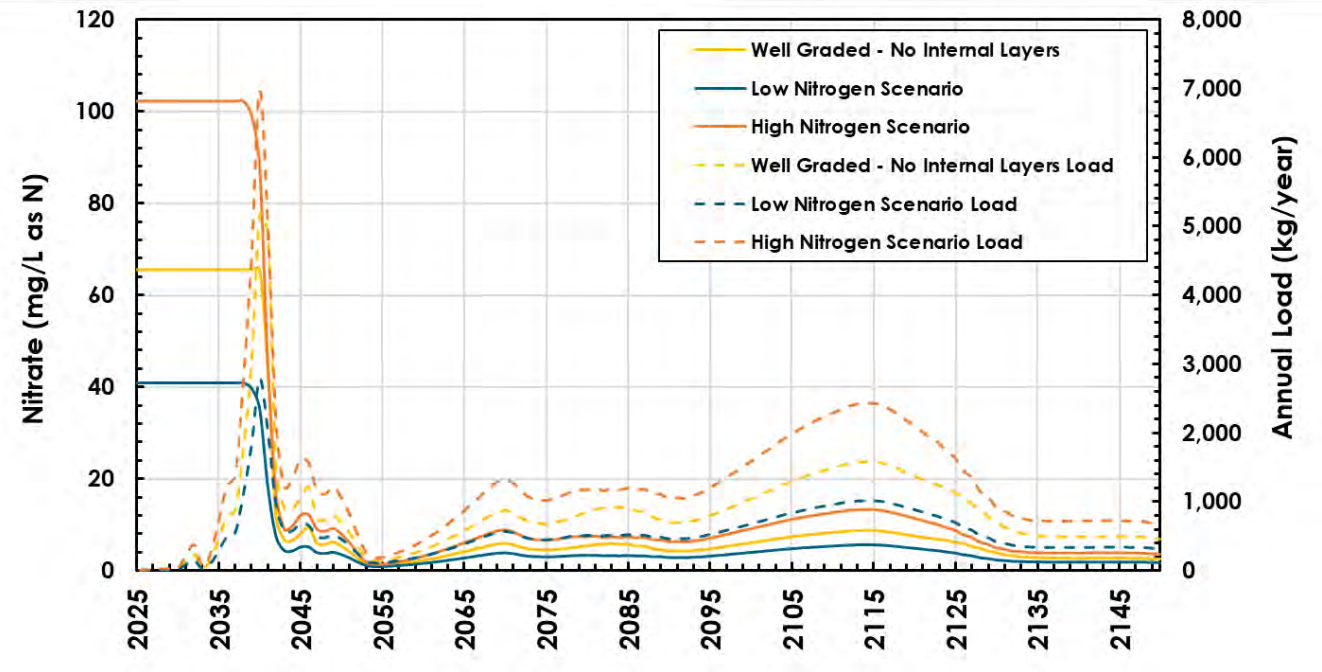


Figure 4.13: Summary of nitrate source terms and loading rates in the well graded – no internal layers scenario and two nitrogen source term scenarios.

5 CONCLUSIONS

The scope of this work was to provide Telkwa support in the development of source terms for three scenarios of backfilled NAG mine rock in lifts using bottom-up construction methodology with overburden covers. The objective of the backfilled design is to limit oxygen and water ingress to minimize the release of potential contaminants of concern such as selenium and sulfate to the receiving environment. Based on the modelling that was completed for this work, the following conclusions are made:

- GoldSim modelling indicates that the backfilled NAG mine rock in the Open Pit will be wetted up approximately 40 years following completion of construction for the poorly graded till and sandstone mine rock scenario. The well graded till with mine rock mix scenario and the no internal layers scenario will be wetted up approximately 80 years following the completion of construction due to the finer texture of material.

- Two-dimensional oxygen models indicate that the long-term depths to suboxia are, on average, 13 m for the poorly graded till and sandstone mine rock scenario and 3.3 m for the well graded till with mine rock mix scenario and the no internal layers scenario. The suboxic zone takes approximately 15 years to form in each strip modelled of the poorly graded till and sandstone mine rock once the cover system has been placed. In both the well graded till with mine rock mix scenario and the no internal layers scenario, the suboxic zone takes approximately 13 years to develop following cover system placement.

- It is likely that the oxygen ingress rate for the poorly graded till and sandstone mine rock scenario would be greater than the well graded till and mine rock mix scenarios.

- In general, concentrations in NAG backfill seepage for most modelled parameters will be similar between the three modelled scenarios.

- The decrease in oxygen ingress and infiltrating water into the NAG backfill for the well graded till and mine rock mix scenarios results in an annual chemical load (mass released per year) decrease of approximately half compared to the poorly graded till and sandstone mine rock scenario.

- As a result, mass loads of dissolved constituents such as selenium and sulfate from the NAG backfill are expected to decrease relative to initial source term and load balance models under the conditions modelled herein.

The NAG backfill source terms from this modelling work will be integrated into the site wide load balance model to quantify the effects of the backfill on water quality around the Tenas project.

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7 CLOSURE

We trust information provided is satisfactory for your requirements. Please do not hesitate to contact the undersigned for further information or questions.

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Appendix A

NAG Backfill Source Terms

Table A1. Source terms of the NAG backfill for the poorly graded cover system scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2023	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	16
2024	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	33
2025	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	57
2026	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	87
2027	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	116
2028	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	195
2029	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	221
2030	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	266
2031	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	961
2032	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	2,273
2033	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	710
2034	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	1,289
2035	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	2,755
2036	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	6,758
2037	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	30,026
2038	8.0	1,210	94	12	0.012	0.0021	0.0012	0.0023	0.53	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.29	20	0.034	0.000005	0.041	0.0074	0.19	17	0.11	1.9	0.000029	530	0.93	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	94,634
2039	8.3	1,652	609	12	0.022	0.0029	0.0015	0.0021	0.53	0.00005	21	0.0005	0.0068	0.002	0.05	0.0011	0.29	31	0.038	0.000005	0.056	0.011	0.19	17	0.12	1.9	0.00004	846	0.93	0.00004	0.0005	0.018	0.005	0.01	30	3.8	0.69	178,458
2040	8.4	1,376	625	12	0.023	0.0024	0.0014	0.0023	0.53	0.00005	18	0.0005	0.0044	0.0068	0.05	0.0013	0.29	27	0.023	0.000005	0.046	0.0085	0.19	17	0.074	1.9	0.000033	730	0.93	0.000033	0.0005	0.015	0.005	0.01	23	3.0	0.54	272,969
2041	8.4	1,472	753	9.4	0.028	0.0026	0.0015	0.0023	0.43	0.00005	13	0.0005	0.0041	0.008	0.05	0.0016	0.23	29	0.021	0.000005	0.05	0.0087	0.15	13	0.067	1.6	0.000035	806	0.75	0.000035	0.0005	0.016	0.005	0.01	8.0	1.0	0.18	338,914
2042	8.4	1,156	717	9.2	0.028	0.002	0.0013	0.0026	0.42	0.00005	13	0.0005	0.0024	0.0078	0.05	0.0015	0.23	24	0.011	0.000005	0.039	0.0061	0.15	13	0.033	1.5	0.000028	658	0.74	0.000028	0.0005	0.012	0.005	0.01	9.9	1.3	0.23	343,355
2043	8.5	1,262	782	9.2	0.03	0.0022	0.0014	0.0025	0.42	0.00005	11	0.0005	0.0029	0.0081	0.05	0.0016	0.23	26	0.014	0.000005	0.042	0.0072	0.15	13	0.042	1.5	0.00003	721	0.74	0.00003	0.0005	0.013	0.005	0.01	11	1.4	0.26	345,155
2044	8.5	1,280	797	9.3	0.03	0.0023	0.0014	0.0025	0.43	0.00005	11	0.0005	0.003	0.0082	0.05	0.0019	0.23	26	0.014	0.000005	0.043	0.0078	0.15	13	0.042	1.6	0.000031	733	0.75	0.000031	0.0005	0.014	0.005	0.01	3.0	0.38	0.07	339,203
2045	8.5	1,343	812	10	0.03	0.0024	0.0014	0.0024	0.46	0.00005	11	0.0005	0.0023	0.0083	0.05	0.0021	0.25	27	0.0094	0.000005	0.045	0.0074	0.16	15	0.027	1.7	0.000032	764	0.82	0.000032	0.0005	0.014	0.005	0.01	1.9	0.25	0.045	312,231
2046	8.5	1,424	827	11	0.031	0.0025	0.0015	0.0024	0.48	0.00005	11	0.0005	0.0026	0.0084	0.05	0.0024	0.26	29	0.011	0.000005	0.048	0.0085	0.17	15	0.031	1.8	0.000034	804	0.85	0.000034	0.0005	0.015	0.005	0.01	2.3	0.29	0.054	301,366
2047	8.5	1,529	845	10	0.031	0.0027	0.0017	0.0023	0.48	0.00005	11	0.0005	0.003	0.0085	0.05	0.0027	0.26	31	0.012	0.000005	0.051	0.0096	0.17	15	0.036	1.7	0.000037	855	0.84	0.000037	0.0005	0.016	0.005	0.01	2.8	0.36	0.065	302,616
2048	8.5	1,553	841	10	0.03	0.0027	0.0017	0.0023	0.47	0.00005	11	0.0005	0.0031	0.0085	0.05	0.0028	0.26	31	0.013	0.000005	0.052	0.01	0.17	15	0.038	1.7	0.000037	864	0.83	0.000037	0.0005	0.017	0.005	0.01	3.3	0.42	0.077	305,970
2049	8.5	1,561	834	10	0.03	0.0028	0.0017	0.0023	0.47	0.00005	11	0.0005	0.0032	0.0085	0.05	0.0028	0.26	31	0.013	0.000005	0.053	0.01	0.16	15	0.039	1.7	0.000037	866	0.83	0.000038	0.0005	0.017	0.005	0.01	3.7	0.47	0.086	308,547
2050	8.5	1,590	853	10	0.031	0.0028	0.0018	0.0022	0.46	0.00005	11	0.0005	0.0034	0.0086	0.05	0.003	0.25	32	0.014	0.000005	0.054	0.011	0.16	15	0.041	1.7	0.000038	884	0.82	0.000038	0.0005	0.017	0.005	0.01	3.9	0.49	0.089	311,965
2051	8.5	1,602	853	10	0.031	0.0028	0.0018	0.0022	0.46	0.00005	11	0.0005	0.0036	0.0086	0.05	0.0031	0.25	32	0.015	0.000005	0.054	0.011	0.16	14	0.043	1.7	0.000038	889	0.81	0.000039	0.0005	0.017	0.005	0.01	4.3	0.55	0.099	316,216
2052	8.5	1,616	848	9.9	0.03	0.0028	0.0018	0.0022	0.45	0.00005	11	0.0005	0.0038	0.0086	0.05	0.0032	0.25	32	0.016	0.000005	0.054	0.012	0.16	14	0.046	1.6	0.000039	894	0.79	0.000039	0.0005	0.017	0.005	0.01	5.1	0.65	0.12	321,547
2053	8.5	1,623	839	9.8	0.03	0.0029	0.0019	0.0022	0.45	0.00005	11	0.0005	0.0039	0.0085	0.05	0.0033	0.24	32	0.016	0.000005	0.055	0.012	0.16	14	0.048	1.6	0.000039	895	0.78	0.000039	0.0005	0.017	0.005	0.01	5.5	0.7	0.13	324,989
2054	8.5	1,635	843	9.6	0.03	0.0029	0.0019	0.0022	0.44	0.00005	11	0.0005	0.0039	0.0086	0.05	0.0034	0.24	32	0.016	0.000005	0.055	0.012	0.15	14	0.048	1.6	0.000039	901	0.77	0.000039	0.0005	0.017	0.005	0.01	5.1	0.64	0.12	331,093
2055	8.5	1,636	838	9.4	0.03	0.0029	0.0019	0.0022	0.43	0.00005	11	0.0005	0.0039	0.0085	0.05	0.0034	0.24	32	0.016	0.000005	0.055	0.012	0.15	14	0.048	1.6	0.000039	900	0.76	0.000039	0.0005	0.017	0.005	0.011	5.0	0.63	0.11	335,909
2056	8.5	1,659	855	9.3	0.03	0.0029	0.0019	0.0022	0.42	0.00005	11	0.0005	0.0041	0.0086	0.05	0.0035	0.23	33	0.017	0.000005	0.056	0.013	0.15	13	0.05	1.5	0.00004	915	0.75	0.00004	0.0005	0.018	0.005	0.01	5.5	0.7	0.13	342,067
2057	8.5	1,672	854	9.2	0.03	0.0029	0.002	0.0022	0.42	0.00005	11	0.0005	0.0042	0.0086	0.05	0.0036	0.23	33	0.018	0.000005	0.056	0.013	0.15	13	0.052	1.5	0.00004	920	0.74	0.00004	0.0005	0.018	0.005	0.01	6.2	0.78	0.14	345,301
2058	8.5	1,682	851	9.1	0.03	0.003	0.002	0.0022	0.42	0.00005	11	0.00051	0.0044	0.0086	0.05	0.0037	0.23	33	0.019	0.000005	0.057	0.014	0.15	13	0.054	1.5	0.00004	924	0.73	0.00004	0.0005	0.018	0.005	0.01	6.6	0.83	0.15	348,168
2059	8.5	1,701	857	9.0	0.03	0.003	0.002	0.0022	0.41	0.00005	11	0.00051	0.0045	0.0087	0.05	0.0038	0.23	34	0.019	0.000005	0.057	0.014	0.14	13	0.056	1.5	0.000041	934	0.72	0.000041	0.0005	0.018	0.005	0.01	6.4	0.81	0.15	352,107
2060	8.5	1,724	867	8.9	0.031	0.003	0.0021	0.0021	0.41	0.00005	11	0.00052	0.0046	0.0087	0.05	0.0039	0.22	34	0.02	0.000005	0.058	0.015	0.14	13	0.057	1.5	0.000041	947	0.72	0.000041	0.0005	0.018	0.005	0.01	6.6	0.83	0.15	356,256
2061	8.5	1,741	868	8.9	0.031	0.0031	0.0021	0.0021	0.41	0.00005	11	0.00052	0.0048	0.0088	0.05	0.0041	0.22	34	0.02	0.000005	0.059	0.015	0.14	13	0.059	1.5	0.000042	954	0.71	0.000042	0.0005	0.019	0.005	0.01	6.3	0.79	0.14	358,049
2062	8.5	1,742	886	8.8	0.031	0.0031	0.0022	0.0021	0.4	0.00005	11	0.00052	0.0048	0.0089	0.05	0.0042	0.22	35	0.02	0.000005	0.059	0.015	0.14	13	0.059	1.5	0.000042	959	0.71	0.000042	0.0005	0.019	0.005	0.01	5.7	0.72	0.13	361,103
2063	8.5	1,753	891	8.7	0.031	0.0031	0.0022	0.0021	0.4	0.00005	11	0.00053	0.0049	0.0089	0.05	0.0043	0.22	35	0.02	0.000005	0.059	0.016	0.14	12	0.06	1.5	0.000042	965	0.7	0.000042	0.0005	0.019	0.005	0.01	5.1	0.65	0.12	363,501
2064	8.5	1,759	896	8.6	0.031	0.0031	0.0022	0.0021	0.4	0.00005	11	0.00053	0.005	0.0089	0.05	0.0044	0.22	35	0.021	0.000005	0.059	0.016	0.14	12	0.061	1.4	0.000042	969	0.69	0.000042	0.0005	0.019	0.005	0.01	5.3	0.67	0.12	367,099
2065	8.5	1,770	895	8.6	0.031	0.0031	0.0023	0.0021	0.39	0.00005	11	0.00053	0.0051	0.0089	0.05	0.0045	0.22	35	0.021	0.000005	0.06	0.016	0.14	12	0.062	1.4	0.000042	973	0.69	0.000043	0.0005	0.019	0.005	0.01	5.5	0.7	0.13	369,105
2066	8.5	1,790	909	8.5	0.032	0.0032	0.0023	0.0021	0.39	0.00005	10	0.00054	0.0052	0.009	0.05	0.0046	0.21	36	0.022	0.000005	0.06	0.017	0.14	12	0.064	1.4	0.000043	985	0.69	0.000043	0.0005	0.019	0.005	0.01	5.8	0.74	0.13	371,946
2067	8.5	1,785	952	8.5	0.033	0.0031	0.0023	0.0021	0.39	0.00005	9.5	0.00054	0.0053	0.0093	0.05	0.0047	0.21	36	0.022	0.000005	0.06	0.017	0.14	12	0.065	1.4	0.000043	993	0.68	0.000043	0.0005	0.019	0.005	0.01	6.1	0.77	0.14	374,952
2068	8.5	1,786	969	8.4	0.034	0.0031	0.0023	0.0021	0.38	0.00005	9.2	0.00054	0.0054	0.0094	0.05	0.0047	0.21	37	0.022	0.000005	0.06	0.017	0.13	12	0.066	1.4	0.000043	996	0.67	0.000043	0.0005	0.019	0.005	0.01	6.2	0.78	0.14	378,901
2069	8.5	1,803	1,003	8.3	0.035	0.0032	0.0024	0.0021	0.38	0.00005	8.7	0.00054	0.0055	0.0096	0.05	0.0048	0.21	38	0.023	0.000005	0.061	0.017	0.13	12	0.067	1.4	0.000043	1,012	0.67	0.000043	0.0005	0.019	0.005	0.01	6.1	0.77	0.14	381,313
2070	8.5	1,815	1,013	8.3	0.036	0.0032	0.0024	0.0021	0.38	0.00005	8.6	0.00055	0.0055	0.0097	0.05	0.0049	0.21	38	0.023	0.000005	0.061	0.018	0.13	12	0.068	1.4	0.000043	1,019	0.66	0.000044	0.0005	0.019	0.005	0.01	5.9	0.74	0.14	384,374
2071	8.6	1,818	1,048	8.2	0.037	0.0032	0.0024	0.0021	0.38	0.00005	8.1	0.00055	0.0056	0.01	0.05	0.005	0.21	38	0.023	0.000005	0.061	0.018	0.13	12	0.068	1.4	0.000044	1,028	0.66	0.000044	0.0005	0.019	0.005	0.01	5.7	0.72	0.13	386,328
2072	8.6	1,826	1,060	8.2	0.037	0.0032	0.0025	0.0021	0.37	0.00005	7.9	0.00055	0.0057	0.01	0.05	0.0051	0.2	39	0.024	0.000005	0.061	0.019	0.13	12	0.07	1.4	0.000044	1,034	0.66	0.000044	0.0005	0.019	0.005	0.01	5.6	0.71	0.13	388,982
2073	8.6	1,817	1,116	8.2	0.039	0.0032	0.0025	0.0022	0.37	0.00005	7.2	0.00055	0.0058	0.01	0.05	0.0051	0.2	39	0.024	0.000005	0.061	0.019	0.13	12	0.07	1.4	0.000044	1,043	0.66	0.000044	0.0005	0.019	0.005	0.01	5.7	0.72	0.13	389,390
2074	8.6	1,817	1,139	8.1	0.04	0.0032	0.0025	0.0022	0.37	0.00005	7.0	0.00055	0.0059	0.011	0.05	0.0052	0.2	40	0.024	0.000005	0.061	0.019	0.13	12	0.071	1.4	0.000044	1,047	0.65	0.000044	0.0005	0.019	0.005	0.01	5.8	0.74	0.13	391,164
2075	8.6	1,816	1,167	8.1	0.041	0.0032	0.0025	0.0022	0.37	0.00005	6.7	0.00055	0.0059	0.011	0.05	0.0052	0.2	40	0.024	0.000005	0.061	0.019	0.13	12	0.072	1.4	0.000043	1,052	0.65	0.000044	0.0005	0.019	0.005	0.01	6.0	0.76	0.14	391,961
2076	8.6	1,808	1,202	8.1	0.043	0.0032	0.0025	0.0022	0.37	0.00005	6.3	0.00054	0.0059	0.011	0.05	0.0052	0.2	41	0.025	0.000005	0.061	0.019	0.13	12	0.072	1.3	0.000043	1,056	0.65	0.000043	0.0005	0.019	0.005	0.01	6.1	0.77	0.14	394,086
2077	8.6	1,793	1,254	8.0	0.045	0.0032	0.0025	0.0022	0.37	0.00005	5.9	0.00054	0.0059	0.012	0.05	0.0052	0.2	42	0.025	0.000005	0.06	0.019	0.13	12	0.072	1.3	0.000043	1,060	0.65	0.000043	0.0005	0.019	0.005	0.01	5.9	0.75	0.14	394,666
2078	8.6	1,793	1,299	8.0	0.046	0.0032	0.0025	0.0022	0.37	0.00005	5.5	0.00054	0.0059	0.012	0.05	0.0052	0.2	42	0.024	0.000005	0.06	0.019	0.13	11	0.071	1.3	0.000043	1,070	0.64	0.000043	0.0005	0.019	0.005	0.01	5.7	0.72	0.13	396,324
2079	8.7	1,789	1,333	8.0	0.048	0.0032	0.0025	0.0022	0.37	0.00005	5.3	0.00054	0.0058	0.012	0.05	0.0052	0.2	43	0.024	0.000005	0.06	0.019	0.13	11	0.071	1.3	0.000043	1,074	0.64	0.000043	0.0005	0.019	0.005	0.01	5.1	0.64	0.12	397,336
2080	8.7	1,786	1,355	8.0	0.049	0.0031	0.0025	0.0022	0.36	0.00005	5.1	0.00054	0.0058	0.012	0.05	0.0053	0.2	43	0.024	0.000005	0.06	0.019	0.13	11	0.07	1.3	0.000043	1,077	0.64	0.000043	0.0005	0.019	0.005	0.01	4.6	0.58	0.11	398,998
2081	8.7	1,787	1,371	7.9	0.049	0.0032	0.0025	0.0023	0.36	0.00005	5.0	0.00054	0.0058	0.013	0.05	0.0053	0.2	44	0.024	0.000005	0.06	0.019	0.13	11	0.069	1.3	0.000043	1,081	0.64	0.000043	0.0005	0.019	0.005	0.01	3.8	0.48	0.086	399,482
2082	8.7	1,790	1,384	7.9	0.05	0.0032	0.0025	0.0023	0.36	0.00005	4.9	0.00054	0.0058	0.013	0.05	0.0054	0.2	44	0.024	0.000005	0.06	0.019	0.13	11	0.069	1.3	0.000043	1,085	0.64	0.000043	0.0005	0.019	0.005	0.01	3.4	0.43	0.077	400,065
2083	8.7	1,778	1,429	7.9	0.052	0.0031	0.0025	0.0023	0.36	0.00005	4.7	0.00053	0.0058	0.013	0.05	0.0054	0.2	45	0.024	0.000005	0.06	0.019	0.13	11	0.069	1.3	0.000043	1,089	0.64	0.000043	0.0005	0.019	0.005	0.01	2.9	0.37	0.067	400,547
2084	8.7	1,773	1,453	7.9	0.053	0.0031	0.0025	0.0023	0.36	0.00005	4.5	0.00053	0.0058	0.013	0.05	0.0054	0.2	45	0.024	0.000005	0.06	0.019	0.13	11	0.069	1.3	0.000042	1,091	0.64	0.000043	0.0005	0.019	0.005	0.01	2.8	0.35	0.064	401,921
2085	8.7	1,770	1,479	7.9	0.054	0.0031	0.0025	0.0023	0.36	0.00005	4.4	0.00053	0.0058	0.014	0.05	0.0054	0.2	46	0.024	0.000005	0.06	0.019	0.13	11	0.068	1.3	0.000042	1,095	0.64	0.000043	0.0005	0.019	0.005	0.01	2.7	0.34	0.061	401,543
2086	8.7	1,769	1,496	7.9	0.054	0.0031	0.0025	0.0023	0.36	0.00005	4.3	0.00053	0.0058	0.014	0.05	0.0054	0.2	46	0.023	0.000005	0.06	0.019	0.13	11	0.068	1.3	0.000042	1,097	0.64	0.000043	0.0005	0.019	0.005	0.01	2.6	0.33	0.06	401,553
2087	8.7	1,746	1,561	7.9	0.057	0.0031	0.0025	0.0023	0.36	0.00005	4.0	0.00052	0.0057	0.014	0.05	0.0053	0.2	47	0.023	0.000005	0.059	0.019	0.13	11	0.068	1.3	0.000042	1,100	0.64	0.000042	0.0005	0.019	0.005	0.01	2.6	0.33	0.06	401,267
2088	8.7	1,734	1,593	7.9	0.059	0.0031	0.0025	0.0024	0.36	0.00005	3.8	0.00052	0.0057	0.015	0.05	0.0053	0.2	47	0.023	0.000005	0.058	0.019	0.13	11	0.067	1.3	0.000042	1,101	0.63	0.000042	0.0005	0.019	0.005	0.01	2.6	0.33	0.06	402,320
2089	8.7	1,721	1,628	7.9	0.06	0.003	0.0025	0.0024	0.36	0.00005	3.7	0.00052	0.0056	0.015	0.05	0.0053	0.2	48	0.023	0.000005	0.058	0.019	0.13	11	0.067	1.3	0.000041	1,102	0.64	0.000041	0.0005	0.018	0.005	0.01	2.6	0.33	0.06	401,001
2090	8.7	1,714	1,647	7.9	0.061	0.003	0.0025	0.0024	0.36	0.00005	3.6	0.00052	0.0056	0.015	0.05	0.0052	0.2	48	0.023	0.000005	0.058	0.019	0.13	11	0.066	1.3	0.000041	1,103	0.64	0.000041	0.0005	0.018	0.005	0.01	2.6	0.33	0.06	401,227
2091	8.7	1,707	1,672	7.9	0.062	0.003	0.0025	0.0024	0.36	0.00005	3.5	0.00051	0.0056	0.015	0.05	0.0052	0.2	49	0.023	0.000005	0.057	0.019	0.13	11	0.066	1.3	0.000041	1,104	0.64	0.000041	0.0005	0.018	0.005	0.01	2.6	0.33	0.06	401,098
2092	8.7	1,703	1,685	7.9	0.063	0.003	0.0025	0.0024	0.36	0.00005	3.5	0.00051	0.0056	0.016	0.05	0.0052	0.2	49	0.023	0.000005	0.057	0.019	0.13	11	0.066	1.3	0.000041	1,105	0.63	0.000041	0.0005	0.018	0.005	0.01	2.6	0.33	0.059	402,800
2093	8.7	1,698	1,703	7.9	0.063	0.003	0.0025	0.0024	0.36	0.00005	3.4	0.00051	0.0055	0.016	0.05	0.0051	0.2	49	0.022	0.000005	0.057	0.018	0.13	11	0.065	1.3	0.000041	1,106	0.63	0.000041	0.0005	0.018	0.005	0.01	2.4	0.31	0.056	402,142
2094	8.8	1,695	1,717	7.9	0.064	0.003	0.0025	0.0024	0.36	0.00005	3.4	0.00051	0.0055	0.016	0.05	0.0051	0.2	50	0.022	0.000005	0.057	0.018	0.13	11	0.064	1.3	0.000041	1,107	0.64	0.000041	0.0005	0.018	0.005	0.01	2.3	0.29	0.052	401,911
2095	8.8	1,672	1,770	7.9	0.066	0.0029	0.0024	0.0025	0.36	0.00005	3.2	0.0005	0.0054	0.016	0.05	0.005	0.2	50	0.022	0.000005	0.056	0.018	0.13	11	0.063	1.3	0.00004	1,108	0.64	0.00004	0.0005	0.018	0.005	0.01	1.7	0.22	0.04	401,364
2096	8.8	1,658	1,797	7.9	0.068	0.0029	0.0024	0.0025	0.36	0.00005	3.1	0.0005	0.0052	0.016	0.05	0.005	0.2	51	0.021	0.000005	0.056	0.018	0.13	11	0.061	1.3	0.00004	1,106	0.63	0.00004	0.0005	0.018	0.005	0.01	1.4	0.18	0.033	402,265
2097	8.8	1,640	1,828	7.9	0.069	0.0029	0.0024	0.0025	0.36	0.00005	3.0	0.0005	0.0051	0.016	0.05	0.0049	0.2	51	0.021	0.000005	0.055	0.017	0.13	11	0.06	1.3	0.000039	1,104	0.64	0.000039	0.0005	0.018	0.005	0.01	1.0	0.13	0.024	401,193
2098	8.8	1,628	1,850	7.9	0.07	0.0029	0.0023	0.0025	0.36	0.00005	2.9	0.0005	0.005	0.016	0.05	0.0048	0.2	51	0.02	0.000005	0.055	0.017	0.13	11	0.058	1.3	0.000039	1,103	0.64	0.000039	0.0005	0.017	0.005	0.01	0.82	0.1	0.019	400,659
2099	8.8	1,616	1,868	7.9	0.071	0.0028	0.0023	0.0025	0.36	0.00005	2.9	0.0005	0.0049	0.015	0.05	0.0047	0.2	52	0.02	0.000005	0.054	0.017	0.13	11	0.057	1.3	0.000039	1,101	0.64	0.000039	0.0005	0.017	0.005	0.01	0.62	0.078	0.014	400,865
2100	8.8	1,608	1,880	7.9	0.072	0.0028	0.0023	0.0026	0.36	0.00005	2.8	0.0005	0.0048	0.015	0.05	0.0047	0.2	52	0.019	0.000005	0.054	0.016	0.13	11	0.056	1.3	0.000038	1,099	0.64	0.000039	0.0005	0.017	0.005	0.01	0.54	0.069	0.012	401,623
2101	8.8	1,600	1,895	7.9	0.072	0.0028	0.0023	0.0026	0.36	0.00005	2.8	0.0005	0.0048	0.015	0.05	0.0046	0.2	52	0.019	0.000005	0.054	0.016	0.13	11	0.055	1.3	0.000038	1,098	0.64	0.000038	0.0005	0.017	0.005	0.01	0.49	0.061	0.011	401,098
2102	8.8	1,594	1,902	7.9	0.073	0.0028	0.0022	0.0026	0.36	0.00005	2.8	0.0005	0.0047	0.015	0.05	0.0046	0.2	52	0.019	0.000005	0.054	0.016	0.13	11	0.055	1.3	0.000038	1,097	0.63	0.000038	0.0005	0.017	0.005	0.01	0.47	0.059	0.011	402,800
2103	8.8	1,588	1,911	7.9	0.073	0.0028	0.0022	0.0026	0.36	0.00005	2.7	0.0005	0.0047	0.015	0.05	0.0045	0.2	53	0.019	0.000005	0.053	0.016	0.13	11	0.054	1.3	0.000038	1,096	0.64	0.000038	0.0005	0.017	0.005	0.01	0.46	0.058	0.011	402,142
2104	8.8	1,585	1,917	7.9	0.074	0.0028	0.0022	0.0026	0.36	0.00005	2.7	0.0005	0.0047	0.015	0.05	0.0045	0.2	53	0.019	0.000005	0.053	0.016	0.13	11	0.054	1.3	0.000038	1,095	0.64	0.000038	0.0005	0.017	0.005	0.01	0.46	0.058	0.01	401,911
2105	8.8	1,581	1,927	7.9	0.074	0.0028	0.0022	0.0026	0.36	0.00005	2.7	0.0005	0.0046	0.015	0.05	0.0045	0.2	53	0.018	0.000005	0.053	0.016	0.13	11	0.053	1.3	0.000038	1,095	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,364
2106	8.8	1,577	1,935	7.9	0.074	0.0028	0.0022	0.0026	0.36	0.00005	2.7	0.0005	0.0046	0.015	0.05	0.0044	0.2	53	0.018	0.000005	0.053	0.016	0.13	11	0.053	1.3	0.000038	1,095	0.63	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,265
2107	8.8	1,574	1,939	7.9	0.075	0.0028	0.0022	0.0026	0.36	0.00005	2.7	0.0005	0.0046	0.015	0.05	0.0044	0.2	53	0.018	0.000005	0.053	0.015	0.13	11	0.053	1.3	0.000038	1,094	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,193
2108	8.8	1,571	1,946	7.9	0.075	0.0028	0.0022	0.0026	0.36	0.00005	2.6	0.0005	0.0045	0.015	0.05	0.0044	0.2	54	0.018	0.000005	0.053	0.015	0.13	11	0.052	1.3	0.000038	1,094	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,659
2109	8.8	1,569	1,948	7.9	0.075	0.0028	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0045	0.015	0.05	0.0043	0.2	54	0.018	0.000005	0.053	0.015	0.13	11	0.052	1.3	0.000038	1,093	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,865
2110	8.8	1,566	1,951	7.9	0.075	0.0028	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0044	0.015	0.05	0.0043	0.2	54	0.018	0.000005	0.053	0.015	0.13	11	0.051	1.3	0.000037	1,092	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,623
2111	8.8	1,564	1,955	7.9	0.075	0.0028	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0044	0.015	0.05	0.0042	0.2	54	0.018	0.000005	0.053	0.015	0.13	11	0.051	1.3	0.000037	1,092	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,098
2112	8.8	1,562	1,957	7.9	0.076	0.0028	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0044	0.015	0.05	0.0042	0.2	54	0.017	0.000005	0.053	0.015	0.13	11	0.05	1.3	0.000037	1,091	0.63	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,800
2113	8.8	1,561	1,958	7.9	0.076	0.0028	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0042	0.2	54	0.017	0.000005	0.053	0.015	0.13	11	0.05	1.3	0.000037	1,091	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,142
2114	8.8	1,560	1,961	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.015	0.13	11	0.05	1.3	0.000037	1,091	0.64	0.000038	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,911
2115	8.8	1,559	1,964	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,091	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,364
2116	8.8	1,558	1,965	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,091	0.63	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,265
2117	8.8	1,558	1,965	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,090	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,193
2118	8.8	1,557	1,966	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,091	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	400,659
2119	8.8	1,557	1,965	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0043	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,090	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	400,865
2120	8.8	1,557	1,961	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,089	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	401,623
2121	8.8	1,557	1,963	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,090	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	401,098
2122	8.8	1,556	1,960	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,089	0.63	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	402,800
2123	8.8	1,556	1,958	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,088	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	402,142
2124	8.8	1,556	1,959	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,088	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	401,911
2125	8.8	1,556	1,960	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,089	0.64	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	401,364
2126	8.8	1,556	1,961	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,089	0.63	0.000037	0.0005	0.017	0.005	0.011	0.45	0.057	0.01	402,265
2127	8.8	1,555	1,960	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,088	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,193
2128	8.8	1,555	1,961	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,089	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,659
2129	8.8	1,555	1,960	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,088	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,865
2130	8.8	1,555	1,956	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,087	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,623
2131	8.8	1,554	1,958	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,088	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,098
2132	8.8	1,554	1,955	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,087	0.63	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,800
2133	8.8	1,554	1,953	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,086	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,142
2134	8.8	1,554	1,954	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,087	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,911

Table A1. Source terms of the NAG backfill for the poorly graded cover system scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2135	8.8	1,554	1,955	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,087	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,364
2136	8.8	1,553	1,956	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.049	1.3	0.000037	1,087	0.63	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,265
2137	8.8	1,553	1,955	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,086	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,193
2138	8.8	1,553	1,956	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.0041	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,087	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,659
2139	8.8	1,553	1,955	7.9	0.076	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,086	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,865
2140	8.8	1,552	1,951	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,623
2141	8.8	1,552	1,953	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,086	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,098
2142	8.8	1,552	1,950	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.63	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,800
2143	8.8	1,552	1,948	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,142
2144	8.8	1,552	1,949	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,911
2145	8.8	1,552	1,950	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,364
2146	8.8	1,551	1,951	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.63	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	402,265
2147	8.8	1,551	1,950	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,193
2148	8.8	1,551	1,951	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,085	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,659
2149	8.8	1,550	1,950	7.9	0.075	0.0027	0.0021	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,084	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	400,865
2150	8.8	1,550	1,947	7.9	0.075	0.0027	0.002	0.0026	0.36	0.00005	2.6	0.0005	0.0042	0.015	0.05	0.004	0.2	54	0.017	0.000005	0.052	0.014	0.13	11	0.048	1.3	0.000037	1,083	0.64	0.000037	0.0005	0.017	0.005	0.01	0.45	0.057	0.01	401,623

Table A2. Annual loads of the NAG backfill for the poorly graded cover system scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2023	20	1.5	0.19	0.0002	0.000034	0.000019	0.000037	0.0086	0.00000065	0.45	0.0000081	0.000092	0.000016	0.00081	0.0000016	0.0047	0.33	0.00054	0.00	0.00066	0.00012	0.003	0.27	0.0018	0.031	0.00000047	8.5	0.015	0.00000047	0.0000081	0.00021	0.000028	0.00007	1.1	0.13	0.024	16
2024	40	3.1	0.38	0.0004	0.00007	0.00004	0.000076	0.017	0.0000013	0.92	0.000017	0.00019	0.000033	0.0016	0.0000033	0.0096	0.67	0.0011	0.00000016	0.0013	0.00025	0.0061	0.55	0.0036	0.064	0.00000096	17	0.031	0.00000096	0.000016	0.00043	0.000058	0.00014	2.2	0.27	0.05	33
2025	69	5.4	0.67	0.0007	0.00012	0.000069	0.00013	0.03	0.0000023	1.6	0.000029	0.00033	0.000058	0.0029	0.0000058	0.017	1.2	0.0019	0.00000029	0.0023	0.00043	0.011	0.95	0.0063	0.11	0.0000017	30	0.054	0.0000017	0.000029	0.00074	0.0001	0.00025	3.8	0.48	0.086	57
2026	106	8.2	1.0	0.0011	0.00019	0.00011	0.0002	0.046	0.0000035	2.4	0.000044	0.0005	0.000088	0.0044	0.0000088	0.025	1.8	0.0029	0.00000044	0.0036	0.00065	0.016	1.5	0.0097	0.17	0.0000025	46	0.082	0.0000025	0.000044	0.0011	0.00015	0.00038	5.7	0.72	0.13	87
2027	141	11	1.3	0.0014	0.00025	0.00014	0.00027	0.062	0.0000047	3.2	0.000058	0.00067	0.00012	0.0058	0.000012	0.034	2.3	0.0039	0.00000058	0.0047	0.00086	0.022	1.9	0.013	0.22	0.0000034	62	0.11	0.0000034	0.000058	0.0015	0.0002	0.0005	7.6	0.96	0.17	116
2028	236	18	2.3	0.0024	0.00042	0.00024	0.00045	0.1	0.0000078	5.4	0.000098	0.0011	0.0002	0.0098	0.00002	0.057	3.9	0.0066	0.00000098	0.008	0.0015	0.036	3.2	0.022	0.38	0.0000057	103	0.18	0.0000057	0.000098	0.0025	0.00034	0.00084	13	1.6	0.29	195
2029	267	21	2.6	0.0027	0.00047	0.00027	0.00051	0.12	0.0000089	6.1	0.00011	0.0013	0.00022	0.011	0.000022	0.064	4.5	0.0074	0.0000011	0.009	0.0016	0.041	3.7	0.024	0.43	0.0000064	117	0.21	0.0000064	0.00011	0.0029	0.00039	0.00095	14	1.8	0.33	221
2030	321	25	3.1	0.0032	0.00057	0.00032	0.00061	0.14	0.000011	7.4	0.00013	0.0015	0.00027	0.013	0.000027	0.077	5.4	0.0089	0.0000013	0.011	0.002	0.049	4.4	0.029	0.51	0.0000077	141	0.25	0.0000077	0.00013	0.0034	0.00046	0.0011	17	2.2	0.4	266
2031	1,162	91	11	0.012	0.002	0.0012	0.0022	0.51	0.000039	27	0.00048	0.0055	0.00096	0.048	0.000096	0.28	19	0.032	0.0000048	0.039	0.0071	0.18	16	0.11	1.9	0.000028	509	0.9	0.000028	0.00048	0.012	0.0017	0.0041	63	8.0	1.4	961
2032	2,750	214	26	0.028	0.0048	0.0027	0.0052	1.2	0.000091	63	0.0011	0.013	0.0023	0.11	0.00023	0.66	46	0.076	0.000011	0.093	0.017	0.42	38	0.25	4.4	0.000066	1,204	2.1	0.000066	0.0011	0.029	0.004	0.0098	149	19	3.4	2,273
2033	859	67	8.2	0.0086	0.0015	0.00086	0.0016	0.38	0.000028	20	0.00036	0.0041	0.00071	0.036	0.000071	0.21	14	0.024	0.0000036	0.029	0.0053	0.13	12	0.078	1.4	0.000021	376	0.66	0.000021	0.00036	0.0092	0.0012	0.0031	46	5.9	1.1	710
2034	1,559	121	15	0.016	0.0027	0.0016	0.003	0.68	0.000052	36	0.00065	0.0074	0.0013	0.064	0.00013	0.37	26	0.043	0.0000064	0.052	0.0096	0.24	21	0.14	2.5	0.000037	682	1.2	0.000037	0.00064	0.017	0.0023	0.0056	84	11	1.9	1,289
2035	3,332	260	32	0.033	0.0059	0.0033	0.0063	1.5	0.00011	77	0.0014	0.016	0.0028	0.14	0.00028	0.8	56	0.093	0.000014	0.11	0.02	0.51	46	0.3	5.3	0.00008	1,459	2.6	0.00008	0.0014	0.036	0.0048	0.012	180	23	4.1	2,755
2036	8,174	637	78	0.082	0.014	0.0081	0.016	3.6	0.00027	188	0.0034	0.039	0.0068	0.34	0.00068	2.0	137	0.23	0.000034	0.28	0.05	1.3	112	0.75	13	0.0002	3,579	6.3	0.0002	0.0034	0.087	0.012	0.029	442	56	10	6,758
2037	36,319	2,829	349	0.36	0.064	0.036	0.069	16	0.0012	835	0.015	0.17	0.03	1.5	0.003	8.7	607	1.0	0.00015	1.2	0.22	5.6	499	3.3	58	0.00087	15,900	28	0.00087	0.015	0.39	0.053	0.13	1,966	249	45	30,026
2038	114,469	8,916	1,099	1.1	0.2	0.11	0.22	50	0.0038	2,631	0.047	0.54	0.095	4.7	0.0095	28	1,914	3.2	0.00047	3.9	0.7	18	1,572	10	183	0.0027	50,111	88	0.0028	0.047	1.2	0.17	0.41	6,195	783	142	94,634
2039	294,759	108,602	2,074	3.9	0.52	0.27	0.38	95	0.0072	3,692	0.09	1.2	0.35	8.9	0.19	52	5,595	6.7	0.00089	9.9	2.0	33	2,968	22	346	0.0071	151,047	167	0.0071	0.089	3.1	0.43	1.2	5,376	680	124	178,458
2040	375,606	170,679	3,171	6.4	0.66	0.39	0.64	145	0.011	4,853	0.14	1.2	1.9	14	0.37	79	7,282	6.4	0.0014	13	2.3	51	4,538	20	529	0.009	199,379	255	0.009	0.14	4.0	0.54	1.4	6,406	810	147	272,969
2041	498,712	255,334	3,172	9.3	0.88	0.5	0.78	145	0.014	4,424	0.17	1.4	2.7	17	0.54	79	9,903	7.2	0.0017	17	2.9	51	4,539	23	529	0.012	273,283	255	0.012	0.17	5.3	0.72	1.8	2,699	341	62	338,914
2042	396,987	246,288	3,170	9.5	0.7	0.44	0.89	145	0.014	4,317	0.17	0.81	2.7	17	0.51	79	8,082	3.8	0.0017	13	2.1	51	4,537	11	529	0.0095	226,085	255	0.0095	0.17	4.2	0.57	1.4	3,408	431	78	343,355
2043	435,552	270,005	3,171	10	0.77	0.48	0.86	145	0.014	3,874	0.17	0.99	2.8	17	0.57	79	8,919	4.7	0.0017	15	2.5	51	4,538	14	529	0.01	248,909	255	0.01	0.17	4.7	0.63	1.6	3,841	486	88	345,155
2044	434,078	270,470	3,171	10	0.77	0.49	0.84	145	0.014	3,704	0.17	1.0	2.8	17	0.63	79	8,909	4.7	0.0017	15	2.6	51	4,538	14	529	0.01	248,527	255	0.01	0.17	4.6	0.63	1.7	1,031	130	24	339,203
2045	419,201	253,400	3,171	9.5	0.74	0.45	0.76	145	0.013	3,387	0.16	0.72	2.6	16	0.65	79	8,520	2.9	0.0016	14	2.3	51	4,539	8.4	529	0.01	238,585	255	0.01	0.16	4.5	0.61	1.5	607	77	14	312,231
2046	429,085	249,341	3,172	9.2	0.76	0.47	0.71	145	0.012	3,257	0.15	0.8	2.5	15	0.72	79	8,673	3.3	0.0015	14	2.6	51	4,539	9.4	529	0.01	242,238	255	0.01	0.15	4.6	0.62	1.7	703	89	16	301,366
2047	462,700	255,572	3,172	9.3	0.82	0.5	0.69	145	0.012	3,275	0.15	0.91	2.6	15	0.81	79	9,280	3.7	0.0015	16	2.9	51	4,540	11	529	0.011	258,595	255	0.011	0.15	4.9	0.67	1.9	851	108	20	302,616
2048	475,079	257,244	3,172	9.3	0.84	0.52	0.69	145	0.012	3,367	0.15	0.96	2.6	15	0.85	80	9,496	4.0	0.0015	16	3.1	51	4,540	12	529	0.011	264,392	255	0.011	0.15	5.1	0.69	2.0	1,024	129	24	305,970
2049	481,735	257,436	3,172	9.3	0.85	0.53	0.69	145	0.012	3,453	0.15	1.	2.6	15	0.87	80	9,605	4.1	0.0015	16	3.2	51	4,541	12	529	0.012	267,313	255	0.012	0.15	5.1	0.7	2.0	1,149	145	26	308,547
2050	495,931	266,156	3,173	9.6	0.87	0.55	0.7	145	0.013	3,386	0.16	1.1	2.7	16	0.93	80	9,905	4.4	0.0016	17	3.4	51	4,541	13	529	0.012	275,624	255	0.012	0.16	5.3	0.72	2.2	1,211	153	28	311,965
2051	506,546	269,609	3,173	9.7	0.89	0.57	0.7	145	0.013	3,451	0.16	1.1	2.7	16	0.98	80	10,108	4.7	0.0016	17	3.6	51	4,541	14	529	0.012	281,043	255	0.012	0.16	5.4	0.73	2.3	1,365	173	31	316,216
2052	519,492	272,711	3,173	9.8	0.92	0.59	0.71	145	0.013	3,560	0.16	1.2	2.8	16	1.0	80	10,331	5.1	0.0016	17	3.8	51	4,541	15	529	0.012	287,399	255	0.012	0.16	5.5	0.75	2.4	1,641	208	38	321,547
2053	527,425	272,692	3,173	9.8	0.93	0.61	0.72	145	0.013	3,677	0.16	1.3	2.8	16	1.1	80	10,460	5.3	0.0016	18	4.0	51	4,541	16	529	0.013	290,813	255	0.013	0.16	5.6	0.76	2.5	1,793	227	41	324,989
2054	541,271	279,264	3,173	10.0	0.95	0.62	0.73	145	0.013	3,726	0.17	1.3	2.8	17	1.1	80	10,735	5.4	0.0017	18	4.1	51	4,541	16	529	0.013	298,374	255	0.013	0.17	5.8	0.78	2.6	1,681	212	39	331,093
2055	549,412	281,438	3,173	10	0.97	0.64	0.74	145	0.013	3,827	0.17	1.3	2.9	17	1.1	80	10,886	5.5	0.0017	18	4.2	51	4,541	16	529	0.013	302,375	255	0.013	0.17	5.9	0.79	2.7	1,677	212	39	335,909
2056	567,386	292,614	3,173	10	1.0	0.66	0.75	145	0.014	3,782	0.17	1.4	3.0	17	1.2	80	11,257	5.8	0.0017	19	4.4	51	4,541	17	529	0.014	312,895	255	0.014	0.17	6.1	0.82	2.8	1,883	238	43	342,067
2057	577,274	295,022	3,173	10	1.0	0.68	0.75	145	0.014	3,843	0.17	1.5	3.0	17	1.2	80	11,440	6.2	0.0017	19	4.6	51	4,541	18	529	0.014	317,753	255	0.014	0.17	6.2	0.83	2.9	2,140	271	49	345,301
2058	585,688	296,388	3,173	11	1.0	0.7	0.76	145	0.014	3,914	0.18	1.5	3.0	17	1.3	80	11,577	6.4	0.0017	20	4.8	51	4,541	19	529	0.014	321,759	255	0.014	0.17	6.3	0.85	3.0	2,290	289	53	348,168
2059	599,004	301,717	3,173	11	1.1	0.72	0.76	145	0.014	3,937	0.18	1.6	3.1	18	1.3	80	11,834	6.7	0.0018	20	5.0	51	4,541	20	529	0.014	328,850	255	0.014	0.18	6.4	0.87	3.1	2,259	286	52	352,107
2060	614,185	309,045	3,173	11	1.1	0.74	0.76	145	0.014	3,924	0.18	1.7	3.1	18	1.4	80	12,138	7.0	0.0018	21	5.2	51	4,542	20	529	0.015	337,224	255	0.015	0.18	6.6	0.89	3.3	2,342	296	54	356,256
2061	623,220	310,786	3,173	11	1.1	0.77	0.76	145	0.014	3,961	0.19	1.7	3.1	18	1.5	80	12,296	7.2	0.0018	21	5.4	51	4,542	21	529	0.015	341,621	255	0.015	0.18	6.7	0.9	3.4	2,238	283	51	358,049
2062	629,113	320,078	3,174	11	1.1	0.78	0.77	145	0.014	3,848	0.19	1.7	3.2	18	1.5	80	12,494	7.3	0.0018	21	5.6	51	4,542	21	529	0.015	346,334	255	0.015	0.18	6.7	0.91	3.5	2,049	259	47	361,103
2063	637,217	323,857	3,174	11	1.1	0.8	0.78	145	0.015	3,851	0.19	1.8	3.2	18	1.6	80	12,682	7.4	0.0018	21	5.8	51	4,542	22	529	0.015	350,709	255	0.015	0.18	6.8	0.92	3.6	1,868	236	43	363,501
2064	645,763	328,913	3,174	12	1.1	0.82	0.78	145	0.015	3,857	0.19	1.8	3.3	18	1.6	80	12,901	7.6	0.0018	22	5.9	51	4,542	22	529	0.015	355,546	255	0.016	0.18	6.9	0.93	3.7	1,941	245	45	367,099
2065	653,279	330,460	3,174	12	1.2	0.84	0.78	145	0.015	3,897	0.2	1.9	3.3	18	1.7	80	13,064	7.9	0.0018	22	6.1	51	4,542	23	529	0.016	359,150	255	0.016	0.18	7.0	0.94	3.8	2,035	257	47	369,105
2066	665,895	338,047	3,174	12	1.2	0.86	0.79	145	0.015	3,846	0.2	2.0	3.4	19	1.7	80	13,365	8.1	0.0019	22	6.3	51	4,543	24	529	0.016	366,415	255	0.016	0.19	7.1	0.96	3.9	2,170	274	50	371,946
2067	669,364	357,055	3,174	13	1.2	0.87	0.8	145	0.015	3,559	0.2	2.0	3.5	19	1.7	80	13,668	8.3	0.0019	23	6.4	51	4,543	24	529	0.016	372,203	255	0.016	0.19	7.1	0.97	4.0	2,287	289	53	374,952
2068	676,528	366,985	3,174	13	1.2	0.89	0.81	145	0.015	3,489	0.2	2.0	3.6	19	1.8	80	13,925	8.5	0.0019	23	6.5	51	4,543	25	529	0.016	377,499	255	0.016	0.19	7.2	0.98	4.1	2,343	296	54	378,901
2069	687,621	382,571	3,174	13	1.2	0.9	0.81	145	0.015	3,316	0.21	2.1	3.7	19	1.8	80	14,316	8.7	0.0019	23	6.7	51	4,543	25	529	0.016	385,850	255	0.017	0.19	7.3	0.99	4.2	2,318	293	53	381,313
2070	697,446	389,524	3,174	14	1.2	0.92	0.82	145	0.015	3,294	0.21	2.1	3.7	19	1.9	80	14,580	8.9	0.0019	23	6.8	51	4,543	26	529	0.017	391,677	255	0.017	0.19	7.4	1.0	4.3	2,264	286	52	384,374
2071	702,460	404,872	3,174	14	1.2	0.94	0.83	145	0.016	3,122	0.21	2.2	3.9	19	1.9	80	14,860	9.0	0.0019	24	7.0	51	4,543	26	529	0.017	397,261	255	0.017	0.19	7.5	1.0	4.4	2,197	278	51	386,328
2072	710,321	412,321	3,175	14	1.3	0.96	0.83	145	0.016	3,088	0.21	2.2	3.9	19	2.0	80	15,089	9.2	0.0019	24	7.2	51	4,543	27	529	0.017	402,363	255	0.017	0.19	7.6	1.0	4.5	2,195	278	50	388,982
2073	707,678	434,637	3,175	15	1.2	0.97	0.84	145	0.016	2,815	0.21	2.3	4.1	19	2.0	80	15,360	9.4	0.0019	24	7.3	51	4,544	27	529	0.017	405,978	255	0.017	0.19	7.6	1.0	4.6	2,213	280	51	389,390
2074	710,667	445,575	3,175	16	1.3	0.98	0.85	145	0.016	2,728	0.21	2.3	4.2	20	2.0	80	15,593	9.5	0.002	24	7.4	51	4,544	28	530	0.017	409,588	255	0.017	0.2	7.6	1.0	4.6	2,280	288	52	391,164
2075	711,723	457,301	3,175	16	1.3	0.98	0.85	145	0.016	2,620	0.21	2.3	4.3	20	2.0	80	15,849	9.6	0.002	24	7.5	51	4,544	28	530	0.017	412,422	255	0.017	0.2	7.6	1.0	4.7	2,342	296	54	391,961
2076	712,311	473,534	3,175	17	1.3	0.99	0.86	145	0.016	2,496	0.21	2.3	4.4	20	2.1	80	16,115	9.7	0.002	24	7.5	51	4,544	28	530	0.017	416,076	255	0.017	0.2	7.6	1.0	4.7	2,398	303	55	394,086
2077	707,438	494,792	3,175	18	1.2	0.99	0.87	145	0.016	2,312	0.21	2.3	4.6	20	2.1	80	16,390	9.7	0.002	24	7.5	51	4,544	28	530	0.017	418,346	255	0.017	0.2	7.6	1.0	4.7	2,343	296	54	394,666
2078	710,609	514,944	3,175	18	1.3	1.	0.88	145	0.016	2,183	0.21	2.3	4.7	20	2.1	80	16,746	9.7	0.002	24	7.5	51	4,545	28	530	0.017	423,948	255	0.017	0.2	7.6	1.0	4.7	2,271	287	52	396,324
2079	710,676	529,490	3,175	19	1.3	1.	0.89	145	0.016	2,093	0.21	2.3	4.9	20	2.1	80	17,035	9.6	0.002	24	7.6	51	4,545	28	530	0.017	426,858	255	0.017	0.2	7.6	1.0	4.7	2,020	255	46	397,336
2080	712,491	540,563	3,175	19	1.3	1.0	0.9	145	0.016	2,041	0.21	2.3	5.0	20	2.1	80	17,272	9.6	0.002	24	7.6	51	4,545	28	530	0.017	429,881	255	0.017	0.2	7.6	1.0	4.8	1,826	231	42	398,998
2081	713,835	547,810	3,176	20	1.3	1.0	0.9	145	0.016	2,003	0.21	2.3	5.0	20	2.1	80	17,466	9.5	0.002	24	7.7	51	4,545	28	530	0.017	431,880	255	0.017	0.2	7.6	1.0	4.8	1,502	190	35	399,482
2082	716,077	553,651	3,176	20	1.3	1.0	0.9	145	0.016	1,977	0.22	2.3	5.1	20	2.1	80	17,644	9.5	0.002	24	7.7	51	4,545	28	530	0.017	433,991	255	0.017	0.2	7.6	1.0	4.8	1,347	170	31	400,065
2083	712,212	572,301	3,176	21	1.3	1.0	0.91	145	0.016	1,868	0.21	2.3	5.2	20	2.2	80	17,882	9.5	0.002	24	7.7	51	4,545	28	530	0.017	436,075	255	0.017	0.2	7.6	1.0	4.8	1,166	147	27	400,547
2084	712,767	584,072	3,176	21	1.3	1.0	0.92	145	0.016	1,819	0.21	2.3	5.4	20	2.2	80	18,123	9.5	0.002	24	7.7	51	4,545	28	530	0.017	438,657	255	0.017	0.2	7.6	1.0	4.9	1,115	141	26	401,921
2085	710,811	593,882	3,176	22	1.3	1.0	0.92	145	0.016	1,763	0.21	2.3	5.5	20	2.2	80	18,323	9.4	0.002	24	7.8	51	4,545	27	530	0.017	439,649	255	0.017	0.2	7.6	1.0	4.9	1,067	135	25	401,543
2086	710,147	600,804	3,176	22	1.3	1.0	0.92	145	0.016	1,728	0.21	2.3	5.5	20	2.2	80	18,494	9.4	0.002	24	7.7	51	4,546	27	530	0.017	440,624	255	0.017	0.2	7.6	1.0	4.9	1,057	134	24	401,553
2087	700,533	626,419	3,176	23	1.2	1.0	0.94	145	0.016	1,598	0.21	2.3	5.8	20	2.1	80	18,766	9.3	0.002	24	7.7	51	4,546	27	530	0.017	441,555	255	0.017	0.2	7.5	1.0	4.8	1,051	133	24	401,267
2088	697,502	640,694	3,176	24	1.2	1.0	0.95	145	0.016	1,545	0.21	2.3	5.9	20	2.1	80	18,989	9.3	0.002	23	7.6	51	4,546	27	530	0.017	443,035	255	0.017	0.2	7.4	1.0	4.8	1,055	133	24	402,320
2089	690,123	652,790	3,176	24	1.2	1.0	0.95	145	0.016	1,479	0.21	2.3	6.0	20	2.1	80	19,138	9.2	0.002	23	7.5	51	4,546	27	530	0.017	442,064	255	0.017	0.2	7.4	1.	4.7	1,054	133	24	401,001
2090	687,743	660,781	3,176	24	1.2	1.0	0.96	145	0.016	1,449	0.21	2.3	6.1	20	2.1	80	19,281	9.2	0.002	23	7.5	51	4,546	27	530	0.016	442,513	255	0.017	0.2	7.3	0.99	4.7	1,054	133	24	401,227
2091	684,634	670,516	3,176	25	1.2	1.	0.96	145	0.016	1,411	0.21	2.2	6.2	20	2.1	80	19,472	9.1	0.002	23	7.5	51	4,546	27	530	0.016	442,973	255	0.016	0.2	7.3	0.99	4.7	1,048	133	24	401,098
2092	685,888	678,557	3,176	25	1.2	1.	0.97	145	0.016	1,397	0.21	2.2	6.3	20	2.1	80	19,672	9.1	0.002	23	7.5	51	4,546	26	530	0.016	445,054	255	0.016	0.2	7.3	0.99	4.7	1,038	131	24	402,800
2093	682,917	684,848	3,176	25	1.2	0.99	0.97	145	0.016	1,369	0.21	2.2	6.3	20	2.1	80	19,826	9.0	0.002	23	7.4	51	4,546	26	530	0.016	444,809	255	0.016	0.2	7.3	0.99	4.6	980	124	23	402,142
2094	681,159	690,162	3,177	26	1.2	0.99	0.98	145	0.016	1,348	0.2	2.2	6.3	20	2.1	80	19,971	8.9	0.002	23	7.3	51	4,546	26	530	0.016	444,956	255	0.016	0.2	7.3	0.98	4.6	909	115	21	401,911
2095	671,241	710,213	3,177	27	1.2	0.97	0.99	145	0.016	1,274	0.2	2.1	6.3	20	2.0	80	20,167	8.7	0.002	23	7.2	51	4,546	25	530	0.016	444,510	255	0.016	0.2	7.2	0.97	4.5	696	88	16	401,364
2096	666,795	723,032	3,177	27	1.2	0.97	1.0	145	0.016	1,240	0.2	2.1	6.3	20	2.0	80	20,371	8.5	0.002	22	7.1	51	4,546	25	530	0.016	444,986	255	0.016	0.2	7.1	0.96	4.5	576	73	13	402,265
2097	657,837	733,381	3,177	28	1.2	0.95	1.0	145	0.016	1,197	0.2	2.1	6.2	20	2.0	80	20,489	8.3	0.002	22	6.9	51	4,546	24	530	0.016	442,877	255	0.016	0.2	7.0	0.95	4.4	411	52	9.5	401,193
2098	652,273	741,179	3,177	28	1.2	0.94	1.0	145	0.016	1,169	0.2	2.0	6.2	20	1.9	80	20,624	8.1	0.002	22	6.8	51	4,547	23	530	0.016	441,807	255	0.016	0.2	7.0	0.94	4.3	329	42	7.6	400,659
2099	647,798	748,976	3,177	29	1.1	0.92	1.0	145	0.016	1,147	0.2	2.0	6.2	20	1.9	80	20,750	7.9	0.002	22	6.7	51	4,547	23	530	0.016	441,232	255	0.016	0.2	6.9	0.94	4.2	248	31	5.7	400,865
2100	645,730	755,011	3,177	29	1.1	0.91	1.0	145	0.016	1,135	0.2	1.9	6.2	20	1.9	80	20,887	7.8	0.002	22	6.6	51	4,547	22	530	0.015	441,384	255	0.016	0.2	6.9	0.93	4.2	218	28	5.0	401,623
2101	641,637	760,241	3,177	29	1.1	0.9	1.0	145	0.016	1,116	0.2	1.9	6.2	20	1.8	80	20,974	7.7	0.002	22	6.5	51	4,547	22	530	0.015	440,486	255	0.015	0.2	6.9	0.93	4.1	195	25	4.5	401,098
2102	642,144	766,206	3,177	29	1.1	0.9	1.0	145	0.016	1,112	0.2	1.9	6.2	20	1.8	80	21,122	7.6	0.002	22	6.5	51	4,547	22	530	0.015	441,791	255	0.015	0.2	6.9	0.93	4.1	189	24	4.3	402,800
2103	638,762	768,332	3,177	29	1.1	0.89	1.0	145	0.016	1,101	0.2	1.9	6.2	20	1.8	80	21,156	7.5	0.002	21	6.4	51	4,547	22	530	0.015	440,627	255	0.015	0.2	6.8	0.92	4.0	184	23	4.2	402,142
2104	637,029	770,544	3,177	30	1.1	0.89	1.0	145	0.016	1,093	0.2	1.9	6.1	20	1.8	80	21,202	7.5	0.002	21	6.4	51	4,547	22	530	0.015	440,213	255	0.015	0.2	6.8	0.92	4.0	183	23	4.2	401,911
2105	634,436	773,348	3,177	30	1.1	0.88	1.0	145	0.016	1,082	0.2	1.9	6.1	20	1.8	80	21,261	7.4	0.002	21	6.3	51	4,547	21	530	0.015	439,533	255	0.015	0.2	6.8	0.92	4.0	183	23	4.2	401,364
2106	634,252	778,182	3,177	30	1.1	0.88	1.1	145	0.016	1,076	0.2	1.8	6.1	20	1.8	80	21,388	7.4	0.002	21	6.3	51	4,547	21	530	0.015	440,320	255	0.015	0.2	6.8	0.92	4.0	183	23	4.2	402,265
2107	631,558	777,713	3,177	30	1.1	0.87	1.0	145	0.016	1,069	0.2	1.8	6.1	20	1.8	80	21,379	7.3	0.002	21	6.2	51	4,547	21	530	0.015	438,946	255	0.015	0.2	6.7	0.91	3.9	182	23	4.2	401,193
2108	629,475	779,602	3,177	30	1.1	0.87	1.1	145	0.016	1,060	0.2	1.8	6.1	20	1.7	80	21,435	7.2	0.002	21	6.1	51	4,547	21	530	0.015	438,281	255	0.015	0.2	6.7	0.91	3.9	182	23	4.2	400,659
2109	628,837	780,965	3,177	30	1.1	0.86	1.1	145	0.016	1,058	0.2	1.8	6.1	20	1.7	80	21,484	7.2	0.002	21	6.1	51	4,547	21	530	0.015	438,226	255	0.015	0.2	6.7	0.91	3.9	182	23	4.2	400,865
2110	628,942	783,406	3,177	30	1.1	0.86	1.1	145	0.016	1,057	0.2	1.8	6.1	20	1.7	80	21,576	7.1	0.002	21	6.0	51	4,547	21	530	0.015	438,653	255	0.015	0.2	6.7	0.91	3.8	182	23	4.2	401,623
2111	627,438	784,267	3,177	30	1.1	0.85	1.1	145	0.016	1,051	0.2	1.8	6.0	20	1.7	80	21,607	7.1	0.002	21	6.0	51	4,547	20	530	0.015	438,079	255	0.015	0.2	6.7	0.91	3.8	182	23	4.2	401,098
2112	629,133	788,360	3,177	30	1.1	0.85	1.1	145	0.016	1,053	0.2	1.8	6.0	20	1.7	80	21,747	7.0	0.002	21	5.9	51	4,547	20	530	0.015	439,576	255	0.015	0.2	6.7	0.91	3.8	183	23	4.2	402,800
2113	627,623	787,273	3,177	30	1.1	0.84	1.1	145	0.016	1,051	0.2	1.7	6.0	20	1.7	80	21,735	7.0	0.002	21	5.9	51	4,547	20	530	0.015	438,616	255	0.015	0.2	6.7	0.91	3.7	183	23	4.2	402,142
2114	626,780	788,067	3,177	30	1.1	0.84	1.1	145	0.016	1,047	0.2	1.7	6.0	20	1.7	80	21,771	6.9	0.002	21	5.8	51	4,547	20	530	0.015	438,324	255	0.015	0.2	6.7	0.91	3.7	183	23	4.2	401,911
2115	625,566	788,198	3,177	30	1.1	0.83	1.1	145	0.016	1,043	0.2	1.7	6.0	20	1.7	80	21,780	6.9	0.002	21	5.8	51	4,547	20	530	0.015	437,767	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,364
2116	626,770	790,411	3,177	31	1.1	0.84	1.1	145	0.016	1,044	0.2	1.7	6.0	20	1.7	80	21,843	6.9	0.002	21	5.8	51	4,547	20	530	0.015	438,711	255	0.015	0.2	6.7	0.91	3.7	183	23	4.2	402,265
2117	624,858	788,305	3,177	30	1.1	0.83	1.1	145	0.016	1,041	0.2	1.7	6.0	20	1.6	80	21,788	6.8	0.002	21	5.8	51	4,547	20	530	0.015	437,421	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,193
2118	623,986	787,695	3,177	30	1.1	0.83	1.1	145	0.016	1,039	0.2	1.7	6.0	20	1.6	80	21,770	6.8	0.002	21	5.8	51	4,547	20	530	0.015	436,918	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	400,659
2119	624,107	787,540	3,177	30	1.1	0.83	1.1	145	0.016	1,041	0.2	1.7	6.0	20	1.6	80	21,769	6.8	0.002	21	5.8	51	4,547	20	530	0.015	436,943	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	400,865
2120	625,207	787,703	3,177	30	1.1	0.83	1.1	145	0.016	1,045	0.2	1.7	6.0	20	1.6	80	21,784	6.8	0.002	21	5.8	51	4,547	20	530	0.015	437,448	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,623
2121	624,349	787,235	3,177	30	1.1	0.83	1.1	145	0.016	1,043	0.2	1.7	6.0	20	1.6	80	21,766	6.8	0.002	21	5.8	51	4,547	20	530	0.015	436,996	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,098
2122	626,837	789,528	3,177	31	1.1	0.83	1.1	145	0.016	1,049	0.2	1.7	6.0	20	1.6	80	21,836	6.8	0.002	21	5.8	51	4,547	20	530	0.015	438,569	255	0.015	0.2	6.7	0.91	3.7	183	23	4.2	402,800
2123	625,773	787,515	3,177	30	1.1	0.83	1.1	145	0.016	1,049	0.2	1.7	6.0	20	1.6	80	21,784	6.8	0.002	21	5.8	51	4,547	20	530	0.015	437,691	255	0.015	0.2	6.7	0.9	3.7	183	23	4.2	402,142
2124	625,374	787,183	3,177	30	1.1	0.83	1.1	145	0.016	1,048	0.2	1.7	6.0	20	1.6	80	21,773	6.8	0.002	21	5.8	51	4,547	20	530	0.015	437,440	255	0.015	0.2	6.7	0.9	3.7	183	23	4.2	401,911
2125	624,482	786,753	3,177	30	1.1	0.83	1.1	145	0.016	1,045	0.2	1.7	6.0	20	1.6	80	21,754	6.8	0.002	21	5.8	51	4,547	20	530	0.015	436,965	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,364
2126	625,764	788,681	3,177	30	1.1	0.83	1.1	145	0.016	1,047	0.2	1.7	6.0	20	1.6	80	21,804	6.8	0.002	21	5.8	51	4,547	20	530	0.015	437,906	255	0.015	0.2	6.7	0.9	3.7	183	23	4.2	402,265
2127	623,976	786,379	3,177	30	1.1	0.83	1.1	145	0.016	1,045	0.2	1.7	6.0	20	1.6	80	21,742	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,659	255	0.015	0.2	6.7	0.9	3.7	182	23	4.2	401,193
2128	623,065	785,732	3,177	30	1.1	0.83	1.1	145	0.016	1,042	0.2	1.7	6.0	20	1.6	80	21,721	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,117	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	400,659
2129	623,185	785,535	3,177	30	1.1	0.83	1.1	145	0.016	1,044	0.2	1.7	6.0	20	1.6	80	21,717	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,141	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	400,865
2130	624,323	785,735	3,177	30	1.1	0.83	1.1	145	0.016	1,049	0.2	1.7	6.0	20	1.6	80	21,732	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,685	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	401,623
2131	623,467	785,230	3,177	30	1.1	0.83	1.1	145	0.016	1,046	0.2	1.7	6.0	20	1.6	80	21,713	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,194	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	401,098
2132	625,992	787,555	3,177	30	1.1	0.83	1.1	145	0.016	1,052	0.2	1.7	6.0	20	1.6	80	21,783	6.8	0.002	21	5.7	51	4,547	20	530	0.015	437,803	255	0.015	0.2	6.7	0.9	3.7	183	23	4.2	402,800
2133	624,888	785,504	3,177	30	1.1	0.83	1.1	145	0.016	1,052	0.2	1.7	6.0	20	1.6	80	21,731	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,887	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	402,142
2134	624,530	785,214	3,177	30	1.1	0.83	1.1	145	0.016	1,051	0.2	1.7	6.0	20	1.6	80	21,720	6.8	0.002	21	5.7	51	4,547	20	530	0.015	436,676	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	401,911

Table A2. Annual loads of the NAG backfill for the poorly graded cover system scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2135	623,599	784,746	3,177	30	1.1	0.83	1.1	145	0.016	1,049	0.2	1.7	6.0	20	1.6	80	21,701	6.8	0.002	21	5.7	51	4,547	19	530	0.015	436,162	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	401,364
2136	624,879	786,710	3,177	30	1.1	0.83	1.1	145	0.016	1,050	0.2	1.7	6.0	20	1.6	80	21,751	6.8	0.002	21	5.7	51	4,547	20	530	0.015	437,142	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	402,265
2137	623,093	784,413	3,177	30	1.1	0.83	1.1	145	0.016	1,048	0.2	1.7	6.0	20	1.6	80	21,688	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,856	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	401,193
2138	622,223	783,769	3,177	30	1.1	0.82	1.1	145	0.016	1,046	0.2	1.7	6.0	20	1.6	80	21,667	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,356	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	400,659
2139	622,343	783,571	3,177	30	1.1	0.82	1.1	145	0.016	1,047	0.2	1.7	6.0	20	1.6	80	21,664	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,380	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	400,865
2140	623,439	783,727	3,177	30	1.1	0.83	1.1	145	0.016	1,052	0.2	1.7	6.0	20	1.6	80	21,678	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,922	255	0.015	0.2	6.7	0.9	3.6	182	23	4.2	401,623
2141	622,625	783,264	3,177	30	1.1	0.82	1.1	145	0.016	1,049	0.2	1.7	6.0	20	1.6	80	21,660	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,432	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	401,098
2142	625,105	785,541	3,177	30	1.1	0.83	1.1	145	0.016	1,056	0.2	1.7	6.0	20	1.6	80	21,729	6.8	0.002	21	5.7	51	4,547	19	530	0.015	436,998	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	402,800
2143	624,044	783,533	3,177	30	1.1	0.83	1.1	145	0.016	1,056	0.2	1.7	6.0	20	1.6	80	21,677	6.7	0.002	21	5.7	51	4,547	19	530	0.015	436,123	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	402,142
2144	623,645	783,204	3,177	30	1.1	0.83	1.1	145	0.016	1,055	0.2	1.7	6.0	20	1.6	80	21,666	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,873	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	401,911
2145	622,716	782,740	3,177	30	1.1	0.82	1.1	145	0.016	1,052	0.2	1.7	6.0	20	1.6	80	21,647	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,399	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	401,364
2146	623,994	784,699	3,177	30	1.1	0.83	1.1	145	0.016	1,054	0.2	1.7	6.0	20	1.6	80	21,697	6.7	0.002	21	5.7	51	4,547	19	530	0.015	436,337	255	0.015	0.2	6.7	0.9	3.6	183	23	4.2	402,265
2147	622,211	782,407	3,177	30	1.1	0.82	1.1	145	0.016	1,051	0.2	1.7	6.0	20	1.6	80	21,635	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,094	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	401,193
2148	621,342	781,766	3,177	30	1.1	0.82	1.1	145	0.016	1,049	0.2	1.7	5.9	20	1.6	80	21,614	6.7	0.002	21	5.7	51	4,547	19	530	0.015	434,555	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	400,659
2149	621,461	781,567	3,177	30	1.1	0.82	1.1	145	0.016	1,051	0.2	1.7	5.9	20	1.6	80	21,611	6.7	0.002	21	5.7	51	4,547	19	530	0.015	434,578	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	400,865
2150	622,596	781,759	3,177	30	1.1	0.82	1.1	145	0.016	1,055	0.2	1.7	6.0	20	1.6	80	21,625	6.7	0.002	21	5.7	51	4,547	19	530	0.015	435,118	255	0.015	0.2	6.6	0.9	3.6	182	23	4.2	401,623

Table A3. Source terms of the NAG backfill for the well graded cover system scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2023	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	16
2024	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	33
2025	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	57
2026	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	87
2027	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	116
2028	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	195
2029	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	221
2030	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	266
2031	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	961
2032	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	2,273
2033	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	710
2034	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	1,284
2035	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	10,477
2036	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	19,356
2037	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	14,018
2038	8.0	1,210	94	27	0.012	0.0021	0.0012	0.0023	1.2	0.00005	28	0.0005	0.0057	0.001	0.05	0.0001	0.68	20	0.034	0.000005	0.041	0.0074	0.44	39	0.11	4.6	0.000029	528	2.2	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	27,168
2039	8.1	1,311	237	27	0.015	0.0023	0.0013	0.0023	1.2	0.00005	31	0.0005	0.006	0.0012	0.05	0.00032	0.68	23	0.035	0.000005	0.044	0.0082	0.44	39	0.11	4.6	0.000031	601	2.2	0.000032	0.0005	0.014	0.005	0.01	65	3.8	0.69	48,784
2040	8.2	1,499	470	27	0.018	0.0026	0.0015	0.0022	1.2	0.00005	32	0.0005	0.0065	0.0017	0.05	0.00084	0.68	28	0.037	0.000005	0.05	0.01	0.44	39	0.12	4.6	0.000036	735	2.2	0.000036	0.0005	0.016	0.005	0.01	65	3.0	0.54	85,906
2041	8.4	1,703	762	27	0.027	0.003	0.0016	0.0021	1.2	0.00005	14	0.00051	0.0055	0.0058	0.05	0.0017	0.69	33	0.029	0.000005	0.057	0.011	0.44	39	0.094	4.6	0.000041	909	2.2	0.000041	0.0005	0.018	0.005	0.01	44	1.0	0.18	116,049
2042	8.5	1,409	792	24	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.0005	0.003	0.0082	0.05	0.002	0.6	28	0.014	0.000005	0.047	0.008	0.39	34	0.042	4.0	0.000034	788	1.9	0.000034	0.0005	0.015	0.005	0.01	12	1.3	0.23	131,728
2043	8.4	1,372	778	23	0.029	0.0024	0.0015	0.0024	1.1	0.00005	12	0.0005	0.0027	0.0081	0.05	0.002	0.59	28	0.012	0.000005	0.046	0.0077	0.37	33	0.034	3.9	0.000033	768	1.9	0.000033	0.0005	0.015	0.005	0.01	6.9	1.4	0.26	135,614
2044	8.4	1,350	755	23	0.028	0.0024	0.0014	0.0024	1.1	0.00005	12	0.0005	0.0026	0.008	0.05	0.002	0.58	27	0.011	0.000005	0.045	0.0075	0.37	33	0.034	3.8	0.000032	752	1.8	0.000032	0.0005	0.014	0.005	0.01	6.9	0.38	0.07	137,918
2045	8.5	1,400	788	24	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.0005	0.0028	0.0082	0.05	0.002	0.59	28	0.012	0.000005	0.047	0.0079	0.38	34	0.037	3.9	0.000034	783	1.9	0.000034	0.0005	0.015	0.005	0.01	8.2	0.25	0.045	134,843
2046	8.5	1,458	800	24	0.029	0.0026	0.0016	0.0023	1.1	0.00005	12	0.0005	0.0032	0.0083	0.05	0.0023	0.61	29	0.014	0.000005	0.049	0.009	0.39	35	0.043	4.1	0.000035	811	2.0	0.000035	0.0005	0.016	0.005	0.01	9.7	0.29	0.054	129,640
2047	8.5	1,576	822	25	0.03	0.0028	0.0017	0.0022	1.1	0.00005	12	0.0005	0.0035	0.0084	0.05	0.0029	0.62	31	0.015	0.000005	0.053	0.011	0.39	35	0.044	4.1	0.000038	869	2.0	0.000038	0.0005	0.017	0.005	0.01	6.2	0.36	0.065	128,811
2048	8.5	1,713	861	24	0.03	0.003	0.0019	0.0022	1.1	0.00005	11	0.00051	0.004	0.0087	0.05	0.0034	0.61	34	0.017	0.000005	0.058	0.013	0.39	35	0.05	4.1	0.000041	939	2.0	0.000041	0.0005	0.018	0.005	0.01	5.8	0.42	0.077	130,391
2049	8.5	1,776	893	24	0.031	0.0031	0.0021	0.0021	1.1	0.00005	11	0.00053	0.0045	0.0089	0.05	0.0038	0.6	35	0.019	0.000005	0.06	0.014	0.39	35	0.056	4.0	0.000043	975	1.9	0.000043	0.0005	0.019	0.005	0.01	6.3	0.47	0.086	131,655
2050	8.5	1,804	902	24	0.031	0.0032	0.0022	0.0021	1.1	0.00005	11	0.00054	0.0047	0.009	0.05	0.0042	0.6	36	0.02	0.000005	0.061	0.015	0.38	34	0.058	4.0	0.000043	989	1.9	0.000043	0.0005	0.019	0.005	0.01	5.3	0.49	0.089	133,193
2051	8.5	1,817	903	24	0.032	0.0032	0.0022	0.0021	1.1	0.00005	11	0.00055	0.0048	0.009	0.05	0.0043	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.058	3.9	0.000044	995	1.9	0.000044	0.0005	0.019	0.005	0.01	4.1	0.55	0.099	134,254
2052	8.5	1,827	904	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055	0.0048	0.009	0.05	0.0045	0.59	36	0.02	0.000005	0.062	0.016	0.37	34	0.057	3.9	0.000044	1,000	1.9	0.000044	0.0005	0.02	0.005	0.01	2.6	0.65	0.12	135,292
2053	8.5	1,837	904	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055	0.0049	0.009	0.05	0.0046	0.59	36	0.02	0.000005	0.062	0.016	0.37	34	0.057	3.9	0.000044	1,004	1.9	0.000044	0.0005	0.02	0.005	0.01	1.4	0.7	0.13	135,311
2054	8.5	1,840	903	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055	0.0049	0.009	0.05	0.0047	0.59	36	0.02	0.000005	0.062	0.016	0.37	33	0.057	3.9	0.000044	1,006	1.9	0.000044	0.0005	0.02	0.005	0.01	1.1	0.64	0.12	135,939
2055	8.5	1,851	902	23	0.031	0.0033	0.0023	0.0021	1.1	0.00005	11	0.00056	0.005	0.009	0.05	0.0048	0.58	36	0.02	0.000005	0.062	0.017	0.37	33	0.058	3.9	0.000044	1,010	1.9	0.000045	0.0005	0.02	0.005	0.011	1.1	0.63	0.11	136,744
2056	8.6	1,807	1,101	23	0.039	0.0032	0.0023	0.0022	1.1	0.00005	7.4	0.00054	0.0049	0.01	0.05	0.0046	0.58	38	0.02	0.000005	0.061	0.016	0.37	33	0.057	3.8	0.000043	1,036	1.9	0.000043	0.0005	0.019	0.005	0.01	1.3	0.7	0.13	137,789
2057	8.7	1,730	1,420	23	0.052	0.003	0.0022	0.0023	1.1	0.00005	4.7	0.00052	0.0044	0.013	0.05	0.0042	0.58	41	0.018	0.000005	0.058	0.015	0.37	33	0.052	3.8	0.000041	1,070	1.8	0.000042	0.0005	0.018	0.005	0.01	1.5	0.78	0.14	138,099
2058	8.7	1,684	1,602	23	0.059	0.003	0.0021	0.0024	1.0	0.00005	3.8	0.00051	0.0042	0.015	0.05	0.0039	0.58	42	0.017	0.000005	0.057	0.014	0.37	33	0.049	3.8	0.00004	1,088	1.8	0.00004	0.0005	0.018	0.005	0.01	1.7	0.83	0.15	138,393
2059	8.7	1,671	1,663	23	0.062	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.0005	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.37	33	0.048	3.8	0.00004	1,094	1.8	0.00004	0.0005	0.018	0.005	0.01	2.0	0.81	0.15	138,657
2060	8.7	1,670	1,675	23	0.062	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.0005	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.36	33	0.048	3.8	0.00004	1,096	1.8	0.00004	0.0005	0.018	0.005	0.01	2.3	0.83	0.15	139,741
2061	8.7	1,673	1,672	23	0.062	0.003	0.002	0.0024	1.0	0.00005	3.5	0.0005	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.36	32	0.049	3.8	0.00004	1,097	1.8	0.00004	0.0005	0.018	0.005	0.01	2.6	0.79	0.14	140,084
2062	8.8	1,663	1,742	23	0.07	0.0029	0.002	0.0025	1.0	0.00005	3.1	0.0005	0.0041	0.014	0.05	0.0037	0.56	44	0.017	0.000005	0.056	0.013	0.36	32	0.049	3.8	0.00004	1,107	1.8	0.00004	0.0005	0.018	0.005	0.01	3.0	0.72	0.13	140,942
2063	8.8	1,642	1,814	22	0.077	0.0029	0.002	0.0025	1.0	0.00005	2.8	0.0005	0.004	0.014	0.05	0.0036	0.56	45	0.017	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039	1,113	1.8	0.000039	0.0005	0.018	0.005	0.01	3.3	0.65	0.12	141,850
2064	8.8	1,636	1,828	22	0.076	0.0029	0.002	0.0025	1.0	0.00005	2.8	0.0005	0.004	0.014	0.05	0.0036	0.56	45	0.017	0.000005	0.055	0.013	0.35	32	0.046	3.7	0.000039	1,113	1.8	0.000039	0.0005	0.017	0.005	0.01	3.8	0.67	0.12	143,090
2065	8.9	1,636	1,899	22	0.094	0.0029	0.0019	0.0026	1.0	0.00005	2.4	0.0005	0.004	0.014	0.05	0.0035	0.55	46	0.016	0.000005	0.055	0.013	0.35	32	0.046	3.7	0.000039	1,128	1.8	0.000039	0.0005	0.017	0.005	0.01	4.2	0.7	0.13	143,729
2066	8.9	1,609	1,986	22	0.11	0.0028	0.0019	0.0026	1.0	0.00005	2.1	0.0005	0.0039	0.014	0.05	0.0034	0.55	47	0.016	0.000005	0.054	0.012	0.35	31	0.046	3.7	0.000039	1,134	1.8	0.000039	0.0005	0.017	0.005	0.01	4.6	0.74	0.13	144,914
2067	8.9	1,589	2,043	22	0.11	0.0028	0.0019	0.0027	0.99	0.00005	2.0	0.0005	0.0039	0.013	0.05	0.0033	0.54	47	0.016	0.000005	0.053	0.012	0.35	31	0.045	3.6	0.000038	1,137	1.7	0.000038	0.0005	0.017	0.005	0.01	5.1	0.77	0.14	146,084
2068	8.9	1,583	2,073	22	0.11	0.0028	0.0019	0.0027	0.98	0.00005	1.9	0.0005	0.0038	0.013	0.05	0.0033	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.045	3.6	0.000038	1,140	1.7	0.000038	0.0005	0.017	0.005	0.01	5.5	0.78	0.14	147,667
2069	8.9	1,580	2,092	21	0.11	0.0028	0.0019	0.0027	0.98	0.00005	1.9	0.0005	0.0038	0.013	0.05	0.0032	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.045	3.6	0.000038	1,141	1.7	0.000038	0.0005	0.017	0.005	0.01	5.9	0.77	0.14	148,435
2070	8.9	1,584	2,093	21	0.11	0.0028	0.0019	0.0027	0.97	0.00005	2.0	0.0005	0.0039	0.013	0.05	0.0032	0.53	48	0.016	0.000005	0.053	0.012	0.34	30	0.046	3.5	0.000038	1,143	1.7	0.000038	0.0005	0.017	0.005	0.01	6.0	0.74	0.14	149,714
2071	8.9	1,584	2,095	21	0.1	0.0028	0.0019	0.0027	0.96	0.00005	2.0	0.0005	0.0038	0.013	0.05	0.0032	0.53	49	0.016	0.000005	0.053	0.012	0.34	30	0.046	3.5	0.000038	1,143	1.7	0.000038	0.0005	0.017	0.005	0.01	5.7	0.72	0.13	150,869
2072	8.9	1,600	2,101	21	0.11	0.0028	0.0019	0.0027	0.95	0.00005	2.0	0.0005	0.0038	0.013	0.05	0.0033	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.046	3.5	0.000038	1,151	1.7	0.000038	0.0005	0.017	0.005	0.01	5.1	0.71	0.13	152,259
2073	8.9	1,607	2,096	21	0.11	0.0028	0.0019	0.0027	0.95	0.00005	2.0	0.0005	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000038	1,154	1.7	0.000039	0.0005	0.017	0.005	0.01	4.7	0.72	0.13	152,620
2074	8.9	1,614	2,086	21	0.11	0.0028	0.0019	0.0026	0.95	0.00005	2.0	0.0005	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.013	0.33	30	0.047	3.5	0.000039	1,155	1.7	0.000039	0.0005	0.017	0.005	0.01	4.6	0.74	0.13	153,555
2075	8.9	1,623	2,076	21	0.1	0.0029	0.0019	0.0026	0.94	0.00005	2.1	0.0005	0.004	0.014	0.05	0.0035	0.52	49	0.017	0.000005	0.055	0.013	0.33	29	0.048	3.4	0.000039	1,157	1.7	0.000039	0.0005	0.017	0.005	0.01	4.5	0.76	0.14	154,302
2076	8.9	1,650	2,086	20	0.11	0.0029	0.002	0.0026	0.94	0.00005	2.0	0.0005	0.0041	0.014	0.05	0.0036	0.51	50	0.017	0.000005	0.056	0.013	0.33	29	0.05	3.4	0.000039	1,171	1.6	0.00004	0.0005	0.018	0.005	0.01	4.6	0.77	0.14	155,300
2077	8.9	1,666	2,081	20	0.11	0.0029	0.002	0.0026	0.93	0.00005	2.0	0.0005	0.0043	0.014	0.05	0.0038	0.51	50	0.018	0.000005	0.056	0.014	0.33	29	0.052	3.4	0.00004	1,177	1.6	0.00004	0.0005	0.018	0.005	0.01	4.8	0.75	0.14	155,642
2078	8.9	1,680	2,074	20	0.11	0.003	0.0021	0.0026	0.93	0.00005	2.0	0.00051	0.0044	0.014	0.05	0.0039	0.51	50	0.018	0.000005	0.057	0.014	0.32	29	0.054	3.4	0.00004	1,182	1.6	0.00004	0.0005	0.018	0.005	0.01	5.0	0.72	0.13	156,520
2079	8.9	1,691	2,082	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.00051	0.0046	0.014	0.05	0.004	0.51	50	0.019	0.000005	0.057	0.015	0.32	29	0.056	3.4	0.00004	1,188	1.6	0.000041	0.0005	0.018	0.005	0.01	5.2	0.64	0.12	157,526
2080	8.9	1,698	2,093	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.00051	0.0047	0.014	0.05	0.0041	0.5	50	0.02	0.000005	0.057	0.015	0.32	29	0.057	3.3	0.000041	1,194	1.6	0.000041	0.0005	0.018	0.005	0.01	5.5	0.58	0.11	158,727
2081	8.9	1,711	2,092	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	2.0	0.00051	0.0048	0.014	0.05	0.0042	0.5	51	0.02	0.000005	0.058	0.015	0.32	29	0.059	3.3	0.000041	1,199	1.6	0.000041	0.0005	0.018	0.005	0.01	5.7	0.48	0.086	159,076
2082	9.0	1,705	2,128	20	0.12	0.003	0.0022	0.0026	0.91	0.00005	1.9	0.00051	0.0049	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.016	0.32	28	0.06	3.3	0.000041	1,204	1.6	0.000041	0.0005	0.018	0.005	0.01	5.8	0.43	0.077	160,041
2083	9.0	1,694	2,167	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.9	0.00051	0.0049	0.014	0.05	0.0043	0.5	52	0.021	0.000005	0.057	0.016	0.32	28	0.061	3.3	0.000041	1,207	1.6	0.000041	0.0005	0.018	0.005	0.01	5.9	0.37	0.067	160,609
2084	9.0	1,698	2,182	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.9	0.00051	0.005	0.014	0.05	0.0044	0.49	52	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.3	0.000041	1,212	1.6	0.000041	0.0005	0.018	0.005	0.01	5.7	0.35	0.064	161,869
2085	9.0	1,691	2,202	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.8	0.00051	0.005	0.014	0.05	0.0044	0.49	52	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.3	0.00004	1,212	1.6	0.000041	0.0005	0.018	0.005	0.01	5.8	0.34	0.061	162,127
2086	9.0	1,695	2,209	19	0.12	0.003	0.0023	0.0026	0.89	0.00005	1.9	0.00051	0.0051	0.014	0.05	0.0045	0.49	53	0.021	0.000005	0.057	0.016	0.31	28	0.062	3.3	0.000041	1,215	1.6	0.000041	0.0005	0.018	0.005	0.01	5.4	0.33	0.06	163,022
2087	8.9	1,689	2,222	19	0.11	0.003	0.0022	0.0026	0.89	0.00005	1.9	0.00051	0.005	0.014	0.05	0.0044	0.49	53	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.2	0.00004	1,215	1.6	0.000041	0.0005	0.018	0.005	0.01	5.3	0.33	0.06	163,716
2088	9.0	1,701	2,235	19	0.12	0.003	0.0023	0.0026	0.88	0.00005	1.8	0.00051	0.005	0.015	0.05	0.0045	0.48	54	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.2	0.000041	1,222	1.6	0.000041	0.0005	0.018	0.005	0.01	4.8	0.33	0.06	164,817
2089	9.0	1,669	2,282	19	0.13	0.0029	0.0022	0.0027	0.88	0.00005	1.7	0.0005	0.0047	0.014	0.05	0.0042	0.48	54	0.02	0.000005	0.056	0.015	0.31	28	0.057	3.2	0.00004	1,217	1.5	0.00004	0.0005	0.018	0.005	0.01	4.5	0.33	0.06	165,016
2090	9.0	1,663	2,315	19	0.14	0.0029	0.0022	0.0027	0.88	0.00005	1.6	0.0005	0.0047	0.014	0.05	0.0042	0.48	54	0.02	0.000005	0.056	0.015	0.31	27	0.057	3.2	0.00004	1,221	1.5	0.00004	0.0005	0.018	0.005	0.01	4.3	0.33	0.06	165,702
2091	9.0	1,660	2,331	19	0.14	0.0029	0.0022	0.0027	0.87	0.00005	1.6	0.0005	0.0047	0.014	0.05	0.0042	0.48	55	0.019	0.000005	0.056	0.015	0.3	27	0.057	3.2	0.00004	1,223	1.5	0.00004	0.0005	0.018	0.005	0.01	4.3	0.33	0.06	166,524
2092	9.0	1,661	2,347	19	0.14	0.0029	0.0022	0.0027	0.87	0.00005	1.6	0.0005	0.0047	0.014	0.05	0.0042	0.47	55	0.019	0.000005	0.056	0.015	0.3	27	0.056	3.2	0.00004	1,226	1.5	0.00004	0.0005	0.018	0.005	0.01	4.2	0.33	0.059	167,829
2093	9.0	1,647	2,387	19	0.14	0.0029	0.0021	0.0027	0.86	0.00005	1.5	0.0005	0.0046	0.014	0.05	0.0041	0.47	56	0.019	0.000005	0.055	0.015	0.3	27	0.056	3.1	0.000039	1,227	1.5	0.00004	0.0005	0.018	0.005	0.01	4.4	0.31	0.056	168,420
2094	9.0	1,626	2,437	19	0.15	0.0029	0.0021	0.0028	0.86	0.00005	1.5	0.0005	0.0046	0.014	0.05	0.0041	0.47	57	0.019	0.000005	0.055	0.015	0.3	27	0.055	3.1	0.000039	1,228	1.5	0.000039	0.0005	0.017	0.005	0.01	4.5	0.29	0.052	169,379
2095	9.0	1,612	2,454	19	0.15	0.0028	0.0021	0.0028	0.85	0.00005	1.5	0.0005	0.0045	0.014	0.05	0.0039	0.47	57	0.019	0.000005	0.054	0.014	0.3	27	0.054	3.1	0.000039	1,224	1.5	0.000039	0.0005	0.017	0.005	0.01	4.8	0.22	0.04	170,071
2096	9.0	1,592	2,483	19	0.15	0.0028	0.002	0.0028	0.85	0.00005	1.5	0.0005	0.0044	0.014	0.05	0.0038	0.47	57	0.018	0.000005	0.054	0.014	0.3	27	0.053	3.1	0.000038	1,221	1.5	0.000038	0.0005	0.017	0.005	0.01	5.0	0.18	0.033	171,166
2097	9.0	1,592	2,489	19	0.14	0.0028	0.002	0.0028	0.85	0.00005	1.5	0.0005	0.0044	0.014	0.05	0.0038	0.46	58	0.018	0.000005	0.054	0.014	0.3	27	0.054	3.1	0.000038	1,221	1.5	0.000038	0.0005	0.017	0.005	0.01	5.3	0.13	0.024	171,387
2098	9.0	1,587	2,506	18	0.14	0.0028	0.002	0.0028	0.84	0.00005	1.5	0.0005	0.0044	0.014	0.05	0.0038	0.46	58	0.018	0.000005	0.053	0.014	0.29	26	0.054	3.1	0.000038	1,222	1.5	0.000038	0.0005	0.017	0.005	0.01	5.6	0.1	0.019	172,099
2099	9.0	1,590	2,507	18	0.14	0.0028	0.002	0.0028	0.84	0.00005	1.5	0.0005	0.0044	0.014	0.05	0.0038	0.46	58	0.019	0.000005	0.054	0.014	0.29	26	0.055	3.1	0.000038	1,223	1.5	0.000038	0.0005	0.017	0.005	0.01	5.8	0.078	0.014	172,718
2100	9.0	1,600	2,529	18	0.15	0.0028	0.002	0.0028	0.84	0.00005	1.4	0.0005	0.0045	0.014	0.05	0.0038	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.055	3.1	0.000038	1,232	1.5	0.000038	0.0005	0.017	0.005	0.01	6.1	0.069	0.012	173,742
2101	9.0	1,608	2,531	18	0.15	0.0028	0.0021	0.0028	0.83	0.00005	1.4	0.0005	0.0045	0.014	0.05	0.0039	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.056	3.0	0.000038	1,235	1.5	0.000039	0.0005	0.017	0.005	0.01	6.3	0.061	0.011	174,656
2102	9.0	1,611	2,539	18	0.14	0.0028	0.0021	0.0028	0.83	0.00005	1.5	0.0005	0.0046	0.014	0.05	0.0039	0.45	60	0.019	0.000005	0.054	0.014	0.29	26	0.057	3.0	0.000039	1,238	1.5	0.000039	0.0005	0.017	0.005	0.01	6.6	0.059	0.011	175,434
2103	9.1	1,636	2,555	18	0.16	0.0029	0.0021	0.0028	0.83	0.00005	1.4	0.0005	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.058	3.0	0.000039	1,252	1.5	0.000039	0.0005	0.017	0.005	0.01	6.9	0.058	0.011	176,132
2104	9.1	1,648	2,563	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.4	0.0005	0.0048	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039	1,259	1.4	0.00004	0.0005	0.018	0.005	0.01	7.1	0.058	0.01	177,487
2105	9.1	1,639	2,581	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.4	0.0005	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039	1,258	1.4	0.000039	0.0005	0.018	0.005	0.01	7.4	0.057	0.01	177,786
2106	9.1	1,608	2,628	18	0.17	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.0005	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	25	0.057	3.0	0.000038	1,253	1.4	0.000039	0.0005	0.017	0.005	0.01	7.6	0.057	0.01	178,442
2107	9.1	1,602	2,658	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.0005	0.0046	0.014	0.05	0.0038	0.44	62	0.02	0.000005	0.054	0.014	0.28	25	0.058	3.0	0.000038	1,256	1.4	0.000039	0.0005	0.017	0.005	0.01	7.8	0.057	0.01	179,251
2108	9.1	1,606	2,681	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.0005	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.014	0.28	25	0.058	2.9	0.000038	1,262	1.4	0.000039	0.0005	0.017	0.005	0.01	8.0	0.057	0.01	180,376
2109	9.1	1,609	2,699	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.0005	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.015	0.28	25	0.059	2.9	0.000038	1,267	1.4	0.000039	0.0005	0.017	0.005	0.01	8.1	0.057	0.01	180,436
2110	9.1	1,618	2,714	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.0005	0.0048	0.014	0.05	0.004	0.44	64	0.02	0.000005	0.054	0.015	0.28	25	0.06	2.9	0.000039	1,273	1.4	0.000039	0.0005	0.017	0.005	0.01	8.3	0.057	0.01	181,010
2111	9.1	1,624	2,726	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.0005	0.0049	0.014	0.05	0.004	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.061	2.9	0.000039	1,278	1.4	0.000039	0.0005	0.017	0.005	0.01	8.5	0.057	0.01	181,411
2112	9.1	1,638	2,736	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.0005	0.005	0.014	0.05	0.0041	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.063	2.9	0.000039	1,286	1.4	0.000039	0.0005	0.017	0.005	0.01	8.6	0.057	0.01	182,128
2113	9.1	1,644	2,743	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.0005	0.005	0.014	0.05	0.0042	0.44	66	0.022	0.000005	0.055	0.016	0.28	25	0.063	2.9	0.000039	1,290	1.4	0.00004	0.0005	0.018	0.005	0.01	8.7	0.057	0.01	182,005
2114	9.1	1,659	2,749	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.0005	0.0052	0.014	0.05	0.0043	0.44	66	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.00004	1,297	1.4	0.00004	0.0005	0.018	0.005	0.01	8.7	0.057	0.01	182,253
2115	9.1	1,665	2,755	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.0005	0.0052	0.014	0.05	0.0043	0.44	67	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.00004	1,300	1.4	0.00004	0.0005	0.018	0.005	0.01	8.7	0.057	0.01	182,451
2116	9.1	1,679	2,756	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.0005	0.0053	0.014	0.05	0.0044	0.43	67	0.023	0.000005	0.057	0.017	0.28	25	0.067	2.9	0.00004	1,307	1.4	0.00004	0.0005	0.018	0.005	0.01	8.6	0.057	0.01	183,471
2117	9.1	1,681	2,759	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.00051	0.0053	0.014	0.05	0.0045	0.43	67	0.023	0.000005	0.057	0.017	0.28	25	0.066	2.9	0.00004	1,308	1.4	0.00004	0.0005	0.018	0.005	0.01	8.3	0.057	0.01	183,498
2118	9.1	1,680	2,784	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.0005	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.057	0.017	0.28	25	0.067	2.9	0.00004	1,312	1.4	0.00004	0.0005	0.018	0.005	0.011	8.1	0.057	0.01	183,749
2119	9.1	1,670	2,817	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,314	1.4	0.00004	0.0005	0.018	0.005	0.011	7.8	0.057	0.01	183,758
2120	9.1	1,673	2,830	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,317	1.4	0.00004	0.0005	0.018	0.005	0.011	7.5	0.057	0.01	184,333
2121	9.1	1,673	2,864	17	0.19	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.066	2.9	0.00004	1,324	1.4	0.00004	0.0005	0.018	0.005	0.011	7.2	0.057	0.01	184,127
2122	9.1	1,658	2,906	17	0.2	0.0029	0.0023	0.0029	0.79	0.00005	1.1	0.0005	0.0053	0.014	0.05	0.0046	0.43	70	0.022	0.000005	0.056	0.017	0.27	25	0.066	2.9	0.00004	1,326	1.4	0.00004	0.0005	0.018	0.005	0.011	7.0	0.057	0.01	184,511
2123	9.1	1,635	2,962	17	0.21	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.0005	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039	1,326	1.4	0.000039	0.0005	0.017	0.005	0.011	6.7	0.057	0.01	184,738
2124	9.1	1,627	2,985	17	0.22	0.0029	0.0023	0.003	0.78	0.00005	1.1	0.0005	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039	1,327	1.4	0.000039	0.0005	0.017	0.005	0.011	6.5	0.057	0.01	185,454
2125	9.2	1,611	3,022	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.0005	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.064	2.9	0.000039	1,326	1.4	0.000039	0.0005	0.017	0.005	0.011	6.1	0.057	0.01	185,444
2126	9.2	1,606	3,037	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.0005	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	24	0.064	2.9	0.000038	1,327	1.4	0.000039	0.0005	0.017	0.005	0.011	5.8	0.057	0.01	185,945
2127	9.2	1,594	3,068	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.0	0.0005	0.0052	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.054	0.017	0.27	24	0.062	2.9	0.000038	1,327	1.4	0.000038	0.0005	0.017	0.005	0.01	5.2	0.057	0.01	186,004
2128	9.2	1,591	3,085	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.0	0.0005	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.054	0.017	0.27	24	0.062	2.8	0.000038	1,328	1.4	0.000038	0.0005	0.017	0.005	0.01	4.8	0.057	0.01	186,369
2129	9.2	1,583	3,109	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.0005	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.061	2.9	0.000038	1,329	1.4	0.000038	0.0005	0.017	0.005	0.01	4.2	0.057	0.01	185,968
2130	9.2	1,580	3,121	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.0005	0.005	0.015	0.05	0.0045	0.43	75	0.021	0.000005	0.053	0.016	0.27	24	0.06	2.9	0.000038	1,329	1.4	0.000038	0.0005	0.017	0.005	0.01	3.9	0.057	0.01	186,144
2131	9.2	1,577	3,142	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.0005	0.0049	0.015	0.05	0.0045	0.43	75	0.02	0.000005	0.053	0.016	0.27	24	0.059	2.9	0.000038	1,331	1.4	0.000038	0.0005	0.017	0.005	0.01	3.4	0.057	0.01	186,102
2132	9.2	1,576	3,151	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.98	0.0005	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.8	0.000038	1,332	1.4	0.000038	0.0005	0.017	0.005	0.01	3.2	0.057	0.01	186,692
2133	9.2	1,575	3,168	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.9	0.000038	1,334	1.4	0.000038	0.0005	0.017	0.005	0.01	2.9	0.057	0.01	186,155
2134	9.2	1,576	3,174	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,335	1.4	0.000038	0.0005	0.017	0.005	0.01	2.8	0.057	0.01	186,362

Table A3. Source terms of the NAG backfill for the well graded cover system scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
-	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2135	9.2	1,577	3,187	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,338	1.4	0.000038	0.0005	0.017	0.005	0.01	2.7	0.057	0.01	186,587
2136	9.2	1,578	3,192	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	78	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,339	1.4	0.000038	0.0005	0.017	0.005	0.01	2.7	0.057	0.01	187,193
2137	9.2	1,581	3,204	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,342	1.4	0.000038	0.0005	0.017	0.005	0.01	2.6	0.057	0.01	186,724
2138	9.2	1,570	3,233	17	0.24	0.0028	0.0022	0.0032	0.78	0.00005	0.94	0.0005	0.0048	0.015	0.05	0.0044	0.43	79	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,342	1.4	0.000038	0.0005	0.017	0.005	0.01	2.6	0.057	0.01	186,796
2139	9.2	1,553	3,271	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.92	0.0005	0.0047	0.015	0.05	0.0043	0.43	79	0.019	0.000005	0.052	0.016	0.27	24	0.055	2.8	0.000037	1,342	1.4	0.000037	0.0005	0.017	0.005	0.01	2.6	0.057	0.01	187,060
2140	9.2	1,545	3,291	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.91	0.0005	0.0046	0.015	0.05	0.0043	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.055	2.8	0.000037	1,342	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,517
2141	9.2	1,532	3,320	17	0.25	0.0027	0.0022	0.0033	0.78	0.00005	0.9	0.0005	0.0046	0.015	0.05	0.0042	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.054	2.8	0.000037	1,341	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	186,898
2142	9.2	1,525	3,335	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.89	0.0005	0.0045	0.015	0.05	0.0042	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000036	1,341	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	186,889
2143	9.2	1,516	3,353	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.0005	0.0045	0.015	0.05	0.0041	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000036	1,340	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,035
2144	9.2	1,509	3,369	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.0005	0.0044	0.015	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.052	2.8	0.000036	1,339	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,551
2145	9.2	1,502	3,386	17	0.26	0.0026	0.0021	0.0033	0.78	0.00005	0.87	0.0005	0.0043	0.014	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.051	2.8	0.000036	1,338	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,020
2146	9.2	1,496	3,399	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.87	0.0005	0.0042	0.014	0.05	0.0039	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.05	2.8	0.000036	1,337	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,082
2147	9.2	1,490	3,412	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.0005	0.0042	0.014	0.05	0.0038	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.049	2.8	0.000036	1,337	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,212
2148	9.2	1,485	3,424	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.0005	0.0041	0.014	0.05	0.0037	0.42	84	0.017	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000035	1,336	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.057	0.01	187,667
2149	9.2	1,480	3,436	17	0.27	0.0026	0.002	0.0034	0.78	0.00005	0.85	0.0005	0.004	0.014	0.05	0.0037	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.047	2.8	0.000035	1,336	1.4	0.000036	0.0005	0.016	0.005	0.01	2.5	0.057	0.01	187,030
2150	9.2	1,476	3,445	17	0.27	0.0026	0.0019	0.0034	0.78	0.00005	0.85	0.0005	0.0039	0.014	0.05	0.0036	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000035	1,335	1.4	0.000036	0.0005	0.016	0.005	0.01	2.4	0.057	0.01	186,985

Table A4. Annual loads of the NAG backfill for the well graded cover system scenario.

Model Year	SO4 kg/year	Alkalinity kg/year as CaCO3	Cl kg/year	Al kg/year	Sb kg/year	As kg/year	Ba kg/year	B kg/year	Cd kg/year	Ca kg/year	Cr kg/year	Co kg/year
2023	20	1.5	0.44	0.00019	0.000034	0.000019	0.000037	0.02	0.00000065	0.45	0.0000081	0.000092
2024	40	3.1	0.9	0.00038	0.00007	0.00004	0.000076	0.041	0.0000013	0.92	0.000017	0.00019
2025	69	5.4	1.6	0.00067	0.00012	0.000069	0.00013	0.072	0.0000023	1.6	0.000029	0.00033
2026	106	8.2	2.4	0.001	0.00019	0.00011	0.0002	0.11	0.0000035	2.4	0.000044	0.0005
2027	141	11	3.2	0.0013	0.00025	0.00014	0.00027	0.15	0.0000047	3.2	0.000058	0.00067
2028	236	18	5.3	0.0023	0.00042	0.00024	0.00045	0.24	0.0000078	5.4	0.000098	0.0011
2029	267	21	6.0	0.0026	0.00047	0.00027	0.00051	0.28	0.0000089	6.1	0.00011	0.0013
2030	321	25	7.3	0.0031	0.00057	0.00032	0.00062	0.33	0.000011	7.4	0.00013	0.0015
2031	1,162	91	26	0.011	0.002	0.0012	0.0022	1.2	0.000039	27	0.00048	0.0055
2032	2,750	214	62	0.026	0.0048	0.0027	0.0053	2.8	0.000091	63	0.0011	0.013
2033	858	67	19	0.0082	0.0015	0.00086	0.0016	0.89	0.000028	20	0.00036	0.0041
2034	1,554	121	35	0.015	0.0027	0.0015	0.003	1.6	0.000051	36	0.00064	0.0074
2035	12,672	987	286	0.12	0.022	0.013	0.024	13	0.00042	291	0.0052	0.06
2036	23,413	1,824	529	0.22	0.041	0.023	0.045	24	0.00078	538	0.0097	0.11
2037	16,957	1,321	383	0.16	0.03	0.017	0.033	17	0.00056	390	0.007	0.08
2038	32,863	2,560	742	0.32	0.058	0.033	0.063	34	0.0011	755	0.014	0.16
2039	63,961	11,571	1,332	0.72	0.11	0.062	0.11	61	0.002	1,527	0.024	0.29
2040	128,782	40,409	2,348	1.5	0.23	0.13	0.19	107	0.0034	2,749	0.043	0.56
2041	197,654	88,386	3,173	3.1	0.35	0.19	0.25	145	0.0047	1,619	0.059	0.64
2042	185,591	104,355	3,172	3.9	0.33	0.19	0.31	145	0.0053	1,539	0.066	0.4
2043	186,076	105,488	3,171	3.9	0.33	0.2	0.33	145	0.0054	1,615	0.068	0.36
2044	186,190	104,188	3,171	3.9	0.33	0.2	0.33	145	0.0055	1,717	0.069	0.36
2045	188,820	106,262	3,172	3.9	0.33	0.2	0.32	145	0.0054	1,585	0.068	0.38
2046	188,964	103,720	3,172	3.8	0.33	0.2	0.3	145	0.0052	1,515	0.065	0.41
2047	203,032	105,866	3,173	3.8	0.36	0.22	0.29	145	0.0052	1,496	0.065	0.45
2048	223,360	112,202	3,173	4.0	0.39	0.25	0.28	145	0.0052	1,458	0.067	0.53
2049	233,846	117,629	3,174	4.1	0.41	0.27	0.28	145	0.0053	1,404	0.07	0.59
2050	240,268	120,082	3,174	4.2	0.42	0.29	0.28	145	0.0053	1,409	0.072	0.63
2051	243,939	121,288	3,174	4.2	0.43	0.3	0.28	145	0.0054	1,421	0.073	0.65
2052	247,218	122,306	3,174	4.3	0.44	0.31	0.28	145	0.0054	1,435	0.074	0.66
2053	248,540	122,377	3,174	4.3	0.44	0.31	0.28	145	0.0054	1,438	0.075	0.66
2054	250,169	122,780	3,174	4.3	0.44	0.31	0.29	145	0.0055	1,450	0.075	0.67
2055	253,168	123,343	3,174	4.3	0.45	0.32	0.29	145	0.0055	1,467	0.076	0.68
2056	249,012	151,733	3,175	5.3	0.44	0.32	0.3	145	0.0055	1,021	0.075	0.67
2057	238,870	196,129	3,175	7.1	0.42	0.3	0.32	145	0.0055	643	0.072	0.61
2058	233,012	221,733	3,176	8.2	0.41	0.28	0.33	145	0.0056	520	0.07	0.58
2059	231,696	230,559	3,176	8.6	0.41	0.28	0.34	145	0.0056	488	0.07	0.57
2060	233,410	234,067	3,176	8.7	0.41	0.28	0.34	145	0.0056	486	0.07	0.57
2061	234,402	234,276	3,176	8.7	0.41	0.28	0.34	145	0.0056	489	0.07	0.58
2062	234,343	245,464	3,176	9.9	0.41	0.28	0.35	145	0.0057	436	0.071	0.58
2063	232,890	257,359	3,176	11	0.41	0.28	0.36	145	0.0057	398	0.071	0.57
2064	234,081	261,497	3,176	11	0.41	0.28	0.36	145	0.0057	402	0.072	0.57
2065	235,155	272,984	3,176	14	0.41	0.28	0.37	145	0.0058	339	0.072	0.57
2066	233,224	287,755	3,177	16	0.41	0.28	0.38	145	0.0058	303	0.073	0.57
2067	232,156	298,507	3,177	17	0.41	0.28	0.39	145	0.0059	288	0.073	0.56
2068	233,756	306,039	3,177	17	0.41	0.28	0.4	145	0.0059	287	0.074	0.57
2069	234,467	310,511	3,177	17	0.41	0.28	0.4	145	0.006	288	0.075	0.57
2070	237,133	313,382	3,177	16	0.42	0.28	0.4	145	0.006	297	0.075	0.58
2071	238,917	316,056	3,177	16	0.42	0.28	0.4	145	0.0061	305	0.076	0.58
2072	243,538	319,835	3,177	17	0.43	0.28	0.41	145	0.0061	297	0.076	0.58
2073	245,306	319,891	3,177	17	0.43	0.29	0.41	145	0.0061	303	0.077	0.59
2074	247,823	320,362	3,177	16	0.44	0.29	0.41	145	0.0062	312	0.077	0.6
2075	250,494	320,300	3,177	16	0.44	0.3	0.41	145	0.0062	322	0.078	0.62
2076	256,213	323,939	3,177	18	0.45	0.31	0.41	145	0.0062	304	0.078	0.64
2077	259,315	323,891	3,177	18	0.46	0.31	0.4	145	0.0063	308	0.078	0.67
2078	262,984	324,669	3,177	17	0.46	0.32	0.4	145	0.0063	314	0.079	0.69
2079	266,345	327,890	3,177	18	0.47	0.33	0.41	145	0.0063	314	0.08	0.72
2080	269,535	332,232	3,177	18	0.48	0.34	0.41	145	0.0064	315	0.081	0.75
2081	272,116	332,708	3,177	18	0.48	0.35	0.41	145	0.0064	320	0.082	0.77
2082	272,869	340,630	3,177	19	0.48	0.35	0.41	145	0.0064	308	0.082	0.78
2083	272,120	348,104	3,177	19	0.48	0.35	0.42	145	0.0065	299	0.082	0.79
2084	274,821	353,230	3,178	19	0.48	0.36	0.42	145	0.0065	301	0.083	0.81
2085	274,109	357,053	3,178	19	0.48	0.36	0.42	145	0.0065	299	0.082	0.81
2086	276,257	360,164	3,178	19	0.49	0.37	0.43	145	0.0066	304	0.083	0.82
2087	276,500	363,696	3,178	19	0.49	0.37	0.43	145	0.0066	306	0.083	0.82
2088	280,271	368,398	3,178	20	0.49	0.37	0.43	145	0.0066	299	0.084	0.83
2089	275,396	376,485	3,178	22	0.49	0.36	0.44	145	0.0066	274	0.083	0.78
2090	275,529	383,534	3,178	23	0.49	0.36	0.45	145	0.0067	268	0.083	0.78
2091	276,362	388,183	3,178	23	0.49	0.36	0.45	145	0.0067	268	0.084	0.78
2092	278,748	393,879	3,178	23	0.49	0.36	0.45	145	0.0067	270	0.084	0.79
2093	277,320	402,001	3,178	24	0.49	0.36	0.46	145	0.0068	260	0.085	0.78
2094	275,444	412,709	3,178	25	0.49	0.36	0.47	145	0.0068	252	0.085	0.77
2095	274,222	417,353	3,178	25	0.48	0.35	0.47	145	0.0068	251	0.085	0.76
2096	272,497	424,921	3,178	25	0.48	0.35	0.48	145	0.0069	249	0.086	0.75
2097	272,865	426,547	3,178	25	0.48	0.35	0.48	145	0.0069	252	0.086	0.75
2098	273,173	431,194	3,178	25	0.48	0.35	0.49	145	0.0069	253	0.086	0.76
2099	274,674	432,953	3,179	24	0.48	0.35	0.49	145	0.0069	257	0.087	0.77
2100	278,005	439,464	3,179	26	0.49	0.36	0.49	145	0.007	248	0.087	0.78
2101	280,794	442,036	3,179	26	0.5	0.36	0.49	145	0.007	252	0.088	0.79
2102	282,642	445,462	3,179	25	0.5	0.36	0.5	145	0.0071	255	0.088	0.8
2103	288,151	450,051	3,179	28	0.51	0.37	0.49	145	0.0071	243	0.089	0.83
2104	292,516	454,953	3,179	28	0.52	0.38	0.5	145	0.0071	245	0.089	0.85
2105	291,427	458,777	3,179	29	0.51	0.37	0.5	145	0.0071	241	0.089	0.84
2106	286,935	468,857	3,179	31	0.51	0.37	0.51	145	0.0072	230	0.09	0.82
2107	287,106	476,395	3,179	32	0.51	0.37	0.52	145	0.0072	226	0.09	0.83
2108	289,593	483,606	3,179	32	0.51	0.37	0.52	145	0.0073	225	0.091	0.84
2109	290,357	486,978	3,179	32	0.51	0.38	0.52	145	0.0073	224	0.091	0.85
2110	292,783	491,206	3,180	32	0.52	0.38	0.52	145	0.0073	224	0.091	0.87
2111	294,684	494,473	3,180	32	0.52	0.39	0.52	145	0.0073	225	0.091	0.88
2112	298,326	498,249	3,180	32	0.53	0.39	0.52	145	0.0073	226	0.092	0.91
2113	299,198	499,295	3,180	32	0.53	0.4	0.52	145	0.0073	227	0.092	0.92
2114	302,322	500,942	3,180	32	0.53	0.4	0.52	145	0.0073	229	0.092	0.94
2115	303,689	502,579	3,180	31	0.54	0.41	0.52	145	0.0073	230	0.092	0.95
2116	308,102	505,590	3,180	31	0.54	0.42	0.52	145	0.0074	234	0.093	0.98
2117	308,423	506,215	3,180	31	0.54	0.42	0.52	145	0.0074	235	0.093	0.98
2118	308,662	511,484	3,180	32	0.54	0.42	0.52	145	0.0074	231	0.093	0.99
2119	306,858	517,555	3,180	32	0.54	0.42	0.53	145	0.0074	226	0.092	0.98
2120	308,297	521,571	3,180	32	0.54	0.43	0.53	145	0.0074	226	0.093	0.99
2121	308,008	527,340	3,181	36	0.54	0.43	0.53	145	0.0074	213	0.093	0.99
2122	305,993	536,189	3,181	37	0.54	0.43	0.54	145	0.0074	206	0.093	0.98
2123	301,991	547,268	3,181	39	0.53	0.43	0.55	145	0.0074	198	0.093	0.98
2124	301,714	553,653	3,181	40	0.53	0.43	0.56	145	0.0075	196	0.093	0.98
2125	298,732	560,394	3,181	41	0.53	0.43	0.56	145	0.0075	192	0.093	0.97
2126	298,628	564,660	3,181	41	0.53	0.43	0.57	145	0.0075	191	0.094	0.97
2127	296,453	570,679	3,181	42	0.52	0.43	0.57	145	0.0075	188	0.094	0.96
2128	296,420	574,930	3,181	42	0.52	0.43	0.57	145	0.0075	187	0.094	0.95
2129	294,443	578,211	3,181	43	0.52	0.42	0.58	145	0.0075	185	0.094	0.94
2130	294,182	580,975	3,181	43	0.52	0.42	0.58	145	0.0075	184	0.094	0.93
2131	293,409	584,696	3,181	43	0.52	0.42	0.58	145	0.0075	182	0.094	0.92
2132	294,171	588,305	3,182	43	0.52	0.42	0.58	145	0.0075	183	0.094	0.91
2133	293,194	589,740	3,182	43	0.52	0.42	0.58	145	0.0075	181	0.094	0.9
2134	293,631	591,512	3,182	43	0.52	0.42	0.58	145	0.0075	181	0.094	0.9

Model Year	Cu kg/year	Fe kg/year	Pb kg/year	Li kg/year	Mg kg/year	Mn kg/year	Hg kg/year	Mo kg/year	Ni kg/year	P kg/year	K kg/year	Se kg/year	Si kg/year	Ag kg/year
2023	0.000016	0.00081	0.0000016	0.011	0.33	0.00054	0.00	0.00066	0.00012	0.007	0.63	0.0018	0.073	0.00000047
2024	0.000033	0.0016	0.0000033	0.023	0.67	0.0011	0.00000016	0.0013	0.00025	0.014	1.3	0.0036	0.15	0.00000096
2025	0.000058	0.0029	0.0000058	0.039	1.2	0.0019	0.00000029	0.0023	0.00043	0.025	2.2	0.0063	0.26	0.0000017
2026	0.000088	0.0044	0.0000088	0.06	1.8	0.0029	0.00000044	0.0036	0.00065	0.038	3.4	0.0097	0.4	0.0000025
2027	0.00012	0.0058	0.000012	0.08	2.3	0.0039	0.00000058	0.0047	0.00086	0.051	4.5	0.013	0.53	0.0000034
2028	0.0002	0.0098	0.00002	0.13	4.0	0.0066	0.00000098	0.008	0.0015	0.085	7.6	0.022	0.89	0.0000057
2029	0.00022	0.011	0.000022	0.15	4.5	0.0074	0.0000011	0.009	0.0016	0.097	8.6	0.024	1.0	0.0000064
2030	0.00027	0.013	0.000027	0.18	5.4	0.0089	0.0000013	0.011	0.002	0.12	10	0.029	1.2	0.0000077
2031	0.00097	0.048	0.000096	0.66	19	0.032	0.0000048	0.039	0.0071	0.42	38	0.11	4.4	0.000028
2032	0.0023	0.11	0.00023	1.6	46	0.076	0.000011	0.093	0.017	0.99	89	0.25	10	0.000066
2033	0.00071	0.035	0.000071	0.49	14	0.024	0.0000035	0.029	0.0053	0.31	28	0.078	3.2	0.000021
2034	0.0013	0.064	0.00013	0.88	26	0.043	0.0000064	0.052	0.0095	0.56	50	0.14	5.8	0.000037
2035	0.011	0.52	0.0011	7.2	212	0.35	0.000052	0.43	0.078	4.6	409	1.2	48	0.0003
2036	0.019	0.97	0.0019	13	391	0.65	0.000097	0.79	0.14	8.5	756	2.1	88	0.00056
2037	0.014	0.7	0.0014	9.6	283	0.47	0.00007	0.57	0.1	6.1	548	1.5	64	0.00041
2038	0.027	1.4	0.0027	19	549	0.91	0.00014	1.1	0.2	12	1,062	3.0	124	0.00079
2039	0.059	2.4	0.015	33	1,111	1.7	0.00024	2.2	0.4	21	1,907	5.5	222	0.0015
2040	0.15	4.3	0.073	59	2,362	3.2	0.00043	4.3	0.87	38	3,360	10	392	0.0031
2041	0.67	5.8	0.2	80	3,854	3.4	0.00058	6.7	1.2	51	4,542	11	529	0.0047
2042	1.1	6.6	0.26	79	3,722	1.8	0.00066	6.2	1.1	51	4,539	5.5	529	0.0045
2043	1.1	6.8	0.27	79	3,734	1.6	0.00068	6.3	1.0	51	4,539	4.7	529	0.0045
2044	1.1	6.9	0.27	79	3,726	1.6	0.00069	6.3	1.0	51	4,539	4.7	529	0.0045
2045	1.1	6.7	0.28	79	3,791	1.7	0.00067	6.4	1.1	51	4,539	5.0	529	0.0045
2046	1.1	6.5	0.3	79	3,787	1.8	0.00065	6.4	1.2	51	4,540	5.5	529	0.0045
2047	1.1	6.4	0.37	80	4,033	1.9	0.00064	6.8	1.4	51	4,541	5.6	529	0.0049
2048	1.1	6.5	0.45	80	4,420	2.2	0.00065	7.5	1.7	51	4,542	6.5	529	0.0054
2049	1.2	6.6	0.51	80	4,637	2.5	0.00066	7.9	1.9	51	4,543	7.4	529	0.0056
2050	1.2	6.7	0.55	80	4,757	2.6	0.00067	8.1	2.0	51	4,543	7.7	529	0.0058
2051	1.2	6.7	0.58	80	4,821	2.7	0.00067	8.2	2.1	51	4,543	7.8	529	0.0058
2052	1.2	6.8	0.61	80	4,882	2.7	0.00068	8.3	2.2	51	4,543	7.7	529	0.0059
2053	1.2	6.8	0.62	80	4,905	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.006
2054	1.2	6.8	0.63	80	4,934	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.006
2055	1.2	6.8	0.65	80	4,987	2.7	0.00068	8.5	2.3	51	4,543	8.0	529	0.0061
2056	1.4	6.9	0.63	80	5,237	2.7	0.00069	8.4	2.2	51	4,544	7.8	529	0.006
2057	1.8	6.9	0.58	80	5,612	2.5	0.00069	8.0	2.1	51	4,544	7.2	530	0.0057
2058	2.0	6.9	0.54	80	5,863	2.3	0.00069	7.8	1.9	51	4,545	6.8	530	0.0056
2059	2.0	6.9	0.53	80	5,977	2.3	0.00069	7.8	1.9	51	4,545	6.7	530	0.0055
2060	2.0	7.0	0.53	80	6,061	2.3	0.0007	7.9	1.9	51	4,545	6.8	530	0.0056
2061	2.0	7.0	0.53	80	6,088	2.4	0.0007	7.9	1.9	51	4,545	6.9	530	0.0056
2062	2.0	7.0	0.53	80	6,206	2.4	0.0007	7.9	1.9	51	4,546	6.9	530	0.0056
2063	2.0	7.1	0.51	80	6,350	2.3	0.00071	7.8	1.9	51	4,546	6.8	530	0.0056
2064	2.0	7.2	0.51	80	6,432	2.4	0.00072	7.9	1.8	51	4,546	6.6	530	0.0056
2065	2.0	7.2	0.51	80	6,587	2.4	0.00072	7.9	1.8	51	4,546	6.6	530	0.0056
2066	2.0	7.2	0.49	80	6,742	2.4	0.00072	7.8	1.8	51	4,546	6.6	530	0.0056
2067	2.0	7.3	0.49	80	6,877	2.4	0.00073	7.8	1.8	51	4,546	6.6	530	0.0056
2068	2.0	7.4	0.48	80	7,031	2.4	0.00074	7.9	1.8	51	4,546	6.7	530	0.0056
2069	2.0	7.4	0.48	80	7,136	2.4	0.00074	7.9	1.7	51	4,547	6.7	530	0.0056
2070	2.0	7.5	0.49	80	7,238	2.4	0.00075	8.0	1.8	51	4,547	6.9	530	0.0057
2071	2.0	7.5	0.49	80	7,328	2.4	0.00075	8.0	1.8	51	4,547	6.9	530	0.0057
2072	2.0	7.6	0.5	80	7,448	2.4	0.00076	8.2	1.8	51	4,547	7.0	530	0.0058
2073	2.1	7.6	0.51	80	7,488	2.5	0.00076	8.3	1.9	51	4,547	7.1	530	0.0059
2074	2.1	7.7	0.53	80	7,532	2.5	0.00077	8.3	1.9	51	4,547	7.3	530	0.0059
2075	2.1	7.7	0.54	80	7,577	2.6	0.00077	8.4	2.0	51	4,547	7.5	530	0.006
2076	2.1	7.8	0.56	80	7,698	2.7	0.00078	8.6	2.1	51	4,547	7.8	530	0.0061
2077	2.2	7.8	0.58	80	7,746	2.8	0.00078	8.7	2.1	51	4,547	8.1	530	0.0062
2078	2.2	7.8	0.61	80	7,807	2.9	0.00078	8.9	2.2	51	4,547	8.4	530	0.0063
2079	2.2	7.9	0.63	80	7,896	3.0	0.00079	9.0	2.3	51	4,547	8.8	530	0.0064
2080	2.2	7.9	0.65	80	8,005	3.1	0.00079	9.1	2.4	51	4,547	9.1	530	0.0065
2081	2.3	8.0	0.67	80	8,059	3.2	0.0008	9.2	2.5	51	4,548	9.4	530	0.0065
2082	2.3	8.0	0.68	80	8,173	3.3	0.0008	9.2	2.5	51	4,548	9.6	530	0.0065
2083	2.3	8.0	0.69	80	8,273	3.3	0.0008	9.2	2.5	51	4,548	9.7	530	0.0065
2084	2.3	8.1	0.71	80	8,405	3.4	0.00081	9.2	2.6	51	4,548	9.9	530	0.0066
2085	2.3	8.1	0.71	80	8,478	3.4	0.00081	9.2	2.6	51	4,548	10.0	530	0.0066
2086	2.4	8.2	0.73	80	8,584	3.4	0.00082	9.3	2.6	51	4,548	10	530	0.0066
2087	2.4	8.2	0.72	80	8,675	3.4	0.00082	9.3	2.6	51	4,548	10	530	0.0066
2088	2.4	8.2	0.74	80	8,822	3.4	0.00082	9.4	2.7	51	4,548	10	530	0.0067
2089	2.4	8.3	0.7	80	8,871	3.2	0.00083	9.3	2.5	51	4,548	9.5	530	0.0066
2090	2.4	8.3	0.7	80	9,001	3.2	0.00083	9.3	2.5	51	4,549	9.4	530	0.0066
2091	2.4	8.3	0.7	80	9,122	3.2	0.00083	9.3	2.5	51	4,549	9.4	530	0.0066
2092	2.4	8.4	0.7	80	9,285	3.2	0.00084	9.4	2.5	51	4,549	9.5	530	0.0067
2093	2.4	8.4	0.69	80	9,409	3.2	0.00084	9.3	2.5	51	4,549	9.4	530	0.0066
2094	2.4	8.5	0.69	80	9,573	3.2	0.00085	9.3	2.5	51	4,549	9.3	530	0.0066
2095	2.4	8.5	0.67	80	9,662	3.2	0.00085	9.2	2.4	51	4,549	9.2	530	0.0066
2096	2.4	8.6	0.66	80	9,796	3.1	0.00086	9.2	2.4	51	4,549	9.1	530	0.0065
2097	2.4	8.6	0.66	80	9,863	3.1	0.00086	9.2	2.4	51	4,549	9.2	530	0.0065
2098	2.4	8.6	0.65	80	9,992	3.2	0.00086	9.2	2.4	51	4,549	9.3	530	0.0065
2099	2.4	8.6	0.66	80	10,074	3.2	0.00086	9.2	2.4	51	4,549	9.4	530	0.0066
2100	2.4	8.7	0.66	80	10,262	3.3	0.00087	9.4	2.4	51	4,549	9.6	530	0.0067
2101	2.4	8.7	0.68	80	10,370	3.3	0.00087	9.5	2.5	51	4,549	9.8	530	0.0067
2102	2.4	8.8	0.68	80	10,504	3.4	0.00088	9.5	2.5	51	4,550	9.9	530	0.0068
2103	2.4	8.8	0.7	80	10,666	3.5	0.00088	9.7	2.6	51	4,550	10	530	0.0069
2104	2.5	8.9	0.72	80	10,855	3.6	0.00089	9.8	2.7	51	4,550	11	530	0.007
2105	2.4	8.9	0.71	80	10,899	3.6	0.00089	9.8	2.6	51	4,550	10	530	0.007
2106	2.4	8.9	0.68	80	10,998	3.5	0.00089	9.7	2.5	51	4,550	10	530	0.0069
2107	2.4	9.0	0.69	80	11,130	3.5	0.0009	9.7	2.6	51	4,550	10	530	0.0069
2108	2.4	9.0	0.7	80	11,329	3.6	0.0009	9.7	2.6	51	4,550	11	530	0.0069
2109	2.4	9.0	0.71	80	11,430	3.6	0.0009	9.8	2.6	51	4,551	11	530	0.0069
2110	2.5	9.1	0.72	80	11,588	3.7	0.00091	9.9	2.7	51	4,551	11	530	0.007
2111	2.5	9.1	0.73	80	11,708	3.8	0.00091	9.9	2.7	51	4,551	11	530	0.007
2112	2.5	9.1	0.75	80	11,875	3.9	0.00091	10	2.8	51	4,551	11	530	0.0071
2113	2.5	9.1	0.76	80	11,944	3.9	0.00091	10	2.8	51	4,551	12	530	0.0072
2114	2.5	9.1	0.78	80	12,058	4.0	0.00091	10	2.9	51	4,551	12	530	0.0072
2115	2.5	9.1	0.79	80	12,147	4.1	0.00091	10	3.0	51	4,551	12	530	0.0073
2116	2.6	9.2	0.82	80	12,297	4.2	0.00092	10	3.0	51	4,552	12	530	0.0074
2117	2.6	9.2	0.82	80	12,347	4.1	0.00092	10	3.1	51	4,552	12	530	0.0074
2118	2.6	9.2	0.83	80	12,450	4.2	0.00092	10	3.1	51	4,552	12	530	0.0074
2119	2.6	9.2	0.83	80	12,546	4.2	0.00092	10	3.1	51	4,552	12	530	0.0073
2120	2.6	9.2	0.85	80	12,669	4.2	0.00092	10	3.1	51	4,552	12	530	0.0074
2121	2.6	9.2	0.85	80	12,779	4.1	0.00092	10	3.1	51	4,552	12	530	0.0074
2122	2.7	9.2	0.85	80	12,896	4.1	0.00092	10	3.1	51	4,552	12	531	0.0073
2123	2.7	9.2	0.85	80	13,042	4.1	0.00092	10	3.1	51	4,553	12	531	0.0072
2124	2.7	9.3	0.85	80	13,181	4.1	0.00093	10	3.1	51	4,553	12	531	0.0072
2125	2.7	9.3	0.85	80	13,306	4.1	0.00093	10	3.1	51	4,553	12	531	0.0071
2126	2.7	9.3	0.85	80	13,410	4.0	0.00093	10	3.1	51	4,553	12	531	0.0071
2127	2.7	9.3	0.85	80	13,548	4.0	0.00093	10.0	3.1	51	4,553	12	531	0.0071
2128	2.7	9.3	0.85	80	13,678	3.9	0.00093	10.0	3.1	51	4,553	12	531	0.0071
2129	2.7	9.3	0.85	80	13,781	3.9	0.00093	9.9	3.1	51	4,553	11	531	0.007
2130	2.8	9.3	0.84	80	13,879	3.8	0.00093	9.9	3.0	51	4,553	11	531	0.007
2131	2.8	9.3	0.84	80	14,009	3.8	0.00093	9.9	3.0	51	4,553	11	531	0.007
2132	2.8	9.3	0.84	80	14,131	3.7	0.00093	9.9	3.0	51	4,553	11	531	0.007
2133	2.8	9.3	0.83	80	14,216	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007
2134	2.8	9.3	0.83	80	14,294	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007

Model Year	Na kg/year	Sr kg/year	Tl kg/year	Sn kg/year	U kg/year	V kg/year	Zn kg/year	NO3 kg/year	NH3 kg/year	NO2 kg/year	Seepage Rate m^3/year
2023	8.5	0.035	0.00000047	0.0000081	0.00021	0.000028	0.00007	1.1	0.13	0.024	16
2024	17	0.072	0.00000096	0.000016	0.00043	0.000058	0.00014	2.2	0.27	0.05	33
2025	30	0.13	0.0000017	0.000029	0.00074	0.0001	0.00025	3.8	0.48	0.086	57
2026	46	0.19	0.0000025	0.000044	0.0011	0.00015	0.00038	5.7	0.72	0.13	87
2027	61	0.26	0.0000034	0.000058	0.0015	0.0002	0.0005	7.6	0.96	0.17	116
2028	103	0.43	0.0000057	0.000098	0.0025	0.00034	0.00084	13	1.6	0.29	195
2029	117	0.49	0.0000064	0.00011	0.0029	0.00039	0.00095	14	1.8	0.33	221
2030	140	0.58	0.0000077	0.00013	0.0034	0.00046	0.0011	17	2.2	0.4	266
2031	508	2.1	0.000028	0.00048	0.012	0.0017	0.0041	63	8.0	1.4	961
2032	1,201	5.0	0.000066	0.0011	0.029	0.004	0.0098	149	19	3.4	2,273
2033	375	1.6	0.000021	0.00035	0.0092	0.0012	0.0031	46	5.9	1.1	710
2034	679	2.8	0.000037	0.00064	0.017	0.0022	0.0055	84	11	1.9	1,284
2035	5,534	23	0.0003	0.0052	0.14	0.018	0.045	686	87	16	10,477
2036	10,225	42	0.00056	0.0097	0.25	0.034	0.084	1,267	160	29	19,356
2037	7,405	31	0.00041	0.007	0.18	0.025	0.061	918	116	21	14,018
2038	14,352	60	0.00079	0.014	0.35	0.048	0.12	1,778	225	41	27,168
2039	29,310	107	0.0015	0.024	0.68	0.092	0.23	3,194	186	34	48,784
2040	63,111	189	0.0031	0.043	1.4	0.19	0.51	5,626	255	46	85,906
2041	105,502	255	0.0048	0.058	2.1	0.29	0.76	5,144	117	21	116,049
2042	103,736	255	0.0045	0.066	2.0	0.27	0.68	1,545	165	30	131,728
2043	104,118	255	0.0045	0.068	2.0	0.27	0.68	942	191	35	135,614
2044	103,774	255	0.0045	0.069	2.0	0.27	0.68	947	53	9.6	137,918
2045	105,535	255	0.0045	0.067	2.0	0.27	0.69	1,107	33	6.0	134,843
2046	105,107	255	0.0045	0.065	2.0	0.27	0.75	1,252	38	6.9	129,640
2047	111,892	255	0.0049	0.064	2.2	0.29	0.88	792	46	8.3	128,811
2048	122,389	255	0.0054	0.065	2.4	0.32	1.0	762	55	10	130,391
2049	128,307	255	0.0056	0.066	2.5	0.34	1.2	833	62	11	131,655
2050	131,710	255	0.0058	0.067	2.6	0.35	1.3	710	65	12	133,193
2051	133,609	255	0.0059	0.067	2.6	0.35	1.3	552	73	13	134,254
2052	135,278	255	0.0059	0.068	2.6	0.36	1.4	353	87	16	135,292
2053	135,880	255	0.006	0.068	2.7	0.36	1.4	193	94	17	135,311
2054	136,687	255	0.006	0.068	2.7	0.36	1.4	145	87	16	135,939
2055	138,125	255	0.0061	0.068	2.7	0.37	1.5	151	86	16	136,744
2056	142,694	255	0.006	0.069	2.7	0.36	1.4	174	96	17	137,789
2057	147,766	255	0.0057	0.069	2.6	0.35	1.3	202	108	20	138,099
2058	150,502	255	0.0056	0.069	2.5	0.34	1.2	234	115	21	138,393
2059	151,719	255	0.0056	0.069	2.5	0.33	1.2	271	112	20	138,657
2060	153,184	255	0.0056	0.07	2.5	0.34	1.2	316	116	21	139,741
2061	153,658	255	0.0056	0.07	2.5	0.34	1.2	364	111	20	140,084
2062	156,036	255	0.0056	0.07	2.5	0.34	1.2	417	101	18	140,942
2063	157,837	255	0.0056	0.071	2.5	0.34	1.2	474	92	17	141,850
2064	159,202	255	0.0056	0.072	2.5	0.34	1.2	537	96	17	143,090
2065	162,126	255	0.0057	0.072	2.5	0.34	1.2	600	100	18	143,729
2066	164,332	255	0.0056	0.072	2.5	0.34	1.1	669	107	19	144,914
2067	166,053	255	0.0056	0.073	2.5	0.34	1.1	741	113	20	146,084
2068	168,266	255	0.0056	0.074	2.5	0.34	1.1	813	115	21	147,667
2069	169,423	255	0.0056	0.074	2.5	0.34	1.1	871	114	21	148,435
2070	171,153	255	0.0057	0.075	2.5	0.34	1.1	897	112	20	149,714
2071	172,459	255	0.0057	0.075	2.6	0.35	1.1	857	108	20	150,869
2072	175,311	255	0.0059	0.076	2.6	0.35	1.2	780	109	20	152,259
2073	176,093	255	0.0059	0.076	2.6	0.35	1.2	721	110	20	152,620
2074	177,310	255	0.006	0.077	2.6	0.36	1.2	707	113	21	153,555
2075	178,481	255	0.006	0.077	2.7	0.36	1.3	694	117	21	154,302
2076	181,840	255	0.0062	0.078	2.7	0.37	1.3	716	119	22	155,300
2077	183,222	255	0.0062	0.078	2.8	0.37	1.3	741	117	21	155,642
2078	185,022	255	0.0063	0.078	2.8	0.38	1.4	781	113	21	156,520
2079	187,204	255	0.0064	0.079	2.8	0.39	1.5	824	101	18	157,526
2080	189,520	255	0.0065	0.079	2.9	0.39	1.5	867	92	17	158,727
2081	190,764	255	0.0065	0.08	2.9	0.39	1.5	903	76	14	159,076
2082	192,737	255	0.0066	0.08	2.9	0.39	1.6	921	68	12	160,041
2083	193,919	255	0.0066	0.08	2.9	0.39	1.6	944	59	11	160,609
2084	196,136	255	0.0066	0.081	2.9	0.4	1.6	930	57	10	161,869
2085	196,531	255	0.0066	0.081	2.9	0.4	1.6	934	54	9.9	162,127
2086	198,072	255	0.0067	0.082	2.9	0.4	1.7	880	54	9.9	163,022
2087	198,833	255	0.0066	0.082	3.0	0.4	1.7	869	54	9.9	163,716
2088	201,439	255	0.0067	0.082	3.0	0.41	1.7	795	55	9.9	164,817
2089	200,891	255	0.0066	0.083	2.9	0.4	1.6	749	55	10.0	165,016
2090	202,339	255	0.0066	0.083	2.9	0.4	1.6	707	55	10	165,702
2091	203,575	255	0.0066	0.083	3.0	0.4	1.6	718	55	10	166,524
2092	205,708	255	0.0067	0.084	3.0	0.4	1.6	711	55	9.9	167,829
2093	206,668	255	0.0067	0.084	3.0	0.4	1.6	740	52	9.4	168,420
2094	207,930	256	0.0066	0.085	2.9	0.4	1.6	767	48	8.8	169,379
2095	208,234	255	0.0066	0.085	2.9	0.4	1.5	812	37	6.8	170,071
2096	208,909	256	0.0066	0.086	2.9	0.39	1.5	859	31	5.6	171,166
2097	209,332	256	0.0066	0.086	2.9	0.39	1.5	907	22	4.0	171,387
2098	210,288	256	0.0066	0.086	2.9	0.39	1.5	956	18	3.2	172,099
2099	211,252	256	0.0066	0.086	2.9	0.4	1.5	1,007	14	2.5	172,718
2100	213,999	256	0.0067	0.087	3.0	0.4	1.5	1,058	12	2.2	173,742
2101	215,717	256	0.0068	0.087	3.0	0.41	1.6	1,109	11	2.0	174,656
2102	217,135	256	0.0068	0.088	3.0	0.41	1.6	1,160	10	1.9	175,434
2103	220,517	256	0.0069	0.088	3.1	0.42	1.6	1,212	10	1.9	176,132
2104	223,385	256	0.007	0.089	3.1	0.42	1.7	1,267	10	1.9	177,487
2105	223,655	256	0.007	0.089	3.1	0.42	1.7	1,312	10	1.9	177,786
2106	223,642	256	0.0069	0.089	3.1	0.41	1.6	1,355	10	1.9	178,442
2107	225,211	256	0.0069	0.09	3.1	0.42	1.6	1,395	10	1.9	179,251
2108	227,670	256	0.007	0.09	3.1	0.42	1.6	1,436	10	1.9	180,376
2109	228,630	256	0.007	0.09	3.1	0.42	1.7	1,467	10	1.9	180,436
2110	230,462	256	0.007	0.091	3.1	0.42	1.7	1,501	10	1.9	181,010
2111	231,880	256	0.0071	0.091	3.1	0.43	1.7	1,533	10	1.9	181,411
2112	234,181	256	0.0072	0.091	3.2	0.43	1.8	1,565	10	1.9	182,128
2113	234,714	256	0.0072	0.091	3.2	0.43	1.8	1,582	10	1.9	182,005
2114	236,364	256	0.0073	0.091	3.2	0.44	1.8	1,590	10	1.9	182,253
2115	237,222	256	0.0073	0.091	3.2	0.44	1.9	1,587	10	1.9	182,451
2116	239,741	256	0.0074	0.092	3.3	0.45	1.9	1,571	11	1.9	183,471
2117	239,941	256	0.0074	0.092	3.3	0.45	1.9	1,531	11	1.9	183,498
2118	241,079	256	0.0074	0.092	3.3	0.45	1.9	1,485	11	1.9	183,749
2119	241,440	256	0.0074	0.092	3.3	0.44	1.9	1,428	11	1.9	183,758
2120	242,804	256	0.0074	0.092	3.3	0.45	2.0	1,379	11	1.9	184,333
2121	243,803	256	0.0074	0.092	3.3	0.45	2.0	1,327	11	1.9	184,127
2122	244,643	256	0.0074	0.092	3.3	0.44	2.0	1,292	11	1.9	184,511
2123	245,018	256	0.0073	0.092	3.2	0.44	2.0	1,239	11	1.9	184,738
2124	246,078	256	0.0073	0.093	3.2	0.44	2.0	1,210	11	1.9	185,454
2125	245,973	256	0.0072	0.093	3.2	0.43	2.0	1,126	11	1.9	185,444
2126	246,694	256	0.0072	0.093	3.2	0.43	2.0	1,080	11	1.9	185,945
2127	246,772	256	0.0071	0.093	3.2	0.43	1.9	963	11	1.9	186,004
2128	247,498	256	0.0071	0.093	3.2	0.43	1.9	904	11	1.9	186,369
2129	247,096	256	0.0071	0.093	3.1	0.43	1.9	777	11	1.9	185,968
2130	247,423	256	0.0071	0.093	3.1	0.43	1.9	725	11	1.9	186,144
2131	247,684	256	0.0071	0.093	3.1	0.42	1.9	631	11	1.9	186,102
2132	248,637	256	0.0071	0.093	3.1	0.43	1.9	600	11	1.9	186,692
2133	248,350	256	0.007	0.093	3.1	0.42	1.9	544	11	1.9	186,155
2134	248,793	256	0.0071	0.093	3.1	0.42	1.9	529	11	1.9	186,362

Table A4. Annual loads of the NAG backfill for the well graded cover system scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2135	294,248	594,560	3,182	43	0.52	0.42	0.59	145	0.0075	181	0.094	0.9	2.8	9.3	0.83	80	14,424	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007	249,560	256	0.0071	0.093	3.1	0.43	1.9	506	11	1.9	186,587
2136	295,465	597,538	3,182	43	0.52	0.42	0.59	145	0.0075	181	0.094	0.9	2.8	9.4	0.83	80	14,530	3.7	0.00094	9.9	3.0	51	4,554	11	531	0.0071	250,632	256	0.0071	0.094	3.2	0.43	1.9	503	11	2.0	187,193
2137	295,267	598,264	3,182	43	0.52	0.42	0.59	145	0.0075	180	0.094	0.89	2.8	9.3	0.83	80	14,607	3.6	0.00093	9.9	3.0	51	4,554	11	531	0.0071	250,546	256	0.0071	0.093	3.2	0.43	1.9	494	11	1.9	186,724
2138	293,288	603,873	3,182	45	0.52	0.41	0.59	145	0.0075	176	0.094	0.89	2.8	9.3	0.82	80	14,678	3.6	0.00093	9.9	2.9	51	4,554	10	531	0.007	250,755	256	0.007	0.093	3.1	0.42	1.9	493	11	2.0	186,796
2139	290,505	611,856	3,182	46	0.51	0.41	0.6	145	0.0075	172	0.094	0.88	2.8	9.4	0.81	80	14,802	3.6	0.00094	9.8	2.9	51	4,554	10	531	0.0069	251,035	256	0.007	0.094	3.1	0.42	1.8	492	11	2.0	187,060
2140	289,638	617,098	3,182	47	0.51	0.41	0.61	145	0.0075	171	0.094	0.87	2.8	9.4	0.8	80	14,924	3.5	0.00094	9.7	2.9	51	4,554	10	531	0.0069	251,572	256	0.007	0.094	3.1	0.42	1.8	492	11	2.0	187,517
2141	286,309	620,463	3,182	48	0.5	0.4	0.61	145	0.0075	167	0.094	0.86	2.8	9.3	0.79	80	14,989	3.5	0.00093	9.6	2.8	51	4,555	10	531	0.0068	250,649	256	0.0069	0.093	3.1	0.41	1.8	492	11	2.0	186,898
2142	285,025	623,257	3,182	48	0.5	0.4	0.61	145	0.0075	166	0.094	0.84	2.7	9.3	0.78	80	15,070	3.4	0.00093	9.6	2.8	51	4,554	10.0	531	0.0068	250,525	256	0.0068	0.093	3.0	0.41	1.8	492	11	2.0	186,889
2143	283,564	627,204	3,182	48	0.5	0.4	0.62	145	0.0075	165	0.094	0.84	2.7	9.4	0.77	80	15,161	3.4	0.00094	9.5	2.8	51	4,554	9.9	531	0.0068	250,553	256	0.0068	0.094	3.0	0.41	1.7	493	11	2.0	187,035
2144	283,034	631,917	3,182	49	0.5	0.39	0.62	145	0.0075	164	0.094	0.82	2.7	9.4	0.75	80	15,311	3.3	0.00094	9.5	2.7	51	4,555	9.7	531	0.0068	251,094	256	0.0068	0.094	3.0	0.41	1.7	495	11	2.0	187,551
2145	280,847	633,211	3,183	49	0.5	0.39	0.62	145	0.0075	163	0.094	0.81	2.7	9.4	0.74	80	15,352	3.3	0.00094	9.5	2.7	51	4,555	9.6	531	0.0067	250,270	256	0.0068	0.094	3.0	0.41	1.7	493	11	2.0	187,020
2146	279,837	635,834	3,182	49	0.49	0.38	0.63	145	0.0075	162	0.094	0.79	2.7	9.4	0.72	80	15,458	3.2	0.00094	9.4	2.6	51	4,555	9.3	531	0.0067	250,203	256	0.0067	0.094	3.0	0.4	1.6	492	11	2.0	187,082
2147	278,890	638,693	3,183	49	0.49	0.38	0.63	145	0.0075	161	0.094	0.78	2.7	9.4	0.72	80	15,545	3.2	0.00094	9.4	2.6	51	4,555	9.2	531	0.0067	250,228	256	0.0067	0.094	3.0	0.4	1.6	488	11	2.0	187,212
2148	278,629	642,477	3,183	50	0.49	0.37	0.64	145	0.0076	161	0.094	0.76	2.7	9.4	0.7	80	15,681	3.1	0.00094	9.4	2.5	51	4,555	9.0	531	0.0067	250,723	256	0.0067	0.094	3.0	0.4	1.6	485	11	2.0	187,667
2149	276,730	642,673	3,183	50	0.49	0.37	0.64	145	0.0075	159	0.094	0.75	2.7	9.4	0.69	80	15,708	3.0	0.00094	9.3	2.5	51	4,555	8.8	531	0.0066	249,798	256	0.0067	0.094	3.0	0.4	1.6	469	11	2.0	187,030
2150	275,915	644,201	3,183	50	0.49	0.36	0.64	145	0.0075	159	0.094	0.73	2.6	9.3	0.67	80	15,786	3.0	0.00093	9.3	2.4	51	4,555	8.6	531	0.0066	249,606	256	0.0066	0.093	2.9	0.4	1.5	458	11	2.0	186,985

Table A5. Source terms of the NAG backfill for the well graded cover system and no internal layer scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
2023	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2024	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2025	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2026	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2027	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2028	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2029	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2030	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2031	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2032	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2033	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2034	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2035	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2036	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2037	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2038	8.0	1,210	94	29	0.012	0.0021	0.0012	0.0023	1.3	0.00005	28	0.0005
2039	8.1	1,310	236	29	0.015	0.0023	0.0013	0.0023	1.3	0.00005	31	0.0005
2040	8.2	1,513	481	29	0.018	0.0027	0.0015	0.0022	1.3	0.00005	31	0.0005
2041	8.4	1,702	763	29	0.027	0.003	0.0016	0.0022	1.3	0.00005	14	0.00051
2042	8.5	1,410	794	25	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.0005
2043	8.4	1,372	781	24	0.029	0.0024	0.0015	0.0024	1.1	0.00005	12	0.0005
2044	8.4	1,350	759	23	0.028	0.0024	0.0014	0.0024	1.1	0.00005	12	0.0005
2045	8.5	1,399	790	24	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.0005
2046	8.5	1,457	802	25	0.029	0.0026	0.0016	0.0023	1.1	0.00005	12	0.0005
2047	8.5	1,577	824	25	0.03	0.0028	0.0017	0.0022	1.1	0.00005	12	0.0005
2048	8.5	1,714	862	24	0.03	0.003	0.0019	0.0022	1.1	0.00005	11	0.00051
2049	8.5	1,776	894	24	0.031	0.0031	0.0021	0.0021	1.1	0.00005	11	0.00053
2050	8.5	1,804	902	24	0.031	0.0032	0.0022	0.0021	1.1	0.00005	11	0.00054
2051	8.5	1,817	904	24	0.032	0.0032	0.0022	0.0021	1.1	0.00005	11	0.00055
2052	8.5	1,827	904	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055
2053	8.5	1,837	905	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055
2054	8.5	1,841	904	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.00055
2055	8.5	1,852	903	23	0.031	0.0033	0.0023	0.0021	1.1	0.00005	11	0.00056
2056	8.6	1,808	1,102	23	0.039	0.0032	0.0023	0.0022	1.1	0.00005	7.4	0.00054
2057	8.7	1,730	1,422	23	0.052	0.0031	0.0022	0.0023	1.1	0.00005	4.6	0.00052
2058	8.7	1,684	1,604	23	0.059	0.003	0.0021	0.0024	1.1	0.00005	3.7	0.00051
2059	8.7	1,672	1,665	23	0.062	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.0005
2060	8.7	1,671	1,678	23	0.063	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.0005
2061	8.7	1,674	1,676	23	0.062	0.003	0.002	0.0024	1.0	0.00005	3.5	0.0005
2062	8.8	1,663	1,745	23	0.071	0.0029	0.002	0.0025	1.0	0.00005	3.1	0.0005
2063	8.8	1,642	1,818	22	0.078	0.0029	0.002	0.0025	1.0	0.00005	2.8	0.0005
2064	8.8	1,637	1,831	22	0.077	0.0029	0.002	0.0025	1.0	0.00005	2.8	0.0005
2065	8.9	1,636	1,903	22	0.095	0.0029	0.0019	0.0026	1.0	0.00005	2.3	0.0005
2066	8.9	1,609	1,989	22	0.11	0.0028	0.0019	0.0026	1.0	0.00005	2.1	0.0005
2067	8.9	1,589	2,048	22	0.11	0.0028	0.0019	0.0027	1.	0.00005	2.0	0.0005
2068	8.9	1,583	2,077	22	0.11	0.0028	0.0019	0.0027	0.99	0.00005	1.9	0.0005
2069	8.9	1,580	2,097	21	0.11	0.0028	0.0019	0.0027	0.98	0.00005	1.9	0.0005
2070	8.9	1,584	2,098	21	0.11	0.0028	0.0019	0.0027	0.97	0.00005	2.0	0.0005
2071	8.9	1,584	2,100	21	0.11	0.0028	0.0019	0.0027	0.96	0.00005	2.0	0.0005
2072	8.9	1,599	2,104	21	0.11	0.0028	0.0019	0.0027	0.96	0.00005	1.9	0.0005
2073	8.9	1,607	2,100	21	0.11	0.0028	0.0019	0.0027	0.95	0.00005	2.0	0.0005
2074	8.9	1,614	2,090	21	0.11	0.0028	0.0019	0.0026	0.95	0.00005	2.0	0.0005
2075	8.9	1,623	2,079	21	0.1	0.0029	0.0019	0.0026	0.94	0.00005	2.1	0.0005
2076	8.9	1,649	2,089	20	0.11	0.0029	0.002	0.0026	0.94	0.00005	2.0	0.0005
2077	8.9	1,665	2,084	20	0.11	0.0029	0.002	0.0026	0.93	0.00005	2.0	0.0005
2078	8.9	1,680	2,077	20	0.11	0.003	0.0021	0.0026	0.93	0.00005	2.0	0.00051
2079	8.9	1,690	2,084	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.00051
2080	8.9	1,698	2,096	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.00051
2081	8.9	1,710	2,094	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	2.0	0.00051
2082	9.0	1,705	2,131	20	0.12	0.003	0.0022	0.0026	0.91	0.00005	1.9	0.00051
2083	9.0	1,694	2,170	20	0.12	0.003	0.0022	0.0026	0.91	0.00005	1.9	0.00051
2084	9.0	1,698	2,185	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.8	0.00051
2085	9.0	1,691	2,205	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.8	0.00051
2086	9.0	1,695	2,213	20	0.12	0.003	0.0023	0.0026	0.89	0.00005	1.9	0.00051
2087	8.9	1,689	2,225	19	0.12	0.003	0.0022	0.0026	0.89	0.00005	1.9	0.00051
2088	9.0	1,701	2,239	19	0.12	0.003	0.0023	0.0026	0.88	0.00005	1.8	0.00051
2089	9.0	1,669	2,284	19	0.13	0.0029	0.0022	0.0027	0.88	0.00005	1.7	0.0005
2090	9.0	1,663	2,317	19	0.14	0.0029	0.0022	0.0027	0.88	0.00005	1.6	0.0005
2091	9.0	1,660	2,334	19	0.14	0.0029	0.0022	0.0027	0.87	0.00005	1.6	0.0005
2092	9.0	1,661	2,350	19	0.14	0.0029	0.0022	0.0027	0.87	0.00005	1.6	0.0005
2093	9.0	1,647	2,390	19	0.14	0.0029	0.0021	0.0027	0.86	0.00005	1.5	0.0005
2094	9.0	1,626	2,440	19	0.15	0.0029	0.0021	0.0028	0.86	0.00005	1.5	0.0005
2095	9.0	1,612	2,458	19	0.15	0.0028	0.0021	0.0028	0.86	0.00005	1.5	0.0005
2096	9.0	1,592	2,486	19	0.15	0.0028	0.002	0.0028	0.85	0.00005	1.4	0.0005
2097	9.0	1,592	2,493	19	0.15	0.0028	0.002	0.0028	0.85	0.00005	1.5	0.0005
2098	9.0	1,588	2,509	18	0.14	0.0028	0.002	0.0028	0.85	0.00005	1.5	0.0005
2099	9.0	1,591	2,511	18	0.14	0.0028	0.002	0.0028	0.84	0.00005	1.5	0.0005
2100	9.0	1,600	2,533	18	0.15	0.0028	0.002	0.0028	0.84	0.00005	1.4	0.0005
2101	9.0	1,608	2,535	18	0.15	0.0028	0.0021	0.0028	0.83	0.00005	1.4	0.0005
2102	9.0	1,611	2,543	18	0.15	0.0028	0.0021	0.0028	0.83	0.00005	1.4	0.0005
2103	9.1	1,636	2,558	18	0.16	0.0029	0.0021	0.0028	0.83	0.00005	1.4	0.0005
2104	9.1	1,648	2,566	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.4	0.0005
2105	9.1	1,638	2,583	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.4	0.0005
2106	9.1	1,607	2,630	18	0.17	0.0028	0.0021	0.0029	0.82	0.00005	1.3	0.0005
2107	9.1	1,601	2,660	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.0005
2108	9.1	1,605	2,683	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.0005
2109	9.1	1,608	2,701	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.0005
2110	9.1	1,617	2,716	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.0005
2111	9.1	1,624	2,728	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.0005
2112	9.1	1,637	2,738	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.0005
2113	9.1	1,643	2,745	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.0005
2114	9.1	1,659	2,750	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.0005
2115	9.1	1,664	2,756	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.0005
2116	9.1	1,679	2,757	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.0005
2117	9.1	1,681	2,760	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.00051
2118	9.1	1,680	2,785	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.0005
2119	9.1	1,670	2,818	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005
2120	9.1	1,673	2,831	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005
2121	9.1	1,673	2,865	17	0.19	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.0005
2122	9.1	1,658	2,907	17	0.2	0.0029	0.0023	0.0029	0.79	0.00005	1.1	0.0005
2123	9.1	1,635	2,964	17	0.21	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.0005
2124	9.1	1,627	2,986	17	0.22	0.0029	0.0023	0.003	0.78	0.00005	1.1	0.0005
2125	9.2	1,611	3,023	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.0005
2126	9.2	1,606	3,038	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.0005
2127	9.2	1,594	3,069	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.0	0.0005
2128	9.2	1,590	3,086	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.0	0.0005
2129	9.2	1,583	3,110	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.0005
2130	9.2	1,580	3,122	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.0005
2131	9.2	1,576	3,143	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.0005
2132	9.2	1,575	3,152	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.98	0.0005
2133	9.2	1,575	3,169	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005
2134	9.2	1,575	3,175	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005

Model Year	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
2023	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2024	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2025	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2026	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2027	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2028	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2029	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2030	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2031	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2032	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2033	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2034	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2035	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2036	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2037	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2038	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029
2039	0.0059	0.004	0.05	0.00032	0.72	23	0.035	0.000005	0.044	0.0082	0.46	41	0.11	4.8	0.000031
2040	0.0065	0.004	0.05	0.00088	0.72	28	0.037	0.000005	0.051	0.01	0.46	41	0.12	4.8	0.000035
2041	0.0055	0.0059	0.05	0.0017	0.72	33	0.029	0.000005	0.057	0.011	0.46	41	0.093	4.8	0.000036
2042	0.003	0.0082	0.05	0.002	0.62	28	0.014	0.000005	0.047	0.008	0.39	35	0.041	4.1	0.000034
2043	0.0026	0.0081	0.05	0.002	0.59	28	0.012	0.000005	0.046	0.0077	0.38	34	0.034	4.0	0.000033
2044	0.0026	0.008	0.05	0.002	0.58	27	0.011	0.000005	0.045	0.0075	0.37	33	0.033	3.9	0.000032
2045	0.0028	0.0082	0.05	0.002	0.59	28	0.012	0.000005	0.047	0.0079	0.38	34	0.037	4.0	0.000034
2046	0.0032	0.0083	0.05	0.0023	0.62	29	0.014	0.000005	0.049	0.009	0.39	35	0.042	4.1	0.000035
2047	0.0035	0.0084	0.05	0.0029	0.62	31	0.015	0.000005	0.053	0.011	0.4	35	0.043	4.1	0.000038
2048	0.004	0.0087	0.05	0.0034	0.61	34	0.017	0.000005	0.058	0.013	0.39	35	0.05	4.1	0.000041
2049	0.0045	0.0089	0.05	0.0038	0.61	35	0.019	0.000005	0.06	0.014	0.39	35	0.056	4.0	0.000043
2050	0.0047	0.009	0.05	0.0042	0.6	36	0.02	0.000005	0.061	0.015	0.38	34	0.058	4.0	0.000043
2051	0.0048	0.009	0.05	0.0043	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.058	4.0	0.000044
2052	0.0048	0.009	0.05	0.0045	0.59	36	0.02	0.000005	0.062	0.016	0.38	34	0.057	3.9	0.000044
2053	0.0049	0.009	0.05	0.0046	0.59	36	0.02	0.000005	0.062	0.016	0.38	34	0.057	3.9	0.000044
2054	0.0049	0.009	0.05	0.0047	0.59	36	0.02	0.000005	0.062	0.016	0.37	33	0.057	3.9	0.000044
2055	0.005	0.009	0.05	0.0048	0.58	36	0.02	0.000005	0.062	0.017	0.37	33	0.058	3.9	0.000044
2056	0.0048	0.01	0.05	0.0046	0.58	38	0.02	0.000005	0.061	0.016	0.37	33	0.057	3.8	0.000043
2057	0.0044	0.013	0.05	0.0042	0.58	41	0.018	0.000005	0.058	0.015	0.37	33	0.052	3.8	0.000041
2058	0.0042	0.015	0.05	0.0039	0.58	42	0.017	0.000005	0.057	0.014	0.37	33	0.049	3.8	0.00004
2059	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.37	33	0.048	3.8	0.00004
2060	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.36	33	0.048	3.8	0.00004
2061	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.014	0.36	33	0.049	3.8	0.00004
2062	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.013	0.36	32	0.049	3.8	0.00004
2063	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039
2064	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.046	3.7	0.000039
2065	0.004	0.014	0.05	0.0035	0.56	46	0.016	0.000005	0.055	0.013	0.35	32	0.046	3.7	0.000039
2066	0.0039	0.014	0.05	0.0034	0.55	47	0.016	0.000005	0.054	0.012	0.35	31	0.045	3.7	0.000039
2067	0.0039	0.013	0.05	0.0033	0.55	47	0.016	0.000005	0.053	0.012	0.35	31	0.045	3.6	0.000038
2068	0.0038	0.013	0.05	0.0033	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.045	3.6	0.000038
2069	0.0038	0.013	0.05	0.0032	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.045	3.6	0.000038
2070	0.0038	0.013	0.05	0.0032	0.53	48	0.016	0.000005	0.053	0.012	0.34	30	0.046	3.5	0.000038
2071	0.0038	0.013	0.05	0.0032	0.53	49	0.016	0.000005	0.053	0.012	0.34	30	0.045	3.5	0.000038
2072	0.0038	0.013	0.05	0.0033	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.046	3.5	0.000038
2073	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.046	3.5	0.000038
2074	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000039
2075	0.004	0.014	0.05	0.0035	0.52	49	0.017	0.000005	0.055	0.013	0.33	30	0.048	3.4	0.000039
2076	0.0041	0.014	0.05	0.0036	0.51	50	0.017	0.000005	0.056	0.013	0.33	29	0.05	3.4	0.000039
2077	0.0043	0.014	0.05	0.0038	0.51	50	0.018	0.000005	0.056	0.014	0.33	29	0.052	3.4	0.00004
2078	0.0044	0.014	0.05	0.0039	0.51	50	0.018	0.000005	0.057	0.014	0.32	29	0.054	3.4	0.00004
2079	0.0046	0.014	0.05	0.004	0.51	50	0.019	0.000005	0.057	0.015	0.32	29	0.055	3.4	0.00004
2080	0.0047	0.014	0.05	0.0041	0.5	50	0.02	0.000005	0.057	0.015	0.32	29	0.057	3.3	0.000041
2081	0.0048	0.014	0.05	0.0042	0.5	51	0.02	0.000005	0.058	0.015	0.32	29	0.059	3.3	0.000041
2082	0.0049	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.016	0.32	28	0.06	3.3	0.000041
2083	0.0049	0.014	0.05	0.0043	0.5	52	0.021	0.000005	0.057	0.016	0.32	28	0.06	3.3	0.000041
2084	0.005	0.014	0.05	0.0044	0.49	52	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.3	0.000041
2085	0.005	0.014	0.05	0.0044	0.49	52	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.3	0.00004
2086	0.0051	0.015	0.05	0.0045	0.49	53	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.3	0.000041
2087	0.005	0.014	0.05	0.0044	0.49	53	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.2	0.00004
2088	0.005	0.015	0.05	0.0045	0.48	54	0.021	0.000005	0.057	0.016	0.31	28	0.061	3.2	0.000041
2089	0.0047	0.014	0.05	0.0042	0.48	54	0.02	0.000005	0.056	0.015	0.31	28	0.057	3.2	0.00004
2090	0.0047	0.014	0.05	0.0042	0.48	54	0.019	0.000005	0.056	0.015	0.31	27	0.057	3.2	0.00004
2091	0.0047	0.014	0.05	0.0042	0.48	55	0.019	0.000005	0.056	0.015	0.31	27	0.056	3.2	0.00004
2092	0.0047	0.014	0.05	0.0042	0.48	55	0.019	0.000005	0.056	0.015	0.3	27	0.056	3.2	0.00004
2093	0.0046	0.014	0.05	0.0041	0.47	56	0.019	0.000005	0.055	0.015	0.3	27	0.056	3.2	0.000039
2094	0.0046	0.014	0.05	0.0041	0.47	57	0.019	0.000005	0.055	0.015	0.3	27	0.055	3.1	0.000039
2095	0.0045	0.014	0.05	0.0039	0.47	57	0.019	0.000005	0.054	0.014	0.3	27	0.054	3.1	0.000039
2096	0.0044	0.014	0.05	0.0038	0.47	57	0.018	0.000005	0.054	0.014	0.3	27	0.053	3.1	0.000038
2097	0.0044	0.014	0.05	0.0038	0.47	58	0.018	0.000005	0.054	0.014	0.3	27	0.054	3.1	0.000038
2098	0.0044	0.014	0.05	0.0038	0.46	58	0.018	0.000005	0.053	0.014	0.3	26	0.054	3.1	0.000038
2099	0.0044	0.014	0.05	0.0038	0.46	58	0.019	0.000005	0.054	0.014	0.29	26	0.054	3.1	0.000038
2100	0.0045	0.014	0.05	0.0038	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.055	3.1	0.000038
2101	0.0045	0.014	0.05	0.0039	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.056	3.0	0.000038
2102	0.0046	0.014	0.05	0.0039	0.45	60	0.019	0.000005	0.054	0.014	0.29	26	0.056	3.0	0.000039
2103	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.058	3.0	0.000039
2104	0.0048	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039
2105	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039
2106	0.0046	0.014	0.05	0.0038	0.45	62	0.019	0.000005	0.054	0.014	0.28	26	0.057	3.0	0.000038
2107	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	25	0.057	3.0	0.000038
2108	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.014	0.28	25	0.058	2.9	0.000038
2109	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.015	0.28	25	0.059	2.9	0.000038
2110	0.0048	0.014	0.05	0.004	0.44	64	0.02	0.000005	0.054	0.015	0.28	25	0.06	2.9	0.000039
2111	0.0049	0.014	0.05	0.004	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.061	2.9	0.000039
2112	0.005	0.014	0.05	0.0041	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.062	2.9	0.000039
2113	0.005	0.014	0.05	0.0042	0.44	66	0.022	0.000005	0.055	0.016	0.28	25	0.063	2.9	0.000039
2114	0.0052	0.014	0.05	0.0043	0.44	66	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.00004
2115	0.0052	0.014	0.05	0.0043	0.44	67	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.00004
2116	0.0053	0.014	0.05	0.0044	0.43	67	0.023	0.000005	0.057	0.017	0.28	25	0.067	2.9	0.00004
2117	0.0053	0.014	0.05	0.0045	0.43	67	0.023	0.000005	0.057	0.017	0.28	25	0.066	2.9	0.00004
2118	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.057	0.017	0.28	25	0.067	2.9	0.00004
2119	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.066	2.9	0.00004
2120	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004
2121	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.066	2.9	0.00004
2122	0.0053	0.014	0.05	0.0046	0.43	70	0.022	0.000005	0.056	0.017	0.28	25	0.066	2.9	0.00004
2123	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039
2124	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039
2125	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.064	2.9	0.000039
2126	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	24	0.064	2.9	0.000038
2127	0.0052	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.054	0.017	0.27	24	0.062	2.9	0.000038
2128	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.054	0.017	0.27	24	0.062	2.8	0.000038
2129	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.061	2.9	0.000038
2130	0.005	0.015	0.05	0.0045	0.43	75	0.021	0.000005	0.053	0.016	0.27	24	0.06	2.9	0.000038
2131	0.0049	0.015	0.05	0.0045	0.43	75	0.02	0.000005	0.053	0.016	0.27	24	0.059	2.9	0.000038
2132	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.8	0.000038
2133	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.9	0.000038
2134	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038

Model Year	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m³/year
2023	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	24
2024	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	44
2025	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	80
2026	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	125
2027	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	158
2028	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	289
2029	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	270
2030	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	348
2031	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	2,236
2032	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	3,634
2033	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	620
2034	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	2,492
2035	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	7,085
2036	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	12,083
2037	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	13,464
2038	528	2.3	0.000029	0.0005	0.013	0.005	0.01	65	8.3	1.5	26,952
2039	600	2.3	0.000031	0.0005	0.014	0.005	0.01	65	8.3	1.5	45,912
2040	744	2.3	0.000036	0.0005	0.016	0.005	0.01	65	8.3	1.5	79,056
2041	909	2.3	0.000041	0.0005	0.018	0.005	0.01	44	5.5	1.0	110,907
2042	788	2.0	0.000034	0.0005	0.015	0.005	0.01	12	1.5	0.26	128,839
2043	768	1.9	0.000033	0.0005	0.015	0.005	0.01	6.7	0.84	0.15	133,866
2044	753	1.9	0.000032	0.0005	0.014	0.005	0.01	6.5	0.83	0.15	136,575
2045	783	1.9	0.000034	0.0005	0.015	0.005	0.01	7.9	1.	0.18	133,758
2046	811	2.0	0.000035	0.0005	0.016	0.005	0.01	9.4	1.2	0.21	128,763
2047	870	2.0	0.000038	0.0005	0.017	0.005	0.01	5.9	0.75	0.14	128,089
2048	939	2.0	0.000041	0.0005	0.018	0.005	0.01	5.6	0.71	0.13	129,793
2049	975	1.9	0.000043	0.0005	0.019	0.005	0.01	6.2	0.78	0.14	131,172
2050	989	1.9	0.000043	0.0005	0.019	0.005	0.01	5.2	0.66	0.12	132,811
2051	995	1.9	0.000044	0.0005	0.019	0.005	0.01	4.0	0.51	0.093	133,964
2052	1,000	1.9	0.000044	0.0005	0.02	0.005	0.01	2.6	0.33	0.059	135,076
2053	1,004	1.9	0.000044	0.0005	0.02	0.005	0.01	1.4	0.18	0.032	135,145
2054	1,006	1.9	0.000044	0.0005	0.02	0.005	0.01	1.0	0.13	0.024	135,795
2055	1,011	1.9	0.000045	0.0005	0.02	0.005	0.011	1.1	0.13	0.024	136,601
2056	1,036	1.9	0.000043	0.0005	0.019	0.005	0.01	1.2	0.15	0.028	137,639
2057	1,071	1.9	0.000042	0.0005	0.018	0.005	0.01	1.4	0.18	0.032	137,940
2058	1,088	1.8	0.00004	0.0005	0.018	0.005	0.01	1.6	0.2	0.037	138,218
2059	1,095	1.8	0.00004	0.0005	0.018	0.005	0.01	1.9	0.24	0.043	138,460
2060	1,097	1.8	0.00004	0.0005	0.018	0.005	0.01	2.2	0.27	0.05	139,518
2061	1,098	1.8	0.00004	0.0005	0.018	0.005	0.01	2.5	0.31	0.057	139,838
2062	1,108	1.8	0.00004	0.0005	0.018	0.005	0.01	2.8	0.36	0.065	140,676
2063	1,114	1.8	0.000039	0.0005	0.018	0.005	0.01	3.2	0.41	0.074	141,568
2064	1,114	1.8	0.000039	0.0005	0.017	0.005	0.01	3.6	0.46	0.083	142,789
2065	1,129	1.8	0.000039	0.0005	0.017	0.005	0.01	4.0	0.51	0.093	143,409
2066	1,135	1.8	0.000039	0.0005	0.017	0.005	0.01	4.5	0.57	0.1	144,573
2067	1,138	1.8	0.000038	0.0005	0.017	0.005	0.01	4.9	0.62	0.11	145,722
2068	1,140	1.7	0.000038	0.0005	0.017	0.005	0.01	5.3	0.68	0.12	147,284
2069	1,142	1.7	0.000038	0.0005	0.017	0.005	0.01	5.7	0.72	0.13	148,041
2070	1,144	1.7	0.000038	0.0005	0.017	0.005	0.01	5.8	0.74	0.13	149,328
2071	1,144	1.7	0.000038	0.0005	0.017	0.005	0.01	5.5	0.7	0.13	150,505
2072	1,152	1.7	0.000038	0.0005	0.017	0.005	0.01	5.0	0.63	0.12	151,916
2073	1,154	1.7	0.000039	0.0005	0.017	0.005	0.01	4.6	0.58	0.11	152,292
2074	1,155	1.7	0.000039	0.0005	0.017	0.005	0.01	4.5	0.57	0.1	153,237
2075	1,157	1.7	0.000039	0.0005	0.017	0.005	0.01	4.4	0.55	0.1	153,995
2076	1,171	1.6	0.00004	0.0005	0.018	0.005	0.01	4.5	0.57	0.1	155,005
2077	1,177	1.6	0.00004	0.0005	0.018	0.005	0.01	4.6	0.59	0.11	155,356
2078	1,182	1.6	0.00004	0.0005	0.018	0.005	0.01	4.9	0.62	0.11	156,236
2079	1,189	1.6	0.000041	0.0005	0.018	0.005	0.01	5.1	0.65	0.12	157,251
2080	1,194	1.6	0.000041	0.0005	0.018	0.005	0.01	5.4	0.68	0.12	158,470
2081	1,200	1.6	0.000041	0.0005	0.018	0.005	0.01	5.6	0.71	0.13	158,838
2082	1,205	1.6	0.000041	0.0005	0.018	0.005	0.01	5.7	0.72	0.13	159,814
2083	1,208	1.6	0.000041	0.0005	0.018	0.005	0.01	5.8	0.73	0.13	160,383
2084	1,212	1.6	0.000041	0.0005	0.018	0.005	0.01	5.7	0.72	0.13	161,637
2085	1,213	1.6	0.000041	0.0005	0.018	0.005	0.01	5.7	0.72	0.13	161,890
2086	1,216	1.6	0.000041	0.0005	0.018	0.005	0.01	5.3	0.67	0.12	162,778
2087	1,215	1.6	0.000041	0.0005	0.018	0.005	0.01	5.2	0.66	0.12	163,470
2088	1,223	1.6	0.000041	0.0005	0.018	0.005	0.01	4.7	0.6	0.11	164,570
2089	1,218	1.6	0.00004	0.0005	0.018	0.005	0.01	4.4	0.56	0.1	164,772
2090	1,222	1.5	0.00004	0.0005	0.018	0.005	0.01	4.2	0.53	0.096	165,462
2091	1,223	1.5	0.00004	0.0005	0.018	0.005	0.01	4.2	0.53	0.097	166,285
2092	1,226	1.5	0.00004	0.0005	0.018	0.005	0.01	4.1	0.52	0.095	167,587
2093	1,228	1.5	0.00004	0.0005	0.018	0.005	0.01	4.3	0.54	0.099	168,175
2094	1,228	1.5	0.000039	0.0005	0.017	0.005	0.01	4.4	0.56	0.1	169,130
2095	1,225	1.5	0.000039	0.0005	0.017	0.005	0.01	4.7	0.59	0.11	169,816
2096	1,221	1.5	0.000038	0.0005	0.017	0.005	0.01	4.9	0.62	0.11	170,905
2097	1,222	1.5	0.000038	0.0005	0.017	0.005	0.01	5.2	0.66	0.12	171,124
2098	1,223	1.5	0.000038	0.0005	0.017	0.005	0.01	5.5	0.69	0.13	171,837
2099	1,224	1.5	0.000038	0.0005	0.017	0.005	0.01	5.7	0.73	0.13	172,453
2100	1,233	1.5	0.000038	0.0005	0.017	0.005	0.01	6.0	0.76	0.14	173,472
2101	1,236	1.5	0.000039	0.0005	0.017	0.005	0.01	6.3	0.79	0.14	174,383
2102	1,238	1.5	0.000039	0.0005	0.017	0.005	0.01	6.5	0.82	0.15	175,164
2103	1,252	1.5	0.000039	0.0005	0.017	0.005	0.01	6.8	0.86	0.16	175,863
2104	1,259	1.4	0.00004	0.0005	0.018	0.005	0.01	7.1	0.89	0.16	177,220
2105	1,258	1.4	0.000039	0.0005	0.017	0.005	0.01	7.3	0.92	0.17	177,533
2106	1,254	1.4	0.000039	0.0005	0.017	0.005	0.01	7.5	0.95	0.17	178,211
2107	1,257	1.4	0.000039	0.0005	0.017	0.005	0.01	7.7	0.98	0.18	179,040
2108	1,262	1.4	0.000039	0.0005	0.017	0.005	0.01	7.9	1.	0.18	180,178
2109	1,267	1.4	0.000039	0.0005	0.017	0.005	0.01	8.1	1.0	0.19	180,248
2110	1,273	1.4	0.000039	0.0005	0.017	0.005	0.01	8.2	1.0	0.19	180,830
2111	1,278	1.4	0.000039	0.0005	0.017	0.005	0.01	8.4	1.1	0.19	181,243
2112	1,286	1.4	0.000039	0.0005	0.017	0.005	0.01	8.5	1.1	0.2	181,975
2113	1,290	1.4	0.00004	0.0005	0.018	0.005	0.01	8.6	1.1	0.2	181,870
2114	1,297	1.4	0.00004	0.0005	0.018	0.005	0.01	8.7	1.1	0.2	182,135
2115	1,301	1.4	0.00004	0.0005	0.018	0.005	0.01	8.7	1.1	0.2	182,344
2116	1,307	1.4	0.00004	0.0005	0.018	0.005	0.01	8.5	1.1	0.2	183,370
2117	1,308	1.4	0.00004	0.0005	0.018	0.005	0.01	8.3	1.1	0.19	183,400
2118	1,312	1.4	0.00004	0.0005	0.018	0.005	0.011	8.1	1.0	0.19	183,657
2119	1,314	1.4	0.00004	0.0005	0.018	0.005	0.011	7.7	0.98	0.18	183,671
2120	1,318	1.4	0.00004	0.0005	0.018	0.005	0.011	7.5	0.94	0.17	184,250
2121	1,324	1.4	0.00004	0.0005	0.018	0.005	0.011	7.2	0.91	0.17	184,044
2122	1,326	1.4	0.00004	0.0005	0.018	0.005	0.011	7.0	0.88	0.16	184,430
2123	1,326	1.4	0.000039	0.0005	0.017	0.005	0.011	6.7	0.85	0.15	184,660
2124	1,327	1.4	0.000039	0.0005	0.017	0.005	0.011	6.5	0.82	0.15	185,381
2125	1,326	1.4	0.000039	0.0005	0.017	0.005	0.011	6.1	0.77	0.14	185,380
2126	1,327	1.4	0.000039	0.0005	0.017	0.005	0.011	5.8	0.73	0.13	185,890
2127	1,327	1.4	0.000038	0.0005	0.017	0.005	0.01	5.2	0.65	0.12	185,957
2128	1,328	1.4	0.000038	0.0005	0.017	0.005	0.01	4.8	0.61	0.11	186,328
2129	1,329	1.4	0.000038	0.0005	0.017	0.005	0.01	4.2	0.53	0.096	185,930
2130	1,329	1.4	0.000038	0.0005	0.017	0.005	0.01	3.9	0.49	0.089	186,107
2131	1,331	1.4	0.000038	0.0005	0.017	0.005	0.01	3.4	0.43	0.078	186,064
2132	1,332	1.4	0.000038	0.0005	0.017	0.005	0.01	3.2	0.4	0.074	186,657
2133	1,334	1.4	0.000038	0.0005	0.017	0.005	0.01	2.9	0.37	0.067	186,125
2134	1,335	1.4	0.000038	0.0005	0.017	0.005	0.01	2.8	0.36	0.065	186,338

Table A5. Source terms of the NAG backfill for the well graded cover system and no internal layer scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2135	9.2	1,577	3,187	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,338	1.4	0.000038	0.0005	0.017	0.005	0.01	2.7	0.34	0.062	186,569
2136	9.2	1,578	3,193	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	78	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,339	1.4	0.000038	0.0005	0.017	0.005	0.01	2.7	0.34	0.062	187,180
2137	9.2	1,581	3,204	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.0005	0.0048	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,342	1.4	0.000038	0.0005	0.017	0.005	0.01	2.6	0.33	0.061	186,716
2138	9.2	1,570	3,233	17	0.24	0.0028	0.0022	0.0032	0.78	0.00005	0.94	0.0005	0.0047	0.015	0.05	0.0044	0.43	79	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,342	1.4	0.000038	0.0005	0.017	0.005	0.01	2.6	0.33	0.061	186,790
2139	9.2	1,553	3,271	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.92	0.0005	0.0047	0.015	0.05	0.0043	0.43	79	0.019	0.000005	0.052	0.016	0.27	24	0.055	2.8	0.000037	1,342	1.4	0.000037	0.0005	0.017	0.005	0.01	2.6	0.33	0.06	187,056
2140	9.2	1,545	3,291	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.91	0.0005	0.0046	0.015	0.05	0.0043	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.055	2.8	0.000037	1,342	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.33	0.06	187,514
2141	9.2	1,532	3,320	17	0.25	0.0027	0.0022	0.0033	0.78	0.00005	0.9	0.0005	0.0046	0.015	0.05	0.0042	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.054	2.8	0.000037	1,341	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.33	0.06	186,895
2142	9.2	1,525	3,335	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.89	0.0005	0.0045	0.015	0.05	0.0042	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000036	1,341	1.4	0.000037	0.0005	0.016	0.005	0.01	2.6	0.33	0.061	186,886
2143	9.2	1,516	3,354	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.0005	0.0045	0.015	0.05	0.0041	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000036	1,340	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.061	187,034
2144	9.2	1,509	3,370	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.0005	0.0044	0.015	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.052	2.8	0.000036	1,339	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.061	187,551
2145	9.2	1,502	3,386	17	0.26	0.0026	0.0021	0.0033	0.78	0.00005	0.87	0.0005	0.0043	0.014	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.051	2.8	0.000036	1,338	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.061	187,019
2146	9.2	1,496	3,399	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.87	0.0005	0.0042	0.014	0.05	0.0039	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.05	2.8	0.000036	1,337	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.06	187,081
2147	9.2	1,490	3,412	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.0005	0.0042	0.014	0.05	0.0038	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.049	2.8	0.000036	1,337	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.06	187,212
2148	9.2	1,485	3,424	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.0005	0.0041	0.014	0.05	0.0037	0.42	84	0.017	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000035	1,336	1.4	0.000036	0.0005	0.016	0.005	0.01	2.6	0.33	0.059	187,667
2149	9.2	1,480	3,436	17	0.27	0.0026	0.002	0.0034	0.78	0.00005	0.85	0.0005	0.004	0.014	0.05	0.0037	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.047	2.8	0.000035	1,336	1.4	0.000036	0.0005	0.016	0.005	0.01	2.5	0.32	0.058	187,030
2150	9.2	1,476	3,445	17	0.27	0.0026	0.0019	0.0034	0.78	0.00005	0.85	0.0005	0.0039	0.014	0.05	0.0036	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000035	1,335	1.4	0.000036	0.0005	0.016	0.005	0.01	2.4	0.31	0.056	186,985

Table A6. Annual loads of the NAG backfill for the well graded cover system and no internal layer scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year
2023	29	2.3	0.69	0.00029	0.000052	0.000029	0.000056	0.032	0.0000012	0.67	0.000024	0.00014
2024	53	4.1	1.3	0.00052	0.000094	0.000053	0.0001	0.057	0.0000022	1.2	0.000044	0.00025
2025	97	7.6	2.3	0.00096	0.00017	0.000097	0.00019	0.11	0.000004	2.2	0.00008	0.00046
2026	152	12	3.6	0.0015	0.00027	0.00015	0.00029	0.16	0.0000063	3.5	0.00013	0.00072
2027	191	15	4.5	0.0019	0.00034	0.00019	0.00037	0.21	0.0000079	4.4	0.00016	0.0009
2028	349	27	8.2	0.0034	0.00062	0.00035	0.00067	0.38	0.000014	8.0	0.00029	0.0017
2029	326	25	7.7	0.0032	0.00057	0.00032	0.00063	0.35	0.000013	7.5	0.00027	0.0015
2030	421	33	9.9	0.0041	0.00074	0.00042	0.00081	0.45	0.000017	9.7	0.00035	0.002
2031	2,705	211	64	0.027	0.0048	0.0027	0.0052	2.9	0.00011	62	0.0022	0.013
2032	4,396	343	104	0.043	0.0078	0.0044	0.0084	4.7	0.00018	101	0.0036	0.021
2033	750	58	18	0.0074	0.0013	0.00075	0.0014	0.81	0.000031	17	0.00062	0.0035
2034	3,014	235	71	0.03	0.0053	0.003	0.0058	3.3	0.00012	69	0.0025	0.014
2035	8,570	669	202	0.084	0.015	0.0085	0.016	9.3	0.00035	197	0.0071	0.041
2036	14,615	1,141	345	0.14	0.026	0.015	0.028	16	0.0006	336	0.012	0.069
2037	16,286	1,271	385	0.16	0.029	0.016	0.031	18	0.00067	374	0.013	0.077
2038	32,601	2,544	770	0.32	0.057	0.032	0.063	35	0.0013	749	0.027	0.15
2039	60,149	10,833	1,312	0.69	0.11	0.059	0.11	60	0.0023	1,436	0.046	0.27
2040	119,581	38,041	2,261	1.4	0.21	0.12	0.17	103	0.004	2,436	0.079	0.52
2041	188,787	84,647	3,173	3.0	0.33	0.18	0.24	145	0.0055	1,541	0.11	0.61
2042	181,599	102,301	3,172	3.8	0.32	0.19	0.31	145	0.0064	1,499	0.13	0.39
2043	183,623	104,498	3,172	3.9	0.32	0.19	0.32	145	0.0067	1,583	0.13	0.35
2044	184,376	103,656	3,171	3.9	0.33	0.2	0.33	145	0.0068	1,686	0.14	0.35
2045	187,168	105,697	3,172	3.9	0.33	0.2	0.32	145	0.0067	1,564	0.13	0.37
2046	187,633	103,314	3,172	3.8	0.33	0.2	0.3	145	0.0064	1,497	0.13	0.41
2047	202,021	105,599	3,173	3.8	0.36	0.22	0.29	145	0.0064	1,480	0.13	0.44
2048	222,427	111,893	3,173	4.0	0.39	0.25	0.28	145	0.0065	1,447	0.13	0.52
2049	232,948	117,236	3,174	4.1	0.41	0.27	0.28	145	0.0066	1,398	0.13	0.59
2050	239,538	119,755	3,174	4.2	0.42	0.29	0.28	145	0.0066	1,405	0.13	0.63
2051	243,385	121,046	3,174	4.2	0.43	0.3	0.28	145	0.0067	1,417	0.13	0.65
2052	246,811	122,148	3,174	4.3	0.44	0.3	0.28	145	0.0068	1,432	0.14	0.65
2053	248,249	122,284	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,435	0.14	0.66
2054	249,944	122,730	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,447	0.14	0.66
2055	252,972	123,320	3,174	4.3	0.45	0.32	0.29	145	0.0068	1,463	0.14	0.68
2056	248,809	151,733	3,175	5.3	0.44	0.31	0.3	145	0.0069	1,018	0.14	0.67
2057	238,664	196,137	3,175	7.1	0.42	0.3	0.32	145	0.0069	641	0.14	0.61
2058	232,800	221,757	3,176	8.2	0.41	0.28	0.33	145	0.0069	518	0.14	0.58
2059	231,450	230,578	3,176	8.6	0.41	0.28	0.34	145	0.0069	486	0.14	0.57
2060	233,135	234,084	3,176	8.7	0.41	0.28	0.34	145	0.007	484	0.14	0.57
2061	234,102	234,298	3,176	8.7	0.41	0.28	0.34	145	0.007	487	0.14	0.58
2062	233,972	245,423	3,176	10.0	0.41	0.28	0.35	145	0.007	432	0.14	0.58
2063	232,497	257,328	3,176	11	0.41	0.28	0.36	145	0.0071	394	0.14	0.57
2064	233,675	261,461	3,176	11	0.41	0.28	0.36	145	0.0071	397	0.14	0.57
2065	234,617	272,850	3,176	14	0.41	0.28	0.37	145	0.0072	336	0.14	0.57
2066	232,662	287,614	3,176	16	0.41	0.28	0.38	145	0.0072	300	0.14	0.56
2067	231,552	298,380	3,177	17	0.41	0.27	0.39	145	0.0073	285	0.15	0.56
2068	233,135	305,923	3,177	17	0.41	0.28	0.39	145	0.0074	284	0.15	0.56
2069	233,831	310,413	3,177	17	0.41	0.27	0.4	145	0.0074	285	0.15	0.56
2070	236,506	313,306	3,177	16	0.42	0.28	0.4	145	0.0075	293	0.15	0.57
2071	238,355	316,001	3,177	16	0.42	0.28	0.4	145	0.0075	301	0.15	0.57
2072	242,928	319,691	3,177	17	0.43	0.28	0.41	145	0.0076	295	0.15	0.58
2073	244,733	319,752	3,177	17	0.43	0.29	0.41	145	0.0076	301	0.15	0.59
2074	247,278	320,249	3,177	16	0.44	0.29	0.41	145	0.0077	310	0.15	0.6
2075	249,980	320,217	3,177	16	0.44	0.3	0.41	145	0.0077	319	0.15	0.62
2076	255,619	323,744	3,177	18	0.45	0.31	0.41	145	0.0078	302	0.16	0.64
2077	258,731	323,701	3,177	18	0.46	0.31	0.4	145	0.0078	306	0.16	0.66
2078	262,398	324,502	3,177	17	0.46	0.32	0.4	145	0.0078	312	0.16	0.69
2079	265,770	327,742	3,177	18	0.47	0.33	0.41	145	0.0079	312	0.16	0.72
2080	269,002	332,121	3,177	18	0.47	0.34	0.41	145	0.0079	313	0.16	0.74
2081	271,645	332,624	3,177	18	0.48	0.34	0.41	145	0.0079	318	0.16	0.77
2082	272,418	340,563	3,177	19	0.48	0.35	0.41	145	0.008	307	0.16	0.78
2083	271,705	348,063	3,178	19	0.48	0.35	0.42	145	0.008	297	0.16	0.79
2084	274,395	353,193	3,178	19	0.48	0.36	0.42	145	0.0081	299	0.16	0.81
2085	273,707	357,031	3,178	19	0.48	0.36	0.42	145	0.0081	297	0.16	0.81
2086	275,893	360,180	3,178	19	0.49	0.37	0.43	145	0.0081	302	0.16	0.82
2087	276,149	363,720	3,178	19	0.49	0.37	0.43	145	0.0082	304	0.16	0.82
2088	279,900	368,389	3,178	20	0.49	0.37	0.43	145	0.0082	297	0.16	0.83
2089	274,989	376,389	3,178	22	0.48	0.36	0.44	145	0.0082	273	0.16	0.78
2090	275,131	383,442	3,178	23	0.49	0.36	0.44	145	0.0083	267	0.17	0.78
2091	275,967	388,093	3,178	23	0.49	0.36	0.45	145	0.0083	267	0.17	0.78
2092	278,346	393,814	3,178	23	0.49	0.36	0.45	145	0.0084	268	0.17	0.78
2093	276,900	401,954	3,178	24	0.49	0.36	0.46	145	0.0084	259	0.17	0.78
2094	275,023	412,661	3,178	25	0.48	0.36	0.47	145	0.0085	250	0.17	0.77
2095	273,812	417,324	3,178	25	0.48	0.35	0.47	145	0.0085	250	0.17	0.76
2096	272,115	424,905	3,178	25	0.48	0.35	0.48	145	0.0085	248	0.17	0.75
2097	272,498	426,544	3,178	25	0.48	0.35	0.48	145	0.0086	250	0.17	0.75
2098	272,808	431,208	3,178	25	0.48	0.35	0.49	145	0.0086	251	0.17	0.76
2099	274,304	432,960	3,179	24	0.48	0.35	0.49	145	0.0086	255	0.17	0.77
2100	277,589	439,421	3,179	26	0.49	0.36	0.49	145	0.0087	247	0.17	0.77
2101	280,374	441,975	3,179	26	0.49	0.36	0.49	145	0.0087	250	0.17	0.79
2102	282,224	445,407	3,179	26	0.5	0.36	0.49	145	0.0088	253	0.18	0.8
2103	287,623	449,892	3,179	28	0.51	0.37	0.49	145	0.0088	242	0.18	0.82
2104	291,969	454,781	3,179	28	0.51	0.38	0.5	145	0.0089	244	0.18	0.84
2105	290,870	458,603	3,179	29	0.51	0.37	0.5	145	0.0089	240	0.18	0.84
2106	286,439	468,714	3,179	31	0.5	0.37	0.51	145	0.0089	229	0.18	0.82
2107	286,625	476,247	3,179	32	0.51	0.37	0.52	145	0.009	225	0.18	0.82
2108	289,132	483,491	3,179	32	0.51	0.37	0.52	145	0.009	225	0.18	0.84
2109	289,892	486,885	3,180	32	0.51	0.38	0.52	145	0.009	223	0.18	0.85
2110	292,330	491,134	3,180	32	0.52	0.38	0.52	145	0.009	224	0.18	0.87
2111	294,267	494,413	3,180	32	0.52	0.39	0.52	145	0.0091	224	0.18	0.88
2112	297,967	498,213	3,180	32	0.53	0.39	0.52	145	0.0091	226	0.18	0.91
2113	298,885	499,270	3,180	32	0.53	0.4	0.52	145	0.0091	226	0.18	0.92
2114	302,071	500,944	3,180	32	0.53	0.4	0.52	145	0.0091	228	0.18	0.94
2115	303,494	502,577	3,180	31	0.54	0.41	0.52	145	0.0091	229	0.18	0.95
2116	307,951	505,605	3,180	31	0.54	0.42	0.52	145	0.0092	233	0.18	0.98
2117	308,296	506,240	3,180	31	0.54	0.42	0.52	145	0.0092	234	0.18	0.98
2118	308,543	511,520	3,180	32	0.54	0.42	0.52	145	0.0092	230	0.18	0.98
2119	306,750	517,586	3,180	32	0.54	0.42	0.53	145	0.0092	225	0.18	0.98
2120	308,195	521,611	3,181	32	0.54	0.43	0.53	145	0.0092	225	0.18	0.99
2121	307,851	527,324	3,181	36	0.54	0.43	0.53	145	0.0092	213	0.18	0.99
2122	305,840	536,155	3,181	37	0.54	0.43	0.54	145	0.0092	206	0.18	0.98
2123	301,845	547,239	3,181	39	0.53	0.43	0.55	145	0.0092	197	0.18	0.98
2124	301,559	553,620	3,181	40	0.53	0.43	0.56	145	0.0093	196	0.19	0.98
2125	298,592	560,386	3,181	41	0.53	0.43	0.56	145	0.0093	192	0.19	0.97
2126	298,503	564,642	3,181	41	0.53	0.43	0.57	145	0.0093	191	0.19	0.97
2127	296,322	570,664	3,181	42	0.52	0.43	0.57	145	0.0093	188	0.19	0.96
2128	296,317	574,933	3,181	42	0.52	0.43	0.57	145	0.0093	187	0.19	0.95
2129	294,327	578,205	3,181	43	0.52	0.42	0.58	145	0.0093	184	0.19	0.94
2130	294,049	580,970	3,181	43	0.52	0.42	0.58	145	0.0093	184	0.19	0.93
2131	293,274	584,707	3,182	43	0.52	0.42	0.58	145	0.0093	182	0.19	0.92
2132	294,059	588,305	3,182	43	0.52	0.42	0.58	145	0.0093	183	0.19	0.91
2133	293,090	589,755	3,182	43	0.52	0.42	0.58	145	0.0093	181	0.19	0.9
2134	293,519	591,529	3,182	43	0.52	0.42	0.58	145	0.0093	181	0.19	0.9

Model Year	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag
	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year
2023	0.000097	0.0012	0.0000024	0.017	0.49	0.00081	0.00000012	0.00098	0.00018	0.011	0.99	0.0027	0.12	0.0000007
2024	0.00018	0.0022	0.0000044	0.031	0.89	0.0015	0.00000022	0.0018	0.00033	0.02	1.8	0.0048	0.21	0.0000013
2025	0.00032	0.004	0.0000081	0.058	1.6	0.0027	0.0000004	0.0033	0.0006	0.037	3.3	0.0089	0.38	0.0000023
2026	0.0005	0.0063	0.000013	0.09	2.5	0.0042	0.00000063	0.0051	0.00093	0.057	5.1	0.014	0.6	0.0000036
2027	0.00063	0.0079	0.000016	0.11	3.2	0.0053	0.00000079	0.0064	0.0012	0.072	6.5	0.017	0.75	0.0000046
2028	0.0012	0.014	0.000029	0.21	5.8	0.0097	0.0000014	0.012	0.0021	0.13	12	0.032	1.4	0.0000084
2029	0.0011	0.013	0.000027	0.19	5.5	0.0091	0.0000013	0.011	0.002	0.12	11	0.03	1.3	0.0000078
2030	0.0014	0.017	0.000035	0.25	7.0	0.012	0.0000017	0.014	0.0026	0.16	14	0.038	1.7	0.00001
2031	0.0089	0.11	0.00022	1.6	45	0.075	0.000011	0.091	0.017	1.0	91	0.25	11	0.000065
2032	0.015	0.18	0.00036	2.6	73	0.12	0.000018	0.15	0.027	1.7	149	0.4	17	0.00011
2033	0.0025	0.031	0.000062	0.44	13	0.021	0.0000031	0.025	0.0046	0.28	25	0.068	3.0	0.000018
2034	0.01	0.12	0.00025	1.8	50	0.084	0.000012	0.1	0.019	1.1	102	0.28	12	0.000072
2035	0.028	0.35	0.00071	5.1	143	0.24	0.000035	0.29	0.053	3.2	290	0.78	34	0.00021
2036	0.048	0.6	0.0012	8.7	244	0.41	0.00006	0.49	0.09	5.5	494	1.3	58	0.00035
2037	0.054	0.67	0.0014	9.6	272	0.45	0.000067	0.55	0.1	6.2	551	1.5	64	0.00039
2038	0.11	1.3	0.0027	19	545	0.91	0.00013	1.1	0.2	12	1,102	3.0	128	0.00078
2039	0.18	2.3	0.014	33	1,044	1.6	0.00023	2.0	0.38	21	1,878	5.2	219	0.0014
2040	0.32	4.0	0.07	57	2,201	2.9	0.0004	4.0	0.81	36	3,235	9.5	377	0.0028
2041	0.65	5.5	0.19	80	3,682	3.2	0.00055	6.4	1.2	51	4,542	10	529	0.004
2042	1.1	6.4	0.25	79	3,643	1.8	0.00064	6.1	1.0	51	4,539	5.3	529	0.0044
2043	1.1	6.7	0.27	79	3,687	1.5	0.00067	6.2	1.0	51	4,539	4.5	529	0.0044
2044	1.1	6.8	0.27	79	3,693	1.5	0.00068	6.2	1.0	51	4,539	4.6	529	0.0044
2045	1.1	6.7	0.27	79	3,760	1.6	0.00067	6.3	1.1	51	4,539	4.9	529	0.0045
2046	1.1	6.4	0.3	79	3,762	1.8	0.00064	6.3	1.2	51	4,540	5.4	529	0.0045
2047	1.1	6.4	0.37	80	4,014	1.9	0.00064	6.8	1.4	51	4,541	5.5	529	0.0048
2048	1.1	6.5	0.45	80	4,403	2.2	0.00065	7.5	1.6	51	4,542	6.5	529	0.0053
2049	1.2	6.6	0.5	80	4,619	2.5	0.00066	7.8	1.9	51	4,542	7.3	529	0.0056
2050	1.2	6.6	0.55	80	4,743	2.6	0.00066	8.1	2.0	51	4,543	7.7	529	0.0057
2051	1.2	6.7	0.58	80	4,810	2.7	0.00067	8.2	2.1	51	4,543	7.7	529	0.0058
2052	1.2	6.8	0.61	80	4,874	2.7	0.00068	8.3	2.2	51	4,543	7.7	529	0.0059
2053	1.2	6.8	0.62	80	4,899	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.0059
2054	1.2	6.8	0.63	80	4,930	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.006
2055	1.2	6.8	0.65	80	4,984	2.7	0.00068	8.5	2.3	51	4,543	8.0	529	0.0061
2056	1.4	6.9	0.63	80	5,234	2.7	0.00069	8.4	2.2	51	4,544	7.8	529	0.006
2057	1.8	6.9	0.58	80	5,609	2.5	0.00069	8.0	2.1	51	4,544	7.2	530	0.0057
2058	2.0	6.9	0.54	80	5,859	2.3	0.00069	7.8	1.9	51	4,545	6.7	530	0.0056
2059	2.0	6.9	0.53	80	5,973	2.3	0.00069	7.8	1.9	51	4,545	6.6	530	0.0055
2060	2.0	7.0	0.53	80	6,057	2.3	0.0007	7.8	1.9	51	4,545	6.7	530	0.0056
2061	2.0	7.0	0.53	80	6,083	2.4	0.0007	7.9	1.9	51	4,545	6.9	530	0.0056
2062	2.0	7.0	0.53	80	6,199	2.4	0.0007	7.9	1.9	51	4,546	6.9	530	0.0056
2063	2.0	7.1	0.51	80	6,343	2.3	0.00071	7.8	1.8	51	4,546	6.8	530	0.0056
2064	2.0	7.1	0.51	80	6,425	2.4	0.00071	7.9	1.8	51	4,546	6.6	530	0.0056
2065	2.0	7.2	0.5	80	6,577	2.4	0.00072	7.9	1.8	51	4,546	6.6	530	0.0056
2066	2.0	7.2	0.49	80	6,732	2.3	0.00072	7.8	1.8	51	4,546	6.6	530	0.0056
2067	2.0	7.3	0.49	80	6,866	2.3	0.00073	7.8	1.8	51	4,546	6.5	530	0.0055
2068	2.0	7.4	0.48	80	7,020	2.4	0.00074	7.8	1.7	51	4,546	6.6	530	0.0056
2069	2.0	7.4	0.48	80	7,125	2.4	0.00074	7.9	1.7	51	4,546	6.7	530	0.0056
2070	2.0	7.5	0.48	80	7,227	2.4	0.00075	8.0	1.8	51	4,547	6.8	530	0.0057
2071	2.0	7.5	0.49	80	7,318	2.4	0.00075	8.0	1.8	51	4,547	6.8	530	0.0057
2072	2.0	7.6	0.5	80	7,437	2.4	0.00076	8.2	1.8	51	4,547	7.0	530	0.0058
2073	2.1	7.6	0.51	80	7,478	2.5	0.00076	8.2	1.9	51	4,547	7.1	530	0.0059
2074	2.1	7.7	0.53	80	7,522	2.5	0.00077	8.3	1.9	51	4,547	7.2	530	0.0059
2075	2.1	7.7	0.54	80	7,568	2.6	0.00077	8.4	2.0	51	4,547	7.4	530	0.006
2076	2.1	7.8	0.56	80	7,687	2.7	0.00078	8.6	2.0	51	4,547	7.7	530	0.0061
2077	2.2	7.8	0.58	80	7,735	2.8	0.00078	8.7	2.1	51	4,547	8.0	530	0.0062
2078	2.2	7.8	0.61	80	7,796	2.9	0.00078	8.8	2.2	51	4,547	8.4	530	0.0063
2079	2.2	7.9	0.63	80	7,886	3.0	0.00079	8.9	2.3	51	4,547	8.7	530	0.0064
2080	2.2	7.9	0.65	80	7,995	3.1	0.00079	9.1	2.4	51	4,547	9.0	530	0.0064
2081	2.3	7.9	0.67	80	8,050	3.2	0.00079	9.1	2.4	51	4,548	9.3	530	0.0065
2082	2.3	8.0	0.68	80	8,165	3.3	0.0008	9.2	2.5	51	4,548	9.6	530	0.0065
2083	2.3	8.0	0.69	80	8,265	3.3	0.0008	9.1	2.5	51	4,548	9.7	530	0.0065
2084	2.3	8.1	0.71	80	8,398	3.4	0.00081	9.2	2.6	51	4,548	9.9	530	0.0066
2085	2.3	8.1	0.71	80	8,471	3.4	0.00081	9.2	2.6	51	4,548	9.9	530	0.0066
2086	2.4	8.1	0.73	80	8,578	3.4	0.00081	9.3	2.6	51	4,548	10	530	0.0066
2087	2.4	8.2	0.72	80	8,669	3.4	0.00082	9.3	2.6	51	4,548	10.0	530	0.0066
2088	2.4	8.2	0.74	80	8,815	3.4	0.00082	9.4	2.7	51	4,548	10	530	0.0067
2089	2.4	8.2	0.7	80	8,863	3.2	0.00082	9.3	2.5	51	4,548	9.5	530	0.0066
2090	2.4	8.3	0.7	80	8,993	3.2	0.00083	9.3	2.5	51	4,548	9.4	530	0.0066
2091	2.4	8.3	0.7	80	9,115	3.2	0.00083	9.3	2.5	51	4,549	9.4	530	0.0066
2092	2.4	8.4	0.7	80	9,278	3.2	0.00084	9.4	2.5	51	4,549	9.4	530	0.0067
2093	2.4	8.4	0.69	80	9,401	3.2	0.00084	9.3	2.5	51	4,549	9.4	530	0.0066
2094	2.4	8.5	0.69	80	9,565	3.2	0.00085	9.3	2.5	51	4,549	9.3	530	0.0066
2095	2.4	8.5	0.67	80	9,655	3.2	0.00085	9.2	2.4	51	4,549	9.2	530	0.0066
2096	2.4	8.5	0.65	80	9,789	3.1	0.00085	9.2	2.4	51	4,549	9.1	530	0.0065
2097	2.4	8.6	0.66	80	9,856	3.1	0.00086	9.2	2.4	51	4,549	9.2	530	0.0065
2098	2.4	8.6	0.65	80	9,986	3.2	0.00086	9.2	2.4	51	4,549	9.2	530	0.0065
2099	2.4	8.6	0.66	80	10,068	3.2	0.00086	9.2	2.4	51	4,549	9.4	530	0.0066
2100	2.4	8.7	0.66	80	10,254	3.3	0.00087	9.3	2.4	51	4,549	9.5	530	0.0066
2101	2.4	8.7	0.68	80	10,363	3.3	0.00087	9.4	2.5	51	4,549	9.8	530	0.0067
2102	2.4	8.8	0.68	80	10,497	3.4	0.00088	9.5	2.5	51	4,550	9.9	530	0.0068
2103	2.4	8.8	0.7	80	10,656	3.5	0.00088	9.7	2.6	51	4,550	10	530	0.0069
2104	2.5	8.9	0.71	80	10,844	3.6	0.00089	9.8	2.6	51	4,550	10	530	0.007
2105	2.4	8.9	0.71	80	10,888	3.6	0.00089	9.8	2.6	51	4,550	10	530	0.007
2106	2.4	8.9	0.68	80	10,989	3.5	0.00089	9.6	2.5	51	4,550	10	530	0.0069
2107	2.4	9.0	0.68	80	11,121	3.5	0.0009	9.6	2.6	51	4,550	10	530	0.0069
2108	2.4	9.0	0.69	80	11,321	3.6	0.0009	9.7	2.6	51	4,550	10	530	0.0069
2109	2.4	9.0	0.7	80	11,421	3.6	0.0009	9.8	2.6	51	4,551	11	530	0.0069
2110	2.5	9.0	0.71	80	11,579	3.7	0.0009	9.8	2.7	51	4,551	11	530	0.007
2111	2.5	9.1	0.73	80	11,700	3.8	0.00091	9.9	2.7	51	4,551	11	530	0.007
2112	2.5	9.1	0.75	80	11,869	3.9	0.00091	10	2.8	51	4,551	11	530	0.0071
2113	2.5	9.1	0.76	80	11,939	3.9	0.00091	10	2.8	51	4,551	12	530	0.0071
2114	2.5	9.1	0.78	80	12,054	4.0	0.00091	10	2.9	51	4,551	12	530	0.0072
2115	2.5	9.1	0.79	80	12,144	4.0	0.00091	10	3.0	51	4,551	12	530	0.0073
2116	2.6	9.2	0.82	80	12,295	4.1	0.00092	10	3.0	51	4,552	12	530	0.0074
2117	2.6	9.2	0.82	80	12,345	4.1	0.00092	10	3.1	51	4,552	12	530	0.0074
2118	2.6	9.2	0.83	80	12,448	4.2	0.00092	10	3.1	51	4,552	12	530	0.0074
2119	2.6	9.2	0.83	80	12,544	4.2	0.00092	10	3.1	51	4,552	12	530	0.0073
2120	2.6	9.2	0.85	80	12,667	4.2	0.00092	10	3.1	51	4,552	12	530	0.0074
2121	2.6	9.2	0.85	80	12,776	4.1	0.00092	10	3.1	51	4,552	12	530	0.0074
2122	2.7	9.2	0.85	80	12,893	4.1	0.00092	10	3.1	51	4,552	12	530	0.0073
2123	2.7	9.2	0.85	80	13,039	4.1	0.00092	10	3.1	51	4,552	12	531	0.0072
2124	2.7	9.3	0.85	80	13,178	4.1	0.00093	10	3.1	51	4,553	12	531	0.0072
2125	2.7	9.3	0.85	80	13,303	4.1	0.00093	10	3.1	51	4,553	12	531	0.0071
2126	2.7	9.3	0.85	80	13,407	4.0	0.00093	10	3.1	51	4,553	12	531	0.0071
2127	2.7	9.3	0.85	80	13,546	4.0	0.00093	10.0	3.1	51	4,553	12	531	0.0071
2128	2.7	9.3	0.85	80	13,676	3.9	0.00093	10.0	3.1	51	4,553	12	531	0.0071
2129	2.7	9.3	0.84	80	13,779	3.9	0.00093	9.9	3.1	51	4,553	11	531	0.007
2130	2.8	9.3	0.84	80	13,877	3.8	0.00093	9.9	3.0	51	4,553	11	531	0.007
2131	2.8	9.3	0.84	80	14,007	3.8	0.00093	9.9	3.0	51	4,553	11	531	0.007
2132	2.8	9.3	0.84	80	14,129	3.7	0.00093	9.9	3.0	51	4,553	11	531	0.007
2133	2.8	9.3	0.83	80	14,215	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007
2134	2.8	9.3	0.83	80	14,293	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007

Model Year	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2023	13	0.056	0.0000007	0.000007	0.00031	0.00012	0.00024	1.6	0.2	0.036	24
2024	23	0.1	0.0000013	0.000013	0.00057	0.00022	0.00044	2.9	0.36	0.066	44
2025	42	0.18	0.0000023	0.000023	0.001	0.0004	0.0008	5.3	0.67	0.12	80
2026	66	0.29	0.0000036	0.000036	0.0016	0.00063	0.0013	8.2	1.0	0.19	125
2027	83	0.36	0.0000046	0.000046	0.002	0.00079	0.0016	10	1.3	0.24	158
2028	152	0.66	0.0000084	0.000084	0.0037	0.0014	0.0029	19	2.4	0.43	289
2029	142	0.62	0.0000078	0.000078	0.0035	0.0013	0.0027	18	2.2	0.41	270
2030	184	0.8	0.00001	0.0001	0.0045	0.0017	0.0035	23	2.9	0.52	348
2031	1,181	5.1	0.000065	0.00065	0.029	0.011	0.022	146	19	3.4	2,236
2032	1,919	8.3	0.00011	0.0011	0.047	0.018	0.036	238	30	5.5	3,634
2033	327	1.4	0.000018	0.00018	0.008	0.0031	0.0062	41	5.1	0.93	620
2034	1,316	5.7	0.000072	0.00072	0.032	0.012	0.025	163	21	3.8	2,492
2035	3,742	16	0.00021	0.0021	0.092	0.035	0.071	464	59	11	7,085
2036	6,382	28	0.00035	0.0035	0.16	0.06	0.12	791	100	18	12,083
2037	7,112	31	0.00039	0.0039	0.17	0.067	0.13	881	111	20	13,464
2038	14,236	62	0.00078	0.0078	0.35	0.13	0.27	1,764	223	41	26,952
2039	27,549	105	0.0014	0.014	0.64	0.23	0.46	3,006	380	69	45,912
2040	58,833	182	0.0029	0.029	1.3	0.4	0.79	5,177	655	119	79,056
2041	100,813	255	0.0045	0.045	2.0	0.55	1.1	4,861	615	112	110,907
2042	101,547	255	0.0044	0.044	1.9	0.64	1.3	1,485	188	34	128,839
2043	102,842	255	0.0044	0.044	2.0	0.67	1.3	894	113	21	133,866
2044	102,878	255	0.0044	0.044	2.0	0.68	1.4	893	113	21	136,575
2045	104,694	255	0.0045	0.045	2.0	0.67	1.3	1,055	133	24	133,758
2046	104,445	255	0.0045	0.045	2.0	0.64	1.3	1,204	152	28	128,763
2047	111,397	255	0.0049	0.049	2.2	0.64	1.3	760	96	17	128,089
2048	121,916	255	0.0054	0.053	2.4	0.65	1.3	733	93	17	129,793
2049	127,828	255	0.0056	0.056	2.5	0.66	1.3	808	102	19	131,172
2050	131,320	255	0.0058	0.058	2.6	0.66	1.3	693	88	16	132,811
2051	133,315	255	0.0058	0.059	2.6	0.67	1.3	542	68	12	133,964
2052	135,071	255	0.0059	0.059	2.6	0.68	1.4	348	44	8.0	135,076
2053	135,740	255	0.006	0.06	2.7	0.68	1.4	190	24	4.4	135,145
2054	136,583	255	0.006	0.06	2.7	0.68	1.4	140	18	3.2	135,795
2055	138,036	255	0.0061	0.061	2.7	0.68	1.5	145	18	3.3	136,601
2056	142,607	255	0.006	0.06	2.7	0.69	1.4	166	21	3.8	137,639
2057	147,678	255	0.0057	0.057	2.5	0.69	1.4	192	24	4.4	137,940
2058	150,409	255	0.0056	0.056	2.5	0.69	1.4	223	28	5.1	138,218
2059	151,614	255	0.0056	0.056	2.5	0.69	1.4	259	33	5.9	138,460
2060	153,080	255	0.0056	0.056	2.5	0.7	1.4	301	38	6.9	139,518
2061	153,528	255	0.0056	0.056	2.5	0.7	1.4	348	44	8.0	139,838
2062	155,869	255	0.0056	0.056	2.5	0.7	1.4	400	51	9.2	140,676
2063	157,664	255	0.0056	0.056	2.5	0.71	1.4	456	58	10	141,568
2064	159,010	255	0.0056	0.056	2.5	0.71	1.4	517	65	12	142,789
2065	161,866	255	0.0056	0.056	2.5	0.72	1.4	580	73	13	143,409
2066	164,062	255	0.0056	0.056	2.5	0.72	1.4	647	82	15	144,573
2067	165,759	255	0.0056	0.056	2.5	0.73	1.5	717	91	16	145,722
2068	167,962	255	0.0056	0.056	2.5	0.74	1.5	788	100	18	147,284
2069	169,122	255	0.0056	0.056	2.5	0.74	1.5	846	107	19	148,041
2070	170,877	255	0.0057	0.057	2.5	0.75	1.5	872	110	20	149,328
2071	172,193	255	0.0057	0.057	2.5	0.75	1.5	835	106	19	150,505
2072	175,007	255	0.0058	0.058	2.6	0.76	1.5	760	96	17	151,916
2073	175,806	255	0.0059	0.059	2.6	0.76	1.5	702	89	16	152,292
2074	177,050	255	0.0059	0.059	2.6	0.77	1.5	688	87	16	153,237
2075	178,234	255	0.006	0.06	2.7	0.77	1.5	675	85	16	153,995
2076	181,527	255	0.0062	0.061	2.7	0.78	1.6	698	88	16	155,005
2077	182,917	255	0.0062	0.062	2.8	0.78	1.6	722	91	17	155,356
2078	184,733	255	0.0063	0.063	2.8	0.78	1.6	763	96	18	156,236
2079	186,924	255	0.0064	0.064	2.8	0.79	1.6	806	102	19	157,251
2080	189,260	255	0.0065	0.065	2.9	0.79	1.6	850	108	20	158,470
2081	190,543	255	0.0065	0.065	2.9	0.79	1.6	888	112	20	158,838
2082	192,527	255	0.0066	0.066	2.9	0.8	1.6	907	115	21	159,814
2083	193,727	255	0.0065	0.065	2.9	0.8	1.6	930	118	21	160,383
2084	195,937	255	0.0066	0.066	2.9	0.81	1.6	915	116	21	161,637
2085	196,356	255	0.0066	0.066	2.9	0.81	1.6	918	116	21	161,890
2086	197,906	255	0.0066	0.066	2.9	0.81	1.7	864	109	20	162,778
2087	198,681	255	0.0066	0.066	2.9	0.82	1.7	853	108	20	163,470
2088	201,269	255	0.0067	0.067	3.0	0.82	1.7	779	98	18	164,570
2089	200,693	255	0.0066	0.066	2.9	0.82	1.6	733	93	17	164,772
2090	202,145	255	0.0066	0.066	2.9	0.83	1.7	692	87	16	165,462
2091	203,383	255	0.0066	0.066	2.9	0.83	1.7	702	89	16	166,285
2092	205,512	255	0.0067	0.067	3.0	0.84	1.7	695	88	16	167,587
2093	206,468	255	0.0067	0.067	3.0	0.84	1.7	724	92	17	168,175
2094	207,726	256	0.0066	0.066	2.9	0.85	1.7	750	95	17	169,130
2095	208,059	256	0.0066	0.066	2.9	0.85	1.7	795	101	18	169,816
2096	208,727	256	0.0065	0.065	2.9	0.85	1.7	841	106	19	170,905
2097	209,165	256	0.0066	0.066	2.9	0.86	1.7	890	112	20	171,124
2098	210,139	256	0.0066	0.066	2.9	0.86	1.7	939	119	22	171,837
2099	211,100	256	0.0066	0.066	2.9	0.86	1.7	990	125	23	172,453
2100	213,804	256	0.0067	0.067	3.0	0.87	1.7	1,040	131	24	173,472
2101	215,520	256	0.0067	0.067	3.0	0.87	1.7	1,091	138	25	174,383
2102	216,923	256	0.0068	0.068	3.0	0.88	1.8	1,143	144	26	175,164
2103	220,250	256	0.0069	0.069	3.1	0.88	1.8	1,194	151	27	175,863
2104	223,102	256	0.007	0.07	3.1	0.89	1.8	1,249	158	29	177,220
2105	223,372	256	0.007	0.07	3.1	0.89	1.8	1,295	164	30	177,533
2106	223,388	256	0.0069	0.069	3.1	0.89	1.8	1,340	169	31	178,211
2107	224,964	256	0.0069	0.069	3.1	0.9	1.8	1,381	175	32	179,040
2108	227,439	256	0.007	0.07	3.1	0.9	1.8	1,423	180	33	180,178
2109	228,392	256	0.007	0.07	3.1	0.9	1.8	1,455	184	33	180,248
2110	230,233	256	0.007	0.07	3.1	0.9	1.8	1,490	188	34	180,830
2111	231,683	256	0.0071	0.071	3.1	0.91	1.8	1,522	192	35	181,243
2112	234,020	256	0.0072	0.072	3.2	0.91	1.8	1,555	197	36	181,975
2113	234,576	256	0.0072	0.072	3.2	0.91	1.8	1,573	199	36	181,870
2114	236,266	256	0.0073	0.073	3.2	0.91	1.8	1,583	200	36	182,135
2115	237,139	256	0.0073	0.073	3.2	0.91	1.9	1,580	200	36	182,344
2116	239,683	256	0.0074	0.074	3.3	0.92	1.9	1,564	198	36	183,370
2117	239,888	256	0.0074	0.074	3.3	0.92	1.9	1,525	193	35	183,400
2118	241,031	256	0.0074	0.074	3.3	0.92	1.9	1,479	187	34	183,657
2119	241,399	256	0.0074	0.074	3.3	0.92	1.9	1,422	180	33	183,671
2120	242,768	256	0.0074	0.074	3.3	0.92	2.0	1,374	174	32	184,250
2121	243,730	256	0.0074	0.074	3.3	0.92	2.0	1,321	167	30	184,044
2122	244,572	256	0.0073	0.074	3.3	0.92	2.0	1,286	163	30	184,430
2123	244,932	256	0.0073	0.073	3.2	0.92	2.0	1,234	156	28	184,660
2124	246,000	256	0.0073	0.073	3.2	0.93	2.0	1,206	152	28	185,381
2125	245,888	256	0.0072	0.072	3.2	0.93	2.0	1,122	142	26	185,380
2126	246,639	256	0.0072	0.072	3.2	0.93	2.0	1,077	136	25	185,890
2127	246,709	256	0.0071	0.071	3.2	0.93	1.9	959	121	22	185,957
2128	247,443	256	0.0071	0.071	3.2	0.93	1.9	901	114	21	186,328
2129	247,045	256	0.0071	0.071	3.1	0.93	1.9	775	98	18	185,930
2130	247,374	256	0.0071	0.071	3.1	0.93	1.9	723	91	17	186,107
2131	247,614	256	0.0071	0.071	3.1	0.93	1.9	628	79	14	186,064
2132	248,590	256	0.0071	0.071	3.1	0.93	1.9	597	76	14	186,657
2133	248,290	256	0.007	0.07	3.1	0.93	1.9	542	69	12	186,125
2134	248,761	256	0.0071	0.071	3.1	0.93	1.9	528	67	12	186,338

Table A6. Annual loads of the NAG backfill for the well graded cover system and no internal layer scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2135	294,182	594,578	3,182	43	0.52	0.42	0.59	145	0.0093	181	0.19	0.9	2.8	9.3	0.83	80	14,422	3.7	0.00093	9.9	3.0	51	4,554	11	531	0.007	249,536	256	0.0071	0.071	3.1	0.93	1.9	505	64	12	186,569
2136	295,407	597,572	3,182	43	0.52	0.42	0.59	145	0.0094	181	0.19	0.9	2.8	9.4	0.83	80	14,529	3.7	0.00094	9.9	3.0	51	4,554	11	531	0.0071	250,615	256	0.0071	0.071	3.2	0.94	1.9	502	63	12	187,180
2137	295,235	598,275	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.83	80	14,606	3.6	0.00093	9.9	3.0	51	4,554	11	531	0.0071	250,535	256	0.0071	0.071	3.2	0.93	1.9	493	62	11	186,716
2138	293,260	603,891	3,182	45	0.52	0.41	0.59	145	0.0093	176	0.19	0.89	2.8	9.3	0.82	80	14,678	3.6	0.00093	9.9	2.9	51	4,554	10	531	0.007	250,747	256	0.007	0.071	3.1	0.93	1.9	492	62	11	186,790
2139	290,498	611,880	3,182	46	0.51	0.41	0.6	145	0.0094	172	0.19	0.88	2.8	9.4	0.81	80	14,802	3.6	0.00094	9.8	2.9	51	4,554	10	531	0.0069	251,030	256	0.007	0.07	3.1	0.94	1.9	491	62	11	187,056
2140	289,615	617,108	3,182	47	0.51	0.41	0.61	145	0.0094	171	0.19	0.87	2.8	9.4	0.8	80	14,924	3.5	0.00094	9.7	2.9	51	4,554	10	531	0.0069	251,587	256	0.007	0.07	3.1	0.94	1.9	492	62	11	187,514
2141	286,304	620,491	3,182	48	0.5	0.4	0.61	145	0.0093	167	0.19	0.86	2.8	9.3	0.79	80	14,988	3.5	0.00093	9.6	2.8	51	4,554	10	531	0.0068	250,645	256	0.0069	0.069	3.1	0.93	1.9	491	62	11	186,895
2142	285,021	623,285	3,182	48	0.5	0.4	0.61	145	0.0093	166	0.19	0.84	2.7	9.3	0.78	80	15,070	3.4	0.00093	9.6	2.8	51	4,554	10.0	531	0.0068	250,521	256	0.0068	0.069	3.0	0.93	1.9	492	62	11	186,886
2143	283,562	627,217	3,182	48	0.5	0.4	0.62	145	0.0094	165	0.19	0.84	2.7	9.4	0.77	80	15,161	3.4	0.00094	9.5	2.8	51	4,555	9.9	531	0.0068	250,550	256	0.0068	0.068	3.0	0.94	1.9	493	62	11	187,034
2144	283,033	631,952	3,182	49	0.5	0.39	0.62	145	0.0094	164	0.19	0.82	2.7	9.4	0.75	80	15,311	3.3	0.00094	9.5	2.7	51	4,555	9.7	531	0.0068	251,111	256	0.0068	0.068	3.0	0.94	1.9	494	63	11	187,551
2145	280,846	633,246	3,183	49	0.5	0.39	0.62	145	0.0094	163	0.19	0.81	2.7	9.4	0.74	80	15,352	3.3	0.00094	9.5	2.7	51	4,555	9.6	531	0.0067	250,287	256	0.0068	0.068	3.0	0.94	1.9	493	62	11	187,019
2146	279,836	635,870	3,182	49	0.49	0.38	0.63	145	0.0094	162	0.19	0.79	2.7	9.4	0.72	80	15,458	3.2	0.00094	9.4	2.6	51	4,555	9.3	531	0.0067	250,202	256	0.0067	0.067	3.0	0.94	1.9	492	62	11	187,081
2147	278,890	638,712	3,183	49	0.49	0.38	0.63	145	0.0094	161	0.19	0.78	2.7	9.4	0.72	80	15,545	3.2	0.00094	9.4	2.6	51	4,555	9.2	531	0.0067	250,228	256	0.0067	0.067	3.0	0.94	1.9	488	62	11	187,212
2148	278,629	642,514	3,183	50	0.49	0.37	0.64	145	0.0094	161	0.19	0.76	2.7	9.4	0.7	80	15,681	3.1	0.00094	9.4	2.5	51	4,555	9.0	531	0.0067	250,723	256	0.0067	0.067	3.0	0.94	1.9	485	61	11	187,667
2149	276,730	642,692	3,183	50	0.49	0.37	0.64	145	0.0094	160	0.19	0.75	2.7	9.4	0.69	80	15,708	3.0	0.00094	9.3	2.5	51	4,555	8.8	531	0.0066	249,797	256	0.0067	0.067	3.0	0.94	1.9	469	59	11	187,030
2150	275,915	644,238	3,183	50	0.49	0.36	0.64	145	0.0093	159	0.19	0.73	2.6	9.3	0.67	80	15,786	3.0	0.00093	9.3	2.4	51	4,555	8.6	531	0.0066	249,625	256	0.0066	0.066	2.9	0.93	1.9	458	58	11	186,985

Table A7. Source terms of the NAG backfill for the low nitrogen scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2023	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	24
2024	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	44
2025	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	80
2026	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	125
2027	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	158
2028	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	289
2029	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	270
2030	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	348
2031	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	2,236
2032	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	3,634
2033	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	620
2034	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	2,492
2035	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	7,085
2036	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	12,083
2037	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	13,464
2038	8.2	1,210	73	29	0.017	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	540	2.3	0.000029	0.00029	0.013	0.005	0.01	41	5.2	0.94	26,952
2039	8.3	1,301	139	29	0.021	0.0023	0.0013	0.0023	1.3	0.00005	31	0.001	0.0058	0.004	0.05	0.00032	0.72	23	0.034	0.000005	0.044	0.008	0.46	41	0.11	4.8	0.000031	606	2.3	0.000031	0.00031	0.014	0.005	0.01	40	5.0	0.91	45,912
2040	8.3	1,464	246	29	0.018	0.0026	0.0014	0.0022	1.3	0.00005	29	0.001	0.0057	0.004	0.05	0.00082	0.72	27	0.032	0.000005	0.049	0.009	0.46	41	0.1	4.8	0.000035	728	2.3	0.000035	0.00035	0.016	0.005	0.01	35	4.5	0.81	79,056
2041	8.4	1,507	382	29	0.028	0.0027	0.0015	0.0023	1.3	0.00005	13	0.001	0.0042	0.0081	0.05	0.0017	0.72	30	0.021	0.000005	0.051	0.0089	0.46	41	0.067	4.8	0.000036	823	2.3	0.000036	0.00036	0.016	0.005	0.01	18	2.3	0.42	110,907
2042	8.5	1,408	398	25	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.001	0.003	0.0082	0.05	0.002	0.62	28	0.014	0.000005	0.047	0.008	0.39	35	0.042	4.1	0.000034	788	2.0	0.000034	0.00034	0.015	0.005	0.01	7.3	0.93	0.17	128,839
2043	8.4	1,371	392	24	0.029	0.0024	0.0015	0.0024	1.1	0.00005	12	0.001	0.0026	0.0081	0.05	0.002	0.59	28	0.012	0.000005	0.046	0.0077	0.38	34	0.034	4.0	0.000033	769	1.9	0.000033	0.00033	0.015	0.005	0.01	4.3	0.55	0.099	133,866
2044	8.4	1,350	381	23	0.028	0.0024	0.0014	0.0024	1.1	0.00005	12	0.001	0.0026	0.008	0.05	0.002	0.58	27	0.011	0.000005	0.045	0.0075	0.37	33	0.033	3.9	0.000032	754	1.9	0.000032	0.00032	0.014	0.005	0.01	4.2	0.54	0.098	136,575
2045	8.5	1,399	396	24	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.001	0.0028	0.0082	0.05	0.002	0.59	28	0.012	0.000005	0.047	0.0079	0.38	34	0.037	4.0	0.000034	783	1.9	0.000034	0.00034	0.015	0.005	0.01	5.1	0.64	0.12	133,758
2046	8.5	1,450	402	25	0.03	0.0026	0.0016	0.0023	1.1	0.00005	12	0.001	0.003	0.0083	0.05	0.0023	0.62	29	0.013	0.000005	0.049	0.0089	0.39	35	0.04	4.1	0.000035	809	2.0	0.000035	0.00035	0.015	0.005	0.01	5.1	0.64	0.12	128,763
2047	8.5	1,577	414	25	0.03	0.0028	0.0017	0.0023	1.1	0.00005	11	0.001	0.0035	0.0084	0.05	0.0029	0.62	31	0.015	0.000005	0.053	0.011	0.4	35	0.043	4.1	0.000038	870	2.0	0.000038	0.00038	0.017	0.005	0.01	3.9	0.49	0.089	128,089
2048	8.5	1,714	432	24	0.031	0.003	0.0019	0.0022	1.1	0.00005	11	0.001	0.004	0.0087	0.05	0.0034	0.61	34	0.017	0.000005	0.058	0.013	0.39	35	0.05	4.1	0.000041	940	2.0	0.000041	0.00041	0.018	0.005	0.01	3.7	0.47	0.085	129,793
2049	8.5	1,775	447	24	0.031	0.0031	0.0021	0.0021	1.1	0.00005	11	0.001	0.0045	0.0089	0.05	0.0038	0.61	35	0.019	0.000005	0.06	0.014	0.39	35	0.056	4.0	0.000043	974	1.9	0.000043	0.00043	0.019	0.005	0.01	3.9	0.5	0.09	131,172
2050	8.5	1,803	451	24	0.032	0.0032	0.0022	0.0021	1.1	0.00005	11	0.001	0.0047	0.009	0.05	0.0042	0.6	36	0.02	0.000005	0.061	0.015	0.38	34	0.058	4.0	0.000043	989	1.9	0.000043	0.00043	0.019	0.005	0.01	3.4	0.43	0.079	132,811
2051	8.5	1,816	452	24	0.032	0.0032	0.0022	0.0021	1.1	0.00005	11	0.001	0.0048	0.009	0.05	0.0043	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.058	4.0	0.000044	995	1.9	0.000044	0.00044	0.019	0.005	0.01	2.7	0.34	0.062	133,964
2052	8.5	1,827	452	23	0.032	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0048	0.009	0.05	0.0045	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.057	3.9	0.000044	1,000	1.9	0.000044	0.00044	0.02	0.005	0.01	1.8	0.22	0.041	135,076
2053	8.5	1,837	453	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0049	0.009	0.05	0.0046	0.59	36	0.02	0.000005	0.062	0.016	0.38	34	0.057	3.9	0.000044	1,004	1.9	0.000044	0.00044	0.02	0.005	0.01	1.0	0.13	0.024	135,145
2054	8.5	1,841	452	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0049	0.009	0.05	0.0047	0.59	36	0.02	0.000005	0.062	0.016	0.37	33	0.057	3.9	0.000044	1,006	1.9	0.000044	0.00044	0.02	0.005	0.01	0.81	0.1	0.02	135,795
2055	8.5	1,852	452	23	0.031	0.0033	0.0023	0.0021	1.1	0.00005	11	0.001	0.005	0.009	0.05	0.0048	0.58	36	0.02	0.000005	0.062	0.017	0.37	33	0.058	3.9	0.000044	1,011	1.9	0.000045	0.00045	0.02	0.005	0.011	0.83	0.1	0.02	136,601
2056	8.6	1,808	551	23	0.039	0.0032	0.0023	0.0022	1.1	0.00005	7.4	0.001	0.0048	0.01	0.05	0.0046	0.58	38	0.02	0.000005	0.061	0.016	0.37	33	0.057	3.8	0.000043	1,036	1.9	0.000043	0.00043	0.019	0.005	0.01	0.92	0.12	0.021	137,639
2057	8.7	1,730	711	23	0.052	0.0031	0.0022	0.0023	1.1	0.00005	4.6	0.001	0.0044	0.013	0.05	0.0042	0.58	41	0.018	0.000005	0.058	0.015	0.37	33	0.052	3.8	0.000041	1,071	1.9	0.000042	0.00042	0.018	0.005	0.01	1.0	0.13	0.024	137,940
2058	8.7	1,684	803	23	0.059	0.003	0.0021	0.0024	1.1	0.00005	3.7	0.001	0.0042	0.015	0.05	0.0039	0.58	42	0.017	0.000005	0.057	0.014	0.37	33	0.049	3.8	0.00004	1,088	1.8	0.00004	0.00041	0.018	0.005	0.01	1.2	0.15	0.027	138,218
2059	8.7	1,672	833	23	0.063	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.37	33	0.048	3.8	0.00004	1,095	1.8	0.00004	0.0004	0.018	0.005	0.01	1.3	0.17	0.031	138,460
2060	8.7	1,671	840	23	0.063	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.36	33	0.048	3.8	0.00004	1,098	1.8	0.00004	0.0004	0.018	0.005	0.01	1.5	0.19	0.035	139,518
2061	8.7	1,674	839	23	0.063	0.003	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.014	0.36	33	0.049	3.8	0.00004	1,098	1.8	0.00004	0.0004	0.018	0.005	0.01	1.7	0.22	0.04	139,838
2062	8.8	1,663	873	23	0.073	0.0029	0.002	0.0025	1.0	0.00005	3.0	0.001	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.013	0.36	32	0.049	3.8	0.00004	1,108	1.8	0.00004	0.0004	0.018	0.005	0.01	1.9	0.25	0.045	140,676
2063	8.8	1,642	909	22	0.08	0.0029	0.002	0.0025	1.0	0.00005	2.7	0.001	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039	1,114	1.8	0.000039	0.00039	0.018	0.005	0.01	2.2	0.28	0.05	141,568
2064	8.8	1,636	916	22	0.079	0.0029	0.002	0.0025	1.0	0.00005	2.7	0.001	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039	1,114	1.8	0.000039	0.00039	0.017	0.005	0.01	2.4	0.31	0.056	142,789
2065	8.9	1,636	951	22	0.096	0.0029	0.0019	0.0026	1.0	0.00005	2.3	0.001	0.004	0.014	0.05	0.0035	0.56	46	0.016	0.000005	0.055	0.013	0.35	32	0.048	3.7	0.000039	1,129	1.8	0.000039	0.00039	0.017	0.005	0.01	2.7	0.34	0.062	143,409
2066	8.9	1,609	995	22	0.11	0.0028	0.0019	0.0026	1.0	0.00005	2.1	0.001	0.0039	0.014	0.05	0.0034	0.55	47	0.016	0.000005	0.054	0.012	0.35	31	0.048	3.7	0.000039	1,135	1.8	0.000039	0.00039	0.017	0.005	0.01	3.0	0.37	0.068	144,573
2067	8.9	1,588	1,024	22	0.12	0.0028	0.0019	0.0027	1.	0.00005	1.9	0.001	0.0039	0.013	0.05	0.0033	0.55	47	0.016	0.000005	0.053	0.012	0.35	31	0.047	3.6	0.000038	1,137	1.8	0.000038	0.00038	0.017	0.005	0.01	3.2	0.41	0.074	145,722
2068	9.0	1,582	1,039	22	0.12	0.0028	0.0019	0.0027	0.99	0.00005	1.9	0.001	0.0038	0.013	0.05	0.0033	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.047	3.6	0.000038	1,140	1.7	0.000038	0.00038	0.017	0.005	0.01	3.5	0.44	0.08	147,284
2069	8.9	1,579	1,049	21	0.12	0.0028	0.0019	0.0027	0.98	0.00005	1.9	0.001	0.0038	0.013	0.05	0.0032	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.047	3.6	0.000038	1,142	1.7	0.000038	0.00038	0.017	0.005	0.01	3.7	0.47	0.086	148,041
2070	8.9	1,583	1,050	21	0.11	0.0028	0.0019	0.0027	0.97	0.00005	1.9	0.001	0.0038	0.013	0.05	0.0032	0.53	48	0.016	0.000005	0.053	0.012	0.34	30	0.048	3.5	0.000038	1,144	1.7	0.000038	0.00038	0.017	0.005	0.01	3.8	0.48	0.088	149,328
2071	8.9	1,583	1,051	21	0.11	0.0028	0.0019	0.0027	0.96	0.00005	2.0	0.001	0.0038	0.013	0.05	0.0032	0.53	49	0.016	0.000005	0.053	0.012	0.34	30	0.047	3.5	0.000038	1,144	1.7	0.000038	0.00038	0.017	0.005	0.01	3.6	0.46	0.083	150,505
2072	8.9	1,599	1,053	21	0.11	0.0028	0.0019	0.0027	0.96	0.00005	1.9	0.001	0.0038	0.013	0.05	0.0033	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000038	1,152	1.7	0.000038	0.00038	0.017	0.005	0.01	3.3	0.42	0.076	151,916
2073	8.9	1,607	1,050	21	0.11	0.0028	0.0019	0.0027	0.95	0.00005	2.0	0.001	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000038	1,155	1.7	0.000039	0.00039	0.017	0.005	0.01	3.0	0.38	0.07	152,292
2074	8.9	1,613	1,046	21	0.11	0.0028	0.0019	0.0027	0.95	0.00005	2.0	0.001	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.013	0.33	30	0.048	3.5	0.000039	1,155	1.7	0.000039	0.00039	0.017	0.005	0.01	3.0	0.37	0.068	153,237
2075	8.9	1,623	1,040	21	0.11	0.0029	0.0019	0.0026	0.94	0.00005	2.0	0.001	0.004	0.014	0.05	0.0035	0.52	49	0.017	0.000005	0.055	0.013	0.33	30	0.049	3.4	0.000039	1,158	1.7	0.000039	0.00039	0.017	0.005	0.01	2.9	0.37	0.067	153,995
2076	8.9	1,649	1,044	20	0.11	0.0029	0.002	0.0026	0.94	0.00005	1.9	0.001	0.0041	0.014	0.05	0.0036	0.51	50	0.017	0.000005	0.055	0.013	0.33	29	0.05	3.4	0.000039	1,171	1.6	0.00004	0.0004	0.018	0.005	0.01	3.0	0.38	0.068	155,005
2077	8.9	1,665	1,042	20	0.11	0.0029	0.002	0.0026	0.93	0.00005	2.0	0.001	0.0043	0.014	0.05	0.0038	0.51	50	0.018	0.000005	0.056	0.014	0.33	29	0.052	3.4	0.00004	1,177	1.6	0.00004	0.0004	0.018	0.005	0.01	3.1	0.39	0.07	155,356
2078	8.9	1,678	1,039	20	0.11	0.003	0.0021	0.0026	0.93	0.00005	2.0	0.001	0.0044	0.014	0.05	0.0039	0.51	50	0.018	0.000005	0.056	0.014	0.32	29	0.054	3.4	0.00004	1,182	1.6	0.00004	0.0004	0.018	0.005	0.01	3.2	0.4	0.073	156,236
2079	8.9	1,688	1,042	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.001	0.0045	0.014	0.05	0.004	0.51	50	0.019	0.000005	0.057	0.015	0.32	29	0.055	3.4	0.00004	1,188	1.6	0.000041	0.00041	0.018	0.005	0.01	3.2	0.41	0.074	157,251
2080	8.9	1,694	1,048	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.001	0.0046	0.014	0.05	0.0041	0.5	50	0.019	0.000005	0.057	0.015	0.32	29	0.057	3.3	0.000041	1,193	1.6	0.000041	0.00041	0.018	0.005	0.01	3.2	0.41	0.074	158,470
2081	8.9	1,705	1,047	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	2.0	0.001	0.0048	0.014	0.05	0.0042	0.5	51	0.02	0.000005	0.057	0.015	0.32	29	0.058	3.3	0.000041	1,198	1.6	0.000041	0.00041	0.018	0.005	0.01	3.3	0.41	0.075	158,838
2082	9.0	1,698	1,066	20	0.12	0.003	0.0022	0.0026	0.91	0.00005	1.9	0.001	0.0048	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.015	0.32	28	0.058	3.3	0.000041	1,202	1.6	0.000041	0.00041	0.018	0.005	0.01	3.2	0.4	0.073	159,814
2083	9.0	1,686	1,086	20	0.12	0.003	0.0022	0.0026	0.91	0.00005	1.8	0.001	0.0048	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.016	0.32	28	0.059	3.3	0.000041	1,205	1.6	0.000041	0.00041	0.018	0.005	0.01	3.2	0.41	0.074	160,383
2084	9.0	1,688	1,093	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.8	0.001	0.0049	0.014	0.05	0.0044	0.49	52	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.000041	1,208	1.6	0.000041	0.00041	0.018	0.005	0.01	3.2	0.4	0.072	161,637
2085	9.0	1,681	1,104	20	0.12	0.003	0.0022	0.0026	0.9	0.00005	1.8	0.001	0.0049	0.014	0.05	0.0044	0.49	52	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.00004	1,209	1.6	0.00004	0.0004	0.018	0.005	0.01	3.2	0.41	0.074	161,890
2086	9.0	1,685	1,107	20	0.12	0.003	0.0022	0.0026	0.89	0.00005	1.8	0.001	0.005	0.015	0.05	0.0044	0.49	53	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.000041	1,212	1.6	0.00004	0.00041	0.018	0.005	0.01	3.1	0.4	0.072	162,778
2087	9.0	1,679	1,114	19	0.12	0.003	0.0022	0.0026	0.89	0.00005	1.8	0.001	0.0049	0.015	0.05	0.0044	0.49	53	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.2	0.00004	1,211	1.6	0.00004	0.0004	0.018	0.005	0.01	3.1	0.4	0.072	163,470
2088	9.0	1,691	1,120	19	0.12	0.003	0.0023	0.0026	0.88	0.00005	1.8	0.001	0.0049	0.015	0.05	0.0044	0.48	53	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.2	0.000041	1,219	1.6	0.000041	0.00041	0.018	0.005	0.01	3.0	0.37	0.068	164,570
2089	9.0	1,688	1,142	19	0.13	0.003	0.0022	0.0027	0.88	0.00005	1.7	0.001	0.0049	0.015	0.05	0.0044	0.48	54	0.02	0.000005	0.057	0.016	0.31	28	0.059	3.2	0.00004	1,226	1.6	0.000041	0.00041	0.018	0.005	0.01	3.0	0.37	0.068	164,772
2090	9.0	1,679	1,158	19	0.14	0.003	0.0022	0.0027	0.88	0.00005	1.6	0.001	0.0049	0.015	0.05	0.0044	0.48	55	0.02	0.000005	0.057	0.016	0.31	27	0.059	3.2	0.00004	1,229	1.5	0.00004	0.0004	0.018	0.005	0.01	2.8	0.35	0.064	165,462
2091	9.0	1,674	1,167	19	0.14	0.003	0.0022	0.0027	0.87	0.00005	1.6	0.001	0.0048	0.015	0.05	0.0043	0.48	55	0.02	0.000005	0.056	0.016	0.31	27	0.058	3.2	0.00004	1,230	1.5	0.00004	0.0004	0.018	0.005	0.01	2.8	0.35	0.064	166,285
2092	9.0	1,674	1,175	19	0.14	0.003	0.0022	0.0027	0.87	0.00005	1.6	0.001	0.0048	0.015	0.05	0.0043	0.48	56	0.02	0.000005	0.056	0.016	0.3	27	0.058	3.2	0.00004	1,232	1.5	0.00004	0.0004	0.018	0.005	0.01	2.8	0.35	0.063	167,587
2093	9.0	1,659	1,195	19	0.14	0.0029	0.0022	0.0027	0.86	0.00005	1.5	0.001	0.0048	0.014	0.05	0.0043	0.47	56	0.02	0.000005	0.056	0.015	0.3	27	0.058	3.2	0.000039	1,233	1.5	0.00004	0.0004	0.018	0.005	0.01	2.9	0.36	0.066	168,175
2094	9.0	1,636	1,221	19	0.15	0.0029	0.0022	0.0028	0.86	0.00005	1.5	0.001	0.0047	0.014	0.05	0.0042	0.47	57	0.02	0.000005	0.055	0.015	0.3	27	0.057	3.1	0.000039	1,233	1.5	0.000039	0.00039	0.017	0.005	0.01	2.9	0.37	0.067	169,130
2095	9.0	1,622	1,230	19	0.15	0.0029	0.0021	0.0028	0.86	0.00005	1.5	0.001	0.0046	0.014	0.05	0.0041	0.47	57	0.019	0.000005	0.055	0.015	0.3	27	0.056	3.1	0.000039	1,230	1.5	0.000039	0.00039	0.017	0.005	0.01	3.1	0.39	0.071	169,816
2096	9.0	1,600	1,244	19	0.15	0.0028	0.0021	0.0028	0.85	0.00005	1.4	0.001	0.0045	0.014	0.05	0.004	0.47	57	0.019	0.000005	0.054	0.015	0.3	27	0.055	3.1	0.000038	1,225	1.5	0.000038	0.00038	0.017	0.005	0.01	3.2	0.41	0.074	170,905
2097	9.0	1,599	1,248	19	0.15	0.0028	0.0021	0.0028	0.85	0.00005	1.4	0.001	0.0045	0.014	0.05	0.004	0.47	58	0.019	0.000005	0.054	0.015	0.3	27	0.056	3.1	0.000038	1,226	1.5	0.000038	0.00038	0.017	0.005	0.01	3.4	0.43	0.078	171,124
2098	9.0	1,593	1,256	18	0.15	0.0028	0.0021	0.0028	0.85	0.00005	1.4	0.001	0.0045	0.014	0.05	0.0039	0.46	58	0.019	0.000005	0.054	0.014	0.3	26	0.056	3.1	0.000038	1,226	1.5	0.000038	0.00038	0.017	0.005	0.01	3.6	0.45	0.082	171,837
2099	9.0	1,595	1,257	18	0.14	0.0028	0.0021	0.0028	0.84	0.00005	1.5	0.001	0.0046	0.014	0.05	0.004	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.056	3.1	0.000038	1,227	1.5	0.000038	0.00038	0.017	0.005	0.01	3.7	0.47	0.086	172,453
2100	9.0	1,603	1,268	18	0.15	0.0028	0.0021	0.0028	0.84	0.00005	1.4	0.001	0.0046	0.014	0.05	0.0039	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.057	3.1	0.000038	1,234	1.5	0.000039	0.00039	0.017	0.005	0.01	3.9	0.49	0.09	173,472
2101	9.0	1,610	1,269	18	0.15	0.0028	0.0021	0.0028	0.83	0.00005	1.4	0.001	0.0046	0.014	0.05	0.004	0.46	60	0.019	0.000005	0.054	0.015	0.29	26	0.057	3.0	0.000038	1,238	1.5	0.000039	0.00039	0.017	0.005	0.01	4.1	0.51	0.093	174,383
2102	9.0	1,612	1,273	18	0.15	0.0028	0.0021	0.0028	0.83	0.00005	1.4	0.001	0.0046	0.014	0.05	0.004	0.45	60	0.02	0.000005	0.054	0.015	0.29	26	0.058	3.0	0.000039	1,240	1.5	0.000039	0.00039	0.017	0.005	0.01	4.2	0.54	0.097	175,164
2103	9.1	1,636	1,280	18	0.16	0.0029	0.0021	0.0028	0.83	0.00005	1.4	0.001	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039	1,253	1.5	0.000039	0.00039	0.017	0.005	0.01	4.4	0.56	0.101	175,863
2104	9.1	1,648	1,284	18	0.16	0.0029	0.0022	0.0028	0.82	0.00005	1.4	0.001	0.0048	0.014	0.05	0.0041	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.06	3.0	0.000039	1,259	1.4	0.00004	0.0004	0.018	0.005	0.01	4.6	0.58	0.105	177,220
2105	9.1	1,638	1,292	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.3	0.001	0.0048	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.06	3.0	0.000039	1,258	1.4	0.000039	0.00039	0.017	0.005	0.01	4.7	0.6	0.108	177,533
2106	9.1	1,606	1,315	18	0.17	0.0028	0.0021	0.0029	0.82	0.00005	1.3	0.001	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	26	0.058	3.0	0.000038	1,253	1.4	0.000039	0.00039	0.017	0.005	0.01	4.9	0.61	0.112	178,211
2107	9.1	1,600	1,330	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.001	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	25	0.058	3.0	0.000038	1,256	1.4	0.000039	0.00038	0.017	0.005	0.01	5.0	0.63	0.114	179,040
2108	9.1	1,603	1,342	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.001	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.014	0.28	25	0.059	2.9	0.000038	1,262	1.4	0.000039	0.00039	0.017	0.005	0.01	5.1	0.64	0.117	180,178
2109	9.1	1,607	1,351	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.001	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.015	0.28	25	0.06	2.9	0.000038	1,266	1.4	0.000039	0.00039	0.017	0.005	0.01	5.2	0.66	0.119	180,248
2110	9.1	1,615	1,358	18	0.18	0.0028	0.0021	0.0029	0.8	0.00005	1.2	0.001	0.0048	0.014	0.05	0.004	0.44	64	0.02	0.000005	0.054	0.015	0.28	25	0.061	2.9	0.000039	1,272	1.4	0.000039	0.00039	0.017	0.005	0.01	5.3	0.67	0.122	180,830
2111	9.1	1,622	1,364	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.001	0.0049	0.014	0.05	0.004	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.062	2.9	0.000039	1,278	1.4	0.000039	0.00039	0.017	0.005	0.01	5.4	0.68	0.124	181,243
2112	9.1	1,636	1,369	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.001	0.005	0.014	0.05	0.0041	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.063	2.9	0.000039	1,285	1.4	0.000039	0.00039	0.017	0.005	0.01	5.5	0.69	0.13	181,975
2113	9.1	1,642	1,373	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.001	0.005	0.014	0.05	0.0042	0.44	66	0.022	0.000005	0.055	0.016	0.28	25	0.064	2.9	0.000039	1,289	1.4	0.00004	0.00039	0.018	0.005	0.01	5.6	0.7	0.13	181,870
2114	9.1	1,657	1,375	17	0.18	0.0029	0.0022	0.0029	0.8	0.00005	1.2	0.001	0.0052	0.014	0.05	0.0043	0.44	66	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.00004	1,296	1.4	0.00004	0.0004	0.018	0.005	0.01	5.6	0.71	0.13	182,135
2115	9.1	1,663	1,378	17	0.17	0.0029	0.0023	0.0029	0.8	0.00005	1.3	0.001	0.0052	0.014	0.05	0.0043	0.44	67	0.022	0.000005	0.056	0.016	0.28	25	0.066	2.9	0.00004	1,300	1.4	0.00004	0.0004	0.018	0.005	0.01	5.6	0.7	0.13	182,344
2116	9.1	1,678	1,379	17	0.17	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.001	0.0053	0.014	0.05	0.0044	0.43	67	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,306	1.4	0.00004	0.0004	0.018	0.005	0.01	5.5	0.69	0.13	183,370
2117	9.1	1,671	1,392	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0053	0.014	0.05	0.0045	0.43	67	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,308	1.4	0.00004	0.0004	0.018	0.005	0.01	5.3	0.68	0.12	183,400
2118	9.1	1,667	1,407	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,312	1.4	0.00004	0.0004	0.018	0.005	0.011	5.2	0.66	0.12	183,657
2119	9.1	1,664	1,415	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,314	1.4	0.00004	0.0004	0.018	0.005	0.011	5.0	0.63	0.11	183,671
2120	9.1	1,663	1,425	17	0.18	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,317	1.4	0.00004	0.0004	0.018	0.005	0.011	4.8	0.61	0.11	184,250
2121	9.1	1,656	1,451	17	0.2	0.0029	0.0023	0.0029	0.79	0.00005	1.1	0.001	0.0054	0.014	0.05	0.0046	0.43	70	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,325	1.4	0.00004	0.0004	0.018	0.005	0.011	4.6	0.58	0.106	184,044
2122	9.1	1,633	1,480	17	0.21	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.001	0.0053	0.014	0.05	0.0046	0.43	70	0.022	0.000005	0.055	0.017	0.28	25	0.066	2.9	0.00004	1,325	1.4	0.000039	0.00039	0.017	0.005	0.011	4.4	0.56	0.101	184,430
2123	9.1	1,623	1,492	17	0.22	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.001	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039	1,325	1.4	0.000039	0.00039	0.017	0.005	0.011	4.2	0.54	0.098	184,660
2124	9.2	1,607	1,511	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.001	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.065	2.9	0.000039	1,325	1.4	0.000039	0.00039	0.017	0.005	0.011	4.0	0.5	0.091	185,381
2125	9.2	1,601	1,519	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.001	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.064	2.9	0.000039	1,325	1.4	0.000039	0.00038	0.017	0.005	0.011	3.8	0.48	0.087	185,380
2126	9.2	1,589	1,533	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.01	0.001	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.053	0.017	0.27	24	0.063	2.9	0.000038	1,324	1.4	0.000038	0.00038	0.017	0.005	0.01	3.4	0.43	0.077	185,890
2127	9.2	1,585	1,541	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.	0.001	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.053	0.017	0.27	24	0.062	2.9	0.000038	1,325	1.4	0.000038	0.00038	0.017	0.005	0.01	3.2	0.4	0.073	185,957
2128	9.2	1,576	1,555	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.001	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.061	2.8	0.000038	1,326	1.4	0.000038	0.00038	0.017	0.005	0.01	2.7	0.35	0.063	186,328
2129	9.2	1,576	1,560	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.001	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.06	2.9	0.000038	1,327	1.4	0.000038	0.00038	0.017	0.005	0.01	2.6	0.32	0.059	185,930
2130	9.2	1,568	1,571	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.001	0.0049	0.015	0.05	0.0045	0.43	75	0.02	0.000005	0.053	0.016	0.27	24	0.059	2.9	0.000038	1,327	1.4	0.000038	0.00038	0.017	0.005	0.01	2.2	0.28	0.052	186,107
2131	9.2	1,571	1,576	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.001	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.9	0.000038	1,330	1.4	0.000038	0.00038	0.017	0.005	0.01	2.1	0.27	0.049	186,064
2132	9.2	1,566	1,585	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,330	1.4	0.000038	0.00038	0.017	0.005	0.01	2.0	0.25	0.045	186,657
2133	9.2	1,570	1,589	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.9	0.000038	1,333	1.4	0.000038	0.00038	0.017	0.005	0.01	1.9	0.24	0.044	186,125
2134	9.2	1,568	1,595	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.96	0.001	0.0048	0.015	0.05	0.0044	0.43	77	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,334	1.4	0.000038	0.00038	0.017	0.005	0.01	1.8	0.23	0.042	186,338

Table A7. Source terms of the NAG backfill for the low nitrogen scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2135	9.2	1,573	1,597	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,337	1.4	0.000038	0.00038	0.017	0.005	0.01	1.8	0.23	0.042	186,569
2136	9.2	1,572	1,603	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.96	0.001	0.0047	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,338	1.4	0.000038	0.00038	0.017	0.005	0.01	1.8	0.23	0.041	187,180
2137	9.2	1,578	1,606	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.96	0.001	0.0048	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,341	1.4	0.000038	0.00038	0.017	0.005	0.01	1.8	0.23	0.041	186,716
2138	9.2	1,565	1,622	17	0.24	0.0028	0.0022	0.0032	0.78	0.00005	0.94	0.001	0.0047	0.015	0.05	0.0043	0.43	79	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,342	1.4	0.000038	0.00038	0.017	0.005	0.01	1.8	0.23	0.041	186,790
2139	9.2	1,549	1,640	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.92	0.001	0.0046	0.015	0.05	0.0043	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.055	2.8	0.000037	1,341	1.4	0.000037	0.00037	0.017	0.005	0.01	1.8	0.23	0.041	187,056
2140	9.2	1,541	1,650	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.91	0.001	0.0046	0.015	0.05	0.0042	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.054	2.8	0.000037	1,341	1.4	0.000037	0.00037	0.016	0.005	0.01	1.8	0.23	0.041	187,514
2141	9.2	1,529	1,664	17	0.26	0.0027	0.0022	0.0033	0.78	0.00005	0.89	0.001	0.0045	0.015	0.05	0.0042	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.054	2.8	0.000037	1,341	1.4	0.000037	0.00037	0.016	0.005	0.01	1.8	0.23	0.042	186,895
2142	9.2	1,523	1,670	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.89	0.001	0.0045	0.015	0.05	0.0041	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000036	1,340	1.4	0.000037	0.00037	0.016	0.005	0.01	1.8	0.23	0.042	186,886
2143	9.2	1,512	1,682	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.001	0.0044	0.015	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.052	2.8	0.000036	1,339	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.042	187,034
2144	9.2	1,507	1,687	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.87	0.001	0.0043	0.014	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.051	2.8	0.000036	1,338	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.042	187,551
2145	9.2	1,498	1,697	17	0.26	0.0026	0.0021	0.0034	0.78	0.00005	0.87	0.001	0.0042	0.014	0.05	0.0039	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.05	2.8	0.000036	1,338	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.042	187,019
2146	9.2	1,494	1,702	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.0042	0.014	0.05	0.0038	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.049	2.8	0.000036	1,337	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.042	187,081
2147	9.2	1,487	1,710	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.0041	0.014	0.05	0.0037	0.43	83	0.017	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000036	1,336	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.041	187,212
2148	9.2	1,483	1,714	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.004	0.014	0.05	0.0037	0.42	84	0.016	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000035	1,336	1.4	0.000036	0.00036	0.016	0.005	0.01	1.8	0.23	0.041	187,667
2149	9.2	1,477	1,721	17	0.27	0.0026	0.002	0.0034	0.78	0.00005	0.85	0.001	0.0039	0.014	0.05	0.0036	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000035	1,335	1.4	0.000036	0.00036	0.016	0.005	0.01	1.7	0.22	0.04	187,030
2150	9.2	1,474	1,724	17	0.27	0.0026	0.0019	0.0034	0.78	0.00005	0.85	0.001	0.0039	0.014	0.05	0.0035	0.43	85	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000035	1,335	1.4	0.000035	0.00035	0.016	0.005	0.01	1.7	0.21	0.039	186,985

Table A8. Annual loads of the NAG backfill for the low nitrogen scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year
2023	29	1.8	0.69	0.00041	0.000052	0.000029	0.000057	0.032	0.0000012	0.67	0.000024	0.00014
2024	53	3.2	1.3	0.00074	0.000094	0.000053	0.0001	0.057	0.0000022	1.2	0.000044	0.00025
2025	97	5.9	2.3	0.0014	0.00017	0.000097	0.00019	0.11	0.000004	2.2	0.00008	0.00046
2026	152	9.1	3.6	0.0021	0.00027	0.00015	0.00029	0.16	0.0000063	3.5	0.00013	0.00072
2027	191	11	4.5	0.0027	0.00034	0.00019	0.00037	0.21	0.0000079	4.4	0.00016	0.0009
2028	349	21	8.2	0.0048	0.00062	0.00035	0.00068	0.38	0.000014	8.0	0.00029	0.0017
2029	326	20	7.7	0.0045	0.00057	0.00032	0.00063	0.35	0.000013	7.5	0.00027	0.0015
2030	421	25	9.9	0.0058	0.00074	0.00042	0.00081	0.45	0.000017	9.7	0.00035	0.002
2031	2,705	163	64	0.038	0.0048	0.0027	0.0052	2.9	0.00011	62	0.0022	0.013
2032	4,396	264	104	0.061	0.0078	0.0044	0.0085	4.7	0.00018	101	0.0036	0.021
2033	750	45	18	0.01	0.0013	0.00075	0.0015	0.81	0.000031	17	0.00062	0.0035
2034	3,015	181	71	0.042	0.0053	0.003	0.0058	3.3	0.00012	69	0.0025	0.014
2035	8,570	516	202	0.12	0.015	0.0085	0.017	9.3	0.00035	197	0.0071	0.041
2036	14,616	879	345	0.2	0.026	0.015	0.028	16	0.0006	336	0.012	0.069
2037	16,287	980	385	0.23	0.029	0.016	0.032	18	0.00067	374	0.013	0.077
2038	32,604	1,961	770	0.45	0.057	0.032	0.063	35	0.0013	749	0.027	0.15
2039	59,745	6,372	1,312	0.94	0.11	0.058	0.11	60	0.0023	1,423	0.046	0.27
2040	115,715	19,463	2,260	1.5	0.2	0.11	0.18	103	0.004	2,290	0.079	0.45
2041	167,182	42,337	3,172	3.1	0.29	0.16	0.25	145	0.0055	1,440	0.11	0.46
2042	181,431	51,233	3,172	3.8	0.32	0.19	0.31	145	0.0064	1,494	0.13	0.39
2043	183,557	52,414	3,172	3.9	0.32	0.19	0.32	145	0.0067	1,574	0.13	0.35
2044	184,376	52,092	3,171	3.9	0.33	0.2	0.33	145	0.0068	1,671	0.14	0.35
2045	187,155	52,976	3,172	3.9	0.33	0.2	0.32	145	0.0067	1,557	0.13	0.37
2046	186,745	51,799	3,172	3.8	0.33	0.2	0.3	145	0.0064	1,486	0.13	0.39
2047	201,983	52,985	3,173	3.8	0.36	0.22	0.29	145	0.0064	1,470	0.13	0.44
2048	222,414	56,058	3,173	4.0	0.39	0.25	0.28	145	0.0065	1,442	0.13	0.52
2049	232,882	58,638	3,174	4.1	0.41	0.27	0.28	145	0.0066	1,397	0.13	0.59
2050	239,485	59,886	3,174	4.2	0.42	0.29	0.28	145	0.0066	1,404	0.13	0.63
2051	243,278	60,526	3,174	4.2	0.43	0.3	0.28	145	0.0067	1,417	0.13	0.65
2052	246,757	61,084	3,174	4.3	0.44	0.3	0.28	145	0.0068	1,431	0.14	0.65
2053	248,235	61,157	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,435	0.14	0.66
2054	249,944	61,387	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,446	0.14	0.66
2055	252,972	61,688	3,174	4.3	0.45	0.32	0.29	145	0.0068	1,462	0.14	0.68
2056	248,809	75,905	3,175	5.4	0.44	0.31	0.3	145	0.0069	1,017	0.14	0.67
2057	238,664	98,121	3,175	7.1	0.42	0.3	0.32	145	0.0069	641	0.14	0.61
2058	232,800	110,938	3,176	8.2	0.41	0.28	0.33	145	0.0069	518	0.14	0.58
2059	231,450	115,350	3,176	8.7	0.41	0.28	0.34	145	0.0069	480	0.14	0.57
2060	233,135	117,134	3,176	8.8	0.41	0.28	0.34	145	0.007	483	0.14	0.57
2061	234,102	117,262	3,176	8.7	0.41	0.28	0.34	145	0.007	486	0.14	0.58
2062	233,972	122,782	3,176	10	0.41	0.28	0.35	145	0.007	425	0.14	0.58
2063	232,497	128,745	3,176	11	0.41	0.28	0.36	145	0.0071	387	0.14	0.57
2064	233,632	130,824	3,176	11	0.41	0.28	0.36	145	0.0071	389	0.14	0.57
2065	234,574	136,451	3,176	14	0.41	0.28	0.37	145	0.0072	335	0.14	0.57
2066	232,619	143,839	3,176	16	0.41	0.28	0.38	145	0.0072	299	0.14	0.56
2067	231,421	149,219	3,177	17	0.41	0.27	0.39	145	0.0073	283	0.15	0.56
2068	232,988	153,013	3,177	17	0.41	0.28	0.4	145	0.0074	281	0.15	0.56
2069	233,683	155,281	3,177	17	0.41	0.28	0.4	145	0.0074	282	0.15	0.56
2070	236,372	156,735	3,177	17	0.42	0.28	0.4	145	0.0075	289	0.15	0.57
2071	238,235	158,106	3,177	16	0.42	0.28	0.4	145	0.0075	296	0.15	0.57
2072	242,837	159,906	3,177	17	0.43	0.29	0.41	145	0.0076	292	0.15	0.58
2073	244,688	159,952	3,177	17	0.43	0.29	0.41	145	0.0076	297	0.15	0.59
2074	247,186	160,209	3,177	17	0.44	0.29	0.41	145	0.0077	305	0.15	0.6
2075	249,903	160,201	3,177	16	0.44	0.3	0.41	145	0.0077	314	0.15	0.62
2076	255,542	161,888	3,177	18	0.45	0.31	0.41	145	0.0078	302	0.16	0.64
2077	258,668	161,866	3,177	18	0.46	0.32	0.4	145	0.0078	305	0.16	0.66
2078	262,211	162,267	3,177	18	0.46	0.32	0.4	145	0.0078	311	0.16	0.69
2079	265,455	163,902	3,177	18	0.47	0.33	0.41	145	0.0079	311	0.16	0.71
2080	268,416	166,108	3,177	18	0.47	0.34	0.41	145	0.0079	311	0.16	0.74
2081	270,883	166,367	3,177	18	0.48	0.35	0.41	145	0.0079	316	0.16	0.76
2082	271,299	170,361	3,177	19	0.48	0.35	0.41	145	0.008	304	0.16	0.77
2083	270,406	174,128	3,178	20	0.48	0.35	0.42	145	0.008	294	0.16	0.78
2084	272,860	176,718	3,178	20	0.48	0.36	0.42	145	0.0081	295	0.16	0.79
2085	272,104	178,645	3,178	20	0.48	0.36	0.43	145	0.0081	293	0.16	0.79
2086	274,233	180,244	3,178	20	0.48	0.37	0.43	145	0.0081	296	0.16	0.81
2087	274,498	182,023	3,178	19	0.48	0.37	0.43	145	0.0082	298	0.16	0.8
2088	278,287	184,335	3,178	20	0.49	0.37	0.43	145	0.0082	293	0.16	0.81
2089	278,103	188,088	3,178	22	0.49	0.37	0.44	145	0.0082	274	0.16	0.81
2090	277,811	191,638	3,178	23	0.49	0.37	0.44	145	0.0083	268	0.17	0.81
2091	278,428	193,988	3,178	23	0.49	0.37	0.45	145	0.0083	267	0.17	0.81
2092	280,491	196,915	3,178	23	0.49	0.37	0.45	145	0.0084	268	0.17	0.81
2093	278,918	201,019	3,178	24	0.49	0.37	0.46	145	0.0084	258	0.17	0.8
2094	276,748	206,424	3,178	25	0.49	0.37	0.47	145	0.0085	249	0.17	0.8
2095	275,408	208,789	3,178	25	0.49	0.36	0.47	145	0.0085	248	0.17	0.79
2096	273,448	212,623	3,178	26	0.48	0.36	0.48	145	0.0085	246	0.17	0.77
2097	273,679	213,477	3,178	26	0.48	0.36	0.48	145	0.0086	247	0.17	0.78
2098	273,719	215,844	3,179	25	0.48	0.36	0.49	145	0.0086	248	0.17	0.78
2099	275,097	216,739	3,179	25	0.49	0.36	0.49	145	0.0086	252	0.17	0.79
2100	278,144	219,910	3,179	26	0.49	0.36	0.49	145	0.0087	245	0.17	0.79
2101	280,827	221,205	3,179	26	0.5	0.37	0.49	145	0.0087	248	0.17	0.81
2102	282,435	222,914	3,179	26	0.5	0.37	0.49	145	0.0088	250	0.18	0.81
2103	287,764	225,069	3,179	28	0.51	0.38	0.49	145	0.0088	242	0.18	0.84
2104	291,969	227,497	3,179	28	0.51	0.38	0.5	145	0.0089	244	0.18	0.85
2105	290,746	229,390	3,179	29	0.51	0.38	0.5	145	0.0089	240	0.18	0.85
2106	286,225	234,419	3,179	31	0.5	0.37	0.51	145	0.0089	229	0.18	0.82
2107	286,393	238,177	3,179	32	0.5	0.37	0.52	145	0.009	225	0.18	0.83
2108	288,844	241,781	3,179	32	0.51	0.38	0.52	145	0.009	224	0.18	0.84
2109	289,604	243,478	3,180	32	0.51	0.38	0.52	145	0.009	223	0.18	0.85
2110	292,022	245,603	3,180	32	0.51	0.38	0.52	145	0.009	223	0.18	0.87
2111	293,958	247,234	3,180	32	0.52	0.39	0.52	145	0.0091	224	0.18	0.88
2112	297,657	249,143	3,180	32	0.52	0.4	0.52	145	0.0091	225	0.18	0.91
2113	298,576	249,671	3,180	32	0.53	0.4	0.52	145	0.0091	226	0.18	0.92
2114	301,761	250,509	3,180	32	0.53	0.41	0.52	145	0.0091	227	0.18	0.94
2115	303,202	251,343	3,180	32	0.53	0.41	0.52	145	0.0091	228	0.18	0.95
2116	307,639	252,867	3,180	32	0.54	0.42	0.52	145	0.0092	232	0.18	0.98
2117	306,517	255,238	3,180	32	0.54	0.42	0.52	145	0.0092	227	0.18	0.98
2118	306,082	258,478	3,180	33	0.54	0.42	0.53	145	0.0092	223	0.18	0.99
2119	305,611	259,895	3,180	33	0.54	0.43	0.53	145	0.0092	222	0.18	0.98
2120	306,444	262,593	3,181	33	0.54	0.43	0.53	145	0.0092	221	0.18	0.99
2121	304,851	267,122	3,181	37	0.54	0.43	0.54	145	0.0092	206	0.18	0.99
2122	301,229	272,900	3,181	39	0.53	0.43	0.55	145	0.0092	197	0.18	0.98
2123	299,684	275,549	3,181	40	0.53	0.43	0.55	145	0.0092	195	0.18	0.98
2124	297,851	280,147	3,181	41	0.53	0.43	0.56	145	0.0093	191	0.19	0.97
2125	296,775	281,667	3,181	41	0.52	0.43	0.57	145	0.0093	190	0.19	0.97
2126	295,324	284,951	3,181	42	0.52	0.43	0.57	145	0.0093	188	0.19	0.96
2127	294,760	286,541	3,181	42	0.52	0.43	0.57	145	0.0093	186	0.19	0.95
2128	293,597	289,665	3,181	43	0.52	0.43	0.58	145	0.0093	184	0.19	0.94
2129	293,007	290,125	3,181	43	0.52	0.42	0.58	145	0.0093	183	0.19	0.93
2130	291,816	292,356	3,182	43	0.51	0.42	0.58	145	0.0093	182	0.19	0.91
2131	292,214	293,256	3,182	43	0.52	0.42	0.58	145	0.0093	182	0.19	0.91
2132	292,249	295,795	3,182	43	0.52	0.42	0.59	145	0.0093	181	0.19	0.9
2133	292,216	295,678	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.9
2134	292,084	297,209	3,182	43	0.51	0.42	0.59	145	0.0093	180	0.19	0.89

Model Year	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si
	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year
2023	0.000097	0.0012	0.0000024	0.017	0.49	0.00081	0.00000012	0.00098	0.00018	0.011	0.99	0.0027	0.12
2024	0.00018	0.0022	0.0000044	0.031	0.89	0.0015	0.00000022	0.0018	0.00033	0.02	1.8	0.0048	0.21
2025	0.00032	0.004	0.0000081	0.058	1.6	0.0027	0.0000004	0.0033	0.0006	0.037	3.3	0.0089	0.38
2026	0.0005	0.0063	0.000013	0.09	2.5	0.0042	0.00000063	0.0051	0.00093	0.057	5.1	0.014	0.6
2027	0.00063	0.0079	0.000016	0.11	3.2	0.0053	0.00000079	0.0064	0.0012	0.072	6.5	0.017	0.75
2028	0.0012	0.014	0.000029	0.21	5.8	0.0097	0.0000014	0.012	0.0021	0.13	12	0.032	1.4
2029	0.0011	0.013	0.000027	0.19	5.5	0.0091	0.0000013	0.011	0.002	0.12	11	0.03	1.3
2030	0.0014	0.017	0.000035	0.25	7.0	0.012	0.0000017	0.014	0.0026	0.16	14	0.038	1.7
2031	0.0089	0.11	0.00022	1.6	45	0.075	0.000011	0.091	0.017	1.0	91	0.25	11
2032	0.015	0.18	0.00036	2.6	73	0.12	0.000018	0.15	0.027	1.7	149	0.4	17
2033	0.0025	0.031	0.000062	0.44	13	0.021	0.0000031	0.025	0.0046	0.28	25	0.068	3.0
2034	0.01	0.12	0.00025	1.8	50	0.084	0.000012	0.1	0.019	1.1	102	0.28	12
2035	0.028	0.35	0.00071	5.1	143	0.24	0.000035	0.29	0.053	3.2	290	0.78	34
2036	0.048	0.6	0.0012	8.7	244	0.41	0.00006	0.49	0.09	5.5	494	1.3	58
2037	0.054	0.67	0.0014	9.6	272	0.45	0.000067	0.55	0.1	6.2	551	1.5	64
2038	0.11	1.3	0.0027	19	545	0.91	0.00013	1.1	0.2	12	1,102	3.0	128
2039	0.18	2.3	0.015	33	1,035	1.5	0.00023	2.0	0.37	21	1,878	5.0	219
2040	0.32	4.0	0.065	57	2,115	2.5	0.0004	3.9	0.71	36	3,235	8.2	377
2041	0.9	5.5	0.18	79	3,299	2.4	0.00055	5.6	0.98	51	4,540	7.5	529
2042	1.1	6.4	0.25	79	3,643	1.8	0.00064	6.1	1.0	51	4,539	5.4	529
2043	1.1	6.7	0.27	79	3,688	1.5	0.00067	6.2	1.0	51	4,539	4.6	529
2044	1.1	6.8	0.27	79	3,693	1.5	0.00068	6.2	1.0	51	4,539	4.6	529
2045	1.1	6.7	0.27	79	3,757	1.6	0.00067	6.3	1.1	51	4,539	4.9	529
2046	1.1	6.4	0.3	79	3,742	1.7	0.00064	6.3	1.1	51	4,540	5.1	529
2047	1.1	6.4	0.37	80	4,015	1.9	0.00064	6.8	1.4	51	4,541	5.6	529
2048	1.1	6.5	0.45	80	4,401	2.2	0.00065	7.5	1.6	51	4,542	6.5	529
2049	1.2	6.6	0.5	80	4,615	2.5	0.00066	7.8	1.9	51	4,542	7.3	529
2050	1.2	6.6	0.55	80	4,741	2.6	0.00066	8.1	2.0	51	4,543	7.7	529
2051	1.2	6.7	0.58	80	4,811	2.7	0.00067	8.2	2.1	51	4,543	7.8	529
2052	1.2	6.8	0.61	80	4,875	2.7	0.00068	8.3	2.2	51	4,543	7.7	529
2053	1.2	6.8	0.62	80	4,900	2.7	0.00068	8.4	2.2	51	4,543	7.7	529
2054	1.2	6.8	0.63	80	4,930	2.7	0.00068	8.4	2.2	51	4,543	7.7	529
2055	1.2	6.8	0.65	80	4,984	2.7	0.00068	8.5	2.3	51	4,543	8.0	529
2056	1.4	6.9	0.63	80	5,234	2.7	0.00069	8.4	2.2	51	4,544	7.8	529
2057	1.8	6.9	0.58	80	5,609	2.5	0.00069	8.0	2.1	51	4,544	7.2	530
2058	2.0	6.9	0.54	80	5,859	2.3	0.00069	7.8	1.9	51	4,545	6.7	530
2059	2.0	6.9	0.53	80	5,973	2.3	0.00069	7.8	1.9	51	4,545	6.6	530
2060	2.0	7.0	0.53	80	6,057	2.3	0.0007	7.8	1.9	51	4,545	6.7	530
2061	2.0	7.0	0.53	80	6,083	2.4	0.0007	7.9	1.9	51	4,545	6.9	530
2062	2.0	7.0	0.53	80	6,199	2.4	0.0007	7.9	1.9	51	4,546	6.9	530
2063	2.0	7.1	0.51	80	6,343	2.3	0.00071	7.8	1.8	51	4,546	6.8	530
2064	2.0	7.1	0.51	80	6,425	2.4	0.00071	7.9	1.8	51	4,546	6.9	530
2065	2.0	7.2	0.5	80	6,576	2.4	0.00072	7.9	1.8	51	4,546	6.9	530
2066	2.0	7.2	0.49	80	6,730	2.3	0.00072	7.8	1.8	51	4,546	6.9	530
2067	2.0	7.3	0.49	80	6,867	2.3	0.00073	7.8	1.8	51	4,546	6.9	530
2068	2.0	7.4	0.48	80	7,020	2.4	0.00074	7.8	1.8	51	4,546	7.0	530
2069	2.0	7.4	0.48	80	7,126	2.4	0.00074	7.9	1.8	51	4,546	7.0	530
2070	2.0	7.5	0.48	80	7,228	2.4	0.00075	8.0	1.8	51	4,547	7.1	530
2071	2.0	7.5	0.49	80	7,319	2.4	0.00075	8.0	1.8	51	4,547	7.1	530
2072	2.0	7.6	0.5	80	7,437	2.4	0.00076	8.2	1.8	51	4,547	7.1	530
2073	2.1	7.6	0.51	80	7,477	2.5	0.00076	8.2	1.9	51	4,547	7.2	530
2074	2.1	7.7	0.53	80	7,523	2.5	0.00077	8.3	1.9	51	4,547	7.3	530
2075	2.1	7.7	0.54	80	7,568	2.6	0.00077	8.4	2.0	51	4,547	7.5	530
2076	2.1	7.8	0.56	80	7,686	2.7	0.00078	8.6	2.0	51	4,547	7.8	530
2077	2.2	7.8	0.58	80	7,734	2.8	0.00078	8.7	2.1	51	4,547	8.1	530
2078	2.2	7.8	0.61	80	7,796	2.9	0.00078	8.8	2.2	51	4,547	8.4	530
2079	2.2	7.9	0.63	80	7,884	3.0	0.00079	8.9	2.3	51	4,547	8.7	530
2080	2.3	7.9	0.65	80	7,990	3.1	0.00079	9.0	2.4	51	4,547	9.0	530
2081	2.3	7.9	0.67	80	8,041	3.1	0.00079	9.1	2.4	51	4,548	9.2	530
2082	2.3	8.0	0.68	80	8,150	3.2	0.0008	9.1	2.5	51	4,548	9.3	530
2083	2.3	8.0	0.69	80	8,248	3.2	0.0008	9.1	2.5	51	4,548	9.4	530
2084	2.3	8.1	0.7	80	8,376	3.3	0.00081	9.2	2.6	51	4,548	9.6	530
2085	2.3	8.1	0.7	80	8,448	3.3	0.00081	9.2	2.6	51	4,548	9.7	530
2086	2.4	8.1	0.72	80	8,554	3.3	0.00081	9.2	2.6	51	4,548	9.8	530
2087	2.4	8.2	0.72	80	8,645	3.3	0.00082	9.2	2.6	51	4,548	9.8	530
2088	2.4	8.2	0.73	80	8,791	3.4	0.00082	9.4	2.6	51	4,548	9.9	530
2089	2.4	8.2	0.72	80	8,913	3.3	0.00082	9.4	2.6	51	4,548	9.8	530
2090	2.4	8.3	0.73	80	9,038	3.3	0.00083	9.4	2.6	51	4,549	9.7	530
2091	2.4	8.3	0.72	80	9,159	3.3	0.00083	9.4	2.6	51	4,549	9.7	530
2092	2.4	8.4	0.73	80	9,318	3.3	0.00084	9.4	2.6	51	4,549	9.8	530
2093	2.4	8.4	0.72	80	9,439	3.3	0.00084	9.4	2.6	51	4,549	9.7	530
2094	2.4	8.5	0.71	80	9,600	3.3	0.00085	9.3	2.6	51	4,549	9.7	530
2095	2.4	8.5	0.7	80	9,687	3.3	0.00085	9.3	2.5	51	4,549	9.6	530
2096	2.4	8.5	0.68	80	9,817	3.2	0.00085	9.2	2.5	51	4,549	9.4	530
2097	2.4	8.6	0.68	80	9,883	3.2	0.00086	9.2	2.5	51	4,549	9.5	530
2098	2.4	8.6	0.68	80	10,008	3.3	0.00086	9.2	2.5	51	4,549	9.6	530
2099	2.4	8.6	0.68	80	10,088	3.3	0.00086	9.3	2.5	51	4,549	10	530
2100	2.4	8.7	0.68	80	10,271	3.3	0.00087	9.4	2.5	51	4,549	10	530
2101	2.4	8.7	0.69	80	10,378	3.4	0.00087	9.5	2.6	51	4,549	10	530
2102	2.4	8.8	0.69	80	10,510	3.4	0.00088	9.5	2.6	51	4,550	10	530
2103	2.4	8.8	0.71	80	10,667	3.5	0.00088	9.7	2.6	51	4,550	10	530
2104	2.5	8.9	0.72	80	10,854	3.6	0.00089	9.8	2.7	51	4,550	11	530
2105	2.4	8.9	0.71	80	10,899	3.6	0.00089	9.8	2.6	51	4,550	11	530
2106	2.4	8.9	0.68	80	10,998	3.5	0.00089	9.6	2.5	51	4,550	10	530
2107	2.4	9.0	0.69	80	11,130	3.5	0.0009	9.6	2.6	51	4,550	10	530
2108	2.4	9.0	0.7	80	11,329	3.6	0.0009	9.7	2.6	51	4,550	11	530
2109	2.4	9.0	0.7	80	11,430	3.6	0.0009	9.7	2.6	51	4,551	11	530
2110	2.5	9.0	0.72	80	11,588	3.7	0.0009	9.8	2.7	51	4,551	11	530
2111	2.5	9.1	0.73	80	11,709	3.8	0.00091	9.9	2.7	51	4,551	11	530
2112	2.5	9.1	0.75	80	11,877	3.9	0.00091	10	2.8	51	4,551	11	530
2113	2.5	9.1	0.76	80	11,947	3.9	0.00091	10	2.8	51	4,551	12	530
2114	2.5	9.1	0.78	80	12,063	4.0	0.00091	10	2.9	51	4,551	12	530
2115	2.5	9.1	0.79	80	12,153	4.0	0.00091	10	3.0	51	4,551	12	530
2116	2.6	9.2	0.82	80	12,303	4.1	0.00092	10	3.0	51	4,552	12	530
2117	2.6	9.2	0.82	80	12,375	4.1	0.00092	10	3.1	51	4,552	12	530
2118	2.6	9.2	0.83	80	12,496	4.2	0.00092	10	3.1	51	4,552	12	530
2119	2.6	9.2	0.84	80	12,572	4.2	0.00092	10	3.1	51	4,552	12	530
2120	2.6	9.2	0.85	80	12,714	4.2	0.00092	10	3.1	51	4,552	12	530
2121	2.6	9.2	0.85	80	12,830	4.1	0.00092	10	3.1	51	4,552	12	530
2122	2.7	9.2	0.85	80	12,987	4.1	0.00092	10	3.1	51	4,552	12	531
2123	2.7	9.2	0.85	80	13,089	4.1	0.00092	10	3.1	51	4,553	12	531
2124	2.7	9.3	0.85	80	13,268	4.1	0.00093	10	3.1	51	4,553	12	531
2125	2.7	9.3	0.85	80	13,351	4.0	0.00093	10	3.1	51	4,553	12	531
2126	2.7	9.3	0.85	80	13,494	4.0	0.00093	9.9	3.1	51	4,553	12	531
2127	2.7	9.3	0.85	80	13,593	3.9	0.00093	9.9	3.1	51	4,553	12	531
2128	2.8	9.3	0.84	80	13,762	3.9	0.00093	9.9	3.1	51	4,553	11	531
2129	2.8	9.3	0.84	80	13,826	3.8	0.00093	9.9	3.0	51	4,553	11	531
2130	2.8	9.3	0.83	80	13,964	3.7	0.00093	9.8	3.0	51	4,553	11	531
2131	2.8	9.3	0.83	80	14,055	3.7	0.00093	9.8	3.0	51	4,553	11	531
2132	2.8	9.3	0.83	80	14,220	3.7	0.00093	9.8	3.0	51	4,553	11	531
2133	2.8	9.3	0.83	80	14,264	3.7	0.00093	9.8	3.0	51	4,554	11	531
2134	2.8	9.3	0.82	80	14,386	3.6	0.00093	9.8	2.9	51	4,554	11	531

Model Year	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2023	0.0000007	13	0.056	0.0000007	0.000007	0.00031	0.00012	0.00024	0.99	0.13	0.023	24
2024	0.0000013	24	0.1	0.0000013	0.000013	0.00057	0.00022	0.00044	1.8	0.23	0.041	44
2025	0.0000023	43	0.18	0.0000023	0.000023	0.001	0.0004	0.0008	3.3	0.42	0.076	80
2026	0.0000036	68	0.29	0.0000036	0.000036	0.0016	0.00063	0.0013	5.1	0.65	0.12	125
2027	0.0000046	85	0.36	0.0000046	0.000046	0.002	0.00079	0.0016	6.5	0.82	0.15	158
2028	0.0000084	156	0.66	0.0000084	0.000084	0.0037	0.0014	0.0029	12	1.5	0.27	289
2029	0.0000078	146	0.62	0.0000078	0.000078	0.0035	0.0013	0.0027	11	1.4	0.25	270
2030	0.00001	188	0.8	0.00001	0.0001	0.0045	0.0017	0.0035	14	1.8	0.33	348
2031	0.000065	1,208	5.1	0.000065	0.00065	0.029	0.011	0.022	92	12	2.1	2,236
2032	0.00011	1,962	8.3	0.00011	0.0011	0.047	0.018	0.036	149	19	3.4	3,634
2033	0.000018	335	1.4	0.000018	0.00018	0.008	0.0031	0.0062	25	3.2	0.58	620
2034	0.000072	1,346	5.7	0.000072	0.00072	0.032	0.012	0.025	102	13	2.3	2,492
2035	0.00021	3,825	16	0.00021	0.0021	0.092	0.035	0.071	290	37	6.7	7,085
2036	0.00035	6,524	28	0.00035	0.0035	0.16	0.06	0.12	494	63	11	12,083
2037	0.00039	7,270	31	0.00039	0.0039	0.17	0.067	0.13	551	70	13	13,464
2038	0.00078	14,553	62	0.00078	0.0078	0.35	0.13	0.27	1,103	139	25	26,952
2039	0.0014	27,828	105	0.0014	0.014	0.64	0.23	0.46	1,824	231	42	45,912
2040	0.0028	57,514	182	0.0028	0.028	1.2	0.4	0.79	2,790	353	64	79,056
2041	0.004	91,316	255	0.004	0.04	1.8	0.55	1.1	2,013	255	46	110,907
2042	0.0044	101,510	255	0.0044	0.044	1.9	0.64	1.3	946	120	22	128,839
2043	0.0044	102,890	255	0.0044	0.044	2.0	0.67	1.3	579	73	13	133,866
2044	0.0044	103,017	255	0.0044	0.044	2.0	0.68	1.4	579	73	13	136,575
2045	0.0045	104,762	255	0.0045	0.045	2.0	0.67	1.3	679	86	16	133,758
2046	0.0045	104,136	255	0.0045	0.045	2.0	0.64	1.3	655	83	15	128,763
2047	0.0048	111,476	255	0.0049	0.049	2.2	0.64	1.3	495	63	11	128,089
2048	0.0053	121,971	255	0.0054	0.053	2.4	0.65	1.3	479	61	11	129,793
2049	0.0056	127,814	255	0.0056	0.056	2.5	0.66	1.3	516	65	12	131,172
2050	0.0057	131,300	255	0.0058	0.058	2.6	0.66	1.3	454	57	10	132,811
2051	0.0058	133,263	255	0.0058	0.059	2.6	0.67	1.3	360	46	8.3	133,964
2052	0.0059	135,046	255	0.0059	0.059	2.6	0.68	1.4	239	30	5.5	135,076
2053	0.0059	135,740	255	0.006	0.06	2.7	0.68	1.4	141	18	3.2	135,145
2054	0.006	136,596	255	0.006	0.06	2.7	0.68	1.4	111	14	2.7	135,795
2055	0.0061	138,049	255	0.0061	0.061	2.7	0.68	1.5	113	14	2.7	136,601
2056	0.006	142,635	255	0.006	0.06	2.7	0.69	1.4	127	16	2.9	137,639
2057	0.0057	147,692	255	0.0057	0.057	2.5	0.69	1.4	143	18	3.3	137,940
2058	0.0056	150,436	255	0.0056	0.056	2.5	0.69	1.4	162	21	3.7	138,218
2059	0.0055	151,656	255	0.0056	0.056	2.5	0.69	1.4	185	23	4.2	138,460
2060	0.0056	153,122	255	0.0056	0.056	2.5	0.7	1.4	212	27	4.9	139,518
2061	0.0056	153,584	255	0.0056	0.056	2.5	0.7	1.4	240	30	5.5	139,838
2062	0.0056	155,911	255	0.0056	0.056	2.5	0.7	1.4	273	35	6.3	140,676
2063	0.0056	157,707	255	0.0056	0.056	2.5	0.71	1.4	308	39	7.1	141,568
2064	0.0056	159,053	255	0.0056	0.056	2.5	0.71	1.4	346	44	8.0	142,789
2065	0.0056	161,851	255	0.0056	0.056	2.5	0.72	1.4	385	49	8.9	143,409
2066	0.0056	164,047	255	0.0056	0.056	2.5	0.72	1.4	427	54	9.8	144,573
2067	0.0055	165,715	255	0.0056	0.056	2.5	0.73	1.5	471	60	11	145,722
2068	0.0056	167,918	255	0.0056	0.056	2.5	0.74	1.5	516	65	12	147,284
2069	0.0056	169,093	255	0.0056	0.056	2.5	0.74	1.5	552	70	13	148,041
2070	0.0057	170,847	255	0.0057	0.057	2.5	0.75	1.5	569	72	13	149,328
2071	0.0057	172,193	255	0.0057	0.057	2.5	0.75	1.5	545	69	13	150,505
2072	0.0058	174,992	255	0.0058	0.058	2.6	0.76	1.5	499	63	11	151,916
2073	0.0059	175,821	255	0.0059	0.059	2.6	0.76	1.5	463	59	11	152,292
2074	0.0059	177,034	255	0.0059	0.059	2.6	0.77	1.5	454	57	10	153,237
2075	0.006	178,249	255	0.006	0.06	2.7	0.77	1.5	447	56	10	153,995
2076	0.0061	181,511	255	0.0062	0.061	2.7	0.78	1.6	461	58	11	155,005
2077	0.0062	182,886	255	0.0062	0.062	2.8	0.78	1.6	476	60	11	155,356
2078	0.0063	184,639	255	0.0063	0.063	2.8	0.78	1.6	496	63	11	156,236
2079	0.0064	186,782	255	0.0064	0.064	2.8	0.79	1.6	509	64	12	157,251
2080	0.0064	189,023	255	0.0064	0.065	2.9	0.79	1.6	510	64	12	158,470
2081	0.0065	190,209	255	0.0065	0.065	2.9	0.79	1.6	518	65	12	158,838
2082	0.0065	192,048	255	0.0065	0.065	2.9	0.8	1.6	505	64	12	159,814
2083	0.0065	193,181	255	0.0065	0.065	2.9	0.8	1.6	514	65	12	160,383
2084	0.0066	195,290	255	0.0066	0.066	2.9	0.81	1.6	510	64	12	161,637
2085	0.0066	195,692	255	0.0065	0.065	2.9	0.81	1.6	520	66	12	161,890
2086	0.0066	197,239	255	0.0066	0.066	2.9	0.81	1.6	510	64	12	162,778
2087	0.0066	198,011	255	0.0066	0.066	2.9	0.82	1.6	514	65	12	163,470
2088	0.0067	200,610	255	0.0067	0.067	3.0	0.82	1.7	488	62	11	164,570
2089	0.0066	202,044	255	0.0067	0.067	3.0	0.82	1.7	486	61	11	164,772
2090	0.0066	203,304	255	0.0067	0.067	3.0	0.83	1.7	459	58	11	165,462
2091	0.0066	204,448	255	0.0067	0.067	3.0	0.83	1.7	466	59	11	166,285
2092	0.0067	206,468	255	0.0068	0.067	3.0	0.84	1.7	462	58	11	167,587
2093	0.0066	207,376	256	0.0067	0.067	3.0	0.84	1.7	480	61	11	168,175
2094	0.0066	208,538	256	0.0067	0.067	3.0	0.85	1.7	496	63	11	169,130
2095	0.0066	208,823	256	0.0066	0.066	2.9	0.85	1.7	524	66	12	169,816
2096	0.0065	209,393	256	0.0066	0.066	2.9	0.85	1.7	553	70	13	170,905
2097	0.0065	209,764	256	0.0066	0.066	2.9	0.86	1.7	583	74	13	171,124
2098	0.0065	210,638	256	0.0066	0.066	2.9	0.86	1.7	614	78	14	171,837
2099	0.0066	211,548	256	0.0066	0.066	2.9	0.86	1.7	646	82	15	172,453
2100	0.0066	214,133	256	0.0067	0.067	3.0	0.87	1.7	677	86	16	173,472
2101	0.0067	215,799	256	0.0067	0.068	3.0	0.87	1.7	709	90	16	174,383
2102	0.0068	217,116	256	0.0068	0.068	3.0	0.88	1.8	741	94	17	175,164
2103	0.0069	220,356	256	0.0069	0.069	3.1	0.88	1.8	774	98	18	175,863
2104	0.007	223,119	256	0.007	0.07	3.1	0.89	1.8	808	102	19	177,220
2105	0.007	223,336	256	0.007	0.07	3.1	0.89	1.8	837	106	19	177,533
2106	0.0069	223,299	256	0.0069	0.069	3.1	0.89	1.8	865	109	20	178,211
2107	0.0069	224,857	256	0.0069	0.069	3.1	0.9	1.8	890	113	20	179,040
2108	0.0069	227,313	256	0.0069	0.069	3.1	0.9	1.8	917	116	21	180,178
2109	0.0069	228,265	256	0.007	0.07	3.1	0.9	1.8	937	118	22	180,248
2110	0.007	230,088	256	0.007	0.07	3.1	0.9	1.8	958	121	22	180,830
2111	0.007	231,538	256	0.0071	0.071	3.1	0.91	1.8	979	124	22	181,243
2112	0.0071	233,857	256	0.0072	0.072	3.2	0.91	1.8	999	126	23	181,975
2113	0.0071	234,413	256	0.0072	0.072	3.2	0.91	1.8	1,010	128	23	181,870
2114	0.0072	236,120	256	0.0073	0.073	3.2	0.91	1.8	1,016	128	23	182,135
2115	0.0073	237,011	256	0.0073	0.073	3.2	0.91	1.9	1,015	128	23	182,344
2116	0.0074	239,554	256	0.0074	0.074	3.3	0.92	1.9	1,005	127	23	183,370
2117	0.0074	239,961	256	0.0074	0.074	3.3	0.92	1.9	981	124	23	183,400
2118	0.0074	241,031	256	0.0074	0.074	3.3	0.92	1.9	952	120	22	183,657
2119	0.0073	241,308	256	0.0074	0.073	3.3	0.92	1.9	917	116	21	183,671
2120	0.0074	242,675	256	0.0074	0.074	3.3	0.92	2.0	886	112	20	184,250
2121	0.0074	243,785	256	0.0073	0.073	3.3	0.92	2.0	850	107	20	184,044
2122	0.0073	244,406	256	0.0072	0.072	3.2	0.92	2.0	814	103	19	184,430
2123	0.0072	244,692	256	0.0072	0.072	3.2	0.92	2.0	784	99	18	184,660
2124	0.0072	245,592	256	0.0072	0.072	3.2	0.93	2.0	734	93	17	185,381
2125	0.0071	245,610	256	0.0071	0.071	3.2	0.93	1.9	698	88	16	185,380
2126	0.0071	246,156	256	0.0071	0.071	3.2	0.93	1.9	626	79	14	185,890
2127	0.0071	246,430	256	0.0071	0.071	3.1	0.93	1.9	587	74	14	185,957
2128	0.0071	246,996	256	0.0071	0.071	3.1	0.93	1.9	510	64	12	186,328
2129	0.007	246,804	256	0.0071	0.07	3.1	0.93	1.9	476	60	11	185,930
2130	0.007	247,001	256	0.007	0.07	3.1	0.93	1.9	417	53	9.6	186,107
2131	0.007	247,428	256	0.007	0.07	3.1	0.93	1.9	397	50	9.1	186,064
2132	0.007	248,310	256	0.007	0.07	3.1	0.93	1.9	365	46	8.4	186,657
2133	0.007	248,160	256	0.007	0.07	3.1	0.93	1.9	356	45	8.2	186,125
2134	0.007	248,556	256	0.007	0.07	3.1	0.93	1.9	342	43	7.9	186,338

Table A8. Annual loads of the NAG backfill for the low nitrogen scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2135	293,473	298,007	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.82	80	14,473	3.6	0.00093	9.9	2.9	51	4,554	11	531	0.007	249,424	256	0.0071	0.071	3.1	0.93	1.9	341	43	7.8	186,569
2136	294,228	300,087	3,182	44	0.52	0.42	0.59	145	0.0094	180	0.19	0.88	2.8	9.4	0.82	80	14,624	3.6	0.00094	9.9	2.9	51	4,554	10	531	0.0071	250,465	256	0.0071	0.071	3.1	0.94	1.9	338	43	7.8	187,180
2137	294,638	299,791	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.82	80	14,657	3.6	0.00093	9.9	2.9	51	4,554	11	531	0.0071	250,461	256	0.0071	0.071	3.1	0.93	1.9	337	43	7.7	186,716
2138	292,401	302,917	3,182	45	0.52	0.41	0.59	145	0.0093	175	0.19	0.88	2.8	9.3	0.81	80	14,754	3.6	0.00093	9.8	2.9	51	4,554	10	531	0.007	250,635	256	0.007	0.07	3.1	0.93	1.9	337	43	7.7	186,790
2139	289,806	306,735	3,182	46	0.51	0.41	0.6	145	0.0094	171	0.19	0.87	2.8	9.4	0.8	80	14,872	3.5	0.00094	9.8	2.9	51	4,554	10	531	0.0069	250,917	256	0.007	0.07	3.1	0.94	1.9	337	43	7.7	187,056
2140	288,865	309,435	3,182	47	0.51	0.41	0.61	145	0.0094	170	0.19	0.86	2.8	9.4	0.79	80	15,001	3.5	0.00094	9.7	2.8	51	4,554	10	531	0.0069	251,475	256	0.0069	0.069	3.1	0.94	1.9	338	43	7.8	187,514
2141	285,669	310,955	3,182	48	0.5	0.4	0.61	145	0.0093	167	0.19	0.84	2.7	9.3	0.78	80	15,058	3.4	0.00093	9.6	2.8	51	4,554	10	531	0.0068	250,532	256	0.0069	0.069	3.0	0.93	1.9	338	43	7.8	186,895
2142	284,553	312,156	3,182	48	0.5	0.4	0.61	145	0.0093	166	0.19	0.84	2.7	9.3	0.77	80	15,121	3.4	0.00093	9.6	2.8	51	4,555	10	531	0.0068	250,428	256	0.0068	0.068	3.0	0.93	1.9	338	43	7.8	186,886
2143	282,757	314,534	3,182	48	0.5	0.39	0.62	145	0.0094	164	0.19	0.82	2.7	9.4	0.75	80	15,255	3.3	0.00094	9.5	2.7	51	4,555	10	531	0.0068	250,419	256	0.0068	0.068	3.0	0.94	1.9	339	43	7.8	187,034
2144	282,620	316,435	3,182	49	0.5	0.39	0.62	145	0.0094	164	0.19	0.81	2.7	9.4	0.75	80	15,360	3.3	0.00094	9.5	2.7	51	4,555	10	531	0.0068	251,018	256	0.0068	0.068	3.0	0.94	1.9	340	43	7.8	187,551
2145	280,136	317,427	3,183	49	0.49	0.38	0.63	145	0.0094	162	0.19	0.79	2.7	9.4	0.72	80	15,442	3.2	0.00094	9.4	2.6	51	4,555	9.4	531	0.0067	250,138	256	0.0067	0.067	3.0	0.94	1.9	339	43	7.8	187,019
2146	279,462	318,319	3,183	49	0.49	0.38	0.63	145	0.0094	162	0.19	0.78	2.7	9.4	0.72	80	15,504	3.2	0.00094	9.4	2.6	51	4,555	9.2	531	0.0067	250,109	256	0.0067	0.067	3.0	0.94	1.9	338	43	7.8	187,081
2147	278,291	320,039	3,183	49	0.49	0.38	0.63	145	0.0094	161	0.19	0.76	2.7	9.4	0.7	80	15,627	3.1	0.00094	9.4	2.5	51	4,555	9.0	531	0.0067	250,097	256	0.0067	0.067	3.0	0.94	1.9	336	42	7.7	187,212
2148	278,328	321,567	3,183	50	0.49	0.37	0.64	145	0.0094	161	0.19	0.75	2.7	9.4	0.69	80	15,722	3.1	0.00094	9.4	2.5	51	4,555	8.9	531	0.0067	250,648	256	0.0067	0.067	3.0	0.94	1.9	334	42	7.7	187,667
2149	276,244	321,860	3,183	50	0.49	0.37	0.64	145	0.0094	159	0.19	0.73	2.6	9.4	0.67	80	15,777	3.0	0.00094	9.3	2.4	51	4,555	8.7	531	0.0066	249,685	256	0.0066	0.066	2.9	0.94	1.9	324	41	7.5	187,030
2150	275,672	322,362	3,183	50	0.49	0.36	0.64	145	0.0093	159	0.19	0.72	2.6	9.3	0.66	80	15,820	2.9	0.00093	9.3	2.4	51	4,555	8.6	531	0.0066	249,550	256	0.0066	0.066	2.9	0.93	1.9	317	40	7.3	186,985

Table A9. Source terms of the NAG backfill for the high nitrogen scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2023	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	24
2024	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	44
2025	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	80
2026	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	125
2027	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	158
2028	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	289
2029	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	270
2030	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	348
2031	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	2,236
2032	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	3,634
2033	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	620
2034	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	2,492
2035	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	7,085
2036	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	12,083
2037	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	13,464
2038	6.9	1,210	8.4	29	0.15	0.0021	0.0012	0.0023	1.3	0.00005	28	0.001	0.0057	0.004	0.05	0.0001	0.72	20	0.034	0.000005	0.041	0.0074	0.46	41	0.11	4.8	0.000029	510	2.3	0.000029	0.00029	0.013	0.005	0.01	102	13	2.4	26,952
2039	7.8	1,302	85	29	0.0094	0.0023	0.0013	0.0023	1.3	0.00005	31	0.001	0.0058	0.004	0.05	0.00032	0.72	23	0.034	0.000005	0.044	0.008	0.46	41	0.11	4.8	0.000031	581	2.3	0.000031	0.00031	0.014	0.005	0.01	99	13	2.3	45,912
2040	8.2	1,465	225	29	0.017	0.0026	0.0014	0.0022	1.3	0.00005	34	0.001	0.0057	0.004	0.05	0.00082	0.72	27	0.032	0.000005	0.049	0.009	0.46	41	0.1	4.8	0.000035	712	2.3	0.000035	0.00035	0.016	0.005	0.01	88	11	2.0	79,056
2041	8.4	1,508	378	29	0.028	0.0027	0.0015	0.0023	1.3	0.00005	13	0.001	0.0042	0.0081	0.05	0.0017	0.72	30	0.021	0.000005	0.051	0.0089	0.46	41	0.067	4.8	0.000036	821	2.3	0.000036	0.00036	0.016	0.005	0.01	45	5.7	1.0	110,907
2042	8.5	1,409	396	25	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.001	0.003	0.0082	0.05	0.002	0.62	28	0.014	0.000005	0.047	0.008	0.39	35	0.042	4.1	0.000034	787	2.0	0.000034	0.00034	0.015	0.005	0.01	17	2.1	0.38	128,839
2043	8.4	1,372	388	24	0.029	0.0024	0.0015	0.0024	1.1	0.00005	12	0.001	0.0026	0.0081	0.05	0.002	0.59	28	0.012	0.000005	0.046	0.0077	0.38	34	0.034	4.0	0.000033	767	1.9	0.000033	0.00033	0.015	0.005	0.01	9.1	1.1	0.21	133,866
2044	8.4	1,350	377	23	0.028	0.0024	0.0014	0.0024	1.1	0.00005	13	0.001	0.0026	0.008	0.05	0.002	0.58	27	0.011	0.000005	0.045	0.0075	0.37	33	0.033	3.9	0.000032	752	1.9	0.000032	0.00032	0.014	0.005	0.01	9.8	1.2	0.22	136,575
2045	8.5	1,399	394	24	0.029	0.0025	0.0015	0.0024	1.1	0.00005	12	0.001	0.0028	0.0082	0.05	0.002	0.59	28	0.012	0.000005	0.047	0.0079	0.38	34	0.037	4.0	0.000034	782	1.9	0.000034	0.00034	0.015	0.005	0.01	12	1.5	0.28	133,758
2046	8.5	1,450	399	25	0.029	0.0026	0.0016	0.0023	1.1	0.00005	12	0.001	0.003	0.0082	0.05	0.0023	0.62	29	0.013	0.000005	0.049	0.0089	0.39	35	0.04	4.1	0.000035	807	2.0	0.000035	0.00035	0.015	0.005	0.01	12	1.5	0.28	128,763
2047	8.5	1,577	410	25	0.03	0.0028	0.0017	0.0022	1.1	0.00005	12	0.001	0.0035	0.0084	0.05	0.0029	0.62	31	0.015	0.000005	0.053	0.011	0.4	35	0.043	4.1	0.000038	868	2.0	0.000038	0.00038	0.017	0.005	0.01	9.0	1.1	0.21	128,089
2048	8.5	1,714	430	24	0.03	0.003	0.0019	0.0022	1.1	0.00005	11	0.001	0.004	0.0087	0.05	0.0034	0.61	34	0.017	0.000005	0.058	0.013	0.39	35	0.05	4.1	0.000041	939	2.0	0.000041	0.00041	0.018	0.005	0.01	8.6	1.1	0.2	129,793
2049	8.5	1,776	447	24	0.031	0.0031	0.0021	0.0021	1.1	0.00005	11	0.001	0.0045	0.0089	0.05	0.0038	0.61	35	0.019	0.000005	0.06	0.014	0.39	35	0.056	4.0	0.000043	974	1.9	0.000043	0.00043	0.019	0.005	0.01	9.2	1.2	0.21	131,172
2050	8.5	1,803	451	24	0.031	0.0032	0.0022	0.0021	1.1	0.00005	11	0.001	0.0047	0.009	0.05	0.0042	0.6	36	0.02	0.000005	0.061	0.015	0.38	34	0.058	4.0	0.000043	988	1.9	0.000043	0.00043	0.019	0.005	0.01	7.9	1.0	0.18	132,811
2051	8.5	1,816	452	24	0.031	0.0032	0.0022	0.0021	1.1	0.00005	11	0.001	0.0048	0.009	0.05	0.0043	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.058	4.0	0.000044	995	1.9	0.000044	0.00044	0.019	0.005	0.01	6.1	0.77	0.14	133,964
2052	8.5	1,827	452	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0048	0.009	0.05	0.0045	0.59	36	0.02	0.000005	0.061	0.016	0.38	34	0.057	3.9	0.000044	1,000	1.9	0.000044	0.00044	0.02	0.005	0.01	3.8	0.48	0.087	135,076
2053	8.5	1,837	452	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0049	0.009	0.05	0.0046	0.59	36	0.02	0.000005	0.062	0.016	0.38	34	0.057	3.9	0.000044	1,004	1.9	0.000044	0.00044	0.02	0.005	0.01	1.9	0.25	0.045	135,145
2054	8.5	1,841	452	23	0.031	0.0032	0.0023	0.0021	1.1	0.00005	11	0.001	0.0049	0.009	0.05	0.0047	0.59	36	0.02	0.000005	0.062	0.016	0.37	33	0.057	3.9	0.000044	1,006	1.9	0.000044	0.00044	0.02	0.005	0.01	1.4	0.17	0.031	135,795
2055	8.5	1,852	451	23	0.031	0.0033	0.0023	0.0021	1.1	0.00005	11	0.001	0.005	0.009	0.05	0.0048	0.58	36	0.02	0.000005	0.062	0.017	0.37	33	0.058	3.9	0.000044	1,010	1.9	0.000045	0.00045	0.02	0.005	0.011	1.4	0.18	0.032	136,601
2056	8.6	1,808	551	23	0.039	0.0032	0.0023	0.0022	1.1	0.00005	7.4	0.001	0.0048	0.01	0.05	0.0046	0.58	38	0.02	0.000005	0.061	0.016	0.37	33	0.057	3.8	0.000043	1,036	1.9	0.000043	0.00043	0.019	0.005	0.01	1.6	0.21	0.037	137,639
2057	8.7	1,730	710	23	0.052	0.0031	0.0022	0.0023	1.1	0.00005	4.7	0.001	0.0044	0.013	0.05	0.0042	0.58	41	0.018	0.000005	0.058	0.015	0.37	33	0.052	3.8	0.000041	1,070	1.9	0.000042	0.00042	0.018	0.005	0.01	1.9	0.24	0.044	137,940
2058	8.7	1,684	801	23	0.059	0.003	0.0021	0.0024	1.1	0.00005	3.8	0.001	0.0042	0.015	0.05	0.0039	0.58	42	0.017	0.000005	0.057	0.014	0.37	33	0.049	3.8	0.00004	1,088	1.8	0.00004	0.00041	0.018	0.005	0.01	2.3	0.29	0.052	138,218
2059	8.7	1,672	832	23	0.062	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.37	33	0.048	3.8	0.00004	1,095	1.8	0.00004	0.0004	0.018	0.005	0.01	2.7	0.34	0.061	138,460
2060	8.7	1,671	838	23	0.062	0.0029	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	43	0.017	0.000005	0.056	0.014	0.36	33	0.048	3.8	0.00004	1,097	1.8	0.00004	0.0004	0.018	0.005	0.01	3.1	0.4	0.072	139,518
2061	8.7	1,674	837	23	0.062	0.003	0.002	0.0024	1.0	0.00005	3.5	0.001	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.014	0.36	33	0.049	3.8	0.00004	1,097	1.8	0.00004	0.0004	0.018	0.005	0.01	3.6	0.46	0.084	139,838
2062	8.8	1,663	872	23	0.065	0.0029	0.002	0.0025	1.0	0.00005	3.3	0.001	0.0041	0.014	0.05	0.0038	0.57	44	0.017	0.000005	0.056	0.013	0.36	32	0.049	3.8	0.00004	1,108	1.8	0.00004	0.0004	0.018	0.005	0.01	4.2	0.53	0.096	140,676
2063	8.8	1,642	908	22	0.07	0.0029	0.002	0.0025	1.0	0.00005	3.0	0.001	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039	1,113	1.8	0.000039	0.00039	0.018	0.005	0.01	4.8	0.61	0.11	141,568
2064	8.8	1,636	915	22	0.069	0.0029	0.002	0.0025	1.0	0.00005	3.0	0.001	0.004	0.014	0.05	0.0036	0.56	45	0.016	0.000005	0.055	0.013	0.36	32	0.048	3.7	0.000039	1,113	1.8	0.000039	0.00039	0.017	0.005	0.01	5.4	0.68	0.12	142,789
2065	8.9	1,636	951	22	0.092	0.0029	0.0019	0.0026	1.0	0.00005	2.4	0.001	0.004	0.014	0.05	0.0035	0.56	46	0.016	0.000005	0.055	0.013	0.35	32	0.048	3.7	0.000039	1,128	1.8	0.000039	0.00039	0.017	0.005	0.01	6.1	0.77	0.14	143,409
2066	8.9	1,609	994	22	0.1	0.0028	0.0019	0.0026	1.0	0.00005	2.1	0.001	0.0039	0.014	0.05	0.0034	0.55	47	0.016	0.000005	0.054	0.012	0.35	31	0.048	3.7	0.000039	1,134	1.8	0.000039	0.00039	0.017	0.005	0.01	6.8	0.85	0.16	144,573
2067	8.9	1,588	1,023	22	0.11	0.0028	0.0019	0.0027	1.	0.00005	2.0	0.001	0.0039	0.013	0.05	0.0033	0.55	47	0.016	0.000005	0.053	0.012	0.35	31	0.047	3.6	0.000038	1,137	1.8	0.000038	0.00038	0.017	0.005	0.01	7.5	0.94	0.17	145,722
2068	8.9	1,582	1,038	22	0.11	0.0028	0.0019	0.0027	0.99	0.00005	2.0	0.001	0.0038	0.013	0.05	0.0033	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.047	3.6	0.000038	1,139	1.7	0.000038	0.00038	0.017	0.005	0.01	8.1	1.0	0.19	147,284
2069	8.9	1,578	1,048	21	0.1	0.0028	0.0019	0.0027	0.98	0.00005	2.0	0.001	0.0038	0.013	0.05	0.0032	0.54	48	0.016	0.000005	0.053	0.012	0.34	31	0.047	3.6	0.000038	1,141	1.7	0.000038	0.00038	0.017	0.005	0.01	8.7	1.1	0.2	148,041
2070	8.9	1,583	1,048	21	0.1	0.0028	0.0019	0.0027	0.97	0.00005	2.1	0.001	0.0038	0.013	0.05	0.0032	0.53	48	0.016	0.000005	0.053	0.012	0.34	30	0.048	3.5	0.000038	1,143	1.7	0.000038	0.00038	0.017	0.005	0.01	8.9	1.1	0.2	149,328
2071	8.9	1,583	1,049	21	0.095	0.0028	0.0019	0.0027	0.96	0.00005	2.1	0.001	0.0038	0.013	0.05	0.0032	0.53	49	0.016	0.000005	0.053	0.012	0.34	30	0.047	3.5	0.000038	1,143	1.7	0.000038	0.00038	0.017	0.005	0.01	8.4	1.1	0.19	150,505
2072	8.9	1,598	1,052	21	0.1	0.0028	0.0019	0.0027	0.96	0.00005	2.0	0.001	0.0038	0.013	0.05	0.0033	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000038	1,151	1.7	0.000038	0.00038	0.017	0.005	0.01	7.6	0.96	0.17	151,916
2073	8.9	1,607	1,049	21	0.1	0.0028	0.0019	0.0027	0.95	0.00005	2.1	0.001	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.012	0.33	30	0.047	3.5	0.000038	1,154	1.7	0.000039	0.00039	0.017	0.005	0.01	7.0	0.88	0.16	152,292
2074	8.9	1,613	1,044	21	0.097	0.0028	0.0019	0.0026	0.95	0.00005	2.1	0.001	0.0039	0.014	0.05	0.0034	0.52	49	0.016	0.000005	0.054	0.013	0.33	30	0.048	3.5	0.000039	1,155	1.7	0.000039	0.00039	0.017	0.005	0.01	6.8	0.86	0.16	153,237
2075	8.9	1,623	1,039	21	0.093	0.0029	0.0019	0.0026	0.94	0.00005	2.2	0.001	0.004	0.014	0.05	0.0035	0.52	49	0.017	0.000005	0.055	0.013	0.33	30	0.049	3.4	0.000039	1,157	1.7	0.000039	0.00039	0.017	0.005	0.01	6.6	0.84	0.15	153,995
2076	8.9	1,649	1,044	20	0.11	0.0029	0.002	0.0026	0.94	0.00005	2.0	0.001	0.0041	0.014	0.05	0.0036	0.51	50	0.017	0.000005	0.055	0.013	0.33	29	0.05	3.4	0.000039	1,171	1.6	0.00004	0.0004	0.018	0.005	0.01	6.8	0.86	0.16	155,005
2077	8.9	1,665	1,042	20	0.11	0.0029	0.002	0.0026	0.93	0.00005	2.0	0.001	0.0043	0.014	0.05	0.0038	0.51	50	0.018	0.000005	0.056	0.014	0.33	29	0.052	3.4	0.00004	1,177	1.6	0.00004	0.0004	0.018	0.005	0.01	7.0	0.89	0.16	155,356
2078	8.9	1,678	1,038	20	0.11	0.003	0.0021	0.0026	0.93	0.00005	2.0	0.001	0.0044	0.014	0.05	0.0039	0.51	50	0.018	0.000005	0.056	0.014	0.32	29	0.054	3.4	0.00004	1,182	1.6	0.00004	0.0004	0.018	0.005	0.01	7.3	0.92	0.17	156,236
2079	8.9	1,688	1,042	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.001	0.0045	0.014	0.05	0.004	0.51	50	0.019	0.000005	0.057	0.015	0.32	29	0.055	3.4	0.00004	1,187	1.6	0.000041	0.00041	0.018	0.005	0.01	7.5	0.94	0.17	157,251
2080	8.9	1,694	1,048	20	0.11	0.003	0.0021	0.0026	0.92	0.00005	2.0	0.001	0.0046	0.014	0.05	0.0041	0.5	50	0.019	0.000005	0.057	0.015	0.32	29	0.057	3.3	0.00004	1,192	1.6	0.000041	0.00041	0.018	0.005	0.01	7.4	0.94	0.17	158,470
2081	8.9	1,705	1,047	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	2.0	0.001	0.0048	0.014	0.05	0.0042	0.5	51	0.02	0.000005	0.057	0.015	0.32	29	0.058	3.3	0.00004	1,197	1.6	0.000041	0.00041	0.018	0.005	0.01	7.5	0.95	0.17	158,838
2082	8.9	1,697	1,065	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	2.0	0.001	0.0048	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.015	0.32	28	0.058	3.3	0.00004	1,201	1.6	0.000041	0.00041	0.018	0.005	0.01	7.3	0.92	0.17	159,814
2083	8.9	1,686	1,085	20	0.11	0.003	0.0022	0.0026	0.91	0.00005	1.9	0.001	0.0048	0.014	0.05	0.0043	0.5	51	0.02	0.000005	0.057	0.016	0.32	28	0.059	3.3	0.00004	1,204	1.6	0.00004	0.00041	0.018	0.005	0.01	7.4	0.93	0.17	160,383
2084	8.9	1,688	1,092	20	0.11	0.003	0.0022	0.0026	0.9	0.00005	1.9	0.001	0.0049	0.014	0.05	0.0044	0.49	52	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.00004	1,207	1.6	0.000041	0.00041	0.018	0.005	0.01	7.2	0.92	0.17	161,637
2085	8.9	1,680	1,102	20	0.11	0.003	0.0022	0.0026	0.9	0.00005	1.9	0.001	0.0049	0.014	0.05	0.0044	0.49	52	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.00004	1,208	1.6	0.00004	0.0004	0.018	0.005	0.01	7.4	0.94	0.17	161,890
2086	8.9	1,684	1,106	20	0.11	0.003	0.0022	0.0026	0.89	0.00005	1.9	0.001	0.005	0.015	0.05	0.0044	0.49	53	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.3	0.00004	1,211	1.6	0.00004	0.00041	0.018	0.005	0.01	7.2	0.91	0.17	162,778
2087	8.9	1,679	1,112	19	0.1	0.003	0.0022	0.0026	0.89	0.00005	2.0	0.001	0.0049	0.015	0.05	0.0044	0.49	53	0.02	0.000005	0.056	0.016	0.31	28	0.06	3.2	0.00004	1,210	1.6	0.00004	0.0004	0.018	0.005	0.01	7.2	0.91	0.17	163,470
2088	8.9	1,691	1,119	19	0.11	0.003	0.0023	0.0026	0.88	0.00005	1.9	0.001	0.0049	0.015	0.05	0.0044	0.48	53	0.02	0.000005	0.057	0.016	0.31	28	0.06	3.2	0.00004	1,218	1.6	0.000041	0.00041	0.018	0.005	0.01	6.8	0.86	0.16	164,570
2089	9.0	1,688	1,141	19	0.13	0.003	0.0022	0.0027	0.88	0.00005	1.7	0.001	0.0049	0.015	0.05	0.0044	0.48	54	0.02	0.000005	0.057	0.016	0.31	28	0.059	3.2	0.00004	1,226	1.6	0.000041	0.00041	0.018	0.005	0.01	6.7	0.85	0.15	164,772
2090	9.0	1,679	1,158	19	0.13	0.003	0.0022	0.0027	0.88	0.00005	1.6	0.001	0.0049	0.015	0.05	0.0044	0.48	55	0.02	0.000005	0.057	0.016	0.31	27	0.059	3.2	0.00004	1,228	1.5	0.00004	0.0004	0.018	0.005	0.01	6.3	0.8	0.14	165,462
2091	9.0	1,674	1,166	19	0.13	0.003	0.0022	0.0027	0.87	0.00005	1.6	0.001	0.0048	0.015	0.05	0.0043	0.48	55	0.02	0.000005	0.056	0.016	0.31	27	0.058	3.2	0.00004	1,229	1.5	0.00004	0.0004	0.018	0.005	0.01	6.4	0.8	0.15	166,285
2092	9.0	1,674	1,174	19	0.13	0.003	0.0022	0.0027	0.87	0.00005	1.6	0.001	0.0048	0.015	0.05	0.0043	0.48	56	0.02	0.000005	0.056	0.016	0.3	27	0.058	3.2	0.00004	1,232	1.5	0.00004	0.0004	0.018	0.005	0.01	6.2	0.79	0.14	167,587
2093	9.0	1,658	1,195	19	0.14	0.0029	0.0022	0.0027	0.86	0.00005	1.6	0.001	0.0048	0.014	0.05	0.0043	0.47	56	0.02	0.000005	0.056	0.015	0.3	27	0.058	3.2	0.000039	1,233	1.5	0.00004	0.0004	0.018	0.005	0.01	6.5	0.82	0.15	168,175
2094	9.0	1,636	1,220	19	0.14	0.0029	0.0022	0.0028	0.86	0.00005	1.5	0.001	0.0047	0.014	0.05	0.0042	0.47	57	0.02	0.000005	0.055	0.015	0.3	27	0.057	3.1	0.000039	1,232	1.5	0.000039	0.00039	0.017	0.005	0.01	6.7	0.85	0.15	169,130
2095	9.0	1,622	1,228	19	0.14	0.0029	0.0021	0.0028	0.86	0.00005	1.5	0.001	0.0046	0.014	0.05	0.0041	0.47	57	0.019	0.000005	0.055	0.015	0.3	27	0.056	3.1	0.000039	1,229	1.5	0.000039	0.00039	0.017	0.005	0.01	7.1	0.9	0.16	169,816
2096	9.0	1,600	1,243	19	0.14	0.0028	0.0021	0.0028	0.85	0.00005	1.5	0.001	0.0045	0.014	0.05	0.004	0.47	57	0.019	0.000005	0.054	0.015	0.3	27	0.055	3.1	0.000039	1,224	1.5	0.000038	0.00038	0.017	0.005	0.01	7.5	0.94	0.17	170,905
2097	9.0	1,599	1,246	19	0.13	0.0028	0.0021	0.0028	0.85	0.00005	1.5	0.001	0.0045	0.014	0.05	0.004	0.47	58	0.019	0.000005	0.054	0.015	0.3	27	0.056	3.1	0.000039	1,225	1.5	0.000038	0.00038	0.017	0.005	0.01	7.9	1.	0.18	171,124
2098	9.0	1,593	1,254	18	0.13	0.0028	0.0021	0.0028	0.85	0.00005	1.5	0.001	0.0045	0.014	0.05	0.0039	0.46	58	0.019	0.000005	0.054	0.014	0.3	26	0.056	3.1	0.000039	1,225	1.5	0.000038	0.00038	0.017	0.005	0.01	8.3	1.05	0.19	171,837
2099	9.0	1,595	1,255	18	0.13	0.0028	0.0021	0.0028	0.84	0.00005	1.6	0.001	0.0046	0.014	0.05	0.0039	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.056	3.1	0.000039	1,226	1.5	0.000038	0.00038	0.017	0.005	0.01	8.7	1.1	0.2	172,453
2100	9.0	1,603	1,267	18	0.14	0.0028	0.0021	0.0028	0.84	0.00005	1.5	0.001	0.0046	0.014	0.05	0.0039	0.46	59	0.019	0.000005	0.054	0.014	0.29	26	0.057	3.1	0.000039	1,234	1.5	0.000038	0.00039	0.017	0.005	0.01	9.1	1.15	0.21	173,472
2101	9.0	1,610	1,267	18	0.14	0.0028	0.0021	0.0028	0.83	0.00005	1.5	0.001	0.0046	0.014	0.05	0.004	0.46	60	0.019	0.000005	0.054	0.015	0.29	26	0.057	3.0	0.000039	1,237	1.5	0.000039	0.00039	0.017	0.005	0.01	9.5	1.21	0.22	174,383
2102	9.0	1,612	1,271	18	0.14	0.0028	0.0021	0.0028	0.83	0.00005	1.5	0.001	0.0046	0.014	0.05	0.004	0.45	60	0.02	0.000005	0.054	0.015	0.29	26	0.058	3.0	0.000039	1,238	1.5	0.000039	0.00039	0.017	0.005	0.01	10.0	1.26	0.23	175,164
2103	9.1	1,636	1,280	18	0.16	0.0029	0.0021	0.0028	0.83	0.00005	1.4	0.001	0.0047	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.059	3.0	0.000039	1,253	1.5	0.000039	0.00039	0.017	0.005	0.01	10.4	1.31	0.24	175,863
2104	9.1	1,647	1,284	18	0.16	0.0029	0.0022	0.0028	0.82	0.00005	1.4	0.001	0.0048	0.014	0.05	0.0041	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.06	3.0	0.000039	1,259	1.4	0.00004	0.0004	0.018	0.005	0.01	10.8	1.36	0.25	177,220
2105	9.1	1,637	1,292	18	0.16	0.0029	0.0021	0.0028	0.82	0.00005	1.4	0.001	0.0048	0.014	0.05	0.004	0.45	61	0.02	0.000005	0.055	0.015	0.29	26	0.06	3.0	0.000039	1,257	1.4	0.000039	0.00039	0.017	0.005	0.01	11.2	1.41	0.26	177,533
2106	9.1	1,606	1,315	18	0.17	0.0028	0.0021	0.0029	0.82	0.00005	1.3	0.001	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	26	0.058	3.0	0.000039	1,253	1.4	0.000039	0.00039	0.017	0.005	0.01	11.5	1.46	0.26	178,211
2107	9.1	1,599	1,330	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.001	0.0046	0.014	0.05	0.0038	0.45	62	0.02	0.000005	0.054	0.014	0.28	25	0.058	3.0	0.000038	1,255	1.4	0.000038	0.00038	0.017	0.005	0.01	11.8	1.5	0.27	179,040
2108	9.1	1,603	1,342	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.3	0.001	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.014	0.28	25	0.059	2.9	0.000038	1,261	1.4	0.000039	0.00039	0.017	0.005	0.01	12.1	1.53	0.28	180,178
2109	9.1	1,606	1,351	18	0.18	0.0028	0.0021	0.0029	0.81	0.00005	1.2	0.001	0.0047	0.014	0.05	0.0039	0.44	63	0.02	0.000005	0.054	0.015	0.28	25	0.06	2.9	0.000038	1,266	1.4	0.000039	0.00039	0.017	0.005	0.01	12.4	1.57	0.28	180,248
2110	9.1	1,614	1,358	18	0.18	0.0028	0.0021	0.0029	0.8	0.00005	1.2	0.001	0.0048	0.014	0.05	0.004	0.44	64	0.02	0.000005	0.054	0.015	0.28	25	0.061	2.9	0.000038	1,272	1.4	0.000039	0.00039	0.017	0.005	0.01	12.6	1.6	0.29	180,830
2111	9.1	1,621	1,364	18	0.18	0.0029	0.0021	0.0029	0.8	0.00005	1.2	0.001	0.0049	0.014	0.05	0.004	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.062	2.9	0.000039	1,277	1.4	0.000039	0.00039	0.017	0.005	0.01	12.9	1.6	0.3	181,243
2112	9.1	1,635	1,369	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.001	0.005	0.014	0.05	0.0041	0.44	65	0.021	0.000005	0.055	0.015	0.28	25	0.063	2.9	0.000039	1,284	1.4	0.000039	0.00039	0.017	0.005	0.01	13.1	1.7	0.3	181,975
2113	9.1	1,641	1,372	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.001	0.005	0.014	0.05	0.0042	0.44	66	0.021	0.000005	0.055	0.016	0.28	25	0.064	2.9	0.000039	1,288	1.4	0.000039	0.00039	0.018	0.005	0.01	13.3	1.7	0.31	181,870
2114	9.1	1,656	1,375	17	0.17	0.0029	0.0022	0.0029	0.8	0.00005	1.3	0.001	0.0052	0.014	0.05	0.0043	0.44	66	0.022	0.000005	0.056	0.016	0.28	25	0.065	2.9	0.000039	1,295	1.4	0.00004	0.0004	0.018	0.005	0.01	13.4	1.7	0.31	182,135
2115	9.1	1,662	1,378	17	0.17	0.0029	0.0023	0.0029	0.8	0.00005	1.3	0.001	0.0052	0.014	0.05	0.0043	0.44	67	0.022	0.000005	0.056	0.016	0.28	25	0.066	2.9	0.000039	1,299	1.4	0.00004	0.0004	0.018	0.005	0.01	13.3	1.7	0.31	182,344
2116	9.1	1,677	1,378	17	0.16	0.003	0.0023	0.0028	0.79	0.00005	1.3	0.001	0.0053	0.014	0.05	0.0044	0.43	67	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,305	1.4	0.00004	0.0004	0.018	0.005	0.01	13.1	1.7	0.3	183,370
2117	9.1	1,670	1,391	17	0.17	0.0029	0.0023	0.0029	0.79	0.00005	1.3	0.001	0.0053	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,307	1.4	0.00004	0.0004	0.018	0.005	0.01	12.8	1.6	0.29	183,400
2118	9.1	1,666	1,406	17	0.17	0.0029	0.0023	0.0029	0.79	0.00005	1.3	0.001	0.0054	0.014	0.05	0.0045	0.43	68	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,311	1.4	0.00004	0.0004	0.018	0.005	0.011	12.4	1.6	0.28	183,657
2119	9.1	1,663	1,414	17	0.17	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0054	0.014	0.05	0.0045	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.000039	1,313	1.4	0.00004	0.0004	0.018	0.005	0.011	11.9	1.5	0.27	183,671
2120	9.1	1,662	1,424	17	0.17	0.0029	0.0023	0.0029	0.79	0.00005	1.2	0.001	0.0054	0.014	0.05	0.0046	0.43	69	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.00004	1,316	1.4	0.00004	0.0004	0.018	0.005	0.011	11.4	1.4	0.26	184,250
2121	9.1	1,656	1,451	17	0.2	0.0029	0.0023	0.0029	0.79	0.00005	1.1	0.001	0.0054	0.014	0.05	0.0046	0.43	70	0.023	0.000005	0.056	0.017	0.28	25	0.067	2.9	0.000039	1,324	1.4	0.00004	0.0004	0.018	0.005	0.011	10.9	1.4	0.25	184,044
2122	9.1	1,633	1,480	17	0.21	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.001	0.0053	0.014	0.05	0.0046	0.43	70	0.022	0.000005	0.055	0.017	0.28	25	0.066	2.9	0.000039	1,325	1.4	0.000039	0.00039	0.017	0.005	0.011	10.4	1.3	0.24	184,430
2123	9.1	1,622	1,492	17	0.22	0.0029	0.0023	0.003	0.79	0.00005	1.1	0.001	0.0053	0.014	0.05	0.0046	0.43	71	0.022	0.000005	0.055	0.017	0.27	25	0.065	2.9	0.000039	1,325	1.4	0.000039	0.00039	0.017	0.005	0.011	10.0	1.3	0.23	184,660
2124	9.2	1,606	1,511	17	0.22	0.0028	0.0023	0.003	0.78	0.00005	1.0	0.001	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.065	2.9	0.000038	1,324	1.4	0.000039	0.00039	0.017	0.005	0.011	9.3	1.2	0.21	185,381
2125	9.2	1,600	1,519	17	0.22	0.0028	0.0023	0.0031	0.78	0.00005	1.02	0.001	0.0052	0.015	0.05	0.0046	0.43	72	0.022	0.000005	0.054	0.017	0.27	25	0.064	2.9	0.000038	1,325	1.4	0.000039	0.00038	0.017	0.005	0.011	8.8	1.1	0.2	185,380
2126	9.2	1,588	1,533	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.01	0.001	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.053	0.017	0.27	24	0.063	2.9	0.000038	1,324	1.4	0.000038	0.00038	0.017	0.005	0.01	7.8	0.98	0.18	185,890
2127	9.2	1,585	1,541	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	1.	0.001	0.0051	0.015	0.05	0.0046	0.43	73	0.021	0.000005	0.053	0.017	0.27	24	0.062	2.9	0.000038	1,325	1.4	0.000038	0.00038	0.017	0.005	0.01	7.3	0.92	0.17	185,957
2128	9.2	1,575	1,555	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.001	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.061	2.8	0.000038	1,325	1.4	0.000038	0.00038	0.017	0.005	0.01	6.2	0.78	0.14	186,328
2129	9.2	1,576	1,560	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.99	0.001	0.005	0.015	0.05	0.0045	0.43	74	0.021	0.000005	0.053	0.016	0.27	24	0.06	2.9	0.000038	1,327	1.4	0.000038	0.00038	0.017	0.005	0.01	5.8	0.73	0.13	185,930
2130	9.2	1,568	1,571	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.001	0.0049	0.015	0.05	0.0045	0.43	75	0.02	0.000005	0.053	0.016	0.27	24	0.059	2.9	0.000038	1,327	1.4	0.000038	0.00038	0.017	0.005	0.01	5.0	0.63	0.11	186,107
2131	9.2	1,570	1,576	17	0.23	0.0028	0.0023	0.0031	0.78	0.00005	0.98	0.001	0.0049	0.015	0.05	0.0045	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.058	2.9	0.000038	1,330	1.4	0.000038	0.00038	0.017	0.005	0.01	4.7	0.59	0.11	186,064
2132	9.2	1,565	1,585	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	76	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,330	1.4	0.000038	0.00038	0.017	0.005	0.01	4.2	0.54	0.097	186,657
2133	9.2	1,570	1,589	17	0.23	0.0028	0.0022	0.0031	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	77	0.02	0.000005	0.053	0.016	0.27	24	0.057	2.9	0.000038	1,333	1.4	0.000038	0.00038	0.017	0.005	0.01	4.1	0.52	0.095	186,125
2134	9.2	1,567	1,595	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.96	0.001	0.0048	0.015	0.05	0.0044	0.43	77	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,334	1.4	0.000038	0.00038	0.017	0.005	0.01	3.9	0.5	0.09	186,338

Table A9. Source terms of the NAG backfill for the high nitrogen scenario.

Model Year	pH	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	-	mg/L	mg/L as CaCO3	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	m^3/year
2135	9.2	1,573	1,597	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.97	0.001	0.0048	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.057	2.8	0.000038	1,337	1.4	0.000038	0.00038	0.017	0.005	0.01	3.9	0.49	0.09	186,569
2136	9.2	1,571	1,603	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.96	0.001	0.0047	0.015	0.05	0.0044	0.43	78	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,338	1.4	0.000038	0.00038	0.017	0.005	0.01	3.8	0.49	0.088	187,180
2137	9.2	1,577	1,606	17	0.23	0.0028	0.0022	0.0032	0.78	0.00005	0.96	0.001	0.0048	0.015	0.05	0.0044	0.43	79	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,341	1.4	0.000038	0.00038	0.017	0.005	0.01	3.9	0.49	0.089	186,716
2138	9.2	1,565	1,622	17	0.24	0.0028	0.0022	0.0032	0.78	0.00005	0.94	0.001	0.0047	0.015	0.05	0.0043	0.43	79	0.019	0.000005	0.053	0.016	0.27	24	0.056	2.8	0.000038	1,342	1.4	0.000038	0.00038	0.017	0.005	0.01	3.8	0.49	0.088	186,790
2139	9.2	1,549	1,640	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.92	0.001	0.0046	0.015	0.05	0.0043	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.055	2.8	0.000037	1,341	1.4	0.000037	0.00037	0.017	0.005	0.01	3.8	0.49	0.088	187,056
2140	9.2	1,540	1,650	17	0.25	0.0027	0.0022	0.0032	0.78	0.00005	0.91	0.001	0.0046	0.015	0.05	0.0042	0.43	80	0.019	0.000005	0.052	0.015	0.27	24	0.054	2.8	0.000037	1,341	1.4	0.000037	0.00037	0.016	0.005	0.01	3.8	0.49	0.088	187,514
2141	9.2	1,528	1,664	17	0.26	0.0027	0.0022	0.0033	0.78	0.00005	0.89	0.001	0.0045	0.015	0.05	0.0042	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.054	2.8	0.000037	1,340	1.4	0.000037	0.00037	0.016	0.005	0.01	3.9	0.49	0.089	186,895
2142	9.2	1,522	1,670	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.89	0.001	0.0045	0.015	0.05	0.0041	0.43	81	0.018	0.000005	0.051	0.015	0.27	24	0.053	2.8	0.000037	1,340	1.4	0.000037	0.00037	0.016	0.005	0.01	3.9	0.49	0.089	186,886
2143	9.2	1,512	1,682	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.88	0.001	0.0044	0.015	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.052	2.8	0.000036	1,339	1.4	0.000036	0.00036	0.016	0.005	0.01	3.9	0.49	0.089	187,034
2144	9.2	1,507	1,687	17	0.26	0.0027	0.0021	0.0033	0.78	0.00005	0.87	0.001	0.0043	0.014	0.05	0.004	0.43	82	0.018	0.000005	0.051	0.014	0.27	24	0.051	2.8	0.000036	1,338	1.4	0.000036	0.00036	0.016	0.005	0.01	3.9	0.49	0.089	187,551
2145	9.2	1,498	1,697	17	0.26	0.0026	0.0021	0.0034	0.78	0.00005	0.87	0.001	0.0042	0.014	0.05	0.0039	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.05	2.8	0.000036	1,337	1.4	0.000036	0.00036	0.016	0.005	0.01	3.9	0.49	0.089	187,019
2146	9.2	1,494	1,701	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.0042	0.014	0.05	0.0038	0.43	83	0.017	0.000005	0.05	0.014	0.27	24	0.049	2.8	0.000036	1,337	1.4	0.000036	0.00036	0.016	0.005	0.01	3.9	0.49	0.089	187,081
2147	9.2	1,486	1,709	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.0041	0.014	0.05	0.0037	0.43	83	0.017	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000036	1,336	1.4	0.000036	0.00036	0.016	0.005	0.01	3.8	0.48	0.088	187,212
2148	9.2	1,483	1,714	17	0.26	0.0026	0.002	0.0034	0.78	0.00005	0.86	0.001	0.004	0.014	0.05	0.0037	0.42	84	0.016	0.000005	0.05	0.013	0.27	24	0.048	2.8	0.000036	1,335	1.4	0.000036	0.00036	0.016	0.005	0.01	3.8	0.48	0.087	187,667
2149	9.2	1,477	1,721	17	0.27	0.0026	0.002	0.0034	0.78	0.00005	0.85	0.001	0.0039	0.014	0.05	0.0036	0.43	84	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000036	1,335	1.4	0.000036	0.00036	0.016	0.005	0.01	3.7	0.46	0.084	187,030
2150	9.2	1,474	1,724	17	0.27	0.0026	0.0019	0.0034	0.78	0.00005	0.85	0.001	0.0039	0.014	0.05	0.0035	0.43	85	0.016	0.000005	0.05	0.013	0.27	24	0.046	2.8	0.000035	1,335	1.4	0.000035	0.00035	0.016	0.005	0.01	3.6	0.45	0.082	186,985

Table A10. Annual loads of the NAG backfill for the high nitrogen scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2023	29	0.2	0.69	0.0037	0.000052	0.000029	0.000055	0.032	0.0000012	0.67	0.000024	0.00014	0.000097	0.0012	0.0000024	0.017	0.49	0.00081	0.00000012	0.00098	0.00018	0.011	0.99	0.0027	0.12	0.0000007	12	0.056	0.0000007	0.000007	0.00031	0.00012	0.00024	2.5	0.31	0.057	24
2024	53	0.37	1.3	0.0067	0.000094	0.000053	0.0001	0.057	0.0000022	1.2	0.000044	0.00025	0.00018	0.0022	0.0000044	0.031	0.89	0.0015	0.00000022	0.0018	0.00033	0.02	1.8	0.0048	0.21	0.0000013	22	0.1	0.0000013	0.000013	0.00057	0.00022	0.00044	4.5	0.57	0.1	44
2025	97	0.68	2.3	0.012	0.00017	0.000097	0.00018	0.11	0.000004	2.2	0.00008	0.00046	0.00032	0.004	0.0000081	0.058	1.6	0.0027	0.0000004	0.0033	0.0006	0.037	3.3	0.0089	0.38	0.0000023	41	0.18	0.0000023	0.000023	0.001	0.0004	0.0008	8.2	1.0	0.19	80
2026	152	1.1	3.6	0.019	0.00027	0.00015	0.00029	0.16	0.0000063	3.5	0.00013	0.00072	0.0005	0.0063	0.000013	0.09	2.5	0.0042	0.00000063	0.0051	0.00093	0.057	5.1	0.014	0.6	0.0000036	64	0.29	0.0000036	0.000036	0.0016	0.00063	0.0013	13	1.6	0.3	125
2027	191	1.3	4.5	0.024	0.00034	0.00019	0.00036	0.21	0.0000079	4.4	0.00016	0.0009	0.00063	0.0079	0.000016	0.11	3.2	0.0053	0.00000079	0.0064	0.0012	0.072	6.5	0.017	0.75	0.0000046	81	0.36	0.0000046	0.000046	0.002	0.00079	0.0016	16	2.0	0.37	158
2028	349	2.4	8.2	0.044	0.00062	0.00035	0.00066	0.38	0.000014	8.0	0.00029	0.0017	0.0012	0.014	0.000029	0.21	5.8	0.0097	0.0000014	0.012	0.0021	0.13	12	0.032	1.4	0.0000084	147	0.66	0.0000084	0.000084	0.0037	0.0014	0.0029	30	3.7	0.68	289
2029	326	2.3	7.7	0.041	0.00057	0.00032	0.00062	0.35	0.000013	7.5	0.00027	0.0015	0.0011	0.013	0.000027	0.19	5.5	0.0091	0.0000013	0.011	0.002	0.12	11	0.03	1.3	0.0000078	138	0.62	0.0000078	0.000078	0.0035	0.0013	0.0027	28	3.5	0.63	270
2030	421	2.9	9.9	0.053	0.00074	0.00042	0.0008	0.45	0.000017	9.7	0.00035	0.002	0.0014	0.017	0.000035	0.25	7.0	0.012	0.0000017	0.014	0.0026	0.16	14	0.038	1.7	0.00001	178	0.8	0.00001	0.0001	0.0045	0.0017	0.0035	36	4.5	0.82	348
2031	2,706	19	64	0.34	0.0048	0.0027	0.0051	2.9	0.00011	62	0.0022	0.013	0.0089	0.11	0.00022	1.6	45	0.075	0.000011	0.091	0.017	1.0	91	0.25	11	0.000065	1,141	5.1	0.000065	0.00065	0.029	0.011	0.022	229	29	5.3	2,236
2032	4,396	31	104	0.56	0.0078	0.0044	0.0083	4.7	0.00018	101	0.0036	0.021	0.015	0.18	0.00036	2.6	73	0.12	0.000018	0.15	0.027	1.7	149	0.4	17	0.00011	1,854	8.3	0.00011	0.0011	0.047	0.018	0.036	372	47	8.5	3,634
2033	750	5.2	18	0.095	0.0013	0.00075	0.0014	0.81	0.000031	17	0.00062	0.0035	0.0025	0.031	0.000062	0.44	13	0.021	0.0000031	0.025	0.0046	0.28	25	0.068	3.0	0.000018	316	1.4	0.000018	0.00018	0.008	0.0031	0.0062	63	8.0	1.5	620
2034	3,015	21	71	0.38	0.0053	0.003	0.0057	3.3	0.00012	69	0.0025	0.014	0.01	0.12	0.00025	1.8	50	0.084	0.000012	0.1	0.019	1.1	102	0.28	12	0.000072	1,271	5.7	0.000072	0.00072	0.032	0.012	0.025	255	32	5.9	2,492
2035	8,571	60	202	1.1	0.015	0.0085	0.016	9.3	0.00035	197	0.0071	0.041	0.028	0.35	0.00071	5.1	143	0.24	0.000035	0.29	0.053	3.2	290	0.78	34	0.00021	3,614	16	0.00021	0.0021	0.092	0.035	0.071	725	92	17	7,085
2036	14,618	102	345	1.9	0.026	0.015	0.028	16	0.0006	336	0.012	0.069	0.048	0.6	0.0012	8.7	244	0.41	0.00006	0.49	0.09	5.5	494	1.3	58	0.00035	6,163	28	0.00035	0.0035	0.16	0.06	0.12	1,236	156	28	12,083
2037	16,289	113	385	2.1	0.029	0.016	0.031	18	0.00067	374	0.013	0.077	0.054	0.67	0.0014	9.6	272	0.45	0.000067	0.55	0.1	6.2	551	1.5	64	0.00039	6,868	31	0.00039	0.0039	0.17	0.067	0.13	1,377	174	32	13,464
2038	32,606	227	770	4.1	0.057	0.032	0.062	35	0.0013	749	0.027	0.15	0.11	1.3	0.0027	19	545	0.91	0.00013	1.1	0.2	12	1,102	3.0	128	0.00078	13,748	62	0.00078	0.0078	0.35	0.13	0.27	2,757	349	63	26,952
2039	59,768	3,889	1,312	0.43	0.11	0.058	0.1	60	0.0023	1,430	0.046	0.27	0.18	2.3	0.015	33	1,040	1.5	0.00023	2.0	0.37	21	1,878	5.0	219	0.0014	26,682	105	0.0014	0.014	0.64	0.23	0.46	4,560	577	105	45,912
2040	115,810	17,792	2,260	1.3	0.2	0.11	0.18	103	0.004	2,717	0.079	0.45	0.32	4.0	0.065	57	2,136	2.5	0.0004	3.9	0.71	36	3,235	8.2	377	0.0028	56,264	182	0.0028	0.028	1.2	0.4	0.79	6,967	881	160	79,056
2041	167,259	41,951	3,172	3.1	0.29	0.16	0.25	145	0.0055	1,465	0.11	0.46	0.89	5.5	0.18	79	3,331	2.4	0.00055	5.6	0.98	51	4,540	7.5	529	0.004	91,088	255	0.004	0.04	1.8	0.55	1.1	4,991	631	115	110,907
2042	181,534	50,979	3,172	3.8	0.32	0.19	0.31	145	0.0064	1,508	0.13	0.39	1.1	6.4	0.25	79	3,653	1.8	0.00064	6.1	1.0	51	4,539	5.4	529	0.0044	101,408	255	0.0044	0.044	1.9	0.64	1.3	2,152	272	49	128,839
2043	183,623	51,985	3,171	3.9	0.32	0.19	0.32	145	0.0067	1,598	0.13	0.35	1.1	6.7	0.27	79	3,688	1.5	0.00067	6.2	1.0	51	4,539	4.6	529	0.0044	102,699	255	0.0044	0.044	2.0	0.67	1.3	1,212	153	28	133,866
2044	184,376	51,422	3,171	3.8	0.33	0.2	0.33	145	0.0068	1,711	0.14	0.35	1.1	6.8	0.27	79	3,693	1.5	0.00068	6.2	1.0	51	4,539	4.6	529	0.0044	102,665	255	0.0044	0.044	2.0	0.68	1.4	1,333	169	31	136,575
2045	187,181	52,658	3,172	3.9	0.33	0.2	0.32	145	0.0067	1,574	0.13	0.37	1.1	6.7	0.27	79	3,765	1.6	0.00067	6.3	1.1	51	4,539	4.9	529	0.0045	104,596	255	0.0045	0.045	2.0	0.67	1.3	1,614	204	37	133,758
2046	186,758	51,405	3,172	3.8	0.33	0.2	0.3	145	0.0064	1,506	0.13	0.39	1.1	6.4	0.3	79	3,749	1.7	0.00064	6.3	1.1	51	4,540	5.1	529	0.0045	103,927	255	0.0045	0.045	2.0	0.64	1.3	1,560	197	36	128,763
2047	201,983	52,505	3,173	3.8	0.36	0.22	0.29	145	0.0064	1,495	0.13	0.44	1.1	6.4	0.37	80	4,017	1.9	0.00064	6.8	1.4	51	4,541	5.6	529	0.0048	111,227	255	0.0049	0.049	2.2	0.64	1.3	1,157	146	27	128,089
2048	222,440	55,777	3,173	3.9	0.39	0.25	0.28	145	0.0065	1,455	0.13	0.52	1.1	6.5	0.45	80	4,406	2.2	0.00065	7.5	1.6	51	4,542	6.5	529	0.0053	121,828	255	0.0054	0.053	2.4	0.65	1.3	1,115	141	26	129,793
2049	232,908	58,594	3,174	4.1	0.41	0.27	0.28	145	0.0066	1,399	0.13	0.59	1.2	6.6	0.5	80	4,623	2.5	0.00066	7.8	1.9	51	4,542	7.3	529	0.0056	127,787	255	0.0056	0.056	2.5	0.66	1.3	1,209	153	28	131,172
2050	239,498	59,850	3,174	4.2	0.42	0.29	0.28	145	0.0066	1,406	0.13	0.63	1.2	6.6	0.55	80	4,749	2.6	0.00066	8.1	2.0	51	4,543	7.7	529	0.0057	131,275	255	0.0058	0.058	2.6	0.66	1.3	1,052	133	24	132,811
2051	243,292	60,490	3,174	4.2	0.43	0.3	0.28	145	0.0067	1,419	0.13	0.64	1.2	6.7	0.58	80	4,816	2.7	0.00067	8.2	2.1	51	4,543	7.8	529	0.0058	133,239	255	0.0058	0.059	2.6	0.67	1.3	814	103	19	133,964
2052	246,757	61,046	3,174	4.3	0.44	0.3	0.28	145	0.0068	1,433	0.14	0.65	1.2	6.8	0.61	80	4,878	2.7	0.00068	8.3	2.2	51	4,543	7.7	529	0.0059	135,022	255	0.0059	0.059	2.6	0.68	1.4	510	64	12	135,076
2053	248,235	61,113	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,436	0.14	0.66	1.2	6.8	0.62	80	4,900	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.0059	135,713	255	0.006	0.06	2.7	0.68	1.4	262	33	6.0	135,145
2054	249,944	61,330	3,174	4.3	0.44	0.31	0.28	145	0.0068	1,448	0.14	0.66	1.2	6.8	0.63	80	4,930	2.7	0.00068	8.4	2.2	51	4,543	7.7	529	0.006	136,555	255	0.006	0.06	2.7	0.68	1.4	185	23	4.2	135,795
2055	252,972	61,615	3,174	4.3	0.45	0.32	0.29	145	0.0068	1,465	0.14	0.68	1.2	6.8	0.65	80	4,984	2.7	0.00068	8.5	2.3	51	4,543	8.0	529	0.0061	138,022	255	0.0061	0.061	2.7	0.68	1.5	191	24	4.4	136,601
2056	248,809	75,807	3,175	5.3	0.44	0.31	0.3	145	0.0069	1,019	0.14	0.67	1.4	6.9	0.63	80	5,234	2.7	0.00069	8.4	2.2	51	4,544	7.8	529	0.006	142,580	255	0.006	0.06	2.7	0.69	1.4	224	28	5.2	137,639
2057	238,664	97,994	3,175	7.1	0.42	0.3	0.32	145	0.0069	642	0.14	0.61	1.8	6.9	0.58	80	5,609	2.5	0.00069	8.0	2.1	51	4,544	7.2	530	0.0057	147,637	255	0.0057	0.057	2.5	0.69	1.4	265	34	6.1	137,940
2058	232,800	110,780	3,176	8.2	0.41	0.28	0.33	145	0.0069	519	0.14	0.58	2.0	6.9	0.54	80	5,859	2.3	0.00069	7.8	1.9	51	4,545	6.7	530	0.0056	150,367	255	0.0056	0.056	2.5	0.69	1.4	314	40	7.2	138,218
2059	231,450	115,170	3,176	8.6	0.41	0.28	0.34	145	0.0069	487	0.14	0.57	2.0	6.9	0.53	80	5,973	2.3	0.00069	7.8	1.9	51	4,545	6.6	530	0.0055	151,559	255	0.0056	0.056	2.5	0.69	1.4	370	47	8.5	138,460
2060	233,135	116,900	3,176	8.7	0.41	0.28	0.34	145	0.007	485	0.14	0.57	2.0	7.0	0.53	80	6,057	2.3	0.0007	7.8	1.9	51	4,545	6.7	530	0.0056	153,010	255	0.0056	0.056	2.5	0.7	1.4	436	55	10	139,518
2061	234,102	116,981	3,176	8.7	0.41	0.28	0.34	145	0.007	488	0.14	0.58	2.0	7.0	0.53	80	6,083	2.4	0.0007	7.9	1.9	51	4,545	6.9	530	0.0056	153,444	255	0.0056	0.056	2.5	0.7	1.4	509	64	12	139,838
2062	233,986	122,647	3,176	9.2	0.41	0.28	0.35	145	0.007	457	0.14	0.58	2.0	7.0	0.53	80	6,200	2.4	0.0007	7.9	1.9	51	4,546	6.9	530	0.0056	155,812	255	0.0056	0.056	2.5	0.7	1.4	590	75	14	140,676
2063	232,497	128,575	3,176	9.9	0.41	0.28	0.36	145	0.0071	422	0.14	0.57	2.0	7.1	0.51	80	6,344	2.3	0.00071	7.8	1.8	51	4,546	6.8	530	0.0056	157,594	255	0.0056	0.056	2.5	0.71	1.4	678	86	16	141,568
2064	233,632	130,611	3,176	9.9	0.41	0.28	0.36	145	0.0071	426	0.14	0.57	2.0	7.1	0.51	80	6,427	2.4	0.00071	7.9	1.8	51	4,546	6.9	530	0.0056	158,910	255	0.0056	0.056	2.5	0.71	1.4	773	98	18	142,789
2065	234,589	136,385	3,176	13	0.41	0.28	0.37	145	0.0072	343	0.14	0.57	2.0	7.2	0.5	80	6,581	2.4	0.00072	7.9	1.8	51	4,546	6.9	530	0.0056	161,808	255	0.0056	0.056	2.5	0.72	1.4	871	110	20	143,409
2066	232,604	143,755	3,176	15	0.41	0.28	0.38	145	0.0072	307	0.14	0.56	2.0	7.2	0.49	80	6,736	2.3	0.00072	7.8	1.8	51	4,546	6.9	530	0.0056	163,990	255	0.0056	0.056	2.5	0.72	1.4	976	123	22	144,573
2067	231,421	149,117	3,177	16	0.41	0.27	0.39	145	0.0073	293	0.15	0.56	2.0	7.3	0.49	80	6,873	2.3	0.00073	7.8	1.8	51	4,546	6.9	530	0.0055	165,642	255	0.0056	0.056	2.5	0.73	1.5	1,086	137	25	145,722
2068	232,959	152,880	3,177	16	0.41	0.28	0.39	145	0.0074	294	0.15	0.56	2.0	7.4	0.48	80	7,026	2.4	0.00074	7.8	1.8	51	4,546	7.0	530	0.0056	167,815	255	0.0056	0.056	2.5	0.74	1.5	1,196	151	27	147,284
2069	233,639	155,103	3,177	16	0.41	0.27	0.4	145	0.0074	299	0.15	0.56	2.0	7.4	0.48	80	7,131	2.4	0.00074	7.9	1.8	51	4,546	7.0	530	0.0056	168,960	255	0.0056	0.056	2.5	0.74	1.5	1,287	163	30	148,041
2070	236,312	156,526	3,177	15	0.42	0.28	0.4	145	0.0075	311	0.15	0.57	2.0	7.5	0.48	80	7,234	2.4	0.00075	8.0	1.8	51	4,547	7.1	530	0.0057	170,682	255	0.0057	0.057	2.5	0.75	1.5	1,328	168	31	149,328
2071	238,190	157,850	3,177	14	0.42	0.28	0.4	145	0.0075	323	0.15	0.57	2.0	7.5	0.49	80	7,324	2.4	0.00075	8.0	1.8	51	4,547	7.1	530	0.0057	172,012	255	0.0057	0.057	2.5	0.75	1.5	1,269	160	29	150,505
2072	242,807	159,755	3,177	16	0.43	0.29	0.41	145	0.0076	307	0.15	0.58	2.0	7.6	0.5	80	7,442	2.4	0.00076	8.2	1.8	51	4,547	7.1	530	0.0058	174,885	255	0.0058	0.058	2.6	0.76	1.5	1,151	146	26	151,916
2073	244,657	159,770	3,177	15	0.43	0.29	0.4	145	0.0076	315	0.15	0.59	2.1	7.6	0.51	80	7,481	2.5	0.00076	8.2	1.9	51	4,547	7.2	530	0.0059	175,699	255	0.0059	0.059	2.6	0.76	1.5	1,061	134	24	152,292
2074	247,171	160,010	3,177	15	0.44	0.29	0.41	145	0.0077	327	0.15	0.6	2.1	7.7	0.53	80	7,527	2.5	0.00077	8.3	1.9	51	4,547	7.3	530	0.0059	176,912	255	0.0059	0.059	2.6	0.77	1.5	1,038	131	24	153,237
2075	249,872	159,970	3,177	14	0.44	0.3	0.4	145	0.0077	340	0.15	0.62	2.1	7.7	0.54	80	7,572	2.6	0.00077	8.4	2.0	51	4,547	7.5	530	0.006	178,095	255	0.006	0.06	2.7	0.77	1.5	1,018	129	23	153,995
2076	255,542	161,841	3,177	17	0.45	0.31	0.41	145	0.0078	305	0.16	0.64	2.1	7.8	0.56	80	7,693	2.7	0.00078	8.6	2.0	51	4,547	7.8	530	0.0061	181,465	255	0.0062	0.061	2.7	0.78	1.6	1,053	133	24	155,005
2077	258,637	161,819	3,177	17	0.46	0.32	0.4	145	0.0078	309	0.16	0.66	2.2	7.8	0.58	80	7,740	2.8	0.00078	8.7	2.1	51	4,547	8.1	530	0.0062	182,839	255	0.0062	0.062	2.8	0.78	1.6	1,091	138	25	155,356
2078	262,179	162,204	3,177	17	0.46	0.32	0.4	145	0.0078	316	0.16	0.69	2.2	7.8	0.61	80	7,803	2.9	0.00078	8.8	2.2	51	4,547	8.4	530	0.0062	184,593	255	0.0063	0.063	2.8	0.78	1.6	1,141	144	26	156,236
2079	265,408	163,840	3,177	17	0.47	0.33	0.41	145	0.0079	317	0.16	0.71	2.2	7.9	0.63	80	7,891	3.0	0.00079	8.9	2.3	51	4,547	8.7	530	0.0063	186,720	255	0.0064	0.064	2.8	0.79	1.6	1,172	148	27	157,251
2080	268,368	166,029	3,177	17	0.47	0.34	0.41	145	0.0079	319	0.16	0.74	2.3	7.9	0.65	80	7,996	3.1	0.00079	9.0	2.4	51	4,547	9.0	530	0.0064	188,943	255	0.0064	0.065	2.9	0.79	1.6	1,173	148	27	158,470
2081	270,820	166,272	3,177	17	0.48	0.35	0.41	145	0.0079	325	0.16	0.76	2.3	7.9	0.67	80	8,048	3.1	0.00079	9.1	2.4	51	4,548	9.2	530	0.0064	190,130	255	0.0065	0.065	2.9	0.79	1.6	1,193	151	27	158,838
2082	271,220	170,249	3,177	18	0.48	0.35	0.41	145	0.008	314	0.16	0.77	2.3	8.0	0.68	80	8,156	3.2	0.0008	9.1	2.5	51	4,548	9.3	530	0.0064	191,952	255	0.0065	0.065	2.9	0.8	1.6	1,162	147	27	159,814
2083	270,326	173,983	3,178	18	0.48	0.35	0.42	145	0.008	306	0.16	0.78	2.3	8.0	0.69	80	8,253	3.2	0.0008	9.1	2.5	51	4,548	9.4	530	0.0064	193,053	255	0.0065	0.065	2.9	0.8	1.6	1,183	150	27	160,383
2084	272,779	176,556	3,178	18	0.48	0.36	0.42	145	0.0081	310	0.16	0.79	2.3	8.1	0.7	80	8,381	3.3	0.00081	9.2	2.6	51	4,548	9.6	530	0.0065	195,161	255	0.0066	0.066	2.9	0.81	1.6	1,171	148	27	161,637
2085	272,007	178,451	3,178	18	0.48	0.36	0.42	145	0.0081	310	0.16	0.79	2.3	8.1	0.7	80	8,453	3.3	0.00081	9.2	2.6	51	4,548	9.7	530	0.0064	195,547	255	0.0065	0.065	2.9	0.81	1.6	1,198	151	28	161,890
2086	274,151	180,017	3,178	18	0.48	0.37	0.43	145	0.0081	317	0.16	0.81	2.4	8.1	0.72	80	8,558	3.3	0.00081	9.2	2.6	51	4,548	9.8	530	0.0065	197,076	255	0.0066	0.066	2.9	0.81	1.6	1,170	148	27	162,778
2087	274,417	181,762	3,178	17	0.48	0.37	0.43	145	0.0082	322	0.16	0.8	2.4	8.2	0.72	80	8,648	3.3	0.00082	9.2	2.6	51	4,548	9.8	530	0.0065	197,831	255	0.0066	0.066	2.9	0.82	1.6	1,182	149	27	163,470
2088	278,238	184,154	3,178	19	0.49	0.37	0.43	145	0.0082	308	0.16	0.81	2.4	8.2	0.73	80	8,795	3.4	0.00082	9.4	2.6	51	4,548	9.9	530	0.0066	200,479	255	0.0067	0.067	3.0	0.82	1.7	1,114	141	26	164,570
2089	278,070	188,038	3,178	22	0.49	0.37	0.44	145	0.0082	278	0.16	0.81	2.4	8.2	0.72	80	8,919	3.3	0.00082	9.4	2.6	51	4,548	9.8	530	0.0066	201,978	255	0.0067	0.067	3.0	0.82	1.7	1,110	140	26	164,772
2090	277,778	191,572	3,178	22	0.49	0.37	0.44	145	0.0083	272	0.17	0.81	2.4	8.3	0.73	80	9,044	3.3	0.00083	9.3	2.6	51	4,549	9.7	530	0.0066	203,237	255	0.0067	0.067	3.0	0.83	1.7	1,042	132	24	165,462
2091	278,395	193,905	3,178	22	0.49	0.37	0.45	145	0.0083	273	0.17	0.81	2.4	8.3	0.72	80	9,165	3.3	0.00083	9.4	2.6	51	4,549	9.7	530	0.0066	204,381	255	0.0067	0.067	3.0	0.83	1.7	1,058	134	24	166,285
2092	280,457	196,798	3,178	22	0.49	0.37	0.45	145	0.0084	275	0.17	0.81	2.4	8.4	0.73	80	9,323	3.3	0.00084	9.4	2.6	51	4,549	9.8	530	0.0067	206,401	255	0.0067	0.067	3.0	0.84	1.7	1,046	132	24	167,587
2093	278,867	200,885	3,178	23	0.49	0.37	0.46	145	0.0084	266	0.17	0.8	2.4	8.4	0.72	80	9,445	3.3	0.00084	9.4	2.6	51	4,549	9.7	530	0.0066	207,275	256	0.0067	0.067	3.0	0.84	1.7	1,091	138	25	168,175
2094	276,697	206,272	3,178	24	0.49	0.37	0.47	145	0.0085	259	0.17	0.8	2.4	8.5	0.71	80	9,605	3.3	0.00085	9.3	2.6	51	4,549	9.7	530	0.0066	208,419	256	0.0066	0.067	3.0	0.85	1.7	1,132	143	26	169,130
2095	275,374	208,602	3,178	24	0.49	0.36	0.47	145	0.0085	259	0.17	0.79	2.4	8.5	0.7	80	9,692	3.3	0.00085	9.3	2.5	51	4,549	9.6	530	0.0066	208,687	256	0.0066	0.066	2.9	0.85	1.7	1,202	152	28	169,816
2096	273,397	212,401	3,178	24	0.48	0.36	0.48	145	0.0085	258	0.17	0.77	2.4	8.5	0.68	80	9,823	3.2	0.00085	9.2	2.5	51	4,549	9.4	530	0.0066	209,256	256	0.0066	0.066	2.9	0.85	1.7	1,274	161	29	170,905
2097	273,610	213,221	3,178	23	0.48	0.36	0.48	145	0.0086	262	0.17	0.78	2.4	8.6	0.68	80	9,888	3.2	0.00086	9.2	2.5	51	4,549	9.5	530	0.0066	209,610	256	0.0066	0.066	2.9	0.86	1.7	1,350	171	31	171,124
2098	273,650	215,552	3,179	23	0.48	0.36	0.49	145	0.0086	266	0.17	0.78	2.4	8.6	0.68	80	10,014	3.3	0.00086	9.2	2.5	51	4,549	9.6	530	0.0066	210,449	256	0.0066	0.066	2.9	0.86	1.7	1,427	180	33	171,837
2099	275,011	216,411	3,179	22	0.48	0.36	0.49	145	0.0086	272	0.17	0.79	2.4	8.6	0.68	80	10,094	3.3	0.00086	9.3	2.5	51	4,549	9.7	530	0.0066	211,341	256	0.0066	0.066	2.9	0.86	1.7	1,506	190	35	172,453
2100	278,058	219,736	3,179	25	0.49	0.36	0.49	145	0.0087	255	0.17	0.79	2.4	8.7	0.68	80	10,279	3.3	0.00087	9.4	2.5	51	4,549	9.8	530	0.0067	213,995	256	0.0067	0.067	3.0	0.87	1.7	1,584	200	36	173,472
2101	280,722	220,996	3,179	24	0.49	0.37	0.49	145	0.0087	260	0.17	0.81	2.4	8.7	0.69	80	10,385	3.4	0.00087	9.4	2.6	51	4,549	10.0	530	0.0068	215,642	256	0.0067	0.068	3.0	0.87	1.7	1,664	210	38	174,383
2102	282,312	222,686	3,179	24	0.5	0.37	0.49	145	0.0088	264	0.18	0.81	2.4	8.8	0.69	80	10,518	3.4	0.00088	9.5	2.6	51	4,550	10.1	530	0.0068	216,923	256	0.0068	0.068	3.0	0.88	1.8	1,745	221	40	175,164
2103	287,641	225,051	3,179	28	0.51	0.38	0.49	145	0.0088	242	0.18	0.84	2.4	8.8	0.71	80	10,678	3.5	0.00088	9.7	2.6	51	4,550	10	530	0.0069	220,268	256	0.0069	0.069	3.1	0.88	1.8	1,826	231	42	175,863
2104	291,827	227,479	3,179	28	0.51	0.38	0.5	145	0.0089	244	0.18	0.85	2.5	8.9	0.72	80	10,865	3.6	0.00089	9.8	2.7	51	4,550	11	530	0.007	223,031	256	0.007	0.07	3.1	0.89	1.8	1,912	242	44	177,220
2105	290,604	229,372	3,179	29	0.51	0.38	0.5	145	0.0089	240	0.18	0.85	2.4	8.9	0.71	80	10,911	3.6	0.00089	9.8	2.6	51	4,550	11	530	0.007	223,230	256	0.007	0.07	3.1	0.89	1.8	1,983	251	46	177,533
2106	286,118	234,384	3,179	31	0.5	0.37	0.51	145	0.0089	230	0.18	0.82	2.4	8.9	0.68	80	11,011	3.5	0.00089	9.6	2.5	51	4,550	10	530	0.0069	223,210	256	0.0069	0.069	3.1	0.89	1.8	2,053	260	47	178,211
2107	286,285	238,141	3,179	31	0.5	0.37	0.52	145	0.009	226	0.18	0.83	2.4	9.0	0.69	80	11,144	3.5	0.0009	9.6	2.6	51	4,550	10	530	0.0069	224,767	256	0.0069	0.069	3.1	0.9	1.8	2,117	268	49	179,040
2108	288,736	241,745	3,179	32	0.51	0.38	0.52	145	0.009	226	0.18	0.84	2.4	9.0	0.7	80	11,343	3.6	0.0009	9.7	2.6	51	4,550	11	530	0.0069	227,205	256	0.0069	0.069	3.1	0.9	1.8	2,183	276	50	180,178
2109	289,478	243,424	3,180	32	0.51	0.38	0.52	145	0.009	224	0.18	0.85	2.4	9.0	0.7	80	11,444	3.6	0.0009	9.7	2.6	51	4,551	11	530	0.0069	228,157	256	0.007	0.07	3.1	0.9	1.8	2,233	282	51	180,248
2110	291,896	245,531	3,180	32	0.51	0.38	0.52	145	0.009	225	0.18	0.87	2.5	9.0	0.72	80	11,602	3.7	0.0009	9.8	2.7	51	4,551	11	530	0.0069	229,980	256	0.007	0.07	3.1	0.9	1.8	2,287	289	53	180,830
2111	293,813	247,161	3,180	32	0.52	0.39	0.52	145	0.0091	226	0.18	0.88	2.5	9.1	0.73	80	11,723	3.8	0.00091	9.9	2.7	51	4,551	11	530	0.007	231,411	256	0.0071	0.071	3.1	0.91	1.8	2,338	296	54	181,243
2112	297,475	249,052	3,180	32	0.52	0.4	0.52	145	0.0091	228	0.18	0.91	2.5	9.1	0.75	80	11,891	3.9	0.00091	10.0	2.8	51	4,551	11	530	0.0071	233,711	256	0.0072	0.072	3.2	0.91	1.8	2,389	302	55	181,975
2113	298,394	249,580	3,180	31	0.53	0.4	0.52	145	0.0091	229	0.18	0.92	2.5	9.1	0.76	80	11,962	3.9	0.00091	10.0	2.8	51	4,551	12	530	0.0071	234,267	256	0.0072	0.072	3.2	0.91	1.8	2,417	306	56	181,870
2114	301,579	250,399	3,180	31	0.53	0.41	0.52	145	0.0091	232	0.18	0.94	2.5	9.1	0.78	80	12,076	4.0	0.00091	10	2.9	51	4,551	12	530	0.0071	235,938	256	0.0073	0.073	3.2	0.91	1.8	2,432	307	56	182,135
2115	303,001	251,216	3,180	30	0.53	0.41	0.52	145	0.0091	233	0.18	0.95	2.5	9.1	0.79	80	12,166	4.0	0.00091	10	3.0	51	4,551	12	530	0.0072	236,829	256	0.0073	0.073	3.2	0.91	1.9	2,429	307	56	182,344
2116	307,438	252,720	3,180	30	0.54	0.42	0.52	145	0.0092	238	0.18	0.98	2.6	9.2	0.82	80	12,316	4.1	0.00092	10	3.0	51	4,552	12	530	0.0073	239,352	256	0.0074	0.074	3.3	0.92	1.9	2,403	304	55	183,370
2117	306,315	255,073	3,180	31	0.54	0.42	0.52	145	0.0092	234	0.18	0.98	2.6	9.2	0.82	80	12,388	4.1	0.00092	10	3.1	51	4,552	12	530	0.0073	239,759	256	0.0074	0.074	3.3	0.92	1.9	2,342	296	54	183,400
2118	305,880	258,295	3,180	31	0.54	0.42	0.53	145	0.0092	230	0.18	0.98	2.6	9.2	0.83	80	12,508	4.2	0.00092	10	3.1	51	4,552	12	530	0.0073	240,810	256	0.0074	0.074	3.3	0.92	1.9	2,269	287	52	183,657
2119	305,409	259,693	3,180	31	0.54	0.43	0.53	145	0.0092	229	0.18	0.98	2.6	9.2	0.83	80	12,582	4.2	0.00092	10	3.1	51	4,552	12	530	0.0073	241,087	256	0.0074	0.073	3.3	0.92	1.9	2,180	276	50	183,671
2120	306,242	262,372	3,181	31	0.54	0.43	0.53	145	0.0092	229	0.18	0.99	2.6	9.2	0.85	80	12,724	4.2	0.00092	10	3.1	51	4,552	12	530	0.0073	242,454	256	0.0074	0.074	3.3	0.92	2.0	2,102	266	48	184,250
2121	304,685	267,104	3,181	37	0.54	0.43	0.54	145	0.0092	206	0.18	0.99	2.6	9.2	0.85	80	12,842	4.1	0.00092	10	3.1	51	4,552	12	530	0.0073	243,656	256	0.0073	0.073	3.3	0.92	2.0	2,011	254	46	184,044
2122	301,081	272,882	3,181	39	0.53	0.43	0.55	145	0.0092	197	0.18	0.98	2.7	9.2	0.85	80	12,999	4.1	0.00092	10	3.1	51	4,552	12	531	0.0072	244,314	256	0.0072	0.072	3.2	0.92	2.0	1,921	243	44	184,430
2123	299,555	275,531	3,181	40	0.53	0.43	0.55	145	0.0092	195	0.18	0.98	2.7	9.2	0.85	80	13,100	4.1	0.00092	10	3.1	51	4,553	12	531	0.0072	244,600	256	0.0072	0.072	3.2	0.92	2.0	1,846	233	42	184,660
2124	297,758	280,129	3,181	41	0.52	0.43	0.56	145	0.0093	191	0.19	0.97	2.7	9.3	0.85	80	13,279	4.1	0.00093	10	3.1	51	4,553	12	531	0.0071	245,518	256	0.0072	0.072	3.2	0.93	2.0	1,720	217	40	185,381
2125	296,664	281,630	3,181	41	0.52	0.43	0.57	145	0.0093	190	0.19	0.97	2.7	9.3	0.85	80	13,361	4.0	0.00093	10.0	3.1	51	4,553	12	531	0.0071	245,536	256	0.0071	0.071	3.2	0.93	1.9	1,629	206	37	185,380
2126	295,249	284,933	3,181	42	0.52	0.43	0.57	145	0.0093	188	0.19	0.96	2.7	9.3	0.85	80	13,503	4.0	0.00093	9.9	3.1	51	4,553	12	531	0.0071	246,100	256	0.0071	0.071	3.2	0.93	1.9	1,447	183	33	185,890
2127	294,686	286,522	3,181	42	0.52	0.43	0.57	145	0.0093	186	0.19	0.95	2.7	9.3	0.85	80	13,601	3.9	0.00093	9.9	3.1	51	4,553	12	531	0.0071	246,374	256	0.0071	0.071	3.1	0.93	1.9	1,350	171	31	185,957
2128	293,522	289,647	3,181	43	0.52	0.43	0.58	145	0.0093	184	0.19	0.94	2.8	9.3	0.84	80	13,769	3.9	0.00093	9.9	3.1	51	4,553	11	531	0.007	246,940	256	0.0071	0.071	3.1	0.93	1.9	1,155	146	27	186,328
2129	292,933	290,125	3,181	43	0.52	0.42	0.58	145	0.0093	183	0.19	0.93	2.8	9.3	0.84	80	13,832	3.8	0.00093	9.9	3.0	51	4,553	11	531	0.007	246,766	256	0.0071	0.07	3.1	0.93	1.9	1,070	135	25	185,930
2130	291,760	292,356	3,182	43	0.51	0.42	0.58	145	0.0093	182	0.19	0.91	2.8	9.3	0.83	80	13,970	3.7	0.00093	9.8	3.0	51	4,553	11	531	0.007	246,964	256	0.007	0.07	3.1	0.93	1.9	921	117	21	186,107
2131	292,139	293,237	3,182	43	0.52	0.42	0.58	145	0.0093	182	0.19	0.91	2.8	9.3	0.83	80	14,059	3.7	0.00093	9.8	3.0	51	4,553	11	531	0.007	247,391	256	0.007	0.07	3.1	0.93	1.9	872	110	20	186,064
2132	292,174	295,795	3,182	43	0.52	0.42	0.59	145	0.0093	181	0.19	0.9	2.8	9.3	0.83	80	14,224	3.7	0.00093	9.8	3.0	51	4,553	11	531	0.007	248,254	256	0.007	0.07	3.1	0.93	1.9	791	100	18	186,657
2133	292,141	295,678	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.9	2.8	9.3	0.83	80	14,267	3.7	0.00093	9.8	3.0	51	4,554	11	531	0.007	248,104	256	0.007	0.07	3.1	0.93	1.9	768	97	18	186,125
2134	291,991	297,209	3,182	43	0.51	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.82	80	14,389	3.6	0.00093	9.8	2.9	51	4,554	11	531	0.007	248,519	256	0.007	0.07	3.1	0.93	1.9	733	93	17	186,338

Table A10. Annual loads of the NAG backfill for the high nitrogen scenario.

Model Year	SO4	Alkalinity	Cl	Al	Sb	As	Ba	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Li	Mg	Mn	Hg	Mo	Ni	P	K	Se	Si	Ag	Na	Sr	Tl	Sn	U	V	Zn	NO3	NH3	NO2	Seepage Rate
	kg/year	kg/year as CaCO3	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	kg/year	m^3/year
2135	293,380	298,007	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.82	80	14,476	3.6	0.00093	9.9	2.9	51	4,554	11	531	0.0071	249,369	256	0.0071	0.071	3.1	0.93	1.9	729	92	17	186,569
2136	294,116	300,087	3,182	44	0.52	0.42	0.59	145	0.0094	180	0.19	0.88	2.8	9.4	0.82	80	14,627	3.6	0.00094	9.9	2.9	51	4,554	10	531	0.0071	250,409	256	0.0071	0.071	3.1	0.94	1.9	720	91	17	187,180
2137	294,526	299,791	3,182	43	0.52	0.42	0.59	145	0.0093	180	0.19	0.89	2.8	9.3	0.82	80	14,660	3.6	0.00093	9.9	2.9	51	4,554	11	531	0.0071	250,386	256	0.0071	0.071	3.1	0.93	1.9	719	91	17	186,716
2138	292,307	302,917	3,182	45	0.52	0.41	0.59	145	0.0093	175	0.19	0.88	2.8	9.3	0.81	80	14,758	3.6	0.00093	9.8	2.9	51	4,554	10	531	0.007	250,579	256	0.007	0.07	3.1	0.93	1.9	718	91	17	186,790
2139	289,713	306,716	3,182	46	0.51	0.41	0.6	145	0.0094	171	0.19	0.87	2.8	9.4	0.8	80	14,875	3.5	0.00094	9.7	2.9	51	4,554	10	531	0.007	250,880	256	0.007	0.07	3.1	0.94	1.9	719	91	17	187,056
2140	288,790	309,416	3,182	47	0.51	0.41	0.61	145	0.0094	170	0.19	0.86	2.8	9.4	0.79	80	15,004	3.5	0.00094	9.7	2.8	51	4,554	10	531	0.007	251,418	256	0.0069	0.069	3.1	0.94	1.9	722	91	17	187,514
2141	285,594	310,955	3,182	48	0.5	0.4	0.61	145	0.0093	167	0.19	0.84	2.7	9.3	0.78	80	15,062	3.4	0.00093	9.6	2.8	51	4,554	10	531	0.0069	250,495	256	0.0069	0.069	3.0	0.93	1.9	721	91	17	186,895
2142	284,497	312,138	3,182	48	0.5	0.4	0.61	145	0.0093	166	0.19	0.84	2.7	9.3	0.77	80	15,125	3.4	0.00093	9.6	2.8	51	4,555	10	531	0.0068	250,391	256	0.0068	0.068	3.0	0.93	1.9	722	91	17	186,886
2143	282,701	314,516	3,182	48	0.5	0.39	0.62	145	0.0094	164	0.19	0.82	2.7	9.4	0.75	80	15,260	3.3	0.00094	9.5	2.7	51	4,555	10	531	0.0068	250,382	256	0.0068	0.068	3.0	0.94	1.9	724	91	17	187,034
2144	282,564	316,417	3,182	49	0.5	0.39	0.62	145	0.0094	164	0.19	0.81	2.7	9.4	0.75	80	15,365	3.3	0.00094	9.5	2.7	51	4,555	10	531	0.0068	250,980	256	0.0068	0.068	3.0	0.94	1.9	726	92	17	187,551
2145	280,098	317,409	3,183	49	0.49	0.38	0.63	145	0.0094	162	0.19	0.79	2.7	9.4	0.72	80	15,447	3.2	0.00094	9.4	2.6	51	4,555	9	531	0.0067	250,100	256	0.0067	0.067	3.0	0.94	1.9	724	91	17	187,019
2146	279,425	318,300	3,183	49	0.49	0.38	0.63	145	0.0094	162	0.19	0.78	2.7	9.4	0.72	80	15,509	3.2	0.00094	9.4	2.6	51	4,555	9.2	531	0.0067	250,071	256	0.0067	0.067	3.0	0.94	1.9	723	91	17	187,081
2147	278,254	320,021	3,183	49	0.49	0.38	0.63	145	0.0094	161	0.19	0.76	2.7	9.4	0.7	80	15,631	3.1	0.00094	9.4	2.5	51	4,555	9.0	531	0.0067	250,059	256	0.0067	0.067	3.0	0.94	1.9	716	91	16	187,212
2148	278,291	321,567	3,183	50	0.49	0.37	0.64	145	0.0094	161	0.19	0.75	2.7	9.4	0.69	80	15,727	3.1	0.00094	9.4	2.5	51	4,555	8.9	531	0.0067	250,610	256	0.0067	0.067	3.0	0.94	1.9	712	90	16	187,667
2149	276,225	321,860	3,183	50	0.49	0.37	0.64	145	0.0094	159	0.19	0.73	2.6	9.4	0.67	80	15,781	3.0	0.00094	9.3	2.4	51	4,555	8.7	531	0.0066	249,667	256	0.0066	0.066	2.9	0.94	1.9	687	87	16	187,030
2150	275,653	322,343	3,183	50	0.49	0.36	0.64	145	0.0093	159	0.19	0.72	2.6	9.3	0.66	80	15,824	2.9	0.00093	9.3	2.4	51	4,555	8.6	531	0.0066	249,532	256	0.0066	0.066	2.9	0.93	1.9	669	85	15	186,985

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Appendix C Tenas Project – Hydrometeorological Baseline and Model Development Report (update 2024)

Prepared for : Telkwa Mining Ltd. Project number: CAPR0002055. Issued December. 2024. (SRK Consulting (Canada) Inc.

Tenas Project – Hydrometeorological Baseline and Model Development Report (update 2024)

Prepared for

Telkwa Mining Ltd



Prepared by

SRK Consulting (Canada) Inc.
CAPR002055
December 2024

Tenas Project – Hydrometeorological Baseline and Model Development Report (update 2024)

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Executive Summary **1**
1 Introduction **4**
1.1 Project Setting 4
1.2 Scope of Report 6
2 Baseline Meteorology **6**
2.1 Section Overview 6
2.2 Available Meteorological Data 6
2.2.1 Project Data 6
2.2.2 Regional Data 7
2.2.3 Missing Data 9
2.2.4 Regional Snow Datasets 12
2.2.5 Reanalysis Meteorological Datasets 14
2.3 Summary of Available Data 14
2.3.1 Air Temperature 15
2.3.2 Precipitation 18
2.3.3 Snow Depth 23
2.3.4 Wind 26
2.3.5 Solar Radiation 29
2.3.6 Relative Humidity 31
2.3.7 Evaporation 33
3 Baseline Hydrology **36**
3.1 Section Overview 36
3.2 Available Hydrometric Data 37
3.2.1 Project Data 37
3.2.2 Regional Data 40
3.3 Summary of Available Data 44
3.3.1 Project Hydrometric Monitoring Data 44
3.3.2 Regional Hydrometric Records 46
4 Derived Project Parameters **48**
4.1 Derived Meteorological Parameters 48
4.1.1 Air Temperature 48
4.1.2 Precipitation 52
4.1.2.1 Correction Factors and Expected Project Precipitation 54
4.1.2.2 Extreme Precipitation 57
Annual Frequency Analysis 57
Extreme Precipitation 58
Probable Maximum Precipitation 60

4.1.3 Snow Depth and Snowmelt 60
4.1.4 Solar Radiation 64
4.1.5 Relative Humidity 65
4.1.6 Evaporation 65
4.2 Derived Hydrological Parameters 67
4.2.1 Time Series Comparison 67
4.2.2 Regression Equation Development 71
4.2.3 Extended (Synthetic) Time Series for Project Hydrometric Stations 85
4.2.4 Baseflow separation 88
4.2.5 Rainfall-Runoff Model Configuration 89
4.2.6 Baseflow Review 98
4.2.7 Peak Flows 100
4.2.8 Low Flows 101
5 Climate Change 103
5.1 Contextual Framework 103
5.2 Climate Change Methodology 104
5.3 Model Selection 106
5.4 Climate Change Effects to Temperature 108
5.4.1 Annual Temperature Trends 108
5.4.2 Monthly Temperature Rates of Change 109
5.5 Climate Change Effects to Precipitation 110
5.5.1 Annual Precipitation Trends 110
5.5.2 Monthly Precipitation Rates of Change 111
5.5.3 Extreme Precipitation with Climate Change 112
5.6 Climate Change Effects to Lake Evaporation 113
5.7 Climate Change Effects to Streamflow 114
5.7.1 Peak Flow Trends 117
6 Conclusions and Limitations 121
References 123

List of Figures

Figure 1-1: Project Location 5
Figure 2-1: Meteorological Stations Used in Project (“Site”) and Regional Assessment 9
Figure 2-2: Site meteorological records availability 10
Figure 2-3: Number of Days with Mean Temperature Data Available Every Year from Regional Stations 11
Figure 2-4: Number of Days with Precipitation Data Available Every Year from Regional Stations 12
Figure 2-5: Regional Snow Pillow Stations Hudson Bay and Tsai Creek Shown in Relation to Tenas Deposit Station 13
Figure 2-6: Tenas Deposit Meteorological Station Temperature Record 15
Figure 2-7: Monthly Average Temperatures at Regional Meteorological Stations 17
Figure 2-8: Regional Mean Annual Temperature – Elevation Trend 18
Figure 2-9: Tenas Deposit Meteorological Station Measured Total Precipitation for October 2017-2019 . 19
Figure 2-10: Regional Mean Annual Precipitation – Elevation Trend 21
Figure 2-11: Snow Depth Records at Tsai Creek, Hudson Bay and Tenas Deposit 25
Figure 2-12: Wind Rose at Project for 2017-2022 Hydrologic Year 27
Figure 2-13: Wind Rose for Smithers A – October 2017 to November 2023 28
Figure 2-14: Average Daily Solar Radiation at the Tenas Deposit Station for October 2017 to 2019 29
Figure 2-15: Average Daily Relative Humidity at the Tenas Deposit Station for October 2017 to September 2022 31
Figure 2-16: Monthly Average Relative Humidity at Smithers Airport Station and Tenas Deposit Station for October 2017 to September 2022 33
Figure 2-17: Daily Pan Evaporation at the Tenas Deposit Station for July 2019 to September 2022 34
Figure 2-18: Estimated Monthly Average Lake Evaporation 36
Figure 3-1: Map of Project Area With Project Hydrometric Station Catchments Delineated 38
Figure 3-2: Available Streamflow Data Recorded at the Project Hydrometric Stations 40
Figure 3-3: Goathorn Creek Near Telkwa (08EE008) Discharge data from 1960-2020. 41
Figure 3-4: Telkwa River Below Tsai Creek (08EE020) Discharge from 1975-2020 42
Figure 3-5: Bulkley River At Quick (08EE004) Discharge for 1930-2020 43
Figure 3-6: Bulkley River Near Smithers (08EE005) Discharge for 1945-2020 43
Figure 4-1: Smithers Airport vs PRISM Reanalysis 49
Figure 4-2: Comparison between Observed and Modelled Monthly Average Temperatures for October 2017 to December 2019 51

Figure 4-3: Comparison between Observed Total Precipitation at Tenas Deposit Station and Smithers A .. 52
Figure 4-4: PRISM Mean Annual Precipitation in the project Area 54
Figure 4-5: Monthly Precipitation as Snow and Rain 57
Figure 4-6: Tsai Creek Snowmelt Snow Water Equivalent Calibration 62
Figure 4-7: Project Snow Water Equivalent 62
Figure 4-8: Solar Radiation – Modelled versus Measured (October 2017 to September 2022) 64
Figure 4-9: Mean Daily Open Water Evaporation Rates 66
Figure 4-10: Project Hydrometric Station Goathorn-Hydro (red-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC) 67
Figure 4-11: Project Hydrometric Station Telkwa-Hydro (blue-Measured) and Water Survey of Canada Telkwa River Below Tsai Creek (08EE020) (black-WSC) 68
Figure 4-12: Project Hydrometric Station Tenas-Hydro B (grey-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC) 69
Figure 4-13: Project Hydrometric Station Four-Hydro (green-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC) 69
Figure 4-14: Comparison of Unit Flows based on Hydrometric Data from AGRA 1999 at Goathorn, Tenas and Four Creeks (Attachment A, C) 71
Figure 4-15: Linear regressions developed for WSC Goathorn Creek Near Telkwa (08EE008) and Goathorn-Hydro stations for moderate to high flows (upper panel) and low flows (lower panel) 74
Figure 4-16: Probability Exceedance of Goathorn-Hydro Unit Discharge 76
Figure 4-17: Linear regression between WSC Goathorn Creek Near Telkwa (08EE008) station and Tenas-Hydro B for the months of April, May, June, October and November (top) and July to September (bottom) 78
Figure 4-18: Probability Exceedance of Tenas-Hydro Unit Discharge 78
Figure 4-19: Monthly ranked regression between WSC Telkwa River Below Tsai Creek (08EE020) and Telkwa-Hydro stations 79
Figure 4-20: Probability Exceedance of Unit Discharge (L/s/km2) at Telkwa-Hydro 80
Figure 4-21: Ranked regression between WSC Goathorn Creek Near Telkwa (08EE008) station and Four-Hydro station 82
Figure 4-22: Probability Exceedance of Unit Discharge (L/s/km²) at Four-Hydro 83
Figure 4-23: Synthetic time series for Goathorn Hydro (red – regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations 85
Figure 4-24: Synthetic time series for Telkwa-Hydro (blue-regressed) and Water Survey of Canada Telkwa Below Tsai Creek stations 86

Figure 4-25: Synthetic time series for Tenas-Hydro B (grey-regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations 86

Figure 4-26: Synthetic time series for Four-Hydro (purple-regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations 87

Figure 4-27: Rainfall-Runoff Model Calibration for Goathorn Creek 92

Figure 4-28: Rainfall-Runoff Model Calibration for Tenas-Hydro B 93

Figure 4-29: Rainfall-Runoff Model Calibration for Bulkley River 93

Figure 4-30: Rainfall-Runoff Model Calibration for Telkwa River 94

Figure 4-31: Rainfall-Runoff Model Calibration for Four Creek 95

Figure 4-32: Project Area Monthly Average Runoff Depth [mm] and Distribution 97

Figure 4-33: Comparison of Calibrated Unit Baseflows and Monthly Baseflow Separation Results 99

Figure 5-1: Shared Socio-economic Pathways and year 2100 radiative forcing combinations 104

Figure 5.2: Model selection per forecast period 107

Figure 5-3: Forecast of Climate Change Effect on Mean Annual Air Temperature 109

Figure 5-4: Forecast of Climate Change Effect on Mean Annual Precipitation 111

Figure 5-5: Goathorn Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100 114

Figure 5-6: Tenas Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100 115

Figure 5-7: Telkwa River Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100 115

Figure 5-8: Bulkley River Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100 116

Figure 5-9: Four Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100 116

Figure 5-10: Goathorn Peak Flows Trend from 1960 to 2018 118

Figure 5-11: Telkwa Peak Flows Trend from 1976 to 2019 119

Figure 5-12: Bulkley River Peak Flows Trend from 1976 to 2019 120

List of Tables

Table 1-1: Derived Monthly and Annual Project Climate Normals 1

Table 1-2: Extreme Precipitation 2

Table 1-3: Extreme Snowmelt 2

Table 1-4: Projected Climate Change Impacts on Selected Climate Parameters 3

Table 2-1: Regional Meteorological Station Selections 8
Table 2-2: Regional Snow Survey Stations 13
Table 2-3: Overview of Reanalysis Datasets Examined in this Study 14
Table 2-4: Tenas Deposit Meteorological Station Daily Air Temperature (°C) for October 2017-2022 16
Table 2-5: Tenas Deposit Meteorological Station Total Precipitation (measured), Rain (estimated), Snow (estimated) 19
Table 2-6: Regional Stations Annual Precipitation, Rain, Snow and Corresponding Proportions 20
Table 2-7: Regional Stations Monthly Precipitation Records 22
Table 2-8: Snow Depth Summary at Tenas Deposit Station for October 2017 to 2019 24
Table 2-9: Average Snow Depth at Tsai Creek and Hudson Bay Stations for October 2017 to 2024 26
Table 2-10: Project Daily Average Wind Speed Summary [m/s] 27
Table 2-11: Average Monthly Wind Speed [m/s] at Smithers A Regional Station 28
Table 2-12: Sustained Wind Speed Frequency Analysis for Smithers Airport Station 28
Table 2-13: Average Monthly Solar Radiation at the Tenas Deposit Station for October 2017 to 2019 [W/m^2] 30
Table 2-14: Average Monthly Solar Radiation [W/m^2] at Smithers Airport Location 31
Table 2-15: Tenas Deposit Monthly Average Relative Humidity [%] 32
Table 2-16: Average Monthly Relative Humidity [%] at Smithers A Location 32
Table 2-17: Monthly Pan Evaporation at the Tenas Deposit Station for July 2019 to 2022 [mm] 34
Table 2-18: Morton CRWE Evaporation Formulation Input Parameters 35
Table 3-1: Summary of Project Area Hydrometric Stations Location and Measurement Information 39
Table 3-2: Summary of Regional Hydrometric Stations 41
Table 3-3: Average Monthly Discharge for the Open-Water Period (m^3/s) 44
Table 3-4: Average Monthly Unit Discharge (L/s/km^2) for the Open-Water Period 45
Table 3-5: Minimum Instantaneous Discharge (m^3/s) 46
Table 3-6: Average Monthly and Mean Annual Discharge (m^3/s) 47
Table 3-7: Average Monthly and Annual Unit Discharge (L/s/km^2) 47
Table 3-8: 7Q10 Values for Regional Stations (m^3/s) 48
Table 4-1: Temperature Correction Factors 50
Table 4-2: Expected Project Temperature Summary [°C] From Derived Long-term Time Series 50
Table 4-3: Smithers A and Reanalysis Mean Monthly and Annual Precipitation Comparison [mm] 53
Table 4-4: Total Precipitation Measured at Tenas Deposit Station and Final EAC Project Case (2024) Synthetic Precipitation Time Series 55

Table 4-5: Project Precipitation Summary [mm] 57
Table 4-6: Annual Precipitation Frequency Analysis 58
Table 4-7: Extreme Project Precipitation for 24-hour and 72-hour Events 59
Table 4-8: Project Baseline Precipitation-Duration-Frequency Curve 59
Table 4-9: Project 24-hour Probable Maximum Precipitation 60
Table 4-10: SNOW-17 Model Input Parameters 61
Table 4-11: Project Excess Water Monthly Average Summary [mm] 63
Table 4-12: Project Snowmelt Frequency Analysis 64
Table 4-13: Average Monthly Solar Radiation [W/m^2] at Project 65
Table 4-14: Average Monthly Relative Humidity [%] at Project 65
Table 4-15: Project Monthly Total Lake Evaporation [mm] 65
Table 4-16: Comparison of Monthly Runoff Rates based on Hydrometric Data from AGRA 1999 at Goathorn, Tenas and Four Creeks (Attachment A, C) 70
Table 4-17: Project and WSC Regional Regression Type and Fit Parameter 73
Table 4-18: Measured and Regressed Unit Discharge Values at Goathorn-Hydro 75
Table 4-19: Measured and Regressed Unit Discharge Values at Tenas-Hydro B 77
Table 4-20: Monthly Ranked Regression Equations and R-squared Value 80
Table 4-21: Measured and Regressed Unit Discharge Values at Telkwa-Hydro 81
Table 4-22: Measured and Regressed Unit Discharge Values at Four-Hydro 83
Table 4-23: Average Monthly and Mean Annual Discharge (m^3/s) 87
Table 4-24: Average Monthly and Annual Unit Discharge (L/s/km^2) 88
Table 4-25: Average Monthly and Annual Runoff Yield (mm) 88
Table 4-26: Unit Baseflows (L/s/km^2) for Each Major Stream within Project Area 89
Table 4-27: Monthly Precipitation Correction Factors applied to Project Precipitation based on PRISM 90
Table 4-28: Monthly Average Temperature Correction Addends (in degrees Celsius) applied to Project Average Temperature based on PRISM 91
Table 4-29: Rainfall-Runoff Model Inputs 96
Table 4-30: Return Periods Calculated for Mean Annual Runoff 98
Table 4-31: Four Creek Baseflow and Available Measurements Comparison 100
Table 4-32: Unit Peak Flows from Extended Records [L/s/km^2] 100
Table 4-33: 7-Day Low Flows from Extended Records [L/s] 102
Table 4-34: 7-day Low Flows for 10-year Return Period for Synthetic Records 102

Table 4-35: 7-day Unit Low Flows for 10-year Return Period Flows for Synthetic Records (L/s/km^2) 103
Table 5-1: Adopted models for each forecast period 108
Table 5-2: MAAT Increase from Baseline (in °C) 109
Table 5-3: Monthly Average Temperature Increase from Baseline (in °C) 110
Table 5-4: Mean Annual Precipitation Percent Increase from Historical Baseline Average 111
Table 5-5: Monthly Average Precipitation Percent Increase from Baseline 112
Table 5-6: Rates of change for Project Depth-Duration-Frequency Curves with Climate Change 112
Table 5-7: Monthly Lake Evaporation Percentual Variation from Baseline 113
Table 5-8: Mann-Kendall Significance test results for Goathorn Peak Flows 118
Table 5-9: Mann-Kendall Significance test results for Telkwa Peak Flows 119
Table 5-10: Mann-Kendall Significance test results for Bulkley River Peak Flows 120

Attachments

Attachment A AGRA 1999 Report
Attachment B Baseflow Separation Results
Attachment C AGRA Data

Executive Summary

As part of the Tenas Project Environmental Assessment, SRK Consulting (Canada) Inc. was retained by Telkwa Mining Ltd (TCM) to complete a hydrometeorological analysis for the Tenas Project (the Project).

The Project is located approximately 25 km southwest of the town of Smithers, BC within the Telkwa River watershed and is composed of an open pit, backfill, external stockpiles, water management ponds, control ponds, process plant and rail load out.

This report presents the hydrometeorological baseline of the Project. The key objective of this report is to to develop inputs to the Project water management plan and water and load balance model.

Site hydrometeorological conditions are monitored via a site weather station and five (5) hydrometric stations located on each of the major watercourses (Goathorn-Hydro, Telkwa-Hydro, Tenas-Hydro/Tenas-Hydro B, and Four-Hydro). The weather station was operated from 2017 to 2022. Hydrometric stations have two to three complete hydrologic years of data recorded within the 2017 to 2022 period. For this assessment, the relatively short site datasets are supplemented with regional datasets and climate re-analysis models.

Synthetic long-term Project climate datasets were developed based on transposing the regional datasets at Smithers Airport to the site and adjusting for observed orographic effects. These datasets were used to derive Project design parameters and water and load balance inputs, as well as to support development of a rainfall-runoff model. This model was developed and calibrated for each of the local hydrometric stations. A combination of the calibrated models from Goathorn Creek and Tenas Creek were applied to the Tenas Project area.

Selected climate parameters are summarized in Table 1-1 to Table 1-3.

Table 1-1: Derived Monthly and Annual Project Climate Normals

Parameter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average Temperature (°C)	-9.2	-6.1	-2.7	2.1	6.8	10.7	13.0	12.5	8.4	2.6	-3.8	-7.9	2.2
Rainfall (mm)	8.0	9.7	10.4	21.5	35.9	45.7	48.1	43.1	50.8	58.6	20.0	8.0	359.9
Snowfall (mm)	61.8	35.9	22.0	4.9	0.7	0.0	0.0	0.0	0.3	13.6	49.4	59.7	248.1
Total Precipitation (mm)	69.7	45.6	32.4	26.4	36.6	45.7	48.1	43.1	51.1	72.2	69.4	67.7	608.0
Evaporation (mm)	0	0	0	60	97	108	116	99	50	0	0	0	529

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Evaporation_rev02.Rmd

Table 1-2: Extreme Precipitation

Return Period	24-hour Precipitation [mm]	72-hour Precipitation [mm]
2	42.0	56.7
5	56.1	75.6
10	66.3	89.3
25	80.2	108.1
50	91.3	123.0
100	103.1	138.9
200	115.6	155.7
500	133.3	179.6
1000	147.7	199.1
PMP (Spring)	234.0	-
PMP (Summer/Autumn)	283.0	-

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Precipitation_1CT027.003_rev01.Rmd

Table 1-3: Extreme Snowmelt

Return Period	24-hour Snowmelt [mm SWE]	72-hour Snowmelt [mm SWE]
2	34.0	57.5
5	43.3	73.3
10	50.9	86.1
25	62.8	106.4
50	74.0	125.4
100	87.7	148.5
200	104.4	176.8
500	132.4	224.3
1000	159.4	269.9

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\ \Telkwa Coal\1CT027.003_2020 EA Water Management\500_Water_Balance\Model\SnowmeltModel\SWE_ModelledOutput_09172020.xlsx

Mean annual runoff for the Project was determined to be 219 mm/year with an annual runoff coefficient of 0.36 with the highest flows occurring in May and June due to freshet, and low flows occurring during the winter.

Climate change scenarios for RCP4.5, RCP6.5 and RCP8.5 were evaluated for the Project Area. The effects of the RCP4.5 scenario were used to generate mean annual and monthly temperature and precipitation correction factors, which also affect runoff and evaporation rates, as summarized in Table 1-4.

Table 1-4: Projected Climate Change Impacts on Selected Climate Parameters

Timeframe	Mean Annual Temperature (°C)	Mean Annual Precipitation (mm)	Mean Annual Evaporation (mm)
2011-2040	1.2°C	+5%	+2%
2041-2070	2.4°C	+12%	+4%
2071-2100	3.0°C	+15%	+5%

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Climate_Change_rev03.Rmd

Extreme precipitation magnitudes are expected to increase. Monthly streamflow is expected to experience an overall increase in flow magnitude and a shift to an earlier spring freshet. No significant trend in peak flows is projected.

The short duration of the Project meteorological and hydrometric datasets is a limitation of this hydrometeorological baseline report. SRK recommends ongoing monitoring of Project meteorologic conditions, and continued hydrometric station monitoring at Four-Hydro and Tenas-Hydro B as a minimum.This report should be updated when additional data become available. In particular, the Four-Hydro discharge record requires additional flow measurements to characterize baseline conditions for effects assessments and to support predictive modelling.

1 Introduction

SRK Consulting (Canada) Inc. has been tasked with updating the meteorological and hydrological characterization to develop inputs required for the Tenas Project (the Project) in support of the Environmental Assessment (EA). The EA has been prepared in accordance with the BC Environmental Assessment Office (BC EAO) Guidelines for Preparing Environmental Assessments (BC EAO 2016).

The following report provides an updated summary of baseline meteorology and hydrology data collected between 2017 and 2022. Regional records were used to extend the local records in order to develop statistical climate and hydrologic parameters that will be used to support various technical studies for the EA, including water management designs, groundwater modeling, and the water and load balance model. The main changes pertain to the updating of the synthetic climate record based on additional data from the local station since the development of the EA baseline report (SRK 2022a) and the hydrological parameters based on new calibration to the available data.

1.1 Project Setting

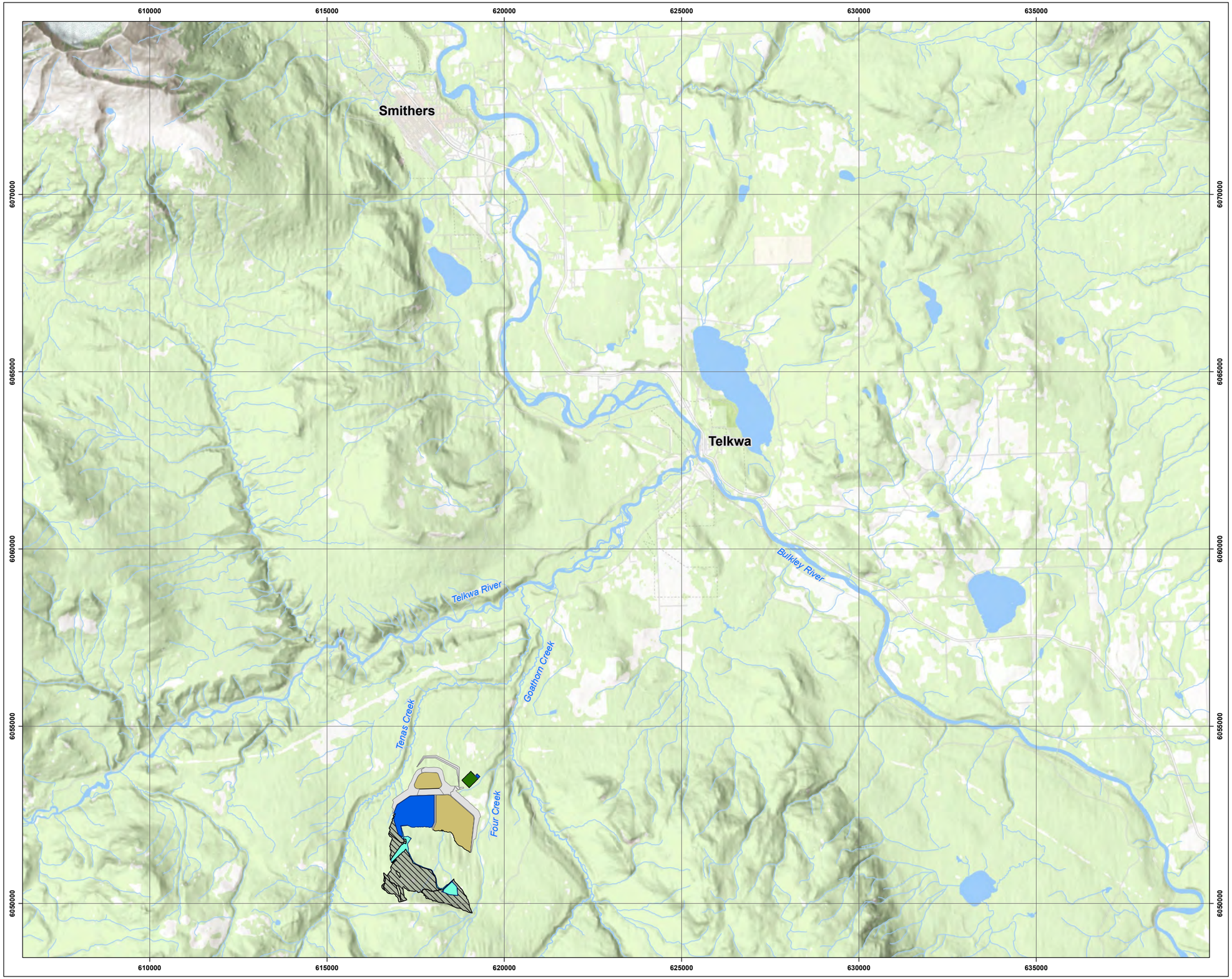
The Tenas Coal Project is a proposed coal mine located in the Coast Mountains of the Cordilleran Region near the Town of Telkwa approximately 25 km southwest of Smithers, British Columbia. The coal preparation plant, maintenance facilities and service facilities would be located approximately 6 km southwest of Telkwa. The Project footprint elevation ranges from 750 to 1050 meters above sea level (masl) with a median elevation of 800 masl. The Ministry of Environment and Climate Change Strategy (MECCS) have published hydrological zones that represent areas of homogeneous hydrologic and geomorphic characteristics. The Tenas Project is within Zone 8 – Nechako Plateau.

The Project encompasses the lower reaches of the Telkwa River, Tenas Creek, Goathorn Creek and Four Creek. The Telkwa River is a major tributary to the Bulkley River near the village of Telkwa, British Columbia, which ultimately flows into the Skeena River. Four Creek is a tributary of Goathorn Creek, and Goathorn Creek and Tenas Creek are tributaries of the Telkwa River.

Figure 1-1 shows the Project location.

Tenas Project

Site Location



Legend

- Backfill
- Core Footprint
- Pit Lake
- Plant and Maintenance Area
- Pond
- Rock Cover
- Watercourse

Notes

1. All mapped features are approximate and should be used for discussion purposes only.
2. This map is not intended to be a “stand-alone” document, but a visual aid of the information contained within the referenced Report. It is intended to be used in conjunction with the scope of services and limitations described therein.

Sources

- Project Features: Allegiance Coal, 2020
- Basedata: Government of British Columbia
- Basemap: World Topo Base

N

1:105,000

0 1 2 3 4 5

Kilometers

NAD 1983 UTM Zone 9N

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1.2 Scope of Report

Meteorology and hydrology studies conducted as part of the Telkwa Coal Project Prefeasibility studies (SRK 2017a, 2017b) identified gaps in the existing meteorological and hydrological datasets. Site specific hydrometeorological data started being collected in 2017. The first years of records (2017-2019) wereused by SRK to develop a hydrometeorological baseline for the site (SRK, 2022). Project data collection continued between 2020 and 2022. These new records were incorporated into the hydrometeorological analysis to support Project advancement in 2022 and are documented in this report.

This report is an update to the the baseline Project climate and hydrology previously developed by SRK (SRK, 2022) and generates projections of future climate conditions. This update includes available data up to October 2023.

- Section 2 presents the available meteorological datasets (2017-2022)
- Section 3 presents the available hydrometric datasets (2017-2022)
- Section 4 describes how available datasets were used to develop the Project Area meteorology and hydrometric synthetic time series
- Section 5 outlines how climate change impacts on Project air temperature, precipitation, lake evaporation and streamflow were evaluated from 2022 onwards.

2 Baseline Meteorology

2.1 Section Overview

Meteorological characteristics are typically assessed by integrating Project-specific and regional meteorology records as well as comparing previous studies related to the Project and regional indices. Placing the Project-specific parameters in context using regional analyses is important to be able to provide meteorological inputs to the Project based on extended periods of record.

2.2 Available Meteorological Data

Baseline meteorological monitoring was initiated at the Telkwa Coal Project site in September 2017 by ERM Consultants.

This section summarizes the available monitoring data for the Telkwa Coal Project. Regional climate data from the surrounding area has also been assessed to place the Telkwa Coal Project climate into context.

2.2.1 Project Data

Baseline climate data for the Project Area was collected at the Tenas Deposit automatic weather station (54.59° N, 127.19° W), installed on 29 September 2017 and operated through September

2022. Figure 2-1 illustrates the location of the Tenas Deposit Station and Table 2-1 provides the metadata.

The monitoring record from the Tenas Deposit Station was compiled, reviewed, and validated by ERM (ERM 2019). The following data is recorded at the weather station:

- Hourly average wind speed
- Hourly wind direction and standard deviation of wind direction for 2017
- Hourly average air temperature
- Hourly average relative humidity
- Hourly average solar radiation
- Hourly average barometric pressure
- Hourly sampled snow depth
- 5-minute and hourly accumulated total precipitation

Details concerning the meteorological station configuration, data collection and preliminary gap-filling procedures are outlined in Section 4 of The Tenas Project 2017 to 2019 Baseline Report (ERM 2019).

2.2.2 Regional Data

Regional meteorological data for British Columbia is available from private as well as provincial and federal government sources. Regional re-analysis products for historical climate and future scenarios are available as gridded products developed by third parties based on government datasets. Within the Nechako Plateau hydrological zone, there are over 90 regional meteorological stations monitored by the Meteorological Service of Canada (MSC). This division of Environment and Climate Change Canada provides public historical meteorological data and information.

Figure 2-1 illustrates the locations of selected regional meteorological stations with respect to the Project. Three stations have historically operated in the town of Smithers. Smithers Airport Auto and Smithers A are understood to be the same station, after an upgrade in 2018. Table 2-1 presents the metadata for the selected regional stations.

Table 2-1: Regional Meteorological Station Selections

Station Name	Climate Identifier	Latitude [° N]	Longitude [° W]	Elevation [masl]	Record Start	Record End	Distance from Project [km]
QUICK	1076638	54.62	126.90	533	1962	1995	19.1
SMITHERS AIRPORT AUTO	1077501	54.82	127.19	518	2013	2023	25.2
SMITHERS A	1077500	54.82	127.18	522	1942	2018	25.2
SMITHERS	1077499	54.83	127.18	523	2010	2023	26.3
HOUSTON	1073615	54.40	126.67	610	1957	2023	40.0
TOPLEY LANDING	1078209	54.82	126.16	722	1962	2017	71.0
EQUITY SILVER	1072692	54.2	126.28	1280	1981	2021	73.6
SUSKWA VALLEY	107G879	55.29	127.17	534	1982	2023	77.5
BURNS LAKE DECKER LAKE	1091174	54.38	125.96	713	1990	2023	83.1

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.html

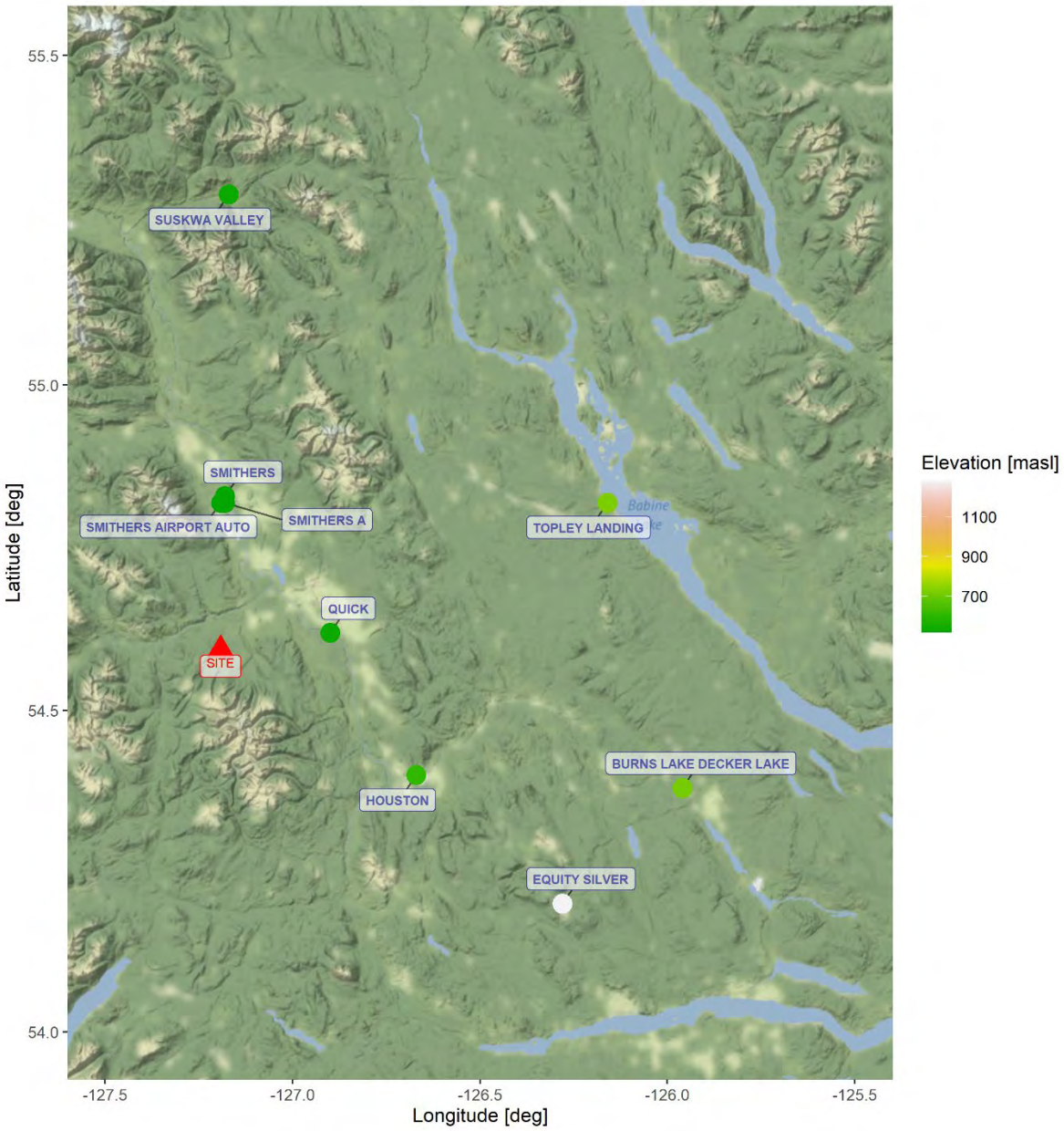


Figure 2-1: Meteorological Stations Used in Project ("Site") and Regional Assessment

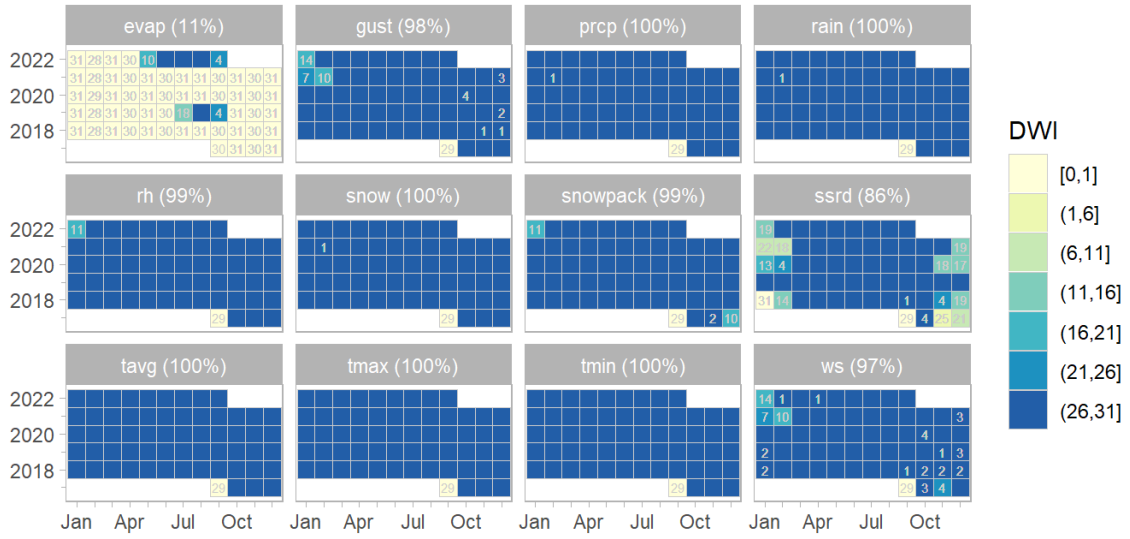
Note: Smithers A and Smithers Airport Auto are located at the same geographic location.

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.html

2.2.3 Missing Data

The meteorological records from the Tenas Deposit Station have low amount of absent records with practicaly 100% of records available for precipitation and air temperature (maximum, minimum, and daily averages). Higher quantity of missing records were found for solar radiation -

mostly during the winter, presumably because of snow cover – and pan evaporation. The missing records and data availability are provided in Figure 2-2 for all measured variables.

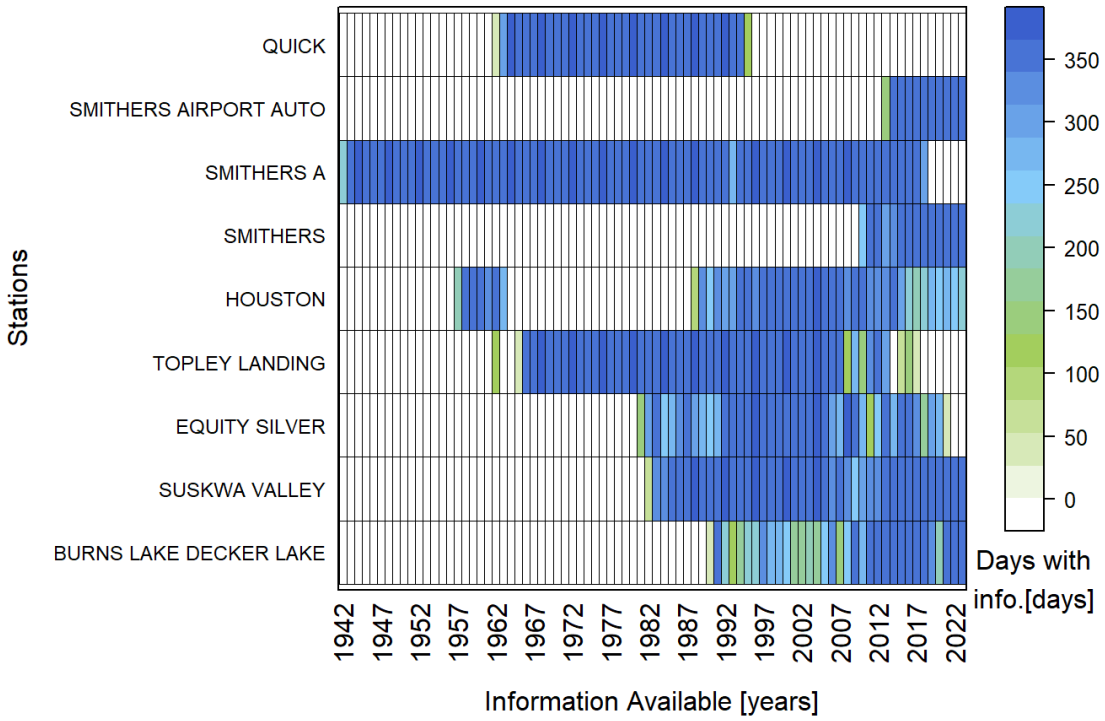


Source: compiled from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Note: Total data availability is presented after the variable name in parenthesis. Abbreviations have the following measing, ir row-wise order: evap = Pan Evaporation, gust = Wind Gust, prcp = Precipitation, rain = Rainfall, rh = Relative Humidity, snow = Snowfall, snowpack = Snowpack, ssrd = Shortwave Solar Radiation, tavg = Average Daily Temperature, tmax = Maximum Daily Temperature, tmin = Minimum Daily Temperature, ws = Wind Speed.

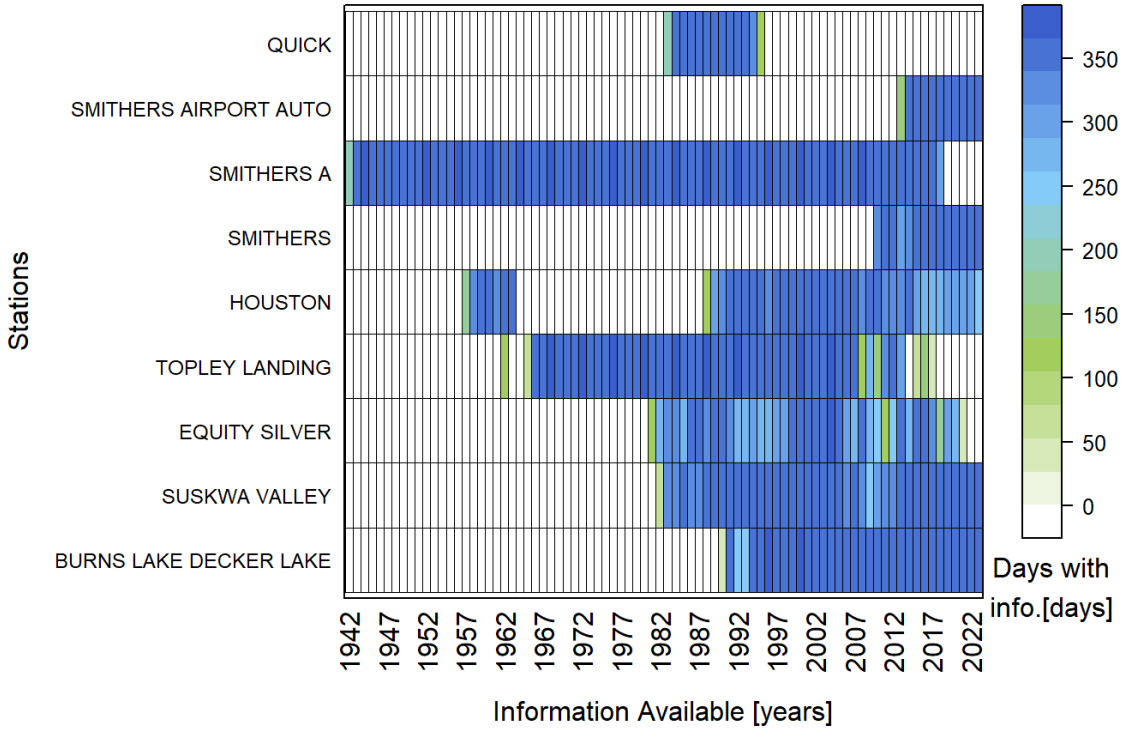
Figure 2-2: Site meteorological records availability

In terms of regional datasets, most stations also present some gaps in their records. Based on the correlations between stations these gaps could be patched appropriately as described in the sections below. Figure 2-3 and Figure 2-4 present the number of days with mean temperature and precipitation records respectively available at each regional station from 1942 to 2023. The color ramp on the right-hand side indicates 0 days of data (white) to a full 366 days (dark blue).



Source: compiled in text from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-3: Number of Days with Mean Temperature Data Available Every Year from Regional Stations



Source: compiled in text from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-4: Number of Days with Precipitation Data Available Every Year from Regional Stations

2.2.4 Regional Snow Datasets

The British Columbia Snow Survey Data includes datasets from two regional networks:

The Automated Snow Weather Station (ASWS) network is comprised of stations operated by the Ministry of Environment, BC Hydro and others. These stations collect hourly snow water equivalent, snow depth, air temperature, and precipitation. Data is available in near-real-time. Tsai Creek Station is the closest station of this type to the Project and is published by the Ministry of Environment and Climate Change Strategy (MECCS).

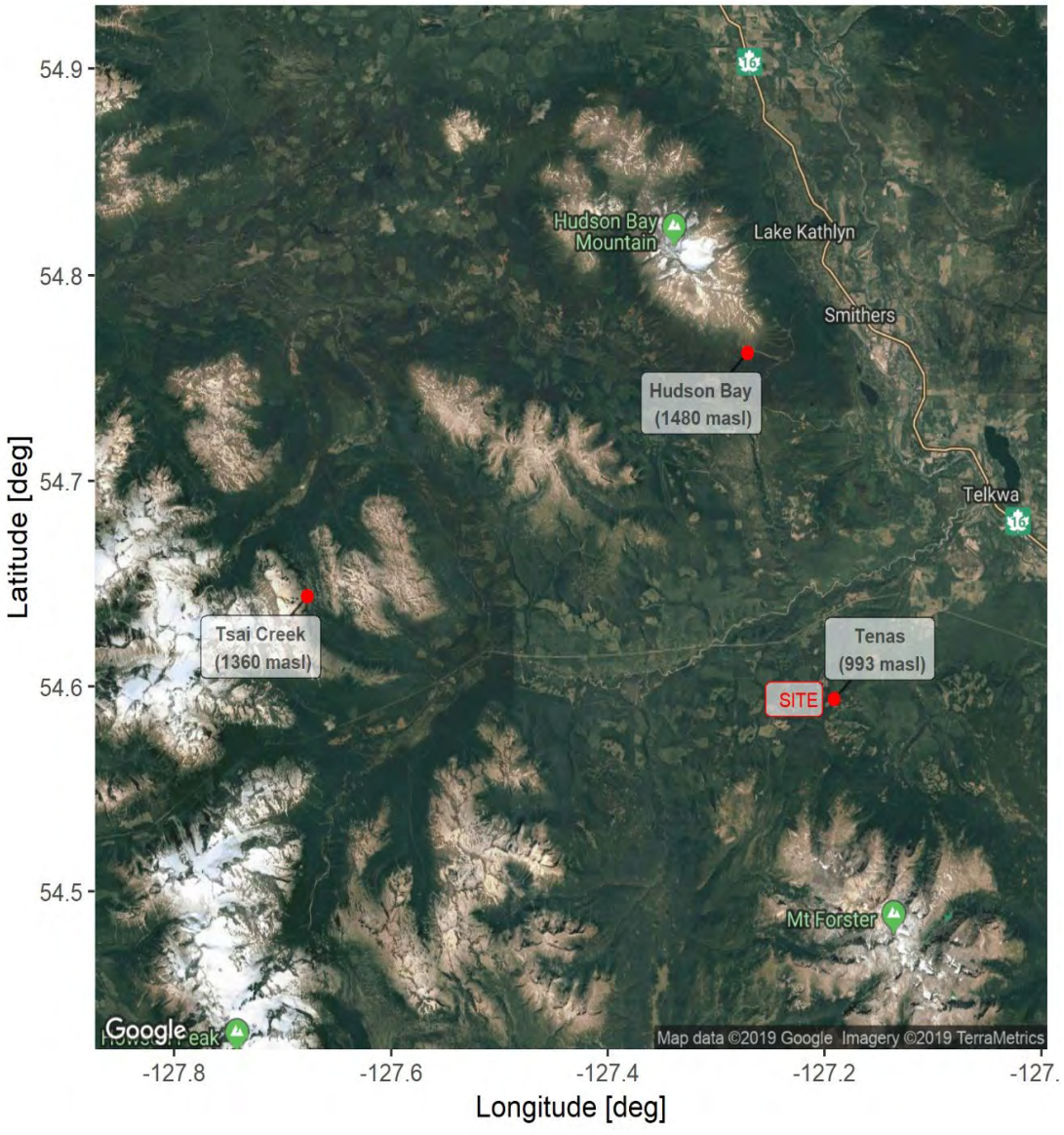
The Manual Snow Survey Sites network is operated by the province of British Columbia and manually measures snow depth and snow water equivalent. Measurements are taken monthly when snow is present, providing a record of snowpack across the province. Hudson Bay is the closest manual survey site to the Project. This data is also published by MECCS.

Figure 2-5 illustrates the locations of Tsai Creek and Hudson Bay snow survey stations, and Table 2-2 presents details pertaining to these stations.

Table 2-2: Regional Snow Survey Stations

Station Name	Station Identifier	Latitude [°]	Longitude [°]	Elevation [masl]	Record Start	Record End	Distance from Project [km]
Tsai Creek	4B17P	54.64	-127.68	1360	2003	Current	31.8
Hudson Bay	4B03A	54.76	-127.27	1480	1972	Current	19.4

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects:\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork Snowpack_rev02.Rmd



Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects:\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork Snowpack_rev02.Rmd

Figure 2-5: Regional Snow Pillow Stations Hudson Bay and Tsai Creek Shown in Relation to Tenas Deposit Station

2.2.5 Reanalysis Meteorological Datasets

Reanalysis products were used to calculate regional orographic trends for precipitation and temperature. The regional stations could not account for these orographic trends, particularly in winter due to inversions present at some stations, and Project data did not produce a meaningful relationship to regional stations due to its relatively short duration of record.

Climate reanalysis combines gridded global models with observed historical data to produce historical climate and to incorporate adjustments based on developed relationships. Multiple reanalysis datasets are available in different spatiotemporal resolutions. Table 2-3 presents the three reanalysis datasets examined for this study.

Table 2-3: Overview of Reanalysis Datasets Examined in this Study

Reanalysis	Institution	Period of Record
ERA-5	European Centre for Medium-Range Weather Forecast (ECMWF)	1979-current
MERRA-2 Modern-Era Retrospective Analysis for research and applications	US National Aeronautics and Space Administration (NASA)	1980- current
PRISM	Pacific Climate Impact Consortium (PCIC)	1950-2007

Source: Compiled in text.

ERA-5 and MERRA-2 are global datasets that provide sub-daily values for multiple meteorological parameters. PRISM is a climate-elevation regression model, used to generate a reanalysis dataset that provides precipitation and maximum and minimum temperature averages on a monthly timestep for the Pacific Region of Canada and the northwestern USA.

2.3 Summary of Available Data

This section presents a summary of the Project Area and regional meteorological datasets.

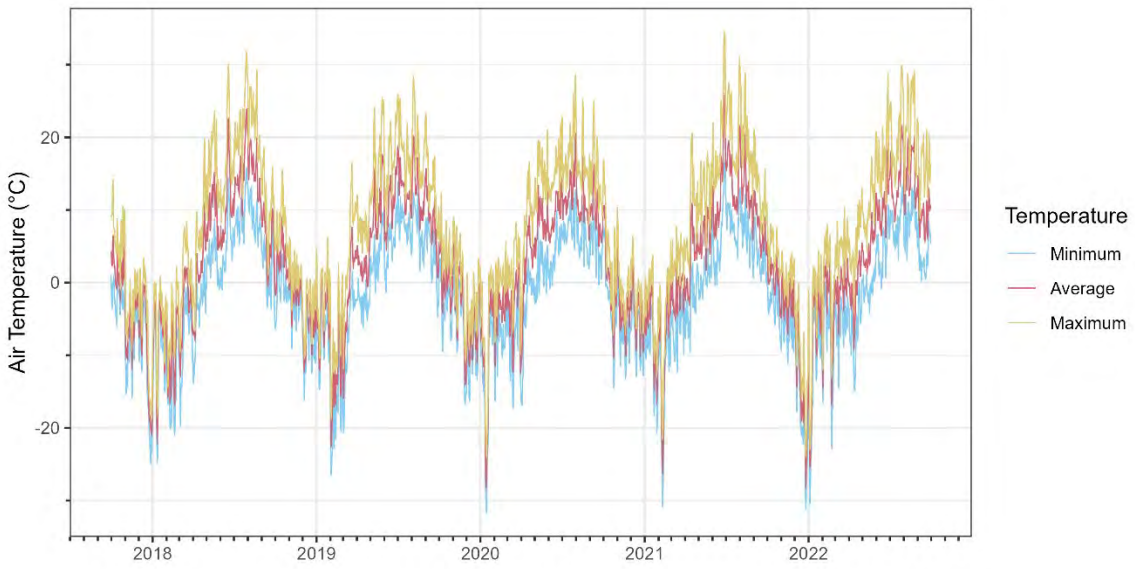
Meteorological parameters were summarized for the three years of Project data using monthly averages of daily minimum, mean and maximum air temperatures. Monthly average sums of the minimum, mean and maximum total precipitation were calculated. Annual maximum snow water equivalent (SWE) was computed for the Project based on regional snow survey data, transposed to the Project Area.

Other parameters measured at the Tenas Deposit Station include: Wind speed and direction, solar radiation, relative humidity, and barometric/atmospheric pressure. Evaporation rates were calculated based on thes parameters. Measured and calculated parameters are summarized for the Project Area and the long-term regional records in the following sections.

2.3.1 Air Temperature

Project

Temperature is used to estimate snowmelt, evaporation, evapotranspiration, and other inputs such as pond freeze depths. Air temperatures recorded at the Tenas Deposit Station ranged from -31.7°C (January 15, 2020) to 34.5°C (June 27, 2021). Figure 2-6 presents the daily maximum, average and minimum temperature at the Tenas Deposit Station. During the period of record, the coldest month was the month of December 2021 with a mean temperature of -14.0°C, and the hottest month was the month of July 2018 at 15.5°C. The summary of monthly maximum, average and minimum daily temperatures is presented in Table 2-4.



Source: SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\graphs\ts_site_airtemp.png

Figure 2-6: Tenas Deposit Meteorological Station Temperature Record

Table 2-4: Tenas Deposit Meteorological Station Daily Air Temperature (°C) for October 2017-2022

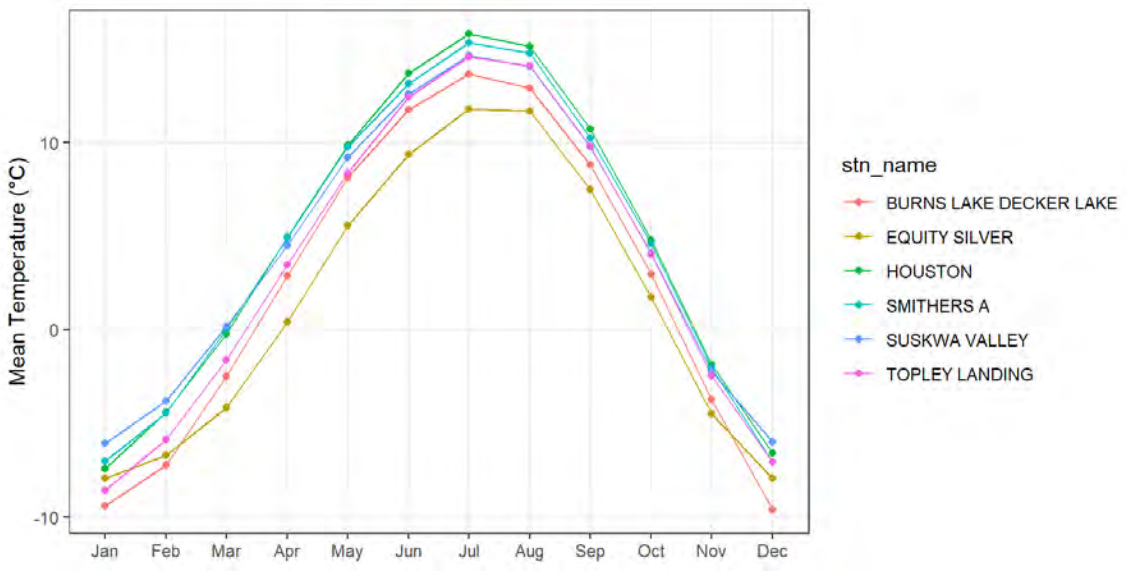
Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2017	Max.										14.2	2.5	3.4	14.2
	Mean										1.9	-5.6	-8.9	-4.2
	Min.										-5.9	-15.9	-24.9	-24.9
2018	Max.	0.8	2.2	8.3	19.8	23.7	30.1	31.8	29.3	18.5	15.5	6.2	0.6	31.8
	Mean	-7.6	-9.8	-3.3	1.1	9.4	10.6	15.5	15.3	5.9	3.0	-1.0	-6.1	2.8
	Min.	-24.7	-21.0	-19.7	-13.9	-1.1	-1.0	5.0	4.9	-5.2	-6.3	-9.1	-16.1	-24.7
2019	Max.	6.2	2.7	16.5	12.7	25.6	24.8	25.9	28.4	23.2	12.3	9.1	1.3	28.4
	Mean	-3.8	-12.7	-1.3	2.4	10.5	10.9	12.9	12.9	8.2	0.7	-1.9	-7.9	2.6
	Min.	-14.7	-26.5	-20.7	-6.2	-1.4	-1.3	3.8	1.7	-4.8	-9.5	-16.8	-16.3	-26.5
2020	Max.	2.4	5.7	8.3	16.6	21.0	21.9	28.6	25.3	25.1	17.0	10.4	6.4	28.6
	Mean	−9.8	−3.5	−3.2	2.0	8.3	9.3	12.6	10.7	9.4	0.7	−3.4	−3.8	2.4
	Min.	−31.7	−16.3	−17.3	−16.8	−3.0	−0.8	4.6	1.9	−0.3	−14.5	−13.2	−12.9	-31.7
2021	Max.	3.7	5.8	7.7	20.6	18.0	34.5	31.1	29.4	21.1	8.1	4.4	0.6	34.5
	Mean	−6.4	−8.9	−1.5	3.1	6.5	13.0	14.4	13.1	7.7	0.6	−2.4	−14.0	2.1
	Min.	−20.7	−30.9	−12.3	−9.6	−2.3	−0.4	3.3	0.7	0.0	−8.8	−11.2	−31.1	-31.1
2022	Max.	4.4	8.0	10.3	13.1	20.8	28.8	29.9	29.1	22.0				29.9
	Mean	−7.6	−3.5	−0.6	−0.7	4.9	11.0	14.3	15.0	9.4				4.7
	Min.	−30.4	−22.9	−14.5	−14.9	−4.2	−0.8	3.1	3.0	0.3				-30.4

*Light grey denotes no measurements.

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

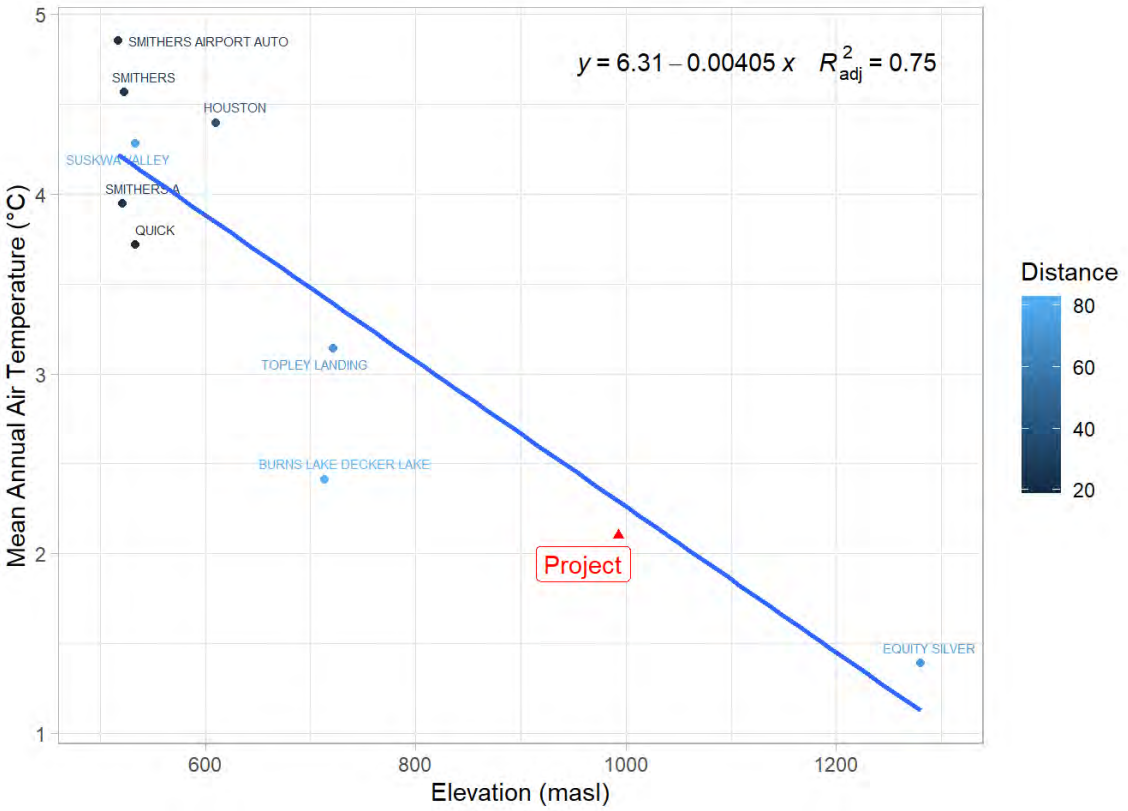
Temperature records for the Smithers Airport station were extended and patched using data from the Houston station. Figure 2-7 shows the annual distribution of regional temperatures, where the coldest and warmest months are typically January and July, respectively. Regional stations show similar temperature behaviour throughout the year except for Tsai Creek and Equity Silver. These two regional stations appear to show milder winters suggesting a temperature inversion for higher elevations. This suggests monthly correction factors are more appropriate to account for the potential of temperature inversions during the winter months.



Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-7: Monthly Average Temperatures at Regional Meteorological Stations

Regionally, mean annual temperature decreases with increasing elevation. For a Project site elevation of 993 m (corresponding to the location of the Tenas Deposit Station), the mean annual temperature is approximately 2.5°C colder than temperatures recorded at the Smithers Airport Station (Figure 2-8).



Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

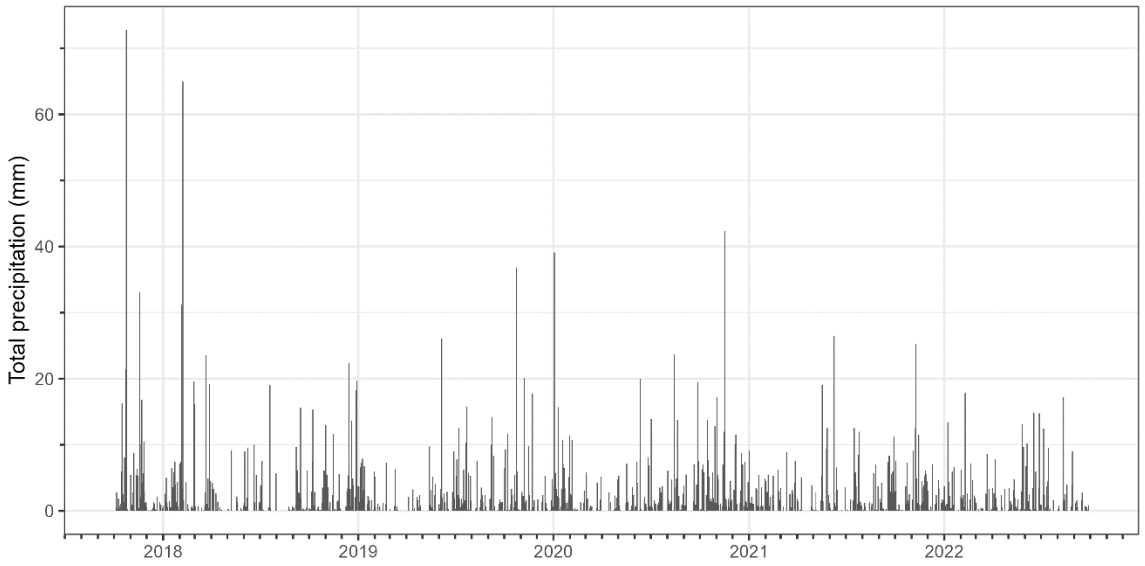
Figure 2-8: Regional Mean Annual Temperature – Elevation Trend

2.3.2 Precipitation

Project

The Tenas Deposit Station recorded from 502 mm to 719 mm in 2018 – 2021. Figure 2-9 presents the recorded daily precipitation from October 2017 to September 2022. The largest single-day precipitation events occurred on 24 October 2017 for rainfall (73 mm) and on 7 February 2018 for snowfall (65 mm). The 24 October 2017 event corresponds to an exceptional runoff event that exceeded historical streamflow records for regional stations in the area (ERM 2019).

The recorded total precipitation at the Tenas Deposit Station (Figure 2-9) was divided into rainfall (mm) and snowfall (mm SWE) components if the Project air temperature record was less than 0 degrees Celsius. Using this estimation, snow ranged from 34% to 71% of total annual precipitation (see Table 2-8 for regional comparison). Monthly cumulative values of measured total precipitation and estimated rainfall and snowfall are summarized in Table 2-5.



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-9: Tenas Deposit Meteorological Station Measured Total Precipitation for October 2017-2019

Table 2-5: Tenas Deposit Meteorological Station Total Precipitation (measured), Rain (estimated), Snow (estimated)

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2017	Total Precipitation [mm]										147	134	10	--
	Rainfall [mm]										114	0	0	--
	Snowfall [mm SWE]										33	134	10	--
2018	Total Precipitation [mm]	50	150	81	14	14	42	50	2	50	54	51	113	672
	Rainfall [mm]	0	0	1	3	14	42	50	2	30	42	9	0	195
	Snowfall [mm SWE]	50	150	80	10	0	0	0	0	20	11	42	113	477
2019	Total Precipitation [mm]	60	19	8	13	26	57	83	21	47	93	73	22	522
	Rainfall [mm]	5	0	0	7	26	57	83	21	46.5	69	32	0	346
	Snowfall [mm SWE]	55	19	8	6	0	0	0	0	0.5	24	41	22	176
2020	Total Precipitation [mm]	126	26	30	14	25	63	35	84	55	84	107	70	719
	Rainfall [mm]	0	1	1	14	25	63	35	84	55	20	23	18	339
	Snowfall [mm SWE]	126	25	29	0	0	0	0	0	0	64	84	51	380

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2021	Total Precipitation [mm]	43	40	36	14	56	52	61	24	75	32	107	29	568
	Rainfall [mm]	0	1	4	5	53	52	61	24	75	16	13	0	305
	Snowfall [mm SWE]	43	39	32	9	3	0	0	0	0	15	94	29	263
2022	Total Precipitation [mm]	43	55	21	28	48	75	41	41	11				--
	Rainfall [mm]	0	23	9	3	47	75	41	41	11				--
	Snowfall [mm SWE]	43	31	12	25	1	0	0	0	0				--

*Light grey denotes no measurements.

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

A regional precipitation analysis was carried out to identify trends and elevation correlations. The Smithers Airport Auto and Smithers A stations (10775001 and 1077500) were merged to generate a long-term record. Remaining gaps in this record were patched with Quick as well as ERA-5, using quantile mapping methods. The resulting patched Smithers A record provides 73 years of complete data.

Average yearly precipitation, rainfall and snowfall for regional stations are presented in Table 2-6 for their corresponding period of record. Regional stations present varying mean annual precipitation (MAP) in the range of 415 mm to 760 mm with precipitation occurring mainly as rainfall except for Equity Silver where almost half of the precipitation falls as snow due to its higher elevation.

Table 2-6: Regional Stations Annual Precipitation, Rain, Snow and Corresponding Proportions

Station	Mean Annual Precipitation [mm]	Mean Annual Rainfall [mm]	Mean Annual Rainfall [%]	Mean Annual Snowfall [SWE mm]	Mean Annual Snowfall [%]
SMITHERS A (patched)	511	344	67%	166	33%
QUICK	469	308	66%	161	34%
HOUSTON	425	293	69%	132	31%
TOPLEY LANDING	539	310	58%	229	42%
EQUITY SILVER	661	348	53%	314	47%
SUSKWA VALLEY	756	552	73%	204	27%
BURNS LAKE DECKER LAKE	415	249	60%	166	40%

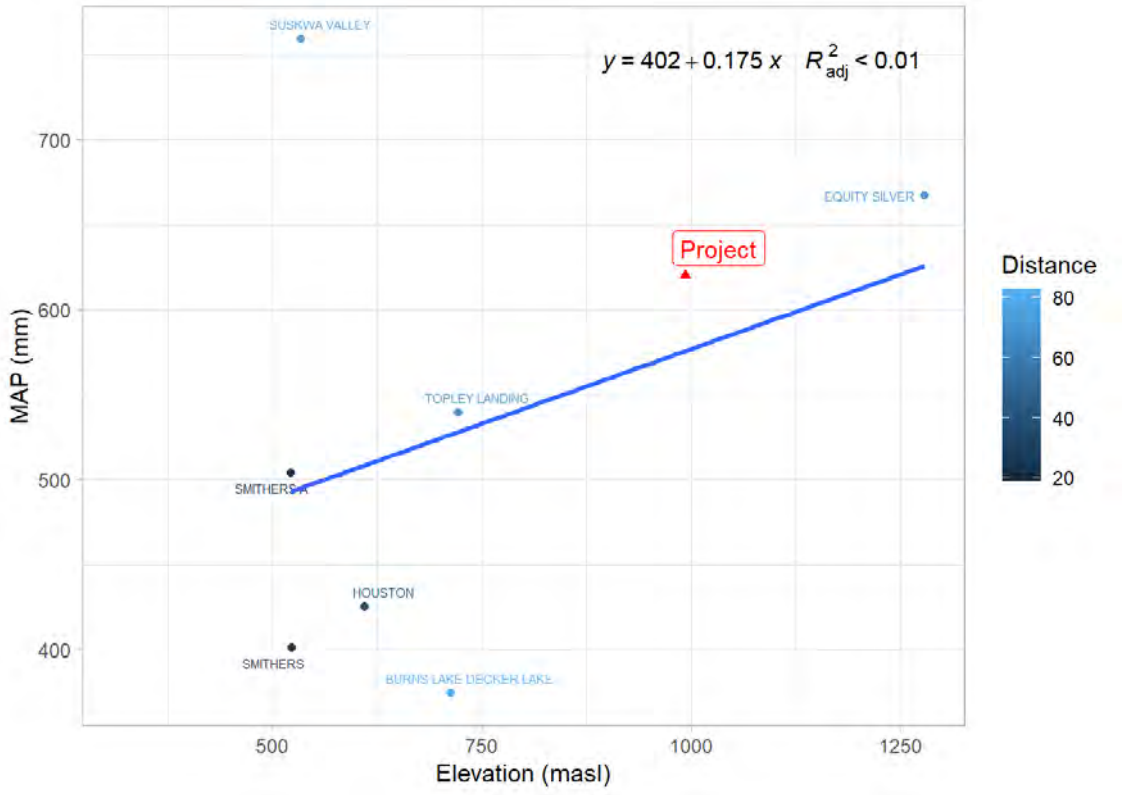
Notes:

1. Rainfall and snowfall proportions as percentages of the mean annual precipitation.
2. Smithers A patched with Smithers Airport Auto, Quick and ERA-5.
3. Mean annual values calculated based only on years with snow and rain measurements

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html and Canadian Climate Normals https://climate.weather.gc.ca/climate_normals/index_e.html

Figure 2-10 illustrates the regional correlation between MAP and elevation. A negative value for the determination coefficient (R^2 presented in Figure 2-10) indicates the correlation between elevation and MAP using only the regional meteorological datasets is poor.

The relationship between MAP and elevation is likely less significant at this location due to the more dominant effects of topography and the Pacific Ocean as a moisture source. The west-east gradient and proximity to mountain range with rain shadow effects are the most important factors affecting precipitation in this area. Orographic gradients were further evaluated using Reanalysis datasets and are discussed in Section 4.1.2.



Note: Quick station data not included due to differing timelines
Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-10: Regional Mean Annual Precipitation – Elevation Trend

Monthly precipitation was also reviewed and compared to site data over the concurrent period of record. Monthly precipitation data for the regional stations is presented in Table 2-7.

Table 2-7: Regional Stations Monthly Precipitation Records

Year	Station	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2017	SMITHERS A (patched)	45	11	7	17	86	46	255	21	89	143	68	3	579
	HOUSTON	0[1]	10[1]	1[1]	6[1]	83[1]	34[1]	7[1]	1[1]	3[1]	81[1]	17 [1]	4[1]	245
	TOPLEY LANDING			0[1]	24[1]	62[1]								--
	EQUITY SILVER	52	50	44		116	74	30	26	50	133	95	23	692
	SUSKWA VALLEY	38	17	36	32	120	69[1]	75	55	104	149	83	26	804
	BURNS LAKE DECKER LAKE	21	12	13	23	68	38	30	11	48	70	48	4	385
2018	SMITHERS A (patched)	21	24	33	10	21	69	17	0	23	38	68	28	404
	HOUSTON	8[1]	39[1]	33[1]	2[1]	12[1]	23[1]	41[1]	0[1]	31[1]	24[1]	40[1]	20[1]	245
	TOPLEY LANDING													--
	EQUITY SILVER	77	130	64	21	29	24[1]							--
	SUSKWA VALLEY	53	46[1]	67	22	20	49	46	7	58	55	76	78	575
	BURNS LAKE DECKER LAKE	37	54	25	6	15	36	37	3	40	44	48	0[1]	346
2019	SMITHERS A (patched)	55	6	7	21	21	41	68	28	26	79	85	19	381
	HOUSTON	23[1]	1[1]	0[1]	0[1]	16.8[1]	40[1]	42[1]	26	49.4	73[1]	12[1]	13[1]	297
	TOPLEY LANDING													--
	EQUITY SILVER	0[1]	5[1]	10	24	37.6	68	121	40	41[1]	24[1]	44[1]	38	451
	SUSKWA VALLEY	94	22	12	42	31	43	99	70	51	105	88	28	685
	BURNS LAKE DECKER LAKE	8[1]	11	2	14	34	39	72	20	26	58	34	16	334
2020	SMITHERS A (patched)	32	21	12	10	31	66	59	115	19	2	1	0	498
	HOUSTON	54[1]	17[1]	5[1]	11[1]	14[1]	56	59[1]	55[1]	16[1]	63[1]	41[1]	10[1]	402
	TOPLEY LANDING													--
	EQUITY SILVER		16[1]	22[1]	22	34	93	68	111	64	67	65[1]	34[1]	--
	SUSKWA VALLEY	83	39	60	24	45	94	100	174	102	94	68	71	954
	BURNS LAKE DECKER LAKE	66	12	10	14	3[1]					0[1]	63	36	--
2021	SMITHERS A (patched)	2	21	27	5	22	24	38	31	91	21	79	6	369
	HOUSTON	3[1]	18[1]	6[1]	2[1]	52[1]	19[1]	27[1]	19	40[1]	14[1]	21[1]	19[1]	250
	TOPLEY LANDING													--
	EQUITY SILVER	42												--

Year	Station	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
	SUSKWA VALLEY	47	36	61	25	53	47	50	54	128	46	118	53	717
	BURNS LAKE DECKER LAKE	30	28	11	9	63	23	52	37	60	21	41	26	402
2022	SMITHERS A (patched)	47	43	8	28	45	49	17	35	9	49	39	29	388
	HOUSTON	27[1]	4[1]	1[1]	2[1]	49[1]	70	49[1]	34[1]	4[1]	30[1]	15[1]	19[1]	304
	TOPLEY LANDING													--
	EQUITY SILVER													--
	SUSKWA VALLEY	50	71	20	42	63	79	70	62	37	80	63	52	690
	BURNS LAKE DECKER LAKE	42	17	10	12	47	75	62	65	5	11	32		415
2023	SMITHERS A (patched)	16	40	9	25	7	12	26	23	18	32	28[1]		--
	HOUSTON	7[1]	13[1]	3[1]	0[1]	0[1]	6[1]	79	8[1]	17[1]	11[1]	0[1]		--
	TOPLEY LANDING													--
	EQUITY SILVER													--
	SUSKWA VALLEY	64	85	18	72	32	21	60	44	48	47	85		--
	BURNS LAKE DECKER LAKE	23	42	9	25	9	105	106	25	22	41	16		--

[1]Incomplete month. More than 5 days missing from record.

*Light grey denotes no measurements.

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

2.3.3 Snow Depth

Project

The winter snowpack in 2017-2018 began accumulating at the Tenas Deposit October 16, 2017 and finished melting in May 2018. During this period, the snow depth peaked at 149 cm on March 30, 2018. Table 2-8 presents the daily mean snow depth data recorded at the Tenas Deposit Station. Snowpack at the Project does not have a large potential of being redistributed by wind as the general surrounding area is heavily forested and recorded wind speeds are low (see Section 2.3.4). Snow depth measurements recorded at the Tenas Deposit Station are believed to be representative of the Project (ERM 2019). Snow depths are measured continuously at the Project while snowpack snow water equivalent measurements are not available.

Table 2-8: Snow Depth Summary at Tenas Deposit Station for October 2017 to 2019

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2017	Maximum Snow Depth [cm]										16	60	51
	Average Snow Depth [cm]										4	28	47
	Minimum Snow Depth [cm]										0	3	44
2018	Maximum Snow Depth [cm]	78	122	149	140	64	0	0	0	8	4	16	75
	Average Snow Depth [cm]	63	101	119	110	12	0	0	0	1	0	9	38
	Minimum Snow Depth [cm]	51	76	97	68	0	0	0	0	0	0	3	13
2019	Maximum Snow Depth [cm]	76	83	83	55	6	0	0	0	0	29	19	15
	Average Snow Depth [cm]	66	75	74	32	0	0	0	0	0	5	5	14
	Minimum Snow Depth [cm]	56	72	56	10	0	0	0	0	0	0	0	12
2020	Maximum Snow Depth [cm]	72	83	80	73	1	0	0	0	0	23	45	60
	Average Snow Depth [cm]	58	70	73	45	0	0	0	0	0	9	23	46
	Minimum Snow Depth [cm]	27	65	66	5	0	0	0	0	0	0	4	32
2021	Maximum Snow Depth [cm]	78	100	100	93	20	0	0	0	0	2	40	60
	Average Snow Depth [cm]	68	91	94	70	2	0	0	0	0	0	27	50
	Minimum Snow Depth [cm]	63	77	89	25	0	0	0	0	0	0	1	40
2022	Maximum Snow Depth [cm]	74	88	86	80	50	0	0	0	0			
	Average Snow Depth [cm]	71	78	79	73	15	0	0	0	0			
	Minimum Snow Depth [cm]	63	71	72	53	0	0	0	0	0			

*Light grey denotes no measurements.

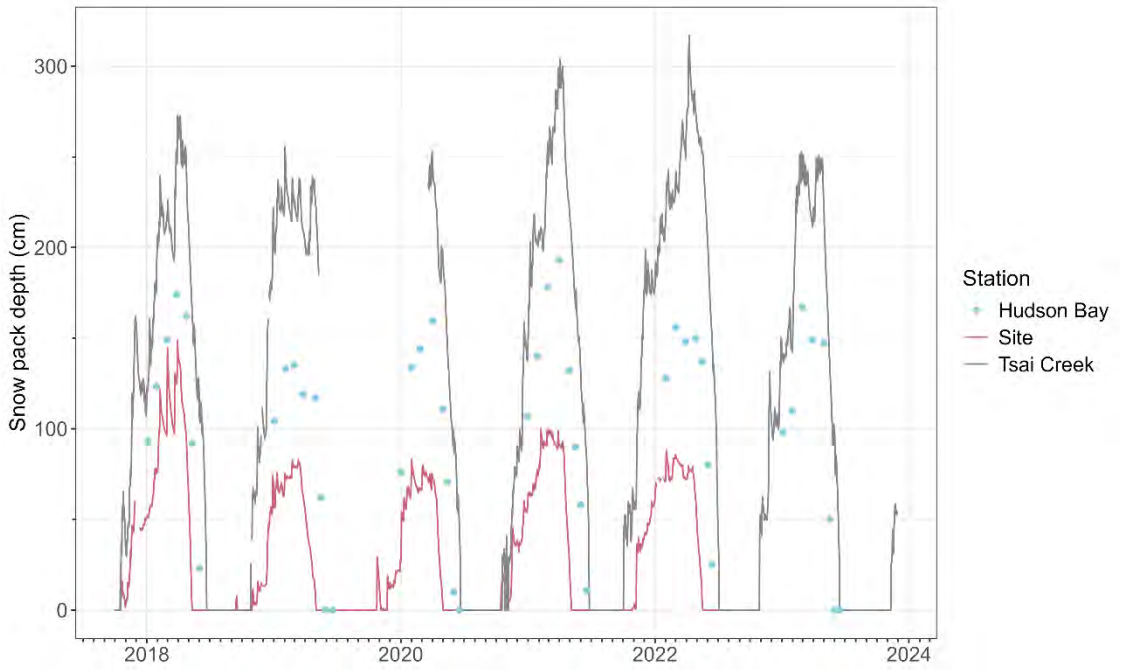
Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

The Tenas Deposit Station records total precipitation and snow depth but does not measure the snow water equivalent. The automated regional snow pillow station operated by environment Canada at Tsai Creek measures precipitation, temperature, snow depth and hourly snow water equivalent. The snow depth record at Tsai Creek is much higher than the snow depth record at the Tenas Deposit Station although the accumulation pattern is similar. However, melt timing occurs later at Tsai Creek due to the elevation difference between the two stations as well as

other physiographic characteristics such as aspect. At Tsai Creek, snowmelt typically begins in April, peaks in May and then is finished by early June.

Hudson Bay manual survey station also offers records near the Project. Figure 2-11 illustrates snow depth records at these regional stations compared to the project records, and Table 2-9 presents monthly average snow depth at Tsai Creek together with monthly survey results carried out at Hudson Bay.



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-11: Snow Depth Records at Tsai Creek, Hudson Bay and Tenas Deposit

Table 2-9: Average Snow Depth at Tsai Creek and Hudson Bay Stations for October 2017 to 2024

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2017	Average Snow Depth at Tsai Creek [cm]									0	23	85	126
	Hudson Bay monthly Snow Depth Survey [cm]	105		127		126	25						
2018	Average Snow Depth at Tsai Creek [cm]	155	215	219	249	155	60	0	0	0	4	80	148
	Hudson Bay monthly Snow Depth Survey [cm]	108	149	174	162	92	23						108
2019	Average Snow Depth at Tsai Creek [cm]	219	229	220	215	197	0	0					
	Hudson Bay monthly Snow Depth Survey [cm]	104	134	119		60	0						
2020	Average Snow Depth at Tsai Creek [cm]			240	211	140	45	0	0	0	10	47	117
	Hudson Bay monthly Snow Depth Survey [cm]	105	144		135	70	5						107
2021	Average Snow Depth at Tsai Creek [cm]	195	218	269	264	177	78	0	0	0	47	109	181
	Hudson Bay monthly Snow Depth Survey [cm]	140	178	193	132	90	34						
2022	Average Snow Depth at Tsai Creek [cm]	202	228	248	285	247	141	4	0	0	5	67	110
	Hudson Bay monthly Snow Depth Survey [cm]	128		152	150	137	52						
2023	Average Snow Depth at Tsai Creek [cm]	147	218	231	238	149	34	0	0	0	0	30	
	Hudson Bay monthly Snow Depth Survey [cm]	104	167	149		98	0						

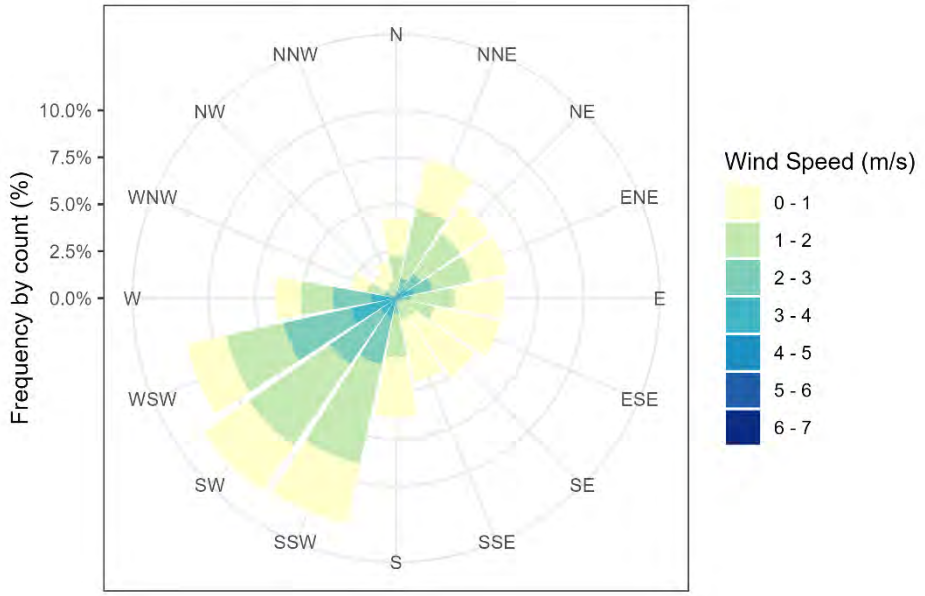
*Light grey denotes no measurements.

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

2.3.4 Wind

Project

Wind speeds at the Project are generally low (less than 2 m/s) and are predominantly from the southwest (i.e., travelling down the Tenas Creek watershed). Figure 2-12 illustrates the wind rose representing wind speed data for the hydrologic year from October 2017 to September 2022. Table 2-10 presents the monthly average wind speed for each year of record from the Project station. The maximum hourly mean wind speed recorded at the Tenas Deposit Station between October 2017 to September 2022 was 6.7 m/s and the maximum wind gust speed was 15.9 m/s.



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-12: Wind Rose at Project for 2017-2022 Hydrologic Year

Table 2-10: Project Daily Average Wind Speed Summary [m/s]

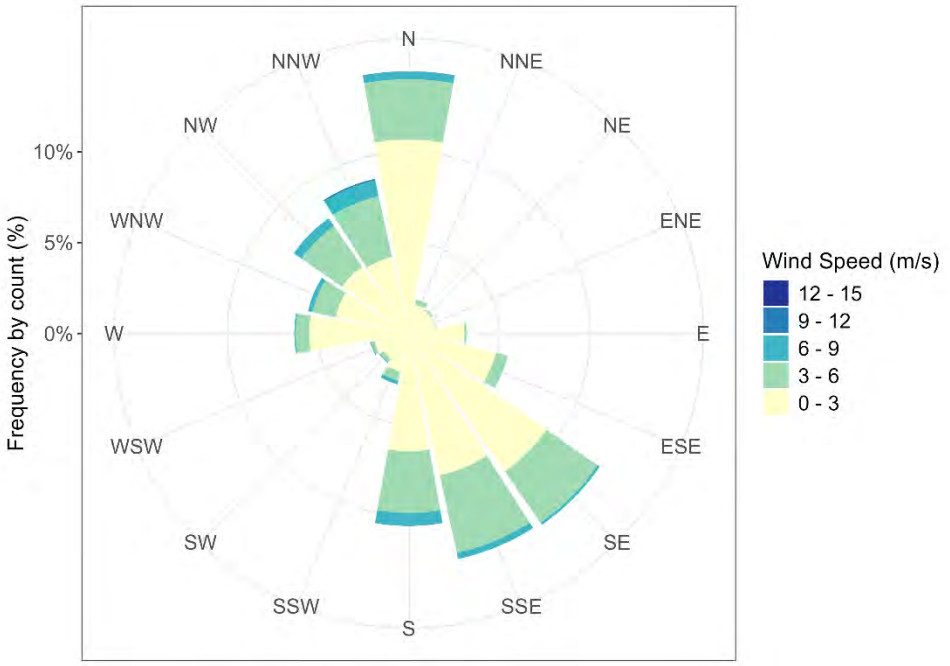
Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2017										1.2	1.1	0.9
2018	0.7	1.2	1.5	2.0	2.5	2.9	3.3	2.3	1.4	1.1	0.9	1.1
2019	1.0	1.4	1.3	1.6	1.8	1.7	1.4	1.5	1.3	1.1	1.2	0.7
2020	1.2	1.5	1.8	1.7	1.9	1.8	1.7	1.6	1.1	1.2	1.2	1.0
2021	1.2	1.6	1.7	1.7	1.5	1.6	1.5	1.6	1.4	1.3	1.3	1.0
2022	1.5	1.6	1.3	1.6	1.5	1.5	1.6	1.4	1.2			

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

Winds at the Smithers Airport station were found to be predominantly from the southeast and slightly higher than the Project Area. Wind speeds are typically used to evaluate evaporation and wave run-up and setup for freeboard estimates. Given the short period of record overlap, it was determined that higher wind speed measured at the Smithers Airport station is conservative and appropriate for application to the Project.

Figure 2-13 illustrates the wind roses based on wind speeds recorded from October 2017 to November 2023 at Smithers Airport station.



Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-13: Wind Rose for Smithers A – October 2017 to November 2023

Smithers A values have been adapted to the Project for design purposes but should be replaced with Project-specific data when it becomes available. Wind speeds are typically not transposable across large distances and due to physiographic characteristics unique to each location. Table 2-11 summarizes the monthly average wind speeds and Table 2-12 presents the frequency analysis for sustained wind speeds adopted for the Project.

Table 2-11: Average Monthly Wind Speed [m/s] at Smithers A Regional Station

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average (m/s)	2.0	1.9	2.0	2.2	2.0	1.8	1.6	1.5	1.4	1.9	1.9	2.0	1.9

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Table 2-12: Sustained Wind Speed Frequency Analysis for Smithers Airport Station

Return Period	Wind Speed [m/s]
2	12.6
5	14.8
10	16.3
25	18.2
50	19.5
100	20.9
200	22.3

Return Period	Wind Speed [m/s]
500	24.1
1000	25.5

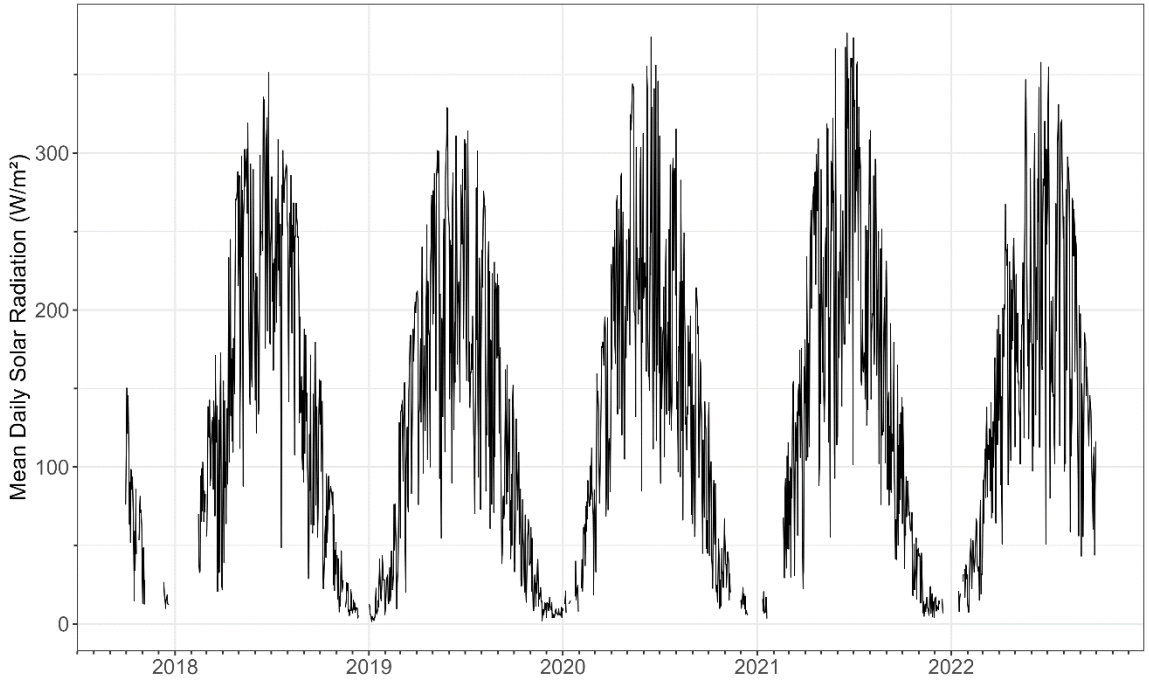
Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\ Wind_and_Freeboard_EA_rev00.Rmd

2.3.5 Solar Radiation

Project

The amount and intensity of solar radiation is a function of elevation, latitude, catchment orientation (slope and aspect) and shadows cast by topographic features and the atmosphere (i.e., cloud cover). Solar radiation at the Tenas Deposit Station is measured in power density units of W/m^2. Many periods of erroneous data were removed from the dataset due to snow accumulation on top of the sensor. Figure 2-14 illustrates daily solar radiation measured at the Tenas Deposit Station from October 2017 to September 2022.

Average daily solar radiation ranged from 1.5 W/m^2 to 376 W/m^2. As illustrated, incoming solar radiation has both seasonal and annual cycles. Diurnal variation in the sub-daily record (not shown) demonstrate typically higher values at midday and during summer while lower values typically occur between late evening to morning, and in winter. Table 2-13 presents the average monthly solar radiation at the Tenas Deposit Station.



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-14: Average Daily Solar Radiation at the Tenas Deposit Station for October 2017 to 2019

Table 2-13: Average Monthly Solar Radiation at the Tenas Deposit Station for October 2017 to 2019 [W/m^2]

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2017										79.8	30.2	15.7	
2018		72.0	99.3	165.2	233.0	237.6	242.2	202.3	112.5	73.1	20.1	9.2	
2019	18.4	40.8	137.3	181.4	230.5	219.5	182.3	183.6	108.5	58.4	20.9	11.1	115.5
2020	16.8	66.4	126.8	206.2	245.4	228.2	196.0	165.5	120.2	51.3	34.3	12.3	122.4
2021	11.6	67.4	105.1	214.3	213.0	249.1	242.4	196.5	112.1	59.1	17.1	12.4	125.0
2022	25.8	38.7	109.9	176.2	192.7	221.1	229.4	194.4	125.0				

*Light grey denotes no measurements.

Source: compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

The Smithers Airport Station does not record solar radiation. The Canadian Weather Energy and Engineering Dataset (CWEEDS) dataset is available for the location of Smithers Airport and was compared to incoming solar radiation recorded at the Tenas Deposit Station. Table 2-14 presents the average monthly solar radiation at the Smithers Airport station from the CWEEDS dataset.

Table 2-14: Average Monthly Solar Radiation [W/m^2] at Smithers Airport Location

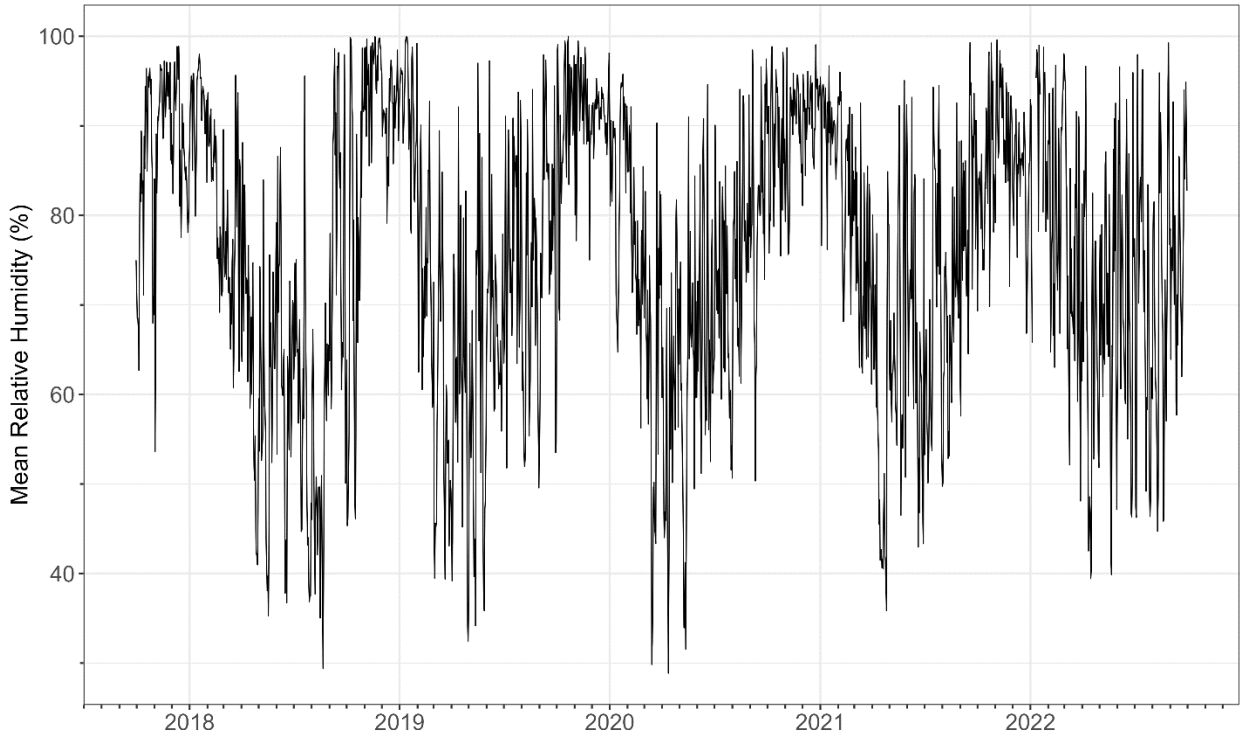
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average	67	133	249	366	465	485	425	327	232	147	77	48	196

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Evaporation_1CT027.003_rev01.Rmd

Based on available data, incoming solar radiation at the Project was found to be lower than the solar radiation from the CWEEDS dataset for the Smithers Airport location, understood to be due to the former being located in the north face of a mountain while the latter is located in an open, flat location and receives greater insolation.

2.3.6 Relative Humidity

Relative humidity refers to the ratio of the amount of moisture in the air to the relative maximum potential amount that air could hold at a given temperature and atmospheric pressure. As relative humidity approaches 100%, the likelihood of precipitation increases. On a monthly basis, the average relative humidity was typically greatest from November to January, remaining consistently above 85%, and was the lowest overall during the months of July and August (Figure 2-16). The monthly maximum, average and minimum daily relative humidity values are summarized in Table 2-15.



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-15: Average Daily Relative Humidity at the Tenas Deposit Station for October 2017 to September 2022

Table 2-15: Tenas Deposit Monthly Average Relative Humidity [%]

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2017	Max										94.9	95.4	93.1	95.4
	Avg										80.8	83.2	90.0	88.3
	Min										72.0	65.6	83.5	65.6
2018	Max	95.5	91.5	91.4	85.9	82.9	84.7	78.9	72.5	94.2	89.5	99.6	96.1	99.6
	Avg	92.0	83.2	76.8	63.9	59.6	63.2	58.2	51.6	78.3	75.5	96.0	91.3	74.1
	Min	87.5	72.3	59.9	42.9	37.9	42.8	38.8	32.0	59.2	59.6	89.7	84.9	32.0
2019	Max	96.7	86.8	77.7	84.9	82.4	90.3	93.9	90.7	93.9	98.1	97.4	94.8	98.1
	Avg	96.7	86.8	77.7	84.9	82.4	90.3	93.9	90.7	93.9	98.1	97.4	94.8	98.1
	Min	86.3	59.1	40.0	38.6	36.8	47.1	56.9	48.9	59.8	75.1	81.7	86.9	36.8
2020	Max	90.3	90.8	81.7	82.3	86.0	89.2	88.5	93.3	94.6	97.4	95.5	97.0	97.4
	Avg	85.6	76.9	62.9	58.3	60.4	68.9	70.4	76.4	81.1	88.5	89.2	91.6	75.9
	Min	79.3	61.3	43.8	36.9	36.5	47.4	51.8	56.9	63.6	75.4	80.0	83.6	36.5
2021	Max	95.0	90.5	92.3	78.6	90.6	88.6	91.3	91.4	95.9	96.3	97.4	89.0	97.4
	Avg	89.6	83.7	74.1	56.8	67.4	66.2	69.7	68.8	81.7	83.7	90.3	83.5	76.3
	Min	82.4	75.0	53.7	35.5	45.6	43.2	48.6	46.6	61.7	66.8	78.6	77.4	35.5
2022	Max	92.4	94.1	94.8	88.7	93.6	94.3	92.3	91.8	96.9				96.9
	Avg	84.9	82.0	74.1	64.8	69.8	71.2	70.4	70.6	76.7				73.8
	Min	75.8	67.9	49.6	41.1	44.3	48.2	48.7	49.8	52.1				44.1

*Light grey denotes no measurements.

Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

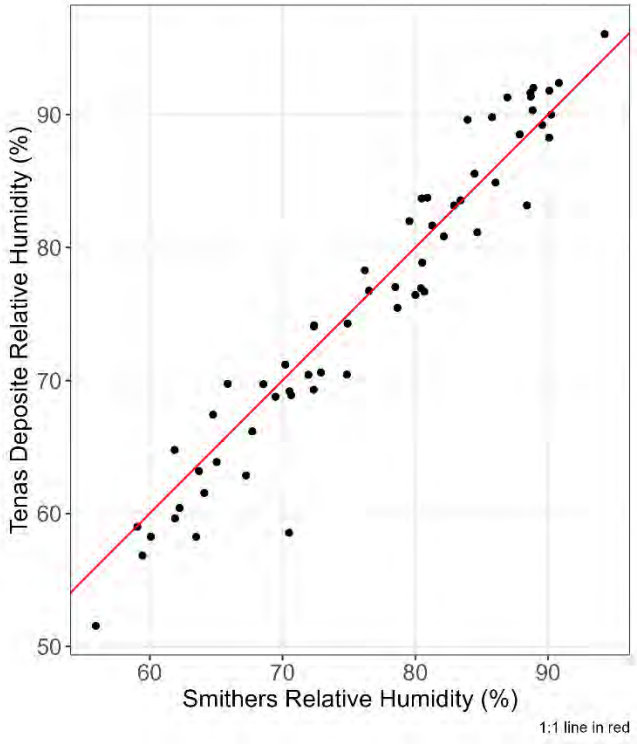
Hourly relative humidity recorded at the Smithers Airport station was evaluated for the period of record (1953-2023) and the monthly average values are presented in Table 2-16. Patterns in relative humidity were similar to what was observed at the Tenas Deposit Station.

Table 2-16: Average Monthly Relative Humidity [%] at Smithers A Location

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average (%)	83.3	79.3	71.6	63.8	62.2	66.4	69.8	73.4	80.2	82.2	85.8	85.0	75.2

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Evaporation_1CT027.003_rev01.Rmd

Monthly relative humidity values were compared between October 2017 and September 2022 and are shown in Figure 2-16, where the red line represents the identity function. Based on these records, the Smithers Airport station relative humidity is generally lower than at the Tenas Deposit Station.



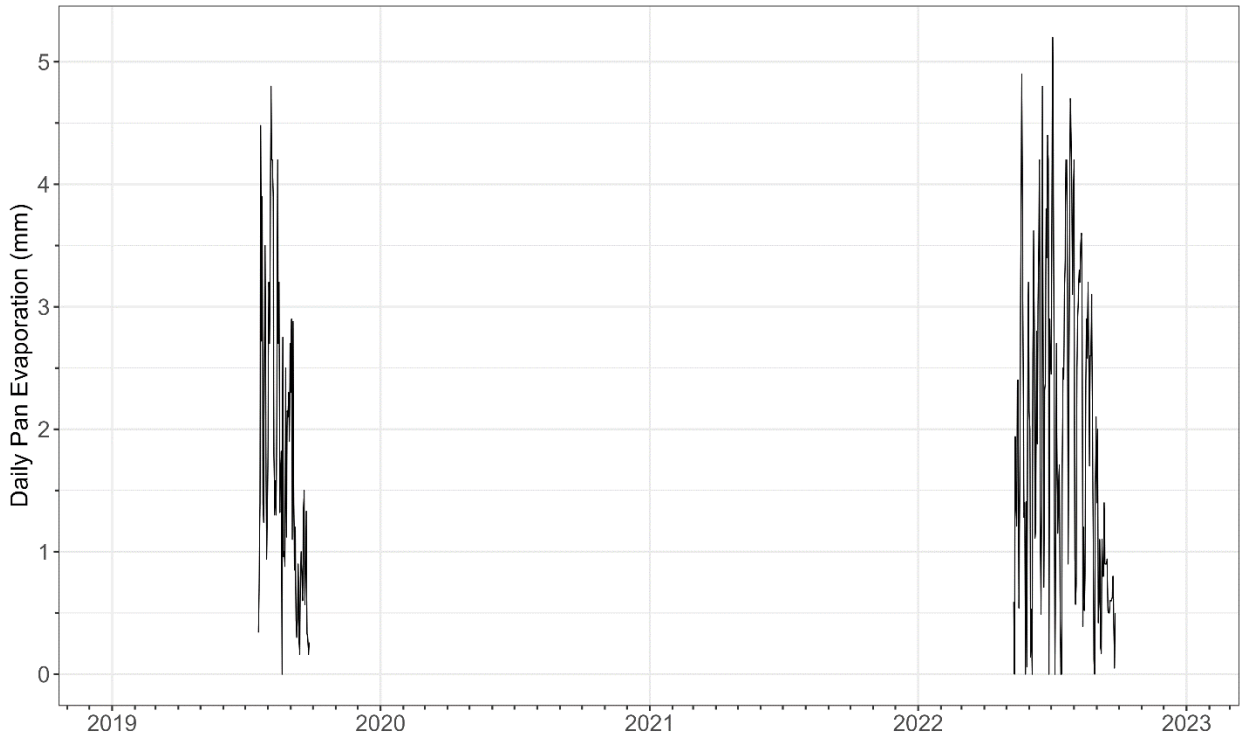
Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-16: Monthly Average Relative Humidity at Smithers Airport Station and Tenas Deposit Station for October 2017 to September 2022

2.3.7 Evaporation

Project

Open water evaporation is an important component of the water balance for the Project area. Since the EAC Project Case (Aug 2022), new pan evaporation data from site has become available from 2019 and 2022 readings. Daily records are illustrated in Figure 2-17. The monthly total evaporation values are summarized in Table 2-17 showing only complete months of data (August 2019 and June-September 2022)..



Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 2-17: Daily Pan Evaporation at the Tenas Deposit Station for July 2019 to September 2022

Table 2-17: Monthly Pan Evaporation at the Tenas Deposit Station for July 2019 to 2022 [mm]

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2019								72.0				
2022						68.9	79.4	65.2				

*Light grey denotes no measurements.

Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Regional

Two approaches were used in order to evaluate open water evaporation: (1) Penman (Penman, 1948) and (2) Morton CRWE (Morton, 1983b) approaches. The Penman and Morton CRWE approaches were applied to three datasets to estimate mean daily potential evaporation and then subsequently compared to the Topley Landing pan evaporation measurements (adjusted to represent lake evaporation). The three datasets are: (1) patched regional data (Smithers Airport Station), (2) patched Project data (Tenas Deposit Station) and (3) derived Project data based on reanalysis and regional datasets. Monthly average lake evaporation results are presented in Figure 2-18.

The Penman formula is a semi-empirical equation that incorporates energy budget and mass transfer approaches to estimate daily potential evapotranspiration or open water evaporation. Open water evaporation E_0 (in mm/day) is calculated according to the formula:

$$E_o = \frac{\left(\frac{\Delta}{\gamma} H + E_a\right)}{\frac{\Delta}{\gamma} + 1}$$

Where $\frac{\Delta}{\gamma}$ is an empirical parameter dependent on temperature, H is calculated based on incoming solar radiation, outgoing radiation, albedo of the open water surface and the proportion of cloudiness.

E_a is calculated semi-empirically as well using windspeed, and vapour pressure.

The Morton CRWE formula generates an estimate of monthly potential evaporation using the input parameters in Table 2-18.

Table 2-18: Morton CRWE Evaporation Formulation Input Parameters

Parameter	Description	Value
T_{max}, T_{min}	Timeseries of daily maximum and minimum project temperatures	See Section 2.3.1, 4.2.2
RH_{max}, RH_{min}	Timeseries of daily maximum and minimum project relative humidity	See Section 2.3.6, 4.1.5
T_{dew}	Timeseries of daily project dew point temperature.	Computed with the Magnus Formula (Magnus, 1844)
Rs	Timeseries of daily project solar irradiance	See Section 2.3.5, 4.2.5
epsilon	Surface emissivity (Morton, 1986)	0.92

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Evaporation_1CT027.003_rev01.Rmd

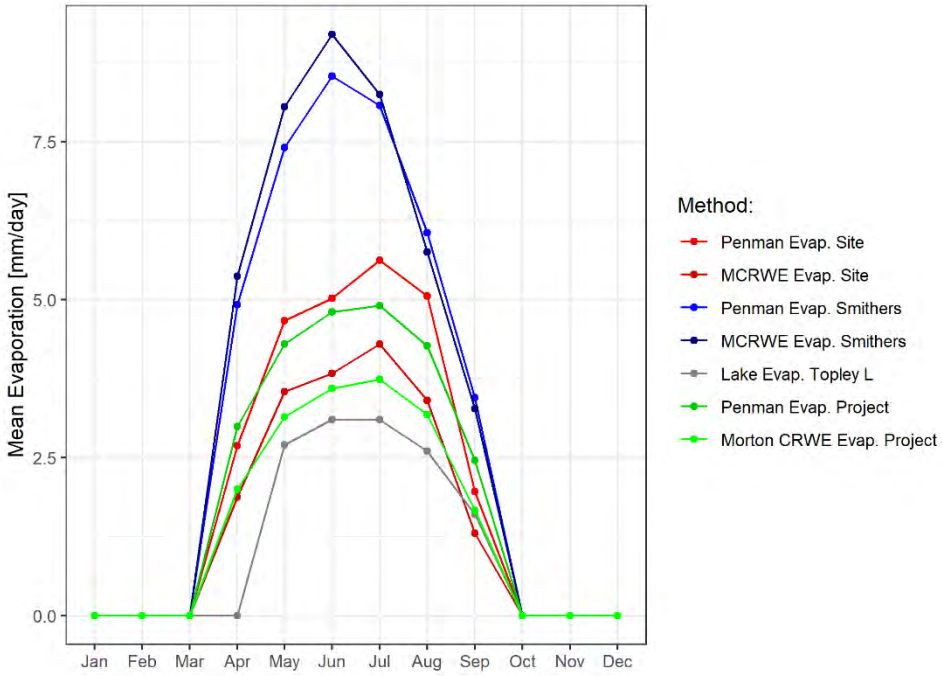


Figure 2-18: Estimated Monthly Average Lake Evaporation

The only regional station with evaporation measurements is Topley Landing, located 71 km northeast of the Project at an elevation of 722 masl. Mean annual lake evaporation at Topley Landing was 401 mm based on the 1981-2010 Canadian Climate Normals published by Environment Canada. Note that relative humidity and solar radiation are not measured at Topley Landing so the methods listed above could not be directly compared for Topley Landing.

3 Baseline Hydrology

3.1 Section Overview

The baseline characterization incorporates historical flow records from selected long-term Water Survey of Canada (WSC) stations as well as available data from local Project hydrometric stations.

Local data has been collected as part of the Tenas Project baseline monitoring program. Information from September 2017 to September 2018 is synthesized in the Tenas Project 2017 to 2018 Baseline Report (ERM 2019) with more recent information provided by ERM in the form of field reports. New hydrologic data has also been collected at Tenas-Hydro, and Four-Hydro stations between 2021 and 2022. Additional data collected by AGRA Earth and Environmental Ltd in 1997-1998 is presented in Attachment C.

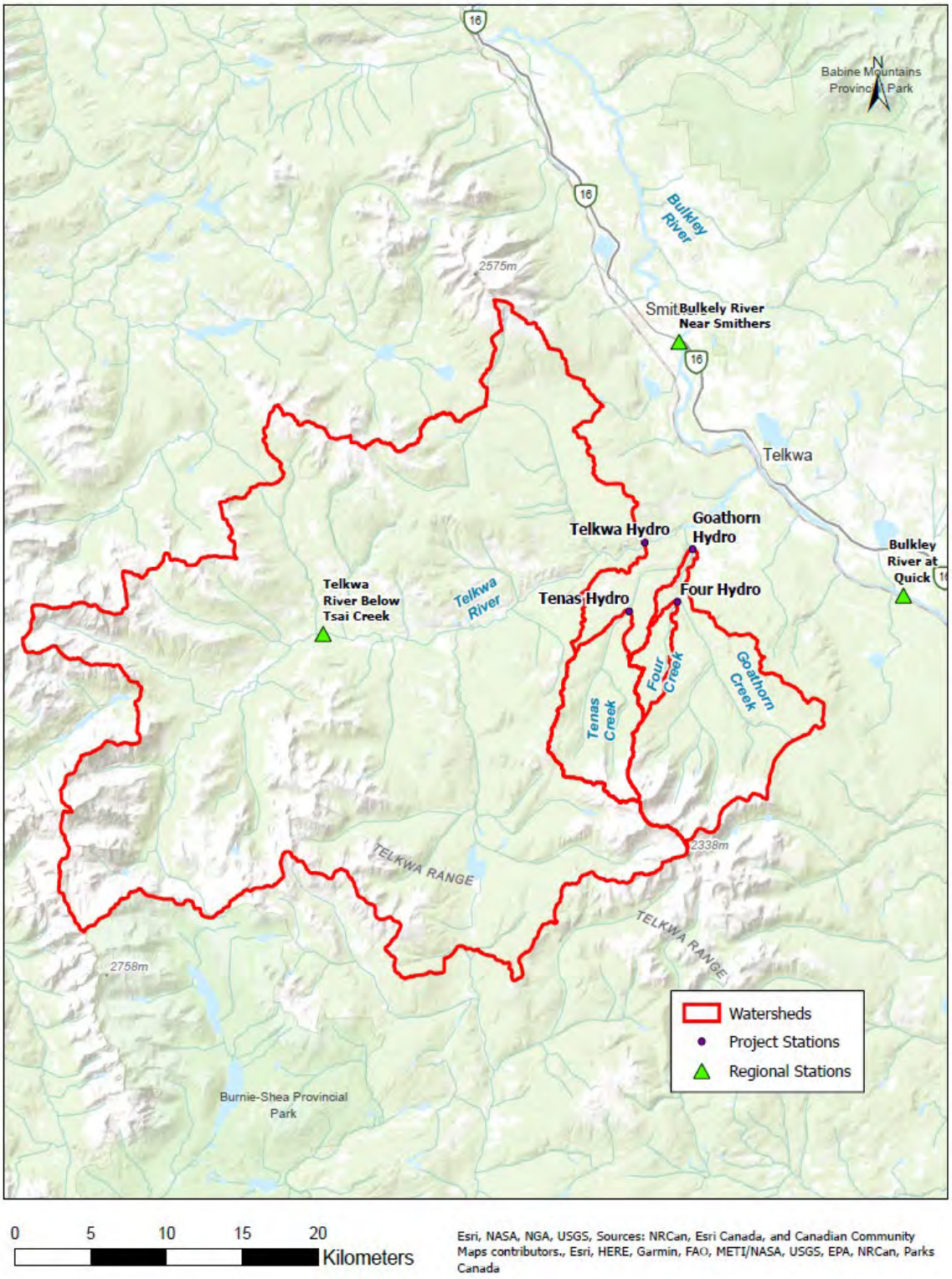
Hydrometric records generated for the Project Area spanning 2017 to 2022 are shown in Section 3.2 for the open water period. Regional data for each Water Survey of Canada station are discussed in Section 3.2 and summarized in Section 3.3.

3.2 Available Hydrometric Data

3.2.1 Project Data

Catchment Delineations

Catchment areas were defined by ERM (ERM 2019) and verified by SRK. Project Area hydrometric stations as well as regional Water Survey of Canada stations are shown in Figure 3-1.



Source: \\srk.ad\dfs\na\van\Projects \01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\!080_Deliverables\Hydromet Baseline Update\040_Figures\ Figure3.1_Hydrometric_Stations_20201023.jpg

Figure 3-1: Map of Project Area With Project Hydrometric Station Catchments Delineated

Hydrometric Data

Historical hydrometric data was collected in 1997-1998 by AGRA Earth and Environmental Ltd for development of the Project Area by Luscar Ltd. Hydrometric spot measurements were collected at Four Creek and Tenas Creek and converted to continuous discharge for a subset of each open-water season. Four Creek data from this period was assessed in more detail than Tenas Creek records due to the short duration of data collect in 2020 by ERM.

Table 3-1 summarizes relevant information for each Project hydrometric station.

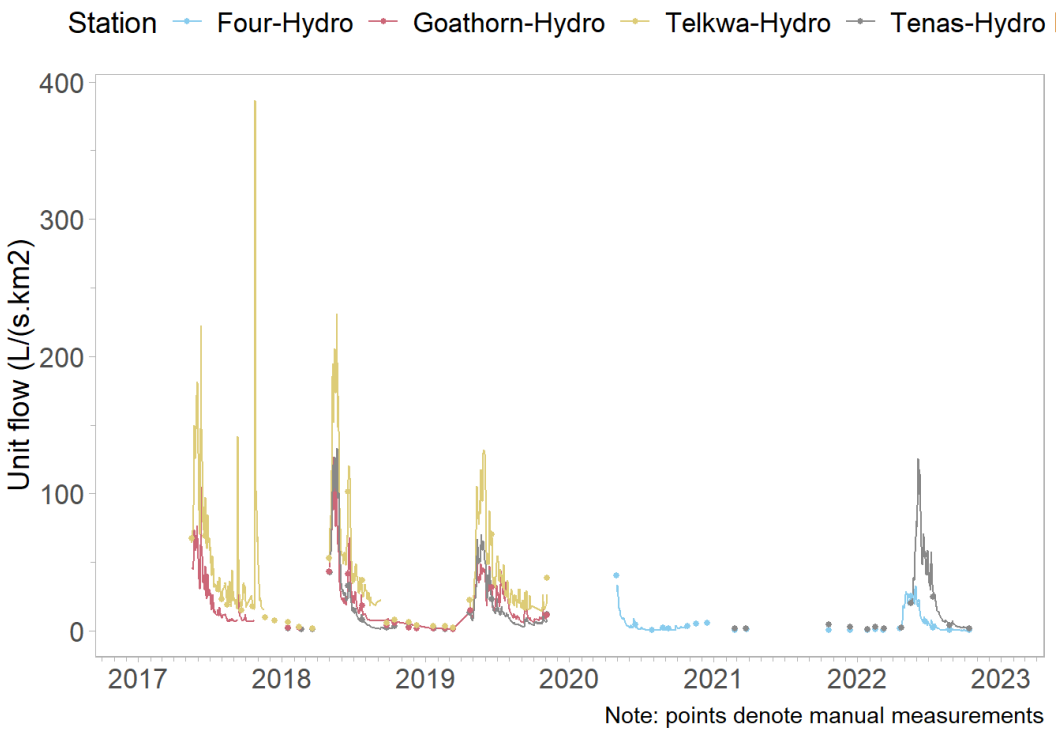
Recent rating curves and continuous discharge were developed for each hydrometric station by ERM (Figure 3-2). Additional details on the instrumentation and rating curve development is summarized in the 2017-2018 Baseline Report (ERM 2019). The Tenas-Hydro station was moved approximately 200 m upstream in 2018. Additional monitoring, rating curve development and analysis for 2019 hydrometric data was completed by ERM.

The Four-Hydro station was installed in April 2020 and a rating curve was developed based on six discharge measurements with two additional measurements completed in late 2020. Monitoring of other local hydrometric stations in 2020 was not completed. A discharge measurement was completed at Four-Hydro in February 2021 to obtain some understanding of winter low flows in Four Creek.

Table 3-1: Summary of Project Area Hydrometric Stations Location and Measurement Information

Station Name	Longitude	Latitude	Average Catchment Elevation (masl)	Area (km^2)	Period of Measurement	Rating Curve Equation $Q = C(h-a)b$ (developed at)	# of Manual Measurements
Telkwa-Hydro	54.65	-127.17	1,243	997.2	May 2017 – November 2019	C: 56.634 a: 97.955 b: 2.113 (March 2020)	8 (2017) 10 (2018) 6 (2019)
Tenas-Hydro & Tenas-Hydro B	54.62	-127.19	1,181	47.6 46.8	May 2017 – November 2022	C: 13.233 a: 97.21 b: 2.278 (October 2022)	5 (2017) 10 (2018) 6 (2019) 4 (2021) 9 (2022)
Goathorn-Hydro	54.65	-127.12	1,243	123.5	May 2017 – November 2019	C: 9.383 a: 98.18 b: 2.361 (March 2020)	9 (2017) 10 (2018) 6 (2019)
Four-Hydro	54.62	-127.14	985	11.0	Established 30 April 2020	breakpoint at h = 99.330 for h ≤ 99.330 C: 36.987 a: 99.311 b: 1.964 for h > 99.330 C: 18.379 a: 99.246 b: 2.860 (October 2022)	8 (2020) 4 (2021) 9 (2022)

Source: Compiled in text. \\srk.ad\dfs\na\van\Projects \01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\!020_Project_Data\020_Client\20200312_HydrologyData_DFarmer\2.0 Rating Curves and Hydrographs



Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 3-2: Available Streamflow Data Recorded at the Project Hydrometric Stations

3.2.2 Regional Data

Water Survey of Canada (WSC) is the national authority responsible for the collection, interpretation and dissemination of standardized water resource data in Canada. Stations within the same BC hydrological zone were evaluated and additional selection criteria were subsequently applied.

Figure 3-1 illustrates the four regional WSC stations selected based on proximity to the Project hydrometric stations as well as for having similar flow regimes. These stations have more than 10 years of data and catchment areas ranging between 125 km^2 to 8,940 km^2. Table 3-2 summaries the metadata for these stations and the length of published historical record. Additional provisional data was downloaded from the WSC website where the archived record did not extend to 2020. The provisional data records may change slightly as Water Survey of Canada evaluates data and adjusts rating curves to account for any changes that may have occurred between years.

Table 3-2: Summary of Regional Hydrometric Stations

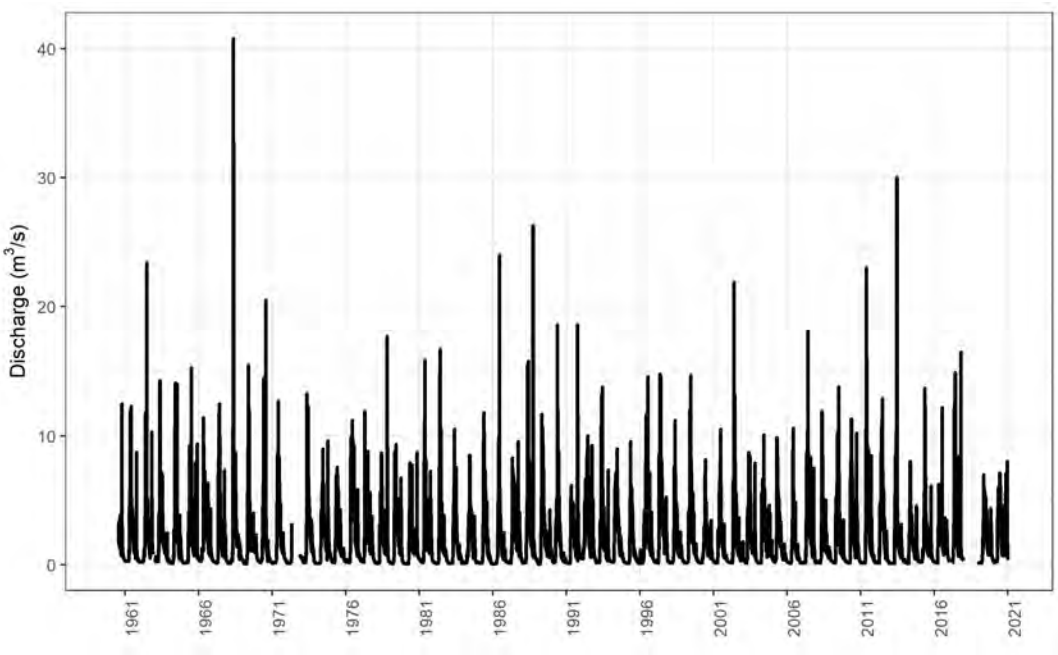
Station ID	Station Name	Longitude [°]	Latitude [°]	Area [km^2]	First Year	Last Year
08EE008	Goathorn Creek near Telkwa	54.65	-127.12	125	1960	2020[1]
08EE020	Telkwa River below Tsai Creek	54.61	-127.50	367	1975	2020
08EE004	Bulkley River at Quick	54.62	-126.90	7,340	1930	2020
08EE005	Bulkley River near Smithers	54.77	-127.13	8,940	1945	2020

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.002 2017-18 permitting Support (Phase 2)\0200_SurfaceWater\Hydrology\R files\Flows_update_rev02.Rmd

Notes:

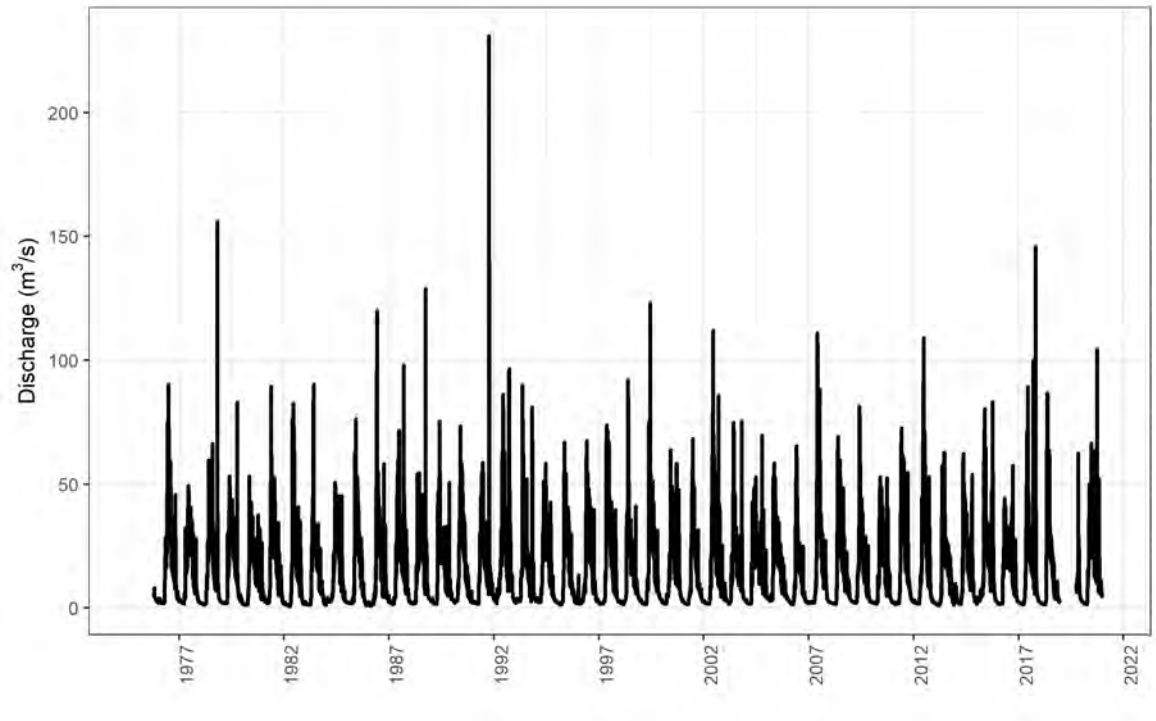
1. Goathorn Creek near Telkwa (08EE008) was decommissioned in January 2018 and re-installed in October 2019.

Discharge from all four Water Survey of Canada regional stations (Table 3-2) followed a nival regime with an initial increase in discharge observed in April followed by annual maximum in response to snowmelt during May. Discharge responded to rainfall events throughout the summer and a recession to annual low flows was observable in the late fall and winter. The time series of each regional hydrometric station are shown in Figure 3-3, Figure 3-4 , Figure 3-5, Figure 3-6.



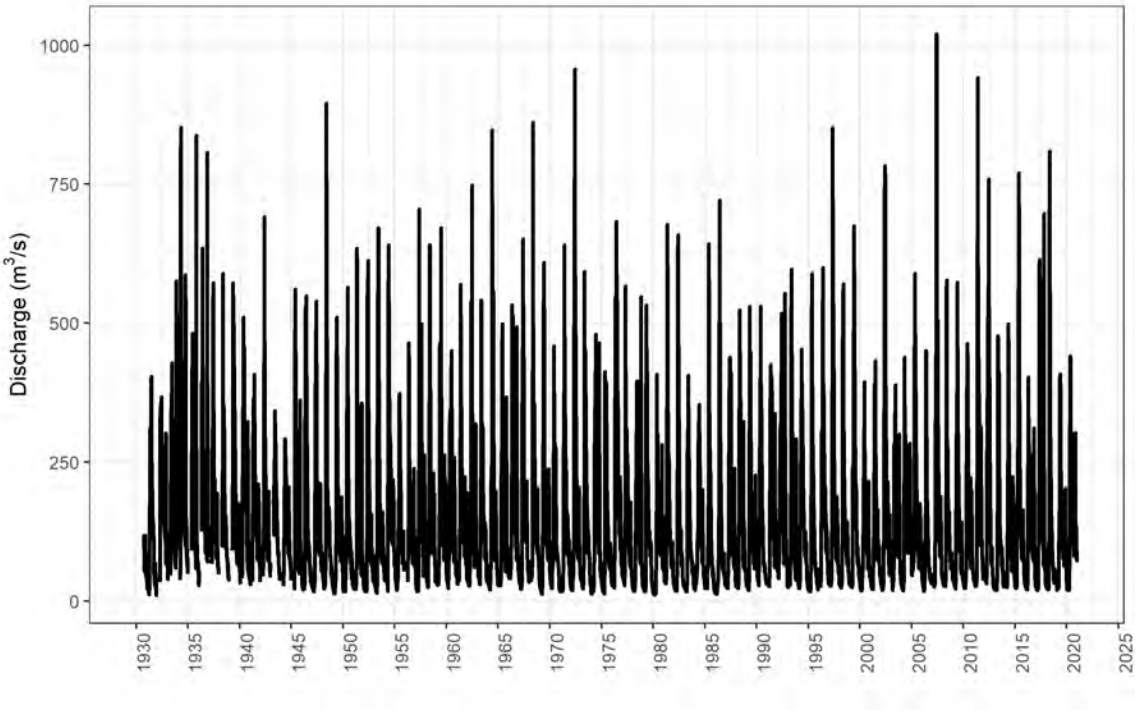
Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 3-3: Goathorn Creek Near Telkwa (08EE008) Discharge data from 1960-2020.



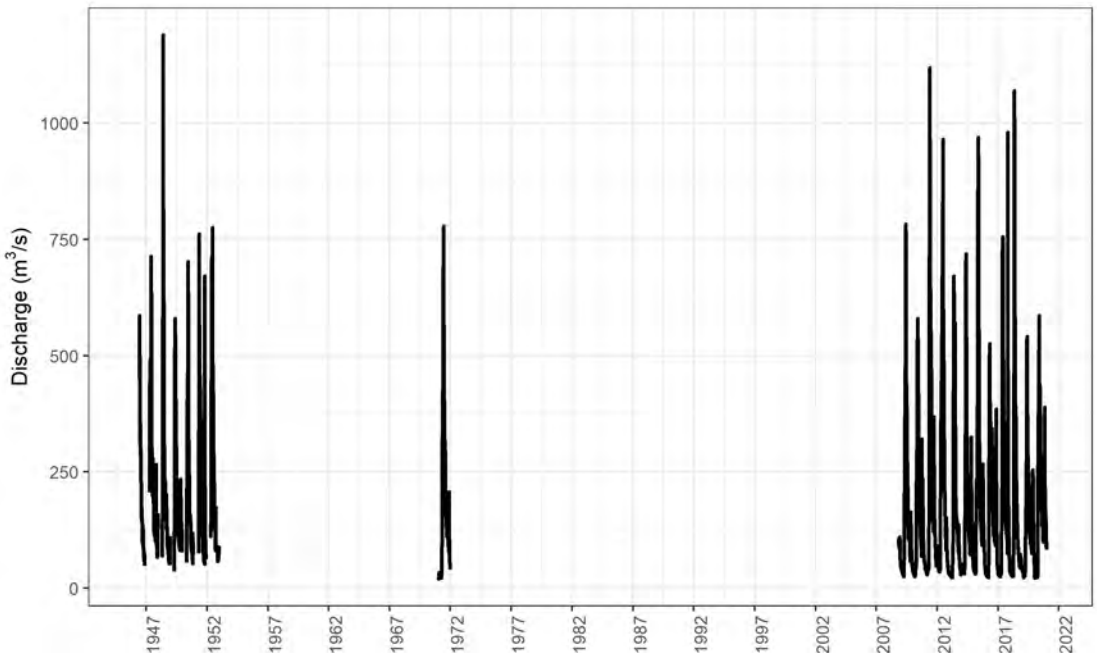
Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 3-4: Telkwa River Below Tsai Creek (08EE020) Discharge from 1975-2020



Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 3-5: Bulkley River At Quick (08EE004) Discharge for 1930-2020



Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 3-6: Bulkley River Near Smithers (08EE005) Discharge for 1945-2020

3.3 Summary of Available Data

3.3.1 Project Hydrometric Monitoring Data

Discharge

Historical discharge data for 1997-1998 will not be presented in this section but is summarized in Attachment C. Continuous discharge was generated from water level measurements and rating curves developed for each Project Area hydrometric station for the open water period. Unit discharge values are presented for each station in Table 3-4 and were calculated by dividing monthly average flow by the associated catchment area (Table 3-1).

Table 3-3: Average Monthly Discharge for the Open-Water Period (m^3/s)

Station Name	Year	April [1]	May[1]	June	July	Aug	Sept	October	November[1]
Telkwa-Hydro	2017		121.0*	93.9	37.6	28.3	32.2	51.5	25.3*
	2018		135.5	66.1	34.7	22.3	21.7*		
	2019	16.1*	84.9	56.1	36.3	23.2	18.8	16.5	20.5*
Tenas-Hydro	2017		4.0	2.4	0.5	0.2			
Tenas-Hydro B	2018		4.2	1.2	0.5	0.1	0.1	0.1*	
	2019	0.4*	2.2	1.3	0.6	0.3	0.3	0.3	0.3*
	2020								
	2021								
	2022		2.0*	3.3	1.2	0.3	0.1	0.1*	
Goathorn-Hydro	2017		7.3	5.1	2.0	1.1	1.6	6.0	
	2018		8.7	3.7	2.2	1.1	1.0		
	2019	1.3	4.6	3.3	3.4	1.3	1.3	1.1	1.2
Four-Hydro	2020	0.321*	0.122	0.030	0.009	0.008	0.011	0.025	
	2021								
	2022	0.129*	0.261	0.122	0.039	0.006	0.003	0.002*	

Source: \\srk.ad\dfs\na\van\Projects \01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs_cog.xlsx

Notes:

1. Measurements in April, May and November were conducted on differing days per month between years and stations.
2. Light grey denotes no measurements.
3. Months with less than 20 measurements are marked with *

Table 3-4: Average Monthly Unit Discharge (L/s/km^2) for the Open-Water Period

Station Name	Catchment Area (km^2)	Year	April	May	June	July	Aug	Sept	October	November
Telkwa-Hydro	966.9	2017		121.4*	94.2	37.8	28.4	32.3	51.6	25.4*
		2018		135.9	66.3	34.8	22.4	21.7*		
		2019	16.1*	85.1	56.3	36.4	23.3	18.8	16.5	20.5*
Tenas-Hydro	47.6	2017		84.2	49.7	11.3	5.2			
Tenas-Hydro B	46.75	2018		89.7	25.7	10.0	2.9	1.9	2.7*	
		2019	8.8*	46.5	26.9	13.1	5.5	5.3	6.1	7.1*
		2020								
		2021								
		2022		43.6*	71.5	26.5	6.4	3.1	2.1*	
Goathorn-Hydro	123.5	2017		59.0	41.3	16.3	8.5	12.6	48.4	
		2018		70.4	30.0	17.5	8.7	8.0		
		2019	10.8	37.2	26.9	27.3	10.5	10.3	9.0	9.9
Four-Hydro	11.0	2020	29.2*	11.1	2.7	0.8	0.7	1.0	2.3	
		2021								
		2022	11.7*	23.7	11.1	3.6	0.6	0.3	0.2*	

*Light grey denotes no measurements.

Source: \\srk.ad\dfs\na\van\Projects \01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs_cog.xlsx

Notes:
1. Light grey denotes no measurements.
2. Months with less than 20 measurements are marked with *

Low Flows

Low flows are critically important parameters due to their low dilution capacity as well the implications for biological organisms. Low flow statistics are based on available records to estimate the lowest flow within a watercourse over some period of time. Low flow statistics are expressed as an averaging period (e.g., 7 day average) over a recurrence interval where 10 years is common for hydrologically-based flows (7Q10). A low flow calculation requires several years of record as a distribution model (i.e, Log Pearson Type III) is applied to the collected lowest flow event from each year of record. The short length of the Project Area hydrometric records does not allow for a 7Q10 calculation. Low flows were therefore conservatively estimated as the minimum daily average flow for each month for each station (Table 3-5).

Low flow data for Four-Hydro was limited to the open water season in 2020 with additional low flow measurements captured on 24-25 February 2021 at three locations along Four Creek. The low flows measurements were 0.008 m^3/s at Four-Hydro with 0.006 m^3/s (E 619344, N 6052005) and 0.007 m^3/s (E 619269, N 6051447) at separate locations. Historical spot measurements and continuous discharge records were consulted and revealed no reliable low flow measurements of as stated in AGRA (1999) in Attachment A.

Table 3-5: Minimum Instantaneous Discharge (m^3/s)

Station Name	Year	Jan	Feb	Mar	April	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Telkwa-Hydro	2017					61.8	56.1	21.8	16.6	14.6	14.8	9.8	7.5	7.5
	2018	6.5	2.5	1.7		45.0	32.5	22.4	15.3	5.6	7.7	5.9	4.1	1.7
	2019	3.2	3.4	2.4	13.1	14.6	29.3	18.9	14.2	12.7	12.8	13.0		2.4
Tenas-Hydro	2017					2.4	0.8	0.3	0.2	0.3	0.3	0.3	0.2	0.2
Tenas-Hydro B	2018	0.1	0.1	0.1	1.4	0.6	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1
	2019	0.1	0.0	0.0	0.3	0.5	0.6	0.4	0.1	0.1	0.2	0.3		0.0
	2020													
	2021													
	2022				1.0	1.9	0.5	0.2	0.1	0.1				
Goathorn-Hydro	2017					4.7	2.7	1.2	0.8	0.8	0.7	0.7	0.5	0.5
	2018					2.7	2.1	1.3	0.9	0.9	0.7	0.3	0.2	0.2
	2019	0.2	0.2	0.1	1.1	1.2	1.7	1.9	0.7	0.6	0.7	1.0		0.1
Four-Hydro	2020					0.03	0.01	0.002	0.002	0.004	0.02[1]	0.06[2]	0.06[2]	
	2021		0.008[2]											
	2022				0.035[1]	0.207	0.042	0.008	0.002	0.002	0.001[1]			

Source: \\srk.ad\dfs\na\van\Projects \01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs_cog.xlsx

Notes:
[1]Incomplete month.

[2]Single measurement.

*Light grey denotes no measurements.

3.3.2 Regional Hydrometric Records

Discharge

Discharge data from Water Survey of Canada compiled for each station was summarized as average monthly and annual discharge for the four regional hydrometric stations (Table 3-6).

Table 3-6: Average Monthly and Mean Annual Discharge (m^3/s)

Station Name	Year	Jan	Feb	Mar	April	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann.
Goathorn Creek near Telkwa (08EE008)	1960-2020	0.2	0.2	0.2	1.2	5.0	5.3	3.2	1.7	1.3	1.4	0.9	0.4	1.8
Telkwa River below Tsai Creek (08EE020)	1975-2020	2.6	2.1	2.1	5.3	27.2	40.7	30.9	21.4	15.6	12.8	7.2	3.5	14.3
Bulkley River at Quick (08EE004)	1930-2020	38.3	31.1	29.2	87.6	315.5	365.1	230.2	142.4	101.4	110.0	102.7	59.3	139.2
Bulkley River near Smithers (08EE005)	1946-2020	37.3	31.2	35.7	134.7	447.4	455.2	265.5	158.1	118.7	126.9	115.5	64.8	179.8

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_1CT027.003_WSC_FlowSummaries_20201130_njs.xlsx

Unit Discharge

The monthly average discharge for each regional station was converted to unit discharge, which normalizes discharge per unit area of the catchment (Table 3-7).

Table 3-7: Average Monthly and Annual Unit Discharge ($L/s/km^2$)

Station Name	Years of Record	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann.
Goathorn Creek near Telkwa (08EE008)	1960-2020	1.8	1.5	1.6	9.3	40.3	42.0	25.9	13.9	10.3	11.2	7.5	3.1	14.1
Telkwa River below Tsai Creek (08EE020)	1975-2020	7.1	5.8	5.7	14.5	74.0	110.8	84.3	58.2	42.5	35.0	19.7	9.4	38.9
Bulkley River at Quick (08EE004)	1930-2020	5.2	4.2	4.0	11.9	43.0	49.7	31.4	19.4	13.8	15.0	14.0	8.1	19.0
Bulkley River near Smithers (08EE005)	1946-2020	4.2	3.5	4.0	15.1	50.0	50.9	29.7	17.7	13.3	14.2	12.9	7.2	20.1

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_1CT027.003_WSC_FlowSummaries_20201130_njs.xlsx

Lowest 7-Day Average Flow (7Q10)

For the regional records, the 7-day average flow that occurred (on average) once every 10 years was calculated for each regional hydrometric station (Table 3-8).

Table 3-8: 7Q10 Values for Regional Stations (m^3/s)

Station Name	Jan	Feb	Mar	April	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann.
Goathorn Creek near Telkwa (08EE008)	0.1	0.1	0.1	0.1	1.0	2.1	1.2	0.7	0.5	0.4	0.2	0.1	0.1
Telkwa River below Tsai Creek (08EE020)	1.6	1.4	1.2	1.4	4.9	19.7	17.4	11.6	5.9	4.2	2.3	1.7	1.2
Bulkley River at Quick (08EE004)	19.1	17.2	16.2	18.2	77.0	196.9	127.9	84.6	59.3	48.8	36.4	24.7	15.1
Bulkley River near Smithers (08EE005)	26.1	23.5	22.4	23.7	129.8	214.2	141.4	90.0	65.2	50.2	39.5	30.5	22.9

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Flows_update_rev09.Rmd

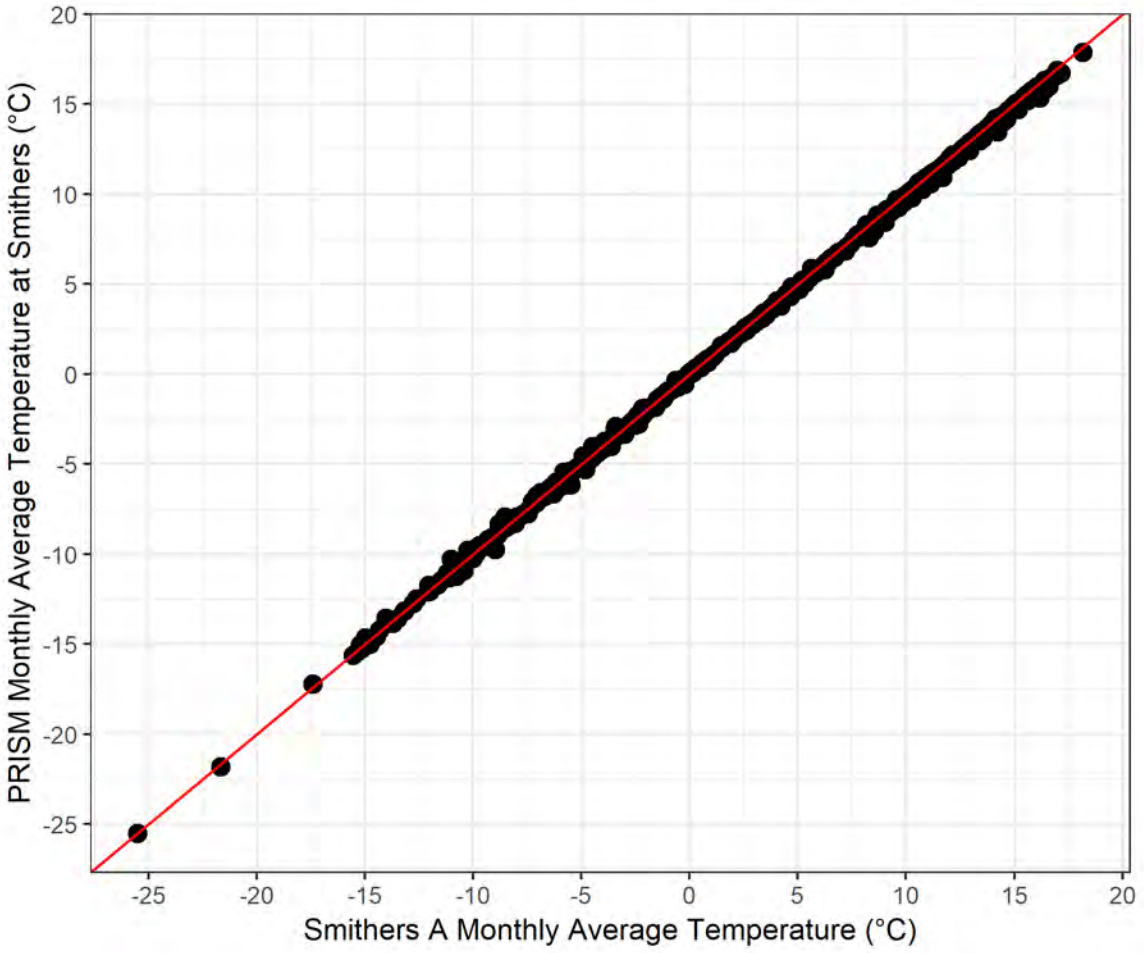
4 Derived Project Parameters

4.1 Derived Meteorological Parameters

Due the the relatively short record of Tenas Deposit Station data, meteorological parameters for the Project are derived by adjusting the patched long-term datasets at Stewart Airport to the site, based on spatial and orographic gradients. Adjustment factors are derived based on trends in regional stations, or when these are not adequate, reanalysis datasets, as described in the following sections.

4.1.1 Air Temperature

Historical Smithers Airport monthly temperatures were compared to the reanalysis datasets for the same location. Of the reanalysis datasets investigated, the PRISM model was determined to provide the best fit for precipitation as described in Section 4.1.2. Figure 4-1 illustrates the monthly temperature regression between measured and modelled PRISM temperatures at the Smithers Airport Station. Given the good correlation, PRISM data for the Project at the Tenas Deposit Station was obtained and monthly correction factors relative to the Smithers Airport station were developed to account for orographic gradients and temperature inversion effects (Table 4-1).



Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.Rmd

Figure 4-1: Smithers Airport vs PRISM Reanalysis

Correction Factors and Expected Project Air Temperature

The correction factors presented in Table 4-1 were applied to the patched Smithers Airport Station temperature record to create a Project-adjusted long-term temperature record for design and modelling.

Table 4-1: Temperature Correction Factors

Month	Minimum Temperature			Average Temperature			Maximum Temperature		
	Smithers Airport (°C)	PRISM at Project (°C)	Absolute Temp. Ratio	Smithers Airport (°C)	PRISM at Project (°C)	Absolute Temp. Ratio	Smithers Airport (°C)	PRISM at Project (°C)	Absolute Temp. Ratio
January	-13.6	-13.5	1.000	-9.5	-9.9	0.998	-5.5	-6.3	0.997
February	-9.5	-10.2	0.997	-4.9	-6.0	0.996	-0.2	-1.7	0.994
March	-5.9	-7.6	0.993	-0.7	-2.8	0.992	4.5	2.0	0.991
April	-1.6	-3.3	0.994	4.3	1.9	0.991	10.1	7.1	0.989
May	2.5	0.3	0.992	8.9	6.3	0.991	15.4	12.3	0.989
June	6.0	4.4	0.994	12.5	10.4	0.992	19.0	16.3	0.991
July	8.1	6.5	0.994	14.7	12.6	0.993	21.1	18.6	0.991
August	7.5	6.1	0.995	14.1	12.1	0.993	20.6	18.1	0.991
September	3.9	2.9	0.996	9.8	8.1	0.994	15.7	13.4	0.992
October	0.1	-1.6	0.994	4.4	2.4	0.993	8.7	6.4	0.992
November	-5.6	-7.2	0.994	-2.5	-4.1	0.994	0.7	-1.1	0.994
December	-10.8	-11.2	0.998	-7.2	-7.9	0.998	-3.7	-4.5	0.997

Source compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.Rmd

Table 4-2 summarizes the expected monthly air temperatures at the Project and Figure 4-2 illustrates the modelled average monthly temperature compared to measured temperature at the Tenas Deposit Station.

Table 4-2: Expected Project Temperature Summary [°C] From Derived Long-term Time Series

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
Maximum	-5.8	-1.8	2.2	7.4	12.9	16.5	19.0	18.6	13.7	6.5	-0.8	-4.6	7.0
Average	-9.2	-6.1	-2.7	2.1	6.8	10.7	13.0	12.5	8.4	2.6	-3.8	-7.9	2.2
Minimum	-12.6	-10.4	-7.5	-3.1	0.8	4.7	6.9	6.4	3.1	-1.4	-6.8	-11.2	-2.6

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.Rmd

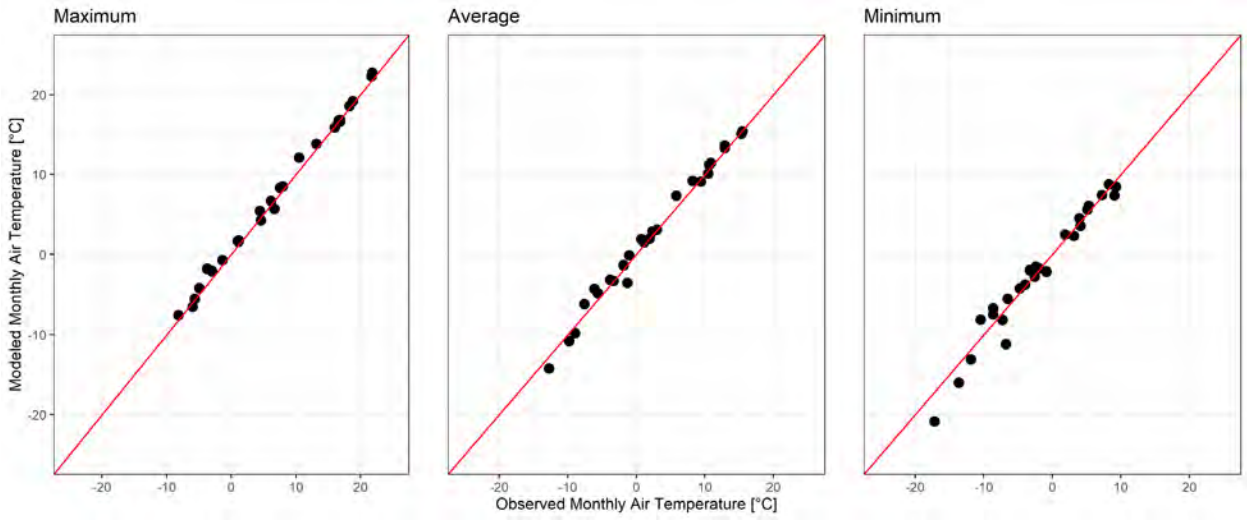


Figure 4-2: Comparison between Observed and Modelled Monthly Average Temperatures for October 2017 to December 2019

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Temperature_1CT027.003_rev01.Rmd

4.1.2 Precipitation

Figure 4-3 illustrates the monthly precipitation correlation between the 26 months of measured Project precipitation and patched precipitation records at Smithers for the overlapping period from September 2017 to December 2019. The total measured precipitation at the Tenas Deposit Station was approximately 34% greater than that at Stewart A over this period. The monthly precipitation difference ranged between -15 mm to +91 mm for Project data over the 59 months and suggests monthly correction factors are more appropriate to account for seasonality.

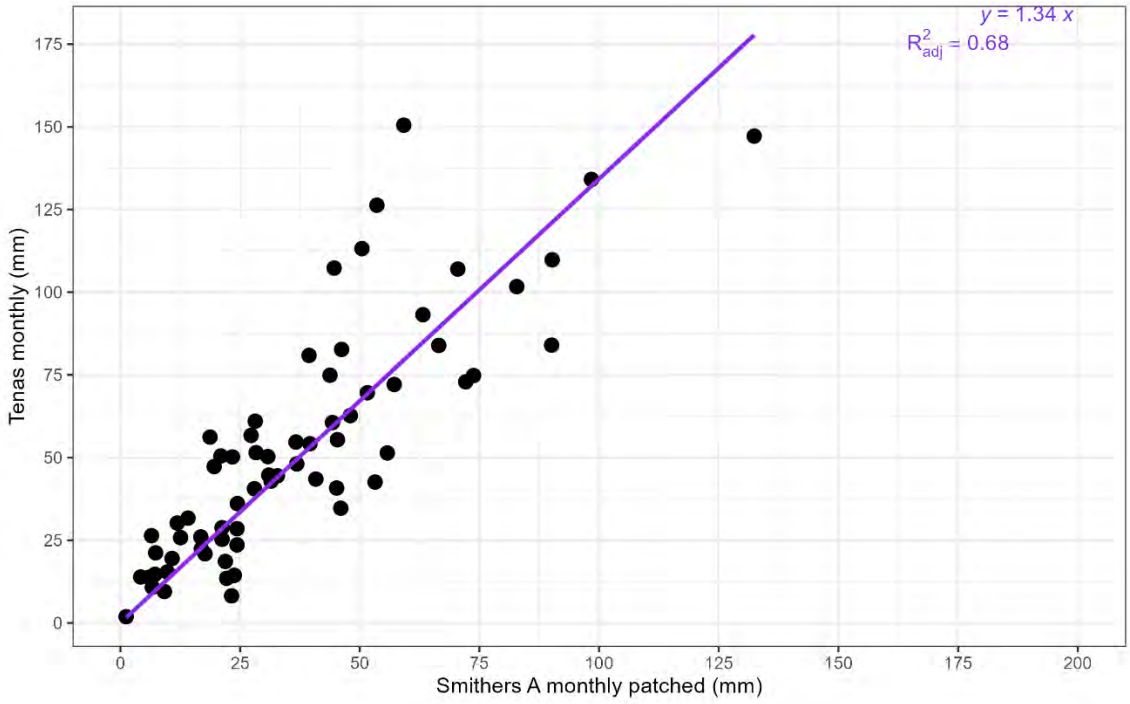


Figure 4-3: Comparison between Observed Total Precipitation at Tenas Deposit Station and Smithers A

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\graphs\Site_Smithers_Precipitation.png

Typically, precipitation depths are expected to be greater at higher elevations. However, as previously demonstrated in Figure 2-10, there is a poor regional correlation between mean annual precipitation and elevation at the regional stations. Therefore, Reanalysis datasets were evaluated against the patched Smithers A record to develop transposition factors to adjust the longer-term dataset to site (Table 4-3).

Table 4-3: Smithers A and Reanalysis Mean Monthly and Annual Precipitation Comparison [mm]

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Smithers A (patched)	51	28	22	22	35	46	45	41	51	62	54	50	508
ERA 5	62	41	45	45	59	79	70	65	69	86	79	59	760
Merra 2	92	60	76	60	72	101	97	94	94	117	105	92	1059
PRISM	48	23	24	24	34	55	46	46	49	66	54	49	517

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Precipitation_1CT027.003_rev01.Rmd

The PRISM reanalysis data was found to best represent the spatial precipitation distribution across elevations. The PRISM mean annual precipitation for the region surrounding the Project, shown in Figure 4-4, demonstrates the spatial and orographic variability of precipitation in the region.

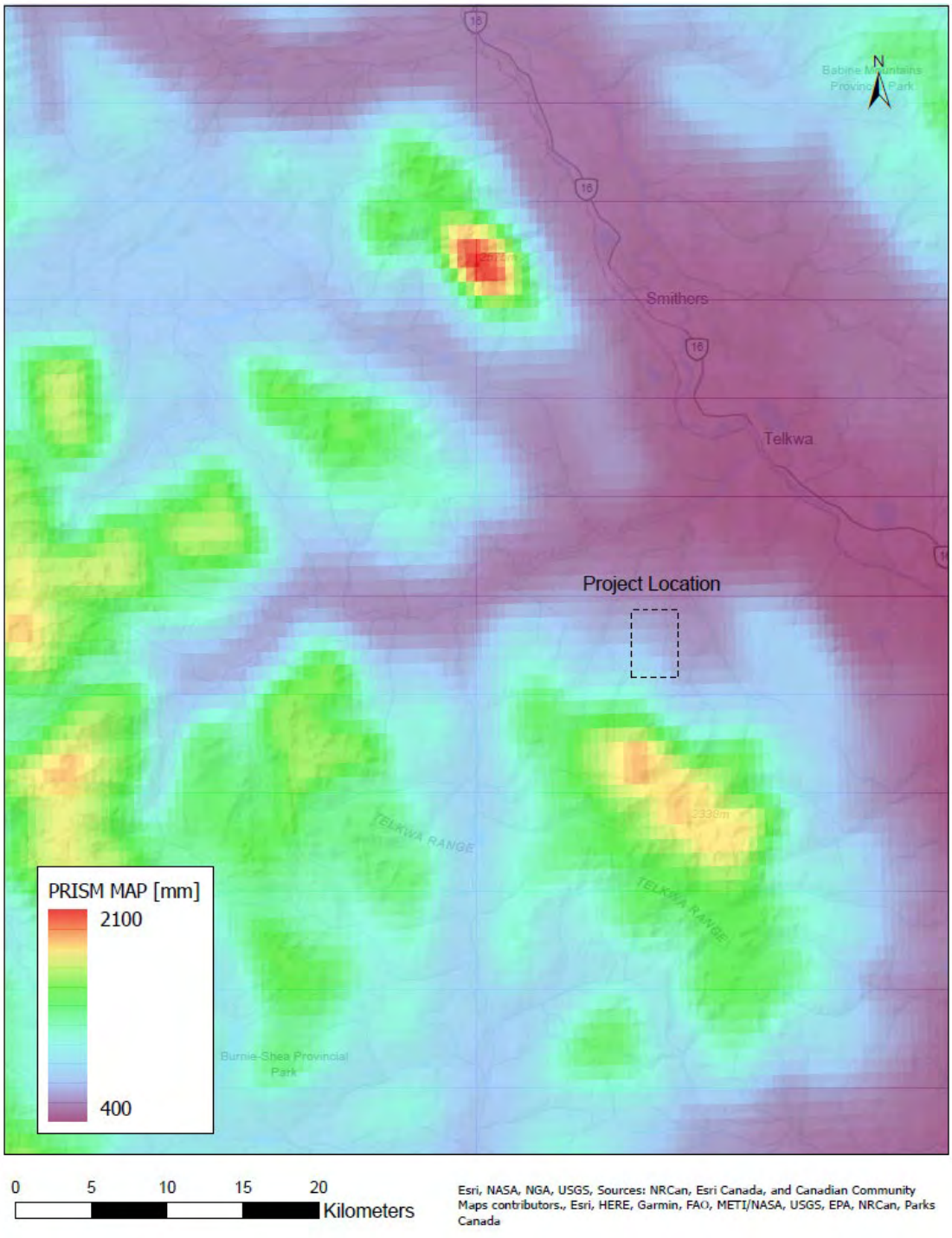


Figure 4-4: PRISM Mean Annual Precipitation in the project Area

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\!080_Deliverables\Hydromet Baseline Update\040_Figures\Figure4.4_PRISM_MAP.pdf

4.1.2.1 Correction Factors and Expected Project Precipitation

The Smithers A station record was gap-filled using the Smithers Airport Auto station. The Smithers A station was subsequently gap-filled using the Quick station and then a quantile-

mapped ERA5 reanalysis product for the Smithers A location to generate a complete time series spanning 1946-2023. The 2017-2022 Tenas Deposit station records were assessed in relation to regional station records on a monthly and daily basis. This assessment was done for hourly, daily, and monthly precipitation totals as well as seasonally by lumping multiple months together. Ultimately, the gap-filled regional time series at Smithers A was adjusted to the Project area using the linear regression provided in Figure 4-3 developed from the monthly precipitation totals (R2 of 0.71). No bias correction was undertaken to avoid overfitting the data due to the length of the overlapping period.

Table 4-6 summarizes expected average monthly precipitation at the Project based on the modelled time series. The mean annual precipitation (MAP) is estimated to be 608 mm which is approximately 19% greater than average precipitation recorded in the valley at the Smithers Airport station.

Table 4-4: Total Precipitation Measured at Tenas Deposit Station and Final EAC Project Case (2024) Synthetic Precipitation Time Series

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2017	Total Measured Precipitation [mm]	M	M	M	M	M	M	M	M	M	147	134	10	291[1]
	Total Modelled Precipitation [mm]	-	-	-	-	-	-	-	-	-	178	132	12	321[1]
2018	Total Measured Precipitation [mm]	50	150	81	14	14	42	50	2	50	54	51	113	672
	Total Modelled Precipitation [mm]	41	79	53	7	32	71	28	2	31	53	75	67	540
2019	Total Measured Precipitation [mm]	60	19	8	13	26	57	83	21	47	93	73	22	522
	Total Modelled Precipitation [mm]	59	29	31	30	19	37	62	24	26	85	96	23	520
2020	Total Measured Precipitation [mm]	126	26	30	14	25	63	35	84	55	84	107	M	647[1]
	Total Modelled Precipitation [mm]	72	22	16	9	28	64	62	121	61	89	60	-	603[1]
2021	Total Measured Precipitation [mm]	M	M	12	14	56	51	61	24	75	31	107	29	460[1]
	Total Modelled Precipitation [mm]	-	-	33	6	25	38	38	33	99	23	94	28	416[1]

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2022	Total Measured Precipitation [mm]	17	55	21	28	48	75	41	41	11	M	M	M	337[1]
	Total Modelled Precipitation [mm]	55	49	10	33	49	59	61	37	9	-	-	-	361[1]

Notes:
M denotes a month with greater than 10 (typically 20-25) days of missing data. – indicates that the synthetic data was removed over this period for meaningful comparison with measured Tenas Deposit data.

[1] Indicates that calculated annual total precipitation is for a partial year as one or more months had >10 days of missing data.

Source: compiled in text from \NA CAPR002055 Telkwa Project General EA Support - Internal\Surface Water IR Responses\Updated Responses_20230906\1CT027.003_Telkwa_ITT_SW_IRs_Round2_WaterBalanceOnly_20240603_njs_ccm df.docx

Finally, PRISM correction factors were applied to account for the elevation distribution across the Project Area. The correction factors are presented in section 4.2.5.

Table 4-5: Project Precipitation Summary [mm]

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Rainfall	8.0	9.7	10.4	21.5	35.9	45.7	48.1	43.1	50.8	58.6	20.0	8.0	359.9
Snowfall	61.8	35.9	22.0	4.9	0.7	0.0	0.0	0.0	0.3	13.6	49.4	59.7	248.1
Total	69.7	45.6	32.4	26.4	36.6	45.7	48.1	43.1	51.1	72.2	69.4	67.7	608.0

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_hydrology_summary.csv

Figure 4-5 illustrates the average monthly precipitation as rain and snow. Precipitation typically falls as snow during the months of November to March. Annually, the average snowfall (314 mm) is approximately 50% of mean annual precipitation.

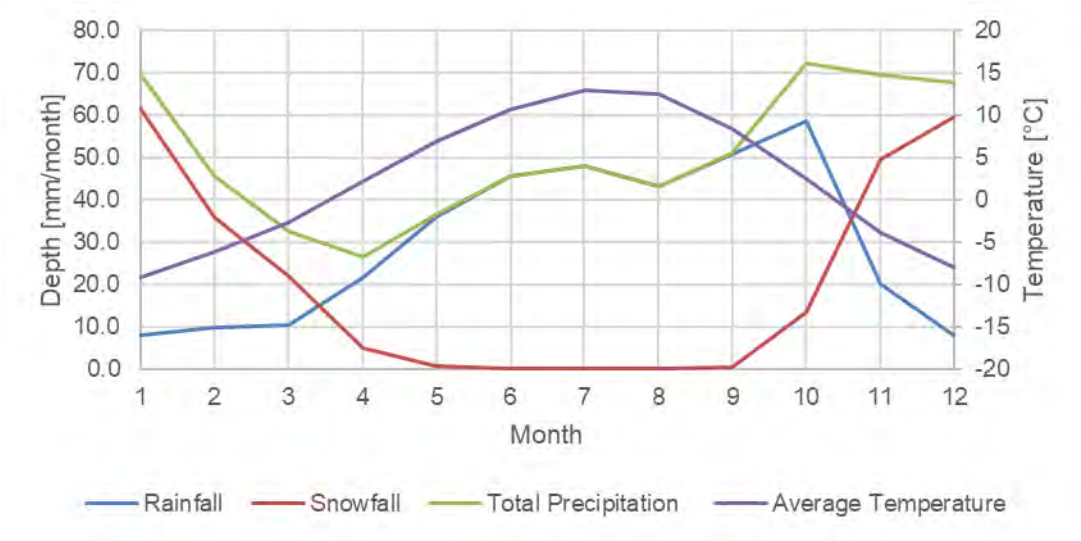


Figure 4-5: Monthly Precipitation as Snow and Rain

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Precipitation_1CT027.003_rev02.Rmd

4.1.2.2 Extreme Precipitation

Annual Frequency Analysis

A frequency analysis was performed using annual precipitation estimates derived from the long-term Project precipitation time series, developed using adjustments to Smithers Airport Station. The frequency analysis tested a range of probability distributions and found that a three-parameter log normal distribution provides the best fit to the long-term annual precipitation data for the Project.

The results of the annual frequency precipitation analysis are presented in Table 4-6 for extreme conditions ranging from a 1,000-year dry to a 1,000-year wet return periods.

Table 4-6: Annual Precipitation Frequency Analysis

Hydrological Condition	Return Period [years]	Annual Precipitation [mm]
Wet	1000	960
	500	937
	200	906
	100	880
	50	852
	25	823
	20	813
	10	780
	5	742
Mean Annual Precipitation (MAP)		664
Dry	5	592
	10	542
	20	493
	25	477
	50	427
	100	375
	200	320
	500	243
	1000	181

Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Extreme Precipitation

The annual maximum daily and 3-day precipitation depths were calculated following the Regional Frequency Analysis framework proposed by Hosking & Wallis (1997). This is a refined approach compared to local frequency analysis (one station) aimed to increase the accuracy of low probability events (e.g., 1,000-year precipitation), fundamental for engineering design and risk assessment. The RFA considered as homogeneous group the following stations:

Within the RFA framework, a range of probability distributions were tested and it was found that a Generalized Extreme Value distribution provided the best fit to both the 24-hour and 72-hour datasets.

Annual maximum 1-day and 3-day precipitations were converted to maximum 24-hour and 72-hour precipitation using a factor of 1.13 and 1.04, respectively (WMO, 2009).

Table 4-7 presents the 24-hour and 72-hour precipitation depths for a range of return periods based on the RFA of the long-term Project precipitation record.

Table 4-7: Extreme Project Precipitation for 24-hour and 72-hour Events

Return Period	24-hour Precipitation [mm]	72-hour Precipitation [mm]
2	42.0	56.7
5	56.1	75.6
10	66.3	89.3
25	80.2	108.1
50	91.3	123.0
100	103.1	138.9
200	115.6	155.7
500	133.3	179.6
1000	147.7	199.1

Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

For durations less than 24-hours, the depth-duration-frequency curve data from the Smithers Airport station were obtained and modified to account for the 24-hour results presented in Table 4-7. Sub-daily annual maximum records from Smithers A stations were obtained from the IDF_CC Tool (Version 7.5). An IDF based on GEV distribution (Koutsoyiannis, Kozonis, & Manetas, 1998) was fitted to these records with the same shape parameter estimated in the regional approach described above for consistency. Frequency and duration factors were calculated based on the 24-hour precipitation depths for Smithers Airport, and were applied to the Project 24-hour depths presented in Table 4-7. Table 4-8 summarizes the baseline depth-duration-frequency curve for the Project.

Table 4-8: Project Baseline Precipitation-Duration-Frequency Curve

Storm Duration		Precipitation (mm)						
		Return Period (years)						
min	hours	2	5	10	25	50	100	200
5	0.08	3.6	4.9	5.8	7	7.9	8.9	10
10	0.17	4.9	6.6	7.8	9.4	10.7	12.1	13.5
15	0.25	5.9	7.8	9.2	11.2	12.7	14.4	16.1
30	0.5	7.9	10.6	12.5	15.1	17.2	19.4	21.7
60	1	10.7	14.2	16.8	20.3	23.2	26.1	29.3
120	2	14.4	19.2	22.7	27.4	31.2	35.3	39.5
360	6	23.1	30.9	36.4	44.1	50.2	56.7	63.5
720	12	31.2	41.6	49.2	59.5	67.7	76.4	85.7
1440	24	42	56.1	66.3	80.2	91.3	103.1	115.6
4320	72	56.7	75.6	89.3	108.1	123	138.9	155.7

Source: compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Probable Maximum Precipitation

The probable maximum precipitation (PMP) was calculated using the Hershfield methodology (Hershfield 1965; WMO 2009), and the Project-adjusted precipitation record. The Canadian Dam Association Guidelines (2013) recommends evaluating two Probable Maximum Floods (PMF):

Summer/autumn PMF, which is generated by the summer/autumn PMP

Spring PMF is defined as the maximum of two cases:

1. PMF computed with Spring PMP and snow accumulation with frequency of 100 year (Rainfall Dominated)
2. PMF computed with the Probable Maximum Snow Accumulation (PMSA) and a rainstorm with a frequency of 100 year (Snowmelt Dominated)

Two separate PMFs are estimated for the Spring season as it is not reasonable to assume that the PMSA and a Spring PMP, which are two independent phenomena, would occur simultaneously.

Based on the typical hydrograph for the Project (see Section 3, snow at the Project is expected to be present until as late as June.

Table 4-9 presents the Spring and Summer/Autumn PMPs for the Project where Spring was defined as April to June and summer was defined as July through October.

Table 4-9: Project 24-hour Probable Maximum Precipitation

Season	PMP (mm)
Spring	234
Summer/Autumn	283

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\Rwork\Telkwa_EA_Precipitation_1CT027.003_rev01.Rmd

Results were verified using the British Columbia MetStorm Probable Maximum Precipitation webtool (DTN, 2020), which was developed in support of the BC Extreme Flood Project. This web-based tool provides an indication of potential precipititaion depths based on regionally available datasets at select points across the province. The maximum point PMP estimated from the webtool within the Project vicinity is 218 mm. The results in Table 4-9 are based on Project-specific precipitation datasets and present a more conservative PMP estimate. For this reason, the Project data were used for the purpose of infrastructure design.

4.1.3 Snow Depth and Snowmelt

The SNOW-17 snow accumulation and ablation model developed by the National Weather Service River Forecast System (NWSRFS) was implemented to model snowmelt for the Project. The main processes included in this model are dividing precipitation into rain or snow, accumulation of snowpack, energy exchange, heat deficit in the snowpack, ground melt and

snowmelt as a snow water equivalent (Anderson 2006). Model inputs are average temperature and precipitation and input parameters to model a column of snow. The Project weather station recorded an accumulated depth of snow. Data collection at the Project did not include snow courses or snow density to convert snow depth to snow water equivalent (SWE) but regional estimates were used to check the SNOW-17 model accuracy.

Table 4-10 summarizes the model input parameters based on guidelines of initial estimates (Anderson 2002) and validation against the snow water equivalent records at Tsai Creek. Temperature and precipitation time series for the Tsai Creek elevation were developed using PRISM corrections, similarly to the Project records. Figure 4-7 illustrates the measured and modelled snow water equivalent snow depths at Tsai Creek.

Table 4-10: SNOW-17 Model Input Parameters

Parameter	Description	Value
PXTEMP	Temperature threshold	1.5 °C
SCF	Loss coefficient during period of snow (i.e. sublimation)	1
UADJ	Average wind function during rain-on-snow events	0.04 mm/mbar/hr
MBASE	Temperature above which melt occurs	0 °C
MFMAX	Maximum melt factor	0.51 $mm \cdot °C \cdot 6hr^{-1}$
MFMIN	Minimum melt factor	0.10 $mm \cdot °C \cdot 6hr^{-1}$
TIPM	Antecedent temperature index factor	0.1
NMF	Maximum negative maximum factor	0.25 $mm \cdot °C \cdot 6hr^{-1}$
PLWHC	Percent liquid water holding capacity. Maximum amount of liquid water as a fraction of the ice portion of the snow	4%

Source: from snowmelt calibration model for Tsai Creek. \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\500_Water_Balance\Model\SnowmeltModel \ TsaiCreek_Snow17.gsm

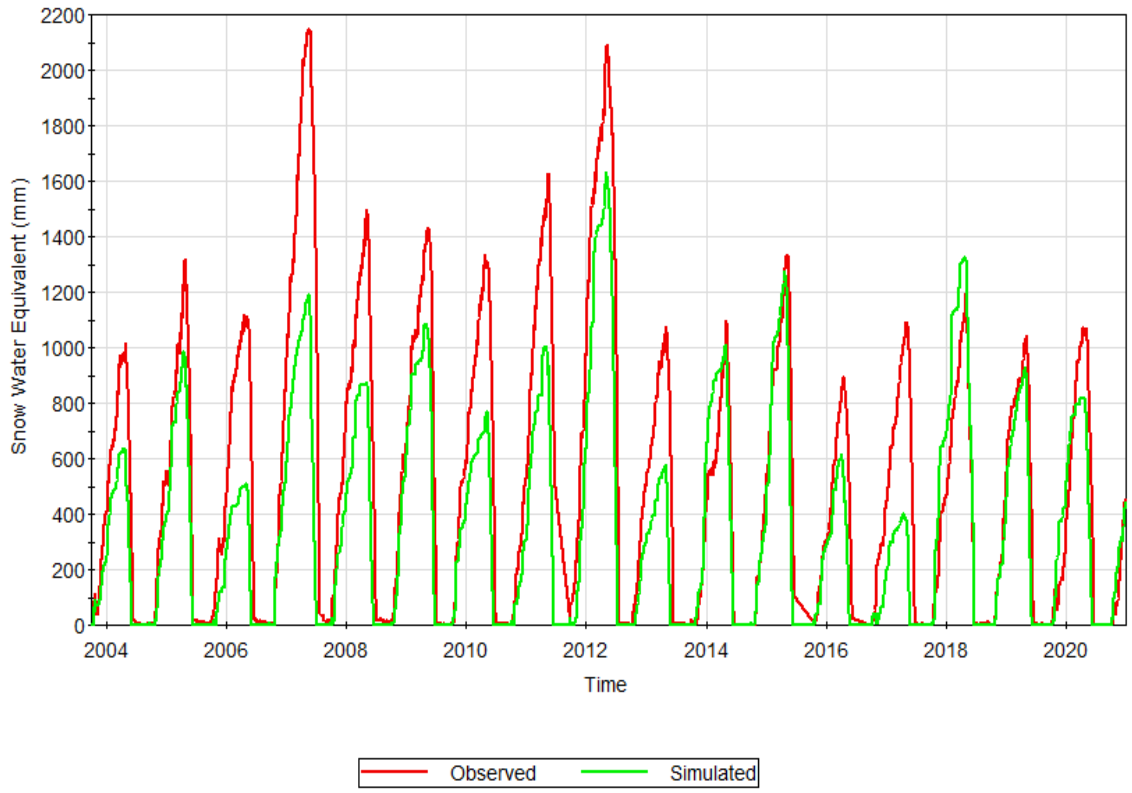


Figure 4-6: Tsai Creek Snowmelt Snow Water Equivalent Calibration

Source: from snowmelt calibration model for Tsai Creek. Z:\01_SITES\Telkwa Coal\1CT027.002 2017-18 permitting Support (Phase 2)\0200_SurfaceWater\Snowmelt Model\ TsaiCreek_Snow17.gsm

The validation with Tsai Creek suggests the snowmelt timing is well captured, with some understimations of maximum snowpack. This may be a result of inaccuracies in the precipitation record estimated for Tsai Creek. For the purpose of water management planning and design and water balance modeling, the SNOW-17 model and inputs were applied to the Project. Figure 4-7 illustrates the average snow water equivalent depths for the Project based on the adjusted precipitation and temperature records from 1942 to 2020.

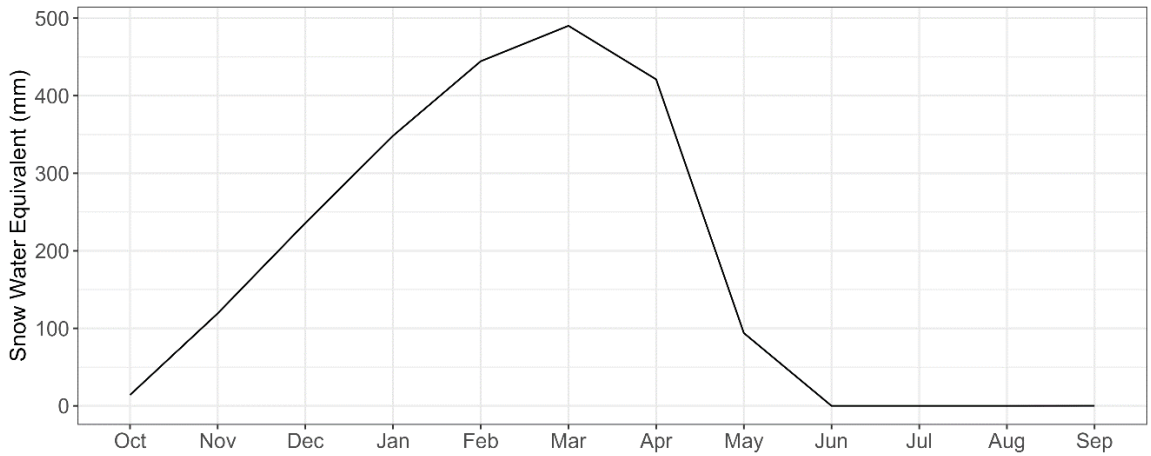


Figure 4-7: Project Snow Water Equivalent

Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

In addition to snow-water-equivalent, the snowmelt model produces a daily excess water term, which represents the sum of rainfall and snowmelt and can be interpreted as the daily depth of water available to generate runoff. Table 4-11 presents the monthly average excess water results for the Project, along with the monthly average distribution.

Table 4-11: Project Excess Water Monthly Average Summary [mm]

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
Total Excess Water	2	3	18	145	184	70	58	54	67	60	9	2	672
Monthly Excess Water Distribution	0%	0%	3%	22%	27%	10%	9%	8%	10%	9%	1%	0%	100%

Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

A frequency analysis was performed on the maximum 1-day and 3-day (72-hour) snow water equivalent results from the Project snowmelt model based on the adjusted record from 1981 to 2023. Results for return periods up to the 1000-year snowmelt event are presented in Table 4-12.

Table 4-12: Project Snowmelt Frequency Analysis

Return Period	24-hour Snowmelt [mm SWE]	72-hour Snowmelt [mm SWE]
2	34.0	57.5
5	43.3	73.3
10	50.9	86.1
25	62.8	106.4
50	74.0	125.4
100	87.7	148.5
200	104.4	176.8
500	132.4	224.3
1000	159.4	269.9

Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

4.1.4 Solar Radiation

Given the short period of record at the Tenas Deposit Station and large differences to Smithers Airport Station, the FAO model (Allen et al. 1998) was adopted to calculate historical baseline averages of solar radiation using the corrected temperature timeseries developed for the Project (Table 4-13). The appropriateness of the FAO model to approximate incoming solar radiation at the Tenas Deposit Station was illustrated from October 2017 to September 2022 in Figure 4-8.

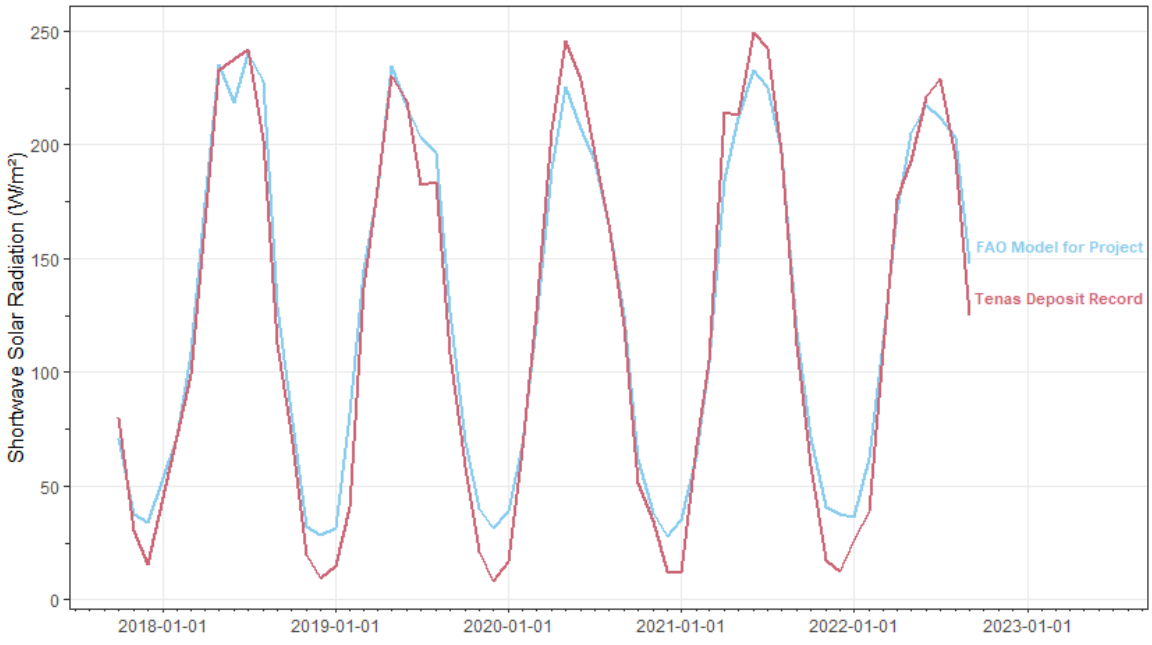


Figure 4-8: Solar Radiation – Modelled versus Measured (October 2017 to September 2022)

Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Table 4-13: Average Monthly Solar Radiation [W/m^2] at Project

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average	38	64	114	173	220	224	224	201	134	73	40	34	128

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Evaporation_1CT027.003_rev01.Rmd

4.1.5 Relative Humidity

Given the short period of record at the Tenas Deposit Station and the similarities observed between Smithers Airport Station records presented in Section 2.3.6, Smithers Airport station relative humidity was applied to the Project. Table 4-14 presents the monthly average relative humidity for the Project.

Table 4-14: Average Monthly Relative Humidity [%] at Project

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average (%)	83.6	79.3	71.2	63.3	61.3	65.7	68.8	72.1	79.5	82.1	85.9	85.4	74.8

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Evaporation_1CT027.003_rev01.Rmd

4.1.6 Evaporation

Large and shallow water bodies can experience direct water losses from evaporation. Lake surface evaporation for the Project was estimated using the Morton CRWE shallow lake evaporation method (Morton 1983). Table 2-18 summarizes the input parameters required for this method including the Project-specific solar radiation generated using the FAO model.

Based on the adjusted temperature record, modelled solar radiation and relative humidity and wind speeds from the Smithers Airport station, the estimated mean annual evaporation for the Project is 529 mm. Table 4-15 and Figure 4-9 demonstrate the mean open water evaporation rates for the Project. The potential evaporation estimates generated using the Morton CRWE results for the derived Project timeseries were closest to the Topley Landing Normals.

Table 4-15: Project Monthly Total Lake Evaporation [mm]

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Evaporation	0	0	0	60	97	108	116	99	50	0	0	0	529

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Evaporation_rev02.Rmd

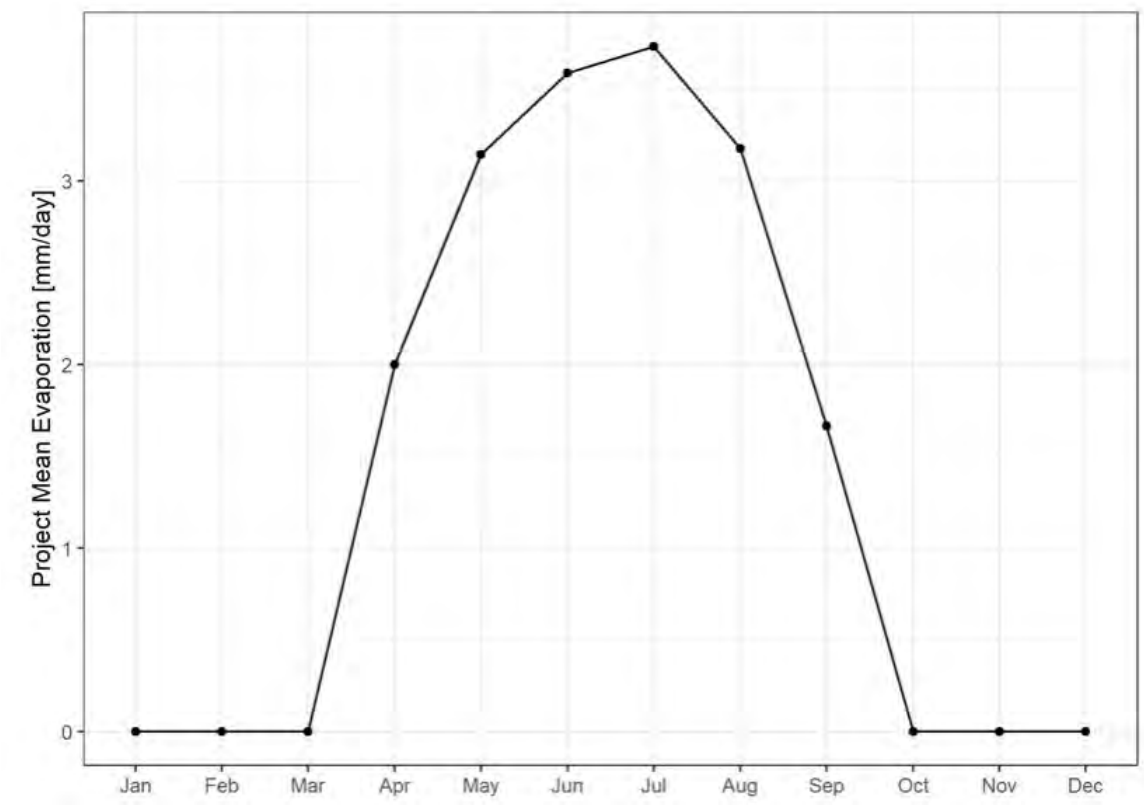


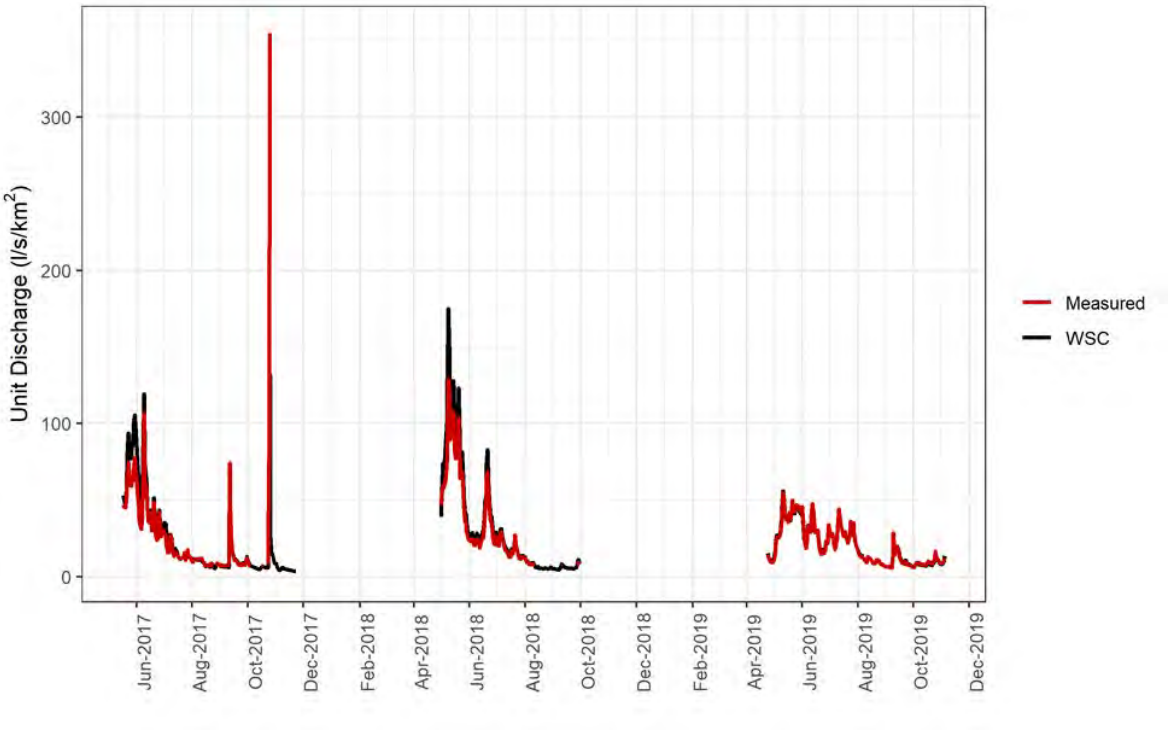
Figure 4-9: Mean Daily Open Water Evaporation Rates

Source: from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Evaporation_rev02.Rmd

4.2 Derived Hydrological Parameters

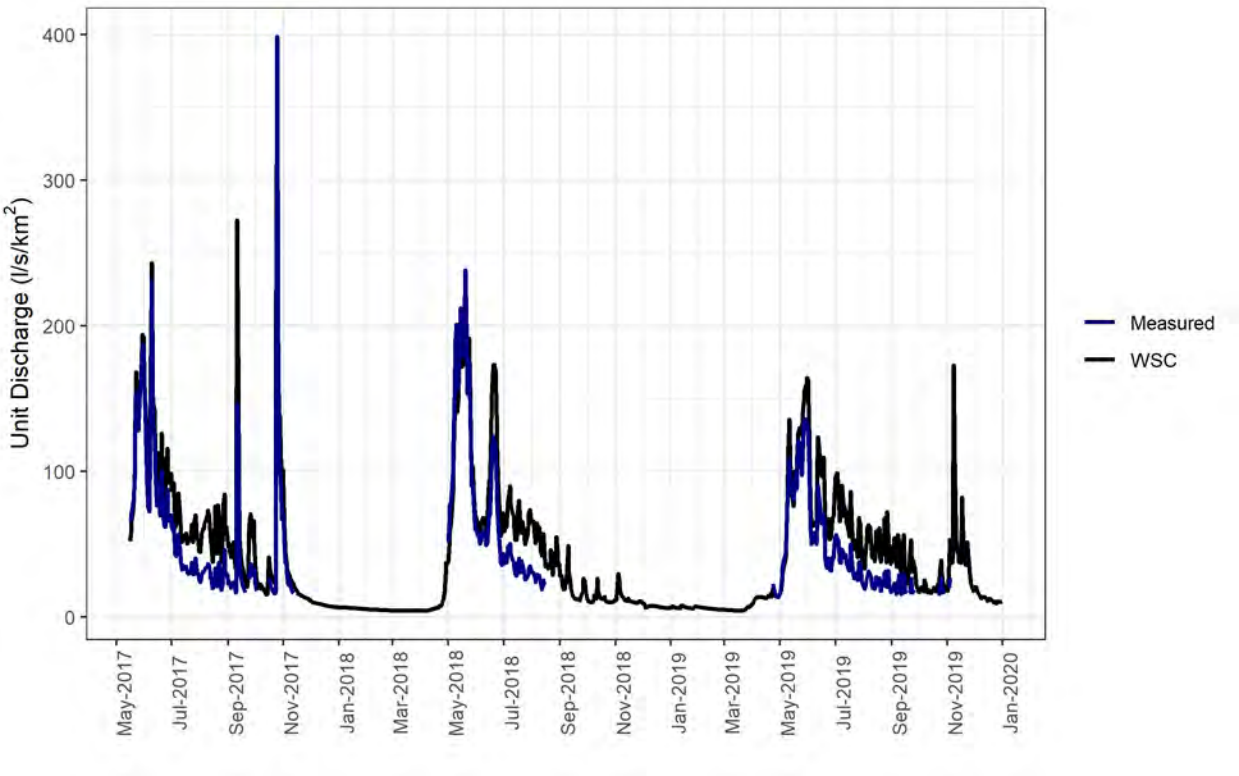
4.2.1 Time Series Comparison

Comparisons of the unit discharge at each Project hydrometric station with regional station data records led to pairing of the Project record with the most appropriate regional analogue (Table 4-18). Regression approaches were used for the periods of overlap between each of the Project hydrometric stations and their respective regional analogue. Time series of Project Area and regional station unit discharge records for Goathorn-Hydro and Goathorn Creek (08EE008), Telkwa-Hydro and Telkwa River (08EE020) Tenas-Hydro B and Goathorn Creek (08EE008), and Four-Hydro and Goathorn Creek (08EE008) are shown in Figure 4-10, Figure 4-11, Figure 4-12, and Figure 4-13, respectively. Additional comparisons for Four Creek based on 1999 baseline data are also described.



Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Telkwa_flows.R

Figure 4-10: Project Hydrometric Station Goathorn-Hydro (red-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC)



Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Telkwa_flows.R

Figure 4-11: Project Hydrometric Station Telkwa-Hydro (blue-Measured) and Water Survey of Canada Telkwa River Below Tsai Creek (08EE020) (black-WSC)

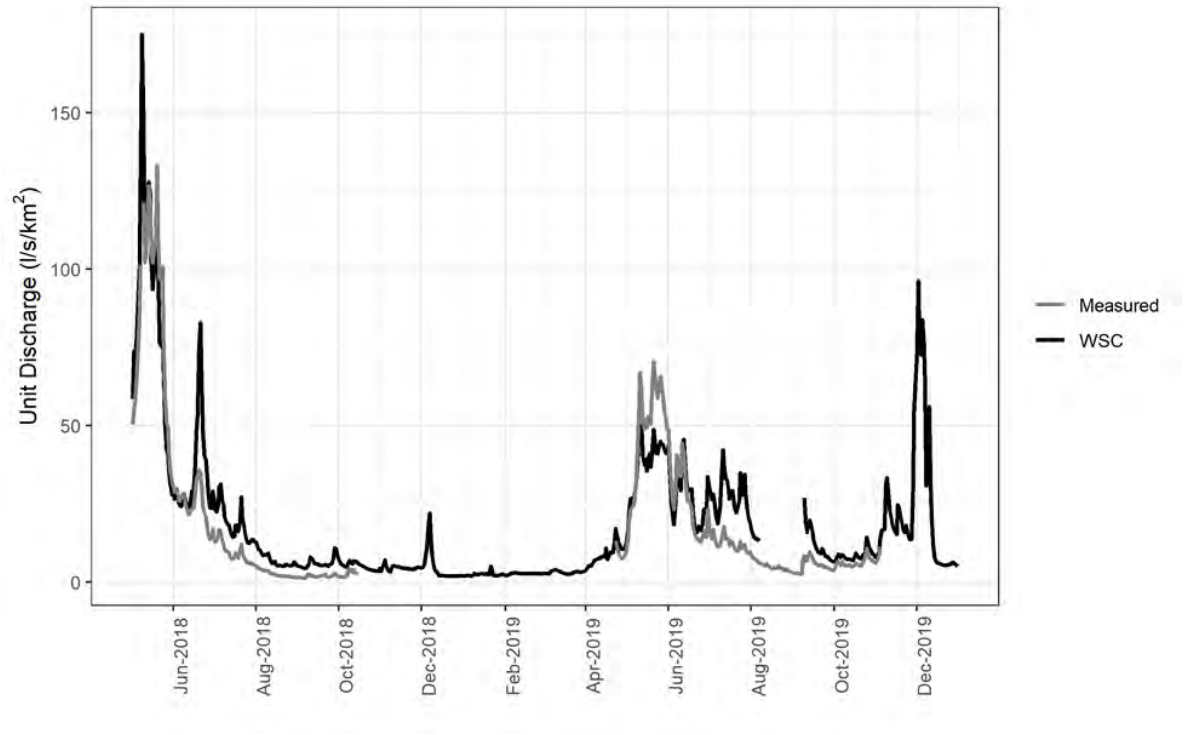


Figure 4-12: Project Hydrometric Station Tenas-Hydro B (grey-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC)

Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Telkwa_flows.R

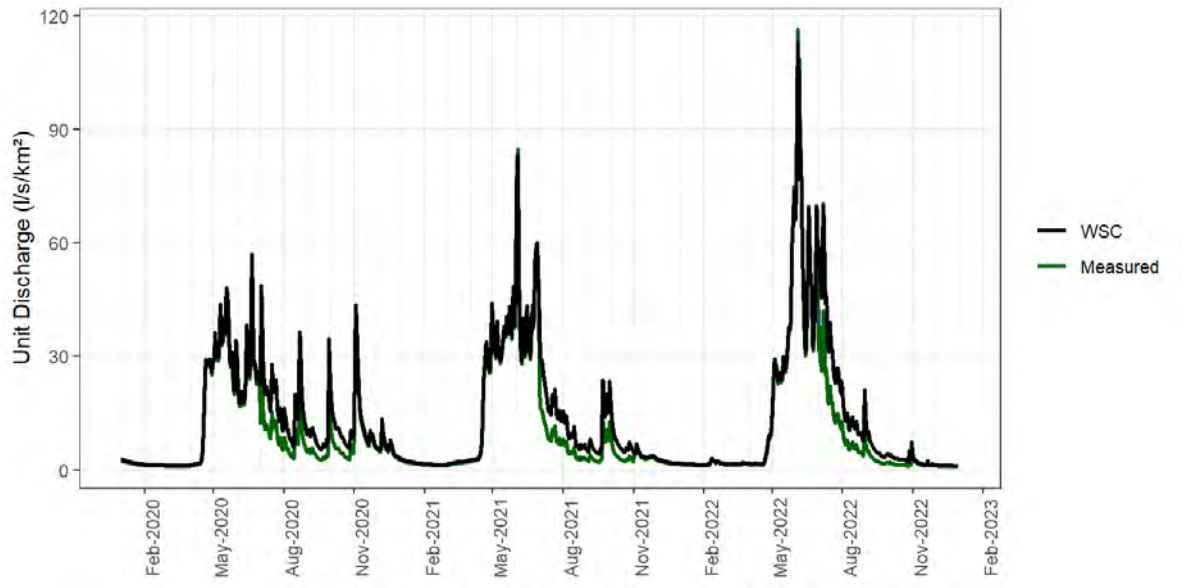


Figure 4-13: Project Hydrometric Station Four-Hydro (green-Measured) and Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) (black-WSC)

Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Telkwa_flows.R

A previous investigation into the hydrology of Four Creek was completed in 1997 (October to November) to 1998 (June to November) to support the Telkwa Coal Project 1999 Baseline Surface Flow and Water Quality Final Data Report (AGRA, 1999; Attachment A). The precise location of the AGRA hydrometric stations are not known, which limits the transferability of analyses using historical data. Based on the station descriptions in AGRA 1999, approximate locations were estimated and catchment areas were calculated.

Unit flows and monthly runoff rates were calculated based on assumed catchment areas and compared between Tenas, Four and Goathorn creeks, presented in Table 4-16 and Figure 4-15 and described in Attachment A and in tabular form in Attachment C. Runoff rates by month show a lower yield in Four Creek than in Tenas Creek, and higher rates in Goathorn Creek than in Tenas Creek during summer months of August and September. Unit flows in October 1997 show a storm response peak flow in all three streams, while 1998 records show a consistently lower yield in Four Creek than in Goathorn Creek.

Table 4-16: Comparison of Monthly Runoff Rates based on Hydrometric Data from AGRA 1999 at Goathorn, Tenas and Four Creeks (Attachment A, C)

Stream	Year	Runoff (mm/month)											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Tenas Creek	1997	ND	ND	ND	ND	ND	ND	ND	22	12	47	ND	ND
	1998	ND	ND	ND	ND	40	ND	ND	5	8	11	ND	ND
Four Creek	1997	ND	ND	ND	ND	ND	ND	ND	ND	ND	9	4	ND
	1998	ND	ND	ND	ND	ND	ND	3	1	1	2	ND	ND
Goathorn Creek	1997	4	5	5	49	166	142	88	54	32	46	16	6
	1998	3	3	4	28	145	68	50	25	16	27	12	6

Notes:

1. Monthly runoff is calculated for months containing greater than 25 days of runoff data
2. ND: No Data or less than 25 days with data in a month

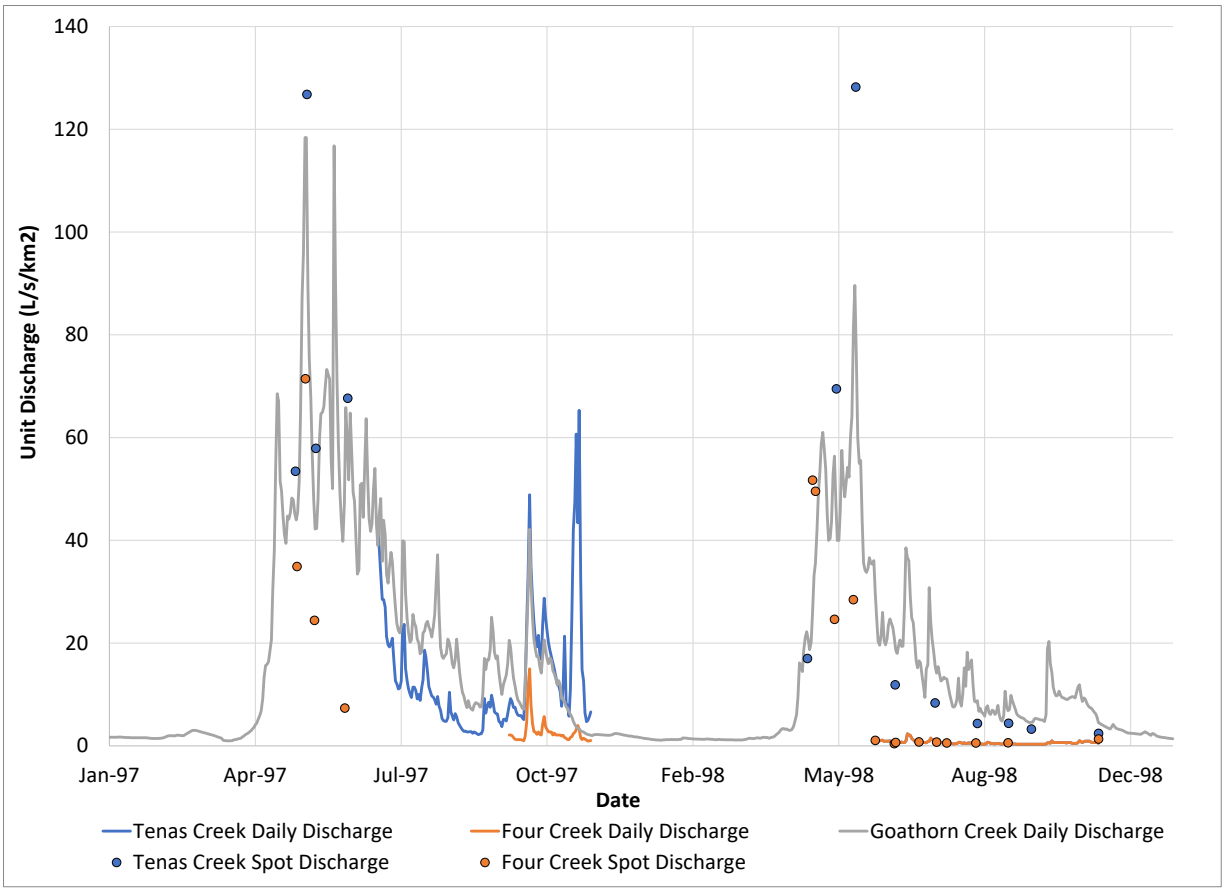


Figure 4-14: Comparison of Unit Flows based on Hydrometric Data from AGRA 1999 at Goathorn, Tenas and Four Creeks (Attachment A, C)

AGRA 1999 describes runoff ratios, based on annual runoff yield and annual precipitation data from Smithers Airport. The runoff ratios for WSC's Goathorn Creek station were calculated as 0.65 and 0.83 in 1997 and 1998, respectively, and 0.28 in both years for Four Creek. Note that results from Section 4.1.2 show that precipitation data from Smithers Airport is expected to be distinct from precipitation that falls near the Telkwa Project Area or within each stream's catchment, limiting the applicability of these ratios. This discrepancy is also noted in AGRA 1999. AGRA 1999 stated that the difference in runoff ratios between Goathorn and Four Creek could be attributed to potential orographic gradients in precipitation and the difference in the altitude range between Goathorn Creek (1745 m, from 550 to 2295 masl) versus Four Creek (670 m from 700 to 1370 masl). The Four Creek basin generally faces the northeast, where as the Goathorn Creek basin faces northeast and northwest, which is expected to cause differences in snowpack accumulation and ablation (AGRA 1999). AGRA also concluded that groundwater baseflows would be more pronounced in Goathorn Creek as it extends lower in the basin than Four Creek, which may result in an increased occurrence of springs surfacing from fractures.

4.2.2 Regression Equation Development

The regression approach ultimately selected to develop regressions between measured, Project hydrometric records and regional analogues was chosen based on: (1) The simplicity of the

regression, (2) the Nash-Sutcliffe Efficiency (NSE) between the estimated flows and the measured flows for the period of overlap and (3) the ability of the regression to approximate both high and low flows based on flow duration curves. The regressions were then used to generate synthetic flow records for each Project hydrometric stations using the long-term, regional records from Water Survey of Canada as a foundation. The time series generated from the developed regression equations for each hydrometric station were compared to the measured unit discharges at each station using tables.

Table 4-18 summarizes the pairings between Project hydrometric stations and the most suitable regional analogue, catchment areas for each station and the NSE from the regression. Three equations were developed using linear regression and provisional WSC Goathorn flow data that has not been approved by WSC. The 2020 WSC Goathorn flows show a jump in February that is likely erroneous and will require correction by WSC. Given the provisional WSC data and the short period of record at Four-Hydro, it was unsurprising that neither equation adequately captured the correct magnitude for freshet. Additional regression options were explored but were not successful.

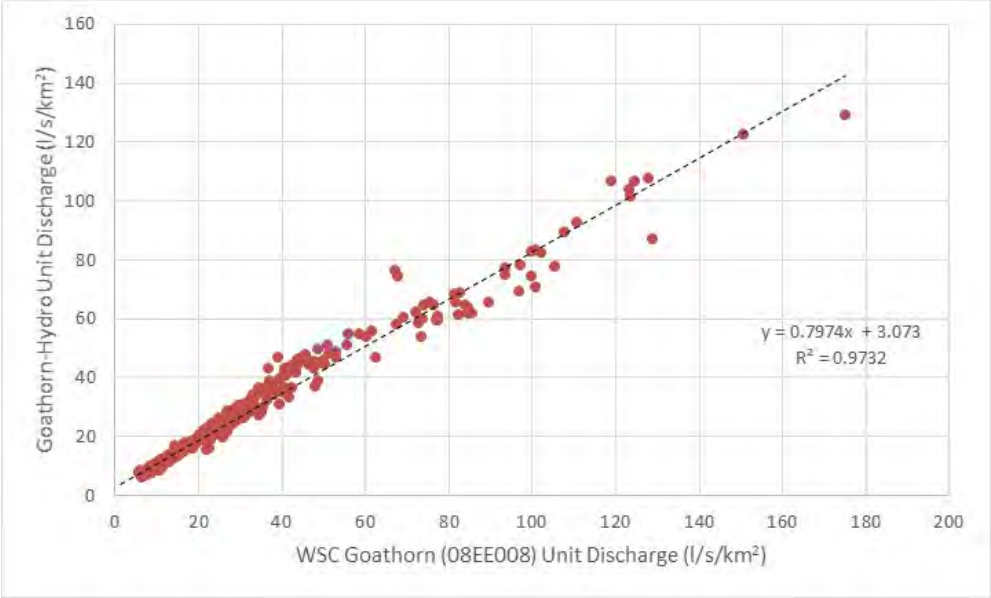
Table 4-17: Project and WSC Regional Regression Type and Fit Parameter

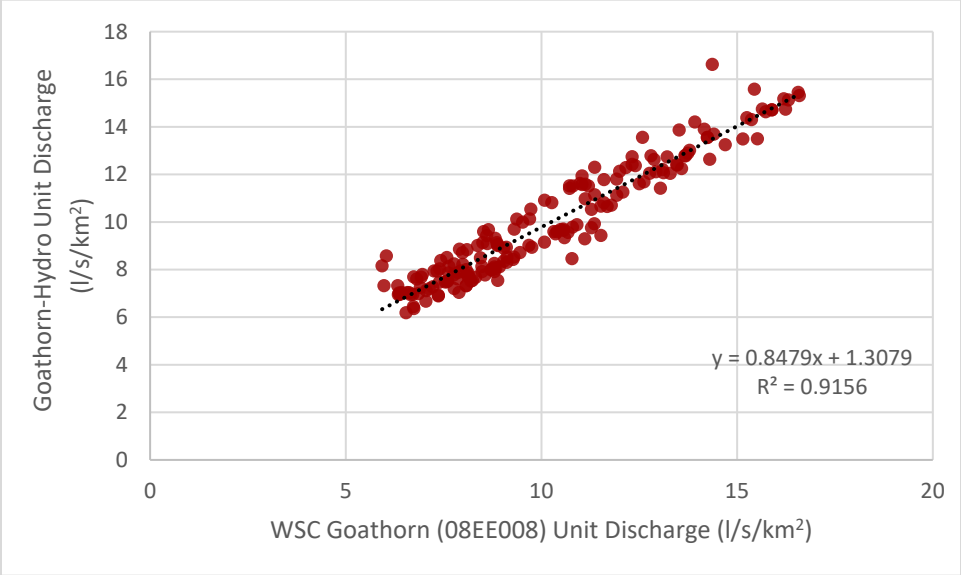
Project Station ID	Project Station Catchment Area (km^2)	Regional Station ID	Regional Catchment Area (km^2)	Regression Type	Regression NSE
Goathorn-Hydro	123.5	Goathorn (08EE008)	125	Linear, Chronological Pairing	0.96
Tenas-Hydro B	46.8	Goathorn (08EE008)	125	Linear, Chronological Pairing	0.85
Telkwa-Hydro	997.2	TelkwaBTC (08EE020)	367	Ranked Regression, Time-independent	0.96
Four-Hydro	11.0	Goathorn (08EE008)	46.8	Ranked Regression, Time-independent	0.54

Source: Compiled in text.

Goathorn-Hydro

The linear regression for Goathorn-Hydro was developed for moderate to high flows while a separate linear regression was developed to generate low flows. The low flow regression was developed from low flows in November. The linear regression developed excluded a high flow event recorded at Goathorn-Hydro on 25 October 2017 (Table 4-18). This event was removed from the dataset as its occurrence was not supported by any similarly large discharge event recorded at the Water Survey of Canada Goathorn station. The recorded daily average unit flow at Goathorn-Hydro was 354 L/s/km^2 while the WSC Goathorn station recorded 132 L/s/km^2.





Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\ 01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Goathorn_regression_rev00_20200421_njs.xlsx

Figure 4-15: Linear regressions developed for WSC Goathorn Creek Near Telkwa (08EE008) and Goathorn-Hydro stations for moderate to high flows (upper panel) and low flows (lower panel)

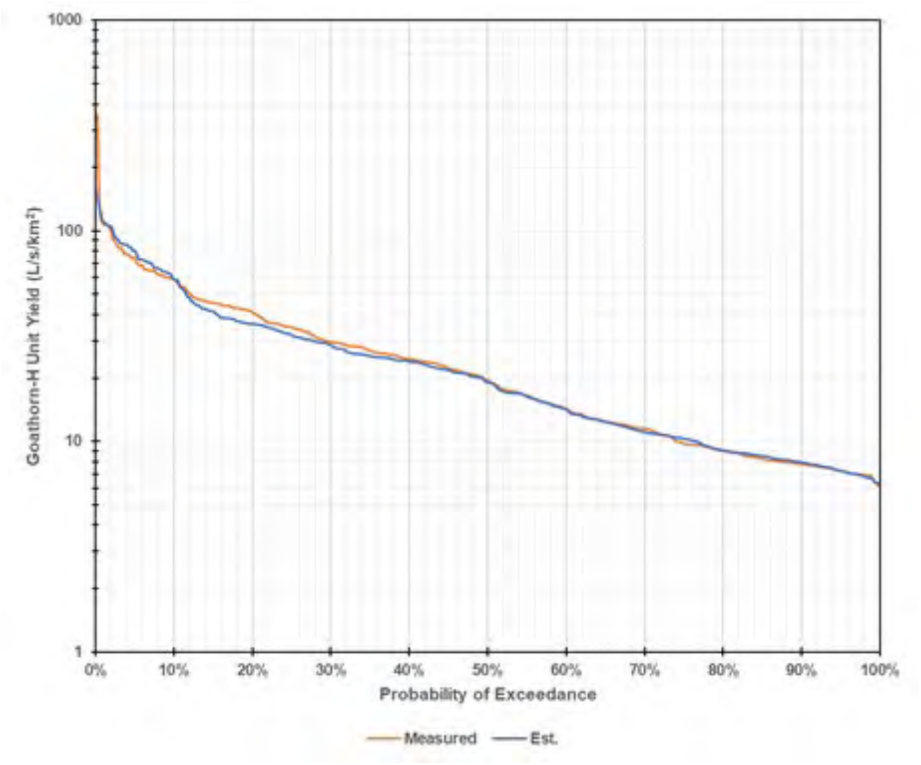
Table 4-18 shows the unit discharge measured at Goathorn Hydro compared to the unit discharge calculated from the regression equations for the same time period each year. The measured unit discharge and the regressed values are very similar with slight overestimation in 2017 and 2018 and some underestimation in 2019.

Exceedance probabilities of the measured and regressed unit discharge are presented in Figure 4-16, which shows that estimate flows are very similar in magnitude for low and high flows.

Table 4-18: Measured and Regressed Unit Discharge Values at Goathorn-Hydro

Year	Month	Goathorn-Hydro Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)	Regression Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)
2017	May	59.9	24	65.7	25
	Jun	41.9		42.6	
	Jul	16.5		16.8	
	Aug	9.3		9.0	
	Sep	12.8		11.9	
	Oct	15.2		13.3	
2018	May	71.5	35	75.3	36
	Jun	30.4		30.8	
	Jul	17.7		17.6	
	Aug	8.9		9.3	
	Sep	8.1		9.0	
2019	Apr	11.0	20	11.5	17
	May	37.8		33.4	
	Jun	27.4		24.4	
	Jul	27.7		24.7	
	Aug	10.6		4.1	
	Sep	10.5		9.0	
	Oct	9.2		8.6	
	Nov	10.0		9.7	

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Goathorn_regression_rev00_20200421_njs.xlsx



Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Goathorn_regression_rev00_20200421_njs.xlsx

Figure 4-16: Probability Exceedance of Goathorn-Hydro Unit Discharge

Tenas-Hydro B

The Tenas-Hydro B station was paired with Goathorn Creek Near Telkwa (08EE008) for developing a regression to develop a synthetic time series. The linear regression was separated into two periods, based on the month, as shown in Figure 4-17.

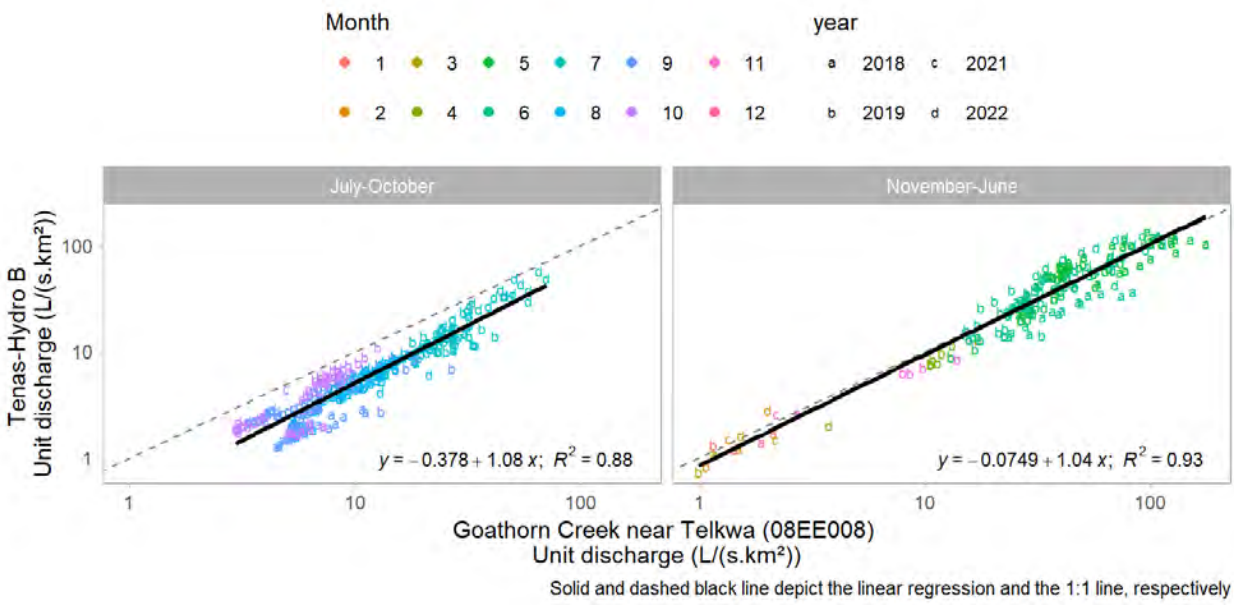
Table 4-19 shows the unit discharge measured at Tenas Hydro compared to the unit discharge calculated from the regression equations for the same time period each year. Both years present very similar annual average flows.

Exceedance probabilities of the measured and regressed unit discharge are presented in Figure 4-19 which shows that estimate flows are very similar in magnitude for low and high flows, with extreme low flows being slightly overestimated in the synthetic dataset.

Table 4-19: Measured and Regressed Unit Discharge Values at Tenas-Hydro B

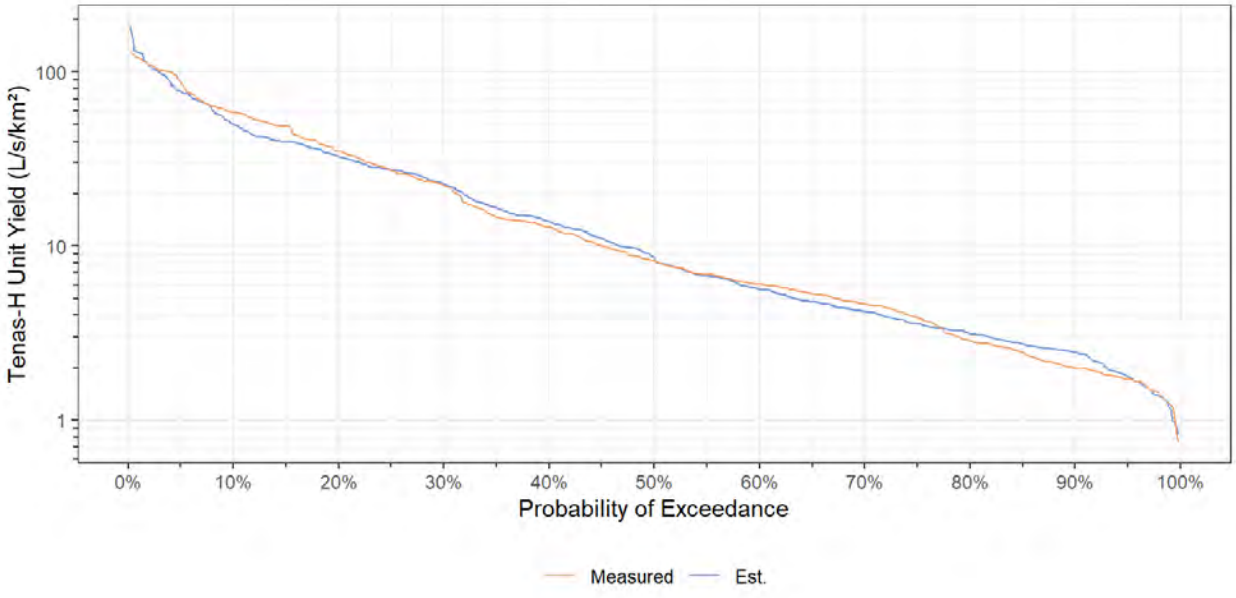
Year	Month	Tenas-Hydro B Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)	Regression Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)
2018	May	88.1	22.3	91.7	24.8
	Jun	25.7		34.2	
	Jul	10.0		10.3	
	Aug	2.9		3.5	
	Sep	1.9		3.0	
	Oct	2.7		3.0	
2019	Apr	9.4	16.5	11.5	14.9
	May	46.5		36.7	
	Jun	26.9		25.6	
	Jul	13.1		14.7	
	Aug	5.5		5.6	
	Sep	5.3		5.4	
	Oct	6.1		4..2	
	Nov	7.1		9.4	
2022	May	41.7	25.4	45.7	22.2
	Jun	71.5		60.0	
	Jul	26.4		21.2	
	Aug	6.4		6.4	
	Sep	3.1		2.7	
	Oct	2.1		1.5	

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html



Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Figure 4-17: Linear regression between WSC Goathorn Creek Near Telkwa (08EE008) station and Tenas-Hydro B for the months of April, May, June, October and November (top) and July to September (bottom)



Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html elkwa-Hydro

Figure 4-18: Probability Exceedance of Tenas-Hydro Unit Discharge

Telkwa-Hydro

The Telkwa-Hydro hydrometric data was regressed against Water Survey of Canada Telkwa River Below Tsai Creek (08EE020) using ranked regressions, which uses paired discharge records independent of chronological order. Monthly ranked regression results are presented in Figure 4-19, and regression equations with goodness of fit indicators are presented in Table 4-20.

Table 4-21 presents the unit discharge measured at Telkwa Hydro compared to the unit discharge calculated from the monthly regressions with Telkwa River Below Tsai Creek for the same time period each year. The regressed values underestimated flow in 2017 but provided similar results for 2018 and 2019.

Exceedance probabilities of the measured and regressed unit discharge are presented in Figure 4-19 which shows that estimated flows are very similar in magnitude for average and high flows, but less accurate for low flows (higher exceedance probability results), where the estimated results are lower than the measured values.

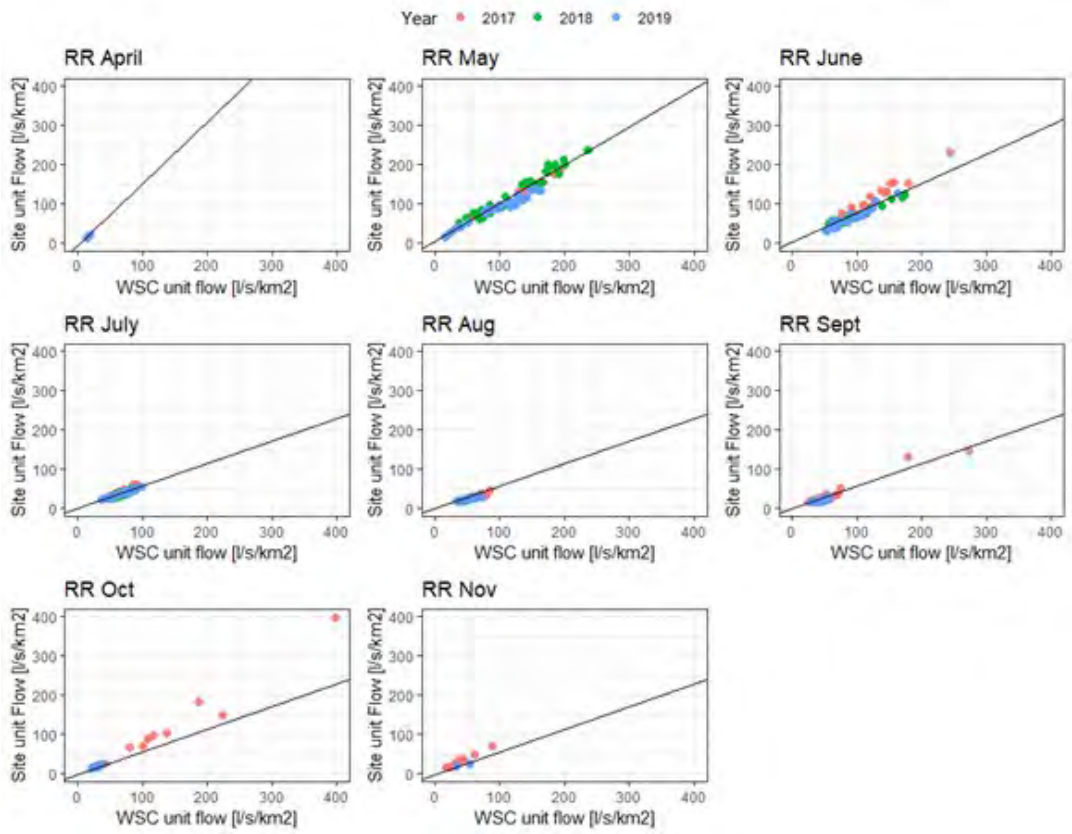


Figure 4-19: Monthly ranked regression between WSC Telkwa River Below Tsai Creek (08EE020) and Telkwa-Hydro stations

Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\ Flows_update_rev12_monthlyregr.Rmd

Table 4-20: Monthly Ranked Regression Equations and R-squared Value

Month	April	May	June	July	Aug	Sept	Oct	Nov
Equation	1.58x-7.29	0.97x+4.69	0.75x+2.12	0.57x -0.73	0.43x+2.49	0.55x-1.95	0.96x-8.93	0.79x+0.93
R^2	0.84	0.88	0.81	0.75	0.76	0.83	0.95	0.85

Source: Compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\ Flows_update_rev12_monthlyregr.Rmd

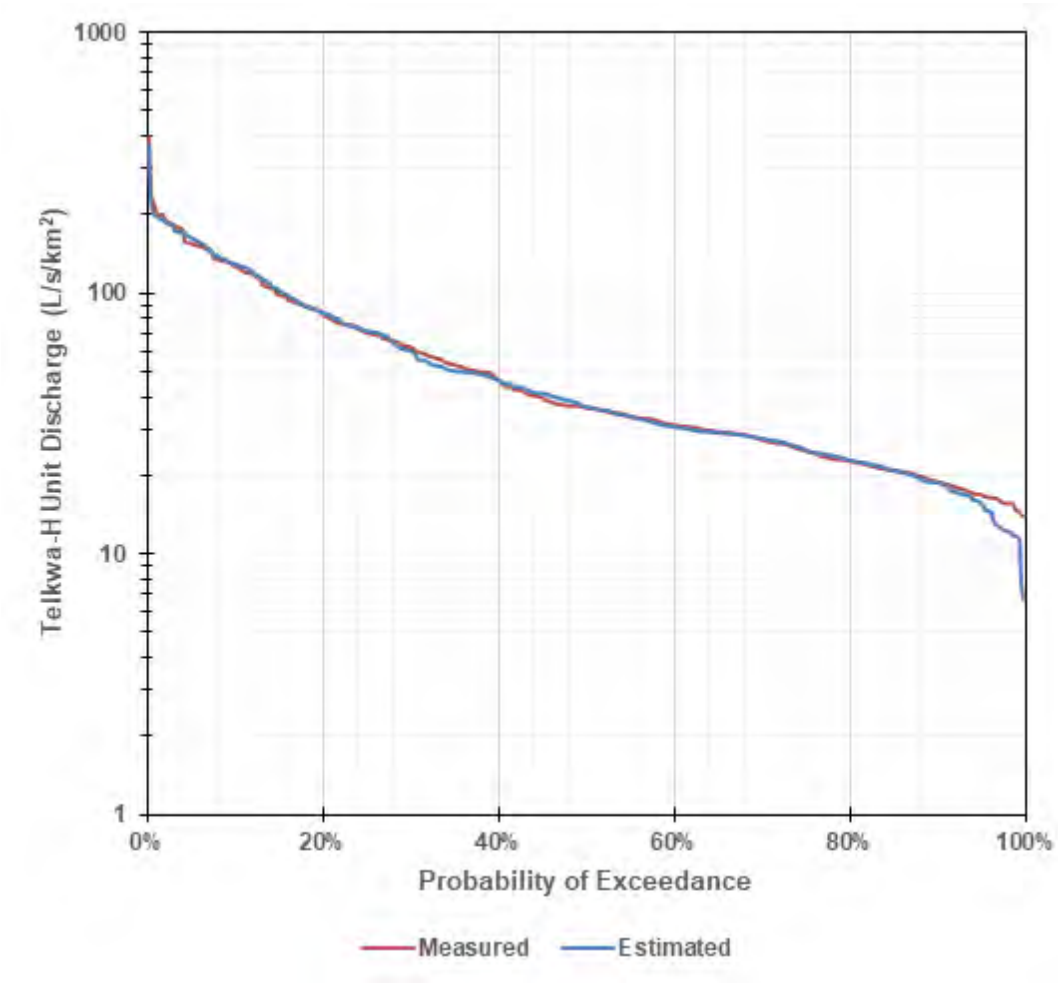


Figure 4-20: Probability Exceedance of Unit Discharge (L/s/km2) at Telkwa-Hydro

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_regressions\Telkwa_regression_rev00_20200423_njs.xlsx

Table 4-21: Measured and Regressed Unit Discharge Values at Telkwa-Hydro

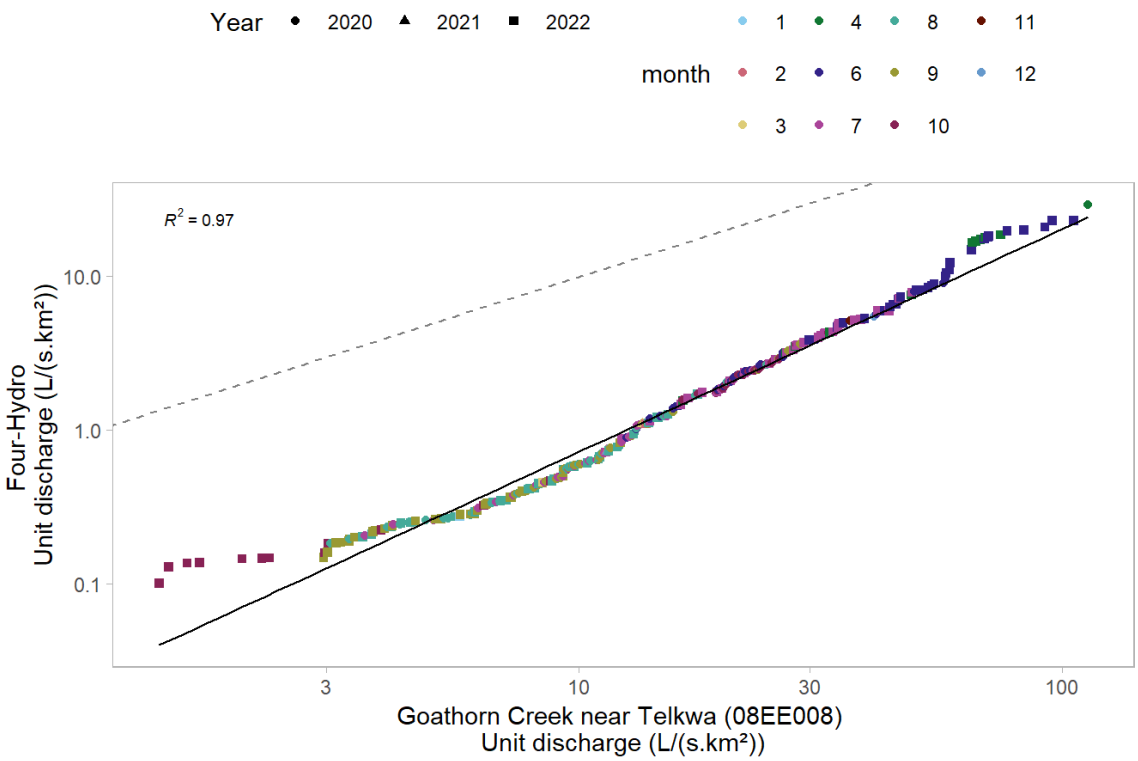
Year	Month	Telkwa-Hydro Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)	Regression Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)
2017	May	125.2	61	88.9	48
	Jun	97.1		86	
	Jul	38.9		35.2	
	Aug	29.3		28.1	
	Sep	34.7		29.5	
	Oct	75.6		50.3	
	Nov	28.3		16.7	
2018	May	140.1	58.5	135.3	55
	Jun	68.4		69.9	
	Jul	35.9		37.2	
	Aug	25		23	
	Sep	23.1		9.3	
2019	Apr	16.6	36	12.3	38
	May	87.8		98.1	
	Jun	58		63.4	
	Jul	37.6		37.2	
	Aug	24		23.6	
	Sep	20		18.2	
	Oct	19.3		11	
	Nov	23.5		35.9	

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

Four-Hydro

The Four-Hydro hydrometric data was regressed against Water Survey of Canada Goathorn Creek Near Telkwa (08EE008) flows using ranked regressions (Figure 4-21), which uses paired discharge records independent of chronological order.

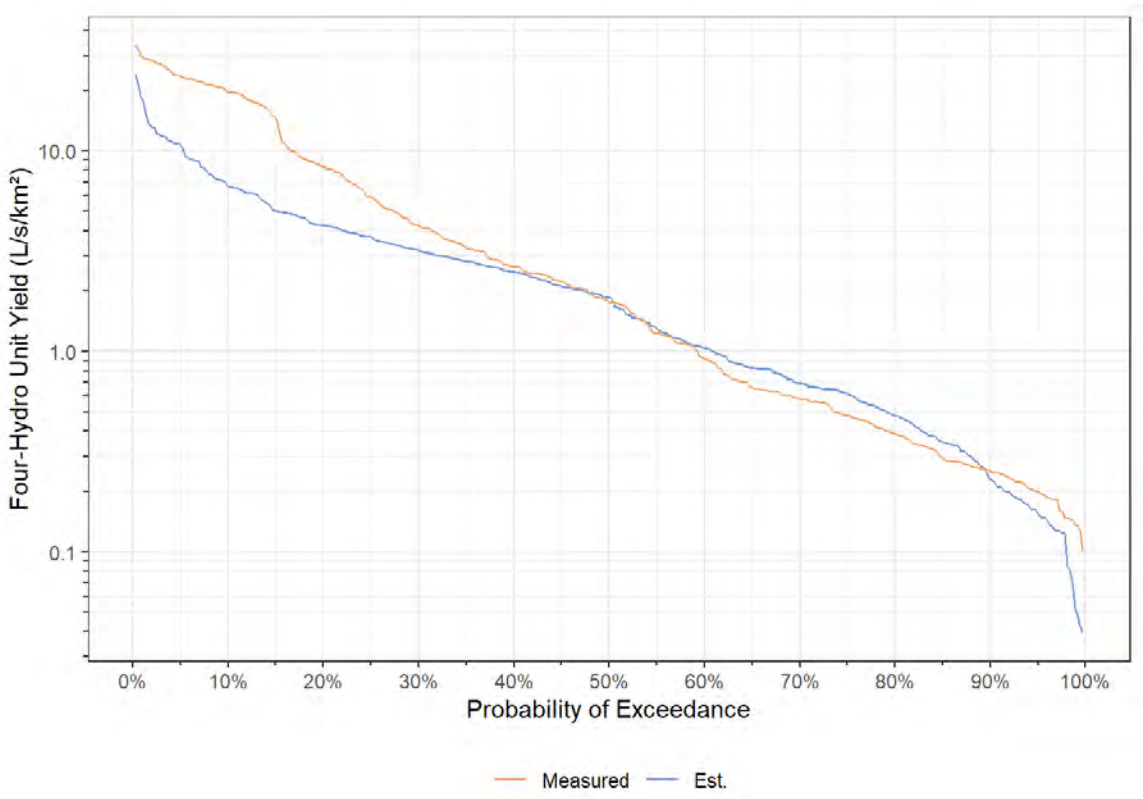
Linear chronological pairing was assessed, but a good relationship with regional stations was not obtained. A ranked regression was then developed without grouping the data by month, as done for Telkwa-Hydro. In fact, the low availability of flow records in some months hindered this more refined type of regression for Four-Hydro station. Despite this, the regression undertaken provides valuable insight that the unit flows measured in Four-Hydro are smaller than the other stations, so assuming other station as analog without a bias correction may impose an overestimation of flows in Four-Hydro.



Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 4-21: Ranked regression between WSC Goathorn Creek Near Telkwa (08EE008) station and Four-Hydro station

Exceedance probabilities of the measured and regressed unit discharge are presented in Figure 4-22, which shows that estimated flows are representing well medium flows, but underpredicting high and low flows.



Source: Compiled from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 4-22: Probability Exceedance of Unit Discharge (L/s/km²) at Four-Hydro

Table 4-22 presents the unit discharge measured at Telkwa Hydro compared to the unit discharge calculated from the regression with Tenas creek for the same time period each year. The regressed values underestimated average and high flows, but remained close to the measured low flows.

Table 4-22: Measured and Regressed Unit Discharge Values at Four-Hydro

Year	Month	Telkwa- Four Unit Discharge (L/s/km²)	Annual Average (L/s/km²)	Regression Unit Discharge (L/s/km²)	Annual Average (L/s/km²)
2020	May	11.1	3.3	4.3	2.1
	Jun	2.7		3.1	
	Jul	0.8		2.2	
	Aug	0.7		1.3	
	Sep	1.0		0.8	
	Oct	2.4		0.8	
2022	Apr	10.7	7.4	0.5	3.6
	May	23.7		4.5	
	Jun	11.1		10.0	

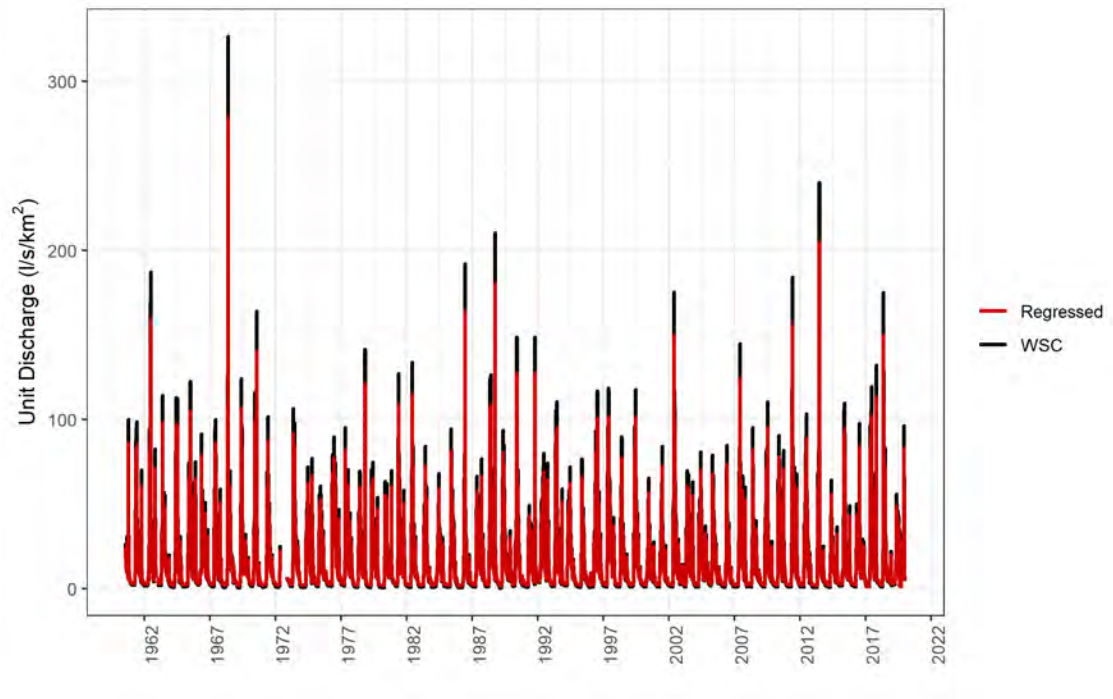
Year	Month	Telkwa- Four Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)	Regression Unit Discharge (L/s/km^2)	Annual Average (L/s/km^2)
	Jul	3.6		5.1	
	Aug	0.6		1.0	
	Sep	0.3		0.3	
	Oct	0.2		0.1	

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

4.2.3 Extended (Synthetic) Time Series for Project Hydrometric Stations

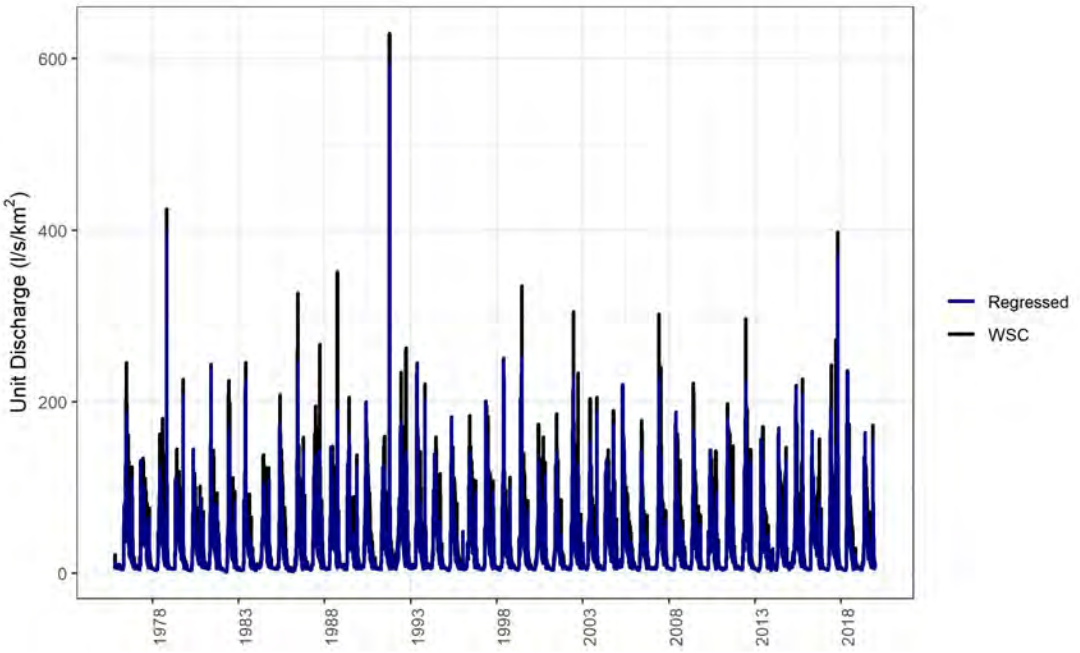
The regressions developed for Goathorn-Hydro, Telkwa-Hydro, Tenas-Hydro and Four-Hydro were used to generate a long-term, extended or synthetic time series based on the Water Survey of Canada regional records. The synthetic unit discharge time series are shown in Figure 4-23 for Goathorn-Hydro, Figure 4-24 for Telkwa-Hydro, Figure 4-25 for Tenas-Hydro B and Figure 4-26 for Four-Hydro.

Table 4-23, Table 4-24, and Table 4-25 present the monthly average streamflow, unit flow, and runoff yield for each hydrometric station based on the extended time series results, and Table 4-35 presents the monthly 7Q10.



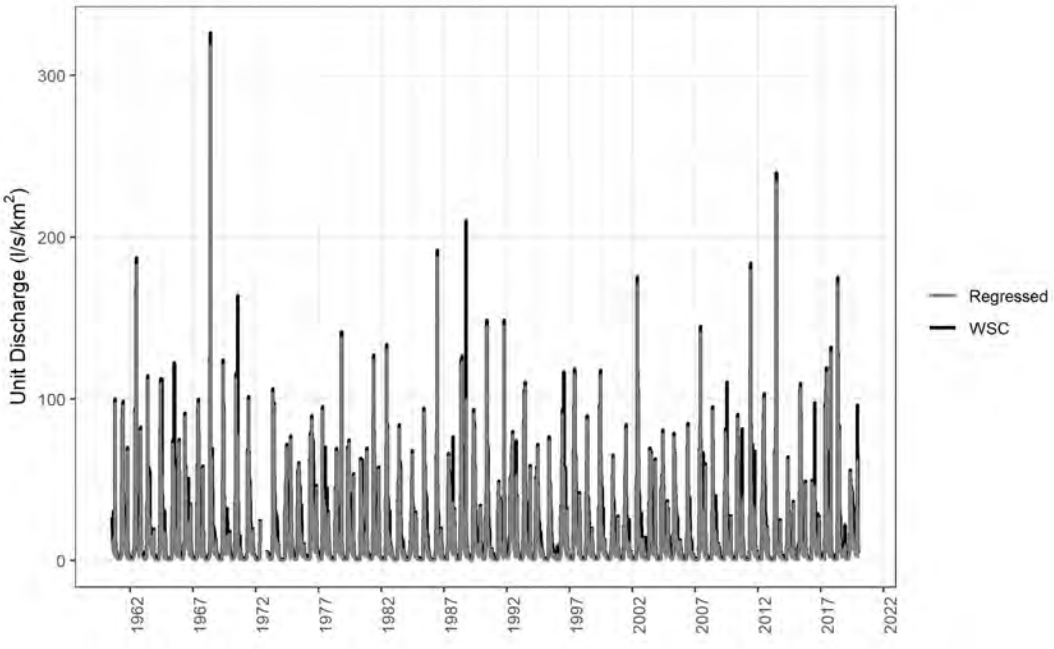
Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 4-23: Synthetic time series for Goathorn Hydro (red – regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations



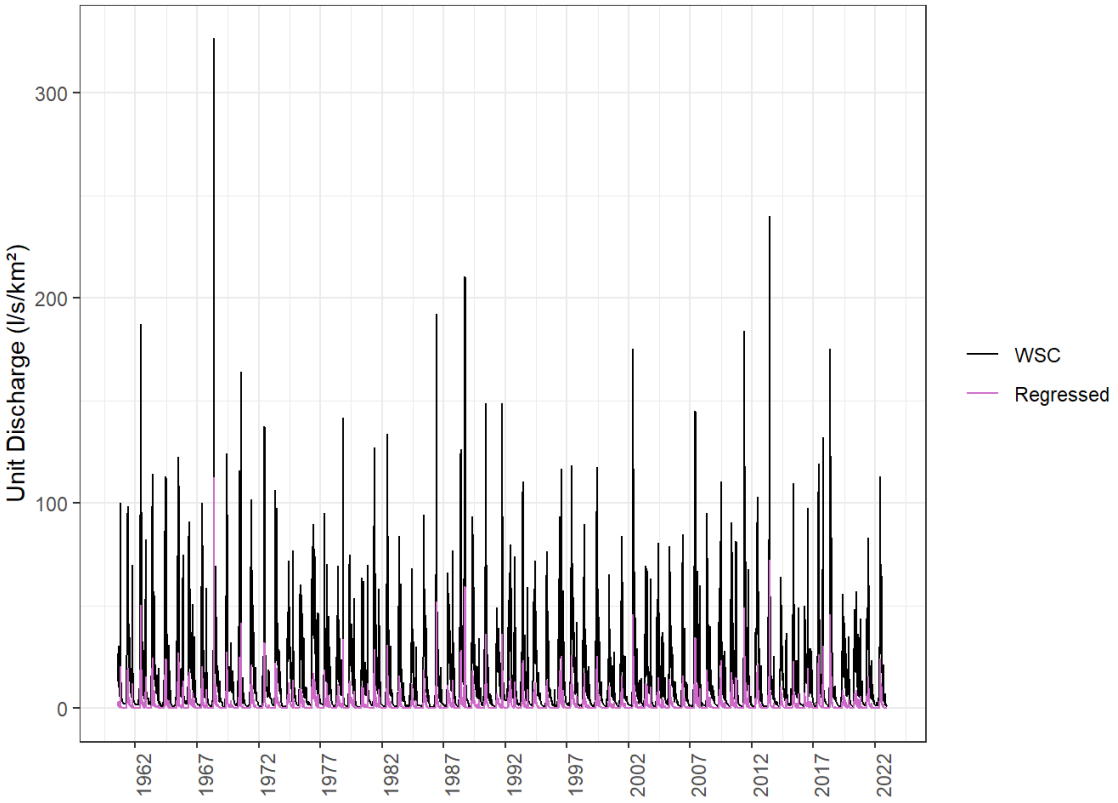
Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 4-24: Synthetic time series for Telkwa-Hydro (blue-regressed) and Water Survey of Canada Telkwa Below Tsai Creek stations



Source: Compiled in R \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\RegionalFlows\Telkwa_flows_1CT027003_Plots_njs.R

Figure 4-25: Synthetic time series for Tenas-Hydro B (grey-regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations



Source: Compiled in R \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 4-26: Synthetic time series for Four-Hydro (purple-regressed) and Water Survey of Canada Goathorn Creek Near Telkwa stations

Table 4-23: Average Monthly and Mean Annual Discharge (m^3/s)

Station Name	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Ann.
Goathorn-Hydro (Synthetic)	0.4	0.3	0.3	1.1	4.5	4.6	2.9	1.6	1.2	1.3	0.9	0.5	1.7
Telkwa-Hydro (Synthetic)	6.4	5.3	5.4	16.2	74.1	81.9	45.7	26.5	20.3	24.5	13.2	7.5	27.3
Tenas-Hydro B (Synthetic)	0.075	0.058	0.065	0.411	1.907	1.960	0.670	0.335	0.245	0.266	0.310	0.119	0.537
Four-Hydro (Synthetic)	0.0007	0.0005	0.0007	0.0100	0.0684	0.0689	0.0339	0.0135	0.0094	0.0110	0.0063	0.0015	0.0188

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs.xlsx

Table 4-24: Average Monthly and Annual Unit Discharge (L/s/km^2)

Station Name	Area (km^2)	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Ann.
Goathorn-Hydro (Synthetic)	123.5	2.87	2.6	2.67	9.12	36.2	37.1	23.2	12.9	10.0	10.7	7.43	4.1	13.2
Telkwa-Hydro (Synthetic)	966.9	6.7	5.5	5.56	16.8	76.6	84.7	47.3	27.4	20.9	25.3	13.6	7.7	28.2
Tenas-Hydro B (Synthetic)	46.75	1.6	1.2	1.4	8.8	40.8	41.9	14.3	7.2	5.2	5.7	6.6	2.5	11.5
Four-Hydro (Synthetic)	11	0.07	0.05	0.06	0.91	6.22	6.26	3.08	1.22	0.85	1.00	0.58	0.13	1.71

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs.xlsx

Table 4-25: Average Monthly and Annual Runoff Yield (mm)

Station Name	Area (km^2)	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Ann.
Goathorn-Hydro (Synthetic)	123.5	7.7	6.3	7.2	23.9	97.0	95.7	63.0	34.3	25.7	28.5	19.3	10.9	413
Telkwa-Hydro (Synthetic)	966.9	17.9	13.4	14.9	43.5	205.2	219.5	126.7	73.4	54.2	67.8	35.3	20.6	892
Tenas-Hydro B (Synthetic)	46.75	4.3	3.0	3.7	22.8	109.2	108.6	38.3	19.2	13.6	15.2	17.2	6.8	361.8
Four-Hydro (Synthetic)	11	0.2	0.1	0.2	2.4	16.7	16.2	8.3	3.3	2.2	2.7	1.5	0.4	54.0

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\Streamflow_summaries\Telkwa_1CT027.003_FlowSummaries_Collated_njs.xlsx

4.2.4 Baseflow separation

The rate at which groundwater discharges into surface streams was characterized using a recursive digital filter to separate baseflow from surface runoff. A single filter parameter, typically ranging from 0.9 to 0.99 based on visual observations was incorporated (Nathan and McMahon 1990) to separate total streamflow into a baseflow component and surface runoff component for each of the local and regional hydrometric stations. In this method, the filter is passed over the data 1 to 3 times, where the more passes processed results in a more consistent seasonal baseflow value. Flow records from 2000 to 2019 were used in the separation model, and an upper range of filter parameters were incorporated to simulate a uniform baseflow regime with reduced peaks. A series of parameter combinations were tested, and select results are presented

in Attachment B, showing baseflow and total flow from 2010 to 2015. A filter parameter of 0.99 was selected with three passes (n=3).

Monthly average baseflows were calculated over the 19-year modelled period for Four-Hydro, Tenas Hydro, Telkwa Hydro, Goathorn Hydro and Bulkley River at Quick (WSC) based on the selected filter parameter inputs. Unit baseflows were calculated by dividing by respective catchment areas and are presented in Table 4-26.

Table 4-26: Unit Baseflows (L/s/km^2) for Each Major Stream within Project Area

Month	Bulkley	Telkwa	Goathorn	Tenas	Four
1	3.24	4.65	2.03	1.50	0.051
2	3.02	4.43	1.96	1.20	0.038
3	2.95	4.38	1.93	1.10	0.031
4	3.06	4.52	1.98	1.90	0.046
5	3.94	5.85	2.60	3.10	1.187
6	6.22	9.41	4.05	4.70	2.469
7	7.94	11.57	4.91	5.00	1.260
8	7.95	10.01	4.49	4.10	0.597
9	6.78	7.49	3.76	3.50	0.433
10	5.78	6.24	3.17	3.30	0.342
11	4.62	5.38	2.51	3.20	0.148
12	3.57	4.97	2.09	2.10	0.068

Source: Compiled in text from Z:\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\300_Hydrology_Update\BaseflowSeparation\UpdatedBaseflows_07212020_sab.xlsx and \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\02 - Climate Review.html

4.2.5 Rainfall-Runoff Model Configuration

Surface runoff is defined as the total amount of surface water discharged from a watershed and is frequently presented as the depth of water distributed evenly throughout the watershed area. The Project is located within the Goathorn Creek, Tenas Creek and Four Creek watersheds.

A daily rainfall-runoff model was generated to support streamflow estimations in the water and load balance model and to provide Project-specific runoff rates. The runoff model for the Project Area was developed using a snowmelt model (see Section 4.2.4), a minimum baseflow function, a lag time, recession coefficient and monthly runoff coefficients for each of the main catchments. Monthly runoff coefficients were calibrated automatically within GoldSim by optimizing the Nash Sutcliffe Efficiency, based on the difference between observed and modelled daily flow.

The model required long-term precipitation and temperature inputs for the same period as the synthetic streamflow datasets. The long-term Project temperature and precipitation records were adjusted using PRISM datasets to estimate climate parameters for each of the hydrometric stations. An average monthly precipitation for each hydrometric station watershed was derived from the gridded PRISM monthly precipitation model. These monthly precipitation values were compared against the monthly precipitation estimates for the Project, and a ratio was calculated for each month and each station (Table 4-27).

Table 4-27: Monthly Precipitation Correction Factors applied to Project Precipitation based on PRISM

Month	Tenas Hydro	Four-Hydro	Goathorn Hydro	Telkwa Hydro	Bulkley Hydro
Jan	2.26	1.30	1.92	2.07	1.71
Feb	2.05	1.19	1.74	1.89	1.81
Mar	2.45	1.42	2.07	2.29	2.06
Apr	2.15	1.39	1.93	2.05	1.81
May	1.42	1.04	1.25	1.31	1.12
Jun	1.25	1.15	1.27	1.19	1.08
Jul	1.15	1.13	1.20	1.10	1.02
Aug	1.45	1.03	1.29	1.31	1.14
Sep	1.83	1.09	1.55	1.60	1.30
Oct	1.85	1.09	1.59	1.79	1.70
Nov	2.34	1.37	1.97	2.20	1.93
Dec	2.35	1.36	2.00	2.22	1.90

Source: SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Summary_Models_20241105_rev0_jls.xlsx

A similar process was employed for temperature. A monthly average temperature for each hydrometric station watershed was derived from the gridded PRISM monthly temperature model. These monthly temperature values were compared against the monthly temperature estimates for the Project, and a correction addend was calculated for each month and each station (Table 4-28).

Table 4-28: Monthly Average Temperature Correction Addends (in degrees Celsius) applied to Project Average Temperature based on PRISM

Month	Tenas Hydro	Four-Hydro	Goathorn Hydro	Telkwa Hydro	Bulkley Hydro
Jan	-0.45	-0.24	-0.57	-0.45	-0.13
Feb	-0.88	-0.37	-1.07	-1.03	-0.69
Mar	-1.27	-0.43	-1.75	-1.66	-0.90
Apr	-1.64	-0.68	-2.21	-2.14	-1.32
May	-1.74	-0.78	-2.25	-2.30	-1.55
Jun	-1.81	-0.74	-2.26	-2.46	-1.41
Jul	-1.77	-0.80	-2.19	-2.34	-1.25
Aug	-1.48	-0.51	-1.89	-2.01	-1.06
Sep	-1.28	-0.43	-1.68	-1.73	-0.62
Oct	-1.17	-0.55	-1.68	-1.50	-0.76
Nov	-0.93	-0.30	-1.21	-1.16	-0.43
Dec	-0.32	-0.04	-0.40	-0.37	-0.28

Source: SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Summary_Models_20241105_rev0_jls.xlsx

Using the daily temperature and precipitation time series adjusted for each streamflow station, the remaining runoff model inputs were calibrated in order to mimic the long-term synthetic streamflow records. Calibrated inputs included monthly runoff coefficients, baseflow, lag time and recession value.

Figure 4-27 illustrates the observed and modelled flows at the Goathorn-Hydro station from August 1990 to December 2021. Results produced an average Nash Sutcliffe Efficiency (NSE) of approximately 0.42 . The modelled flow resembles the synthetic record derived from the Water Survey of Canada station flows, however, peaks in modelled flows occasionally exceed the peaks observed in the synthetic and Water Survey of Canada observed flow record.

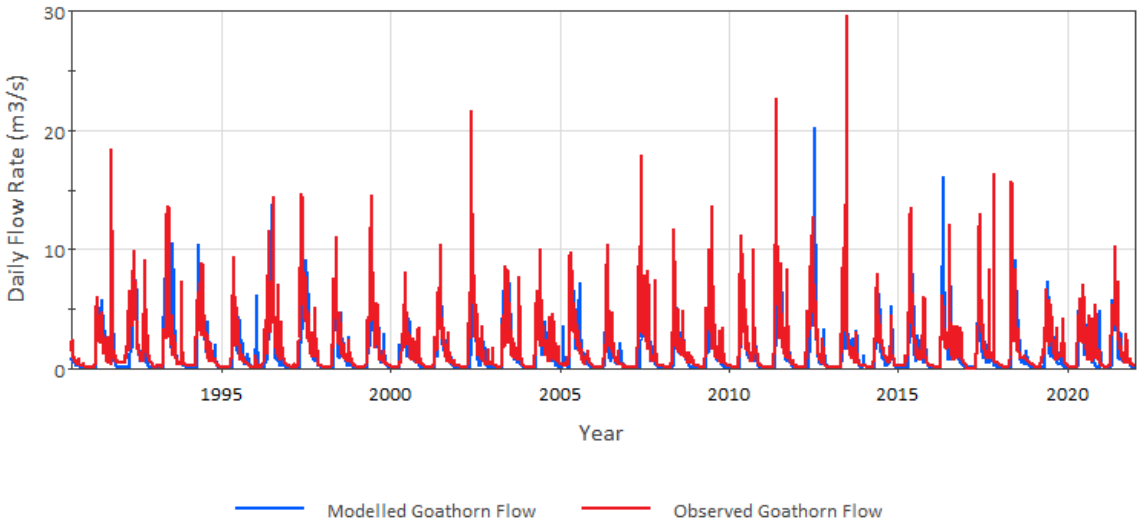


Figure 4-27: Rainfall-Runoff Model Calibration for Goathorn Creek

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Telkwa_FlowCalibrationModel_Goathorn_v6_20231124

This process was repeated for Tenas Creek. Monthly runoff coefficients were calibrated automatically within GoldSim by optimizing the Nash Sutcliffe Efficiency, based on the difference between observed and modelled daily flow. Figure 4-28 illustrates the measured and modelled flows at the Tenas-Hydro B station from 2017 to November 2022. Results produced an average Nash Sutcliffe Efficiency (NSE) of approximately 0.47. At this location, observed data is superimposed atop modelled flow with records from Tenas-Hydro and Tenas-Hydro B. The modelled flow record shows an underestimation of synthetic and measured flow at the Tenas-Hydro B location along Tenas Creek. Derivation of runoff coefficients was tested over multiple periods to ensure that the rainfall-runoff model flow results were as representative as possible. The rainfall-runoff model currently underestimates flows and should be revisited once more flow data is available from the Tenas-Hydro station.

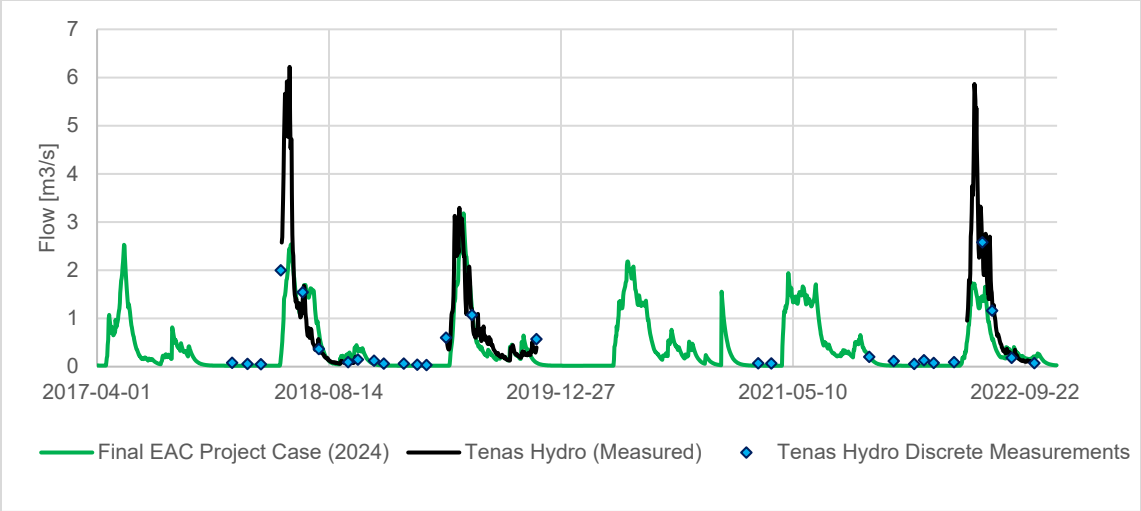


Figure 4-28: Rainfall-Runoff Model Calibration for Tenas-Hydro B

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Updated RainfallRunoff Results_20231124_rev01_njs.xlsx

The Bulkley River rainfall-runoff model for 2000 to 2018 resulted in a NSE value of 0.74 (Figure 4-29). The flows produced by the Bulkley River rainfall-runoff model show good correspondence with the observed flows at the Water Survey of Canada hydrometric station. For most of the observed flow record spanning 2000 to 2018, the modelled flows match or exceed peak flows. In some years, the model underestimates peak flows although the hydrograph shape remains similar despite the difference in magnitudes.

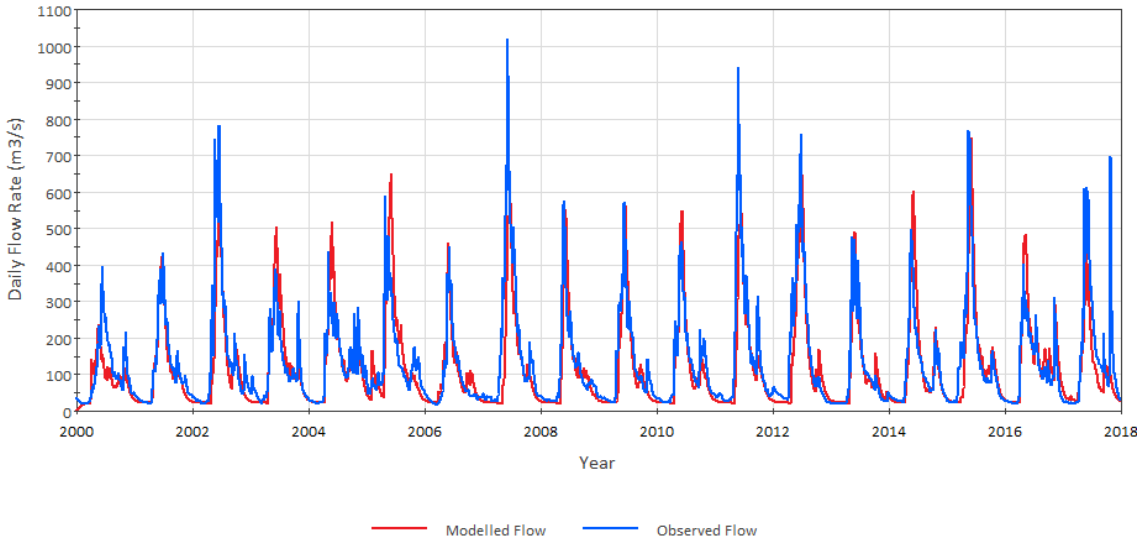


Figure 4-29: Rainfall-Runoff Model Calibration for Bulkley River

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Telkwa_FlowCalibrationModel_Bulkley_v2_2000-2018_20200421.gsm

The Telkwa-Hydro rainfall-runoff model is shown in Figure 4-30 for 2016 to 2022 with a NSE of 0.55. The modelled flows correspond well with the observed flow record generated for the Telkwa-Hydro station. The observed and modelled flows are typically similar in both magnitude

and shape although the modelled flow can recede more quickly post-freshet than the synthetic record leading to lower flows in early summer.

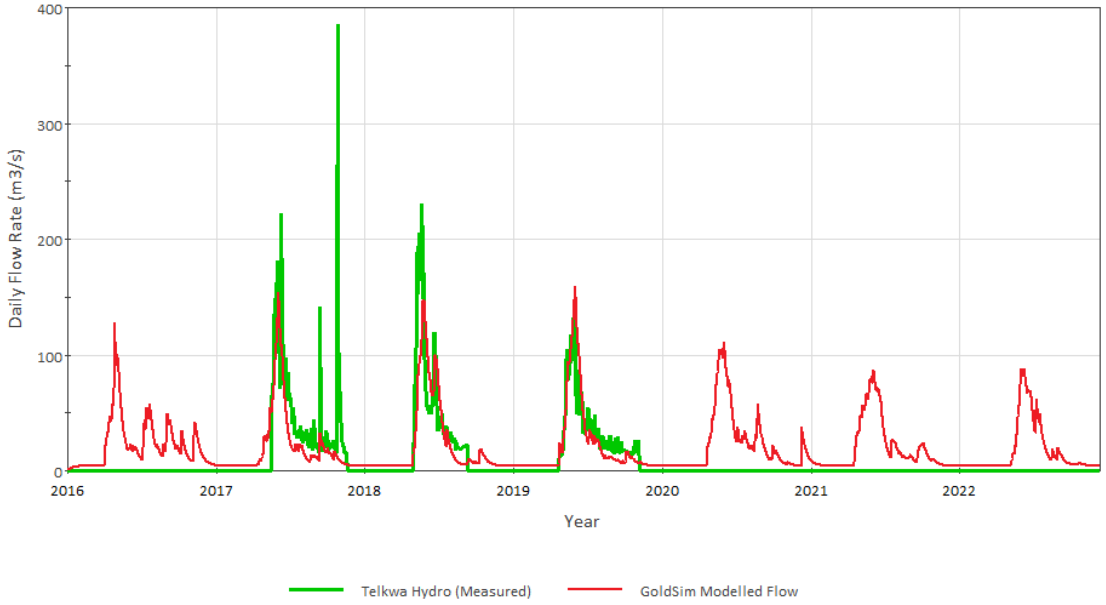


Figure 4-30: Rainfall-Runoff Model Calibration for Telkwa River

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Telkwa_FlowCalibrationModel_Telkwa-Hydro_v3_20200430_20240211.gsm

Calibration of Four-Hydro was conducted using the available 2020 and 2022 records. The continuous flow record in Four Creek from 1997 and 1998 did not include spring freshet (October and November 1997 and July through October 1998). For this reason, the data was not used in the model calibration. With only few flow records available, the monthly runoff coefficients are specific to the period used for calibration. Figure 4-31 presents the modelled and measured Four-Hydro flows. The calibration resulted in a NSE value of 0.64.

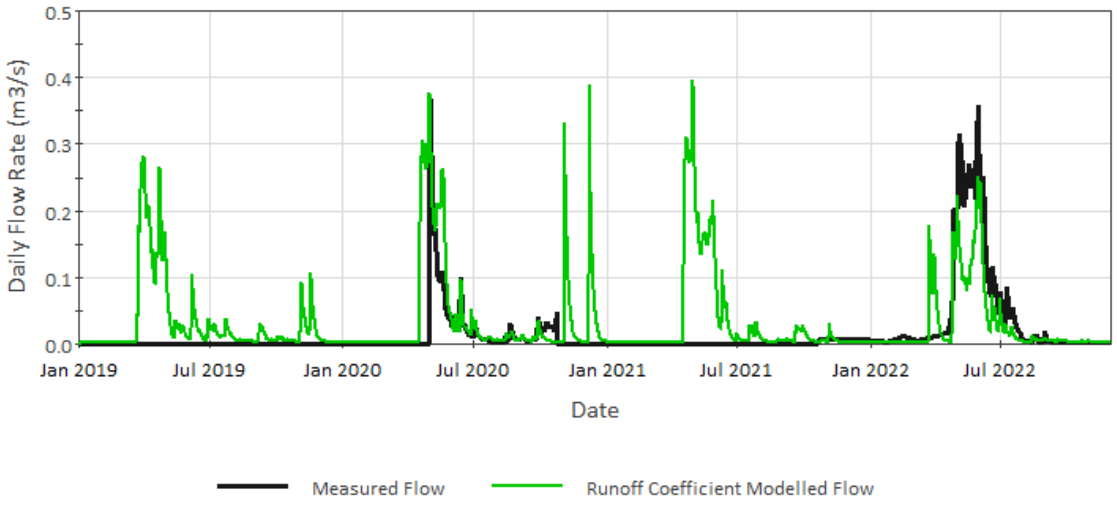


Figure 4-31: Rainfall-Runoff Model Calibration for Four Creek

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Telkwa_FlowCalibrationModel_Four_v3_20231212.gsm

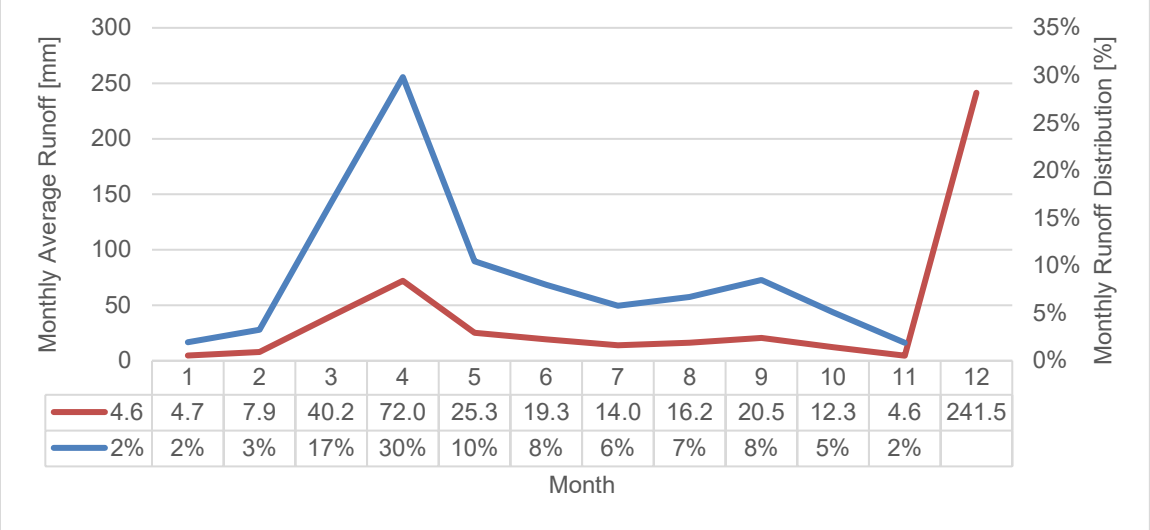
Table 4-29 presents the calibrated parameters for each catchment with the average of Tenas and Goathorn results for runoff coefficients, recession value and baseflow parameters applied to the Project Area. Four Creek parameters were developed based on the 2020 and 2022 monitoring dataset only and should be reviewed when additional data become available.

Table 4-29: Rainfall-Runoff Model Inputs

Location		Goathorn	Telkwa	Tenas	Bulkley	Four	Project
Minimum Unit Baseflow [L/s/km^2]		1.4	4.1	0.43	3.0	0.27	0.92
Lag Time [days]		1	1	1	1	1	1
Recession		0.90	0.92	0.91	0.96	0.77	0.91
Runoff Coefficient	January	1	1	1	1	1	1
	February	1	1	1	1	1	1
	March	0.45	1	1	1	0.73	1
	April	0.91	1	1	0.67	0.96	0.43
	May	0.26	0.78	0.31	0.54	0.29	0.30
	June	0.21	0.28	0.11	0.34	0.16	0.18
	July	0.76	0.92	0.12	0.53	0.44	0.28
	August	0.28	0.54	0.20	0.26	0.24	0.18
	September	0.14	0.28	0.10	0.35	0.12	0.24
	October	0.37	0.49	0.15	0.39	0.26	0.28
	November	0.14	0.98	0.88	0.9	0.51	0.72
	December	1	1	1	1	1	1

Source: \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\500_Water_Balance\Model\RunoffCalibration\Project_RunoffModel.gsm

The synthetic long-term Project precipitation and temperature records were incorporated to the snowmelt and runoff model to generate Project-specific runoff rates using the calibrated values from Tenas and Goathorn Creek. Figure 4-32 presents the monthly average runoff distribution based on the 41-year synthetic record (1981-2021), which produced a mean annual runoff (MAR) of 242 mm. Based on the mean annual precipitation calculated for the Project, the annual runoff coefficient is equal to 0.36.



	1	2	3	4	5	6	7	8	9	10	11	12
4.6	4.7	7.9	40.2	72.0	25.3	19.3	14.0	16.2	20.5	12.3	4.6	241.5
2%	2%	3%	17%	30%	10%	8%	6%	7%	8%	5%	2%	

Figure 4-32: Project Area Monthly Average Runoff Depth [mm] and Distribution

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\Runoff Models\Rev2_Nov 2023\Summary_Models_20241105_rev0_jls.xlsx

A frequency analysis was performed using the time series of annual runoff rates generated from the model, producing annual runoff rates associated with a range of exceedance probabilities. Multiple distributions were tested against the historical data, including the Normal, Log Normal, Gumbel, Gamma, Pearson III, Log Pearson III, and GEV distributions, and the Gamma distribution was selected as the best statistical fit to observed data. Results of annual runoff for a range of return periods are presented in Table 4-29.

Table 4-30: Return Periods Calculated for Mean Annual Runoff

Hydrological Condition	Return Period [years]	Annual Runoff [mm]
Wet	1000	361
	500	351
	200	338
	100	328
	50	316
	25	304
	20	300
	10	286
	5	270
Mean Annual Runoff (MAR)		240
Dry	5	212
	10	199
	20	188
	25	185
	50	177
	100	169
	200	163
	500	155
	1000	150

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

4.2.6 Baseflow Review

The calibrated rainfall-runoff model incorporates a constant baseflow value for each stream. Results of the calibration were compared against the monthly baseflow estimates calculated from the baseflow separation technique described in Section 4.2.4 and are presented in Figure 4-33.

Points on the plot represent the constant and calibrated unit baseflow estimates for each stream, while lines show the monthly results from the baseflow separation model.

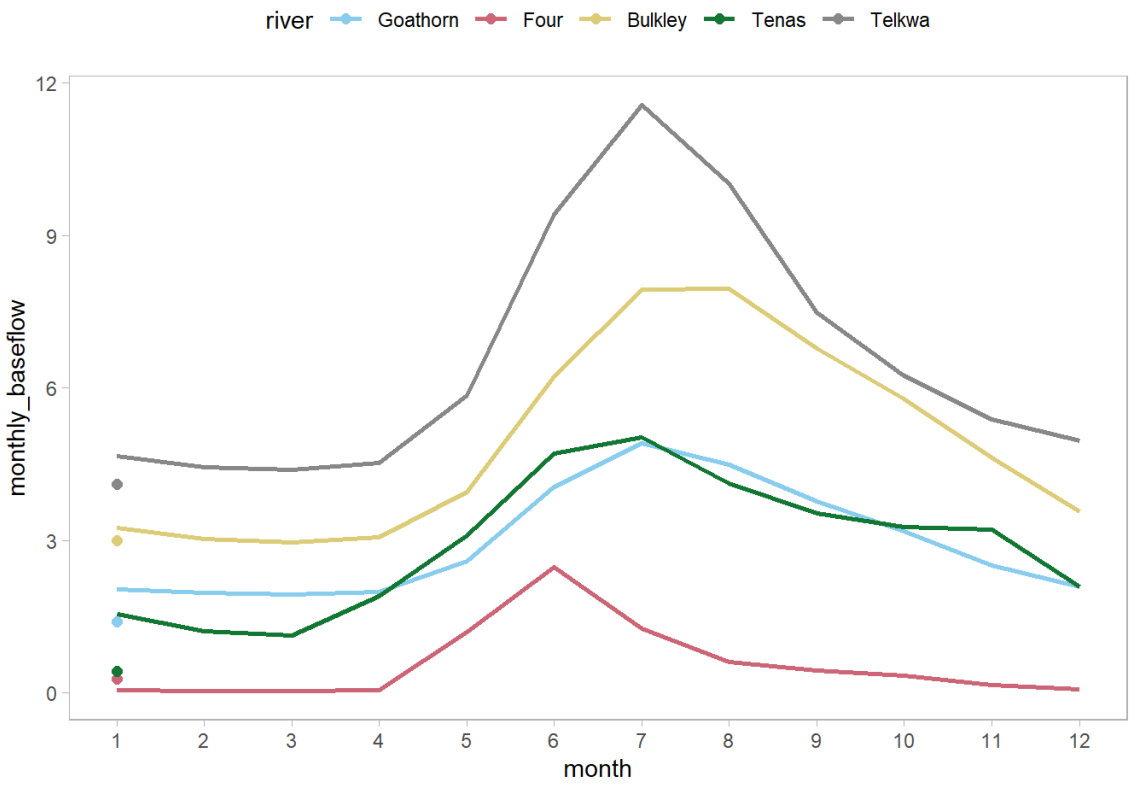


Figure 4-33: Comparison of Calibrated Unit Baseflows and Monthly Baseflow Separation Results

Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

The constant calibrated baseflow estimates are representative of the winter and low flow monthly baseflow results from the baseflow separation. Based on the rainfall-runoff model used, the only time of year where the constant baseflow input is used is during winter months without rainfall or snowmelt. This is reasonable since the monthly runoff coefficients are calibrated to match flows in the open water season, and therefore account for baseflow contributions in their development.

The calibrated constant baseflow selected for Four-Hydro was compared against the available low-flow manual measurements collected since 2020 and presented in AGRA 1999, in the development of station rating cures. Measurement statistics are presented in Table 4-31 and show that the selected model baseflow for Four Creek, selected as 0.0030 m3/s, is approximately the mean of minimum baseflow measurements collected from Four Creek in 2020-2022.

Table 4-31: Four Creek Baseflow and Available Measurements Comparison

Type	Date	Statistic	Unit Flow [L/s/km^2]
Manual Measurement	All year	Minimum	0.18
Manual Measurement	All year	25th percentile	0.59
Manual Measurement	All year	50th percentile	1.08
Manual Measurement	All year	Average	1.71
Manual Measurement	Winter	Minimum	0.27
Manual Measurement	Winter	25th percentile	0.73
Manual Measurement	Winter	50th percentile	1.18
Manual Measurement	Winter	Average	1.94
SRK Rainfall-Runoff Model	n.a	n.a	**0.27**

Source: Compile in text from \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\2024_FourCreek-GW\data\Telkwa_NACAPR002055_FourCreek_flow_rev02_njs.xlsx

The calibrated constant unit baseflows were used in groundwater modeling calibration to develop base case estimates of baseflow.

4.2.7 Peak Flows

A peak flow analysis was performed for Tenas Creek, Goathorn Creek, Telkwa River and Four Creek based on the synthetic records detailed in section 4.2.3. The Bulkley River peak flow analysis was based on the extended records from WSC Bulkley River at Quick 08EE004 hydrometric station. Table 4-32 presents the unit peak-flows for each identified stream.

Table 4-32: Unit Peak Flows from Extended Records [L/s/km^2]

Return Period [years]	Goathorn-Hydro (Synthetic)	Telkwa-Hydro (Synthetic)	Tenas-Hydro B (Synthetic)	Four-Hydro (Synthetic)	WSC Bulkley River at Quick 08EE004
1000	388	620	506	173	165
500	356	516	441	147	160
200	313	404	363	117	153
100	280	336	311	97	147
50	248	278	264	79	140
25	215	230	221	63	133
20	205	216	208	59	130
10	172	178	171	46	122
5	140	144	137	34	111
2	98	105	96	21	91

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Flows_update_rev11.Rmd and \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

4.2.8 Low Flows

A low flow analysis was performed for Tenas Creek, Goathorn Creek, Telkwa River and Four Creek based on the synthetic records detailed in section 4.2.8. The Bulkley River low flow analysis was based on the extended records from WSC Bulkley River at Quick 08EE004 station. Table 4-33 presents the day low-flows for each identified stream.

Table 4-33: 7-Day Low Flows from Extended Records [L/s]

Return Period [years]	Goathorn-Hydro (Synthetic)	Tenas-Hydro B (Synthetic)	Telkwa-Hydro (Synthetic)	Four-Hydro (Synthetic)	WSC Bulkley River at Quick 08EE004
2	269	10.0	4,220	0.302	22,743
5	234	5.1	3,655	0.192	17,373
10	218	3.7	3,381	0.145	15,090
20	206	3.0	3,166	0.110	13,413
25	202	2.8	3,105	0.101	12,955
50	193	2.5	2,934	0.075	11,711
100	186	2.3	2,785	0.054	10,671
200	179	2.1	2,653	0.036	9,778
500	172	2.1	2,499	0.015	8,761
1000	167	2.0	2,393	0.001	8,087

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Flows_update_rev11.Rmd and \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Seven-day low flows for a 10 year return period (7Q10) were also computed for Tenas Creek, Goathorn Creek,Telkwa River and Four Creek during each month of the synthetic records. Table 4-34 and Table 4-35 present the 7Q10 results for these series as low flows and unit low flows respectively.

Table 4-34: 7-day Low Flows for 10-year Return Period for Synthetic Records

Station Name	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Ann.
Goathorn-Hydro (Synthetic) (m^3/s)	0.24	0.24	0.23	0.26	0.99	1.9	1.2	0.70	0.51	0.49	0.32	0.27	0.22
Telkwa-Hydro (Synthetic) (m^3/s)	4.2	3.7	3.4	3.7	15	40	25	15	6.7	6.8	5.6	3.4	3.4
Tenas-Hydro B (Synthetic) (m^3/s)	0.032	0.028	0.025	0.037	0.354	0.665	0.232	0.125	0.082	0.070	0.058	0.038	0.025
Four-Hydro (Synthetic) (L/s)	0.21	0.18	0.17	0.25	6.04	16.40	6.70	3.18	1.96	1.40	0.50	0.27	0.14

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Flows_update_rev11.Rmd and \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Table 4-35: 7-day Unit Low Flows for 10-year Return Period Flows for Synthetic Records (L/s/km^2)

Station Name	Area (km^2)	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Ann.
Goathorn-Hydro (Synthetic)	123.5	1.94	1.94	1.86	2.11	8.02	15.4	9.72	5.67	4.13	4.00	2.59	2.19	1.78
Telkwa-Hydro (Synthetic)	966.9	4.34	3.83	3.52	3.83	15.5	41.4	25.9	15.5	6.93	7.03	5.79	3.52	3.52
Tenas-Hydro B (Synthetic)	46.75	0.69	0.60	0.52	0.80	7.56	14.21	4.96	2.67	1.76	1.51	1.25	0.81	0.52
Four-Hydro (Synthetic)	11	0.82	0.72	0.64	0.95	1.59	0.87	0.1	0.08	0.19	0.24	1.43	0.96	0.04

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Flows_update_rev11.Rmd and \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

5 Climate Change

Climate change is considered one of human civilization's many challenges as it has the potential to impact current social and ecological systems. Estimating potential variation in future climate conditions to identify vulnerability, assess risk and develop adaptive management strategies is in the best interest of mine developers and operators.

The section below discusses climate change trends and effects that may impact the Project. This analysis was completed for temperature and precipitation, and incorporated into the evaporation and streamflow models discussed in Section 4.

5.1 Contextual Framework

While observed historical datasets have traditionally been used to investigate climate patterns and trends, global circulation models (GCMs, aka climate change models) are better suited to generate synthetic datasets with which to investigate the potential range of impacts of climate change into the future on a global or continental scale. GCM results can be scaled to local weather station datasets or gridded climate datasets to provide localized, site-specific projections.

The Coupled Model Intercomparison Project (CMIP) is organized under the support of the World Climate Research Program's (WCRP) working group on coupled modelling. It coordinates experiments on coupling computer-based models of the Earth's climate such as GCMs. The objective of CMIP is to better understand past, present, and future climate change arising from natural unforced variability or in response to changes in radiative forcing in a multi-model context (Eyring 2016). The CMIP is currently in its sixth phase (CMIP6) and its outcomes contribute to the most recent assessments and reports from the International Panel on Climate Change (IPCC).

CMIP6 includes the most up to date and peer-reviewed models for the simulation and projection of various aspects of climate change. The CMIP6 models include new and better representations of physical, chemical, and biological processes at higher resolution than its previous phases. This has improved the simulation of the recent mean state of most large-scale indicators of climate change and many other aspects across the climate system.

This climate change assessment was based on results from GCMs included in CMIP6 and the corresponding IPCC Sixth Assessment Report (AR6) (Masson-Delmotte, 2021). The data compilation and subsequent analysis was conducted in the R Software (R Core Team, 2023) environment.

5.2 Climate Change Methodology

Climate change scenarios were evaluated considering Shared Socioeconomic Pathways (SSP). SSPs are a set of scenarios that describe potential future developments in the absence of climate policy intervention. These pathways are used to explore the possible impacts of different socioeconomic trends on climate change and to assess the challenges associated with mitigation and adaptation strategies. Figure 5-1 shows possible combinations of SSPs with different radiative forcing levels. Four scenarios (Tier 1) are generally recommended for climate change assessments - SSP 1-2.6, SSP 2-4.5, SSP 3-7.0 and SSP 5-8.5 (O'Neill, et al., 2016)-, which span the range of radiative forcing levels and SSPs.

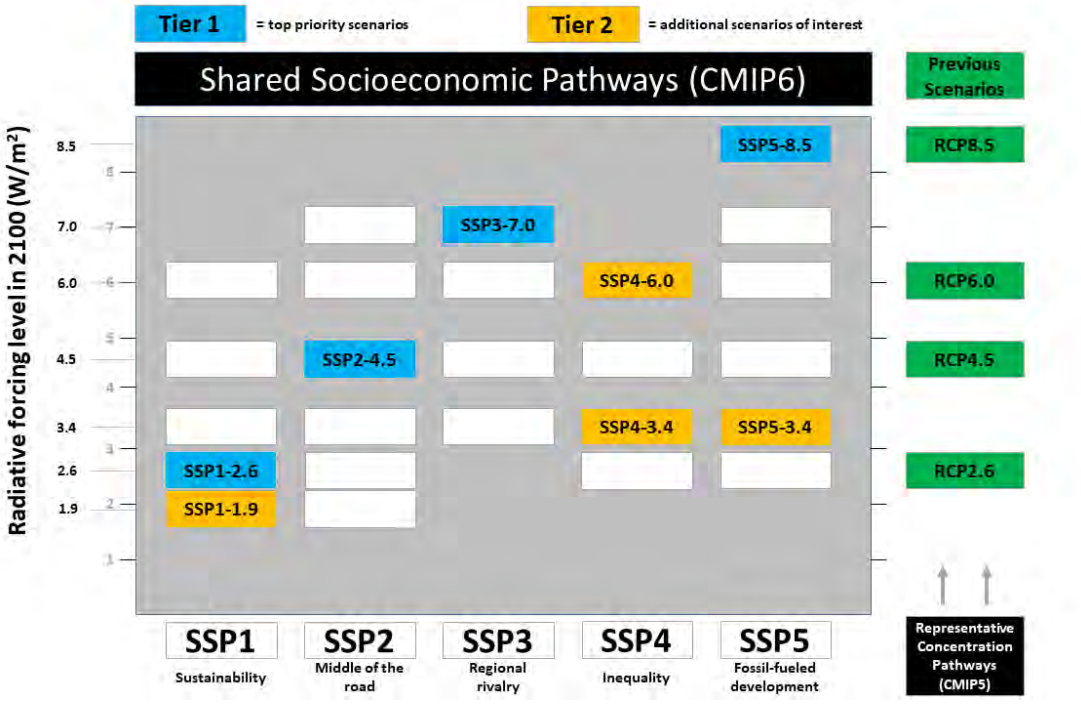


Figure 5-1: Shared Socio-economic Pathways and year 2100 radiative forcing combinations

Source: https://climate-scenarios.canada.ca/?page=cmip6-overview-notes

A short description of these scenarios is provided below.

- SSP5-8.5: With an additional radiative forcing of 8.5 W/m² by the year 2100, this scenario represents the upper boundary of the range of scenarios described in the literature. It can be understood as an update of the CMIP5 scenario RCP8.5, now combined with socioeconomic reasons.
- SSP3-7.0: With 7 W/m² by the year 2100, this scenario is in the upper-middle part of the full range of scenarios. It was newly introduced after the RCP scenarios, closing the gap between RCP6.0 and RCP8.5.
- SSP2-4.5: As an update to scenario RCP4.5, SSP245 with an additional radiative forcing of 4.5 W/m² by the year 2100 represents the medium pathway of future greenhouse gas emissions. This scenario assumes that climate protection measures are being taken.
- SSP1-2.6: This scenario with 2.6 W/m² by the year 2100 is a remake of the optimistic scenario RCP2.6 and was designed with the aim of simulating a development that is compatible with the 2°C target. This scenario, too, assumes climate protection measures being taken.

National Aeronautics and Space Administration (NASA) provides access to gridded global climate data NEX-GDDP-CMIP6 (Thrasher, et al., 2022), which comprises 26 CMIP6 models for the period of 1950 – 2100, with historical results from 1950 to 2014 and forecast results from 2015 to 2100. Data for the Tenas Project location were obtained and processed by SRK to evaluate predicted trends up to year 2100, deemed the maximum reasonable prediction range (IPCC, 2023).

Once the Global Circulation Models (GCM) are developed in a coarse spatial resolution, a bias correction procedure is required to adjust their estimates to represent local climate conditions of a specific site considering its microclimate. In this work, GCM historical and forecasted data are bias corrected with Quantile Delta Mapping (QDM) (Cannon, Sobie, & Murdock, 2015) referencing the derived historical timeseries introduced in Section 4 as the observed variables. QDM is applied to the meteorological variables grouped by month – i.e., the bias correction preserves month-specific variability.

Each model under each different SSP represents one possible future climate scenario. Summarizing the models' results by the median or average may facilitate the interpretation and provide insights into agreement among models, but it may hinder extreme conditions that are usually of interest to stakeholders for risk assessment. Thus, SRK chose to show the results for four conditions that will encompass extreme cases of high and low water availability, as well as an average case that will represent the midpoint trend of the GCMs.

Projected climate change effects were evaluated relative to a defined baseline period for three consecutive 30-year forecast periods, defined as follows:

- Baseline period from 1985 to 2014 (CMIP6)
- First forecast period from 2015 to 2040 (CMIP6)
- Second forecast period from 2041 to 2070 (CMIP6)

- Third forecast period from 2071 to 2100 (CMIP6)

One model within the GCM/SSP ensamble was selected to represent each of the following four conditions for each forecast period:

- Minimum long term net water balance (precipitation - evaporation) – $min_{(P-E)}$
- Maximum long term net water balance – $max_{(P-E)}$
- Midpoint condition (median precipitation with median evaporation) – $med_P med_E$
- Lowest long term Precipitation – min_P

These conditions were selected based on the critical components of the Project, and aim to cover climate change related uncertainty during the life of the Project.

The following sections present the climate change analysis for mean annual and monthly air temperature as well as mean annual and monthly precipitation. Changes to lake evaporation and streamflow were also assessed based on the climate change forecasts.

5.3 Model Selection

For each time period, the models were assessed by comparing rates of change for precipitation and evaporation in order to identify extreme and average conditions. Figure 5.2 showcases these rates of change envelope for modelled climate outcomes from the GCM's for all scenarios. Models selected by SRK to illustrate the range of climate change outcomes are highlighted (thick circle lines). The selected models are also presented in Table 5-1.

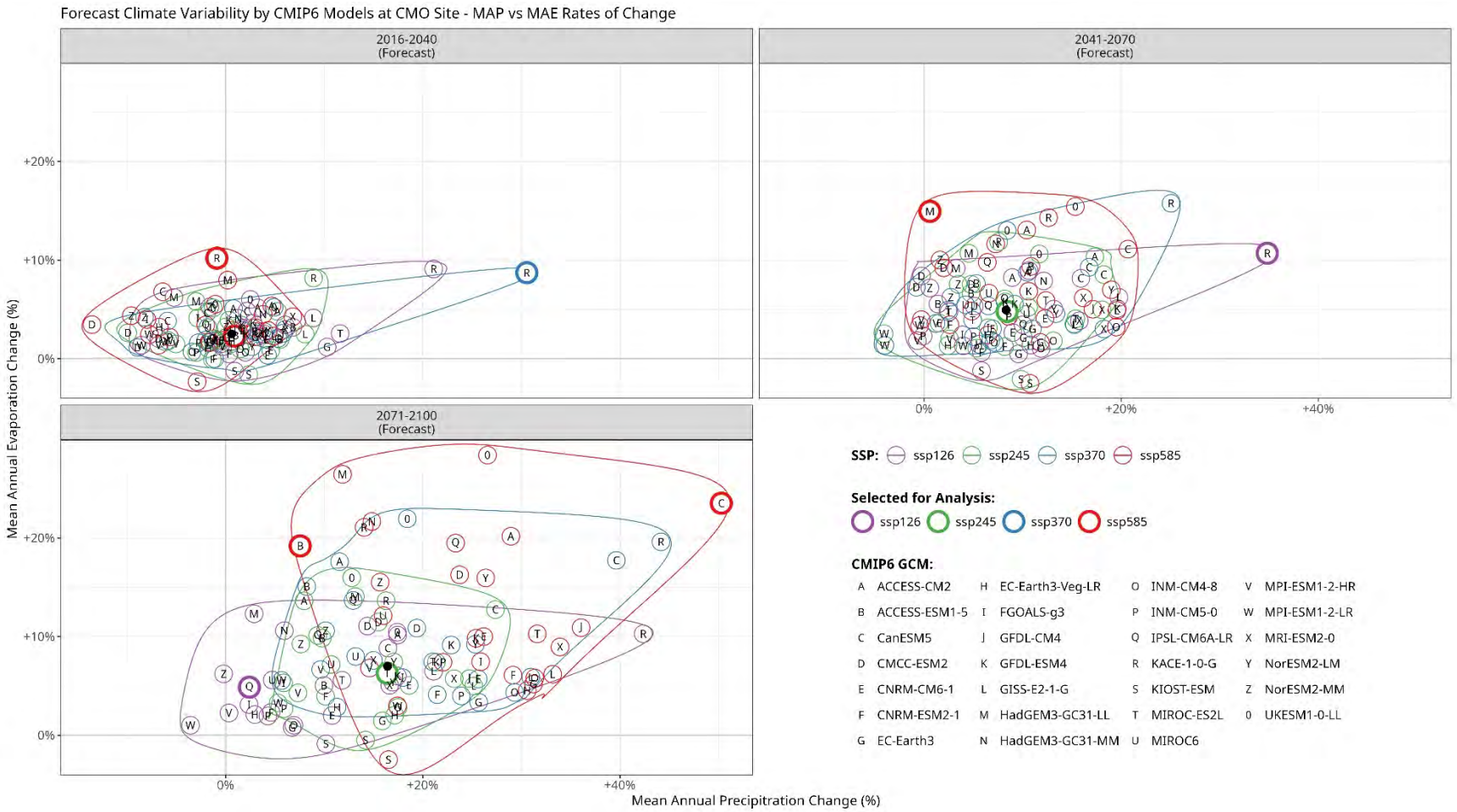


Figure 5.2: Model selection per forecast period

Source: SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\figures\cc_model_prcp_evap.tif

Table 5-1: Adopted models for each forecast period

Forecast Period	Condition	Model (SSP)
2015 – 2040	$med_P med_E$	MIROC-ES2L (SSP5-8.5)
	$max_{(P-E)}$	KACE-1-0-G (SSP3-7.0)
	$min_{(P-E)}$	KACE-1-0-G (SSP5-8.5)
	min_P	CMCC-CM2-SR5 (SSP2-4.5)
2051 – 2070	$med_P med_E$	GISS-E2-1-G(SSP2-4.5)
	$max_{(P-E)}$	KACE-1-0-G(SSP1-2.6)
	$min_{(P-E)}$	HadGEM3-GC31-LL(SSP5-8.5)
	min_P	IITM-ESM(SSP3-7.0)
2071 – 2100	$med_P med_E$	MIROC-ES2L(SSP2-4.5)
	$max_{(P-E)}$	CanESM5(SSP5-8.5)
	$min_{(P-E)}$	ACCESS-ESM1-5(SSP5-8.5)
	min_P	IPSL-CM6A-LR(SSP1-2.6)

5.4 Climate Change Effects to Temperature

5.4.1 Annual Temperature Trends

Figure 5-3 presents the mean annual air temperature (MAAT) from the Project record during the baseline period, as well as the historical CMIP6 ensemble results over the same period and the forecasted MAAT for the four different SSPs.

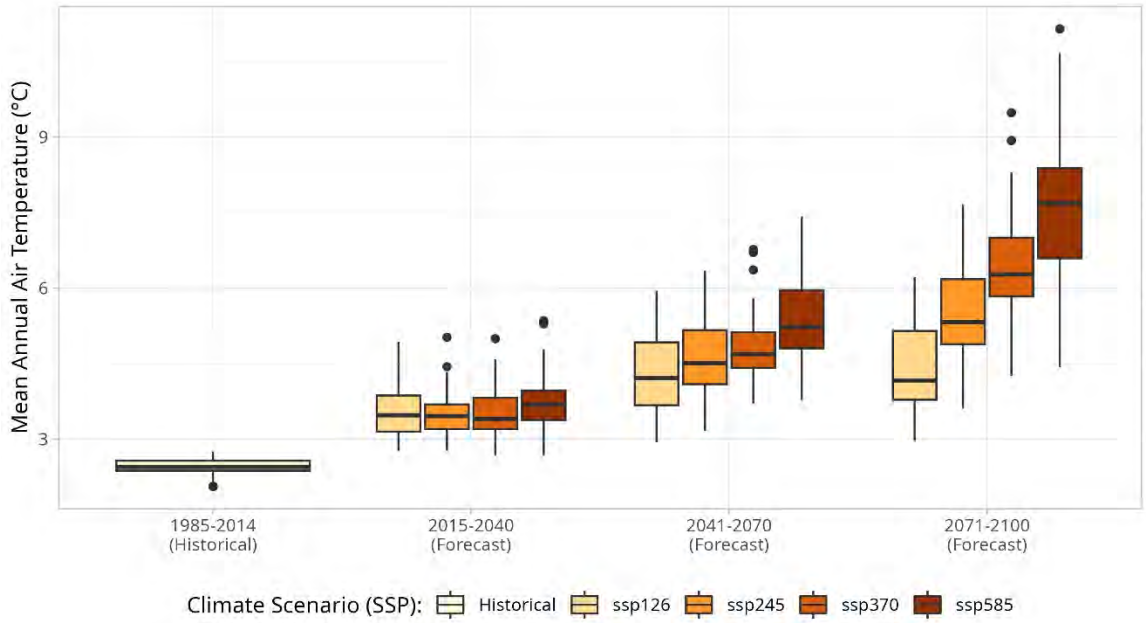


Figure 5-3: Forecast of Climate Change Effect on Mean Annual Air Temperature

Source: SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\figures\cc_periods_tavg.tiff

Table 5-2 presents the rates of change relative to the historical results for the four conditions up to year 2100 using CIMP6 data.

Table 5-2: MAAT Increase from Baseline (in °C)

Timeframe	$med_P med_E$	$max_{(P-E)}$	$min_{(P-E)}$	min_P
2015-2040	1.0	2.5	2.8	0.4
2041-2070	2.2	3.1	4.1	1.3
2071-2100	2.3	8.2	5.7	1.7

Source: compiled in text from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

Based on the selected scenarios, the mean annual temperature for the Project is expected to increase by 2°C to 8°C by year 2100.

5.4.2 Monthly Temperature Rates of Change

Monthly impacts to temperature as a result of climate change were evaluated using the same methodology as described above. The projections are shown below in Table 5-3 for the four conditions and three time periods.

Table 5-3: Monthly Average Temperature Increase from Baseline (in °C)

Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
$med_P med_E$													
2015-2040	0.9	1.0	1.0	1.2	1.0	1.5	1.0	0.9	1.0	0.9	1.3	0.1	1
2041-2070	4.0	-0.4	2.4	1.6	1.2	1.6	2.5	3.6	2.4	2.0	2.7	2.3	2.2
2071-2100	2.6	1.9	1.5	2.1	2.0	2.2	2.4	2.4	2.5	1.6	3.3	2.5	2.3
$max_{(P-E)}$													
2015-2040	1.7	2.1	2.4	1.4	1.3	3.3	3.7	3.2	2.3	1.3	3.0	4.8	2.5
2041-2070	3.1	2.5	2.1	1.9	2.4	3.8	4.5	3.8	3.0	2.1	3.5	4.7	3.1
2071-2100	10.8	8.8	6.3	7.1	9.4	8.0	7.6	8.8	8.2	7.8	8.2	7.8	8.2
$min_{(P-E)}$													
2015-2040	1.6	2.5	3.2	2.1	2.2	3.6	3.6	3.4	2.5	1.5	3.3	4.5	2.8
2041-2070	4.4	3.8	3.5	3.4	4.7	4.6	4.9	4.4	3.4	3.9	4.7	3.0	4.1
2071-2100	5.3	5.2	3.9	5.1	6.2	4.6	7.6	7.1	6.4	6.0	4.9	5.5	5.7
min_P													
2015-2040	-1.4	-0.1	-0.4	0.2	0.8	1.2	2.3	1.3	1	0.3	0.8	-1.3	0.4
2041-2070	-0.4	1.4	1.1	1.5	1.3	1.5	1.3	1.2	1.3	1.2	2.0	1.8	1.3
2071-2100	0.4	2.9	1.6	1.5	2.3	2.3	1.6	1.8	1.9	1.6	1.4	1.5	1.7

Source: compiled in text from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

5.5 Climate Change Effects to Precipitation

5.5.1 Annual Precipitation Trends

Figure 5-4 illustrates the mean annual precipitation (MAP) from the Project record during the baseline period, as well as the historical CMIP6 ensemble results over the same period, and the forecasted forecast MAP for the four different SSPs.

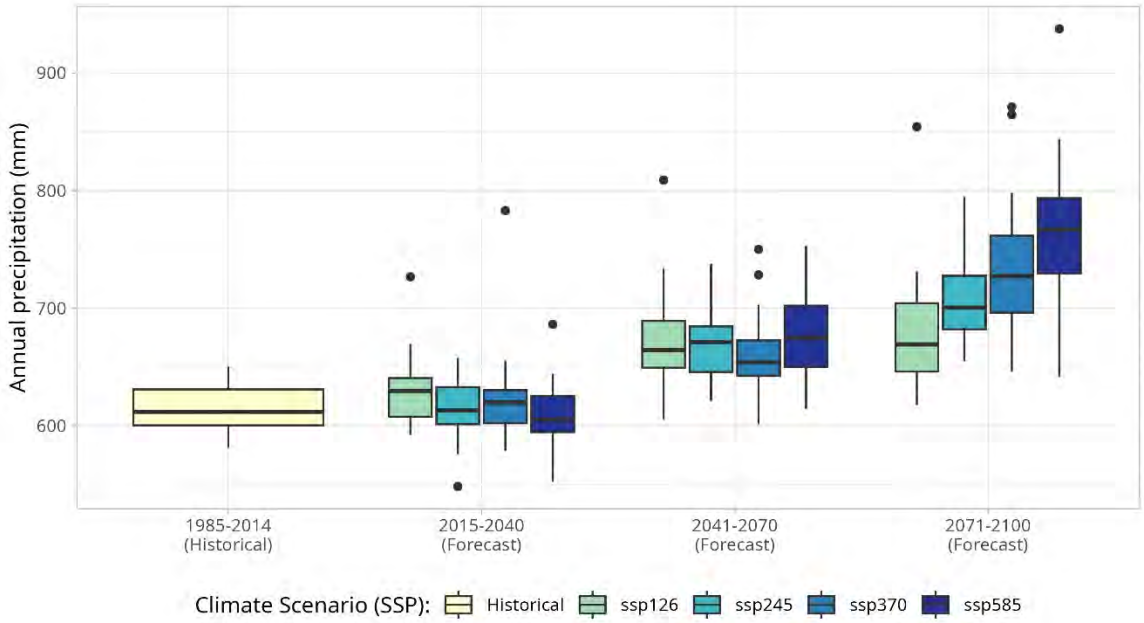


Figure 5-4: Forecast of Climate Change Effect on Mean Annual Precipitation

Source: R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

Table 5-4 presents the percent increase of mean annual precipitation for the three RCPs up to 2100.

Table 5-4: Mean Annual Precipitation Percent Increase from Historical Baseline Average

Timeframe	$med_P med_E$	$max_{(P-E)}$	$min_{(P-E)}$	min_P
2015-2040	1%	31%	-1%	-13%
2041-2070	8%	35%	1%	-5%
2071-2100	16%	50%	8%	2%

Source: R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

5.5.2 Monthly Precipitation Rates of Change

Monthly impacts to precipitation as a result of climate change were evaluated using the same methodology as described above. The projections are shown below in Table 5-5 for the four conditions and three time periods.

Table 5-5: Monthly Average Precipitation Percent Increase from Baseline

Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
$med_P med_E$													
2015-2040	14%	-29%	10%	-21%	3%	13%	-2%	-5%	17%	-2%	-8%	15%	1
2041-2070	18%	-15%	5%	-2%	16%	13%	3%	-15%	30%	19%	5%	10%	2.2
2071-2100	46%	-36%	28%	-8%	29%	28%	17%	4%	33%	2%	16%	30%	2.3
$max_{(P-E)}$													
2015-2040	83%	1%	34%	9%	35%	92%	38%	-13%	87%	5%	-5%	4%	2.5
2041-2070	69%	18%	69%	17%	80%	103%	38%	-13%	69%	4%	8%	-5%	3.1
2071-2100	63%	49%	66%	51%	61%	14%	6%	-8%	49%	75%	85%	62%	8.2
$min_{(P-E)}$													
2015-2040	19%	-3%	26%	-26%	-18%	-19%	-15%	-28%	-6%	-6%	22%	15%	2.8
2041-2070	0%	15%	-19%	-2%	27%	6%	-18%	-31%	5%	27%	3%	-15%	4.1
2071-2100	-4%	-17%	36%	58%	26%	-18%	-47%	1%	32%	1%	49%	8%	5.7
min_P													
2015-2040	-8%	-19%	-17%	-5%	-17%	-30%	-6%	1%	-6%	-16%	-5%	-19%	0.4
2041-2070	-17%	-22%	-14%	-5%	-10%	-15%	-2%	7%	9%	12%	-13%	6%	1.3
2071-2100	-6%	21%	9%	-10%	23%	32%	17%	1%	-18%	8%	-20%	4%	1.7

Source: compiled in text from R code SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

5.5.3 Extreme Precipitation with Climate Change

Rates of change for extreme precipitation under climate change conditions were estimated for each time period. Rates of change are expressed by the ratio between future and historical precipitation for a set of return periods. For this, the Generalized Extreme Value (GEV) distribution was fitted using L-moments method (Hosking, 2023) to bias corrected historical and future annual maximum daily rainfall to represent extreme precipitation frequency under historical and projected future conditions. The rates of change are provided in Table 5-6. Depth-Duration-Frequency can be obtained by multiplying the historical quantiles (Table 4-8) by the rates of change presented in this section.

Table 5-6: Rates of change for Project Depth-Duration-Frequency Curves with Climate Change

Percentile	Return Period							
	2	5	10	25	50	100	200	1000
Period 2015 – 2040								
10	−9%	−12%	−12%	−15%	−18%	−21%	−24%	−30%
25	−4%	−2%	−3%	−6%	−7%	−10%	−12%	−15%
50	4%	5%	4%	6%	7%	6%	4%	4%
75	11%	13%	15%	18%	22%	25%	29%	34%
90	18%	23%	25%	32%	39%	50%	57%	66%

Percentile	Return Period							
	2	5	10	25	50	100	200	1000
Period 2041 – 2070								
10	−3%	−5%	−5%	−8%	−10%	−14%	−18%	−24%
25	3%	2%	1%	−1%	−5%	−8%	−10%	−12%
50	11%	10%	10%	9%	12%	14%	14%	15%
75	18%	21%	21%	26%	29%	31%	36%	43%
90	28%	33%	35%	40%	46%	56%	62%	82%
Period 2071 – 2100								
10	2%	2%	2%	−1%	−4%	−5%	−9%	−14%
25	11%	9%	10%	10%	9%	8%	6%	3%
50	20%	20%	21%	23%	24%	25%	26%	28%
75	29%	32%	32%	38%	46%	54%	64%	75%
90	38%	43%	47%	56%	65%	74%	87%	118%

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

5.6 Climate Change Effects to Lake Evaporation

Changes to lake evaporation were assessed by updating the Morton CRWE methodology described in Section 2.3.7 with the temperature changes obtained for RCP 4.5 and presented in Table 5-6. The maximum temperature, minimum temperature and dew temperature Project time series were updated using the same net increase rates. Note that the model did not apply a climate change adjustment to solar radiation. Table 5-7 presents the monthly rates of change relative to the baseline lake evaporation.

Table 5-7: Monthly Lake Evaporation Percentual Variation from Baseline

Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
$med_P med_E$													
2015-2040	0%	2%	-1%	3%	2%	5%	3%	2%	3%	1%	2%	-0%	**2%**
2041-2070	2%	-0%	2%	4%	1%	3%	6%	13%	6%	1%	1%	1%	**5%**
2071-2100	2%	3%	3%	7%	5%	6%	8%	9%	5%	2%	2%	2%	**6%**
$max_{(P-E)}$													
2015-2040	2%	3%	1%	-1%	2%	14%	16%	15%	6%	0%	4%	4%	**9%**
2041-2070	3%	3%	-0%	1%	3%	15%	21%	15%	12%	3%	4%	4%	**11%**
2071-2100	9%	13%	4%	9%	22%	25%	30%	34%	30%	39%	4%	6%	**24%**
$min_{(P-E)}$													
2015-2040	2%	4%	-1%	2%	1%	18%	19%	15%	9%	2%	5%	4%	**10%**
2041-2070	3%	6%	10%	7%	8%	18%	24%	22%	14%	3%	7%	3%	**15%**
2071-2100	10%	13%	6%	10%	14%	18%	32%	25%	24%	9%	4%	9%	**19%**
min_P													
2015-2040	1%	2%	6%	1%	4%	2%	4%	5%	6%	3%	2%	2%	**3%**

2041-2070[2]	3%	3%	4%	2%	5%	6%	8%	7%	9%	0%	2%	3%	**6%**
2071-2100	1%	3%	1%	1%	4%	7%	5%	7%	9%	1%	2%	2%	**5%**

Source: Compiled in text from R code \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\Climate Change Update\report\climate_change_rev0.html

Notes:

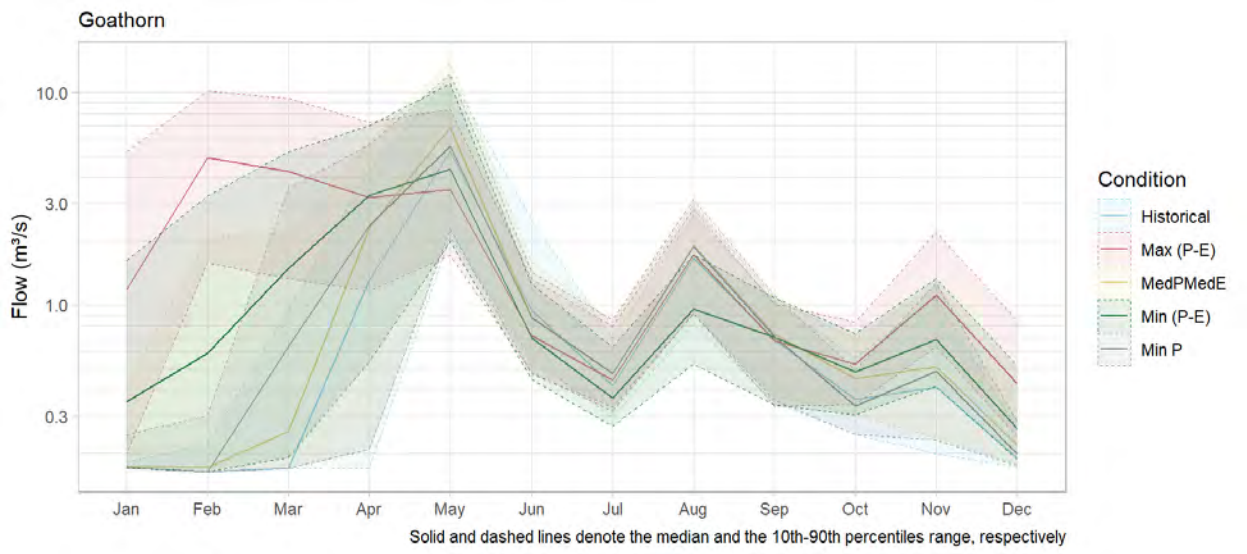
1. Not able to calculate lake evaporation with the selected model. Replaced by the model with second lowest precipitation – CMCC-ESM2 (SSP5-8.5)
2. Not able to calculate lake evaporation with the selected model. Replaced by the model with second lowest precipitation – ACCESS-ESM1-5 (SSP126)

5.7 Climate Change Effects to Streamflow

The calibrated rainfall-runoff model was updated to include the projected rates of change to temperature and precipitation. Calibrated monthly runoff coefficients and baseflow values were incorporated for each major stream. Monthly flows from historic climate were compared against monthly flows projected in 2100 based on the monthly climate change variability.

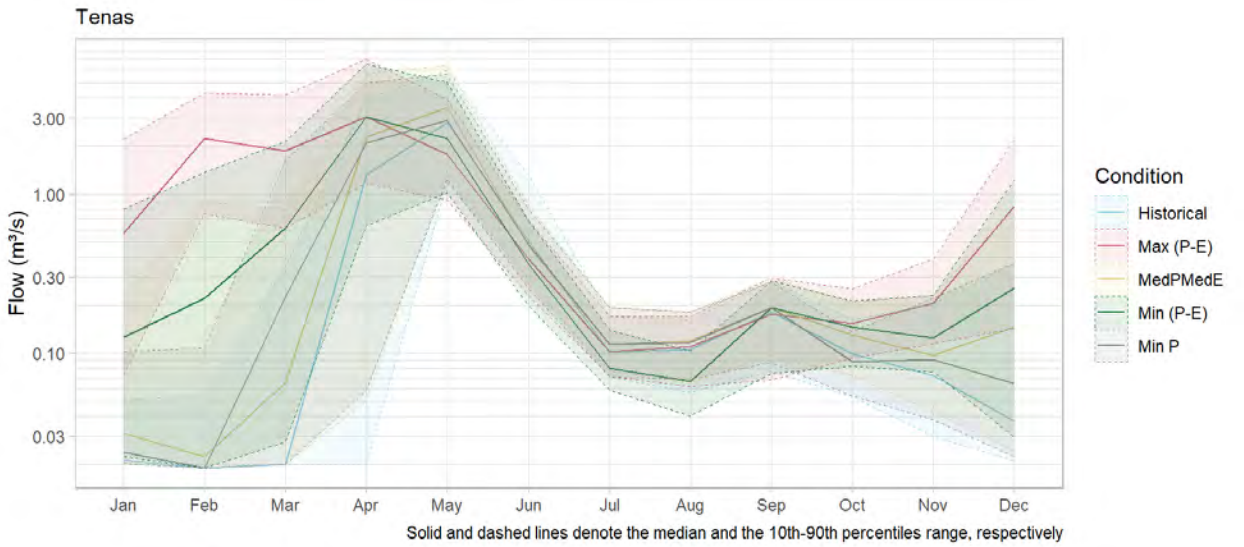
The runoff model was simulated for 100 realizations under historic conditions and projected climate change conditions (year 2100). The 50th percentile (median), 10th percentile (low flow) and 90th percentile (high flow) statistics were extracted from the realization record, and are compared in each creek for historic conditions versus 2100 climate change conditions.

Historic monthly streamflow for each percentile and both historic and climate change conditions are presented in Figure 5-5 for Goathorn Creek, Figure 5-6 for Tenas Creek, Figure 5-7 for Telkwa River, Figure 5-8 for Bulkley River and Figure 5-9 for Four Creek, where the solid lines represent the median results and dashed lines the 10th and 90th percentiles.



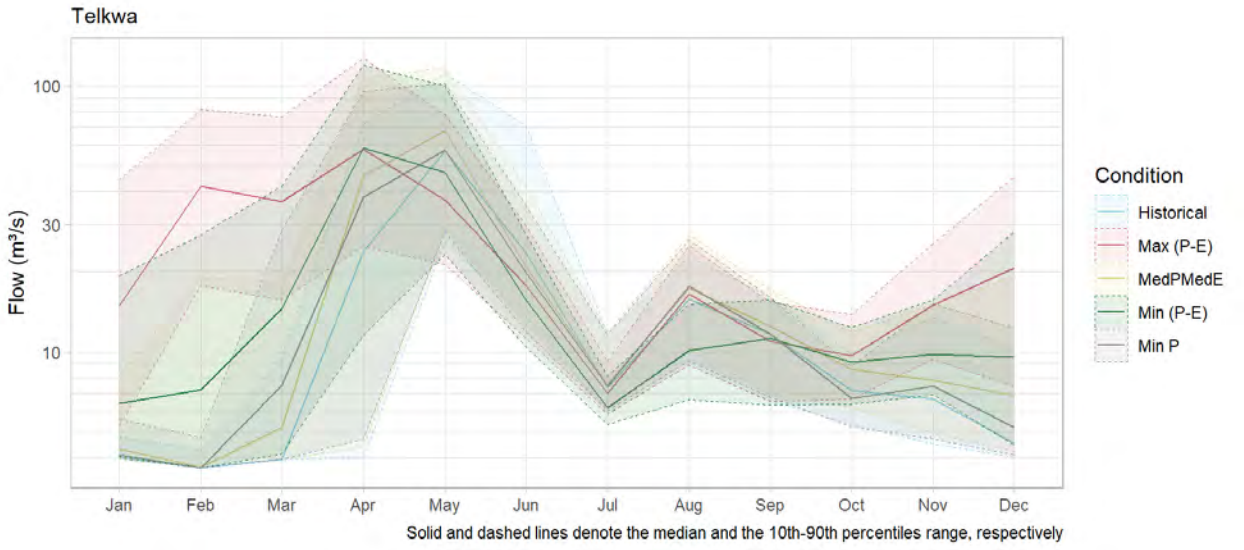
Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 5-5: Goathorn Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100



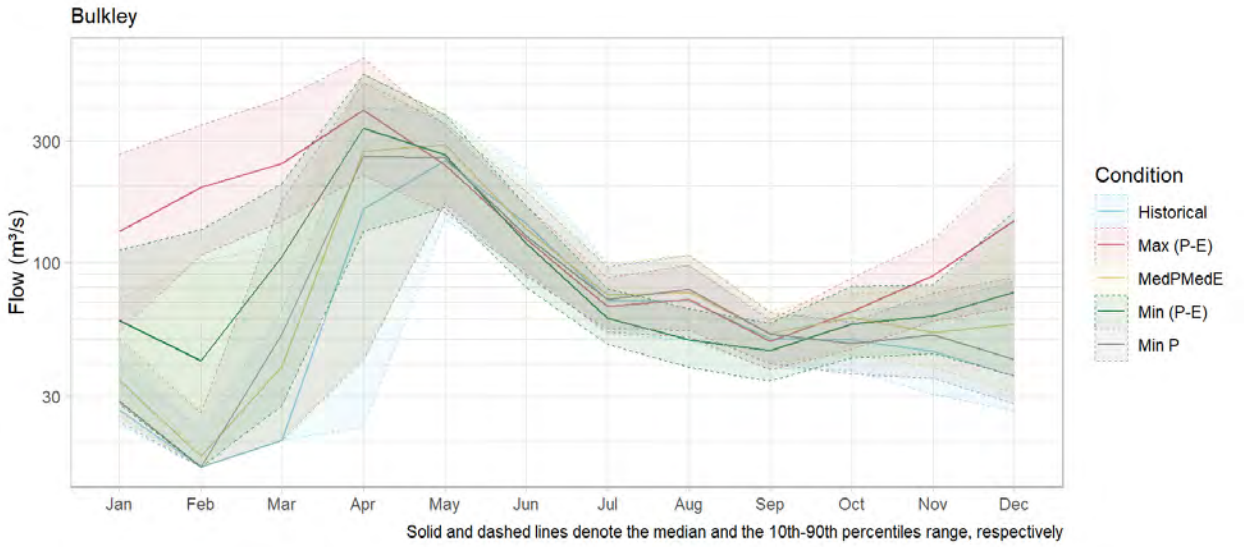
Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 5-6: Tenas Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100



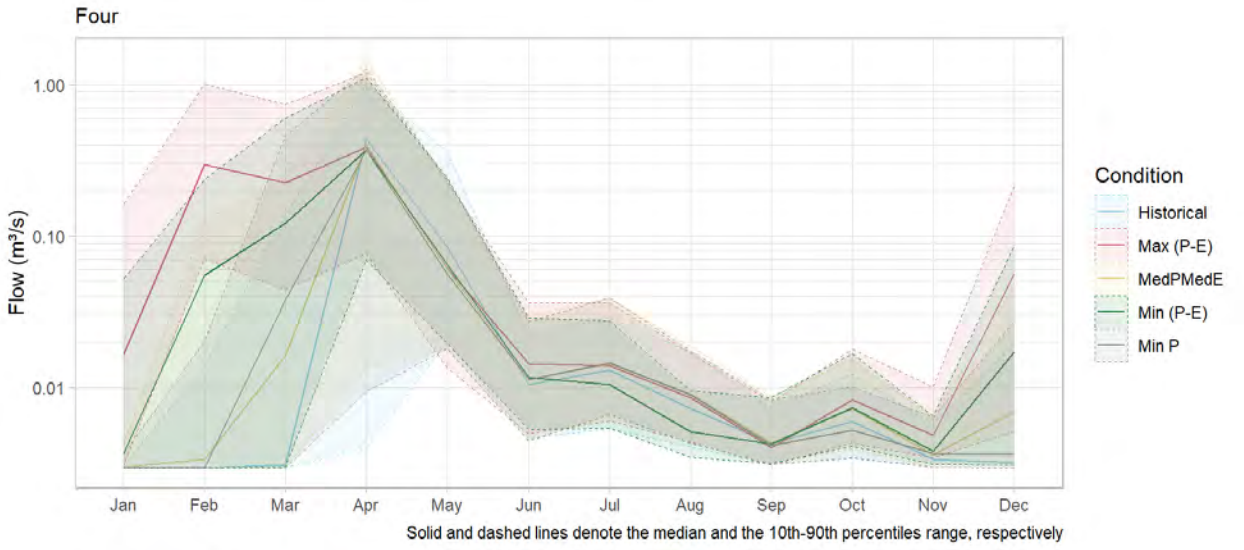
Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 5-7: Telkwa River Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100



Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 5-8: Bulkley River Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100



Source: \SRK Consulting\NA CAPR002055 Telkwa Project General EA Support - Internal\200_Review New Climate and Streamflow Data\R_work\reports\01 - Flow Review.html

Figure 5-9: Four Creek Monthly Streamflow Summary for Historical Conditions and Climate Change Conditions in 2100

The general tendency when comparing historic and climate change monthly streamflow is an overall increase in flow magnitude and a shift to an earlier spring freshet. These observations coincide with the climate change projections in Table 5-5, showing even a 2% in annual precipitation by 2100, and a 23% increase in precipitation in May under the model with lowest precipitation increase.

Note that the runoff model relies on a constant unit baseflow value for each river, which was not adjusted for climate change in these predictions. Precipitation is anticipated to decrease during the drier summer months (namely July), which, in combination with the higher evaporation rates in Table 5-7, would be expected to decrease streamflow during the low-flow summer period.

In addition, the changes to seasonality and snowmelt timing would also affect the runoff coefficients. The calibrated runoff coefficients were based on the historical flow regime, which coincides with a spring freshet in May, or April in the case of the Four Creek model for 2020 data. The monthly runoff coefficients could also be affected by climate change and are an additional limitation of this evaluation approach.

5.7.1 Peak Flow Trends

A trend analysis was carried out by SRK to identify trends and significance of trends for the peak flows from historical records. Ordinary least squares method, and quantile regression method were employed for statistical evaluation of the data. The non-parametric Mann-Kendall (MK) (1945) and Theil-Sen (Thiel 1950, Sen 1968) methods, the Prewhitening MK (Zhang 2001) method, and the Prewhitening MK (Yue et al. 2002) method were used for trend analysis. Where a trend was observed (upward or downward), its significance was evaluated. Trends with a significance greater than 95% are accepted as significant.

Goathorn Creek Peak Flow Historical Trend Analysis

Figure 5-10 represents yearly peak flows at the Goathorn WSC station from the extended timeseries, and its linear approximation equation obtained with the ordinary least squares method. Table 5-8 summarizes the results of the Goathorn peak flow trend statistical significance Mann-Kendall tests. No significant trend is observed for all three tests.

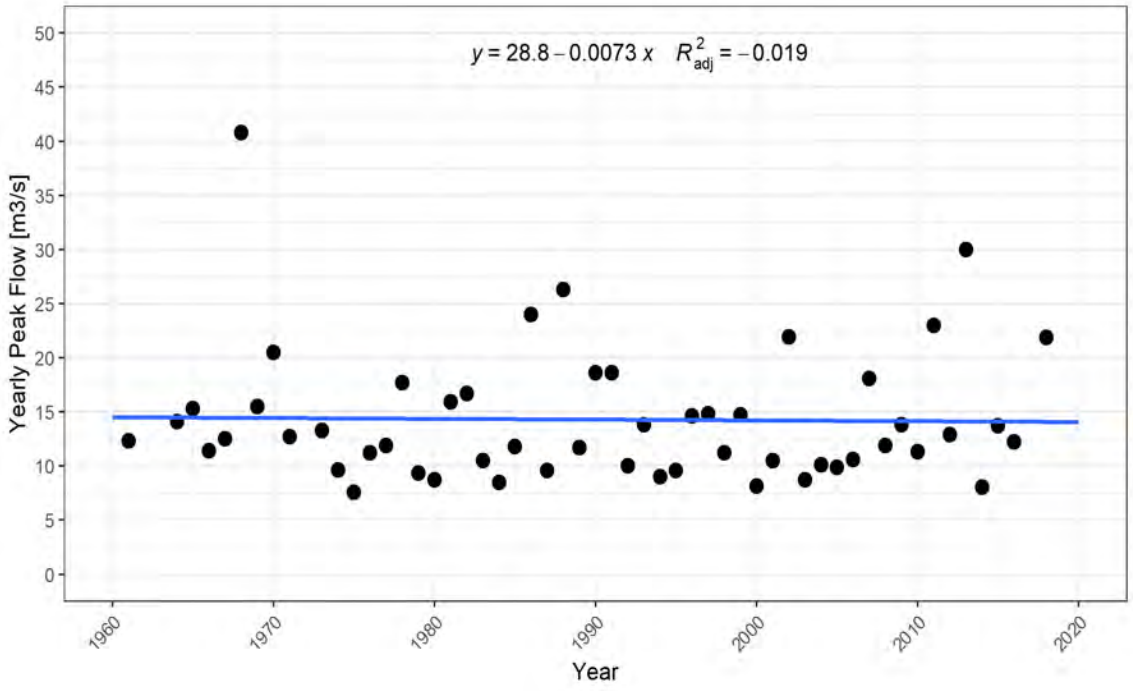


Figure 5-10: Goathorn Peak Flows Trend from 1960 to 2018

Source: from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

Table 5-8: Mann-Kendall Significance test results for Goathorn Peak Flows

Method	Comment	Significance (%)
MK & Theil-Sen	No Significant Trend	53.3
Prewhit. MK, Zhang	No Significant Trend	53.3
Prewhit. MK, Yue & Pilon	No Significant Trend	59.9

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

Telkwa River Peak Flow Historical Trend Analysis

Figure 5-10 represents yearly peak flows at the Telkwa WSC station from the extended timeseries, and its linear approximation equation obtained with the ordinary least squares method. Table 5-9 summarizes the results of the Telkwa peak flow trend statistical significance Mann-Kendall tests. No significant trend is observed for all three tests.

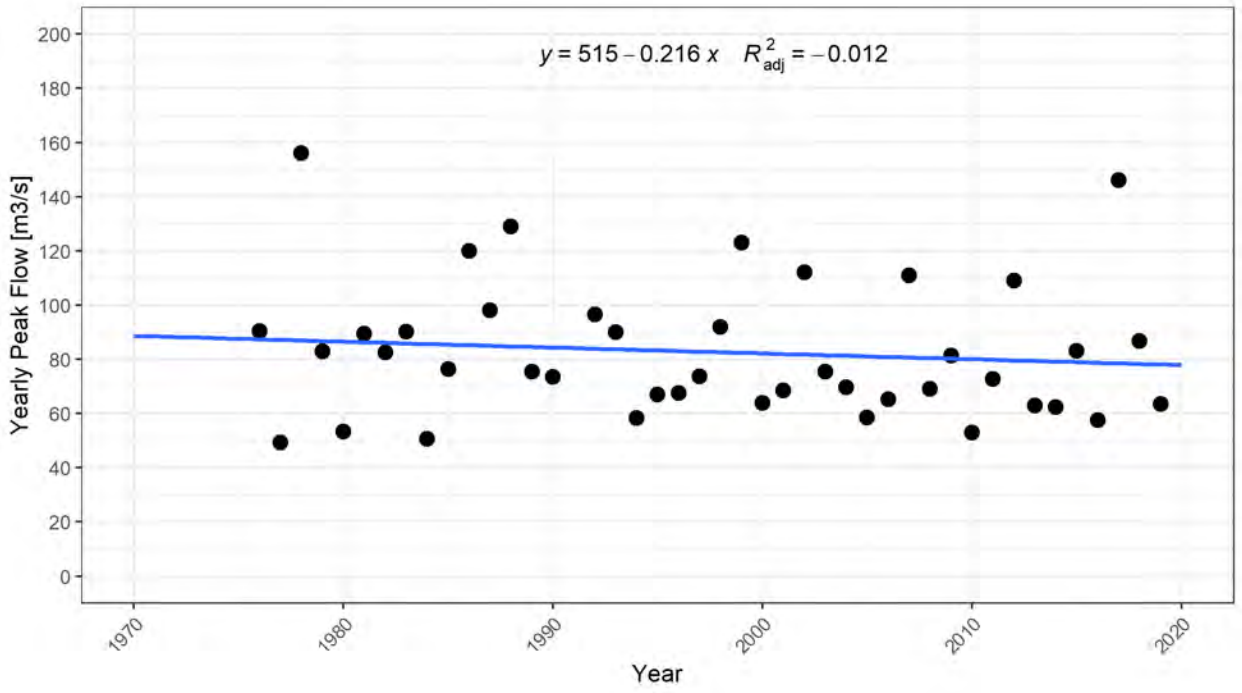


Figure 5-11: Telkwa Peak Flows Trend from 1976 to 2019

Source: from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

Table 5-9: Mann-Kendall Significance test results for Telkwa Peak Flows

Method	Comment	Significance (%)
MK & Theil-Sen	No Significant Trend	88.4
Prewhit. MK, Zhang	No Significant Trend	88.4
Prewhit. MK, Yue & Pilon	No Significant Trend	83.7

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

Bulkley River Creek Peak Flow Historical Trend Analysis

Figure 5-10 represents yearly peak flows at the Bulkley River at Quick WSC station from the extended timeseries, and its linear approximation equation obtained with the ordinary least squares method. Table 5-10 summarizes the results of the Bulkley River peak flow trend statistical significance Mann-Kendall tests. No significant trend is observed for all three tests.

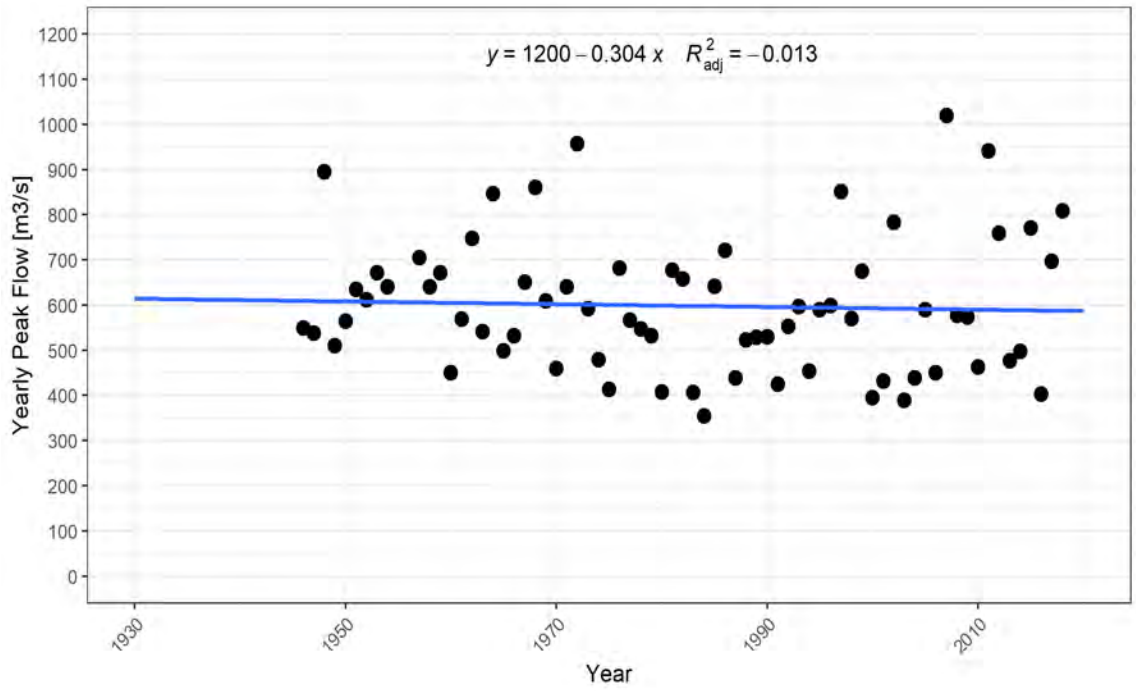


Figure 5-12: Bulkley River Peak Flows Trend from 1976 to 2019

Source: from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

Table 5-10: Mann-Kendall Significance test results for Bulkley River Peak Flows

Method	Comment	Significance (%)
MK & Theil-Sen	No Significant Trend	77.5
Prewhit. MK, Zhang	No Significant Trend	77.5
Prewhit. MK, Yue & Pilon	No Significant Trend	78.6

Source: compiled in text from R code \\srk.ad\dfs\na\van\Projects\01_SITES\Telkwa Coal\1CT027.003_2020 EA Water Management\200_Meteorology_Update\R work\Telkwa_EA_Flows_Climate_Change.html"

In all streams evaluated, no significant change in peak flow magnitude has been observed historically. This is not to say that a change in peak flows may not occur with projected climate change. Variations with respect to snowmelt timing and rainfall depth may result in higher peaks in the future, however the effects of a thinner snowpack should also be considered. Peak flow models for the purpose of engineering design should incorporate both snowmelt events and climate change depth-duration-frequency rainfall tables presented in Table 5-6.

6 Conclusions and Limitations

Regional analyses coupled with a compilation of Project-specific meteorological and hydrometric datasets were used to develop Project specific hydrometeorological baseline parameters, including long-term temperature and precipitation records. Climate change analysis was updated with CMIP6 data. Climate change effects on temperature, precipitation, evaporation and streamflow are presented as monthly and annual rates of change for three future periods. Results from this study may be used to further advance Project designs and update EA modeling, including the water and load balance model, groundwater model, and design of water management infrastructure.

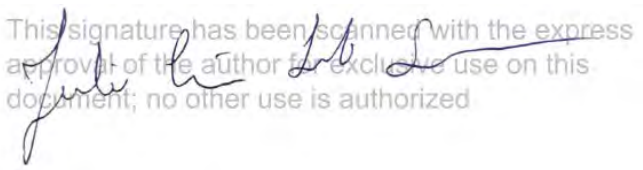
Provisional Water Survey of Canada flow records were used for Goathorn Creek, Telkwa River and Bulkley River in the development of calibrated rainfall-runoff models. Provisional records may change when officially published.

Available Four Hydro data for 2020 were analysed, along with data collected as part of baseline monitoring in 1997 and 1998. Due to the limited period of record, there is still significant uncertainty regarding Four Creek hydrology. Ongoing monitoring and validation of presented hydrologic indices is required.

The calibrated rainfall runoff model established to support the water and load balance model and runoff estimates for the hydrometric stations underestimates flows in Tenas Creek. This model should be revisited once more flow data is available at Tenas Hydro. However for the purpose of the EA, an underestimated runoff result is more conservative in terms of dilution capacity. Review of the Four-Hydro regressions with Goathorn Creek (08EE008) and calibration model should be performed after an additional year of monitoring data become available.

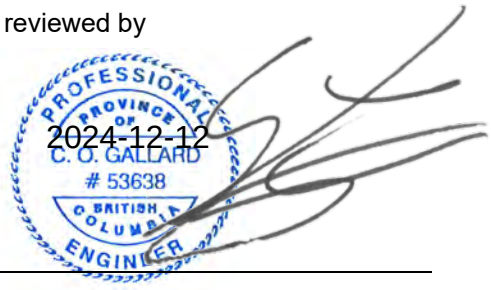
It is strongly suggested that this study be revisited and that the model be recalibrated when longer Project data records are available from the meteorological station as well as the hydrometric stations, and when all WSC flow data are published (*i.e.,* not provisional). The correlations between meteorological parameters measured at the Tenas Deposit Station and the regional stations should be improved by assessing a longer period of Project record from the Tenas Deposit Station. An initial analysis of the precipitation record showed that recent years (2017 to 2019) were drier than average, which may create bias in the extended Project precipitation record. Complete water years (from October to September of the following year) are critical in any assessment of the hydrological regime and longer flow data series will improve streamflow regressions and provde a robust calibration dataset.

This report, Tenas Project – Hydrometeorological Baseline and Model Development Report (update 2024), was prepared by



Julio Lobo,
Consultant

and reviewed by



Camilo Gallard, PEng
Senior Consultant

EGBC Permit to Practice Reg. No.: EGBC 1003655

All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional engineering and environmental practices.

Disclaimer—SRK Consulting (Canada) Inc. has prepared this document for Telkwa Mining Ltd. Any use or decisions by which a third party makes of this document are the responsibility of such third parties. In no circumstance does SRK accept any consequential liability arising from commercial decisions or actions resulting from the use of this report by a third party.

The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

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Attachment A AGRA 1999 Report

received April 5/2000

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#3, 3167 Tatlow Road
Smithers, BC
Canada V0J 2N0
Tel (250) 847-8783
Fax (250) 847-9049

March 28, 2000
KS00076

Luscar Ltd.
1600 Oxford Tower
10235 – 101 Street
Edmonton, A.B. T2P 3V4

Attention: Mr. Allan Flemming

Dear Mr. Flemming:

RE: TELKWA COAL PROJECT 1999 BASELINE SURFACE FLOW AND WATER QUALITY FINAL DATA REPORT

AGRA Earth & Environmental Limited (AGRA) is pleased to submit two copies of the *Telkwa Coal Project 1999 Baseline Surface Flow and Water Quality Final Data Report*. The report presents the results of the 1999 field monitoring program conducted by AGRA for Luscar Ltd. on the proposed Telkwa Coal Project.

AGRA understands that the recent state of the coal industry has put the proposed Telkwa Coal Project on hold. AGRA looks forward to working with Luscar Ltd. on the proposed Telkwa Coal Project when the decision to proceed with the project is made. Should you have any questions or comments regarding this report, or require any support on this, or other projects, please do not hesitate to contact the undersigned at (250) 847-8783.

Respectfully submitted,

AGRA Earth & Environmental Limited

Scott Davidson, P.Geo., M.Sc.
Geomorphologist

AGRA Earth & Environmental
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March 27, 2000
KS00076

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng. Fax: (780) 420-5875

Dear Mr. Flemming:

RE: TELKWA COAL PROJECT 1999 BASELINE DATA REPORT

1.0 INTRODUCTION

AGRA Earth & Environmental Limited is pleased to present the 1999 Baseline Surface Water Flow and Water Quality Monitoring Report for the Telkwa Coal Project (TCP). The TCP is a proposed open pit coal mine located near Telkwa, B.C. and owned by Luscar Inc. (Luscar). The location of the mine is illustrated on Figure 1. This report contains the data collected during the 1999 baseline monitoring program and updates the rating curves for sites where discharge measurements were conducted.

2.0 SCHEDULE OF 1999 SITE VISITS

The schedule of site visits for the 1999 field monitoring program is contained in the March 3, 1999 AGRA proposal to conduct the TCP baseline monitoring. A copy of the AGRA proposal is contained in Appendix A for reference. The dates of actual site visits and a listing of the work conducted during the site visits is contained in Table 1.

TABLE 1: 1999 MONITORING SITE VISITS

Week of:	Feb 1	Aug 1	Sept 19	Nov 14
Telkwa River	WQ		WQ	
Upper Tenas Creek	No site access		SM, WQ, Q	S
Lower Tenas Creek	WQ, Q	S	SM, WQ, Q	S
Bulkley River	WQ		WQ	
Hubert Creek	WQ, S	S	WQ, S	S
Four Creek	WQ	S	WQ, Q	S
Upper Goathorn Creek	WQ, Q		SM, WQ, Q	S
Lower Goathorn Creek	WQ		WQ	

Q = Discharge and stage measurements conducted
S = Stage measurements conducted
WQ = Water quality sampling conducted
SM = Site Maintenance Visit

The purpose of the August field trips was to collect peak flow information from the crest gauges at each site.

3.0 SURFACE WATER MONITORING RESULTS

This section contains a summary of the five sites where surface water monitoring was conducted during the 1999 field season. Summary field data for the site visits is contained in Appendix B.

3.1 LOWER TENAS CREEK SITE

The Lower Tenas Creek site was visited four times as part of the 1999 monitoring program. The station was operated as a manual sampling with no installation of the automated equipment used in previous years.

The two low flow discharge measurements conducted during February and September yielded discharges of 0.041 m^3/s and 0.163 m^3/s respectively. These discharge measurements have been added to the rating curve and a revised rating curve for this site is shown in Figure 2.

An initial crest gauge installed in late 1998 at the site was replaced during the 1999 sampling season. Level surveys conducted at the site during the 1999 field season did not show significant shift of the benchmarks or the staff gauge. There was evidence of sand deposition noted near the gauge during the November 1999 field visit.

3.2 UPPER TENAS CREEK SITE

The upper Tenas Creek was visited twice during the 1999 monitoring program. There was no site access during the February 1999 field trip. As the crest gauge for this site was not checked and reset during February, this site was not visited during the August field trip.

The crest gauge was checked during September and the maximum stage was observed to be 0.70 m. This value would translate to a discharge of 8.43 m^3/s and is expected to be due to the spring freshet which consistently produces greater discharges than the fall peak flows. The low flow measurement from September 20th was 0.134 m^3/s. An updated rating curve for this site is shown in Figure 3.

The September field visit to this site showed that the braces for the staff gauge had snapped but that the staff gauge did not appear to have shifted (based on a review of previous site photographs). Braces at the site were replaced and a third benchmark was added on the right bank side of the stream. Levelling checks showed that there was no significant shift of the benchmarks or the staff gauge during 1999. The breakage of the braces resulted in slight downstream leaning of the staff gauge mounting but this was corrected during the site maintenance visit.

3.3 UPPER GOATHORN CREEK SITE

The Upper Goathorn Creek site was visited four times during the 1999 monitoring program. The station was monitored as a manual station with a staff gauge and crest gauge.

The two low flow discharge measurements conducted during February and September yielded discharges of 0.097 m^3/s and 0.337 m^3/s respectively. These discharge measurements have been added to the rating curve and a revised rating curve for this site is shown in Figure 4.

Maintenance of the gauge equipment was conducted during the September visit. The bracing for the staff gauge was reinforced and the staff gauge was lowered by a distance of 0.19 m. A second staff gauge was added to the top of the first staff gauge to allow for visual measurement of peak flow levels during the freshet period. The level check of benchmarks showed that there were no changes in the elevations of the benchmarks. The staff gauge did not show any significant shift during the 1999 season.

3.4 FOUR CREEK SITES

Two sampling locations were operated on Four Creek during the 1999 field season. The low flow discharge measurements were made at the lowest culvert crossing of Four Creek on the 120 Road. Other stage measurements and water quality sampling were conducted at the original stream flow sampling site located approximately 1,800 m upstream of the culvert crossing on Four Creek.

Discharges for the low flow periods were determined by calculation of the discharge through the culvert based on the known inlet water levels and the culvert characteristics. The February low flow measurement revealed that there was only a small quantity of baseflow (< 1L/min) during the sampling trip. The culvert was almost completely iced up. The September low flow discharge for the culvert was calculated to be 0.077 m^3/s.

3.5 HUBERT CREEK SITE

The Hubert Creek site was visited four times during the 1999 monitoring program. Readings for the staff gauge are available from two of the site visits. Visits conducted during September and November did not yield useful data on flow levels due to numerous partial blockages of the culvert inlet by debris.

The crest gauge at the site indicated that there was a recorded stage greater than 1.23 m during the spring 1999 freshet period. This high stage is believed to be partially due to beaver debris blockage of the inlet of the Hubert Creek culvert.

4.0 WATER QUALITY MONITORING RESULTS

In 1999, baseline water chemistry was sampled during the two low flow periods at ten sites in the proposed Telkwa Coal Project area. The data for the February 1999 water quality monitoring was forwarded directly to Luscar as previously arranged. The laboratory results for

the September water quality trip are included in Appendix C of this report. No analysis of the testing data, other than to identify specific stations where the BC Water Quality Criteria (Nagpal, 1995) were exceeded. A summary of metals and stations where exceedances occurred are summarized in Table 2. Due to operator error, no replicate sampling was conducted during the September water quality monitoring trip.

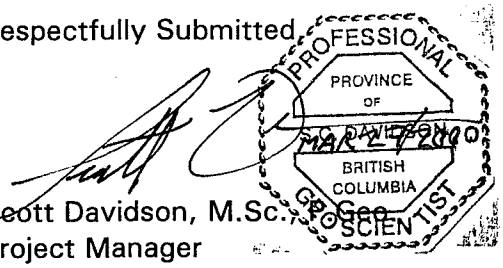
TABLE 2: B.C. WATER QUALITY CRITERIA EXCEEDANCE INFORMATION FOR THE SEPTEMBER 20, 1999 SAMPLING TRIP

METAL	B.C. WATER QUALITY CRITERIA	STATIONS WITH TOTAL METALS CONCENTRATIONS GREATER THAN THE B.C. CRITERIA	STATIONS WITH TOTAL METALS CONCENTRATIONS EQUAL TO THE B.C. CRITERIA
Cr	2.0 ug/L	Telkwa River (2.5)	Upper Goathorn Creek, Lower Goathorn Creek, Bulkley River, Hubert Creek, Lower Tenas, Four Creek
Cu	2.0 ug/L	Telkwa River (2.4)	
Fe	0.3 mg/L	Telkwa River (0.8), Hubert Creek (1.03), Bulkley River (0.33)	
Zn	3.0 ug/L	Telkwa River (3.5)	

5.0 CLOSURE

AGRA Earth Environmental Limited is pleased to present this 1999 data summary to Luscar Ltd. AGRA looks forward to continuing to work with Luscar on the Telkwa Coal project over the 2000 season. Should you have any questions concerning this project please do not hesitate to contact the undersigned at (250) 847-8783.

Respectfully Submitted,

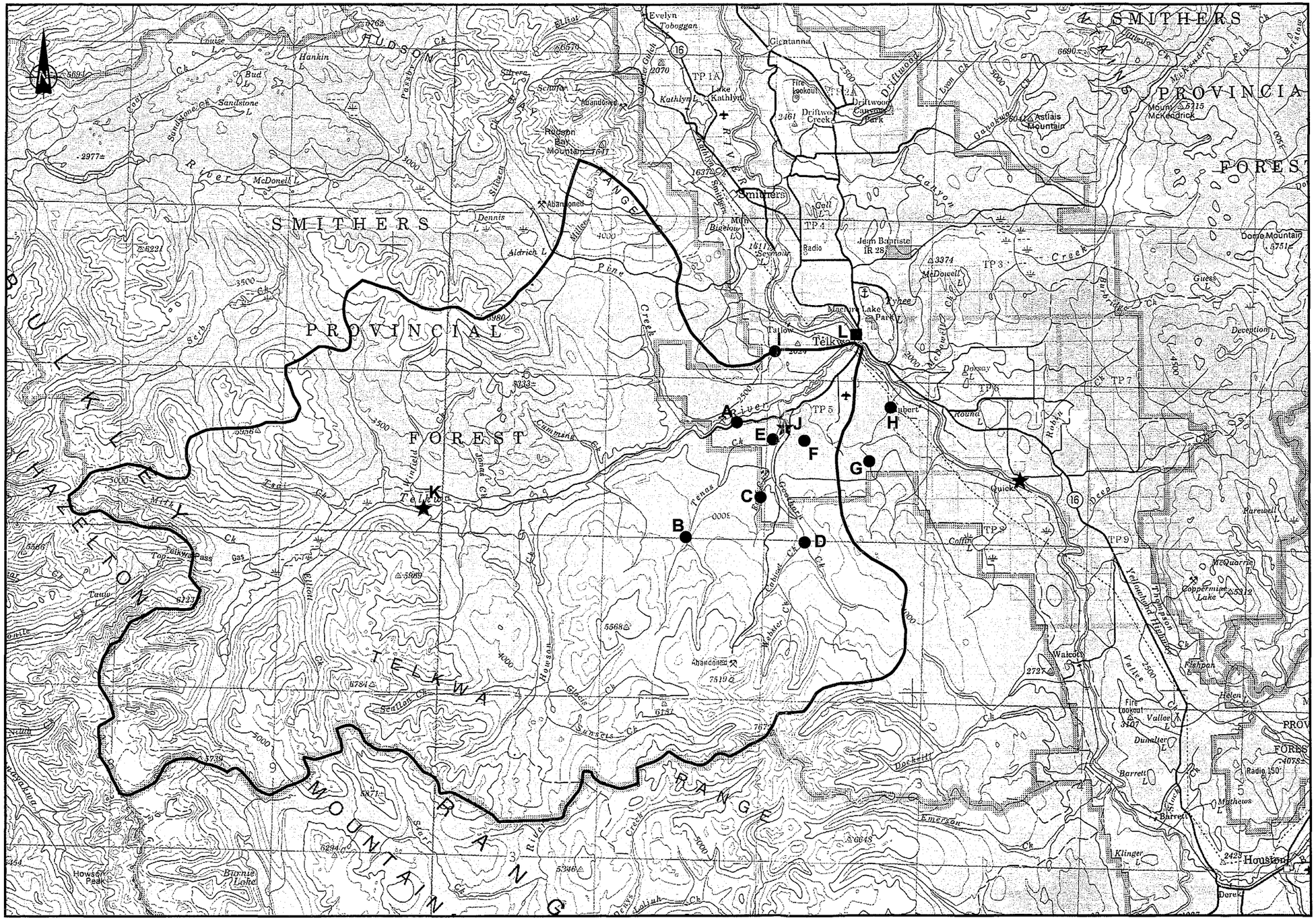


Scott Davidson, M.Sc., Geo.
Project Manager

Reviewed by,

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Water Resource Engineer

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SCD\SCD



0 5 10 15 20 25 Kilometres

Scale 1 : 250 000

LEGEND

- Telkwa River Watershed
- ★ Existing WSC Station
- ■ Water Quality Station
- ● Hydrometric & Water Quality Site
  - A Lower Telkwa River
  - B Upper Tenas Creek
  - C Four Creek
  - D Upper Goathorn Creek
  - E Lower Tenas Creek
  - F Tailings Pond Drainage
  - G Helps Creek
  - H Hubert Creek
  - I North Site
  - J Lower Goathorn Creek
  - K Upper Telkwa River
  - L Bulkley River

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

CLIENT:	LUSCAR LTD.
PROJECT:	TELKWA COAL PROJECT

APPROXIMATE LOCATIONS HYDROMETRIC AND WATER QUALITY SITES

DATE:	MAR. 2000
JOB No.:	KS00076
COREL FILE:	N/A
FIGURE 1	REV. -

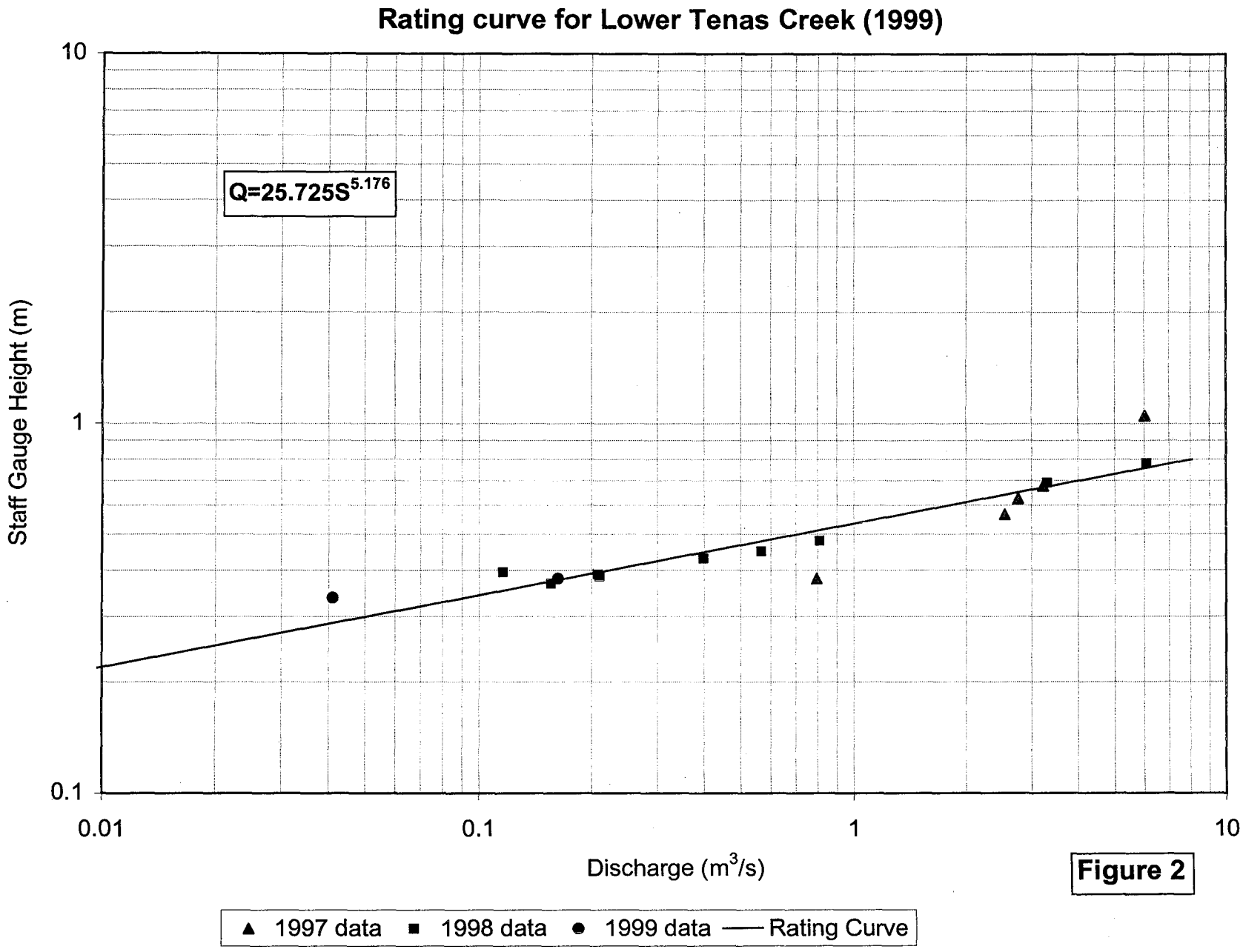

Rating curve for Lower Tenas Creek (1999)
Q=25.725S^5.176
Staff Gauge Height (m)
10
1
0.1
0.01
0.1
1
10
Discharge (m3/s)
1997 data
1998 data
1999 data
Rating Curve

Figure 2

Rating Curve for Upper Tenas Creek (1999)

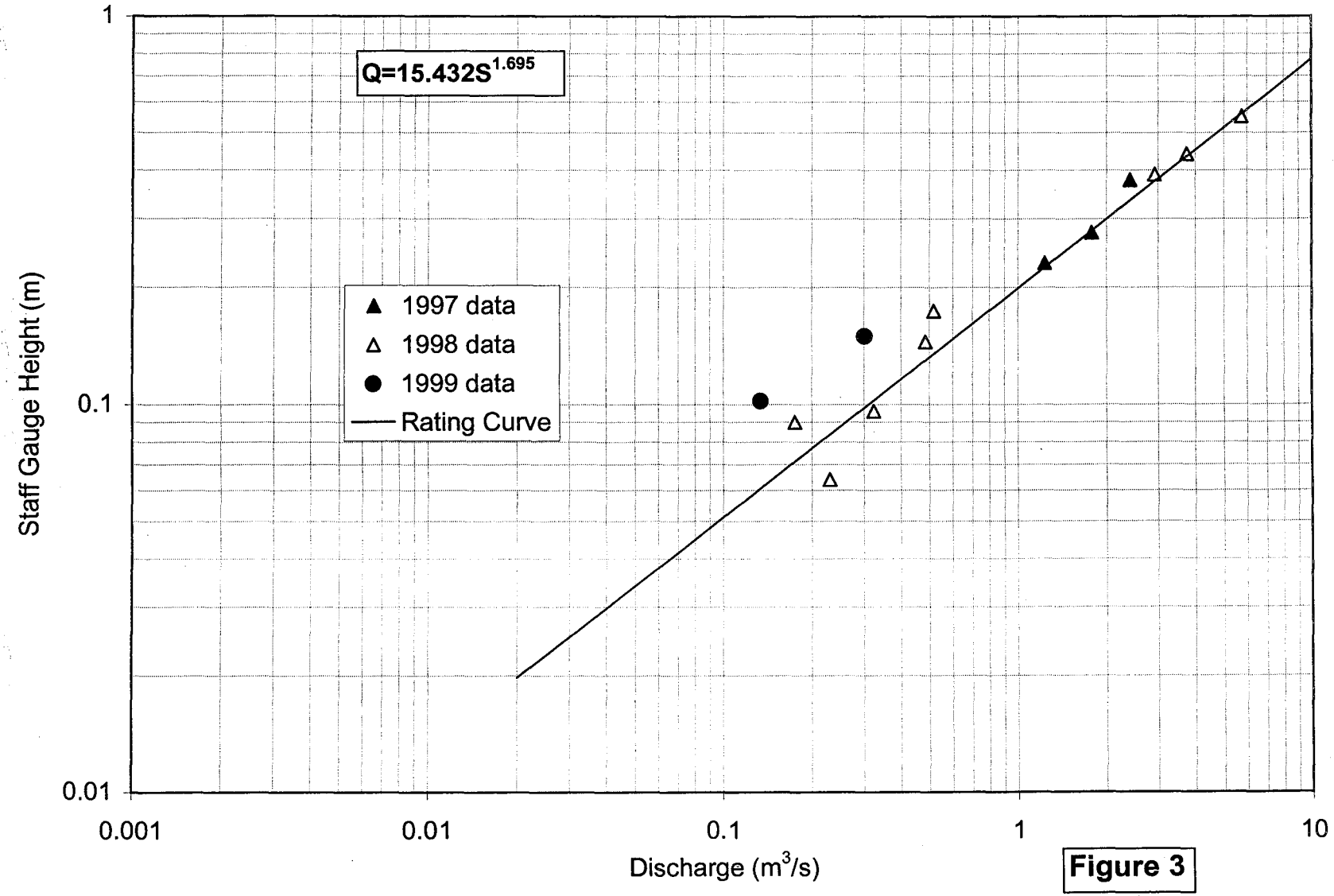


Figure 3

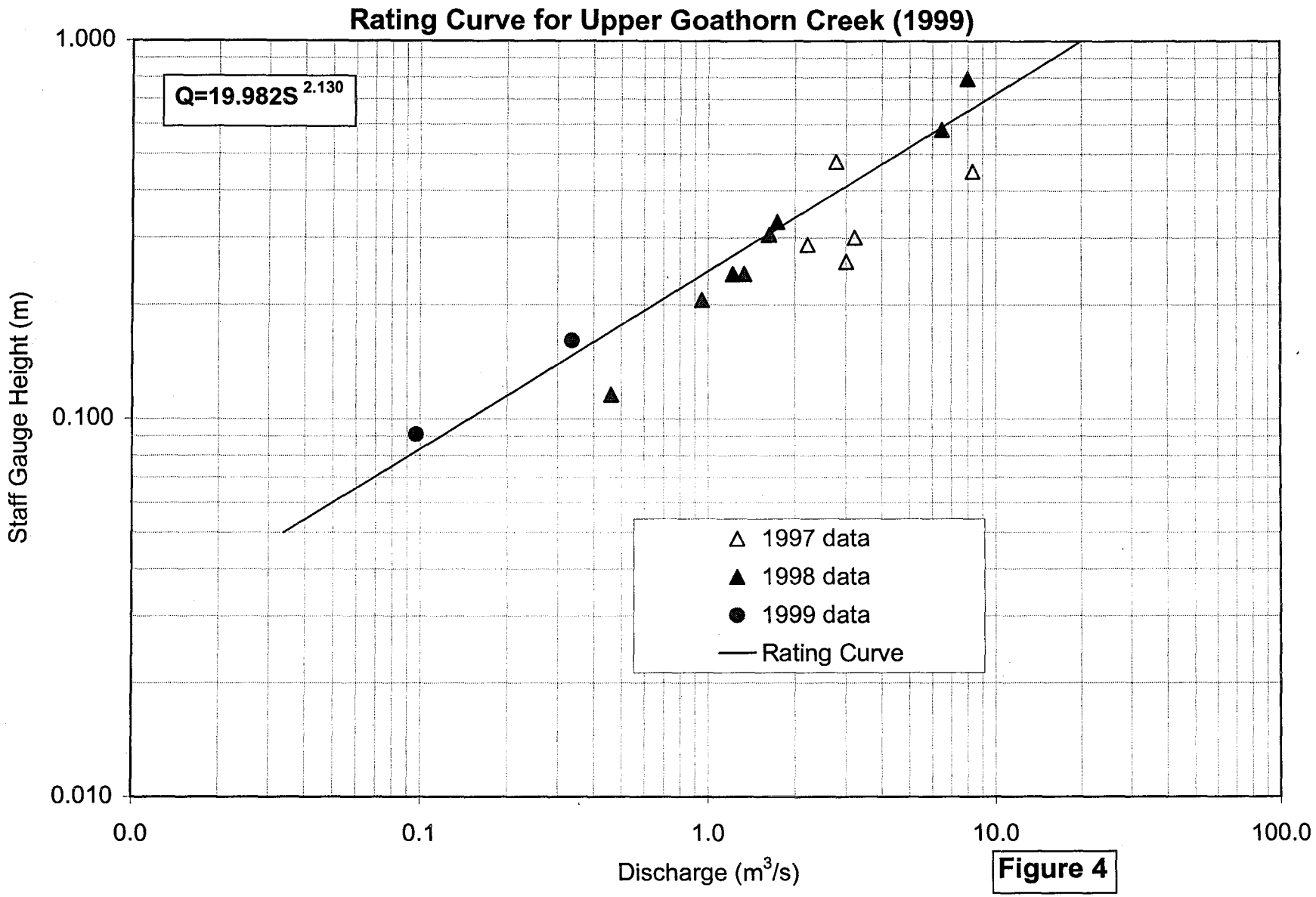


Figure 4

AGRA ENGINEERING GLOBAL SOLUTIONS

APPENDIX A

AGRA PROPOSAL FOR 1999
TELKWA COAL MONITORING PROGRAM

AGRA
ENGINEERING GLOBAL SOLUTIONS

March 2, 1999
CW1537.1

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng. Fax: (403) 420-5875

Dear Mr. Flemming:

RE: TELKWA COAL PROJECT 1999 BASELINE DATA REPORT

1.0 INTRODUCTION

AGRA Earth & Environmental Limited is pleased to present this proposal to conduct the 1999 Baseline Surface Water Flow and Water Quality Monitoring Report for the Telkwa Coal Project (TCP). The TCP is a proposed open pit coal mine located near Telkwa, B.C. and owned by Luscar Inc. (Luscar). This report contains the data collected during the 1999 baseline monitoring program and updates the rating curves for sites where discharge measurements were conducted.

2.0 SCHEDULE

SURFACE WATER MONITORING

AEE is pleased to present this revised budget for the 1999 baseline water flow and water quality program for the proposed Telkwa Coal Project. It is the understanding of AEE that during 1999 Luscar should be submitting the Final Project Report to the B.C. Environmental Assessment Office. Following certification of the project, it is the understanding of AEE that the entire surface water and water quality program may need to be revised to meet the construction plan for the mine.

2.0 WORK PROGRAM AND BUDGET

The work program proposed for 1999 is as follows:

Surface Water Flow

- Concentration of the base program on the winter and summer low flow periods.
- Monitoring of low flows on Four Creek, Hubert Creek, Tenas Creek, Upper Goathorn Creek and Lower Goathorn Creek. No monitoring will be conducted on Helps Creek, Telkwa River, and the Bulkley River. Low flow monitoring will result in two site visits. To reduce cost to Luscar, AEE has scheduled the summer low flow period measurement trip to

coincide with site visit #3 described below.

- Monitoring of peak flows at the streams using crest gauges already installed at all of the existing sites. To conduct this portion of the required work, AEE will conduct a total of four sites visits planned as follows:

1. Pre-freshet to set up crest and staff gauges and survey to local bench marks (April),
2. Post freshet to record peak flow during period and survey to local bench marks (June),
3. Pre fall high flow period to re-survey benchmarks and survey to local bench marks (late August to early September),
4. Post fall high flow to record peak flow and survey to local bench marks (November).

Water Quality

- Sampling of baseline parameters for the two low flow periods only.

Data Analysis

AEE proposes to conduct data analysis and reporting for the 1999 sampling program following each monitoring trip. A data analysis period has been allowed following each of the five surface flow site visits (one low flow and four peak flow visits) described above. The information reports from each trip will assist Luscar in public meetings by providing the most up to date information on the project.

Project Management

Project management involves dealing with items such as cost control, client liaison, and interfacing with other consultants working for Luscar on the proposed Telkwa Coal Mine. For the 1999 sampling program, AEE proposes to conduct project management on a cost plus basis. The totals for this item in the attached Table 1 represent estimates of the total budget required for project management. AEE will make every effort to ensure that it conducts stringent cost control on the project management for Luscar. Project management for the 1999 program will be conducted by Mr. Scott Davidson, M.Sc., P.Geo. of the Smithers office. Mr. Gary Beckstead, M.Sc., P.Eng. and Mr. Dennis Trotter will provide technical input and review to the project as required.

3.0 CLOSURE

We thank you for the opportunity to provide engineering and environmental services to this project and look forward to continuing to work with Luscar on the proposed Telkwa Coal Mine during 1999. If you have any questions or require further information concerning this project, please call Scott Davidson at (250) 847-8783 or Gary Beckstead at (403)235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Reviewed by

Scott Davidson, M.Sc., P.Geo.
Project Manager

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Water Resource Engineer

C:\files\working\Luscar\1999\revised budget99.wpd
cc. Gary R.E. Beckstead, AEE - Calgary

APPENDIX B

SUMMARY OF 1999 FIELD DATA

Telkwa Coal Project Field Note Summary for 1999 Sampling Season

Hubert Creek

Date	Aug 3/99	12:47	Sept 21/99		Nov 18/99
SG	0.1		0.945		
Crest	>1.23				
		Diff to SG			
HI	1.65				
Top SG	2.463		Culvert Blocked by Beaver Debris		Culvert Blocked by Beaver Debris
Top Crest	2.464				
Telephone Pole	1.221	-1.242			
Top Box	0.5	-1.963			

Four Creek

			Site					
Date	Aug 3/99	13:25	Sep-20	11:40	Nov 18/99	12:15		
SG	0.18		0.182		0.185			
Crest	0.4		0.55		0.2			
		Diff to SG					Diff to SG	
HI	1.63				1.5621	1.5367		
Top SG	0.754				0.687	0.692		
Top Crest	0.506			Set up 1		0.444	Set up 2	
BM1	0.005	-0.749		-0.72	-0.033	0.038	-0.654	
BM2	0.215	-0.539		-0.54	0.147	0.151	-0.541	
			Culvert depth	0.08	Culvert depth	0.1		
			Sept 21/99	10:15	Nov 18/99	11:45		

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Lower Tenas Creek

	Aug 3/99	14:30	Sept 20/99	15:15		Nov 18/99	13:15	
SG	0.43		0.38			0.37		
Crest						0.25		
		Diff to SG		Diff to SG				Diff to SG
HI	1.6					1.6129		
Top SG	3.778		3.765			3.78	3.815	
Top Crest			3.275		Set up 1		3.325	Set up 2
BM1	1.18	-2.598	1.162	-2.603	-2.613	1.167	1.203	-2.612
BM2	1.227	-2.551	1.215	-2.55	-2.559	1.221	1.255	-2.56

Comments: Sand deposition near gauge

Upper Goathorn Cr.

	Sept 20/99	Sept 21/99	14:35		Nov 18/99	10:15	
SG	-0.03	0.12			0.075		
Crest					frozen shut		
			Diff to SG				Diff to SG
HI					1.6891	1.65735	
SG (to 1 m mark)		0.843			0.916	0.881	
Top Crest		1.546		Set up 1		1.585	Set up 2
BM1		0.185	-0.658	-0.659	0.257	0.221	-0.66
BM2		1.399	0.556	0.553	1.469	1.433	0.552

Comments: SG lowered 0.191 m
CG lowered 0.11 m

4" snow on ground
SG surveyed to 2 m mark

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Upper Tenas Cr.

		Sept 20/99				Nov 18/99		11:30	
SG		0.15				0.08			
Crest		0.18	0.7 read previous day			0.25			
			Diff to SG						Diff to SG
HI		1.71				1.651			
Top SG		1.035	1.035			0.972		1.022	
Top Crest	Set up 1	0.821		Set up 2	Set up 1			0.823	Set up 2
BM1	-0.969	0.066	0.066	-0.969	-0.967	0.005		0.071	-0.951
BM2	-0.97	0.065	0.065	-0.97	-0.967	0.005		0.07	-0.952
BM3	-0.755	0.28	0.28	-0.755	-0.737	0.235		0.285	-0.737

Site Maintenance Trip
Values for SG and Crest arer post-fix
BM3 added ~ 12m downstream of BM1 and BM2

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Discharge MeasurementDeterminations

Site: Lower Tenas 21-Sep-99 15:15
Staff Gauge: 0.38

LOC	REVS	SEC	VEL	DEPTH	Q
3.300	0	0		0.000	0.000
3.600	0	0		0.060	0.000
3.900	2	36.1		0.140	0.000
4.200	3	41.9	0.048	0.200	0.003
4.500	7	44.5	0.106	0.220	0.007
4.800	9	41.7	0.145	0.260	0.011
5.100	13	38.9	0.224	0.280	0.019
5.400	12	42	0.192	0.320	0.018
5.700	17	41.2	0.277	0.330	0.027
6.000	21	43.1	0.327	0.340	0.033
6.300	21	44.5	0.317	0.260	0.025
6.600	18	41.9	0.288	0.220	0.019
6.900	20	41.4	0.324	0.18	0.018
7.200	17	42.4	0.269	0.140	0.011
7.500	16	42.2	0.255	0.12	0.009
7.8	14	40.1	0.234	0.1	0.007
8.1	0	0		0.04	0
8.4	0	0		0.04	0
8.7	0	0		0.08	0
9	0	0		0.08	0
9.3	0	0		0.03	0
9.6	0	0		0	0
				Sum Q:	0.163

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Site: Upper Goathorn Cree 20-Sep-99 13:05
Staff Gaug -0.03

LOC	REVS	SEC	VEL	DEPTH	Q
8.700	0	0		0.000	0.000
9.000	0	0		0.030	0.000
9.300	0	0		0.070	0.000
9.600	0	0		0.100	0.000
9.900	12	40	0.201	0.190	0.011
10.200	27	42	0.432	0.220	0.028
10.500	23	45	0.343	0.280	0.029
10.800	35	45	0.522	0.380	0.060
11.100	32	40	0.537	0.320	0.052
11.400	19	42	0.304	0.420	0.038
11.700	29	40	0.487	0.370	0.054
12.000	33	40	0.554	0.390	0.065
12.300	21	41	0.344	0.39	0.040
12.600	38	40	0.638	0.330	0.063
12.900	35	40	0.588	0.35	0.062
13.2	52	41	0.852	0.31	0.079
13.5	48	40	0.806	0.29	0.070
13.8	40	40	0.672	0.24	0.048
14.1	26	42	0.416	0.26	0.032
14.4	23	40	0.386	0.3	0.035
14.7	49	40	0.823	0.24	0.059
15	12	40	0.201	0.26	0.016
15.3	0	0		0	0.000
15.6	0	0		0.07	0.000
15.9	11	40	0.185	0.09	0.005
16	0	0		0	0.000
				Sum Q:	0.337

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Site: Upper Tenas 20-Sep-99 11:30
Staff Gauge: 0.102

LOC	REVS	SEC	VEL	DEPTH	Q	
0.400	0	0		0.000	0.000	WW R/B
0.800	0	0		0.000	0.000	behind big rock
1.200	26	42	0.416	0.080	0.013	
1.600	21	42	0.336	0.100	0.013	
2.000	21	41	0.344	0.100	0.014	
2.400	22	42	0.352	0.120	0.017	
2.800	0	0		0.050	0.000	behind big rock
3.200	23	45	0.343	0.090	0.012	
3.600	0	0		0.140	0.000	back eddy behind roc
4.000	14	43	0.219	0.120	0.010	
4.400	41	40	0.688	0.120	0.033	
4.800	27	45	0.403	0.130	0.021	
5.200	28	44	0.427	0.15	0.026	
5.600	15	41	0.246	0.180	0.018	
6.000	16	40	0.269	0.18	0.019	
6.4	30	45	0.448	0.18	0.032	
6.8	22.5	43	0.351	0.14	0.020	
7.2	0	0		0.1	0.000	
7.6	0	0		0.02	0.000	
8	0	0		0		
8.1	0	0		0		L/B
				Sum Q:	0.134	

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Upper Tenas 21-Sep-99 11:30
0.15

LOC	REVS	SEC	VEL	DEPTH	Q	
3.500	0	0		0.000	0.000	WW L/B
3.900	0	0		0.070	0.000	Too Shallow to Measure
4.300	17	41		0.080	0.000	
4.700	24	43.9	0.367	0.130	0.019	
5.100	30	43	0.468	0.170	0.032	
5.500	24	40.2	0.401	0.190	0.030	
5.900	34	45.1	0.506	0.220	0.045	
6.300	30	43.4	0.464	0.170	0.032	
6.700	35	38.8	0.606	0.180	0.044	
7.100	35	36.6	0.642	0.180	0.046	
7.500	30	37.1	0.543	0.200	0.043	
7.900	12	41.5	0.194	0.140	0.011	
8.300	15	38.8	0.260	0.14	0.015	
8.700	0	0		0.070	0.000	Too Shallow to Measure
9.100	45	40.6	0.744	0.13	0.039	
9.5	31	41.7	0.499	0.14	0.028	
9.9	20	42.5		0.12	0.000	
10.3	0	0		0.08	0.000	
10.7	0	0		0	0.000	WW R/B
				Sum Q:	0.302	

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APPENDIX C

SEPTEMBER WATER QUALITY MONITORING TRIP RESULTS

Chemex Labs Ltd.

Analytical Chemists * Geochemists * Registered Assayers

212 Brooksbank Ave., North Vancouver
British Columbia, Canada V7J 2C1
PHONE: 604-984-0221 FAX: 604-984-0218

To: AGRA EARTH & ENVIRONMENTAL LIMITED ~*

BOX 3966, #3 - 3167 TATLOW ROAD
SMITHERS, BC
V0J 2N0

Project : KS00076
Comments: ATTN: SCOTT DAVIDSON

Certificate Date: 05-OCT-1999
Invoice No. : I9929585
P.O. Number :
Account : OXF

* PLEASE NOTE

CERTIFICATE OF ANALYSIS A9929585

PARAMETER DESCRIPTIONS	SAMPLE LOWER TENAS	SAMPLE TRIP BLANK	SAMPLE UPPER TENAS	SAMPLE FOUR CREEK	SAMPLE UPPER GOATHORN	SAMPLE LOWER GOATHORN	SAMPLE TELKWA RIVER	SAMPLE HUBERT CREEK	SAMPLE BULKLEY RIVER	
Sample preparation code	221	221	221	221	221	221	221	221	221	
Sample preparation code	---	---	---	---	---	---	---	---	---	
pH	8.0	7.9	7.7	8.0	7.9	7.8	7.8	7.3	7.7	
Conductivity (umhos/cm)	147	2	138	230	124	132	63	215	62	
Total Susp Solids (mg/L)	< 5	< 5	< 5	< 5	< 5	< 5	14	< 5	6	
SO4 mg/L - Ion Chrom.	2.9	< 0.1	2.5	1.5	27.4	26.6	4.8	0.5	4.6	
Alkalinity (mg/L CaCO3)	78	< 1	72	130	33	41	29	117	28	
Ammonia (mg/L N)	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	
Nitrates (mg/L N)	< 0.05	< 0.05	< 0.05	< 0.05	0.06	< 0.05	< 0.05	< 0.05	< 0.05	
Nitrites (mg/L N)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	
Tot Organic Carbon(mg/L)	2.0	< 1.0	2.0	7.0	< 1.0	1.0	< 1.0	15.0	1.0	
Tot Hardness(mg/L CaCO3)	74.3	0.4	67.7	121.0	57.8	62.8	31.6	119.0	30.4	
Tot phosphates (mg/L P)	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.05	0.04	0.03	
Chloride (mg/L)	0.2	< 0.1	0.1	0.4	0.1	0.2	0.1	0.7	0.2	

CERTIFICATION:

* pH ANALYSED SEPTEMBER 23, 1999, @ 14:15 HRS.

Chemex Labs Ltd.

Analytical Chemists * Geochemists * Registered Assayers

212 Brooksbank Ave., North Vancouver
British Columbia, Canada V7J 2C1
PHONE: 604-984-0221 FAX: 604-984-0218

To: AGRA EARTH & ENVIRONMENTAL LIMITED ~*

BOX 3966, #3 - 3167 TATLOW ROAD
SMITHERS, BC
V0J 2N0

Project : KS00076
Comments: ATTN: SCOTT DAVIDSON

Page Number : 1-A
Total Pages : 1
Certificate Date: 11-OCT-1999
Invoice No. : I9929588
P.O. Number :
Account : OXF

CERTIFICATE OF ANALYSIS A9929588

SAMPLE	PREP CODE	Ag ug/L	Al mg/L	As ug/L	Ba ug/L	Be ug/L	Bi ug/L	Ca mg/L	Cd ug/L	Co ug/L	Cr ug/L	Cu ug/L	Fe mg/L	Hg ug/L	K mg/L	Mg mg/L	Mn ug/L	Mo ug/L	Na mg/L	Ni ug/L
LOWER TENAS-TOT	221 2393	< 0.05	0.029	< 1	28.2	< 0.5	< 0.05	21.9	< 0.1	0.08	2.0	1.8	0.14	< 1	0.25	4.09	5.75	< 0.1	3.15	< 0.2
LOWER TENAS-DIS	221 --	< 0.05	0.006	< 1	27.2	< 0.5	< 0.05	21.7	< 0.1	0.08	3.0	2.0	0.10	< 1	0.25	4.04	3.65	< 0.1	3.10	< 0.2
TRIP BLANK-TOT	221 2393	< 0.05	0.027	< 1	< 0.05	< 0.5	< 0.05	0.05	< 0.1	< 0.02	2.0	0.6	0.04	< 1	< 0.05	< 0.001	0.15	< 0.1	< 0.05	< 0.2
TRIP BLANK-DIS	221 --	< 0.05	0.001	< 1	< 0.05	< 0.5	< 0.05	< 0.05	< 0.1	< 0.02	< 0.5	0.3	< 0.01	< 1	< 0.05	0.005	< 0.05	< 0.1	< 0.05	< 0.2
UPPER TENAS-TOT	221 2393	< 0.05	0.018	< 1	25.0	< 0.5	< 0.05	21.1	< 0.1	0.06	0.5	0.8	0.11	< 1	0.20	3.52	0.95	< 0.1	2.95	< 0.2
UPPER TENAS-DISS	221 --	< 0.05	0.009	< 1	23.4	< 0.5	< 0.05	19.45	< 0.1	0.06	0.5	2.0	0.11	< 1	0.20	3.25	0.80	0.1	2.95	< 0.2
FOUR CREEK-TOT	221 2393	< 0.05	0.061	< 1	79.5	< 0.5	< 0.05	25.6	< 0.1	0.10	2.0	1.2	0.16	< 1	0.50	11.85	0.95	0.1	5.95	0.4
FOUR CREEK-DISS	221 --	< 0.05	0.041	< 1	78.7	< 0.5	< 0.05	25.2	< 0.1	0.08	4.5	1.3	0.13	< 1	0.50	11.75	0.60	0.2	6.45	0.2
UPPER GOATHORN-T	221 2393	< 0.05	0.019	< 1	24.5	< 0.5	< 0.05	18.40	< 0.1	0.08	2.0	1.7	0.12	< 1	0.40	2.03	1.35	0.7	1.40	< 0.2
UPPER GOATHORN-D	221 --	< 0.05	0.010	< 1	23.5	< 0.5	< 0.05	17.80	< 0.1	0.06	0.5	1.8	0.10	< 1	0.35	2.01	1.10	0.7	1.40	0.2
LOWER GOATHORN-T	221 2393	< 0.05	0.018	< 1	50.3	< 0.5	< 0.05	17.75	< 0.1	0.18	2.0	1.1	0.13	< 1	0.40	2.83	2.85	0.5	1.65	< 0.2
LOWER GOATHORN-D	221 --	< 0.05	0.029	< 1	50.1	< 0.5	< 0.05	18.50	< 0.1	0.06	0.5	1.3	0.09	< 1	0.40	3.03	2.00	0.5	2.00	0.2
TELKWA RIVER-TOT	221 2393	< 0.05	0.583	< 1	41.2	< 0.5	< 0.05	9.50	< 0.1	0.40	2.5	2.4	0.80	< 1	0.40	1.490	35.7	0.5	1.00	0.6
TELKWA RIVER-DIS	221 --	< 0.05	0.048	< 1	26.9	< 0.5	< 0.05	9.35	< 0.1	0.04	< 0.5	0.9	0.08	< 1	0.30	1.215	11.60	0.5	0.95	< 0.2
HUBERT CREEK-TOT	221 2393	< 0.05	0.049	< 1	49.6	< 0.5	< 0.05	30.2	< 0.1	0.26	2.0	0.7	1.03	< 1	0.85	7.79	290	0.1	3.25	0.6
HUBERT CREEK-DIS	221 --	< 0.05	0.030	< 1	48.1	< 0.5	< 0.05	30.9	< 0.1	0.22	1.5	1.1	0.69	< 1	0.90	8.11	267	0.3	3.70	0.6
BULKLEY R.-TOT	221 2393	< 0.05	0.217	< 1	27.7	< 0.5	< 0.05	9.10	< 0.1	0.16	2.0	1.6	0.33	< 1	0.35	1.270	14.10	0.4	1.00	< 0.2
BULKLEY R.-DIS	221 --	< 0.05	0.048	< 1	22.7	< 0.5	< 0.05	9.50	< 0.1	0.02	< 0.5	1.6	0.08	< 1	0.35	1.300	5.55	0.6	1.70	< 0.2

CERTIFICATION:

Chemex Labs Ltd.

Analytical Chemists * Geochemists * Registered Assayers

212 Brooksbank Ave., North Vancouver
British Columbia, Canada V7J 2C1
PHONE: 604-984-0221 FAX: 604-984-0218

To: AGRA EARTH & ENVIRONMENTAL LIMITED ~*

BOX 3966, #3 - 3167 TATLOW ROAD
SMITHERS, BC
V0J 2N0

Project : KS00076
Comments: ATTN: SCOTT DAVIDSON

Certificate Date: 11-OCT-1999
Invoice No. :I9929588
P.O. Number :
Account :OXF

CERTIFICATE OF ANALYSIS A9929588

SAMPLE	PREP CODE	P mg/L	Pb ug/L	Sb ug/L	Se ug/L	Sn ug/L	Sr ug/L	Ti ug/L	Tl ug/L	U ug/L	V ug/L	Zn ug/L
LOWER TENAS-TOT	221 2393	0.4	< 2	0.20	< 1	< 0.5	89.4	< 1	< 0.05	0.05	< 1	< 0.5
LOWER TENAS-DIS	221 --	< 0.1	10	0.15	< 1	< 0.5	86.7	< 1	< 0.05	0.05	1	< 0.5
TRIP BLANK-TOT	221 2393	0.4	< 2	< 0.05	< 1	< 0.5	< 0.05	< 1	< 0.05	< 0.05	< 1	< 0.5
TRIP BLANK-DIS	221 --	< 0.1	< 2	< 0.05	< 1	< 0.5	< 0.05	< 1	< 0.05	< 0.05	< 1	< 0.5
UPPER TENAS-TOT	221 2393	0.3	< 2	0.15	< 1	< 0.5	85.6	< 1	< 0.05	0.05	1	< 0.5
UPPER TENAS-DISS	221 --	< 0.1	< 2	0.15	< 1	< 0.5	80.7	< 1	< 0.05	0.05	< 1	0.5
FOUR CREEK-TOT	221 2393	0.4	< 2	< 0.05	< 1	< 0.5	147.5	< 1	< 0.05	0.05	< 1	< 0.5
FOUR CREEK-DISS	221 --	< 0.1	< 2	< 0.05	< 1	< 0.5	141.5	< 1	< 0.05	0.05	1	1.5
UPPER GOATHORN-T	221 2393	0.5	< 2	0.05	< 1	< 0.5	52.8	1	< 0.05	< 0.05	< 1	0.5
UPPER GOATHORN-D	221 --	< 0.1	< 2	0.05	< 1	< 0.5	51.4	< 1	< 0.05	< 0.05	< 1	1.0
LOWER GOATHORN-T	221 2393	0.4	< 2	0.05	< 1	< 0.5	56.4	1	< 0.05	< 0.05	< 1	< 0.5
LOWER GOATHORN-D	221 --	< 0.1	< 2	0.05	< 1	< 0.5	57.0	< 1	< 0.05	< 0.05	< 1	0.5
TELKWA RIVER-TOT	221 2393	0.5	< 2	< 0.05	< 1	< 0.5	44.2	20	< 0.05	0.05	< 1	3.5
TELKWA RIVER-DIS	221 --	< 0.1	< 2	< 0.05	< 1	< 0.5	41.3	< 1	< 0.05	< 0.05	< 1	< 0.5
HUBERT CREEK-TOT	221 2393	0.4	< 2	< 0.05	< 1	< 0.5	108.0	2	< 0.05	0.05	< 1	< 0.5
HUBERT CREEK-DIS	221 --	< 0.1	< 2	< 0.05	< 1	< 0.5	106.5	< 1	< 0.05	0.05	< 1	1.0
BULKLEY R.-TOT	221 2393	0.5	< 2	< 0.05	< 1	< 0.5	37.9	8	< 0.05	< 0.05	< 1	< 0.5
BULKLEY R.-DIS	221 --	< 0.1	< 2	< 0.05	< 1	< 0.5	37.5	< 1	< 0.05	< 0.05	< 1	1.0

CERTIFICATION:

I called Scott and requested edits. He will forward final copies + email electronic. No work in 2000.
ALLAN, 7 PAGES Feb 29/00. .ab
DRAFT 1999 REPORT
SORRY FOR THE DELAYS.
APP. A + FIELD DATA SUMMARY APPENDIX TO BE ADDED

February 15, 2000
CW1537.1

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

780
Attention: **Mr. Allan Flemming, P.Eng.** Fax: ~~403~~ 420-5875

Dear Mr. Flemming:

RE: TELKWA COAL PROJECT 1999 BASELINE DATA REPORT

1.0 INTRODUCTION

AGRA Earth & Environmental Limited is pleased to present the 1999 Baseline Surface Water Flow and Water Quality Monitoring Report for the Telkwa Coal Project (TCP). The TCP is a proposed open pit coal mine located near Telkwa, B.C. and owned by Luscar Inc. (Luscar). The location of the mine is illustrated on Figure 1. This report contains the data collected during the 1999 baseline monitoring program and updates the rating curves for sites where discharge measurements were conducted.

2.0 SCHEDULE OF 1999 SITE VISITS

The schedule of site visits for the 1999 field monitoring program is contained in the March 3, 1999 AGRA proposal to conduct the TCP baseline monitoring. A copy of the AGRA proposal is contained in Appendix A for reference. The dates of actual site visits and a listing of the work conducted during the site visits is contained in Table 1. The discharge measurement focus was on the low flow periods.

TABLE 1
1999 Monitoring Site Visits

Week of:	Feb 1	Aug 1	Sept 19	Nov 14
Telkwa River	WQ		WQ	
Upper Tenas Creek	No site access		SM, WQ, Q	S
Lower Tenas Creek	WQ, Q	S	SM, WQ, Q	S
Bulkley River	WQ		WQ	
Hubert Creek	WQ, S	S	WQ, S	S
Four Creek	WQ	S	WQ, Q	S
Upper Goathorn Creek	WQ, Q		SM, WQ, Q	S
Lower Goathorn Creek	WQ		WQ	

Q = Discharge and stage measurements conducted
S = Stage measurements conducted
WQ = Water quality sampling conducted
SM = Site Maintenance Visit

The purpose of the August field trips was to collect peak flow information from the crest gauges at each site and to survey the equipment and benchmarks at each site for the low flow period.

3.0 SURFACE WATER MONITORING RESULTS

This section contains a summary of the five sites where surface water monitoring was conducted during the 1999 field season. Summary field data for the site visits is contained in Appendix B.

3.1 LOWER TENAS CREEK SITE

The lower Tenas Creek site was visited four times as part of the 1999 monitoring program. The station was operated as a manual sampling with no installation of the automated equipment used in previous years.

The two low flow discharge measurements conducted during February and September yielded discharges of 0.041 m^3/s and 0.163 m^3/s respectively. These discharge measurements have been added to the rating curve and a revised rating curve for this site is shown in Figure 2.

An initial crest gauge installed in late 1998 at the site was replaced during the 1999 sampling season. Level surveys conducted at the site during the 1999 field season did not show significant shift of the benchmarks or the staff gauge. There was evidence of sand deposition noted near the gauge during the November 1999 field visit.

3.2 UPPER TENAS CREEK SITE

The upper Tenas Creek was visited twice during the 1999 monitoring program. There was no site access during the February 1999 field trip. As the crest gauge for this site was not checked and reset during February, this site was not visited during the August field trip.

The crest gauge was checked during September and the maximum stage was observed to be 0.70 m. This value would translate to a discharge of 8.43 m^3/s and is expected to be due to the spring freshet which consistently produces greater discharges than the fall peak flows. The low flow measurement from September 20th was 0.134 m^3/s. An updated rating curve for this site is shown in Figure 3. The two 1999 data points plot above the current stage-discharge relation. AGRA proposes that one high flow measurement be conducted at this site during the 2000 field season to determine whether the rating curve should be shifted upwards.

The September field visit to this site showed that the braces for the staff gauge had snapped but that the staff gauge did not appear to have shifted (based on a review of previous site photographs). Braces at the site were replaced and a third benchmark was added on the right bank side of the stream. Levelling checks showed that there was no significant shift of the benchmarks or the staff gauge during 1999. The breakage of the braces resulted in slight downstream leaning of the staff gauge mounting but this was corrected during the site

maintenance visit.

3.3 UPPER GOATHORN CREEK SITE

The upper Goathorn Creek site was visited four times during the 1999 monitoring program. The station was monitored as a manual station with a staff gauge and crest gauge.

The two low flow discharge measurements conducted during February and September yielded discharges of 0.097 m^3/s and 0.337 m^3/s respectively. These discharge measurements have been added to the rating curve and a revised rating curve for this site is shown in Figure 4.

Maintenance of the gauge equipment was conducted during the September visit . The bracing for the staff gauge was reinforced and the staff gauge was lowered by a distance of 0.19 m. A second staff gauge was added to the top of the first staff gauge to allow for visual measurement of peak flow levels during the freshet period. The level check of benchmarks showed that there were no changes in the elevations of the benchmarks. The staff gauge did not show any significant shift during the 1999 season.

problem with chart

3.4 FOUR CREEK SITES

Two sampling locations were operated on Four Creek during the 1999 field season. The low flow discharge measurements were made at the lowest road culvert crossing of Four Creek. Other stage measurements and water quality sampling were conducted at the original stream flow sampling site located approximately 1,800 m upstream of the culvert crossing on Four Creek.

Discharges for the low flow periods were determined by calculation of the discharge through the culvert based on the known inlet water levels and the culvert characteristics. The February low flow measurement revealed that there was only a small quantity of baseflow (< 1L/min) during the sampling trip. The culvert was almost completely iced up. The September low flow discharge for the culvert was calculated to be 0.077 m^3/s.

3.5 HUBERT CREEK SITE

The Hubert Creek site was visited four times during the 1999 monitoring program. Readings for the staff gauge are available from two of the site visits. Visits conducted during September and November did not yield useful data on flow levels due to numerous partial blockages of the culvert inlet by debris.

The crest gauge at the site indicated that there was a recorded stage greater than 1.23 m during the spring 1999 freshet period. This high stage is believed to be partially due to beaver debris blockage of the inlet of the Hubert Creek culvert.

4.0 WATER QUALITY MONITORING RESULTS

In 1999, baseline water chemistry was sampled during the two low flow periods at ten sites in the proposed Telkwa Coal Project area. The data for the February 1999 water quality monitoring was forwarded directly to Luscar as previously arranged. The laboratory results for the September water quality trip are included in Appendix C of this report. No analysis of the testing data, other than to identify specific stations where the BC Water Quality Criteria (Nagpal, 1995) were exceeded. A summary of metals and stations where exceedances occurred are summarized in Table 2. Due to operator error during the September 1999 water quality field trip, triplicate sampling was not conducted. A blank sample obtained from Chemex did not have any exceedances.

77
↖ QA/QC not done properly

TABLE 2: B.C. WATER QUALITY CRITERIA EXCEEDANCE INFORMATION FOR THE SEPTEMBER 20, 1999 SAMPLING TRIP

METAL	B.C. WATER QUALITY CRITERIA	STATIONS WITH TOTAL METALS CONCENTRATIONS GREATER THAN THE B.C. CRITERIA	STATIONS WITH TOTAL METALS CONCENTRATIONS EQUAL TO THE B.C. CRITERIA
Cr	2.0 ug/L	Telkwa River (2.5)	Upper Goathorn Creek, Lower Goathorn Creek, Bulkley River, Hubert Creek, Lower Tenas, Four Creek
Cu	2.0 ug/L	Telkwa River (2.4)	
Fe	0.3 mg/L	Telkwa River (0.8), Hubert Creek (1.03), Bulkley River (0.33)	
Zn	3.0 ug/L	Telkwa River (3.5)	

5.0 CLOSURE

AGRA Earth Environmental Limited is pleased to present this 1999 data summary to Luscar Ltd. AGRA looks forward to continuing to work with Luscar on the Telkwa Coal project over the 2000 season. Should you have any questions concerning this project please do not hesitate to contact the undersigned at (250) 847-8783.

Respectfully Submitted,

Reviewed by,

Scott Davidson, M.Sc., P.Geo.
Project Manager

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Water Resource Engineer

Dennis Trotter
Senior Toxicologist

02/16/00 WED 11:55 FAX 250 847 9049 AGRA SMITHERS 009/009

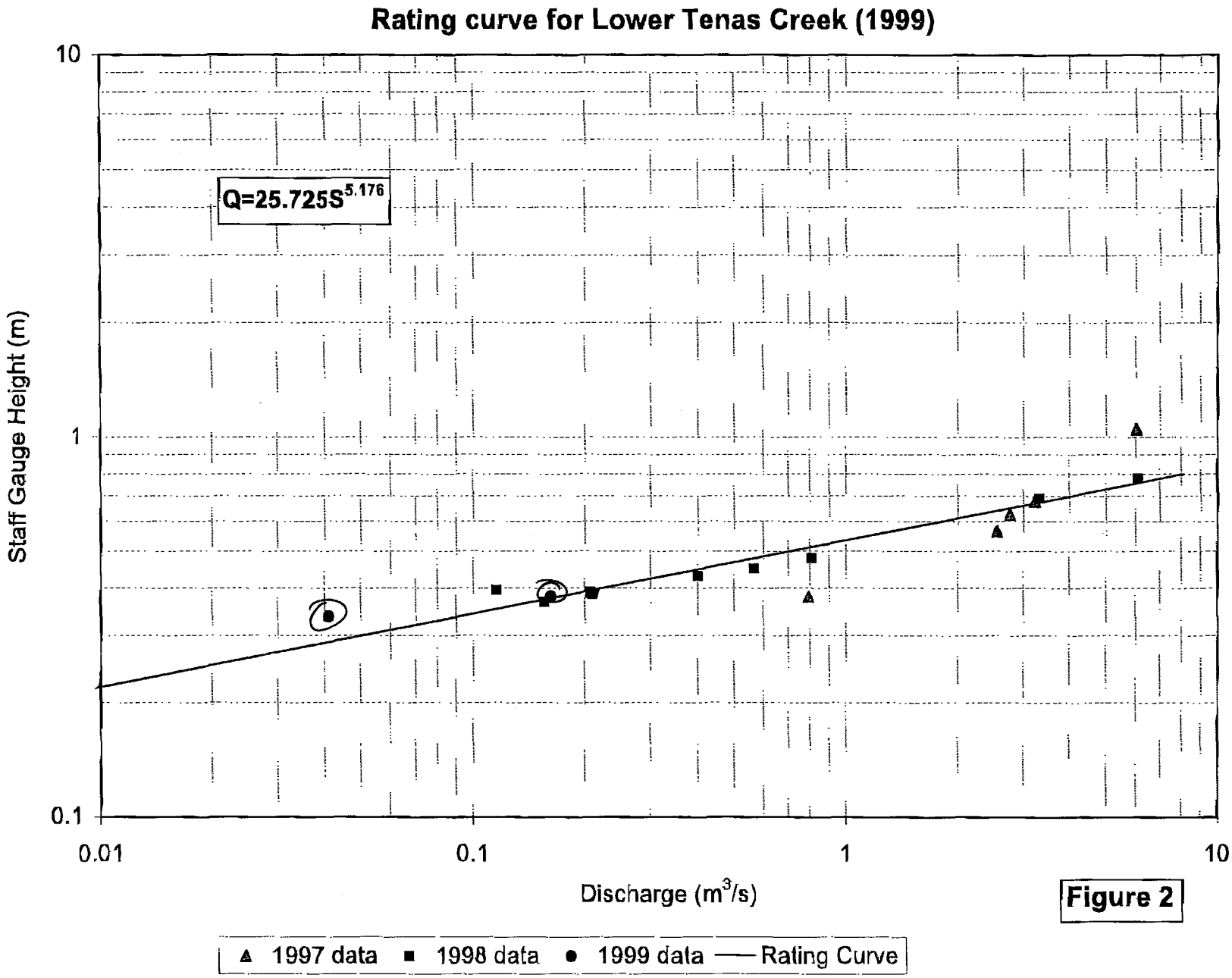


Figure 2

02/16/00 WED 11:55 FAX 250 847 9049 AGRA SMITHERS 005

Rating Curve for Upper Tenas Creek (1999)

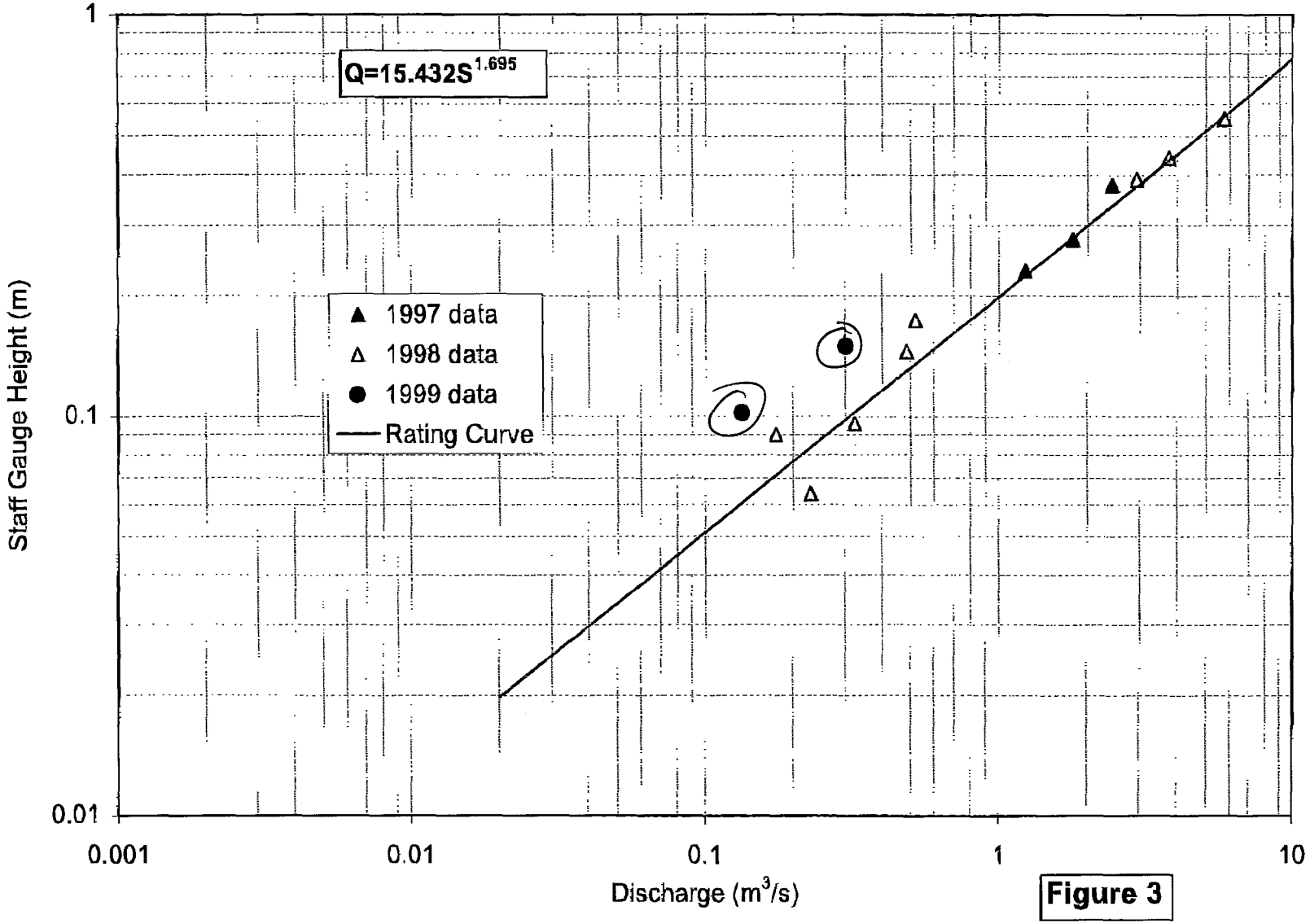


Figure 3

Graph. Did not change from 1998
(slope/intercept

rcurve-98.xls

15/02/2000

02/16/00 WED 11:56 FAX 250 847 9049 AGRA SMITHERS

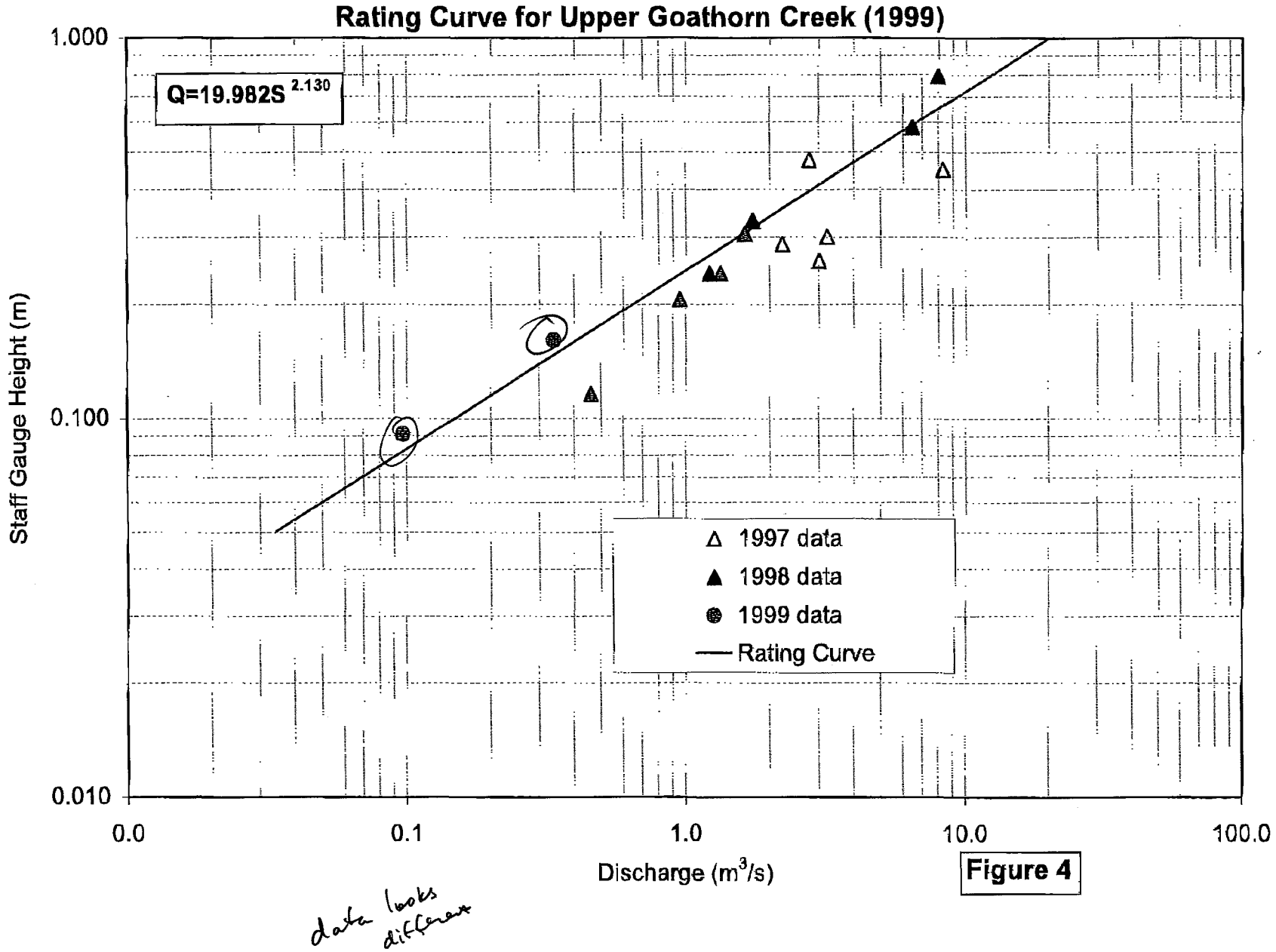


Figure 4

data looks different

AGRA
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
Box 3966
#3-3167 Tatlow Road
Smithers, B.C. V0J 2N0
Tel (250) 847-8783
Fax (250) 847-9049

June 8, 1999

KS00076

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton,AB. T5J 3G1

Attention: Allan Flemming, P.Eng.
Project Engineer

RE: 1999 DATA REPORT UPDATE

Dear Mr. Flemming,

AGRA Earth & Environmental Limited (AGRA) is pleased to present LuscarLtd. (Luscar) with this report containing data collected as part of the 1999 Telkwa Coal Surface Water and Water Quality Baseline Monitoring Program. The data presented in this report includes low flow data from February 1999 and the results of the site visits conducted during April and May to re-establish the crest gauges at selected sites.

LOW FLOW MONITORING TRIP

Low flow monitoring was conducted at sites on February 16th and 17th, 1999. During this trip water quality sampling was also completed; the data was directly forwarded from Chemex Labs to Luscar. The list of sites and the sampling completed is presented in Table 1.

Table 1. Low Flow Monitoring Trip Summary

SITE	FLOW CONDITIONS	WATER QUALITY SAMPLING
Telkwa River	Water level was 45 cm below the level of the main staff gauge located on the old bridge pilings.	Samples for total metals, dissolved metals and general nutrient analysis were collected.
Lower Goathorn Creek	There was some flow in the creek below approximately 30 cm of ice.	Samples for total metals, dissolved metals and general nutrient analysis were collected.
Four Creek	No evidence of flow at the lower culvert crossing.	No samples collected.
Upper Goathorn Creek	Water level was 0.1 m below the staff gauge. Discharge was measured to be 0.097 m^3/s.	Samples for total metals, dissolved metals and general nutrient analysis were collected.
Lower Tenas Creek	Staff gauge reading 0.337 m. Discharge was measured to be 0.041 m^3/s.	Samples for total metals, dissolved metals and general nutrient analysis were collected.
Hubert Creek	Staff gauge iced up; Unable to estimate water level. Discharge estimated from outlet velocity and depth to be 0.024 m^3/s.	Samples for total metals, dissolved metals and general nutrient analysis were collected.

RE-ESTABLISHMENT OF CREST GAUGES AND BENCHMARKS

The monitoring program was revised to meet Luscar's request to monitor peak flows at the study streams using only crest gauges. The crest gauges were visited at accessible sites to add cork and to check the relative elevations of staff gauges and crest gauges to site benchmarks. Table 2 contains a summary of the work completed in re-establishing the monitoring gauges.

As a result of weather conditions during April and May, the re-establishment of crest gauges required that multiple field trips be made. The two upper sites on Goathorn Creek and Tenas Creek were not accessable during May due to snow and road conditions. Therefore, AGRA did not re-establish these upper two sites, but chose instead to collect peak flow information from the lower sites on these streams. This was deemed to be the most effective use of available resources and budget given ground conditions. Peak flow levels will be determined during a field trip to be made to sites during July 1999. No crest stage readings for the Upper Goathorn and Upper Tenas sites until the july visit.

Table 2. Site Re-establishment for Peak Flow Determination

SITE	DATE VISITED	WORK COMPLETED
Telkwa River	April 14th, 1999	Water level was 45 cm below the level of the staff crest gauges at the site.
Hubert Creek	April 14th, 1999	Cork added to the crest gauge at the site. Staff gauges and benchmarks leveled for determining offsets.
Tailings Pond	April 16th, 1999	Cork added to the crest gauge at the site. Weir face, staff gauge and benchmarks leveled for determining offsets.
Four Creek	May 12th, 1999	Cork added to the crest gauge at the original site. Staff gauge and benchmarks leveled for determining offsets.
Lower Tenas Creek	May 12th, 1999	Cork added to the crest gauge at the site. Staff gauge and benchmarks leveled for determining offsets.
Lower Goathorn Creek	No work conducted at the site maintained by the WSC .	
Upper Tenas Creek	(May 12th, 1999)	No access to site because of snow and road conditions.
Upper Goathorn Creek	(May 12th, 1999)	No access to site because of snow and road conditions.

AGRA Earth & Environmental Limited is pleased to present this summary of data collection and work completed to date on the Telkwa Coal Project. Digital copies of the collected data will be forwarded to Luscar. Should you require any further information on this project please do not hesitate to contact the undersigned at (250) 847-8783.

Respectfully submitted,

AGRA Earth & Environmental Limited

Scott Davidson, M.Sc., P.Geo.
Project Manager

Reviewed by

Gary R.E. Beckstead, Msc., P.Eng.
Senior Project Manager

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
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Tel (250) 847-8783
Fax (250) 847-9049

March 2, 1999
CW1537.1

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng. Fax: (403) 420-5875

Dear Mr. Flemming:

Re: Telkwa Coal Mine
Revised 1999 Budget

1.0 SURFACE WATER MONITORING

AEE is pleased to present this revised budget for the 1999 baseline water flow and water quality program for the proposed Telkwa Coal Project. It is the understanding of AEE that during 1999 Luscar should be submitting the Final Project Report to the B.C. Environmental Assessment Office. Following certification of the project, it is the understanding of AEE that the entire surface water and water quality program may need to be revised to meet the construction plan for the mine.

2.0 WORK PROGRAM AND BUDGET

The work program proposed for 1999 is as follows:

<u>Surface Water Flow</u>

- Concentration of the base program on the winter and summer low flow periods.
- Monitoring of low flows on Four Creek, Hubert Creek, Tenas Creek, Upper Goathorn Creek and Lower Goathorn Creek. No monitoring will be conducted on Helps Creek, Telkwa River, and the Bulkley River. Low flow monitoring will result in two site visits. To reduce cost to Luscar, AEE has scheduled the summer low flow period measurement trip to coincide with site visit #3 described below.
- Monitoring of peak flows at the streams using crest gauges already installed at all of the existing sites. To conduct this portion of the required work, AEE will conduct a total of four sites visits planned as follows:

1. Pre-freshet to set up crest and staff gauges and survey to local bench marks (April),
2. Post freshet to record peak flow during period and survey to local bench marks (June),
3. Pre fall high flow period to re-survey benchmarks and survey to local bench marks (late August to early September),

4. Post fall high flow to record peak flow and survey to local bench marks (November).

Water Quality

- Sampling of baseline parameters for the two low flow periods only.

Data Analysis

AEE proposes to conduct data analysis and reporting for the 1999 sampling program following each monitoring trip. A data analysis period has been allowed following each of the five surface flow site visits (one low flow and four peak flow visits) described above. The information reports from each trip will assist Luscar in public meetings by providing the most up to date information on the project.

Project Management

Project management involves dealing with items such as cost control, client liaison, and interfacing with other consultants working for Luscar on the proposed Telkwa Coal Mine. For the 1999 sampling program, AEE proposes to conduct project management on a cost plus basis. The totals for this item in the attached Table 1 represent estimates of the total budget required for project management. AEE will make every effort to ensure that it conducts stringent cost control on the project management for Luscar. Project management for the 1999 program will be conducted by Mr. Scott Davidson, M.Sc., P.Geo. of the Smithers office. Mr. Gary Beckstead, M.Sc., P.Eng. and Mr. Dennis Trotter will provide technical input and review to the project as required.

3.0 CLOSURE

We thank you for the opportunity to provide engineering and environmental services to this project and look forward to continuing to work with Luscar on the proposed Telkwa Coal Mine during 1999. If you have any questions or require further information concerning this project, please call Scott Davidson at (250) 847-8783 or Gary Beckstead at (403)235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Reviewed by

Scott Davidson, M.Sc., P.Geo.
Project Manager
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cc. Gary R.E. Beckstead, AEE - Calgary

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Water Resource Engineer

Table 1
Budget Estimate for 1999 Hydrometric Monitoring and Water Quality Sampling
Telkwa Coal Project

Task	Assumptions	Month												Total
		Jan	Feb	Mar.	Apr.	May	June	Jul.	Aug	Sept.	Oct	Nov.	Dec.	
Surface Flow Monitoring	1,3,4,6													
Labour		$ -	$ 3,240.00	$ -	$1,350.00	$ -	$ 1,284.00	$ -	$1,284.00	$ -	$ -	$1,080.00	$ -	$ 6,238.00
Disbursements		$ -	$ 378.00	$ -	$ 189.00	$ -	$ 189.00	$ -	$ 189.00	$ -	$ -	$ 189.00	$ -	$ 1,134.00
Water Quality	1,5,6,7													
Sampling		$1,115.00	$ 2,838.00	$ -	$ -	$ -	$ -	$ -	$ 428.00	$ -	$ -	$ -	$ -	$ 4,381.00
Disbursements		$ 310.20	$ 645.00	$ -	$ -	$ -	$ -	$ -	$ 100.00	$ -	$ -	$ -	$ -	$ 1,055.20
Data Analysis	1													
Labour		$ -	$ -	$ 970.00	$ 970.00	$ -	$ 970.00	$ -	$ -	$ 970.00	$ -	$ 970.00	$ -	$ 4,850.00
Disbursements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Project Management	1,2													
Labour		$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 150.00	$ 1,800.00
Disbursements		$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 300.00
Total (Required Work)		$1,600.20	$ 7,276.00	$ 1,145.00	$2,684.00	$ 175.00	$ 2,616.00	$ 175.00	$2,176.00	$ 1,145.00	$ 175.00	$2,414.00	$ 175.00	$ 21,758.20

Assumptions:
1 The above budget is based on the Fw rate schedule
2 Project Management is quoted as an estimated maximum budget and will be billed on a cost plus basis.
3 The summer low flow period extends over August and September
4 The winter low flow period extends over February and March
5 The January water quality sampling costs represent the Selenium sampling
6 Disbursements listed under Water Flow and Water Quality are estimates for sampling equipment and vehicle expenses and do not include 10% handling charge
7 All Laboratory Analysis is to be directly billed to Luscar Ltd.

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

Faxed to JED at WDH.
For your comment
ad 2.

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
Box 3966
#3, 3167 Tatlow Road
Smithers, BC
Canada V0J 2N0
Tel (250) 847-8783
Fax (250) 847-9049

January 29, 1999
CW1537.1

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng. Fax: (403) 420-5875

Dear Mr. Flemming:

Re: Telkwa Coal Mine
Revised 1999 Budget

1.0 SURFACE WATER MONITORING

As per the January 26th, 1999 discussion between Gary Beckstead of AGRA Earth & Environmental Limited (AEE) and Allan Flemming of Luscar Ltd. (Luscar), AEE is pleased to present this revised budget for the 1999 baseline water flow and water quality program for the proposed Telkwa Coal Project. It is the understanding of AEE that during 1999 Luscar should be submitting the Final Project Report to the B.C. Environmental Assessment Office. Following certification of the project, it is the understanding of AEE that the entire surface water and water quality program may need to be revised to meet the construction plan for the mine.

2.0 WORK PROGRAM AND BUDGET

The revised budget presented in Table 1 is based on the scope of services requested by Luscar at the January 26th, 1999 meeting. The work program proposed for 1999 is as follows:

Surface Water Flow

- Concentration of the base program on the winter and summer low flow periods.
- Monitoring of low flows on Four Creek, Hubert Creek, ~~Holpo Creek~~, Upper Goathorn Creek and Lower Goathorn Creek. No monitoring will be conducted on Tenas Creek, Telkwa River, and the Bulkley River.
- Monitoring of peak flows at the streams using crest gauges already installed at all of the existing sites. To conduct this portion of the required work, AEE must visit all sites during April to ensure that the sites are ready for the peak flow period (i.e. Checking of staff gauges and crest gauges). During November time has been allocated for conducting a final site visit to all sites to determine their condition prior to winter.
- A cost option has been prepared to operate the data loggers and pressure transducers at the continuous monitoring sites and to conduct a single high flow discharge measurement.

Water Quality

- Sampling of baseline parameters for the two low flow periods only.
- Sampling of metals for the two low flow periods.

Selenium sampling was requested to be deleted from the scope of work for 1999, however, the sampling for this was completed prior to receiving notification from Luscar. It is the expectation of AEE that the costs of this sampling will be paid by Luscar as the work was conducted at the request of Mr. Jerry Demchuck, the environmental coordinator for the Telkwa Coal Project. All future requests for increased sampling will not be initiated by AEE until a signed order to proceed with the work has been received from Luscar.

Not true.

Reporting

AEE proposes to conduct reporting for the 1999 sampling program following each monitoring trip. A data memo will be issued to Luscar presenting the results of the monitoring trip. This information will assist Luscar in public meetings by providing the most up to date information on the project. The costs of reporting for the optional water flow monitoring program are included in Table 1 as an additional cost of approximately $530.00 per monthly report.

Project Management

Project management involves dealing with items such as cost control, client liaison, responding to requests for extra work, and interfacing with other consultants working for Luscar on the proposed Telkwa Coal Mine. For the 1999 sampling program, AEE proposes to conduct each portion of the project as separate tasks. On receiving a request for extra work, AEE will issue to Luscar for approval, a change of work order along with an expected budget to complete the extra work. Project management for the 1999 program will be conducted by Mr. Scott Davidson, M.Sc., P.Geo. of the Smithers office. Mr. Gary Beckstead and Mr. Dennis Trotter will provide technical input and review to the project as required.

3.0 CLOSURE

We thank you for the opportunity to provide engineering and environmental services to this project and look forward to continuing to work with Luscar on the proposed Telkwa Coal Mine during 1999. If you have any questions or require further information concerning this project, please call Scott Davidson at (250) 847-8783 or Gary Beckstead at (403)235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Scott Davidson, M.Sc., P.Geo.
Project Manager
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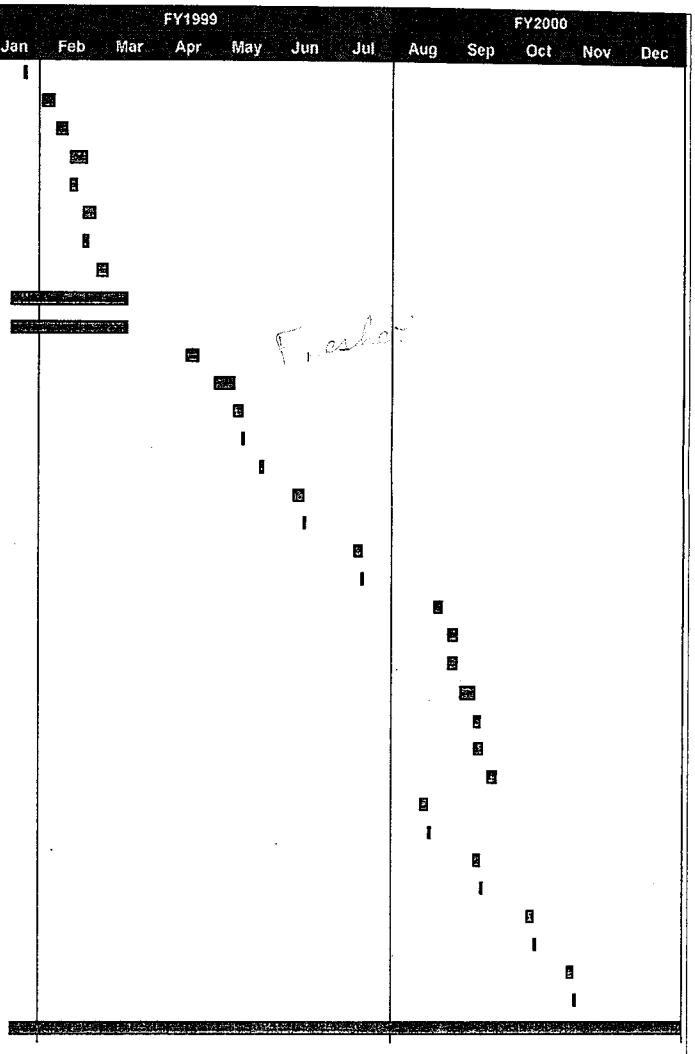
Reviewed by

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Water Resource Engineer

cc. Gary R.E. Beckstead, AEE - Calgary
Jerry Schmidt, AEE - Prince George

CW1537.00 Task 1999 Luscar Ltd.

Task Name	Start Date	Effort	End Date
Selenium Sampling Trip	1/21/99	2.00d	1/21/99
Winter Water Quality Trip	1/31/99	3.00d	2/5/99
Winter Revised Metals Sampling Trip	2/7/99	1.13d	2/12/99
Winter Revised Metals Sampling Trip	2/14/99	1.13d	2/22/99
Winter Low Flow Discharge Measurement	2/14/99	3.00d	2/17/99
Winter Revised Metals Sampling Trip	2/21/99	1.13d	2/26/99
Winter Low Flow Discharge Measurement	2/21/99	3.00d	2/23/99
Winter Revised Metals Sampling Trip	2/28/99	1.13d	3/5/99
Lab Calibration of Pressure Transducers	1/15/99	2.00d	3/15/99
Other Lab Prep Time Associated with Equipment Preparation	1/15/99	4.00d	3/15/99
All Sites Visit	4/15/99	4.00d	4/21/99
Installation of Automated Sites	4/30/99	2.00d	5/10/99
All Sites Visit, Data Download	5/10/99	3.00d	5/14/99
Data Analysis	5/14/99	1.00d	5/14/99
High Flow Discharge Measurement	5/24/99	4.00d	5/25/99
All Sites Visit and Data Download	6/10/99	3.00d	6/15/99
Data Analysis	6/15/99	1.00d	6/15/99
All Sites Visit and Data Download	7/12/99	3.00d	7/15/99
Data Analysis	7/16/99	1.00d	7/16/99
Summer Water Quality Trip	8/23/99	3.00d	8/26/99
Summer Revised Metals Sampling Trip	8/30/99	0.75d	9/3/99
Low Flow Discharge Measurement	8/30/99	3.00d	9/3/99
Summer Revised Metals Sampling Trip	9/6/99	0.75d	9/13/99
Summer Revised Metals Sampling Trip	9/13/99	0.75d	9/16/99
Low Flow Discharge Measurement	9/13/99	3.00d	9/17/99
Summer Revised Metals Sampling Trip	9/20/99	0.75d	9/24/99
All Sites Visit and Data Download	8/16/99	3.00d	8/19/99
Data Analysis	8/20/99	1.00d	8/20/99
All Sites Visit and Data Download	9/13/99	3.00d	9/16/99
Data Analysis	9/17/99	1.00d	9/17/99
All Sites Visit, Data Download	10/11/99	5.00d	10/14/99
Data Analysis	10/15/99	1.00d	10/15/99
Decommissioning of Sites/All Sites Visit	11/1/99	2.00d	11/4/99
Data Analysis	11/5/99	1.00d	11/5/99
Project Management	1/15/99	5.75d	12/31/99



Hobart
Four Creek (contd)
LT
UG
LG quality (WSC) did

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

Table 1
Budget Estimate for 1999 Hydrometric Monitoring and Water Quality Sampling
Telkwa Coal Project

Task	Assumptions	Month												Total
		Jan	Feb	Mar.	Apr.	May	June	Jul.	Aug	Sept.	Oct	Nov.	Dec.	
Required Flow Monitoring	1,2,3,4,8,9													
Labour		$ -	$ 3,240.00	$ -	$2,160.00	$ -	$ -	$ -	$1,284.00	$ 1,284.00	$ -	$ 856.00		$ 8,824.00
Disbursements		$ -	$ 378.00	$ -	$ 189.00	$ -	$ -	$ -	$ 189.00	$ 189.00	$ -	$ 69.30		$ 1,014.30
Optional Flow Monitoring	1,4,7,8,9													
Labour		$ -	$ -	$ -	$1,560.00	$ 3,974.00	$ 1,814.00	$ 1,814.00	$1,814.00	$ 1,814.00	$1,814.00	$1,376.00		$ 15,980.00
Disbursements		$ -	$ -	$ -	$ 300.00	$ 249.00	$ 249.00	$ 249.00	$ 249.00	$ 249.00	$ 249.00	$ 249.00		$ 2,043.00
Water Quality	1,2,3,5,8,9,10													
Sampling		$1,115.00	$ 2,838.00	$ 493.00	$ -	$ -	$ -	$ -	$1,674.00	$ 1,545.00	$ -	$ -	$ -	$ 7,665.00
Disbursements		$ 310.20	$ 645.00	$ 169.00	$ -	$ -	$ -	$ -	$ 407.00	$ 407.00	$ -	$ -	$ -	$ 1,938.20
Reporting	1,6,7													
Labour		$ -	$ 785.00	$ 635.00	$ 472.50	$ -	$ -	$ -	$ 597.50	$ 1,232.50	$ -	$ 472.50	$ -	$ 4,195.00
Disbursements		$ -	$ 100.00	$ 100.00	$ 100.00	$ -	$ -	$ -	$ 100.00	$ 100.00	$ -	$ 100.00	$ -	$ 600.00
Project Management	1,8													
Labour		$ 780.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 405.00	$ 5,235.00
Disbursements		$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 100.00	$ 1,200.00
Total (Required Work)		$2,305.20	$ 8,491.00	$ 1,902.00	$3,426.50	$ 505.00	$ 505.00	$ 505.00	$4,756.50	$ 5,262.50	$ 505.00	$2,002.80	$ 505.00	$ 30,671.50
Total (Optional Work)		$ -	$ -	$ -	$1,860.00	$ 4,223.00	$ 2,063.00	$ 2,063.00	$2,063.00	$ 2,063.00	$2,063.00	$1,625.00	$ -	$ 18,023.00

Assumptions:

1 The above budget are based on the Fw rate schedule
2 The summer low flow period extends over August and September
3 The winter low flow period extends over February and March
4 The Optional Water Flow Sampling would result in 1 monthly monitoring visit per month and 1 discharge measurement during May 1999
5 The January water quality sampling costs represent the Selenium sampling
6 Reporting costs are for the preparation of summary reports following completion of required project tasks
7 Reporting Costs from the Optional Water Flow program would be approximately $530.00 per monthly update report
8 Internal Disbursements are to be billed at Cost Plus 10% with information on these disbursements provided to Luscar Ltd..
9 Disbursements listed under Water Flow and Water Quality are estimates for sampling equipment and vehicle expenses and do not include 10% handling charge.
10 All Laboratory Analysis is to be directly billed to Luscar Ltd.

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

CC: JED for comment

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
221 - 18th Street S.E.
Calgary, Alberta
Canada T2E 6J5
Tel (403) 248-4331
Fax (403) 248-1590

January 21, 1999
CW1537.901.1

DRAFT

Way, way too much.

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng. Fax: (403) 420-4089

Dear Mr. Flemming:

Re: Telkwa Coal Mine
1999 Budget

1.0 SURFACE WATER MONITORING

As per the January 19th, 1999 discussion between Gary Beckstead of AGRA Earth & Environmental Limited (AEE) and Allan Flemming of Luscar Ltd. (Luscar), AEE is pleased to present this "**draft**" budget for the 1999 baseline water flow and water quality program for the proposed Telkwa Coal Project. This draft will be discussed with you at your office on January 26th, 1999. It is the understanding of AEE that during 1999 Luscar should be submitting the Final Project Report to the B.C. Environmental Assessment Office. Following certification of the project, it is the understanding of AEE that the entire surface water and water quality program will need to be revised.

2.0 WORK PROGRAM AND BUDGET

AEE's proposed 1999 work program is intended to allow for revision of the program during the year. Table 1 presents the monthly budget breakdown for 1999.

The work program proposed for 1999 is as follows:

Surface Water Flow

- Three winter low flow discharge measurements on the Telkwa River;
- Five free flow period discharge measurements at all sites[1];
- An initial site visit during spring followed by an installation trip to sites; and
- Seven trips to perform routine maintenance and downloading of continuous sites.

---

[1] The Telkwa River will only be measured during three of the five free flow discharge measurement trips

Water Quality

- Four trips are scheduled for seasonal baseline water quality sampling;
- One sediment collection trip is included with the seasonal baseline trips; and
- High frequency revised metals sampling program started in 1998 is currently scheduled for continuation in 1999[2].

Reporting

AEE proposes to conduct reporting for the 1999 sampling program at approximately four month intervals. By separating the reporting into smaller pieces, AEE expects to be able to realize cost savings over the previous annual report preparation costs. The issuing of three data reports during 1999 will also allow for easier revision of the sampling program following submittal of the Final Project Report and project certification.

Project Management

Project management involves dealing with items such as cost control, client liaison, responding to requests for extra work, and interfacing with other consultants working for Luscar on the proposed Telkwa Coal Mine. AEE has found that the project management required for the proposed Telkwa Coal Mine exceeded the original budget estimate. Based on an analysis of previous work, AEE has revised its method of project management for the 1999 sampling program. AEE feels that the revisions made to project management will simplify tracking of costs for each phase of the project.

Previous requests for extra work conducted by AEE on the Telkwa Coal project were often accompanied by a directive to bill the work to the existing sampling program budget. For the 1999 sampling program, AEE proposes to conduct each portion of the project as separate tasks. On receiving a request for extra work, AEE will issue to Luscar for approval, a change of work order along with an expected budget to complete the extra work.

3.0 CLOSURE

We thank you for the opportunity to provide engineering and environmental services to this project and look forward to continuing to work with Luscar on the proposed Telkwa Coal Mine during 1999. It is the understanding that AEE and Luscar will discuss this draft budget during

---

[2] The revised sampling program is intended to determine the optimum sampling frequency for project. Following the winter and spring sampling trips, AEE should have sufficient data to determine the optimum sampling frequency allowing for modification of the water quality program.

a meeting scheduled for Tuesday, January 26th, 1999. Other items which I would like to discuss with you on Tuesday include:

- miscellaneous disbursement charge (% of fees); and
- possible shift of Project Manager to Scott Davidson in Smithers.

If you have any questions or require further information prior to this meeting, please call Gary Beckstead at (403)235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Scott Davidson, M.Sc., P.Geo.
Smithers Office Manager

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Project Manager

GREB/km

attach.

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(Low #2)
(1) Four
(2) Hubert/Helps
(3) Goodhamm (2)

Staff gauges for high flow
+option for datalogger

low flow (2 times)
high flow (2 times)

winter
Quality low flow

data reports after low flow
Not big reports

Purchase Order

Terrace
Telkwa
Bulkley

-no % of disbursements items

DRAFT

Table 1

Budget Estimate for 1999 Hydrometric Monitoring and Water Quality Sampling

Telkwa Coal Project

Task	Personnel	Month												Total
		Jan	Feb	Mar.	Apr.	May	June	Jul.	Aug	Sept.	Oct	Nov.	Dec.	
Flow Monitoring														
Labour		$ [illegible]	$ 4,425.00	$ 3,160.00	$ 2,160.00	$ 3,546.00	$ 4,036.00	$ 3,088.00	$ 3,088.00	$ 1,802.00	$ 2,660.00	$ 1,376.00		$ 29,341.00
Disbursements		$ [illegible]	$ 501.60	$ 165.00	$ 69.30	$ 396.00	$ 622.50	$ 737.00	$ 440.00	$ 69.30	$ 289.80	$ 69.30		$ 3,259.30
Water Quality														
Sampling		$ 1,115.00	$ 3,013.00	$ 743.00	$ -	$ 1,265.00	$ 2,160.00	$ 2,332.00	$ 835.00	$ 1,940.00	$ -	$ -	$ -	$ 13,403.00
Disbursements		$ 310.20	$ 4,442.90	$ 675.40	$ -	$ 5,183.20	$ 1,350.80	$ 4,901.60	$ 1,350.80	$ 5,989.50	$ -	$ -	$ -	$ 24,204.40
Reporting														
Labour		$ -	$ -	$ -	$ -	$ 1,350.00	$ -	$ -	$ -	$ 2,600.00	$ -	$ -	$ 3,620.00	$ 7,570.00
Disbursements		$ -	$ -	$ -	$ -	$ 120.00	$ -	$ -	$ -	$ 120.00	$ -	$ -	$ 120.00	$ 360.00
Project Management														
Labour		$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 780.00	$ 9,360.00
Disbursements		$ -	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$60.00	$ 660.00
Total		$ 2,205.20	$ 13,222.50	$ 5,583.40	$ 3,069.30	$ 12,700.20	$ 8,909.30	$ 11,898.60	$ 6,553.80	$ 13,360.60	$ 3,789.30	$ 2,285.30	$ 4,580.00	$ 88,157.70
Personnel		$ 1,895.00	$ 8,218.00	$ 4,683.00	$ 2,940.00	$ 6,941.00	$ 6,976.00	$ 6,200.00	$ 4,703.00	$ 7,122.00	$ 3,440.00	$ 2,156.00	$ 4,400.00	$ 59,674.00
Disbursements		$ 310.20	$ 5,004.50	$ 900.40	$ 129.30	$ 5,759.20	$ 1,933.30	$ 5,698.60	$ 1,850.80	$ 6,238.80	$ 349.30	$ 129.30	$ 180.00	$ 28,483.70

Assumptions:
The above budget is based on the Fw rate schedule
$60.00/month Unit 1292 laptop computer charge will be applied to this project from February to December
Project Management is based on an average of 3 hours per month for each of Scott Davidson, Jessy Harper, & Gary Beckstead
Water quality analysis costs following the Revised Metals Sampling Analysis are expected to drop in total costs to ~15K/year

Allan: For Your Info.:

Incidental Disbursements													
If 5% of fees	94.75	410.9	234.15	147	347.05	348.8	310	235.15	356.1	172	107.8	220	$ 2,983.70
If 3% of fees	56.85	246.54	140.49	88.2	208.23	209.28	186	141.09	213.66	103.2	64.68	132	$ 1,790.22

NOTE:
No. : OPERATION NUMBER 48 : 4800BPS SELECTED EC : ERROR CORRECT G2 : G2 COMMUNICATION
PD : POLLED BY REMOTE SF : STORE & FORWARD RI : RELAY INITIATE RS : RELAY STATION
MB : SEND TO MAILBOX PG : POLLING A REMOTE MP : MULTI-POLLING RM : RECEIVE TO MEMORY

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No.	REMOTE STATION	START TIME	DURATION	#PAGES	MODE	RESULTS
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TRANSMISSION REPORT

cc: Jerry

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
221 - 18th Street S.E.
Calgary, Alberta
Canada T2E 6J5
Tel (403) 248-4331
Fax (403) 248-1590

January 21, 1999
CW1537.901.1

DRAFT

Way, way too much.

To: Jerry Demchuk

For Comment

Allan Z

Luscar Ltd.
1600 Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng.

Dear Mr. Flemming:

Re: Telkwa Coal Mine
1999 Budget

1.0 SURFACE WATER MONITORING

As per the January 19th, 1999 discussion between Gary Beckstead of AGRA Earth & Environmental Limited (AEE) and Allan Flemming of Luscar Ltd. (Luscar), AEE is pleased to present this "draft" budget for the 1999 baseline water flow and water quality program for the proposed Telkwa Coal Project. This draft will be discussed with you at your office on January 26th, 1999. It is the understanding of AEE that during 1999 Luscar should be submitting the Final Project Report to the B.C. Environmental Assessment Office. Following certification of the project, it is the understanding of AEE that the entire surface water and water quality program will need to be revised.

2.0 WORK PROGRAM AND BUDGET

AEE's proposed 1999 work program is intended to allow for revision of the program during the year. Table 1 presents the monthly budget breakdown for 1999.

The work program proposed for 1999 is as follows:

Surface Water Flow

- Three winter low flow discharge measurements on the Telkwa River;
- Five free flow period discharge measurements at all sites[1];
- An initial site visit during spring followed by an installation trip to sites; and
- Seven trips to perform routine maintenance and downloading of continuous sites.

---

[1] The Telkwa River will only be measured during three of the five free flow discharge measurement trips

cc: JED at Norecol, (403) 777-4150 FYI

6 pages

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
221 - 18th Street S.E.
Calgary, Alberta
Canada T2E 6J5
Tel (403) 248-4331
Fax (403) 248-1590

January 29, 1999
CW1537.101

FAXED 1/29/99

Luscar Ltd.
1600 Oxford Tower
Edmonton, AB T5J 3G1

Attention: **Mr. Allan Flemming, P.Eng.**
Manager, Special Projects

Dear Mr. Flemming:

Re: **Lakewood and Geneq Dataloggers in Relation to the Y2K Problem** (Telkwa)

We have recently been in contact with Lakewood Systems Ltd. and Geneq Inc. with regard to the problems which may occur as a result of the operation of their dataloggers into the year 2000. The status of each datalogger make is discussed below.

Lakewood has indicated that there will be no hardware modifications required. However, new software will be required to run the Lakewood dataloggers. The current LS-4 software will not allow the datalogger to be programmed correctly, nor will it allow the datalogger's time clock to be set correctly. All users must update their software to LS-4 Version 4.5 prior to the year 2000. This software will be posted on the Lakewood website (http://www.lakewood.com) in the near future and can be downloaded free of charge.

The Unidata Starloggers supplied by Geneq will not have a date problem with the year 2000 as the Starloggers calculate dates based on the number of scans from 1980. Therefore, the year will be calculated correctly. More specific information is available from the Unidata web site (http://www.unidata.com.au). Version 2 and 3 of the Starlog software are Y2K compliant. These programs are updated on a continual basis and are available on the website.

AEE will continue to monitor the progress made with the Y2K software at Lakewood. We will also ensure that the most current software is downloaded from each of these websites and used in future flow monitoring at Telkwa.

Should additional information be required with regard to this problem, you can contact Doug Calvert at Lakewood ((403)462-9110) or via e-mail at mail@lakewood.com or Steve Biduk at Geneq ((604)739-0889).

Sincerely,

AGRA Earth & Environmental Limited

Kristi McKay, M.Sc., P.Eng.
Water Resources Engineer

Reviewed by:

Gary R.E. Beckstead, M.Sc., P.Eng.
Reviewer

cc. Scott Davidson, AEE - Smithers

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AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
221 - 18th Street S.E.
Calgary, Alberta
Canada T2E 6J5
Tel (403) 248-4331
Fax (403) 248-1590

January 19, 1999
CW1537.901

Luscar Ltd.
1600, Oxford Tower
10235 - 101 Street
Edmonton, Alberta T2P 3V4

Attention: Mr. Allan Flemming, P.Eng.

Dear Mr. Flemming:

Re: Telkwa Coal Mine
Hydrological Analyses

Further to our letter of October 6, 1998, and our discussions, some additional costs have appeared which were not included in that letter. These costs are as follows:

1. Chemex Labs water quality analyses ($4,788.30, as per the subsequent October 30, 1998 invoice).

2. Fees for Westmacott, McKay, Dick, Beckstead ($823.75) for completion of the 200 year flood assessment that Jerry Demchuk had commissioned. This report was finalized on September 28, 1998, immediately prior to the October 6 letter.

3. A significant portion of the 36 hours of Dennis Trotter's time in the October 30, 1998 invoice concerned ongoing discussions and data analysis in response to requests from Steve Day.

These subsequent costs of $9,212.05 plus GST had not been included in the forecast total. We should not require the entire amount to complete the outstanding deliverable, namely the 1998 monitoring report. For preliminary budgeting purposes, let us say that the total budget be increased to $210,000 from $203,853.64.

The 1998 monitoring report is nearing completion. It will be ready for internal technical review by January 20. It should be ready for final issue by January 29, 1999.

Scott Davidson and I are preparing an outline of tasks and associated costs for the 1999 program, as discussed with you earlier. We hope to have a draft ready by January 22, 1999. We can discuss the draft when we meet in your office on January 26, 1999.

We thank you for the opportunity to provide engineering and environmental services to this project. If you have any questions or require further information, please call the undersigned at 235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Project Manager

GREB/km

cc: Scott Davidson, AEE - Smithers

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AGRA Earth & Environmental

FACSIMILE TRANSMITTAL

#221 - 18 Street S.E.
CALGARY, ALBERTA, CANADA T2E 6J5
Phone NO. (403) 248-4331
FAX NO. (403) 248-1590
DIRECT 235-8118

TO: AL FLEMING
COMPANY: LUSCAR LTD.
FAX NO.: 1-403-420-5875
SENDER: GARY BECKSTEAD FILE NO.: 1537.101-3
FAX OPERATOR: GREB DATE: 98 1125
NO. OF PAGES: 5 (including this page)

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AL:

(1) DRAFT RESPONSE LETTER TO OBEDKOFF re: 1997 MONITORING PROGRAM IS ATTACHED, FOR YOUR REVIEW & COMMENT.

(2) STATUS REPORT FROM OUR SMITHERS OFFICE ATTACHED, FYI.

(3) THAT INVOICE WAS PAID NOV. 23/98 THANKS!

REGARDS,

Gary

November 9, 1998
CW1537.101

DRAFT

Luscar Ltd./Manalta Coal Ltd.
7th Floor, 700 - 9th Avenue SW
Calgary, Alberta T2P 3V4

Attention: Mr. Al Fleming, P.Eng.

Dear Mr. Fleming:

Re: Response to BC Ministry of Environment Lands and Parks letter
July 23, 1998
Telkwa Coal Mine Surface Water Monitoring Program 1997

Further to our discussions with Jerry Demchuk, Environmental Advisor to Luscar/Manalta on November 5, 1998, AGRA Earth & Environmental Limited (AEE) is pleased to respond to the comments presented in the above-noted letter. We appreciate Mr. Obedkoff's comments and suggestions in the spirit of improving the quality of the surface water monitoring program where it is required. Many of his concerns relate to the volume of data available following the first year of the program. Where possible these comments will be considered in the analysis and assessment of the year 2 monitoring report, which will be prepared soon.

AEE has tried to purchase the Manual of Standard Operating Procedures for Hydrometric Surveys in British Columbia through our contacts in Prince George and Smiths over the past year; however the document has not been available until recently. We have now ordered copies and will use this publication for reference. Thanks to Mr. Obedkoff for the "heads up" that the publication is now available.

The responses to each of the individual comments for specific sections of the 1997 Surface Water Monitoring Report are presented below.

1.2 *Federal Water Survey of Canada (WSC) and Resources Inventory Branch (RIB) personnel should also be consulted for advice on hydrometric data collection procedures.*

AEE has established communications Ed Link of the WSC office in Terrace. We have discussed procedures with him and will continue to use him as a resource, when and if required.

It is our understanding that the RIB is located only in Victoria. Subject to your consent AEE will make contact with Mr. Obedkoff of the RIB.

2.1 *Include the WSC hydrometric station on Simpson Creek (08EE012). Is site C below the Tenas North Pit? If not, it should be below its outflow.*

DRAFT

AEE used data for Simpson Creek in the derivation of a regional flood frequency relationship. Otherwise, to date the data for this stream has not been used extensively as the Simpson Creek drainage basin lies outside the basin draining the Telkwa Project area. However, we will consider the use of the data further should the need arise.

Site C is located on Four Creek east of north tip of North Tenas pit. The location of the outflow point from the pit is unknown at this time. (get pit design from Al/Jerry and find out where outflow is.) Gaugung site locations will be reviewed critically to ensure location provides useful/reliable information once the project reaches the Certificate level.

3.1.3 *Stage-discharge curves must be based on measured points only.*

Only 7 months duration of data were available at the time the year one data report was prepared. IN the preparation of the 2nd year monitoring report, additional measurements from the 1998 field season will be available and used to confirm the results from the previous year. AS such it may prove necessary to evaluate and revise some of the data from the previous year based on the results from 1998. We appreciate the comment on this particular data plot, and will check the data again.

3.1.4 *The datalogger record is not coincident with staff gauge readings, except for three points; the calculated discharges are thus questionable. The datalogger must be calibrated at the site with hydrometric levelling of staff gauges and benchmarks. The datalogger and staff gauge level readings must be coincident, if not, an error must be applied to form corrected gauge heights before discharges are calculated.*

The data logger was tied in to local benchmarks. These surveys were conducted in 1997 and 1998. At this site there is a possibility that some stage readings may be relative to one staff gauge and some to another staff gauge. (Two staff gauges were established att he site to cover low and high stages. The data will be reviewed to ensure that the proper staff gauge was referenced and so that the transducer and staff gauge records correlate properly.

3.1.5 *Consult WSC or RIB personnel for a cost estimate of a cableway.*

WSC staff in Terrace have been consulted regarding the construction of a cableway across the Telkwa River. Cost estimates have been prepared, and were provided to MCL/LL on date. Long term site location needs to be determined relative to planned discharge (outfalll) points at which time a cableway will be considered. In the meantime the discharge data from the Telkwa River gauge can be added to the WSC Gaothorn Creek gauge data to give estimates of river discharges in the lower reach of the river.

3.3.4 *As per comments for 3.1.4*

DRAFT

AEE will take a second look at the data for Four Creek.

3.9.1 *What is the hydrologic purpose of an ephemeral stream hydrometric station for this project? If the gauge is for mines operations or water management, then it has a purpose.*

The Tailings Pond gauge was established on the ephemeral stream (called Tailings Pond Creek) below the proposed pond outlet and approximately 500 m downstream of present tailings disposal area. The intent of the data gathering for this station was to provide discharge data to facilitate the derivation of a water balance. for the proposed tailings pond. It should be noted that as the design of the facility has progressed, the size of the proposed tailings pond has shrunk from 100 ha to 30 ha

5.0 *Delete the last sentence of the third paragraph. The stage data collected may not lead to good quality discharge data.*

AEE will take under advisement the comments provided relative to sections 3.1.4 and 3.3.4. These items will be reviewed as discussed above. Also, as more discharge data is obtained, the rating curves will be improved. This will provide an opportunity to review previous estimates of discharge from the historical stream gauge height records.

We thank you for the opportunity to provide engineering and environmental services to this project. If you have any questions or require further information, please call the undersigned at 235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited

Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Project Manager

Scott Davidson, M.Sc., P.Geo.
Geomorphologist

DRAFT

SCD/GREB/km

Attach.

cc: Jerry Demchuk, Norecol Dames & Moore

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Manalta Coal / Luscar mine site Fall 1998

Upper Goathorn - XS Nov 10. Staff gauge @ site

Upper Tenas - XS Nov 10 Staff gauge @ site

Four Creek - automated depth logger removed Nov 9
Staff gauge at site
no XS, waters level too low.

Lower Tenas - XS Nov 10. Staff gauge @ site
- automated depth logger removed Nov 10

Helps Cr - automated depth logger removed Nov 24
- Staff gauge @ site

Telkwa R - automated depth logger removed Nov 24
- staff gauge at site

North Site - logger downloaded Nov 9. Plans to remove Nov 25.

Tailings Pond - logger not re-installed after June 10 (dry).
Little/No fall flows at site

Water Chemistry at all sites Nov 9/10

Metals sampling at Lower Goathorn Lower Tenas + Telkwa R on Nov 9, Nov 16, Nov 24 with two weeks of metals sampling remaining.

Please call Jessy Harper 847-8783 (area code 250) if you have any questions.

AGRA
Earth & Environmental Limited
Box 3966
#3, 3167 Tatlow Road
Smithers, B.C. V0J 2N0

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

AGRA Earth & Environmental Limited
221 - 18th Street S.E.
Calgary, Alberta
Canada T2E 6J5
Tel (403) 248-4331
Fax (403) 248-1590

October 6, 1998
CW1537.901

Manalta Coal Ltd./Luscar Ltd.
7th Floor, 700 - 9th Avenue SW
Calgary, Alberta T2P 3V4

Attention: Mr. Al Fleming, P.Eng. Fax: 269-8075

Dear Mr. Fleming:

Re: Budget Update
Telkwa Coal Mine
Hydrological Analyses

Further to our telephone conference call on October 2, 1998 with you and Jerry Demchuk, AGRA Earth & Environmental Limited (AEE) is pleased to provide you with a summary of the hydrological work you requested for the remainder of the calendar year. It is understood that Manalta Coal Ltd. (MCL, and/or its present owner, Luscar Ltd.) wish to have a single amendment to the existing contract for the remainder of this year's work related to the Telkwa Coal Mine Project.

A total of $25,182 is required to complete activities presently authorized by MCL for 1998. Table 1, attached, summarizes the individual tasks.

This estimate reflects the present monitoring program and does not include provision for changes to stations or station locations that may be required following granting of the Project Certificate.

The present contract value is $170,697.05, as amended by Change Order #5 (Oct. 2, 1997). Billings under this contract have totalled $178,671.64. As discussed October 2, 1998, the project is therefore over-billed $7,974.59. The outstanding work presented in Table 1 totals $25,182.00. The required adjustment to the contract is therefore $33,156.59. The resultant contract value following the revision is therefore $203,853.64.

If the program is continued to February 1999, the following additional components would be required: metals sampling ($8,720), regular monitoring and water quality sampling and analysis ($4,622 or less, depending on access and whether streams are flowing or frozen solid) , low-flow discharge measurements on the Telkwa River (potentially 2 measurements at $1,200 per

measurement) and additional data analysis and reporting ($4,000). The total for extending the program to February, 1999 is estimated at $19,742 (on top of the 1998 budget discussed above).

2.0 SCHEDULE

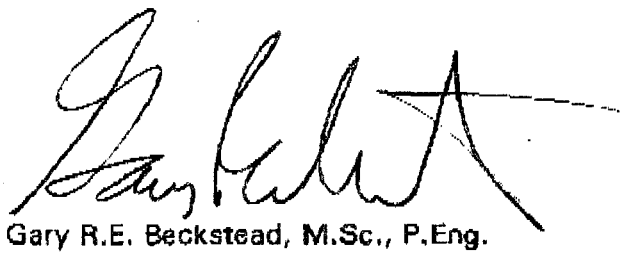
AEE will complete the work (i.e., reporting) by January 31, 1999. The actual field work will be completed by the end of November or the first week of December, 1998.

3.0 CLOSURE

We thank you for the opportunity to provide engineering and environmental services to this project. If you have any questions or require further information, please call the undersigned at 235-8118.

Yours sincerely,

AGRA Earth & Environmental Limited



Gary R.E. Beckstead, M.Sc., P.Eng.
Senior Project Manager

GREB/km

Attach.

cc: Scott Davidson, AEE - Smithers

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TABLE 1
Remaining Tasks and Costs for 1998
Surface Water Monitoring Program

Task	Description	Cost
1	Metals Sampling. Additional metals sampling program, scheduled for late October and early November, 1998[1], as per the June 16, 1998 letter.	$8720
2	Regular flow Monitoring. Flow measurement, water quality sampling and analysis and data download from dataloggers[1] at the end of October as per October 24, 1997 fax to J. Demchuk.	$4622
3	Regular flow Monitoring. Flow measurement data download from dataloggers and removal of water level transducers and dataloggers for the winter season at the end of November or the first week of December as per October 24, 1997 fax to J. Demchuk.	$1190
4	Reporting. Preparation of annual data report to the end of December, 1998 and incorporate the 1997 and 1998 data into a single summary report, as directed.	$10,000
5	Project Management. QA/QC and financial management of the work, as per October 24, 1997 fax to J. Demchuk..	$2190
Total		**$25,182**

[1] The work for Tasks 1 and 2 will be scheduled at the same time to reduce travel and time expenditures. Special laboratory analyses of water quality samples are included in Tasks 1 and 2.

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

NOTICE OF TRANSMITTAL

221 - 18 Street SE
Calgary, Alberta T2E 6J5
Phone: (403) 235-8118
Fax: (403) 248-1590
E-mail: gbeckstead@agraee.com

TO: Luscar Ltd.
1600 Oxford Tower,
10235 - 101 St.
Edmonton , AB
T2P 3V4

DATE: February 11, 1999
OFFICE: Calgary
PROJECT NO.: CW1537
PROJECT NAME: Telkwa Coal Mine

ATTENTION: Mr. Al Fleming **PHONE:** (780) 420-4080

THE ENCLOSED DOCUMENTS AND/OR DRAWINGS ARE SUBMITTED:

☐ FOR YOUR APPROVAL ☑ AS REQUESTED ☐ FOR YOUR REVIEW AND COMMENT
☐ FOR YOUR INFORMATION ☐ FOR YOUR SIGNATURE ☐

DELIVERED BY: ☐ MAIL ☑ COURIER ☐ HAND

COPIES	DRAWING NO.	DESCRIPTION
2	Bound Copies	Reports entitled "Telkwa Coal Mine Surface Water Monitoring Program 1998"
1	Unbound Copy	Report entitled "Telkwa Coal Mine Surface Water Monitoring Program 1998"

REMARKS: Please find the above mentioned reports enclosed. A CD with the report and figures will be sent in tomorrow's courier. One copy of the report has been forwarded to Mr. Jerry Demchuk at his request.

SUBMITTED BY: for: Gary Beckstead, M.Sc., P.Eng.

P:\PROJECT\Cw\1537\tn021199.wpd

AGRA Earth & Environmental
ENGINEERING GLOBAL SOLUTIONS

NOTICE OF TRANSMITTAL

221 - 18 Street SE
Calgary, Alberta T2E 6J5
Phone: (403) 235-8118
Fax: (403) 248-1590
E-mail: gbeckstead@agraee.com

TO: Luscar Ltd.
1600 Oxford Tower,
10235 - 101 St.
Edmonton , AB
T2P 3V4

DATE: February 11, 1999
OFFICE: Calgary
PROJECT NO.: CW1537
PROJECT NAME: Telkwa Coal Mine

ATTENTION: Mr. Al Fleming **PHONE:** (780) 420-4080

THE ENCLOSED DOCUMENTS AND/OR DRAWINGS ARE SUBMITTED:

☐ FOR YOUR APPROVAL ☑ AS REQUESTED ☐ FOR YOUR REVIEW AND COMMENT
☐ FOR YOUR INFORMATION ☐ FOR YOUR SIGNATURE ☐

DELIVERED BY: ☐ MAIL ☑ COURIER ☐ HAND

COPIES	DRAWING NO.	DESCRIPTION
1	CD	Report and Figures for Telkwa Surface Water Monitoring 1998

SUBMITTED BY: _____
for Gary Beckstead, M.Sc., P.Eng.

cc: Mr. Jerry Demchuk
1610, 734 - 7 Avenue SW
Calgary, AB T2P 3P8

P:\PROJECT\Cw\1537\tn021299.wpd

PITEAU ENGINEERING LTD.

HYDROGEOLOGICAL AND GEOTECHNICAL CONSULTANTS
Suite 100, 4500 - 16th Avenue NW
Calgary, Alberta, Canada T3B 0M6

Telephone: *(403) 286-2522*
Facsimile: *(403) 247-4811 / (403) 247-0779*
E-mail: *komex@komex.com*

TO FAX #: 269-8075
COMPANY: Manalta Coal Ltd.
ATTENTION: Al Vanderputten

Fleming

DATE: June 27, 1997
PROJ. #: 3773-13
FROM: Bob Clarkson
NO. OF PAGES: 10
(INCLUDING COVER PAGE)

Al,

Please find attached a draft copy of our proposed workplan/cost estimate for the 1997 geotechnical/hydrogeological program at Telkwa. Figure 1 has not been included, but the piezometer locations are the same as identified during the meeting.

Once you have had a chance to review, please give either Fred or myself a call to discuss.

Regards,

Bob Clarkson

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PITEAU ENGINEERING LTD.
HYDROGEOLOGICAL AND GEOTECHNICAL CONSULTANTS

SUITE 100, 4500 - 16TH AVENUE N.W.
CALGARY, ALBERTA
CANADA T3B 0M6
TELEPHONE (403) 286-2522
FAX (403) 247-4811 or 247-0779
e-mail: komex@komex.com

June 24 1997

OUR FILE: KI97-3773-13

Manalta Coal Ltd.
7th Floor, 700 - 9th Ave. SW
Calgary, Alberta
T2P 3V4

Attention: Mr. Allan Vanderputten, P.Eng.

Dear Sir:

Re: ***Work Plan for Geotechnical and Hydrogeological Services 1997 Program, Tenas Creek Area, British Columbia***

1.0 INTRODUCTION

Piteau Engineering Ltd. (Piteau) is pleased to present our draft proposal and workplan for the above project. This proposal addresses the 1997 geotechnical, hydrogeologic and hydrologic workplans for the Tenas Pit and Pit 3 areas, and was developed in consultation with Manalta Coal Ltd. (Manalta) based on our meeting of June 13, 1997. These workplans fulfill the groundwater and water quality information requirements outlined on the draft project specifications for the Telkwa Coal project provided to us by Manalta.

The purpose of the 1997 geotechnical work program is to assess geotechnical conditions in the area of the Pit 3 waste dumps, the coal processing plant, and at the proposed location of the bridge crossing of the Telkwa River. The overall objective of the 1997 hydrogeological work program is to improve the level of understanding of baseline groundwater conditions in the areas of Tenas Pit and particularly Pit 3. The hydrological work will focus on development of a water balance for the post mining condition at Tenas Pit and Pit 3.

Information and data from previous investigations (Klohn Leonoff, 1985, Piteau 1994a and 1994b, Piteau 1995, Piteau 1996a and 1996b, and Piteau 1997a, 1997b, and 1997c) shall be referenced as much as possible to assist in attaining these objectives.

2.0 PROPOSED FIELD INVESTIGATIONS

The field investigations proposed within each facility area are briefly discussed below. As in previous geotechnical/hydrogeological investigations completed for the Telkwa coal project, the rotary drill to be used by Manalta for their coal exploration program will be adapted for the deep borehole drilling and proposed monitoring well installations. Moreover, piezometers will be installed within coal exploration boreholes. A backhoe will be utilized for the geotechnical investigations at the Pit 3 waste dumps, plant site and bridge crossing, coupled with interpretation of general overburden type and depth to bedrock from exploration holes.

Proposed hydrogeological borehole/monitoring well locations are shown in Figure 1.

2.1 PIT 3

2.1.1 GEOTECHNICAL INVESTIGATION OF WASTE DUMPS

The objective of the geotechnical investigation is to determine the lithology and basic soil parameters of the dump foundation. The investigation shall consist of the following:

- reconnaissance of the dump sites to verify terrain conditions, map surface water and springs, and to examine soil and rock exposures;
- excavation of approximately 5 test pits, up to 5 m deep, along the existing road in the central area of the dump to log soil units and collect soil samples; and,
- laboratory testing of soil samples, including moisture content, Atterberg limits, grain size and penetrometer strengths.

Depth to bedrock will be determined from exploration drill holes.

A brief report will be prepared documenting the investigations, geotechnical conditions, overall suitability of the site, and any limitations on dump development.

2.1.2 HYDROGEOLOGICAL INVESTIGATION

In view of the fairly complex hydrogeological setting at Pit 3, and in particular the potential importance of faults and fractures on groundwater flow, it is proposed that the groundwater monitoring network be expanded with the installation of six double piezometer nests (site # 3, 10, 15, 24, 28, and 52, see Figure 1). If possible, at one or two piezometer nest locations, efforts will be made to install a piezometer(s) directly within or adjacent to an identified fault zone.

The deeper piezometer will be completed in coal seam 2 while the shallow piezometer will be installed in coal seam 4. However at sites # 28 and #52, it is anticipated the deeper piezometer will be installed in seam 1. Following piezometer development, hydraulic conductivity testing will be performed. The piezometers will be sampled to determine groundwater quality, as well as to assess horizontal groundwater flow patterns, and vertical hydraulic gradients between the two coal seams.

Groundwater quality monitoring will be also be completed at the other existing piezometers (5 in total) completed within the Pit 3 area (i.e., T96R series piezometers). Groundwater samples will be analyzed for the same suite of chemical parameters previously analyzed for, and as specified by the B.C. Ministry of Environment.

Results from the 1997 hydrogeological program, together with hydrogeological information gathered from the aquifer test (discussed below) will be used to develop a better conceptual understanding of groundwater flow and groundwater quality within Pit 3.

2.1.3 AQUIFER TESTING PROGRAM

One of the key hydrogeological issues pertaining to the Telkwa Coal project is the potential influence of regional faults and fractures on groundwater flow. Moreover, related to this is the potential for impact of mining activities on local water wells. To address these issues, it is recommended that an aquifer test be conducted at a test well located within a suitable area of Pit 3 (location to be finalized).

Although the final design of the test well will be determined in the field, based on hydrogeological conditions, it is recommended that the pilot hole be drilled to a diameter of 200 mm (8"). This borehole diameter will permit installation of 150 mm (6") diameter water well casing and use of a submersible pump (5 or 7 hp) sufficient to adequately stress the aquifer. The decision as to whether to install well screen (compared with open hole) will be assessed during the borehole drilling. It is our understanding the test well will be drilled using a local water well contractor and that Manalta will be responsible for overseeing drilling activities. Consequently, we have not included costs for supervision of the drilling of the test hole.

It is recommended that the aquifer test consist of a 48 hour constant rate drawdown component followed by a 48 hour recovery component. In the event aquifer boundary conditions are identified, the drawdown component of the test would be extended to at least 72 hours. The constant rate test should be preceded by a 4 hour step drawdown test to evaluate well efficiency and to determine a suitable rate for the constant yield test. During the aquifer test, groundwater levels will be monitored in selected observation wells in Pit 3 and if possible, in domestic wells located within 2 km of the test well. Groundwater levels will be monitored manually using electric water level tapes as well as using pressure transducers and data loggers. A turbine and digital flow meter would be used to monitor groundwater pumping rates.

policy! require

Results from the aquifer test will permit determination of the hydraulic properties (i.e., transmissivity and storativity) of coal seam 2. This information will be used to refine estimates of the groundwater flow velocity in the coal seams and may provide insight into the role and importance of fractures and faults within the Pit 3 area. Potential effects of mining activities on nearby domestic wells will also be assessed.

2.1.4 GEOTECHNICAL LOGGING OF ROCK CORE

There is an opportunity for collection of geotechnical information of rock core during exploration drilling operations. It is thus proposed that a geotechnical engineer from Piteau (Vancouver)

spend one day on-site with Manalta geologists to provide training for the collection of geotechnical data (as required) during their drilling and logging operations.

Tamas ✓ missing?

2.1.5 HYDROLOGICAL ASSESSMENT

Sect 2.4

A preliminary water balance will be developed for Pit 3. The pit water balance methodology will be based on the procedures previously developed for Pits 7 and 8 (Piteau, 1994a). Estimates of groundwater inflows will be combined with estimates of surface water runoff to establish filling rates. As was the case for Pits 7 and 8, a sensitivity analysis will be conducted to establish the range of possible filling rates, taking into account uncertainties in groundwater inflow rates and wet/dry year scenarios.

2.2 COAL PROCESSING PLANT - GEOTECHNICAL INVESTIGATION

The objective of the geotechnical investigation is to provide data for confirming the feasibility of two potential sites and to develop preliminary designs. The investigation will consist of the following:

- excavation of approximately 6 test pits, 5 m deep, to be located along the perimeter of the 43 m x 16 m plant site configuration - log soil units and collect soil samples; and,
- laboratory testing of soil samples, comprising moisture content, Atterberg limits, grain size and penetrometer strengths, and if softer clay soils are found unconsolidated undrained triaxial and consolidation tests.

Depth to bedrock will be determined from exploration drill holes.

A brief report will be prepared documenting geotechnical conditions, and discussing options and providing relevant design parameters for the plant foundation.

2.3 BRIDGE ON TELKWA RIVER - GEOTECHNICAL INVESTIGATION

The objective of the geotechnical investigation is to confirm the geotechnical feasibility of crossing the river and to provide data for preliminary foundation design. The investigation will consist of the following:

- excavation of approximately 6 tests pits, 5 m deep, at 2 or 3 locations on each side of the river crossing to log soil units and collect soil samples;
- drilling 2 boreholes with the exploration rig: one on each bank (to bedrock or to 30 m deep in gravel, or 50 m deep in clay), logging of drill cuttings to determine soil type (gravels vs. sand vs. silt/clay); and,
- laboratory testing of soil samples, comprising moisture content, Atterberg limits, grain size and penetrometer strengths, and if softer clay soils are found, perform unconsolidated undrained triaxial and consolidation tests.

A brief report will be prepared on the investigation and geotechnical conditions encountered, and providing relevant foundation design parameters.

2.4 TENAS PIT

2.4.1 HYDROGEOLOGICAL INVESTIGATION

It is proposed that the groundwater monitoring network be expanded with the installation of two double piezometer nests near the north end of Tenas Pit (Figure 1). The deeper piezometer will be completed in coal seam 1 while the shallow piezometer will be installed in coal seam "c". Following piezometer development, hydraulic conductivity testing will be performed. The piezometers will be sampled to determine groundwater quality, and to estimate horizontal groundwater flow patterns, and vertical hydraulic gradients between the two coal seams.

Groundwater quality monitoring shall also be completed at all other existing piezometers (19 in total) completed within the Tenas Pit area (i.e., T95R, T96R, and TOB96 series piezometers).

Information garnered from the 1997 hydrogeological program will augment the existing hydrogeological database that exists for the Tenas Pit.

2.4.2 HYDROLOGICAL ASSESSMENT

A preliminary water balance will be developed for the Tenas Pit. The approach for the water balance will be the same as described for Pit 3 in Section 2.1.5.

3.0 COST ESTIMATE

The estimated cost of the investigation program is $118,405, exclusive of the GST. A detailed cost breakdown is provided on Table 1.

In developing these costs the following assumptions were made:

- all survey work (i.e., ground surface and top of piezometer casing elevation) will be arranged by Manalta;
- costs for borehole drilling, piezometer construction materials and excavation of test pits are not included;
- contractor costs for the drilling/installation of the test well and aquifer testing are not included; and,
- Piteau only charges for costs actually incurred. Any cost savings generated through more rapid program completion would be passed onto Manalta; conversely any additional costs due to unexpected or difficult subsurface conditions or down time from poor weather, would be charged at extra cost at the units rate listed in Table 1.

Additional assumptions in the cost estimate are presented in Table 1.

4.0 SCHEDULE AND REPORTING

The schedule of the work will coincide with Manalta's exploration program, which is presently understood to consist of a 3 week on/3 week off rotation, beginning July 15, 1997. Therefore, it

is anticipated scheduling for the geotechnical/hydrogeological field work and reporting will be as follows:

- July 21 to August 2, - Borehole drilling and piezometer installations (Pit 3 area); geotechnical investigations;
- Late-August to mid-September, - borehole drilling and piezometer installations (Tenas Pit area); aquifer testing program; groundwater sampling; and,
- October 30, - submission of draft reports summarizing results from the hydrogeological and geotechnical programs completed in 1997.

It is our understanding that results from the hydrogeological/hydrological investigations will form the basis for a stand alone report summarizing baseline hydrogeological conditions at the Tenas Pit and Pit 3. The reports will essentially augment the previous detailed baseline report prepared by Piteau (1997a). Information from the geotechnical investigations will be presented under separate cover.

5.0 CLOSURE

We trust this cost proposal is suitable for your present needs. If you have any questions, please do not hesitate to contact either of the undersigned or Dr. Tad Dabrowski.

Respectfully,

PITEAU ENGINEERING LTD.

Frederic B. Claridge, M.S., P.Eng.

Robert S. Clarkson, M.Sc., P.Geol.

REFERENCES

Klohn Leonoff Consulting Engineers, 1985. *Crows Nest Resources Ltd., Telkwa Coal Project, Stage II Geotechnical, Hydrogeological & Hydrological Design Report.*

Piteau Engineering Ltd., 1997a. *Baseline Hydrogeological Investigations in the Tenas Pit, Waste Dumps, and Mine Pit 3, Telkwa Coal Project.* Unpublished report prepared for Manalta Coal Ltd. KI97-3773-12. January 1997.

Piteau Engineering Ltd., 1997b. *Geotechnical and Hydrogeological Assessment Proposed Tailings Pond Area, Telkwa Coal Project.* Unpublished report prepared for Manalta Coal Ltd. KI97-3773-12. January 1997.

Piteau Engineering Ltd., 1997c. *Engineering Geology and Geotechnical Assessment Tenas Pit and Waste Dumps, Telkwa Coal Project.* Unpublished report prepared for Manalta Coal Ltd. KI97-3773-12. January 1997.

Piteau Engineering Ltd., 1996a. *Preliminary Assessment of Potential Groundwater Inflows and Dewatering Requirements in the Tenas Creek Region, Telkwa Coal Project, British Columbia.* Unpublished report prepared for Manalta Coal Limited. KI93-3773-10. January, 1996.

Piteau Engineering Ltd., 1996b. *Surficial Geology Map of the Telkwa Property.* Unpublished Preliminary Map prepared for Manalta Coal Limited. KI93-3773-11. April, 1996.

Piteau Engineering Ltd., 1995. *Results of Groundwater Sampling Project Telkwa Coal Project, British Columbia.* Unpublished report prepared for Manalta Coal Limited. KI93-3773-8. November, 1995.

Piteau, 1994a. *Telkwa Coal Project: Water Management of Tailings Pond and Pits 7 and 8.* Prepared for Manalta Coal Ltd. Project # KI93-3773-3.

Piteau Engineering Ltd., 1994b. *Baseline Data Surface Water and Groundwater Telkwa Coal Project.* Unpublished report prepared for Manalta Coal Limited. KI93-3773-1. June, 1994.

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DRAFT

TABLE 1
COST ESTIMATE

FACILITY/WORK TASK	PRINCIPAL ENGINEERS		HYDROGEOLOGIST/ENGINEER			TECHNOLOGIST	DRAFTING/ CLERICAL	DISBURSEMENTS	TOTAL ($)
	F. Claridge $100.00/hr	T. Dabrowski $110.00/hr	B. Clarkson $80.00/hr	M. Fitch $77.50/hr	R. Armstrong $65.00/hr	$55.00/hr	$50.00/hr		
1. Pit #1 Waste Dumps									
Reconnaissance and Test Pits					12			350	1,130
Geotech Lab Tests								600	600
Stability Analysis					8				520
Reporting	4				15		5	400	2,025
Vehicle Rental (assume 1 day)								150	150
Living Expenses (assume 1 day)								110	110
Travel Expense								1,200	1,200
Sub-total	4				35		5	2,810	5,735
2. Plant Site									
Test Pits					12			200	980
Lab Tests								600	600
Reporting	4				25		5	200	2,475
Vehicle Rental (assume 2 days)								300	300
Living Expenses (assume 2 days)								220	220
Sub-total	4				37		5	1,520	4,575
3. Bridge Crossing of Telkwa River									
Test Pits and Drilling					20				1,300
Lab Tests								600	600
Reporting	4				30		10	400	3,250
Vehicle Rental (assume 2 days)								300	300
Living Expenses (assume 2 days)								220	220
Sub-total	4				50		10	1,520	5,670
4. Geotechical Logging of Rock Core									
Training/on-site supervision						14			770
Vehicle Rental (1 day)								150	150
Living Expenses (1 day)								110	110
Travel Expense								1,000	1,000
Sub-total						14		1,260	2,030
5.1 Pit 3 - Hydrogeological/Hydrological Investigations									
Piezometer Installations (6 double piezometer nests; 12 piezometers in total)									
Supervision			72						5,760
K Tests (12 piezometers)			24			24		250	3,480
Groundwater Sampling/Analysis (1996 and 1997 piezometers; 23 in total)			20			20		10,925	13,625
Water Balance			10	30		6	4	100	1,540
Reporting		6	50			26	30	500	6,035
Vehicle Rental (14 days)								2,100	2,100
Living Expenses (16 man days)								1,780	1,780
Travel Expense (assume 1 person mob/demob in July; assume 2 persons mobile/demob in August)								3,600	3,600
Sub-total		6	176	30		77	34	19,235	39,910
5.2 Pit 3 - Aquifer Test									
Step/drawdown Test			8						480
Aquifer Test (assume 48 hour drawdown and 48 hour recovery)			40			40		2,000	7,400
Groundwater Sampling/Analysis (2 samples from test well)								900	900
Equipment Rentals(Pressure transducers, data loggers, field parameter kit, water level, etc.)									0
Reporting			40			10	6	200	4,250
Vehicle Rental (5 days)								750	750
Living Expenses (10 man days)								1,100	1,100
Travel Expense (NC, assume mob during August program)								2,400	2,400
Sub-total			88			50	6	7,350	17,280

JUN-27-1997 08:42 KOMEX INTERNATIONAL LTD. 403 247 4811 P.09/10

DRAFT

TABLE 1
COST ESTIMATE

FACILITY/WORK TASK	PRINCIPAL ENGINEERS		HYDROGEOLOGIST/ENGINEER			TECHNOLOGIST	DRAFTING/ CLERICAL	DISBURSEMENTS	TOTAL ($)
	F. Claridge $100.00/hr	T. Dabrowski $110.00/hr	B. Clarkson $80.00/hr	M. Fitch $77.50/hr	R. Armstrong $65.00/hr	$55.00/hr	$50.00/hr		
5.3 Tenas Pit - Hydrogeological/Hydrological Investigations									
Piezometer Installations (2 double piezometer nests; 4 piezometers in total)			22						1,760
Supervision			8			8			1,080
K Tests (4 piezometers)			25			25		11,000	14,375
Groundwater Sampling/Analysis (1995, 1996 and 1997 piezometers; 19 in total)			8	30		8	4	100	1,380
Water Balance		2	30			16	12		3,770
Reporting								750	750
Vehicle Rental (5 days)								1,100	1,100
Living Expenses (10 man days)									
Travel Expense (NC, assume mob during August program)									
Sub-total		2	93	30		51	16	12,950	24,215
5. REPORTING AND MANAGEMENT									
Reporting (Final/Review)	16	16	35		10	8	20	500	8,750
Management/Coordination	16	4	16					200	3,520
Field Program Preparation			16						1,280
Meetings	8	6	16				4	300	3,240
Computer Usage								2,200	2,200
Sub-total	40	28	83		10	8	24	3,200	18,990
TOTAL	52	34	438	60	132	200	100	49,845	$18,405 +GST

Notes:
1. Vehicle Expense = $150/day
2. Living Expense (accommodation and meals) = $110/day
3. Groundwater chemical analysis (as per B.C. Environment requirements) = $475/sample.
4. Geotechnical laboratory analysis moisture content = $4/sample; Atterberg limits = $65/sample; grain size and hydrometer = $160/sample; standard proctor density = $145/sample.
5. It is assumed the drilling rig for the coal exploration program will be available for deep borehole drilling, geotechnical sampling, and monitoring well installations in the Tenas Creek Pit area; therefore drilling costs have not been included.
6. Costs for the backhoe and drill rig required for Tasks 1, 2, and 3 are not included.
7. Piezometer installation assumes the boreholes have been drilled and a drill rig is available to install construction materials. Any delays in the piezometer installation outside of Komex's control will be charged at the unit rates listed.
8. It is assumed that all survey work (i.e., ground surface elevation, top of piezometer casing elevation, and piezometer stick-up will be the responsibility of Manalta.

JUN-27-1997 08:42 KOMEX INTERNATIONAL LTD. 403 247 4811 P.10/10
TOTAL P.10

(403)-420-4089 ATTN: ALLAN FLEMMING

PITEAU ENGINEERING LTD.

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E-mail: komex@komex.com
Website: www.komex.com

TO: Jerry Demchuk
COMPANY: Norecol
FAX #: 777-4150

FROM: Rob Armstrong
DATE: January 12, 1999
PROJ. #: 3773-17
NO. OF PAGES: 3
(Including Cover Page)

rarmstrong@calgary.komex.com

Re: Telkwa Coal Project: Remaining Issues

This fax is to describe the scope of work developed in our January 8, 1999, meeting. The scope of work for the three issues we discussed is as follows:

Hydrology of Four Creek
There is concern over diversions on the ecosystem (most importantly fish) on Four Creek. The hydrology component will examine the pre- and post-development flows in the creek. Discussions with Dave Bustard will be required to determine the sensitivity of the aquatic community to these flow changes.

The hydrology for the Telkwa project collected to date has largely ignored the hydrology data collected on-site, since this data was previously too sporadic and of insufficient duration to answer questions concerning long-term hydrology (such as 1:200 year low flow events). However, given that a question specific to Four Creek has been posed, it will be necessary to integrate the regional flow information and the Four Creek monitoring data provided by Agra. Using this information, estimated monthly average and low flows (pre- and post-development) will be calculated. ← Luscar to do stats.

If the proposed diversions are likely to cause problems for the fishery, it may be necessary to examine alternate filling scenarios for the Tenas pits. For example, a structure could be constructed which would divert water to the pit only when a minimum flow level was achieved. This will require recalculation of the filling times for the Tenas pits.

Residual Moisture Content of Haul Road Surface No. Cirmac consult Na K
An estimate of the residual moisture content of the Haul road surface (soil surface) is required for the dust fall modelling. At present the model has been performed for a moisture content range of 4 to 11%, and the predicted dust fall has proven to be sensitive within that range. A literature review is required, along with some preliminary analysis specific to the weather conditions at the Telkwa area, to refine the data input.

Weathering Characteristics of Waste Rock
There is empirical evidence that the waste rock that will be generated at Telkwa is susceptible to breakdown due to weathering. It has therefore been suggested that the waste rock dumps will be self sealing as the waste rock weathers, resulting in surface water running off the dumps, rather than infiltrating them. A review of all current data available on the waste rock is required, with the purpose

of predicting the breakdown of the waste rock dump faces, the resulting permeability of the dump surface, and the resistance of the dump face to erosion.

Closure

Since these issues are all significantly different, we suggest that three separate letter reports would be suitable. We propose to issue a draft of the reports by February 5, 1999. Final copies to be issued 1 week after comments are received back from yourself. The cost estimate to perform this work is attached. Since this scope of work is a bit loose we emphasize that it is only an estimate, and believe that the cost will range between $5,000 and $10,000.

PITEAU ENGINEERING LTD.	ESTIMATE OF ENGINEERING COSTS	FILE: Telkwa
	Residual Moisture Content of Road Material and Weathering of Waste Rock Dump Desk Top Investigation	DATE: 12-Jan-99
CLIENT: Luscar		BY: RCA
PROJECT NO.: 3773-17		REV: A
LOCATION: Telkwa		

ITEM	DESCRIPTION	ENGINEERING QTY	UNITS	RATE	EXTENSION		
1	**RESIDUAL MOISUTRE CONTENT IN ROAD MATERIAL**						
	Literature Review	15	Hours	$60	$900 900		
	Report	8	Hours	$75	$600 600		
	Sr. Review	4	Hours	$110	$440 440		
	Client Support	8	Hours	$75	$600 600		
		0 35			SUB TOTAL	$2,540	2540 0
2	**WASTE ROCK WEATHERING**						
	Review Existing Data	10	Hours	$60	$600 600		
	Review Other Mine Experience	10	Hours	$60	$600 600		
	Report	8	Hours	$75	$600 600		
	Sr. Review	4	Hours	$110	$440 440		
		32 32			SUB TOTAL	$2,240	2240 2240
3	**HYDROLOGY OF FOUR CREEK (Junior Hydrologist: $60, Senior Hydrologist: $85, Principal Water Resources Engineer: $110)**						
	Review Existing Data	4 4	Hours	$85	$340 340		
		2 2	Hours	$60	$120 120		
	Integration of regional data and Agra data	4 8 8	Hours	$85	$680 680 340		
		4 4	Hours	$60	$240 240		
	Examine diversion alternatives (il fisheries problems	4 8 8	Hours	$85	$680 680 340		
		4 8 8	Hours	$60	$480 480 240		
	Report	8 8	Hours	$60	$480 480		
		4 4	Hours	$85	$340 340		
	Sr. Review	4 4	Hours	$110	$440 440		
		38 50			SUB TOTAL	$3,800	3800 2880
						$293	293 175
	COMPUTER OVERHEAD	70 117	Hours	$2.50		$429	429 256
	SECRETARY (5%)						5551
	Subtotals	117	Hours			$9,302	555
	Contingency (10%)					$930	
	GRAND TOTAL					$10,232	6106

JAN-12-1999 15:38 KOMEX INTERNATIONAL LTD. 403 247 4811 P.03/03
TOTAL P.03
1/12/99 - 11:58 AM J:\3773\3773-17\TABLES\Costest.xls - Costs

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Website: *www.komex.com*

780.
TO FAX #: (403) 420-5878
COMPANY: Luscar
ATTENTION: Allan Flemming

DATE: Jan 26, 1999
PROJ. #: 3773-17
FROM: Murray Fitch
NO. OF PAGES: 18.
(INCLUDING COVER PAGE)

⇒ JED
(403) 777-4150

Re: ***Final Draft Letter - Four Creek Hydrology***

Allan,

Please find attached a final draft of the letter. It is basically complete – lacking only the unfaxable (because of size) Figure 1. If this meets your requirements, I can courier it out whenever you say the word. If not, please call me at (403)286-2522.

Murray

\\CENTRAL\DATA3\X\PROJECTS\3773\3773-17\CORR\fltr156x.doc

⇒ Jerry).

PITEAU ENGINEERING LTD.
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February 26, 1999

OUR FILE: 3773-17

Luscar Coal Ltd.
10235 - 101 St.
Edmonton, AB
T5J 3G1

(fax) 780.420.5878
(tel) 780.420.4080

Attention: Allan Flemming, P.Eng.

Dear Mr. Flemming:

Re: Hydrology of Four Creek

INTRODUCTION

A previous report, *Water Management for the Telkwa Coal Project* (Piteau 1998, henceforward referred to as WMTCP), addressed the issue of hydrology in and around the proposed Telkwa Coal Project. In order to ensure the rapid filling of abandoned pits, the diversion of a number of creeks is anticipated. One of these, Four Creek, was identified by the British Columbia Ministry of Environment, Lands and Parks (MELP) as being of concern from a fisheries perspective. This letter addresses the issue of the hydrologic implications of the diversion of a portion of the upper drainage of Four Creek.

HYDROLOGY OF FOUR CREEK

Figure 1 shows the drainage sub-basins of Four Creek[1]. For analysis purposes, flows have been considered at the following locations:

---

[1] A discrepancy exists between the drainage area used in this report and that used in the WMTCP report. Previously, a drainage area of 13 km^2 was calculated using 1:50,000 topographical maps - 1:20,000 scale maps used in this report suggest a 10 km^2 drainage area.

1: the proposed diversion location into the Tenas Main Pit
2: two thirds of the drainage area
3: the mouth of Four Creek (confluence with Goathorn Creek)

Four Creek flow data was collected in 1997 (October-November) and 1998 (June-November). Of greatest hydrologic (and fisheries) concern are the relatively rare low flow events. The data record for Four Creek is not sufficiently long to permit the calculation of low-flow statistics, and thus the record must be supplemented by longer-term precipitation data and/or regional hydrologic data. These are discussed below.

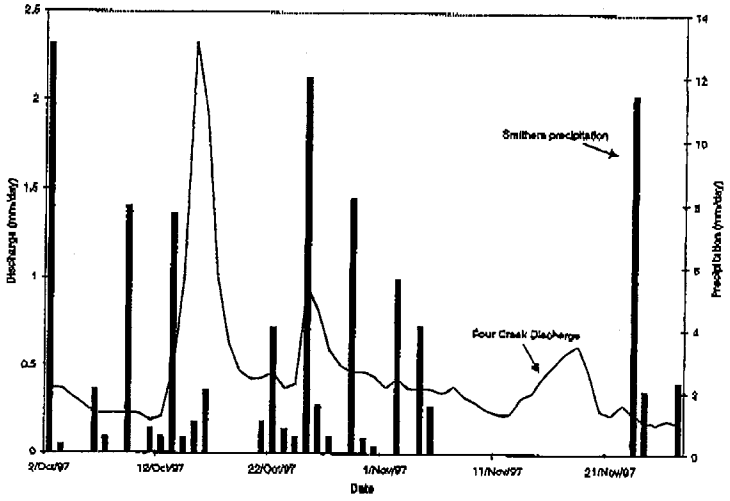


Figure 2: Four Creek discharge and Smithers Precipitation for 1997

CORRELATION OF TELKWA AREA RUNOFF AND SMITHERS PRECIPITATION

In general, the correlation between precipitation recorded at Smithers Airport and discharges in Simpson, Goathorn and Four Creeks is only fair. The discrepancy is more pronounced in the 1997 record than in 1998. Figure 2 and Figure 3 show the relationship between Four Creek discharges and Smithers precipitation for 1997 and 1998. Large precipitation events are not reflected in the discharge record, particularly after October 22. In addition, discharge in Four Creek increased in mid-November when no precipitation was recorded at Smithers.

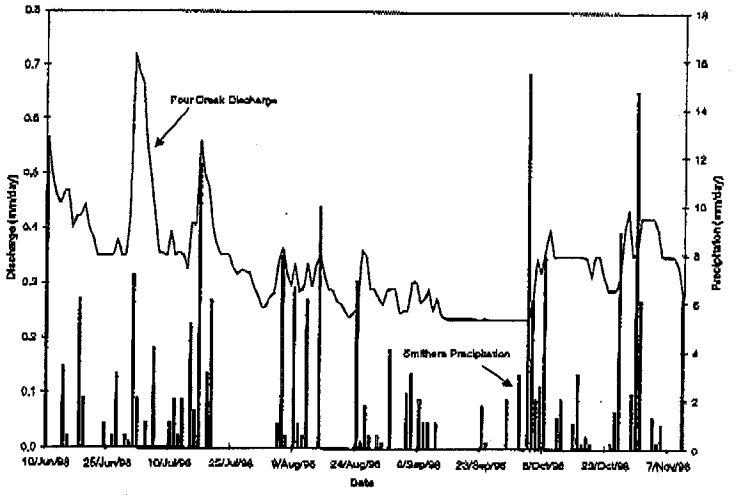


Figure 3: Four Creek Discharge and Smithers Precipitation for 1998

The timing of runoff and precipitation events for 1998 have a closer relationship than in 1997. Storm events in Smithers are generally reflected in the Four Creek discharge record. However, the magnitude of runoff response to precipitation is not well represented. Several large late-season precipitation events only result in minor increases in Four Creek discharge, as compared to early July where runoff is at its peak with only moderate precipitation recorded at Smithers. The record suggests that, at least on a daily time scale, precipitation recorded at Smithers is not representative of the precipitation received at Telkwa.

Over the longer-term (monthly or annually), however, the precipitation, however, the Smithers and Telkwa precipitation data appeared to correlate reasonably well. In the WMTCP report, precipitation recorded at Smithers (elevation 523 masl; 55 years of data) was compared to precipitation recorded at Telkwa (elevation 683 masl; 26 years of data) and Telkwa Coal Mine Road (elevation 670 masl; 3 years of data). Both Telkwa stations were discontinued over 10 years ago, however, the data suggests that the Telkwa area receives roughly 11% less precipitation than Smithers. Thus, the Smithers precipitation data was reduced by 11%, which was used to estimate precipitation, surface runoff and infiltration into the coal pits.

COMPARISON OF HYDROLOGY OF FOUR AND GOATHORN CREEKS

The WMTCP report identified four key gauged drainages in the Telkwa area:

- Canyon Creek Near Smithers (Environment Canada station #08EE014)
- Kathlyn Creek above Simpson Creek (08EE010)
- Simpson Creek at the Mouth (08EE012)
- Goathorn Creek near Telkwa (08EE008)

Two of Environment Canada's gauging stations, Canyon Creek and Kathlyn Creek, have been discontinued. Flow data for Goathorn, Simpson, and Four Creek are presented in Figure 4 and Figure 5. The data are presented as unit runoff (in mm). Thus, flows in the creeks have been corrected for drainage basin size.

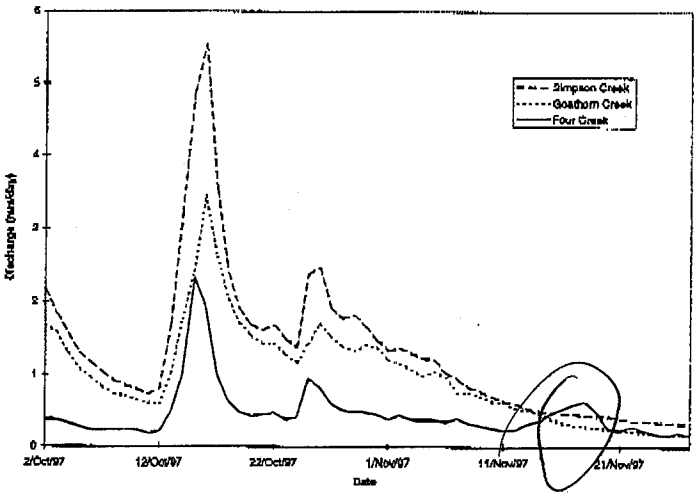


Figure 4: Comparison of Four, Simpson and Goathorn Creek average daily discharge for 1997

Data from Simpson Creek suggest that this basin is very "peaky" - a trait which was less marked in the Goathorn and Four Creek data. Thus, it appears that Goathorn Creek is a more appropriate comparison for Four Creek, and will be used in subsequent analyses.

Thus, to transform long-term Goathorn Creek data for use at the Four Creek site, a comparison of the 1997 data at the two sites was made[2]. The cumulative runoff at the Four Creek station was 23 mm, and at Goathorn Creek, 54 mm. This gives a ratio of 22.9/54.2 = 0.42. For 1998, the cumulative runoff for Four and Goathorn Creeks were 52 and 156 mm respectively, yielding a ratio of 0.33. The ratios for the 1997 and 1998 discharge records were averaged to produce a value of 0.38, which was applied to the Goathorn Creek data as a transformation.

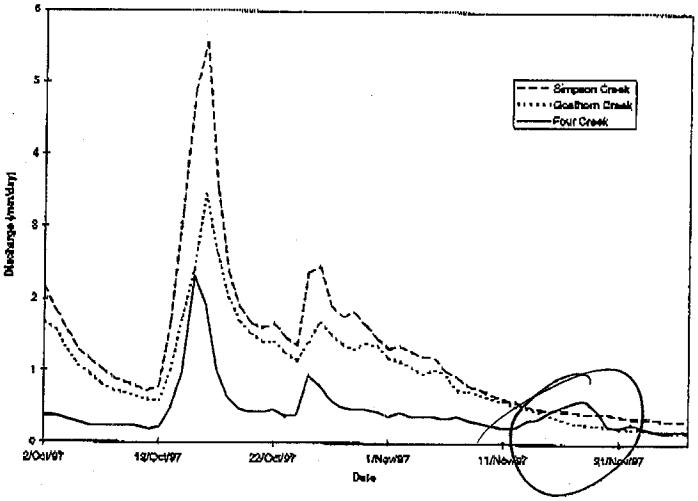


Figure 5: Comparison of Four, Simpson and Goathorn Creek average daily discharge for 1997

Table 1 shows the runoff coefficients for Goathorn and Four Creeks. These coefficients were calculated using Smithers precipitation data (decreased by 11% to account for differences between Smithers and Telkwa, as described previously). Runoff coefficients for Four Creek do not change from 1997 to 1998, remaining at 28%. In the WMTCP report, a runoff coefficient of 30% was adopted. This latter figure was challenged by the BC MELP, as 30% is a lower coefficient than has been determined in nearby gauged basins. However, the limited Four Creek flow data

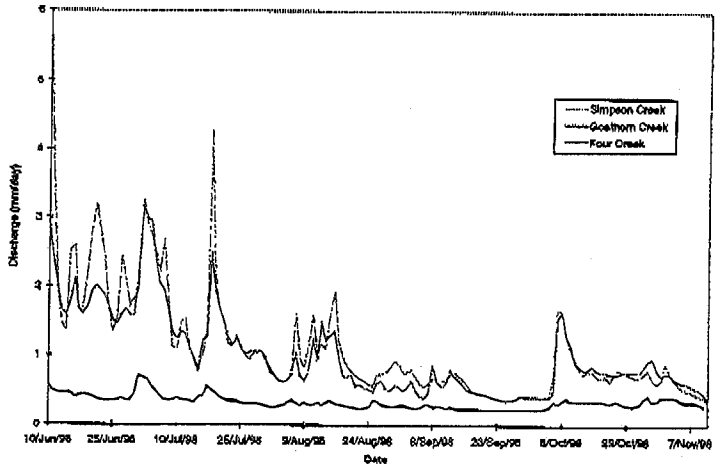


Figure 6: Comparison of Four, Goathorn and Simpson Creek Average Daily Discharge for 1998

Table 1 – Runoff coefficients for Four Creek and Goathorn Creek.

	1997			*1998*		
Basin	****Smithers Precipitation***	***Runoff***	***Runoff Coefficient***	****Smithers Precipitation***	***Runoff***	***Runoff Coefficient***
Four Creek	82 mm	23 mm	0.28	187 mm	52 mm	0.28
Goathorn Creek	82 mm	54 mm	0.65	187 mm	156 mm	0.83

Notes: Period of record for 1997 is October 2 to November 27.
Period of record for 1998 is June 10 to November 10.
* Decreased by 11% to transform to Telkwa area.

available suggest that a 30% runoff coefficient is indeed reasonable. The runoff coefficients for Goathorn Creek (relative to Smithers rainfall data) vary from 65% in 1997 to 83% in 1998. Our experience and knowledge of the area suggests that these figures are too high, since they imply that the Goathorn basin produces almost three times as much runoff (per square kilometre) as Four Creek. There are a number of potential sources for this discrepancy.

First, both basin aspect and elevation are expected to have a significant effect on discharge. The Goathorn Creek Basin has an altitude range of 1745 m (from 550 to 2295 masl) whereas the Four Creek basin has a range of only 670 m (from 700 to 1370 masl). If an orographic precipitation enhancement factor of roughly 40% per 1000 m is assumed (an average value for the Canadian Rocky Mountains, Quick and Pipes, 1996), then the Goathorn Creek watershed should receive significantly more precipitation. In addition, the Four Creek basin generally faces the northeast, where as the Goathorn Creek Basin faces both the northeast and the northwest. This variance in aspect will cause differences in snowpack accumulation and ablation.

Secondly, the influence of groundwater may be more pronounced in Goathorn Creek as it extends lower in the basin. Springs surfacing from fractures may augment flows in Goathorn Creek at elevations below the Goathorn/Four Creek confluence (700 masl).

Another factor is that Goathorn Creek is augmented by glacial runoff where as Four Creek is non-glaciated. Although the ice melt contribution during October and November is not expected to be great, there should be some water coming from glaciers due to pressure melting and perhaps internal storage.

TIMING OF RUNOFF

In general, the timing of the discharge record for Goathorn and Four Creeks compare favourably, as is illustrated in Figures 5 through 7. This suggests that the basins respond to meteorological events in a similar fashion, and thereby justifies the use of transformed Goathorn Creek discharge data as a surrogate for Four Creek data. Applying a time lag (at the daily scale) to the discharge does not improve this relationship.

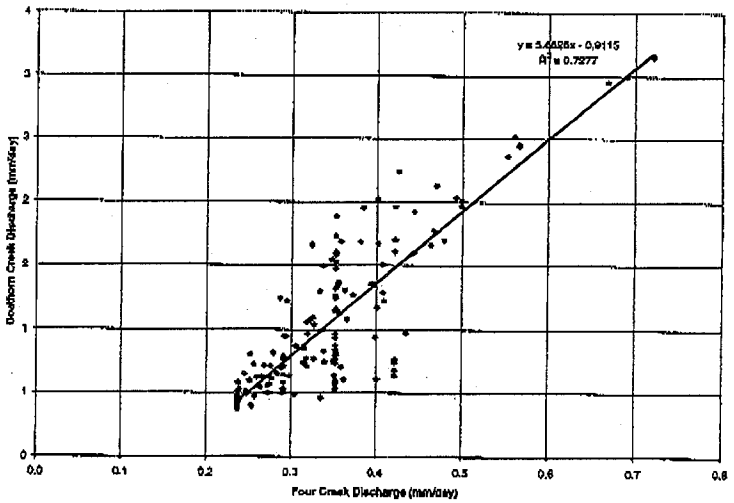


Figure 7: Relationship between Goathorn Creek and Four Creek average daily discharge

LOW FLOW ANALYSIS

Figure 8 shows the probabilities of mean annual low flows in Goathorn Creek. The data plotted are the lowest mean daily flows in Goathorn Creek (one mean daily flow for each year of record). For subsequent analysis purposes, the 1 in 10 year (10% probability) mean daily runoff of 0.045 mm/day was used as the reference. The runoff ratio of 0.38 was applied to estimate the 1 in 10 year low flow for Four Creek, giving a value of 0.017 mm/day. The average daily discharge for Goathorn Creek is 1.15 mm/day. Applying the ratio gives an estimated average daily runoff of 0.43 mm/day for Four Creek.

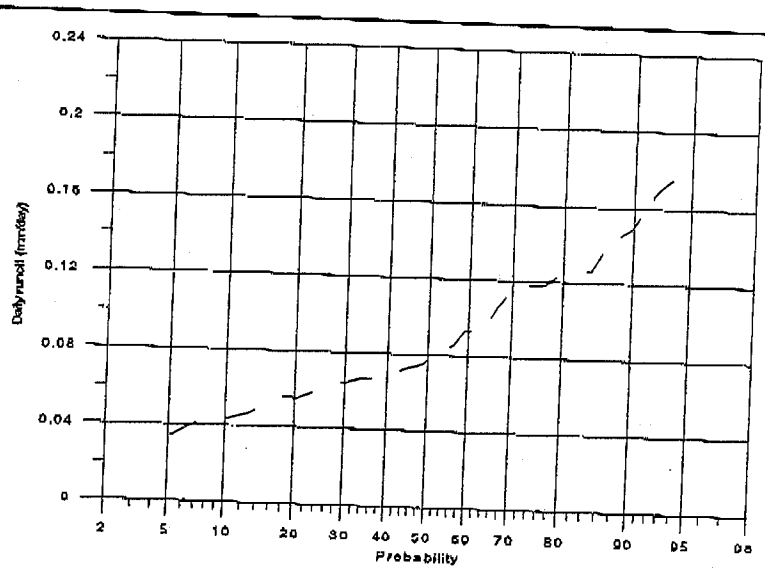


Figure 8: Mean daily low flow distribution in Goathorn Creek

The proposed diversion of the Four Creek tributary results in a reduction of roughly 18% of the total discharge area of Four Creek. Assuming that all areas of the basin behave in the same manner hydrologically, it can be assumed that the total discharge of Four Creek would also be reduced by 18%. Table 1 shows the estimated average daily and 1 in 10 year low flow for Four Creek at three stream locations assuming pre- and post-diversion scenarios. The influence of the proposed diversion on the flow of Four Creek is displayed graphically in the Appendix.

Table 2 - Estimated discharges for various locations along Four Creek.

Location	*% of original drainage area*	*Estimated Minimum 1 in 10 year Discharge (L/s)*		*Estimated Average Daily Discharge (L/s)*	
		with diversion	*without diversion*	*with diversion*	*without diversion*
At diversion	58	0.7	0.6	8.4	15
2/3 of basin length	74	0.9	1.3	22	30
At mouth	82	1.6	1.9	40	49

CONCLUSION

The use of Goathorn Creek data as a surrogate for Four Creek is reasonable provided that a transformation is applied (a value of 0.38 was used in this analysis). The two basins respond in a similar fashion in terms of timing, however, the Goathorn basin produces greater unit runoff. This may be a result of elevation, aspect, groundwater and/or icemelt.

The impact of the diversion on flows in Four Creek varies between the upper reaches and the mouth. At the mouth, only 18% of the original drainage is removed by diversion. At the point of diversion, however, 42% of the drainage (and hence flow) is removed. It is important to note that there is significant natural variability in the creek, ranging from a 1 in 10-year minimum of 1.9 L/s (assuming no diversion) to an average of 49 L/s.

It is possible to construct a diversion structure, which would guarantee a minimum flow in the creek. Only flows exceeding this minimum would be diverted into the pits. Withdrawals to the pits could therefore be restricted to higher flow periods, making the impact of the diversion relatively minor compared to natural creek variability.

Respectfully,

PITEAU ENGINEERING LTD.

Murray Fitch, M.A.Sc., P.Eng.
Senior Hydrologist

REFERENCES

Piteau, 1998. *Water Management for the Telkwa Coal Project.* Unpublished report prepared for Manalta Coal Ltd. Project #3773-16.

Quick, M.C, and Pipes, A.P., 1996. *U.B.C. Watershed Model Manual, Version 4.0,* Department of Civil Engineering, University of British Columbia.

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Website: *www.komex.com*

TO FAX #: 780.420.5878
COMPANY: Luscar
ATTENTION: Allan Flemming

DATE: Feb. 16, 1999
PROJ. #: 3773-17
FROM: Murray Fitch
NO. OF PAGES: 5
(INCLUDING COVER PAGE)

Allan,

Please find attached our first cut at a report on the effects of diversions of Four Creek. I recommend that the report be passed on to David Bustard for comments on potential fisheries impacts.

As I mentioned in our telephone conversation, there remains the issue of 1998 Four Creek monitoring data, which would give us a way to assess the relationship between low flows in Goathorn and Four Creeks. I believe that it is prudent that we wait for Agra to review this data prior to finalizing the report.

We have not included a map of the site, which is in production but was delayed due to problems in assessing drainage areas. Agra originally established the Four Creek gauge basin area using 1:50,000 topographic maps - the more recent maps provided by Manalta/Luscar have allowed us to more precisely define the drainage area. The upshot is some of the notes on the map are incorrect. I should also add that some of the numbers in the report will also change slightly, but I thought it more important to get you the report now despite the minor errors.

The major conclusion of the report should not change. In brief, the impact of the diversion will be relatively small in the lower watershed, and could be further minimized through the construction of a structure which would allow diversions only during higher flows. In the upper watershed, the effects of the diversion on flows are more substantial - it remains for the aquatics people to determine if these are changes would be significant for fish. Certainly, the natural variability of flows in the creek would appear to be a significant stressor for fish, particularly in the upper reaches.

If you have questions, please do not hesitate to call me or Alexi Zawadzki at (403)247-0200.

Murray Fitch

new release to come out by Feb 24/99

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February 16, 1999

OUR FILE: 3773-17

Luscar Coal Ltd.
10235 - 101 St.
Edmonton, AB
T5J 3G1
(fax) 780.420.5878 (tel) 780.420.4080

Attention: Allan Flemming, P.Eng.

Dear Mr. Flemming:

Re: Hydrology of Four Creek

Introduction

We have reviewed the hydrology of Four Creek, and have reached the following preliminary findings. The following is intended for your review. We would be happy to incorporate the findings into a letter which would be suitable for dissemination to other parties such as BC MELP.

Figure 1 shows the drainage sub-basins of Four Creek. For analysis purposes, we have considered flows at the following locations:

1: the proposed diversion location into the Tenas Main Pit
2: two thirds of the drainage area
3: the mouth of Four Creek (confluence with Goathorn Creek)

Hydrology of Four Creek

The Telkwa Report (official name) presented a detailed analysis of the hydrology of the Telkwa region. Four key watercourses were identified in this work:

- Canyon Creek Near Smithers - 08EE014
- Kathlyn Creek above Simpson Creek - 08EE010

- Simpson Creek at the Mouth - 08EE012
- Goathorn Creek near Telkwa - 08EE008

Piteau has subsequently received flow measurement data from Agra for 1997 (Oct. 2-Nov. 27) and 1998 (Jun. 9-Oct. 19). Ideally this short-term data could be used in conjunction with regional flow data to accurately characterize the hydrology of Four Creek. However, our analysis of the Four Creek data shows that the 1997 data appears generally plausible, but the 1998 discharges are too low to be credible[1].

thurs/Fri of last week revised rating curve. re-issue 4-Creek

Comparison of hydrology of Four and Goathorn Creeks (1997)

Two of the Environment Canada gauging stations, Canyon Creek and Kathlyn Creek, have been discontinued. Flow data for Goathorn, Simpson, and Four Creek are presented in Figure 1. The data are presented as unit runoff (in mm). Thus, flows in the creeks have been corrected for drainage basin size. Basins with identical runoff coefficients (the percentage of precipitation which runs off into a creek) would plot as identical lines, regardless of basin size.

Data from Simpson Creek suggest that this basin is very "peaky" - a trait which was less marked in the Goathorn and Four Creek data. Thus, it appears that Goathorn Creek is a more appropriate comparison for Four Creek, and will be used in subsequent analyses.

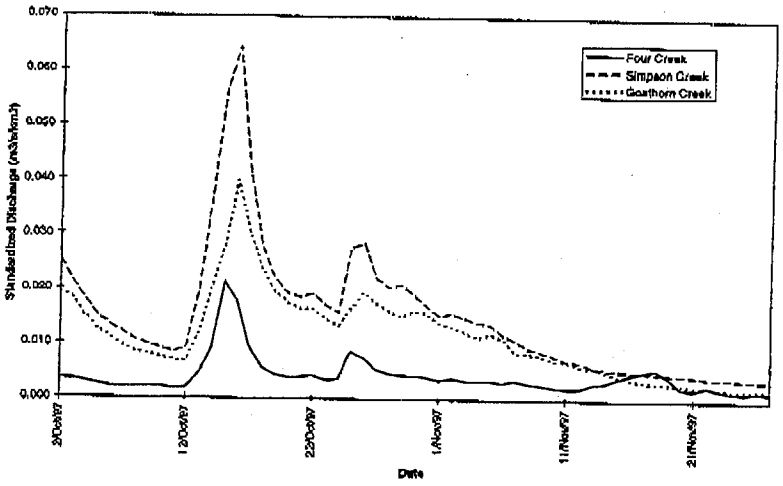


Figure 1: Comparison of Four Creek, Goathorn Creek and Simpson Creek Average Daily Discharge

Flow data for Goathorn Creek in 1997 was reported to be unreliable after November 15 due to ice conditions. Thus, to transform long-term Goathorn Creek data for use at the Four Creek site, a comparison of the 1997 data at the two sites was made. The cumulative runoff at the Four Creek station was 22.9 mm, and at Goathorn Creek, 54.2 mm. Thus, a ratio of 22.9/54.2 = 0.42 was applied to Goathorn data as a transformation. This implies that the Goathorn basin produces more than three times as much runoff (per square kilometre). There are a number of ~~potential sources of error~~ reasons for this discrepancy in this estimate.

First, Goathorn Creek is augmented by glacial runoff where as Four Creek is ice-free (termed *nival*). Although the ice melt contribution during October and November is not expected to be great, there will be some water coming from glaciers due to pressure melting and perhaps internal storage. A second source of error may be from the estimation of drainage area. Agra had

[1] Agra has indicated to us that the 1998 data had not been quality controlled (Kristi McKay, pers. comm.). This quality control is in process.

which is correct

estimated the drainage area of Four Creek as being 13 km^2 using 1:50,000 topographical maps. Komex had estimated the drainage area as being 10 km^2 using 1:20,000 maps provided by Manalta Coal Ltd/Luscar. The ramifications of an overestimation of drainage area are that discharge per unit area is underestimated. This may be the case as it is estimated that Four Creek produces three times less runoff than neighbouring Goat Creek. Goathorn.

Figure 2 shows the probabilities of mean annual low flows in Goathorn Creek. The data plotted are the lowest mean daily flows in Goathorn Creek (one mean daily flow for each year of record). For subsequent analysis purposes, the 1 in 10 year (10% probability) mean daily runoff of 0.045 mm/day was used as the reference. The runoff ratio of 0.32 was applied to estimate the 1 in 10 year low flow for Four Creek, giving a value of 0.012 mm/day. The average daily discharge for Goathorn Creek is 1.15 mm/day. Applying the ratio gives an estimated average daily discharge of 0.373 mm/day for Four Creek.

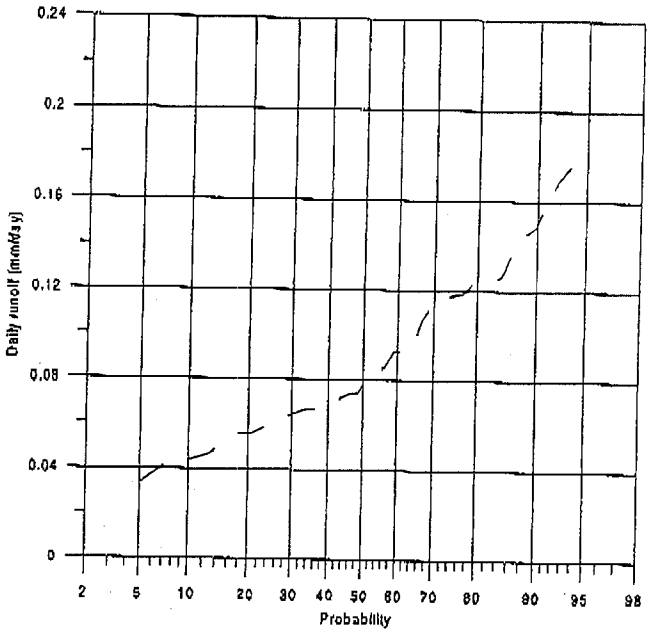


Figure 2: Mean Daily Low Flow Distribution in Goathorn Creek

The proposed diversion of the Four Creek tributary results in a reduction of roughly 18% of the total discharge area of Four Creek. Assuming that all areas of the basin behave in the same manner hydrologically, it can be assumed that the total discharge of Four Creek would also be reduced by 17%. Table 1 shows the estimated average daily and 1 in 10 year low flow for Four Creek at three stream locations assuming pre- and post-diversion scenarios.

or 18%

Table 1 - Estimated discharges for various locations along Four Creek.

Location	*% of original drainage area*	*Estimated Minimum 1 in 10 year Discharge (L/s)*		*Estimated Average Daily Discharge (L/s)*	
		with diversion	*without diversion*	*with diversion*	*without diversion*
At diversion	58	0.35	0.60	8.00	13.80
2/3 of basin length	74	0.89	1.20	21.20	28.65
At mouth	82	1.48	1.80	37.76	46.05

Conclusion

The impact of the diversion on flows in Four Creek varies between the upper reaches and the mouth. At the mouth, only 18% of the original drainage is removed by diversion. At the point of diversion, however, 42% of the drainage (and hence flow) is removed. It is important to note that there is significant natural variability in the creek, ranging from a 1 in 10 year minimum of 1.8 L/s (assuming no diversion) to an average of 46 L/s.

It is possible to construct a diversion structure which would guarantee a minimum flow in the creek. Only flows exceeding this minimum would be diverted into the pits. Withdrawals to the pits could therefore be restricted to higher flow periods, making the impact of the diversion relatively minor compared to natural creek variability.

Respectfully,

PITEAU ENGINEERING LTD.

Murray Fitch

Murray Fitch, M.A.Sc., P.Eng.
Senior Hydrologist

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Attachment B Baseflow Separation Results

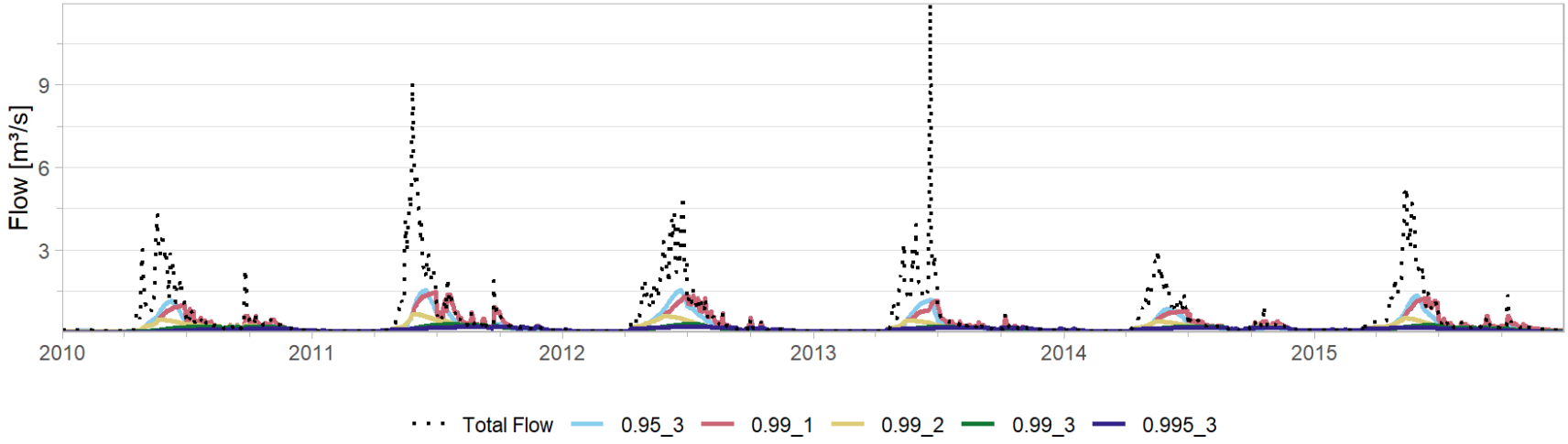


Figure A- 1: Tenas Creek Baseflow Separation results with varied Filter Parameter and Number of Passes

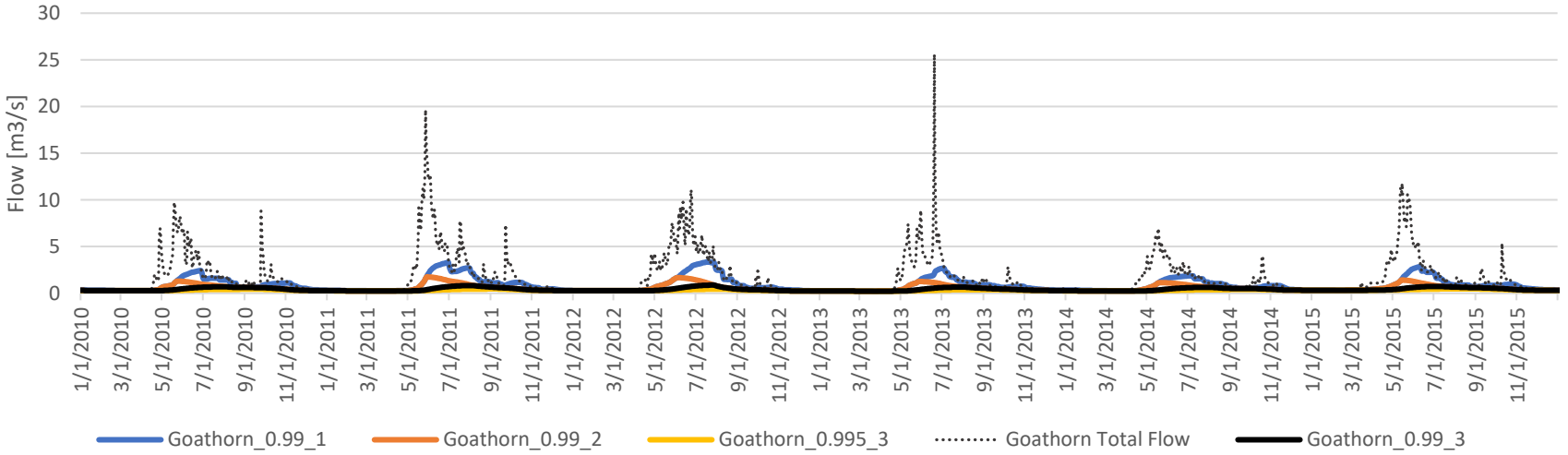


Figure A- 2: Goathorn Creek Baseflow Separation results with varied Filter Parameter and Number of Passes

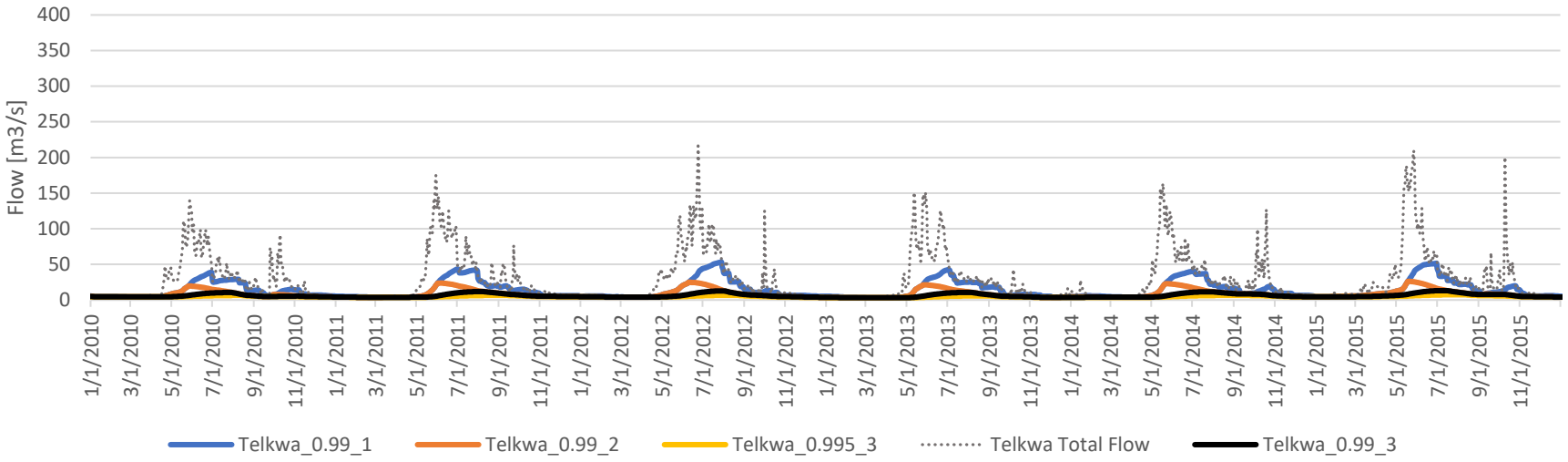


Figure A- 3: Telkwa River Baseflow Separation results with varied Filter Parameter and Number of Passes

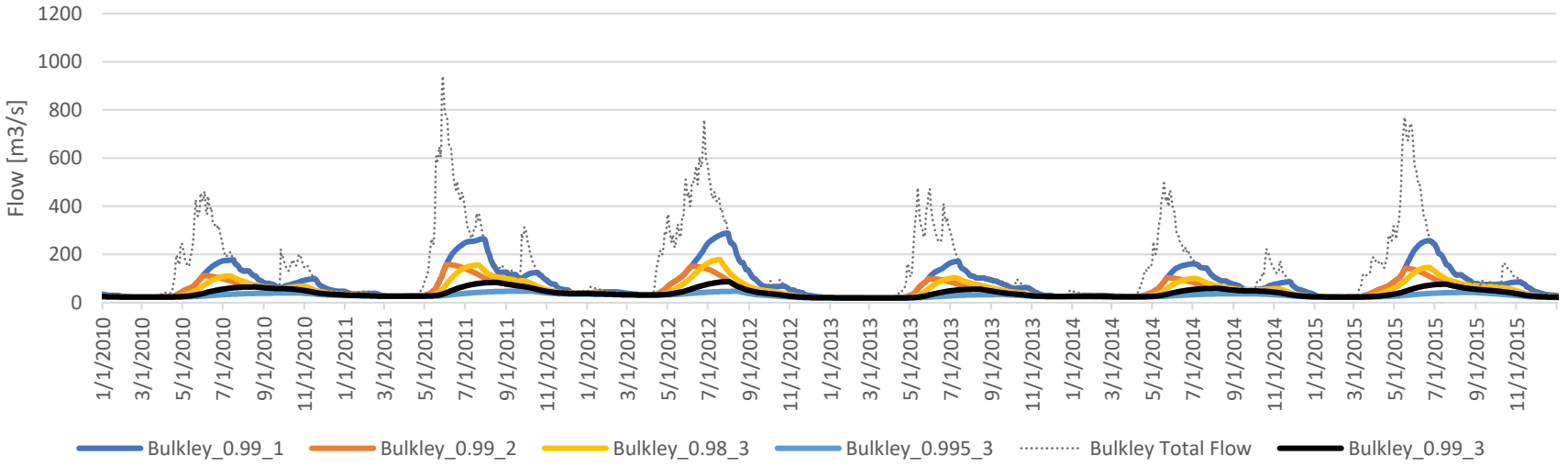


Figure A- 4: Bulkley River Baseflow Separation results with varied Filter Parameter and Number of Passes

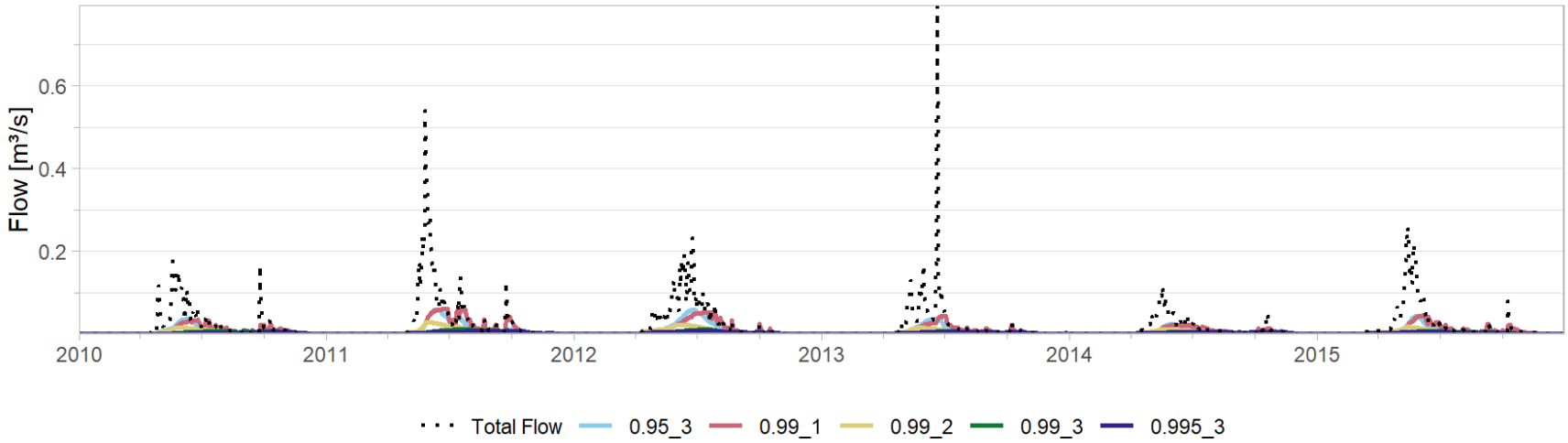


Figure A- 5: Four River Baseflow Separation results with varied Filter Parameter and Number of Passes

Attachment C AGRA 1999 Data Summaries

Table C-1. Tenas Creek Summary Sheet

Description: Lower Tenas Creek downstream of the Tenas Pit

Site ID:	Lower Tenas Ck	Start Date:	08-May-97
Operator:	TELKWA COAL	End Date:	10-Nov-98
Frequency:	DISCONTINUOUS	Discharge:	In Stream
Monitored:	YES	Water Level:	Level Survey

Comments:

The continuous discharge times series was calculated from 1-hour interval water level recordings.

1997 and 1998 Spot Measurement Summary

Date & Time	Discharge (m^3/s)	Staff Gauge (m)	Flow Measurement Method
08-May-1997	2.55	0.566	Current meter
16-May-1997	6.04	1.05	Current meter
22-May-1997	2.76	0.624	Current meter
13-Jun-1997	3.22	0.676	Current meter
24-Apr-1998	0.810	0.480	Current meter
14-May-1998	3.31	0.690	Current meter
27-May-1998	6.10	0.780	Current meter
23-Jun-1998	0.566	0.450	Current meter
21-Jul-1998	0.399	0.430	Current meter
19-Aug-1998	0.208	0.390	Current meter
09-Sep-1998	0.210	0.385	Current meter
25-Sep-1998	0.156	0.368	Current meter
10-Nov-1998	0.116	0.395	Current meter

ND: No Data

Figure: 1997 - 1998 Spot Discharge and Daily Discharge in Lower Tenas Creek

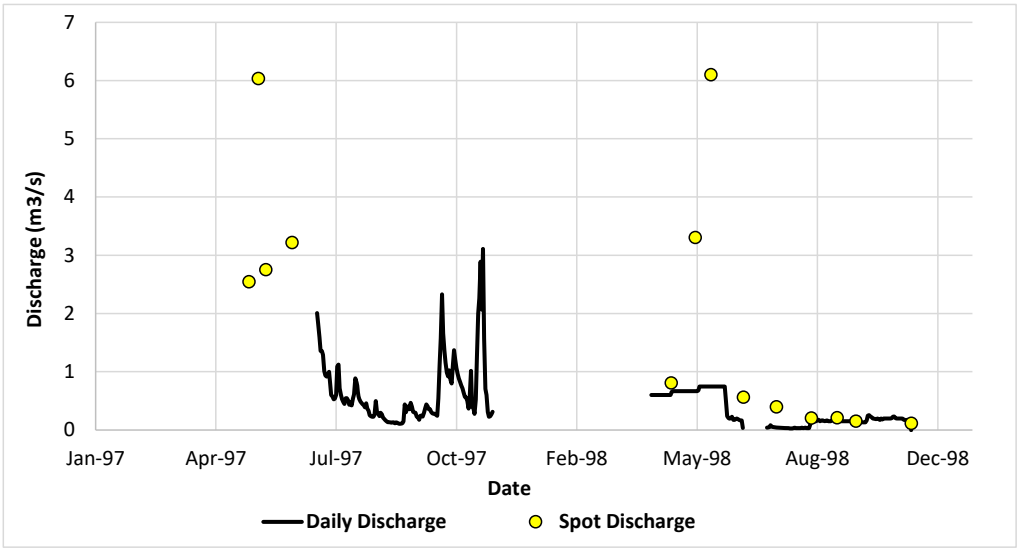


Table C-2. Four Creek Summary Sheet

Description: Four Creek above the confluence with Goathorn Creek

Site ID:	Lower Four Ck	Start Date:	09-May-97
Operator:	TELKWA COAL	End Date:	10-Nov-98
Frequency:	DISCONTINUOUS	Discharge:	In Stream
Monitored:	YES	Water Level:	Level Survey

Comments:

The continuous discharge times series was calculated from 1-hour interval datalogger recordings.

1997 and 1998 Spot Measurement Summary

Date & Time	Discharge (m^3/s)	Staff Gauge (m)	Flow Measurement Method
09-May-1997	0.384	0.336	Current meter
15-May-1997	0.786	0.421	Current meter
21-May-1997	0.269	0.268	Current meter
11-Jun-1997	0.0810	0.193	Current meter
28-Apr-1998	0.569	0.375	Current meter
30-Apr-1998	0.545	0.372	Current meter
13-May-1998	0.271	0.326	Current meter
26-May-1998	0.313	0.335	Current meter
10-Jun-1998	0.0117	0.180	Current meter
23-Jun-1998	0.00495	0.153	Current meter
24-Jun-1998	0.00739	0.165	Current meter
10-Jul-1998	0.00865	0.170	Current meter
22-Jul-1998	0.00813	0.168	Current meter
29-Jul-1998	0.00628	0.160	Current meter
18-Aug-1998	0.00628	0.160	Current meter
09-Sep-1998	0.00670	0.162	Current meter
10-Nov-1998	0.01474	0.188	Current meter

ND: No Data

Figure: 1997 - 1998 Spot Discharge and Daily Discharge in Lower Four Creek

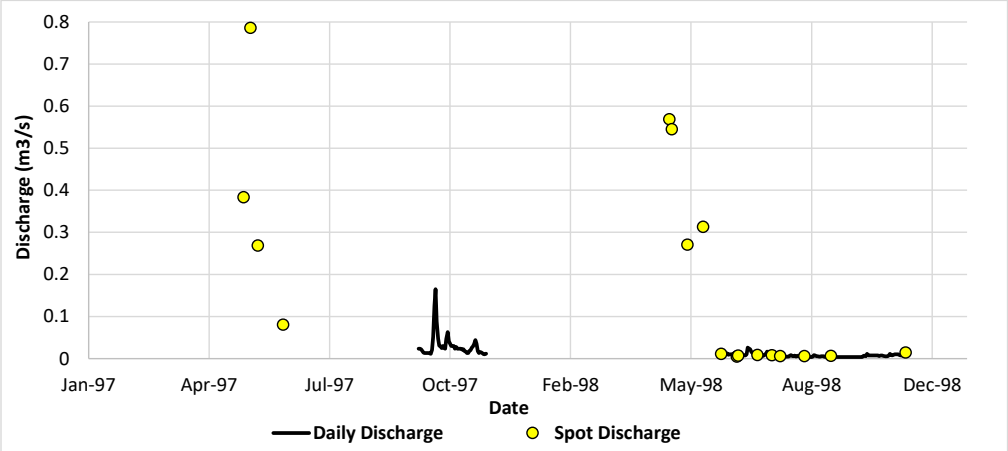


Table C-3. Goathorn Creek Summary Sheet

Description: Goathorn Creek near Telkwa

Site ID:	WSC 08EE008	Start Date:	01-Jan-97
Operator:	WATER SURVEY OF CANADA	End Date:	31-Dec-98
Frequency:	CONTINUOUS	Discharge:	In Stream
Monitored:	YES	Water Level:	Level Survey

Comments:

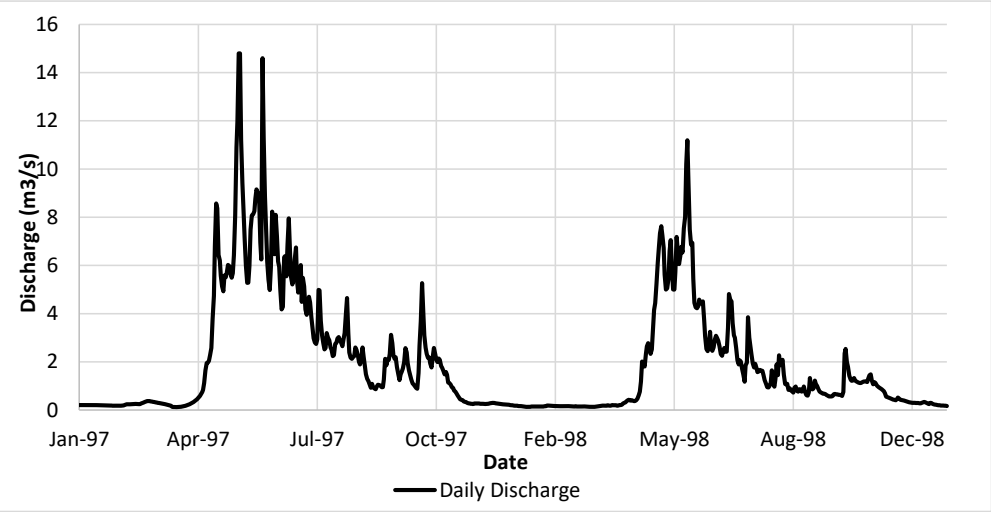
Continuous daily discharge time series generated by WSC.

1997 and 1998 Spot Measurement Summary

Date & Time	Discharge (m^3/s)	Staff Gauge (m)	Flow Measurement Method
ND	ND	ND	ND

ND: No Data (Data provided by Water Survey of Canada)

Figure: 1997 - 1998 Daily Discharge in Goathorn Creek (WSC 08EE008)



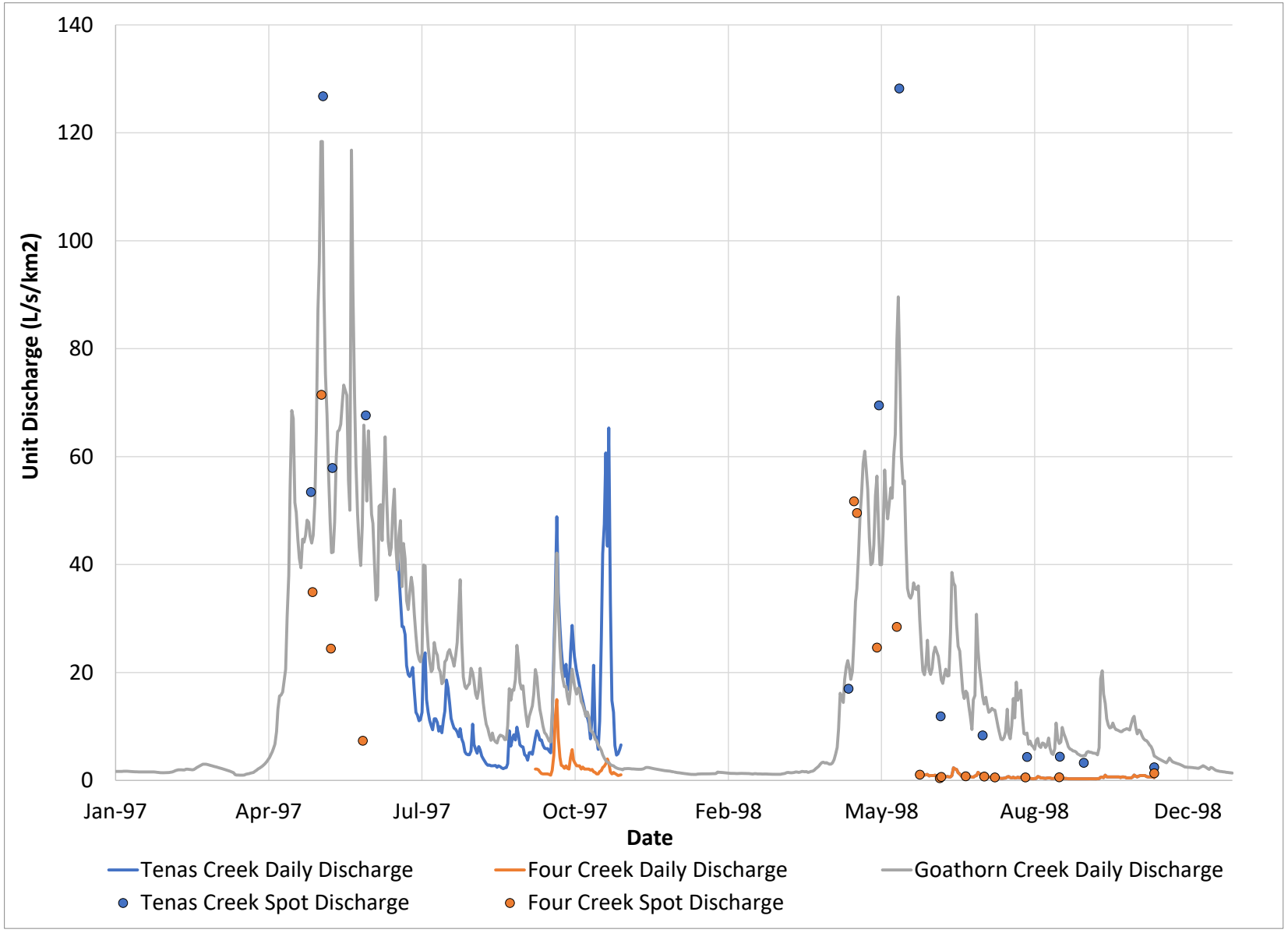


Figure C-1. Daily and Spot Unit Discharge at Each Station

Table C-4. Time Series of Daily Discharge at Each Station

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
01-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.69
02-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.69
03-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
04-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
05-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
06-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
07-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.71
08-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.72
09-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.73
10-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.69
11-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.67
12-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.66
13-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.64
14-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.62
15-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.62
16-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.61
17-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.61
18-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
19-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
20-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
21-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.61
22-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.61
23-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
24-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.59
25-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
26-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
27-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
28-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.19	1.54
29-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.19	1.50
30-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.46
31-Jan-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.45
01-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.44
02-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.45
03-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.46
04-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.47
05-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.19	1.50
06-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.19	1.52
07-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
08-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
09-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.23	1.84
10-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.92
11-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	2.00
12-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	1.99
13-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	1.98
14-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	1.98
15-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	1.97
16-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.08
17-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.08
18-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.07
19-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.04
20-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.25	2.00
21-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.04
22-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.24
23-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.30	2.40
24-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.32	2.56
25-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.34	2.72
26-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.36	2.88
27-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.38	3.04
28-Feb-97	ND	ND	ND	ND	ND	ND	0.00	0.38	3.04
01-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.38	3.04
02-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.37	2.94
03-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.36	2.88
04-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.35	2.80
05-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.34	2.72
06-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.33	2.64
07-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.32	2.56
08-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.31	2.48
09-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.30	2.40
10-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.29	2.32
11-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.24
12-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.16
13-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.08
14-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.25	1.98
15-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.90
16-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.76
17-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.68
18-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
19-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.46

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
20-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.14	1.10
21-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.13	1.04
22-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.13	1.02
23-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.12	0.99
24-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.13	1.00
25-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.13	1.00
26-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.13	1.04
27-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.15	1.16
28-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.15	1.22
29-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
30-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.17	1.36
31-Mar-97	ND	ND	ND	ND	ND	ND	0.00	0.18	1.44
01-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.19	1.48
02-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.72
03-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.88
04-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.16
05-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.29	2.32
06-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.31	2.48
07-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.34	2.72
08-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.37	2.96
09-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.41	3.28
10-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.45	3.60
11-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.51	4.08
12-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.56	4.48
13-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.65	5.20
14-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.74	5.92
15-Apr-97	ND	ND	ND	ND	ND	ND	0.00	0.84	6.74
16-Apr-97	ND	ND	ND	ND	ND	ND	0.00	1.13	9.04
17-Apr-97	ND	ND	ND	ND	ND	ND	0.00	1.65	13.20
18-Apr-97	ND	ND	ND	ND	ND	ND	0.00	1.96	15.68
19-Apr-97	ND	ND	ND	ND	ND	ND	0.00	1.98	15.84
20-Apr-97	ND	ND	ND	ND	ND	ND	0.00	2.05	16.40
21-Apr-97	ND	ND	ND	ND	ND	ND	0.00	2.29	18.32
22-Apr-97	ND	ND	ND	ND	ND	ND	0.00	2.58	20.64
23-Apr-97	ND	ND	ND	ND	ND	ND	0.00	3.80	30.40
24-Apr-97	ND	ND	ND	ND	ND	ND	0.00	4.75	38.00
25-Apr-97	ND	ND	ND	ND	ND	ND	0.00	6.81	54.48
26-Apr-97	ND	ND	ND	ND	ND	ND	0.00	8.57	68.56
27-Apr-97	ND	ND	ND	ND	ND	ND	0.00	8.38	67.04
28-Apr-97	ND	ND	ND	ND	ND	ND	0.00	6.44	51.52

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
29-Apr-97	ND	ND	ND	ND	ND	ND	0.00	6.21	49.68
30-Apr-97	ND	ND	ND	ND	ND	ND	0.00	5.58	44.64
01-May-97	ND	ND	ND	ND	ND	ND	0.00	5.14	41.12
02-May-97	ND	ND	ND	ND	ND	ND	0.00	4.93	39.44
03-May-97	ND	ND	ND	ND	ND	ND	0.00	5.59	44.72
04-May-97	ND	ND	ND	ND	ND	ND	0.00	5.52	44.16
05-May-97	ND	ND	ND	ND	ND	ND	0.00	5.68	45.44
06-May-97	ND	ND	ND	ND	ND	ND	0.00	6.03	48.24
07-May-97	ND	ND	ND	ND	ND	ND	0.00	5.98	47.84
08-May-97	ND	ND	ND	ND	ND	ND	0.00	5.66	45.28
09-May-97	ND	ND	ND	ND	ND	ND	0.00	5.50	44.00
10-May-97	ND	ND	ND	ND	ND	ND	0.00	5.68	45.44
11-May-97	ND	ND	ND	ND	ND	ND	0.00	6.43	51.44
12-May-97	ND	ND	ND	ND	ND	ND	0.00	8.09	64.72
13-May-97	ND	ND	ND	ND	ND	ND	0.00	10.90	87.20
14-May-97	ND	ND	ND	ND	ND	ND	0.00	12.00	96.00
15-May-97	ND	ND	ND	ND	ND	ND	0.00	14.80	118.40
16-May-97	ND	ND	ND	ND	ND	ND	0.00	14.80	118.40
17-May-97	ND	ND	ND	ND	ND	ND	0.00	11.20	89.60
18-May-97	ND	ND	ND	ND	ND	ND	0.00	9.42	75.36
19-May-97	ND	ND	ND	ND	ND	ND	0.00	8.46	67.68
20-May-97	ND	ND	ND	ND	ND	ND	0.00	7.13	57.04
21-May-97	ND	ND	ND	ND	ND	ND	0.00	5.99	47.92
22-May-97	ND	ND	ND	ND	ND	ND	0.00	5.28	42.24
23-May-97	ND	ND	ND	ND	ND	ND	0.00	5.29	42.32
24-May-97	ND	ND	ND	ND	ND	ND	0.00	5.99	47.92
25-May-97	ND	ND	ND	ND	ND	ND	0.00	7.49	59.92
26-May-97	ND	ND	ND	ND	ND	ND	0.00	8.08	64.64
27-May-97	ND	ND	ND	ND	ND	ND	0.00	8.12	64.96
28-May-97	ND	ND	ND	ND	ND	ND	0.00	8.25	66.00
29-May-97	ND	ND	ND	ND	ND	ND	0.00	8.77	70.16
30-May-97	ND	ND	ND	ND	ND	ND	0.00	9.16	73.28
31-May-97	ND	ND	ND	ND	ND	ND	0.00	9.03	72.24
01-Jun-97	ND	ND	ND	ND	ND	ND	0.00	8.92	71.36
02-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.95	55.60
03-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.26	50.08
04-Jun-97	ND	ND	ND	ND	ND	ND	0.00	14.60	116.80
05-Jun-97	ND	ND	ND	ND	ND	ND	0.00	11.30	90.40
06-Jun-97	ND	ND	ND	ND	ND	ND	0.00	8.87	70.96
07-Jun-97	ND	ND	ND	ND	ND	ND	0.00	7.33	58.64

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
08-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.17	49.36
09-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.41	43.28
10-Jun-97	ND	ND	ND	ND	ND	ND	0.00	4.98	39.84
11-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.92	47.36
12-Jun-97	ND	ND	ND	ND	ND	ND	0.00	8.23	65.84
13-Jun-97	ND	ND	ND	ND	ND	ND	0.00	7.43	59.44
14-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.47	51.76
15-Jun-97	ND	ND	ND	ND	ND	ND	0.00	8.10	64.80
16-Jun-97	ND	ND	ND	ND	ND	ND	0.00	7.20	57.60
17-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.17	49.36
18-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.95	47.60
19-Jun-97	ND	ND	ND	ND	ND	ND	0.00	4.99	39.92
20-Jun-97	ND	ND	ND	ND	ND	ND	0.00	4.18	33.44
21-Jun-97	ND	ND	ND	ND	ND	ND	0.00	4.29	34.32
22-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.35	50.80
23-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.39	51.12
24-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.56	44.48
25-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.86	54.88
26-Jun-97	ND	ND	ND	ND	ND	ND	0.00	7.96	63.68
27-Jun-97	ND	ND	ND	ND	ND	ND	0.00	6.51	52.08
28-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.53	44.24
29-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.22	41.76
30-Jun-97	ND	ND	ND	ND	ND	ND	0.00	5.40	43.20
01-Jul-97	ND	ND	ND	ND	ND	ND	0.00	6.26	50.08
02-Jul-97	ND	ND	ND	ND	ND	ND	0.00	6.75	54.00
03-Jul-97	ND	ND	ND	ND	ND	ND	0.00	5.39	43.12
04-Jul-97	0.58	2.01	42.22	ND	ND	ND	0.00	4.88	39.04
05-Jul-97	0.57	1.82	38.2	ND	ND	ND	0.00	5.67	45.36
06-Jul-97	0.56	1.59	33.47	ND	ND	ND	0.00	6.02	48.16
07-Jul-97	0.54	1.36	28.5	ND	ND	ND	0.00	4.49	35.92
08-Jul-97	0.54	1.36	28.49	ND	ND	ND	0.00	5.49	43.92
09-Jul-97	0.53	1.29	27.06	ND	ND	ND	0.00	5.14	41.12
10-Jul-97	0.51	1.01	21.29	ND	ND	ND	0.00	4.17	33.36
11-Jul-97	0.5	0.94	19.65	ND	ND	ND	0.00	3.96	31.68
12-Jul-97	0.5	0.92	19.25	ND	ND	ND	0.00	4.36	34.88
13-Jul-97	0.5	0.95	20	ND	ND	ND	0.00	4.71	37.68
14-Jul-97	0.51	1	20.98	ND	ND	ND	0.00	4.47	35.76
15-Jul-97	0.49	0.79	16.53	ND	ND	ND	0.00	3.86	30.88
16-Jul-97	0.46	0.6	12.63	ND	ND	ND	0.00	3.36	26.88
17-Jul-97	0.46	0.58	12.11	ND	ND	ND	0.00	2.98	23.84

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
18-Jul-97	0.45	0.53	11.08	ND	ND	ND	0.00	2.81	22.48
19-Jul-97	0.45	0.54	11.29	ND	ND	ND	0.00	2.75	22.00
20-Jul-97	0.46	0.6	12.65	ND	ND	ND	0.00	2.94	23.52
21-Jul-97	0.51	1.09	22.9	ND	ND	ND	0.00	4.99	39.92
22-Jul-97	0.52	1.13	23.65	ND	ND	ND	0.00	4.97	39.76
23-Jul-97	0.48	0.72	15.04	ND	ND	ND	0.00	3.70	29.60
24-Jul-97	0.46	0.6	12.69	ND	ND	ND	0.00	3.10	24.80
25-Jul-97	0.45	0.53	11.13	ND	ND	ND	0.00	2.77	22.16
26-Jul-97	0.44	0.48	10.1	ND	ND	ND	0.00	2.52	20.16
27-Jul-97	0.43	0.45	9.41	ND	ND	ND	0.00	2.58	20.64
28-Jul-97	0.45	0.55	11.46	ND	ND	ND	0.00	3.20	25.60
29-Jul-97	0.45	0.55	11.46	ND	ND	ND	0.00	3.00	24.00
30-Jul-97	0.45	0.51	10.74	ND	ND	ND	0.00	2.90	23.20
31-Jul-97	0.43	0.44	9.16	ND	ND	ND	0.00	2.60	20.80
01-Aug-97	0.44	0.48	10.02	ND	ND	ND	0.00	2.51	20.08
02-Aug-97	0.43	0.42	8.85	ND	ND	ND	0.00	2.24	17.92
03-Aug-97	0.45	0.54	11.3	ND	ND	ND	0.00	2.29	18.32
04-Aug-97	0.46	0.61	12.88	ND	ND	ND	0.00	2.75	22.00
05-Aug-97	0.5	0.89	18.64	ND	ND	ND	0.00	2.80	22.40
06-Aug-97	0.49	0.82	17.19	ND	ND	ND	0.00	2.97	23.76
07-Aug-97	0.47	0.69	14.4	ND	ND	ND	0.00	3.03	24.24
08-Aug-97	0.45	0.55	11.51	ND	ND	ND	0.00	2.90	23.20
09-Aug-97	0.44	0.5	10.54	ND	ND	ND	0.00	2.80	22.40
10-Aug-97	0.44	0.46	9.72	ND	ND	ND	0.00	2.65	21.20
11-Aug-97	0.43	0.45	9.49	ND	ND	ND	0.00	2.90	23.20
12-Aug-97	0.43	0.43	8.97	ND	ND	ND	0.00	3.20	25.60
13-Aug-97	0.42	0.39	8.13	ND	ND	ND	0.00	4.00	32.00
14-Aug-97	0.44	0.46	9.63	ND	ND	ND	0.00	4.65	37.20
15-Aug-97	0.42	0.37	7.7	ND	ND	ND	0.00	3.20	25.60
16-Aug-97	0.41	0.33	6.96	ND	ND	ND	0.00	2.40	19.20
17-Aug-97	0.39	0.25	5.32	ND	ND	ND	0.00	2.18	17.44
18-Aug-97	0.38	0.23	4.92	ND	ND	ND	0.00	2.13	17.04
19-Aug-97	0.38	0.23	4.8	ND	ND	ND	0.00	2.20	17.60
20-Aug-97	0.38	0.23	4.78	ND	ND	ND	0.00	2.24	17.92
21-Aug-97	0.39	0.26	5.48	ND	ND	ND	0.00	2.60	20.80
22-Aug-97	0.44	0.5	10.43	ND	ND	ND	0.00	2.50	20.00
23-Aug-97	0.41	0.32	6.69	ND	ND	ND	0.00	2.30	18.40
24-Aug-97	0.39	0.28	5.8	ND	ND	ND	0.00	2.00	16.00
25-Aug-97	0.38	0.24	5.06	ND	ND	ND	0.00	1.90	15.20
26-Aug-97	0.4	0.3	6.28	ND	ND	ND	0.00	2.10	16.80

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
27-Aug-97	0.39	0.27	5.68	ND	ND	ND	0.00	2.60	20.80
28-Aug-97	0.38	0.22	4.53	ND	ND	ND	0.00	2.20	17.60
29-Aug-97	0.37	0.19	4.02	ND	ND	ND	0.00	1.80	14.40
30-Aug-97	0.36	0.17	3.52	ND	ND	ND	0.00	1.50	12.00
31-Aug-97	0.35	0.15	3.12	ND	ND	ND	0.00	1.30	10.40
01-Sep-97	0.34	0.13	2.81	ND	ND	ND	0.00	1.20	9.60
02-Sep-97	0.34	0.14	2.88	ND	ND	ND	0.00	1.05	8.40
03-Sep-97	0.34	0.13	2.74	ND	ND	ND	0.00	0.93	7.44
04-Sep-97	0.34	0.13	2.72	ND	ND	ND	0.00	1.10	8.80
05-Sep-97	0.34	0.13	2.76	ND	ND	ND	0.00	0.95	7.60
06-Sep-97	0.34	0.13	2.78	ND	ND	ND	0.00	0.90	7.20
07-Sep-97	0.33	0.12	2.45	ND	ND	ND	0.00	0.87	6.96
08-Sep-97	0.34	0.13	2.73	ND	ND	ND	0.00	0.99	7.94
09-Sep-97	0.34	0.12	2.55	ND	ND	ND	0.00	1.05	8.40
10-Sep-97	0.33	0.11	2.36	ND	ND	ND	0.00	1.04	8.32
11-Sep-97	0.33	0.11	2.21	ND	ND	ND	0.00	1.02	8.16
12-Sep-97	0.33	0.11	2.34	ND	ND	ND	0.00	0.95	7.60
13-Sep-97	0.33	0.11	2.38	ND	ND	ND	0.00	0.95	7.62
14-Sep-97	0.35	0.15	3.14	ND	ND	ND	0.00	1.27	10.16
15-Sep-97	0.43	0.44	9.23	ND	ND	ND	0.00	2.13	17.04
16-Sep-97	0.4	0.3	6.38	ND	ND	ND	0.00	1.86	14.88
17-Sep-97	0.42	0.37	7.76	ND	ND	ND	0.00	2.10	16.80
18-Sep-97	0.43	0.4	8.48	ND	ND	ND	0.00	2.09	16.72
19-Sep-97	0.42	0.36	7.51	ND	ND	ND	0.00	2.34	18.72
20-Sep-97	0.44	0.47	9.87	ND	ND	ND	0.00	3.13	25.04
21-Sep-97	0.42	0.4	8.38	ND	ND	ND	0.00	2.78	22.24
22-Sep-97	0.4	0.31	6.6	ND	ND	ND	0.00	2.27	18.16
23-Sep-97	0.4	0.3	6.33	ND	ND	ND	0.00	2.12	16.96
24-Sep-97	0.4	0.3	6.23	ND	ND	ND	0.00	2.19	17.52
25-Sep-97	0.38	0.23	4.75	ND	ND	ND	0.00	1.78	14.24
26-Sep-97	0.38	0.22	4.6	ND	ND	ND	0.00	1.51	12.08
27-Sep-97	0.36	0.18	3.76	ND	ND	ND	0.00	1.25	10.00
28-Sep-97	0.38	0.24	5.14	ND	ND	ND	0.00	1.49	11.92
29-Sep-97	0.39	0.25	5.22	ND	ND	ND	0.00	1.60	12.80
30-Sep-97	0.38	0.23	4.86	ND	ND	ND	0.00	1.73	13.84
01-Oct-97	0.4	0.3	6.21	ND	ND	ND	0.00	2.00	16.00
02-Oct-97	0.42	0.38	7.94	0.21	0.02	2.12	0.00	2.57	20.56
03-Oct-97	0.43	0.44	9.21	0.21	0.02	2.12	0.00	2.40	19.20
04-Oct-97	0.43	0.41	8.56	0.2	0.02	1.99	0.00	1.96	15.68
05-Oct-97	0.41	0.36	7.48	0.2	0.02	1.63	0.00	1.65	13.20

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Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
06-Oct-97	0.42	0.36	7.51	0.19	0.01	1.28	0.00	1.46	11.68
07-Oct-97	0.4	0.31	6.55	0.19	0.01	1.23	0.00	1.26	10.08
08-Oct-97	0.4	0.29	5.99	0.19	0.01	1.23	0.00	1.11	8.88
09-Oct-97	0.4	0.28	5.9	0.19	0.01	1.23	0.00	1.07	8.56
10-Oct-97	0.4	0.28	5.92	0.19	0.01	1.23	0.00	0.99	7.92
11-Oct-97	0.39	0.26	5.49	0.18	0.01	1.11	0.00	0.92	7.34
12-Oct-97	0.38	0.24	5.12	0.18	0.01	1.01	0.00	0.89	7.15
13-Oct-97	0.44	0.54	11.38	0.2	0.02	1.89	0.00	1.55	12.40
14-Oct-97	0.52	1.13	23.72	0.24	0.05	4.67	0.00	2.68	21.44
15-Oct-97	0.55	1.57	33.06	0.28	0.13	11.39	0.00	3.69	29.52
16-Oct-97	0.6	2.33	48.89	0.3	0.16	14.99	0.00	5.27	42.16
17-Oct-97	0.56	1.66	34.87	0.26	0.09	7.99	0.00	4.00	32.00
18-Oct-97	0.54	1.36	28.52	0.23	0.05	4.31	0.00	3.10	24.80
19-Oct-97	0.52	1.15	24.21	0.22	0.03	2.82	0.00	2.59	20.72
20-Oct-97	0.51	0.99	20.74	0.21	0.03	2.65	0.00	2.34	18.72
21-Oct-97	0.5	0.92	19.31	0.21	0.02	2.27	0.00	2.17	17.36
22-Oct-97	0.51	1.03	21.54	0.22	0.03	2.72	0.00	2.18	17.44
23-Oct-97	0.49	0.86	18.05	0.21	0.02	2.27	0.00	1.94	15.52
24-Oct-97	0.49	0.8	16.85	0.21	0.02	2.12	0.00	1.77	14.16
25-Oct-97	0.52	1.12	23.57	0.23	0.05	4.26	0.00	2.17	17.36
26-Oct-97	0.54	1.37	28.73	0.25	0.06	5.73	0.00	2.58	20.64
27-Oct-97	0.53	1.19	25.1	0.23	0.04	3.76	0.00	2.33	18.64
28-Oct-97	0.52	1.06	22.33	0.22	0.04	3.19	0.00	2.12	16.96
29-Oct-97	0.5	0.96	20.14	0.22	0.03	2.72	0.00	2.00	16.00
30-Oct-97	0.5	0.88	18.52	0.22	0.03	2.72	0.00	2.14	17.12
31-Oct-97	0.49	0.83	17.35	0.22	0.03	2.72	0.00	2.08	16.64
01-Nov-97	0.48	0.77	16.14	0.21	0.02	2.14	0.00	1.83	14.64
02-Nov-97	0.48	0.71	14.98	0.21	0.03	2.5	0.00	1.76	14.08
03-Nov-97	0.47	0.64	13.46	0.21	0.02	2.12	0.00	1.63	13.04
04-Nov-97	0.46	0.57	11.95	0.21	0.02	2.12	0.00	1.49	11.92
05-Nov-97	0.45	0.56	11.73	0.21	0.02	2.12	0.00	1.59	12.72
06-Nov-97	0.44	0.5	10.49	0.21	0.02	2.12	0.00	1.47	11.76
07-Nov-97	0.42	0.37	7.72	0.2	0.02	1.93	0.00	1.15	9.20
08-Nov-97	0.45	0.57	11.93	0.2	0.02	2.06	0.00	1.13	9.04
09-Nov-97	0.51	1.02	21.37	0.2	0.02	1.63	0.00	1.07	8.56
10-Nov-97	0.42	0.4	8.35	0.19	0.02	1.51	0.00	0.95	7.62
11-Nov-97	0.42	0.37	7.87	0.19	0.01	1.23	0.00	0.92	7.39
12-Nov-97	0.39	0.28	5.79	0.19	0.01	1.23	0.00	0.82	6.56
13-Nov-97	0.44	0.52	11.01	0.2	0.02	1.66	0.00	0.77	6.16
14-Nov-97	0.53	1.25	26.19	0.2	0.02	1.81	0.00	0.70	5.60

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Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
15-Nov-97	0.58	2	42.02	0.21	0.03	2.38	0.00	0.60	4.80
16-Nov-97	0.6	2.26	47.52	0.21	0.03	2.67	0.00	0.52	4.16
17-Nov-97	0.63	2.89	60.68	0.22	0.03	3.13	0.00	0.46	3.68
18-Nov-97	0.59	2.07	43.43	0.23	0.04	4	0.00	0.43	3.44
19-Nov-97	0.64	3.11	65.32	0.22	0.04	3.26	0.00	0.42	3.32
20-Nov-97	0.55	1.57	32.98	0.19	0.02	1.6	0.00	0.37	2.96
21-Nov-97	0.47	0.71	14.83	0.19	0.01	1.23	0.00	0.35	2.80
22-Nov-97	0.46	0.6	12.66	0.19	0.02	1.48	0.00	0.34	2.72
23-Nov-97	0.4	0.31	6.49	0.19	0.01	1.31	0.00	0.31	2.48
24-Nov-97	0.38	0.23	4.73	0.18	0.01	1.13	0.00	0.29	2.32
25-Nov-97	0.38	0.24	4.95	0.18	0.01	0.92	0.00	0.28	2.24
26-Nov-97	0.39	0.27	5.71	0.18	0.01	1	0.00	0.27	2.16
27-Nov-97	0.96	0.32	6.63	0.18	0.01	1.05	0.00	0.26	2.08
28-Nov-97	ND	ND	ND	ND	ND	ND	0.00	0.25	2.00
29-Nov-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.20
30-Nov-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.20
01-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.22
02-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.24
03-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.20
04-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.16
05-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.16
06-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.14
07-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.10
08-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.08
09-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.07
10-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.10
11-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.14
12-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.24
13-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.30	2.40
14-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.31	2.44
15-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.30	2.40
16-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.29	2.34
17-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.29	2.30
18-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.28	2.24
19-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.27	2.17
20-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.08
21-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.26	2.06
22-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.25	2.00
23-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.94
24-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.92

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
25-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.24	1.90
26-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.23	1.84
27-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.78
28-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.76
29-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.22	1.74
30-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.21	1.66
31-Dec-97	ND	ND	ND	ND	ND	ND	0.00	0.20	1.62
01-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.55
02-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.50
03-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.46
04-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.42
05-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.38
06-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.35
07-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.31
08-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
09-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.23
10-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.19
11-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.16
12-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.14	1.15
13-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.14	1.14
14-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.14	1.14
15-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.14	1.14
16-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
17-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.21
18-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.22
19-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.23
20-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.24
21-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.25
22-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.24
23-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.25
24-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.24
25-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.24
26-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
27-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
28-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.28
29-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
30-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.54
31-Jan-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.52
01-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.48
02-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.44

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
03-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.42
04-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.39
05-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.38
06-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.36
07-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.34
08-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.34
09-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.32
10-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.31
11-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.30
12-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.30
13-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.31
14-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.34
15-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.36
16-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.34
17-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.30
18-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.28
19-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
20-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.23
21-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.21
22-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
23-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.25
24-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.23
25-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.22
26-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.22
27-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.21
28-Feb-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.20
01-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
02-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
03-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
04-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
05-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
06-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
07-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
08-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
09-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
10-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
11-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.18
12-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.15	1.22
13-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.16	1.26
14-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.17	1.33

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
15-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.47
16-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.49
17-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.47
18-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.42
19-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.46
20-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.50
21-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.60
22-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.55
23-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.48
24-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
25-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.69
26-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.66
27-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.63
28-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.65
29-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.49
30-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.56
31-Mar-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.68
01-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.22	1.74
02-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.24	1.89
03-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.27	2.19
04-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.41
05-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.33	2.65
06-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.38	3.02
07-Apr-98	ND	ND	ND	ND	ND	ND	0.00	0.42	3.33
08-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.42	3.39
09-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.40	3.22
10-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.42	3.32
11-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.39	3.15
12-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.38	3.03
13-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.38	3.05
14-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.41	3.27
15-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.48	3.86
16-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.61	4.87
17-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	0.77	6.13
18-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	1.19	9.52
19-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	2.02	16.16
20-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	1.94	15.52
21-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	1.81	14.48
22-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	2.34	18.72
23-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	2.64	21.12

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
24-Apr-98	0.46	0.6	12.61	ND	ND	ND	0.00	2.78	22.24
25-Apr-98	0.47	0.66	13.88	ND	ND	ND	0.00	2.59	20.72
26-Apr-98	0.47	0.67	14.06	ND	ND	ND	0.00	2.34	18.72
27-Apr-98	0.47	0.67	14.06	ND	ND	ND	0.00	2.52	20.16
28-Apr-98	0.47	0.67	14.06	ND	ND	ND	0.00	3.22	25.76
29-Apr-98	0.47	0.67	14.06	ND	ND	ND	0.00	4.15	33.20
30-Apr-98	0.47	0.67	14.06	ND	ND	ND	0.00	4.44	35.52
01-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.23	41.84
02-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	6.11	48.88
03-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	6.66	53.28
04-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	7.34	58.72
05-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	7.63	61.04
06-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	7.25	58.00
07-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	6.74	53.92
08-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.62	44.96
09-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.00	40.00
10-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.05	40.40
11-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.46	43.68
12-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	6.60	52.80
13-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	7.05	56.40
14-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.85	46.80
15-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.00	40.00
16-May-98	0.47	0.67	14.06	ND	ND	ND	0.00	5.00	40.00
17-May-98	0.47	0.68	14.26	ND	ND	ND	0.00	5.73	45.84
18-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	7.19	57.52
19-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.52	52.16
20-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.06	48.48
21-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.40	51.20
22-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.78	54.24
23-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.54	52.32
24-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	7.54	60.32
25-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	8.02	64.16
26-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	10.20	81.60
27-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	11.20	89.60
28-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	9.42	75.36
29-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	7.50	60.00
30-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.87	54.96
31-May-98	0.48	0.74	15.64	ND	ND	ND	0.00	6.94	55.52
01-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	5.46	43.68
02-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.45	35.60

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
03-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.27	34.16
04-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.22	33.76
05-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.32	34.56
06-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.58	36.64
07-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.44	35.52
08-Jun-98	0.48	0.74	15.64	ND	ND	ND	0.00	4.42	35.36
09-Jun-98	0.43	0.48	10.13	ND	ND	ND	0.00	4.51	36.08
10-Jun-98	0.38	0.24	5.06	0.19	0.02	1.54	0.00	3.74	29.92
11-Jun-98	0.37	0.2	4.3	0.19	0.01	1.23	0.00	3.07	24.56
12-Jun-98	0.37	0.19	4.04	0.18	0.01	1.09	0.00	2.54	20.32
13-Jun-98	0.37	0.21	4.33	0.18	0.01	1.01	0.00	2.45	19.60
14-Jun-98	0.38	0.23	4.75	0.18	0.01	1.1	0.00	2.71	21.68
15-Jun-98	0.36	0.18	3.75	0.18	0.01	1.11	0.00	3.25	26.00
16-Jun-98	0.36	0.17	3.66	0.17	0.01	0.85	0.00	2.56	20.48
17-Jun-98	0.36	0.18	3.88	0.18	0.01	0.92	0.00	2.46	19.68
18-Jun-98	0.37	0.2	4.2	0.18	0.01	0.92	0.00	2.60	20.80
19-Jun-98	0.36	0.19	3.91	0.18	0.01	0.92	0.00	2.94	23.52
20-Jun-98	0.36	0.17	3.66	0.18	0.01	1.01	0.00	3.09	24.72
21-Jun-98	0.36	0.16	3.45	0.17	0.01	0.85	0.00	2.99	23.92
22-Jun-98	0.36	0.16	3.45	0.17	0.01	0.78	0.00	2.88	23.04
23-Jun-98	0.26	0.04	0.78	0.17	0.01	0.67	0.00	2.64	21.12
24-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.33	18.64
25-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.25	18.00
26-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.45	19.60
27-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.58	20.64
28-Jun-98	ND	ND	ND	0.17	0.01	0.77	0.00	2.42	19.36
29-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.43	19.44
30-Jun-98	ND	ND	ND	0.17	0.01	0.67	0.00	3.42	27.36
01-Jul-98	ND	ND	ND	0.18	0.01	0.95	0.00	4.82	38.56
02-Jul-98	ND	ND	ND	0.21	0.03	2.36	0.00	4.58	36.64
03-Jul-98	ND	ND	ND	0.21	0.02	2.17	0.00	4.51	36.08
04-Jul-98	ND	ND	ND	0.2	0.02	2.06	0.00	3.61	28.88
05-Jul-98	ND	ND	ND	0.19	0.02	1.48	0.00	3.11	24.88
06-Jul-98	ND	ND	ND	0.18	0.01	1.2	0.00	3.00	24.00
07-Jul-98	ND	ND	ND	0.18	0.01	0.92	0.00	2.58	20.64
08-Jul-98	ND	ND	ND	0.17	0.01	0.69	0.00	2.07	16.56
09-Jul-98	ND	ND	ND	0.17	0.01	0.68	0.00	1.90	15.20
10-Jul-98	ND	ND	ND	0.17	0.01	0.67	0.00	2.07	16.56
11-Jul-98	ND	ND	ND	0.17	0.01	0.82	0.00	2.02	16.16
12-Jul-98	ND	ND	ND	0.16	0.01	0.67	0.00	1.72	13.76

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
13-Jul-98	0.27	0.04	0.86	0.17	0.01	0.69	0.00	1.48	11.84
14-Jul-98	0.28	0.04	0.94	0.16	0.01	0.67	0.00	1.18	9.44
15-Jul-98	0.28	0.05	0.98	0.16	0.01	0.59	0.00	1.87	14.96
16-Jul-98	0.31	0.08	1.72	0.17	0.01	0.87	0.00	1.97	15.76
17-Jul-98	0.29	0.06	1.21	0.17	0.01	0.89	0.00	3.85	30.80
18-Jul-98	0.28	0.05	1.08	0.19	0.02	1.52	0.00	3.01	24.08
19-Jul-98	0.28	0.05	1.01	0.19	0.01	1.23	0.00	2.60	20.80
20-Jul-98	0.27	0.04	0.91	0.18	0.01	1.15	0.00	2.30	18.40
21-Jul-98	0.27	0.04	0.86	0.17	0.01	0.86	0.00	1.94	15.52
22-Jul-98	0.27	0.04	0.87	0.17	0.01	0.74	0.00	1.77	14.16
23-Jul-98	0.27	0.04	0.84	0.17	0.01	0.67	0.00	1.93	15.44
24-Jul-98	0.27	0.04	0.81	0.16	0.01	0.67	0.00	1.75	14.00
25-Jul-98	0.27	0.04	0.79	0.16	0.01	0.67	0.00	1.58	12.64
26-Jul-98	0.26	0.04	0.76	0.16	0.01	0.59	0.00	1.61	12.88
27-Jul-98	0.26	0.03	0.72	0.16	0.01	0.57	0.00	1.67	13.36
28-Jul-98	0.26	0.03	0.71	0.16	0.01	0.59	0.00	1.64	13.12
29-Jul-98	0.26	0.03	0.7	0.16	0.01	0.58	0.00	1.63	13.04
30-Jul-98	0.26	0.03	0.66	0.16	0.01	0.57	0.00	1.45	11.60
31-Jul-98	0.26	0.03	0.65	0.16	0.01	0.49	0.00	1.25	10.00
01-Aug-98	0.25	0.03	0.62	0.15	0	0.45	0.00	1.11	8.88
02-Aug-98	0.25	0.03	0.62	0.15	0	0.39	0.00	0.96	7.66
03-Aug-98	0.25	0.03	0.6	0.15	0	0.4	0.00	0.94	7.55
04-Aug-98	0.26	0.03	0.64	0.15	0	0.45	0.00	1.00	7.99
05-Aug-98	0.27	0.04	0.82	0.15	0.01	0.46	0.00	1.14	9.12
06-Aug-98	0.26	0.03	0.7	0.16	0.01	0.65	0.00	1.65	13.20
07-Aug-98	0.26	0.03	0.69	0.17	0.01	0.72	0.00	1.09	8.72
08-Aug-98	0.26	0.03	0.71	0.16	0.01	0.57	0.00	0.97	7.75
09-Aug-98	0.26	0.03	0.69	0.16	0.01	0.5	0.00	1.27	10.16
10-Aug-98	0.25	0.03	0.64	0.16	0.01	0.63	0.00	1.90	15.20
11-Aug-98	0.27	0.04	0.84	0.15	0.01	0.47	0.00	1.45	11.60
12-Aug-98	0.26	0.03	0.71	0.15	0.01	0.49	0.00	2.28	18.24
13-Aug-98	0.26	0.04	0.77	0.16	0.01	0.62	0.00	1.86	14.88
14-Aug-98	0.27	0.04	0.8	0.16	0.01	0.49	0.00	1.98	15.84
15-Aug-98	0.26	0.03	0.71	0.16	0.01	0.62	0.00	2.09	16.72
16-Aug-98	0.26	0.03	0.71	0.17	0.01	0.68	0.00	1.48	11.84
17-Aug-98	0.26	0.03	0.7	0.16	0.01	0.57	0.00	1.09	8.72
18-Aug-98	0.31	0.1	2.13	0.16	0.01	0.48	0.00	1.07	8.56
19-Aug-98	0.35	0.15	3.23	0.15	0.01	0.48	0.00	1.10	8.80
20-Aug-98	0.35	0.16	3.29	0.15	0	0.42	0.00	0.84	6.72
21-Aug-98	0.35	0.15	3.17	0.15	0	0.41	0.00	0.92	7.33

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
22-Aug-98	0.35	0.15	3.17	0.15	0	0.37	0.00	0.81	6.50
23-Aug-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.79	6.31
24-Aug-98	0.36	0.17	3.62	0.15	0	0.36	0.00	0.73	5.80
25-Aug-98	0.36	0.18	3.73	0.15	0	0.39	0.00	0.93	7.43
26-Aug-98	0.35	0.15	3.17	0.17	0.01	0.72	0.00	0.98	7.82
27-Aug-98	0.35	0.16	3.37	0.16	0.01	0.67	0.00	0.80	6.42
28-Aug-98	0.36	0.17	3.54	0.16	0.01	0.48	0.00	0.77	6.14
29-Aug-98	0.35	0.16	3.33	0.16	0.01	0.48	0.00	0.87	6.96
30-Aug-98	0.35	0.15	3.23	0.15	0	0.44	0.00	0.86	6.86
31-Aug-98	0.35	0.16	3.35	0.15	0	0.41	0.00	0.76	6.11
01-Sep-98	0.36	0.17	3.47	0.15	0.01	0.48	0.00	0.82	6.56
02-Sep-98	0.35	0.15	3.17	0.15	0.01	0.48	0.00	0.99	7.90
03-Sep-98	0.35	0.15	3.17	0.15	0.01	0.48	0.00	0.75	6.02
04-Sep-98	0.35	0.15	3.17	0.15	0	0.37	0.00	0.63	5.02
05-Sep-98	0.36	0.16	3.47	0.15	0	0.38	0.00	0.60	4.82
06-Sep-98	0.36	0.18	3.69	0.15	0	0.42	0.00	0.74	5.90
07-Sep-98	0.36	0.16	3.43	0.16	0.01	0.57	0.00	1.33	10.64
08-Sep-98	0.35	0.15	3.19	0.15	0	0.42	0.00	0.97	7.73
09-Sep-98	0.36	0.17	3.66	0.15	0	0.43	0.00	0.86	6.84
10-Sep-98	0.36	0.18	3.72	0.15	0.01	0.48	0.00	0.90	7.17
11-Sep-98	0.36	0.17	3.66	0.15	0	0.45	0.00	1.23	9.84
12-Sep-98	0.36	0.17	3.6	0.15	0	0.38	0.00	1.09	8.72
13-Sep-98	0.35	0.15	3.23	0.15	0	0.4	0.00	1.00	8.00
14-Sep-98	0.35	0.15	3.17	0.15	0	0.36	0.00	0.89	7.12
15-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.78	6.26
16-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.73	5.86
17-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.72	5.72
18-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.69	5.50
19-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.68	5.46
20-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.66	5.30
21-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.62	4.97
22-Sep-98	0.35	0.15	3.17	0.15	0	0.34	0.00	0.60	4.79
23-Sep-98	0.35	0.15	3.17	0.14	0	0.34	0.00	0.58	4.61
24-Sep-98	0.35	0.14	2.96	0.15	0	0.34	0.00	0.57	4.56
25-Sep-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.58	4.62
26-Sep-98	0.34	0.14	2.85	0.15	0	0.34	0.00	0.58	4.63
27-Sep-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.65	5.21
28-Sep-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.68	5.40
29-Sep-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.66	5.27
30-Sep-98	0.34	0.14	2.87	0.15	0	0.34	0.00	0.65	5.21

Attachment C: AGRA Data Analysis
Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
01-Oct-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.64	5.08
02-Oct-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.63	5.06
03-Oct-98	0.34	0.13	2.74	0.15	0	0.34	0.00	0.63	5.02
04-Oct-98	0.36	0.17	3.48	0.15	0	0.34	0.00	0.59	4.75
05-Oct-98	0.39	0.25	5.2	0.15	0	0.36	0.00	0.76	6.09
06-Oct-98	0.39	0.26	5.38	0.16	0.01	0.58	0.00	2.36	18.88
07-Oct-98	0.38	0.23	4.92	0.16	0.01	0.63	0.00	2.54	20.32
08-Oct-98	0.38	0.22	4.65	0.16	0.01	0.52	0.00	2.00	16.00
09-Oct-98	0.37	0.2	4.2	0.18	0.01	1	0.00	1.79	14.32
10-Oct-98	0.37	0.2	4.18	0.16	0.01	0.67	0.00	1.43	11.44
11-Oct-98	0.37	0.19	3.97	0.16	0.01	0.67	0.00	1.28	10.24
12-Oct-98	0.37	0.19	3.93	0.16	0.01	0.67	0.00	1.22	9.76
13-Oct-98	0.37	0.2	4.2	0.16	0.01	0.67	0.00	1.23	9.84
14-Oct-98	0.36	0.18	3.86	0.16	0.01	0.67	0.00	1.33	10.64
15-Oct-98	0.36	0.17	3.66	0.16	0.01	0.67	0.00	1.23	9.84
16-Oct-98	0.37	0.2	4.2	0.16	0.01	0.67	0.00	1.18	9.44
17-Oct-98	0.36	0.18	3.84	0.16	0.01	0.67	0.00	1.17	9.36
18-Oct-98	0.37	0.2	4.13	0.16	0.01	0.67	0.00	1.15	9.20
19-Oct-98	0.37	0.2	4.2	0.16	0.01	0.57	0.00	1.13	9.04
20-Oct-98	0.37	0.2	4.2	0.16	0.01	0.65	0.00	1.13	9.04
21-Oct-98	0.37	0.2	4.2	0.16	0.01	0.67	0.00	1.17	9.36
22-Oct-98	0.37	0.2	4.2	0.16	0.01	0.64	0.00	1.18	9.44
23-Oct-98	0.37	0.2	4.2	0.16	0.01	0.5	0.00	1.20	9.60
24-Oct-98	0.37	0.2	4.2	0.16	0.01	0.48	0.00	1.19	9.52
25-Oct-98	0.37	0.21	4.35	0.16	0.01	0.48	0.00	1.17	9.36
26-Oct-98	0.38	0.23	4.87	0.16	0.01	0.48	0.00	1.30	10.40
27-Oct-98	0.38	0.23	4.89	0.16	0.01	0.65	0.00	1.44	11.52
28-Oct-98	0.37	0.2	4.22	0.18	0.01	1.03	0.00	1.49	11.92
29-Oct-98	0.37	0.2	4.2	0.17	0.01	0.79	0.00	1.23	9.84
30-Oct-98	0.37	0.2	4.2	0.16	0.01	0.67	0.00	1.08	8.64
31-Oct-98	0.37	0.2	4.2	0.17	0.01	0.82	0.00	1.17	9.36
01-Nov-98	0.37	0.2	4.2	0.18	0.01	0.92	0.00	1.14	9.12
02-Nov-98	0.37	0.2	4.2	0.18	0.01	0.92	0.00	1.04	8.32
03-Nov-98	0.37	0.19	4.09	0.18	0.01	0.92	0.00	0.98	7.82
04-Nov-98	0.36	0.17	3.66	0.18	0.01	0.92	0.00	0.94	7.50
05-Nov-98	0.36	0.17	3.66	0.17	0.01	0.72	0.00	0.92	7.38
06-Nov-98	0.36	0.17	3.66	0.16	0.01	0.67	0.00	0.88	7.03
07-Nov-98	0.36	0.17	3.66	0.16	0.01	0.67	0.00	0.83	6.62
08-Nov-98	0.36	0.16	3.45	0.16	0.01	0.67	0.00	0.79	6.29
09-Nov-98	0.35	0.18	3.79	0.16	0.01	0.67	0.00	0.71	5.66

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Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
10-Nov-98	ND	ND	ND	0.16	0.01	0.52	0.00	0.57	4.52
11-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.55	4.36
12-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.52	4.19
13-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.50	4.02
14-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.48	3.86
15-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.46	3.71
16-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.44	3.55
17-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.43	3.42
18-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.41	3.29
19-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.46	3.70
20-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.52	4.18
21-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.48	3.81
22-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.43	3.46
23-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.42	3.32
24-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.41	3.24
25-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.40	3.17
26-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.39	3.10
27-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.37	2.96
28-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.35	2.80
29-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.33	2.66
30-Nov-98	ND	ND	ND	ND	ND	ND	0.00	0.32	2.52
01-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.31	2.50
02-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.31	2.47
03-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.31	2.45
04-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.42
05-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.40
06-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.38
07-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.29	2.34
08-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.29	2.30
09-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.28	2.27
10-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.42
11-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.32	2.58
12-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.34	2.75
13-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.32	2.58
14-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.42
15-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.27	2.18
16-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.26	2.06
17-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.30	2.43
18-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.29	2.34
19-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.27	2.12

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Tenas Hydrometeorological Baseline Report

Date	Tenas Creek			Four Creek			Goathorn Creek		
	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]	Water Level [m]	Discharge [m3/s]	Discharge [L/s/km2]
20-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.24	1.92
21-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.23	1.84
22-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.22	1.77
23-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.70
24-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.21	1.66
25-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.62
26-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.20	1.58
27-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.54
28-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.19	1.51
29-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.47
30-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.44
31-Dec-98	ND	ND	ND	ND	ND	ND	0.00	0.18	1.41

Appendix D Stream Water Quality Exceedances for the Updated EAC Project Case (2024)

TELKWA COAL
LIMITED

Tenas Project, Hydrogeology Technical Report

Prepared for

Telkwa Mining Ltd



Prepared by

srk consulting

SRK Consulting (Canada) Inc.
CAPR002055
October 2024

Tenas Project, Hydrogeology Technical Report

October 2024

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Project No: CAPR002055
File Name: Telkwa_HydrogeolTechnicalReport_CAPR002055_20241021.docx

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srk consulting

Executive Summary

Telkwa Mining Ltd (TML) is proposing to develop the Tenas Project (the Project), a surface coal mine designed to produce metallurgical coal. The proposed mine site is in northwestern British Columbia (BC), approximately 25 kilometres south of Smithers and seven kilometres southwest of Telkwa, within the Wet'suwet'en Nation's traditional territory. This report presents the results of a groundwater study prepared by SRK Consulting (Canada) Inc. (SRK) on behalf of TML in support of a Joint Application for a Mines Act permit, and an effluent discharge permit. The objectives were to establish baseline conditions and to quantify the potential changes to the groundwater system that could occur because of the Project.

Project Background

The climate and hydrological conditions were characterized by SRK (2020). The average total precipitation between 2018 and 2019 was 587 mm/y, with snow comprising 71% and 31% in 2018 and 2019, respectively. The streamflow regime is nival (snowmelt) with the majority of runoff (MAR 367 mm/year) occurring in the spring and early summer.

The deposit is hosted in a coal-bearing sedimentary rock sequence, associated with the Lower Cretaceous age Skeena Group (marine and continental sediments interbedded with coal seams), and overlies unconformably the Jurassic-age Hazelton volcanic group (andesite, trachyte, and basalt with associated tuffs and breccias). The sedimentary sequence in the open pit area is folded into a syncline. Faulting is generally near-vertical, and can be subdivided into two main groups, one which strikes approximately northwest/southeast, and the other northeast/southwest.

The surficial geology consists of glacial clay- silt-rich till, and glaciofluvial sand-gravel-rich till. South of the proposed open pit, the bedrock outcrops are close to ground surface; North of the proposed open pit and towards Tenas Creek and Goathorn Creek, the till deepens and exceed 100 m. Other deposits are present locally; patches of glaciolacustrine deposits scattered throughout the morainal landscape in low ridges and depressions; and fluvial deposits found in the narrow-incised floodplains of Goathorn and Tenas Creek, and the wide floodplains of the Telkwa and Bulkley River.

The estimated total area disturbed by the Project is 840 ha, including the open pit (289 ha), the coal processing plant (10 ha), material storage facilities (137 ha), sediment ponds (40 ha), and management ponds (227 ha). The Projected mine life is approximately 25 years, including construction, operations, and reclamation phases.

In terms of materials at the Project Site, TML identified several types of material that will need to be managed. Surface Soils (i.e., top organic soil,) will be salvaged and stockpiled for future reclamation requirements. The overburden will be placed into the compaction zones and/or buttress components of the dams for the management and control ponds, or otherwise placed as backfill within the open pit. The low sulfur rock will be placed within the buttress region of the dams for the management ponds, or otherwise backfilled within the open pit. The high sulfur and processed rocks will be placed into external flooded management ponds or within flooded portions of the open pit.

In terms of water management, the facilities will include ditches, sedimentation ponds, control ponds, and management ponds. Three storage management ponds will collect the groundwater and surface water pumped from the open pit during operation. These ponds are designed for underwater permanent storage of potentially acid generating material. A fourth pond(Tenas Control Pond) will collect surface runoff from the mine infrastructure and overflows from the management ponds. This pond is designed to ensure that no water discharge occurs during operations between October 31 and March 31 period and to control the sedimentation for the overall site. It also provides contingency water to ensure PAG material is submerged, and a location for water displaced during management pond operations. All the ponds will be lined with the management ponds lined with an engineered soil-bentonite compacted layer, and the Tenas Control Pond with a bituminous geomembrane or equivalent.

Make-up water for the Coal Processing Plant and make-up water for the mine infrastructure complex will be sourced from precipitation and melting snow collected onsite. Potable water for domestic facilities will be sourced from surface runoff and/or groundwater. A potable water treatment plant will be onsite to ensure that drinking water standards are met. Another 1.5 million m^3/year of make-up water is assumed for additional contingency and robustness to the water balance. This water would be sourced from Goathorn Creek (i.e., approx. 2.5% of Goathorn's Creek and less than 1% of the Telkwa River's annual flow respectively) via water supply wells located along the edge of Goathorn Creek.

Groundwater Baseline Studies

To assess the potential effects of the Project to groundwater, two spatial boundaries were considered: The Local Study Area (LSA) and the Regional Study Area (RSA). The LSA was defined where the Project may have a direct influence on the groundwater system and/or groundwater users, and the RSA by the fish habitat present in the Telkwa River watershed and in the tributaries to the Bulkley River. The time-steps considered for the evaluation included 2020 (construction), 2023 (End-of-Year 1, End of North Management Pond), 2029 (End-of-Year 7, End of East Management Pond), End of Mining, and post-closure (post-2043).

SRK consulted the BC regulations and guidelines relevant to groundwater and reviewed the Project desktop information and the groundwater site data collected between 1983 and 2016. The level of details, methods, and quality of the information were considered adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

Groundwater Baseline Data

The bedrock is characterized by a low to moderate hydraulic conductivity (i.e., K geomean of $2x10^{-7}$m/s). K geomean values sorted by lithological types, from the least permeable to the most permeable, are conglomerate ($2x10^{-8}$ m/s), mudstone/siltstone ($7x10^{-8}$ m/s), volcanic rock ($1x10^{-7}$ m/s), sandstone ($2x10^{-7}$ m/s), and coal ($5x10^{-7}$ m/s). For the overburden, K in the clay-silt-rich till is relatively low ($9x10^{-9}$ m/s), and in the sand-gravel-rich till moderately high ($1x10^{-6}$ m/s). There is no site measurement for specific storage or specific yield.

The groundwater in both systems flows towards the valleys, moving away from the Tenas open pit towards Tenas Creek, the Telkwa River, and Goathorn Creek. Static water levels are generally less than 2 mbgs (meters below ground surface) in the south Tenas Area, to more than 20 mbgs in the north, where overburden changes to a thick sequence of sand-gravel-rich till deposits. The overburden well showed water level highs in spring following freshet and lows in winter. The seasonal observations in bedrock wells were divided in two groups. One group showed seasonal variations like overburden, with highs in spring, lows in fall/winter, suggesting it has a connection with overburden. The other group showed highs in winter, lows in summer/fall, implying recharge is delayed by several months, potentially by the low permeability of the silt-clay-rich till.

The groundwater chemistry in overburden wells is classified as a calcium-magnesium-bicarbonate type; while groundwater in bedrock wells is sodium-bicarbonate type. The groundwater quality statistics, the exceedances, and the baseline average groundwater quality are presented in the report. Exceedances above the BC water quality guidelines for freshwater aquatic life (approved or working) were observed for fluoride, ammonia, total arsenic, total copper, total chromium, total and dissolved iron, total zinc, and selenium. The differences observed in historical wells over time, and the correlations between turbidity and total/dissolved metals concentrations suggest exceedances of total metals were likely caused by suspended particles generated by disturbances (i.e., drilling and well installation). Exceedances above the BC water quality guidelines for drinking water sources were observed for fluoride, and dissolved metals (i.e., arsenic, iron, cobalt, manganese, antimony, mercury, lead, and uranium – the last four parameters exceeded the guideline values only once).

The aquifer database of the ministry of Environment reports six aquifers of limited extent with low to moderate productivity, all located near the town of Telkwa, where the Telkwa River joins the Bulkley River, about 8 to 10 km northeast from the Project. The closest private wells, located along the expected flow paths between the Project and the Telkwa River, are about 3.8 km north of the Project. In terms of human activities, small-scale underground and surface mining occurred sporadically about 3.6 km north and northeast from the Project between 1918 and 1985; nowadays there are no significant human activities other than mining exploration and forestry.

Conceptual Groundwater Model

Conceptually, the groundwater system is divided into two sub-systems: deep bedrock and shallow overburden. The deep bedrock is composed of the Skeena sedimentary rock group, the volcanic group, fractures, and faults. At the scale of the Telkwa watershed, the fractured rock is assumed to act as an equivalent porous medium, a hydrogeological term that refers to a simplified representation of a heterogeneous aquifer as if it were a homogeneous material. In this approach, the complex variations in the properties of fractured rock are averaged out, treating it as a single, uniform medium with consistent properties. The hydrogeology of the bedrock is assumed to be represented as a single unit characterized by an anisotropy ratio perpendicular to sedimentary bedding planes (i.e. K parallel to beddings higher than K perpendicular to beddings). Data collected does not indicate influences from known faults (i.e., preferential flow pathways and/or barriers), and there is no mapped structure directly connecting the Project and the private well locations.

The lateral extent of bedrock is characterized by confined flow, relatively long residence times in the subsurface, and higher concentrations of dissolved solids. Groundwater levels indicate generally north-oriented flow lines, from upland areas to streams, namely the Telkwa River and its tributaries, Tenas Creek, and Goathorn Creek.

Shallow overburden is composed of two units: silt-clay–rich glacial till and glaciofluvial sand-gravel-rich till. Its hydraulic characteristics are controlled by the distribution of fine materials, with silt-clay-rich till acting as an aquitard, and impeding flow between the higher permeability sand-gravel-rich layers. The 3D geometries of the hydrostratigraphic units were generated from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater.

The shallow overburden is characterized as a local unconfined system with relatively short residence times and low concentrations of dissolved solids. Groundwater flows in a north-easterly direction towards Four Creek and in a north-westerly direction towards Tenas Creek, moving from topographic highs to adjacent lows. Discharge from overburden is expected to occur in the valleys of Tenas, Four and Goathorn Creeks.

Groundwater Effect Predictions

Numerical groundwater modeling was completed to predict open pit inflows and evaluate the potential groundwater effects from the Project. This included potential changes to baseflows, and contributions/travel times of mine-affected groundwater to creeks and private wells. The calibrated achieved the best fit to field data, with a final Normalized Root Mean Square Error (NRMSE) of 3.2% for hydraulic heads and 3.6% for baseflows.

Modeling was based on pseudo steady-state conditions for both calibration and forward predictions. Model uncertainties were assessed through a sensitivity analysis. Details on the modeling assumptions, model designs, and calibration are included in the report.

The model may be classified as moderate complexity (Wels et al., 2012), defined as follows: "These (…) are based on a reasonable, though limited, dataset and having limited calibration. These models may be used to determine the potential range of change or to "bracket" potential effects that may occur due to a given stress." The model is based on a unique conceptualisation of the 3D geology; detailed characterization of aquitards or aquicludes are not well characterized; baseflows are estimated from historical stream flow records; the model was calibrated to steady state conditions, and the results have highest confidence in the vicinity of the mine area where there are relatively more data.

The key conclusions for EOM conditions were as follows:

- The open pit inflows ranged between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems.
- The seepage rate underneath the Tenas Control Pond was 140 m^3/d.
- The total seepage rate underneath the management ponds at end-of mine was 1,490 m^3/d.
- Neither the drawdown cone nor groundwater mound are predicted to reach private well locations.
  - The drawdown induced by dewatering extended up to a maximum of extent of 18 km^2.
  - The management ponds and the control pond influence the progression of the drawdown to the north; in this area the model predicted a groundwater mound of about 14 km^2.
  - Sensitivity analysis evaluated the worst-case drawdown extents (i.e., open pit fully excavated, dewatering active, but no ponds). The predicted drawdown extended to a surface of approximately 34 km^2 but did not reach private well locations.
- The maximum reductions in baseflows are expected to occur before the construction and completion of the management ponds. Predicted reductions to the entire creeks are approximately 6% for Tenas Creek, 5% for Four Creek, and 2% for both Goathorn Creek and the Telkwa River.
- The first particle of mine-affected groundwater was predicted to discharge into Tenas Creek after 16 years. No particles were predicted to discharge in the first 25 years into Four Creek, Goathorn Creek, Telkwa River, or near private wells.
- The forecasts of potential contributions of mine affected groundwater to baseflows, after 25 years of operations, were 0.8% for Tenas Creek, less than 0.3% for Goathorn Creek, and less than 0.2% for the Telkwa River. The model predicted no contribution to Four Creek.

The key conclusions based on the modeling of post-closure conditions were as follows:

- The seepage rate (i.e., outflow) underneath the saturated mine rock and open pit lake was 10 m^3/d; these features predominantly act as a sink, with an inflow of 380 m^3/d.
- The total seepage rate underneath the management ponds was 1,480 m^3/d at the end of mining.
- The long-term drawdown induced by the Project is projected to extend up to a maximum of 15 km^2 and the mound to about 13 km^2. Neither the drawdown nor mounding is predicted to reach the private wells.
- Modeling suggests that baseflows to the entire creeks will either remain unchanged or slightly increase due to the influence of the management ponds on groundwater levels, with a 3% increase at Tenas Creek, 4% at Four Creek, 2% at the Goathorn Creek, and 1% at the Telkwa River.

- In terms of effect to private groundwater users, the model predicted particles would travel for more than 400 years before reaching the private wells.
- The predicted long-term contributions of mine affected groundwater to baseflows were less than 9.3% for Tenas Creek, less than 4.6% for Goathorn Creek, and less than 0.8% for the Telkwa River.
- The average time for a particle to reach the creeks was predicted to be 65 years for Tenas creek, 320 years for Goathorn Creek, and over 400 years for the Telkwa River.
  - The WBLM assumed conservatively that 100% of the potential waste and water management pond loads discharged into creeks via groundwater paths after 25 years.
- Three private wells (Goalder, Mapletoft, and Baker) located in the Telkwa River valley are potentially within the path of mine affected groundwater. No constituent is predicted to exceed the BC-DWG. The processes of diffusion, dispersion, or natural attenuation and the predicted travel times (i.e., > 400 years) between the Project and the Telkwa alluvial floodplain were not considered in the analysis. These are expected to reduce constituent levels below what has been modelled.
- The sensitivity analysis showed that the model was most sensitive to recharge and the hydraulic conductivity of the tills and Skeena group units. The parameters impacted the predictions as follow:
  - The highest sensitivity open pit inflow was 1,550 m^3/d.
  - None of the sensitivity models predicted drawdown or mounding to reach the private wells.
  - The maximum sensitivity reduction to baseflows was about 14% for the Tenas Creek, and 3% for the Goathorn Creek.
  - The travel time in all sensitivity runs to private wells was more than 170 years.
  - The maximum sensitivity contribution of mine affected groundwater to baseflows was 11% in Tenas Creek, and 1% in the Goathorn Creek.

The modeling presented herein provides forecasts of the expected Project behavior, derived from the available hydrogeological information. Upgrades to the model should be considered as additional information becomes available. Additional modeling should be completed if there are changes to the design basis or if any new information alters the parameters used in the modeling.

Table of Contents

1 Introduction 1
1.1 Objectives 1
1.2 Report Layout 1
2 Project Background 2
2.1 Location 2
2.2 Topography 2
2.3 Climate 2
2.4 Hydrology 4
2.5 Bedrock Geology 5
2.5.1 Jurassic Hazelton Volcanic Group 6
2.5.2 Lower Cretaceous Skeena Group 6
2.5.3 Intrusions 7
2.5.4 Geological Structures 7
2.6 Surficial Geology 7
2.7 Project Description 8
2.7.1 Mine Plan 8
2.7.2 Material Management 9
2.7.3 Water Management 10
2.7.4 Project Phases and Scheduling 11
3 Groundwater Baseline Studies 11
3.1 Spatial Boundaries 11
3.2 Temporal Boundaries 12
3.3 Regulations and Guidelines 12
3.3.1 Desktop Information 13
3.3.2 Field Investigations 13
3.4 Field Data Collection Methodology, QAQC, and Data Management 15
4 Groundwater Baseline Data 16
4.1 Monitoring Network 16
4.2 Hydraulic Conductivity 16
4.2.1 Bedrock 18
4.2.2 Overburden 18
4.3 Storage Properties 18
4.4 Groundwater Levels 19
4.5 Groundwater Seepages 20
4.6 Groundwater Quality 20

4.7 Groundwater Resources 24
4.8 Groundwater Users 25
4.9 Past and Current Human Activities 25
5 Conceptual Groundwater Model 25
5.1 Baseline Conditions 26
5.1.1 Hydrostratigraphic Units 26
5.1.2 Groundwater Flow 29
5.2 Mining and Post-closure Conditions 30
6 Groundwater Effects Predictions 32
6.1 Model Software 32
6.2 Model Assumptions 32
6.3 Groundwater Model Setup 32
6.3.1 Model Domain 32
6.3.2 Model Mesh 32
6.3.3 Boundary Conditions 33
6.3.4 Model Properties 35
6.4 Model Calibration 35
6.5 Model Scenarios and Applications 36
6.6 Model Results for the Proposed Pond Designs 37
6.6.1 Current Conditions 37
6.6.2 Mining Conditions 37
6.6.3 Post-Closure Conditions 40
6.7 Model Results For Modified Designs of the Ponds 45
6.7.1 Mining Conditions 45
6.7.2 Post-Closure conditions 48
6.8 Model Sensitivity 52
6.9 Limitations of the Groundwater Model 59
7 Conclusions 60
References 62

List of Figures

Figure 1: Project Location

Figure 2: Project Areas

Figure 3: Precipitations and Temperatures

Figure 4: Topography of the main drainage basins

Figure 5: Estimated total streamflow and baseflow in the Goathorn watershed

Figure 6: Stratigraphic column of the Telkwa Project area

Figure 7: Geological map of the Telkwa coal field (TML, 2018)

Figure 8: Cross sections of the Telkwa coal field (Palsgrove, 1991)

Figure 9: Geological map of the Tenas Area (TML, 2018)

Figure 10: Cross section 5200 facing NW - 317 az. (TML, 2018)

Figure 11: Cross section 3900 facing NW - 317 az. (TML, 2018)

Figure 12: Cross section 4575 facing NW - 317 az. (TML, 2018)

Figure 13: Cross section 3550 facing NW - 317 az. (TML, 2018)

Figure 14: Photos of volcanic rock samples

Figure 15: Photos of Skeena Group sediment rock samples

Figure 16: Surficial Geology Map (TML)

Figure 17: Photos of overburden samples

Figure 18: Particle size distribution curves in overburden

Figure 19: Mine Plan

Figure 20: Local Study Area (LSA) and Regional Study Area (RSA)

Figure 21: Monitoring well locations in Tenas Area

Figure 22: Monitoring well locations in Goathorn Area

Figure 23: Monitoring well locations in North Area

Figure 24: Monitoring well locations in Rail Loadout Area

Figure 25: 3D perspective view of the hydraulic conductivity measurements

Figure 26: Box plots of the hydraulic conductivity measurements

Figure 27: Distribution of K measurements by lithological types

Figure 28: Hydraulic Conductivity versus Elevation

Figure 29: Hydraulic Conductivity versus Depth

Figure 30: Water tables in overburden and bedrock in the Tenas Area

Figure 31: Seasonal groundwater level measurements

Figure 32: Seepage survey

Figure 33: 3D perspective view of the monitoring well screens

Figure 34: Map of the groundwater exceedances above BC WQS FAL guidelines

Figure 35: Piper plots of the groundwater quality at Project wells, and residential wells

Figure 36: Aquifers and private wells

Figure 37: Comparison of Telkwa K values to other hydrostratigraphic units

Figure 38: Total modelled thickness of the overburden

Figure 39: Modelled thickness sand-gravel-rich till

Figure 40: Modelled thickness of the silt-clay-rich till

Figure 41: Modelled thickness of the sedimentary rocks (Skeena group)

Figure 42: Conceptual Cross Section AA” Baseline

Figure 43: Conceptual Cross Section BB” Baseline

Figure 44: Conceptual Cross Section CC” Baseline

Figure 45: Conceptual Cross Section DD” Baseline

Figure 46: Conceptual Cross Section EE” Baseline

Figure 47: Conceptual Cross Section AA” Post closure

Figure 48: Conceptual Cross Section BB” Post closure

Figure 49: Conceptual Cross Section CC” Post closure

Figure 50: Conceptual Cross Section DD” Post closure

Figure 51: Conceptual Cross Section EE” Post closure

Figure 52: Domain and mesh of the 3D numerical model

Figure 53: Boundary conditions

Figure 54: 3D view of the numerical model

Figure 55: Calibration plots

Figure 56: Modelled heads and backward paths for baseline conditions

Figure 57: Modelled heads and forward paths for EoY1 conditions

Figure 58: Modelled heads and forward paths for EoY7 conditions

Figure 59: Modelled heads and forward paths for EOM conditions

Figure 60: Modelled heads for EOM open pit conditions and no management ponds (worst case drawdown)

Figure 61: Modelled heads and forward for Post-closure conditions

Figure 62: Modelled forward particle paths from the EMP pond

Figure 63: Modelled forward particle paths from the NMP pond

Figure 64: Modelled forward particle paths from the WMP pond

Figure 65: Modelled forward particle paths from the open pit lake / saturated waste rock

Figure 66: Modelled forward particle paths from the control pond

Figure 67: Plots of predicted particle travel times to creeks

List of Tables

Table 2-1: Mean and Annual Precipitation, and Temperature at the Telkwa Project 3

Table 2-2: Description of the Main Rivers and Creeks 4

Table 2-3: Estimated average unit and monthly baseflows 5

Table 3-1: Temporal Boundaries for Hydrogeology 12

Table 3-2: List of the hydrogeological field investigation conducted for the project 14

Table 3-3: Summary of the available groundwater data 15

Table 4-1: K statistics 17

Table 4-2: Average groundwater quality in overburden and in bedrock 23

Table 4-3: Description of the minor aquifers (BC MOE Well database) 24

Table 5-1: Hydrostratigraphic units conceptualized for the bedrock system 26

Table 5-2: Assumptions and summary of the Skeena group equivalent K analysis 27

Table 5-3: Hydrostratigraphic units conceptualized for the overburden system 28

Table 5-4: Estimated recharge and baseflows for the Tenas Creek, Goathorn Creek, and Telkwa River 30

Table 5-5: Potential Project Interactions with the Groundwater System 31

Table 6-1: Thicknesses of the model layers 33
Table 6-2: Head levels at WMP saturated waste rock, and open pit lake 34
Table 6-3: Estimated seepage rates through designed liners 34
Table 6-4: Groundwater model properties 35
Table 6-5: Summary of the Model Simulations 36
Table 6-6: Forecasts of open pit inflows and seepages during operations 38
Table 6-7: Forecasts of changes to creek baseflows during operations 39
Table 6-8: Forecasts of mine affected baseflow at EOM 40
Table 6-9: Forecasts of open pit inflows and seepages at Post-closure 41
Table 6-10: Forecasts of changes to creek baseflows Post-closure 42
Table 6-11: Predicted travel times before discharges into creeks 44
Table 6-12: Forecasts of mine affected baseflow at Post-closure 44
Table 6-13: Mitigations - Estimated seepage rates through designed liners at the end of Mining 45
Table 6-14: Mitigation#1 - Forecasts of open pit inflows and seepages during operations 46
Table 6-15: Mitigation#2 - Forecasts of open pit inflows and seepages during operations 46
Table 6-16: Mitigation #1 - Forecasts of changes to creek baseflows during operations 47
Table 6-17: Mitigation #2 - Forecasts of changes to creek baseflows during operations 48
Table 6-18: Mitigations - Forecasts of open pit inflows and seepages at Post-closure 49
Table 6-19: Mitigation #1 - Forecasts of changes to creek baseflows at Post-closure 50
Table 6-20: Mitigation #1 - Forecasts of mine affected baseflow at Post-closure 51
Table 6-21: Mitigation #2 - Forecasts of mine affected baseflow at Post-closure 51
Table 6-22: Sensitivity scenarios 52
Table 6-23: Ratings of sensitivity model calibration and prediction 53
Table 6-24: Sensitivity of the model calibration 55
Table 6-25: Sensitivity analysis of the EOM outputs 56
Table 6-26: Sensitivity analysis of the post-closure outputs 57
Table 6-27: Sensitivity types related for the predictions of changes to heads 58

Appendices

Appendix A – Monitoring Well Installation and Monitoring Details

Appendix B – Hydraulic Conductivity Measurements

Appendix C – Groundwater Levels Measurements

Appendix D – Groundwater Quality

Appendix E - Liner Seepage Assessment and Preliminary Cost Estimate for Tenas Management Ponds

Appendix F – Estimation of Seepages Underneath the Bituminous Geomembrane of the Control Pond

Appendix G - Model Calibration

Appendix H – Analysis of the Potential Groundwater Quality at Post-closure in the Private Wells Area

List of Abbreviations

°	Degree
°C	Degree Celsius
3D	Three dimensional
ARD	Acid Rock Drainage
BC	British Columbia
BDR	Bedrock
CPP	Coal preparation plant
CUB	Calibrated unit baseflow
d	Day
DEM	Digital Elevation Model
DWS	Drinking water sources
EA	Environmental Assessment
EMP	East management pond
EOM	End-of-mine
EoY	End-of-year
FAL	Freshwater aquatic life
Ha	Hectare
K	Hydraulic conductivity
km	Kilometer
km^2	Kilometer square
kV	Kilovolt
LIDAR	Light detection and ranging
LSA	Local study area
L/s	Litre per second
m	Meter
m^2	meter square
m^3/day	meter cube per day
m/s	meter per second
MAP	Mean annual precipitation
MAR	Mean annual runoff
masl	Meters above sea level
mbgs	Meters below ground surface
MEMPR	Ministry of Energy, Mines and Petroleum Resources
mg/l	milligram per litre
ML/ARD	Metal leaching / acid rock drainage
mm/yr	Millimetre per year
Mt	Million tons
MW	Monitoring well
Non-PAG	Non-Potentially acid generating
NMP	North management pond
NRMSE	Normalized root mean square error
NTU	Nephelometric turbidity unit
OVB	Overburden
PAG	Potentially Acid-Generating
Project	Tenas Project
PSD	Particle size distribution
QA	Quality assurance
QC	Quality control
R	Recharge
ROM	Run-of-mine
RPD	Relative Percent Difference
RSA	Regional study area
s	Second
SRK	SRK Consulting (Canada) Inc.
S_s	Specific storage
S_y	Specific yield
TML	Telkwa Mining Ltd
TDS	Total dissolved solids
TSS	Total suspended solids
WBLM	Water balance and load model
WMP	West management pond
WQG	Water quality guidelines
WSC	Water survey of Canada

1 Introduction

Telkwa Mining Ltd (TML) is proposing to develop the Tenas Coal Project (the Project), a surface coal mine designed to produce metallurgical coal at a planned annual production rate of between 775,000 and 825,000 tonnes. The mine life of the Project will be approximately 25 years, including construction, operations, decommissioning, and reclamation phases.

This report presents the results of hydrogeological studies in support of a Joint Application for a Mines Act permit issued by the Ministry of Energy, Mines and Petroleum Resources, and an effluent discharge permit issued under the Environmental Management Act by the Ministry of Environment. It was prepared by SRK Consulting (Canada) Inc. (SRK), on behalf of TML.

1.1 Objectives

The objectives of the work presented here are to establish the baseline groundwater conditions and to quantify the potential changes to the groundwater system that could occur because of the Project. The baseline information was used to construct and calibrate a three-dimensional (3D) numerical model, which was then utilized to predict the Project's potential effect on groundwater during mining and long-term closure (post-closure) phases, and to inform the waste and water management system designs (Part A, Section 1 of the EAC Application) and the surface water and load balance model (WBLM, Section 4, Chapter 3 of the EAC Application). The WBLM was used to evaluate the overall effects of the Project on the hydrology and surface water quality at both local and regional scales.

1.2 Report Layout

The report is organized as follows:

- Section 2 presents background information relevant to hydrogeological studies.
- Section 3 defines the groundwater assessment boundaries, and presents the regulatory guidelines relevant to the study, the sources of desktop and field information, and the methodologies for the field data collection, data management, and QA/QC methods.
- Section 4 reviews the hydrogeological data supporting the characterization of the groundwater flow system and groundwater quality.
- Section 5 presents the groundwater conceptual model of the Project area for baseline, mining, and post-closure conditions.
- Section 6 describes a numerical groundwater modelling assessment and presents the predictions of the potential changes to the groundwater system.
- Section 7 presents the conclusions of the study.

2 Project Background

2.1 Location

The proposed mine site is in the Regional District of Bulkley-Nechako in northwestern British Columbia (BC), approximately 25 kilometres south of Smithers and seven kilometres southwest of Telkwa, within the Wet'suwet'en Nation's traditional territory, which includes the majority of the Bulkley River drainage. The Telkwa River, the Tenas Creek and the Goathorn Creek run through the coalfield, dissecting it into three coal exploration areas known locally as Tenas, Goathorn, and North. The proposed open pit and the waste and water management facilities are in the Tenas Area, approximately 54°36'48" north latitude and 127°09'32" west longitude. Figure 1 and Figure 2 shows the Project locations.

2.2 Topography

The Project is located within the Coast Mountains (Bulkley Ranges) of the Cordillera Region. The Project is centered on a remnant glacial terrace; upland areas are characterized by moderate to steeply incised valleys separated by moderately undulating terrain; and lowland areas are characterized by relatively flat to moderately rolling topography.

2.3 Climate

The climate conditions were characterized in the Hydrometeorological Baseline and Model Development Report (SRK 2020). Observations for years 2017, 2018, and 2019 are compiled in Table 2-1 and shown in Figure 3. The average total precipitation was 587 mm/y between 2018 and 2019, with snow comprising 71% and 31% in 2018 and 2019, respectively.

Table 2-1: Mean and Annual Precipitation, and Temperature at the Telkwa Project

Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2017	Total Precipitation [mm]										147	134	10	-
	Rainfall [mm]										114	0	0	-
	Snowfall [mm SWE]										33	134	10	-
	Average Snow Depth [cm]										4	28	47	-
	Mean temperature [°C]										1.9	-5.6	-8.9	-
2018	Total Precipitation [mm]	50	150	81	14	14	42	50	2	50	54	51	113	672
	Rainfall [mm]	0	0	1	3	14	42	50	2	30	42	9	0	195
	Snowfall [mm SWE]	50	150	80	10	0	0	0	0	20	11	42	113	477
	Average Snow Depth [cm]	63	101	119	110	12	0	0	0	1	0	9	38	-
	Mean temperature [°C]	-7.6	-9.8	-3.3	1.1	9.4	10.6	15.5	15.3	5.9	3.0	-1.0	-6.1	-
2019	Total Precipitation [mm]	60	19	8	13	26	57	83	21	47	93	73	2	502
	Rainfall [mm]	5	0	0	7	26	57	83	21	46.5	69	32	0	346
	Snowfall [mm SWE]	55	19	8	6	0	0	0	0	0.5	24	41	2	156
	Average Snow Depth [cm]	66	75	74	32	0	0	0	0	0	5	5	14	-
	Mean temperature [°C]	-3.8	-12.7	-1.3	2.4	10.5	10.9	12.9	12.9	8.2	0.7	-1.9	-7.9	-

Source: SRK report Oct 2020: Tenas Project – Hydrometeorological Baseline and Model Development Report.

Note:

Na, not available

2.4 Hydrology

The main drainages in the Project area are the Bulkley River, the Telkwa River, Goathorn Creek, Tenas Creek, Cabinet Creek, and Four Creek. Figure 4 shows a map of the drainages, surface water monitoring stations, and watershed boundaries. Table 2-2 provides a short description of the main drainages.

The streamflow regime in the Project area is nival (snowmelt) with the majority of runoff (MAR 367 mm/year) occurring in the spring and early summer due to the melting winter snowpack. After the snowmelt-driven high flow, there is typically a period of low flow throughout the late summer and early fall, although high intensity rain during the fall period can produce substantial peak events. Annual low flows occur during the winter when the air temperatures remain below freezing; precipitations fall as snow and are stored in the snowpack. During the winter low flow period, the streams are mostly supplied by groundwater discharge; some streams in the region have glacial inputs but this is less prominent in the Project area.

Table 2-2: Description of the Main Rivers and Creeks

River/Creek Name	Description
Bulkley River	The Bulkley River is a tributary of the Skeena River. It originates southeast of the project and flows in a north-south trending valley approximately 6 km east of the Project area. Discharge into the Skeena is approximately 100 km downstream from its confluence with the Telkwa River. The size of the watershed is about 12,400 km^2. The Bulkley River is a known fish-bearing stream.
Telkwa River	The Telkwa River is a substantial tributary to the Bulkley River. It originates west of the Project and flows east, discharging into the Bulkley River approximately 6 km east of the confluence with Goathorn Creek. The size of the watershed is about 830 km^2. The Telkwa River is a known fish-bearing stream.
Goathorn Creek	Goathorn Creek is a tributary to the Telkwa River. It is a moderately wide and extensively braided creek, with a floodplain approximately 20 to 100 m wide. It flows north along the east side of the Project then discharges into the Telkwa River approximately 8 km downstream of the proposed open pit. The size of the watershed is about 130 km^2. The Goathorn Creek is a known fish-bearing stream.
Tenas Creek	Tenas Creek is a tributary to Goathorn Creek. It is a small watercourse that flows north and northwest, along the northwest side of the Project, then discharges into Goathorn Creek approximately 8 km downstream of the proposed open pit. The size of the watershed is about 60 km^2. The Tenas Creek is a known fish-bearing stream.
Cabinet Creek	Cabinet Creek is a small tributary to Goathorn Creek. It is a small watercourse that flows north of the Project, then discharges into Goathorn Creek approximately 6 km east of the proposed open pit. The size of the watershed is about 54 km^2
Four Creek	Four Creek is a small tributary to Goathorn Creek. It drains northeast, bordering the Project to the east before discharging into Goathorn Creek in the immediate vicinity of the Project. The size of the watershed is about 14 km^2

Baseflow is defined as the groundwater discharges into surface streams (i.e., water seeping into the creeks and rivers from groundwater). The rate at which groundwater discharges into surface streams was characterized based on the historical data recorded at the WSC Goathorn station using a recursive digital filter to separate baseflow from surface runoff (SRK 2020). A single filter parameter, typically ranging from 0.90 to 0.99, is used to separate total streamflow into a baseflow and surface runoff component (Nathan and McMahon 1990). The filter parameter was selected based on parsing flow records from 2000 to 2019. A filter parameter of 0.99 was found to best fit the data after three passes (n=3). The unit baseflows and monthly baseflows estimated are provided Table 2-3 and plotted in Figure 5.

Table 2-3: Estimated average unit and monthly baseflows

Month	Unit Baseflow (L/s/km^2)	Baseflows (L/s)					
		Cabinet Ck at Goathorn (54 km^2)	Four Ck at Goathorn (14.2 km^2)	Goathorn Ck at Cabinet (50.3 km^2)	Goathorn Ck at Four (116.7 km^2)	Goathorn Ck at 08EE008 (133.5 km^2)	Tenas Ck at Goathorn (58.6 km^2)
Jan	2.03	109.9	28.7	102.2	237	271	119
Feb	1.96	106	27.7	98.6	228.6	261	114.8
Mar	1.93	104.3	27.3	97.1	225	257	113
Apr	1.98	106.9	28	99.5	230.6	264	115.8
May	2.60	140.5	36.7	130.7	303	347	152.1
Jun	4.05	219.1	57.3	203.9	472.7	541	237.3
Jul	4.91	265.5	69.4	247	572.7	655	287.5
Aug	4.49	243.2	63.6	226.2	524.5	600	263.4
Sep	3.76	203.3	53.2	189.1	438.5	502	220.2
Oct	3.17	171.7	44.9	159.7	370.3	424	185.9
Nov	2.51	135.8	35.5	126.3	292.9	335	147.1
Dec	2.09	113	29.5	105.1	243.6	279	122.3

Source: SRK report Oct 2020: Tenas Project – Hydrometeorological Baseline and Model Development Report.

Note:

Calibrated Unit Baseflow (CUB) = 1.81 L/s/km^2

2.5 Bedrock Geology

The project is located within the northeast/southwest trending Skeena Arch, which separates Jurassic-age sedimentary rocks of the Bowser Basin in the north from the Jurassic to Cretaceous-age sedimentary rocks of the Nechako Basin to the south. The coal-bearing sedimentary rock sequence is associated with the Lower Cretaceous age Skeena Group and overlies unconformably the Jurassic-age Hazelton volcanic group. Figure 6 presents a simplified stratigraphic column of the Tenas, Goathorn, and North regions.

Figure 7 shows the geological map of the Telkwa Coal field based on the MEMPR geological map (B.D. Ryan, 1993-21) and modified by TML (2018), and Figure 8 three cross-sections associated with the MEMPR geological map. Figure 9 presents the local geological map of the Tenas Area from TML, and Figure 10 to 13 four cross sections associated with the local geology map.

2.5.1 Jurassic Hazelton Volcanic Group

The volcanic rocks (i.e., Figure 7: Telkwa formation - volcanic rocks) include andesite, trachyte, and basalt with associated tuffs and breccias. Figure 14 shows samples of the volcanic rock collected from a diamond core drilling rig in the Tenas Area.

2.5.2 Lower Cretaceous Skeena Group

The Lower Cretaceous Skeena Group includes marine and continental sediments interbedded with coal seams, often correlated over long lateral distances. It is subdivided into four units (Units I through IV) and a unit of undivided sediments overlying the four units (Figure 6). The economic coal seams in the Tenas Area (coal zone 1, Lower and Upper) are located within Unit I; Unit III is absent from the Tenas Area but present in the Goathorn and North areas.

- Unit I consist of more than 100 m of fine to coarse-grained cross-bedded sandstone, conglomerate, siltstone, mudstone and coal (coal zone 1). Overall, Unit I fines upward, from primarily conglomerate and sandstone to almost entirely carbonaceous mudstone, seatearth and coal (1A to 1G). The conglomerate and sandstone were deposited in braided channels and bars, and mudstone accumulated in floodplains. Thin coal seams formed in poorly drained, peat-forming backswamps, and seatearths formed under leaching conditions in less submerged areas. With denudation of the volcanic source area, braid plains were abandoned and extensive low-energy, peat-forming swamps were established, resulting in the formation of thick coal seams in the upper part of the Unit.
- Unit II separates coal zone 1 and coal zone 2. It consists of up to 140 m of primarily of a monotonous silty mudstone, occasionally interbedded with beds of chert-rich, micaceous, bioturbated or cross-bedded sandstone. The sediments were deposited in a deltaic/shallow marine environment following a regional marine transgression. The mudstone accumulated in bays, and the sandstones in distributary channels and mouthbars. Locally, thin discontinuous peat beds formed in salt marshes.
- Unit III comprises about 90 m of chert-rich, micaceous sandstone, siltstone and mudstone, and up to nine coal zones (coal zones 2 through 10). The sandstone and mudstone were deposited and biogenically reworked in a tidal flat environment; siltstone accumulated in a restricted, nearshore marine environment. Peat accumulated in freshwater coastal marshes which periodically prograded over tidal flats.
- Unit IV consists of approximately 150 m of a laterally extensive, bright green, chert-rich, chloritic sandstone or siltstone bed at the base, overlain by massive grey silty mudstone like that of Unit II. The basal sandstone is a transgressive lag deposit, and silty mudstone, the predominant lithofacies, was deposited in a quiet, nearshore, shallow marine environment.

Figure 15 shows samples of the Skeena Group sediment rocks collected from a diamond core drilling rig in the Tenas Area.

2.5.3 Intrusions

Tertiary and Cretaceous-age porphyritic dykes and sills (i.e., Figure 7: Bulkley plutonic suite – intrusive rocks) are present, the most notable of which includes a large Tertiary granodiorite plug located on the north side of the Telkwa River.

2.5.4 Geological Structures

Figure 7 and Figure 9 show the geological structures at the scale of the Telkwa Coal Field and Tenas Area respectively.

The sedimentary sequence in the Tenas Area is folded into an upright syncline in which the gently (typically 10 to 20°) northeast-dipping western limb of the syncline subcrops on the western side of the open pit area, while the moderately (40 to 45°) southwest-dipping eastern limb subcrops on the eastern side of the open pit. Faulting is generally near-vertical, and can be subdivided into two main groups, one which strikes approximately northwest/southeast and the other northeast/southwest. A few east/west striking faults have also been interpreted.

The Goathorn area is located within an outlier of the Lower Cretaceous Skeena Group. The structural geology is somewhat more complex than the Tenas Area and is characterized by a complex series of sub-parallel north-south trending reverse faults, and to a lesser extent east-west, trending normal faults.

Northeast striking faults are related to emplacement of the Bulkley intrusions in the Late Cretaceous.

2.6 Surficial Geology

The surficial geology consists primarily of glacial clay- silt-rich till, and glaciofluvial sand-gravel-rich till (Figure 16). The 2018 and 2019 drilling investigations showed the till was generally a sandy lean clay with gravel. The clay-silt-rich till typically contained silt and fine sand with some gravel, was commonly very-stiff to hard in consistency with low to medium plasticity, and well graded. Sand, silt and gravel lenses were commonly encountered within the till at depth across the north of the project site. The sand-gravel rich till was dense to very dense as assessed by standard penetration testing during the sonic drilling. Figure 17 shows typical samples of overburden collected with a diamond core or a sonic core drilling rig, and Figure 18 shows particle distribution curves (PSD) of samples classified as clay-silt-rich tills, and sand-gravel-rich tills. At upper elevations and south of the proposed open pit, the bedrock outcrops are close to ground surface, with mantles of clay-silt-rich tills between 3 m and 10 m thick. North of the proposed open pit and towards Tenas Creek and Goathorn Creek, drillholes report thin mantles of clay- silt-rich tills deposits, between 3 m and 10 m thick, underlain by a thick sand-gravel-rich till that can exceed 100 m.

Other deposits are present locally. Patches of glaciolacustrine deposits are scattered throughout the morainal landscape in low ridges and in depressions, comprising bedded and laminated mud, and minor sand and gravel (Clague 1984). Recent fluvial deposits are present in the narrow floodplains of Goathorn Creek and Tenas Creek, which are 40 m to 80 m deep incised into the

subdued morainal landscape, and the wide floodplains of the two-wandering gravel-bed rivers, the Telkwa River and the Bulkley River. The fluvial deposits range from extremely coarse, poorly sorted gravel on steep alluvial fans to moderately to well-sorted sand and mud on low-gradient floodplains (Clague 1984).

2.7 Project Description

The following description consists of an overview of the proposed mine components, adapted from Section 1 of the main EA document.

2.7.1 Mine Plan

The Project configuration is shown on Figure 19. It will consist of a conventional shovel and truck coal extraction operation, like other rock quarry and surface mine operations in the region. The estimated total area disturbed by the Project is 840 ha, including the open pit (289 ha), the coal processing plant (10 ha), material storage facilities (137 ha), sediment ponds (40 ha), and management ponds (227 ha).

The Project will include the following major components:

- Open pit.
- Coal Processing Plant (CPP).
- Coal handling systems for run-of-mine (ROM) coal, processed rock, and processed coal (including plant conveyors, storage bins, and stockpiles).
- Storage piles and stockpiles for rock (non-PAG), overburden, growth media, and processed coal.
- Three management ponds for storage of potentially acid generating (PAG) rock: the North (NMP), the East (EMP), and the West Management Ponds (WMP).
- One control pond.
- Four sedimentation ponds: The Plant Sedimentation Pond, Rail Infrastructure Sedimentation Pond, Explosives Site Sedimentation Pond, and Explosives Magazine Sedimentation Pond.
- Surface water ditches.
- Water supply wells, storage, and distribution network.
- Fuel and lubricant storage facilities and distribution network.
- Explosive’s magazine, storage silos, and vehicle wash and maintenance facilities.
- Propane storage facilities and distribution network (no longer required).
- Solid waste management systems including landfill, recycling and composting facilities.

- Administration, first aid, maintenance/warehouse, mine dry, laboratory, light vehicle, mine rescue, and warehouse buildings.
- Haul roads and access roads within the minesite.
- Tenas Access Corridor which encompasses a 11 km newly constructed Bypass Road and improvements to approximately 5.0 km of an existing forestry service road.
- A 3.5 km long 25 kV powerline and a 25 to 600 kV substation adjacent to the CPP.
- A rail infrastructure consisting of processed coal stockpiles, scales, dust control facilities and a 2.5 km rail loop connected to the Canadian National Railway track.
- A permanent bridge over Goathorn Creek.

2.7.2 Material Management

TML has identified several types of material associated with coal extraction that will need to be managed:

- **Surface Soils (topsoil) (Non-PAG)** is the top 0.20 to 0.50 m of material and contains the bulk of organic material and material acceptable for the growth of vegetation. There is approximately 1.75 million m^3 of this material. This material will be stockpiled in designated locations for reclamation activities or direct placed on areas available for growth media placement.
- **Overburden (Non-PAG)** is the non-rock material between growth media material unit and the rock unit that consists of primarily till material with almost no organic material. There is approximately 24 million m^3 of this material. This material will be placed into the critical compaction zones and/or buttress components of the dams required for the management ponds, otherwise it will be placed as backfill within the open pit.
- **Low sulfur rock (Non-PAG)** is the rock present in the Project's open pit area that has sulfur levels with little potential to cause ARD. This material is also known as non-acid-generating (Non-PAG) rock. There is approximately 29 million m^3 of this material. This material will be placed within the buttress region of the dams for the management ponds otherwise it will be backfilled within the open pit.
- **High sulfur rock (PAG)** is the rock present in the Project's open pit area that has sulfur levels that are elevated and will have the potential to cause ARD. This material is also known as PAG rock. There is approximately 31 million m^3 of this material. All PAG material will be placed into external flooded management ponds or within flooded portions of the open pit.
- **Processed rock (PAG)** is the rock produced during coal processing to produce a processed coal suitable for the marketplace that will be separated from the coal through gravity separation methods, such as cyclones. This material is classified as PAG material. There is approximately 3.3 million m^3 of this material. All PAG material will be placed into external flooded management ponds or within flooded portions of the open pit.

- **Run-of-mine (ROM) coal (PAG)** is the coal that is recovered in the open pit from mining operations and then hauled to the CPP to be placed into one of two stockpiles. These stockpiles are expected to be constantly changing in response to open pit production sequence, marketing requirements, and plant production requirements. There is approximately 22.0 Mt of ROM coal recovered during the life of this Project.
- **Processed coal (PAG)** is the coal after it has been washed in the CPP removing unwanted rock from the coal so that it is suitable for the marketplace. Based on the work completed, there is approximately 16.0 Mt of processed coal.

2.7.3 Water Management

Surface water management features (i.e., ditches, sedimentation ponds, control ponds and management ponds) are illustrated in Figure 19.

Upslope diversion ditches will divert non-contact water away from the material storage piles and surface mine areas into existing natural watercourses. Downslope collection ditches will collect runoff from the material storage areas and divert it into sedimentation/control ponds for treatment with approved flocculants to reduce total suspended solid levels if required.

The management ponds (i.e., NMP, EMP, and WMP) will collect the groundwater and surface pumped from the open pit during operation. These ponds are designed for underwater long-term storage of potentially acid generating (PAG) material to limit its potential exposure to oxygen. The Tenas Control Pond will collect surface runoff from the mine infrastructure complex, run off from the management pond dams, contact water ditches, and overflows from the management ponds. It is designed to ensure that no water discharge will occur during operations between the October 31 and March 31 period and to control the sedimentation for the overall site. It provides contingency water to ensure PAG material is submerged, and a location for water displaced during management pond operations. The storage management ponds, EMP, NMP, and WMP will be lined with engineered soil-bentonite (S/B) compacted layers (i.e., 0.30 m thick), and the Tenas Control Pond with a bituminous geomembrane or equivalent. Only parts of the WMP will be lined: the portions outside the open pit (WMP Ex pit), and the portions inside the open pit (WMP In pit) that intercept overburden. The design details of the management ponds and control pond are documented in Part A, Section 1 of the EAC Application.

Water is required for CPP make-up water and for the mine infrastructure complex, i.e., heavy vehicle and explosive facility wash bays, workshop hoses, potable water requirements, and non-potable water requirements. Raw water is estimated at approximately 15,000 m^3 per month (180,000 m^3 per year) or about 20 m^3/h) and will be sourced from precipitation and melting snow collected onsite. Potable water for domestic facilities will be sourced from surface runoff and/or groundwater; a potable water treatment plant will be onsite to ensure that potable water standards are met.

Another 1.5 million m^3/year of make-up water is assumed for additional contingency and robustness to the water balance. This water would be sourced from Goathorn Creek (i.e., approx. 2.5% of Goathorn's Creek yearly flow and less than 1% of the Telkwa River's annual flow respectively) via water supply wells located along the edge of Goathorn Creek.

2.7.4 Project Phases and Scheduling

The Projected mine life is approximately 26.5 years, including approximately 1.5 years of construction, 21 years of operations, and 4 years of decommissioning and reclamation.

Major activities during construction will include site clearing, pre-stripping, building construction, road development, rail loop construction, bridge construction, and development of onsite utilities and services.

Mining operations are scheduled to commence in the north portion of the open pit to excavate overburden, and to construct the initial embankment structures for the Tenas Control Pond and the NMP. The Tenas Control Pond will be constructed first along with the Coal Processing Plant Sedimentation Pond, then the NMP will follow. Once the NMP reaches approximately 50% of its planned capacity, excavation of PAG rock will start to expose the first coal. Between 2023 and 2025 mining will continue west to produce overburden for the management ponds while for coal release, mining will move towards the south. In 2025 and continuing through to 2031 mining will start to construct the EMP and the initial phases of the open pit will be available for backfill. Mining will also continue working west producing overburden for the embankments associated with the management ponds. In 2032, mining will move to the far southern tip of the open pit and proceed towards the central area of the open pit through to the completion of mining in 2043.

Once mining is complete, decommissioning and reclamation activities will commence with the removal of all buildings and structures. Any material storage piles or open pit walls that have not been sloped will be sloped and have topsoil placed on them. Vegetation and monitoring activities will then complete the reclamation phase. Once water encountering the mine and flowing through the Tenas Control Pond meets acceptable turbidity values for several years, this structure will be allowed to drain, and a wetland will be established in the former bottom of this pond.

3 Groundwater Baseline Studies

This section summarizes important information for understanding how the baseline groundwater conditions were evaluated.

3.1 Spatial Boundaries

The spatial boundaries define the limits within which changes to the groundwater system will be evaluated. Two spatial boundaries were considered for the groundwater assessment: the Local Study Area (LSA) and the Regional Study Area (RSA).

The LSA is defined as where the Project may have a direct influence on the groundwater system and/or groundwater users. The area was delimited based on watersheds and to include the project footprint, and the private domestic wells located downgradient of the Project. The RSA is a larger area defined by the fish habitats in the Telkwa River watershed and in the tributaries to the Bulkley River crossed by the haul road; it is used to provide context for the assessment of potential Project effects and represents the cumulative effects assessment study area. The extent of the LSA and RSA are shown on Figure 20.

3.2 Temporal Boundaries

The temporal boundaries encompass the periods during which the Project is expected to have potential effects on the Hydrogeology. The relevant time-steps used for the assessment are presented in Table 3-1.

Table 3-1: Temporal Boundaries for Hydrogeology

Phase	Project Year	Description of Activities
Construction	2021	Site clearing, pre-stripping, construction of the buildings, roads, rail loop, bridge, and onsite utilities and services
End-of-Year 1 (EoY1)	2023	Excavation of the open pit and development of material storage piles. Coal processing. Dewatering of the open pit. The Control Pond and NMP are constructed.
End-of-Year 7 (EoY7)	2029	Excavation of the open pit and development of material storage piles. Coal processing. Dewatering of the open pit. The Control Pond, NMP, and EMP are constructed.
End-of-Mine (EOM)	2043	The mine is fully excavated. Dewatering of the open pit. The Control Pond and all the management ponds are constructed, and water levels are at their maximum.
Post-closure	To be determined from monitoring	No activities. All infrastructures removed and reclaimed except the storage ponds.

3.3 Regulations and Guidelines

The groundwater baseline studies for the Project were designed to meet the requirements of a Joint Application for *Mines Act and Environmental Management Act Permits* (BC MEM & BC MOE, 2016). Groundwater is a valued component of the biological and physical environment and is protected under the Groundwater Protection Regulation of the British Columbia (BC) *Water Sustainability Act* (2016).

The environmental guidelines listed below were consulted to help with the characterization of the groundwater baseline conditions and the assessment of potential Project influences on the groundwater system:

- *Guidelines for Groundwater Modelling to Assess Impacts of Proposed Natural Resource Development Activities*, prepared by BC MOE (2012).
- *Water and Air Baseline Monitoring Guidance Document for Mine Proponents and Operators,* prepared by the BC MOE (Version 2, 2016).
- *Draft Guidelines for the Preparation of an Environmental Impact Statement, December 2015*. Prepared by the Canadian Environmental Assessment Agency.

- Framework for a Hydrogeologic Study in support of an Application for an Environmental Assessment Certificate under the Environmental Assessment Act and Regulations (BC Ministry of Environment, Water Stewardship Division 2019).
- Information Sources
- SRK reviewed the information listed in the next two sections. The level of details, methods, and quality of the information were adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

3.3.1 Desktop Information

- TML 2018 drillhole database (dated 27 Nov. 2018)
- Technical reports from Klohn Leonoff Consulting Engineers (Klohn, 1985), Piteau Engineering Ltd (Piteau 1990, 1994, 1995, 1996a, 1996b, 1997a, 1997b, 1998), Stantec (Stantec 2016) and field and technical baseline memo/reports produced ERM (2017, 2020), Cassiar (2020ab), or SRK (2018, 2019) between 2018 and 2020.
- Groundwater baseline data – Hydrogeology and groundwater quality (ERM 2020).
- Digital Elevation Model (DEM) from a LIDAR survey conducted in August 2017 on behalf of TML.
- Geological publications and maps (Clague 1984, Plasgrove 1991, Massey 2005, BC Gov 2018).
- Digital maps and databases of aquifers, domestic and private wells, and water licences (BC Government 2018, BC MOE 2018abc).
- Monthly precipitation grids for Alaska, British Columbia, and Yukon (Stavros 2016).
- Raster grid of a global estimation of groundwater recharge (Jasechko 2014).

3.3.2 Field Investigations

Baseline studies were initiated between 1983 and 1998 by the former owners of the Project property, Crowsnest Resources and Manalta Coal Ltd. TML continued and expanded on these studies since 2016, after acquiring the property. Table 3-2 lists all the field programs related to groundwater and Table 3-3 compiles a summary of the available groundwater field data.

Table 3-2: List of the hydrogeological field investigation conducted for the project

Author	Date	Area	Description
Klohn Leonoff (1)	1982-1984	Open pit 3 (4)	Borehole drilling and installation of 20 piezometers within bedrock. Falling head permeability tests and packer tests in selected coal horizons. Groundwater sampling.
Piteau (2)	1989	Open pit 7&8 (4)	Borehole drilling and installation of 5 piezometers within bedrock. Rising head permeability tests. Measurements of groundwater levels in piezometers and open boreholes. Groundwater sampling.
	1993	Open pit 7&8 (4)	Borehole drilling and installation of 5 monitoring wells within bedrock and 1 within surficial till. Rising head permeability tests. Groundwater sampling.
	1995	Tenas Open pit	Borehole drilling and installation of 5 monitoring wells within bedrock. Rising head permeability tests. Groundwater sampling.
	1996	Tenas Open pit	Preliminary assessment of potential groundwater inflows and dewatering requirements for the Tenas Open pit. Borehole drilling and installation of 5 monitoring wells within bedrock and 6 within surficial sediments. Rising head permeability tests. Groundwater sampling.
	1996	Open pit 3 (4)	Borehole drilling and installation of 5 monitoring wells within bedrock and 6 within surficial sediments. Rising head permeability tests. Groundwater sampling.
	1996	Former Tailings Pond	Borehole drilling and installation of 6 monitoring wells within surficial sediments. Rising head permeability tests. Groundwater sampling. Mapping of the surficial geology based on air-photo interpretations.
	1997	Open pit 3, Tenas Open pit, Open pit 7 & 8 (4)	A 7h aquifer test in the northern portion of Open pit 3. Domestic well survey in area extending three to five km north of Open pit 3. Borehole drilling and installation of 27 piezometers in Reclamation Open pit (test open pit originally excavated in 1983). Groundwater sampling from nearby domestic wells and from all piezometers, where possible
Stantec (3)	2016	Tenas Area	Inspection of 6 monitoring wells around the northern portion of the Tenas Open pit. Of the 6 wells inspected, only 1 was not dry or damaged. Groundwater samples were taken from 3 wells.
ERM, Cassiar Geoscience, and SRK	2017-2019	Tenas Area, Access Road, Rail loadout	Hydrogeology baseline monitoring program: Inspection of 22 existing monitoring wells to determine their usability for the baseline program on July 25 and 26, 2017; Field reconnaissance of seeps along Tenas and Four Creek; Drilling of 26 boreholes, and installation of one pumping test well, 18 single screen and 2 nested monitoring wells (8 screens in bedrock and 15 in surficial sediments), and three vibrating wire piezometers. Development of all the new wells; One pumping test, 13 packer injection tests performed in 3 boreholes, 12 rising or falling head permeability tests completed in 11 monitoring wells, and 19 K values inferred from PSD analyses in overburden at 17 locations. Automatic measurements of continuous groundwater levels at 5 monitoring wells since Sep.2017, and 16 campaigns of manual measurements at the monitoring wells between Jul.2017 and Nov. 2019. Quarterly groundwater quality monitoring at 13 monitoring wells initiated in July 2017.

Notes:

1. Klohn Leonoff Consulting Engineers (1985).

   This original report could not be found, but the associated data is included in Piteau's technical report (1998).

2. Piteau (1990, 1994, 1995a, 1996a, 1996b, 1997a, 1997b).

3. Stantec (2016).

4. Open pit names have changed compared to the EA mine plan described by Manalta Coal Ltd. in 1998. The Tenas Area englobes the Tenas North Open pit and the Tenas West Open pit, the Goathorn Area englobes the Open pit 3 and Open pit 6, and the North Area englobes the Open pit 7 and Open pit 8.

Table 3-3: Summary of the available groundwater data

Parameter	Method/Type	Tenas Area (1)	Goathorn Area	North Area
Hydraulic conductivity tests (K)	Grain size analyses	19 (ovb)	-	-
	Rising head tests	10 (ovb), 19 (bdr)	2 (ovb), 19 (bdr)	8 (bdr)
	Packer injection tests	13 (bdr)	-	-
	Pumping tests	1 (bdr)	1 (bdr)	-
Monitoring wells (MW)	Screen within ovb.	26	6	1
	Screen within bdr.	19	22	7
	Multiple screen MW	6	7	2
Groundwater level observations	Manual	Up to 28 levels measured in ovb in a single event and 26 in bdr (i.e., Mar/Apr 2019). Period of records: Aug.94 to Nov.19.	6 levels measured in ovb, and 28 in bdr. Period of records: Sep.96 to Sep.97.	2 levels measured in ovb, and 22 in bdr. Period of records: Nov.89 to Sep.97.
	Automated	5 loggers (2 in ovb, 3 in bdr). Period of records: Sep.17 to Aug.20.	-	-
Groundwater samples (2)	3 in Oct.1995 (bedrock). 7 in Sep./Oct.1996 (4 bedrock / 3 overburden). 8 in Aug./Sep.1997 (4 bedrock / 4 overburden). 99 between Nov.2016 to Nov.2019 (50 from bedrock and 49 from overburden).			

Notes:
Ovb, Overburden; Bdr, Bedrock
1. Tenas Area includes the Tenas, access road, and rail loadout areas.
2. Samples collected in the Tena area.

3.4 Field Data Collection Methodology, QAQC, and Data Management

The methodologies, QA/QC procedures, and observations of the groundwater baseline monitoring program are detailed in Section 17 of the EAC Application. SRK reviewed the information and compiled the data into excel spreadsheets, and GIS databases (ArcMap and Leapfrog) for analyses and mapping. All monitoring locations (hydraulic conductivity (K) tests intervals, groundwater levels, and seep locations) were plotted in 3D space based on the high-resolution LIDAR or surveyed collar elevation, and Telkwa database of drillhole surveys.

4 Groundwater Baseline Data

This section summarizes the groundwater data collected to date, as of August 2020, that supports the characterization and understanding of the groundwater system at the Project.

4.1 Monitoring Network

Figures 21 to 23 shows the monitoring well locations. Table 1A in 7Appendix A provides detailed information on each well.

4.2 Hydraulic Conductivity

A total of 92 values of hydraulic conductivity (K) values were obtained since the exploration of the Telkwa coal field started. Table 4-1 compiles a statistical summary of the test results. Figure 25 shows a 3D perspective views of the K tests, Figure 26 and Figure 27 box plots and histograms of K frequencies by lithological unit, Figure 28 a plot of K values versus elevation, and Figure 29 a plot of K values versus depth. Additional details are provided for the individual tests in Table 1B, Appendix B.

Table 4-1: K statistics

SUB-CLASS		TENAS AREA						GOATHORN AREA						NORTH AREA					
		n	K min	K harm	K geo	K arith	K max	n	K min	K harm	K geo	K arith	K max	n	K min	K harm	K geo	K arith	K max
		#	m/s	m/s	m/s	m/s	m/s	#	m/s	m/s	m/s	m/s	m/s	#	m/s	m/s	m/s	m/s	m/s
ALL TESTS		62	$7x10^{-11}$	$2x10^{-9}$	$1x10^{-7}$	$2x10^{-6}$	$5x10^{-5}$	22	$8x10^{-12}$	$2x10^{-10}$	$1x10^{-8}$	$3x10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
BEDROCK		33	$3x10^{-9}$	$3x10^{-8}$	$2x10^{-7}$	$7x10^{-7}$	$6x10^{-6}$	20	$8x10^{-12}$	$1x10^{-10}$	$1x10^{-8}$	$3x10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
Bedrock Lithologies	Coal seams	12	$2x10^{-8}$	$1x10^{-7}$	$5x10^{-7}$	$1x10^{-6}$	$6x10^{-6}$	16	$2x10^{-10}$	$1x10^{-9}$	$2x10^{-8}$	$4X10^{-7}$	$4x10^{-6}$	8	$3x10^{-9}$	$1x10^{-8}$	$4x10^{-8}$	$1x10^{-7}$	$4x10^{-7}$
	Sandstone	3	$4x10^{-8}$	$9x10^{-8}$	$2x10^{-7}$	$3x10^{-7}$	$5x10^{-7}$	1	$1x10^{-6}$					0	n/a				
	Mudstone, Siltstone	9	$8x10^{-9}$	$3x10^{-8}$	$7x10^{-8}$	$7x10^{-7}$	$5x10^{-6}$	2	$8x10^{-12}$	$2x10^{-11}$	$1x10^{-10}$	$1x10^{-9}$	$3x10^{-9}$	0	n/a				
	Conglomerate	2	$7x10^{-9}$	$2x10^{-8}$	$2x10^{-8}$	$3x10^{-7}$	$6x10^{-8}$	0	n/a					0	n/a				
	Volcanic rock	7	$3x10^{-9}$	$1x10^{-8}$	$1x10^{-7}$	$4x10^{-8}$	$9x10^{-7}$	0	n/a					0	n/a				
	Not defined	0	n/a					1	$2x10^{-9}$					0	n/a				
OVERBURDEN		29	$7x10^{-11}$	$1x10^{-9}$	$6x10^{-8}$	$3x10^{-6}$	$5x10^{-5}$	2	$8x10^{-9}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	0	n/a				
Overburden Lithologies	Clay/Silt	17	$7x10^{-11}$	$7x10^{-10}$	$9x10^{-9}$	$1x10^{-7}$	$7x10^{-7}$	2	$8x10^{-9}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	$1x10^{-8}$	0	n/a				
	Sand/Gravel	5	$6x10^{-8}$	$2x10^{-7}$	$1x10^{-6}$	$3x10^{-6}$	$1x10^{-5}$	0	n/a					0	n/a				
	Mixed grains	7	$7x10^{-9}$	$4x10^{-8}$	$7x10^{-7}$	$8x10^{-6}$	$5x10^{-5}$	0	n/a					0	n/a				

Note:

n	Number of tests.
K min	Minimum K value.
K harm	Harmonic mean
K geo	K geomean.
K arith	Arithmetic mean
K max	Maximum K value.
n/a	Not applicable.

4.2.1 Bedrock

- Bedrock has a low to moderate hydraulic conductivity. K values in the Tenas Area are generally higher than in the Goathorn and North areas, with a geomean of $2x10^{-7}$m/s, $1x10^{-8}$ m/s and $4x10^{-8}$ m/s respectively. The differences between Tenas, Goathorn, and North may result from the heterogeneity of the overall sedimentary sequence; the tested unit in the Tenas Area is the Unit I of the Skeena group, and in the Goathorn and North areas it is Unit III.
- Geomean K values sorted by lithology for the Tenas Area, from the least permeable to the most permeable, are conglomerate ($2x10^{-8}$ m/s), mudstone/siltstone ($7x10^{-8}$ m/s), volcanic rock ($1x10^{-7}$ m/s), sandstone ($2x10^{-7}$ m/s), and coal ($5x10^{-7}$ m/s).
- A progressive reduction of K values with depth (Figure 29) is interpreted to occur due to a reduction of fracture apertures with depth as lithostatic load increases.
- Piteau (1998) conducted a pump test in the Goathorn area as a mean to assess the potential role of faults. Pumping lasted seven hours at a constant rate of 15.8 m^3/day. The test did not conclusively confirm the hydraulic role of the faults in that area. The transmissivity of the bedrock (interval between coal seam #2 and top of bedrock) was determined to be relatively low, in the range of 0.02 and 0.24 m^2/day. The observations in nearby wells suggested limited lateral hydraulic connection within the coal seam #2, and between the seam and underlying mudstone. No measurable drawdown occurred in observations wells completed in coal, the closest of which was approximately 170 m away, nor in a well installed in the underlying mudstone, less than 10 m away from the pumping well.
- In March 2019, Cassiar Geoscience and SRK conducted a pump test in T18-01D (ARD2), in the Tenas Area, to estimate the physical properties of the sandstone aquifer and test if there was a hydraulic connection between the sandstone and the overlying coal seam units. Pumping lasted 20 hours at a constant average rate of 7.5 m^3/day. There was no drawdown observed in T95R-64, the closest well available, approximately 440 m away; therefore, the test did not confirm the hydraulic connection with the overlying coal seams. The interpretation of the drawdown and recovery curves indicated hydraulic conductivity of the sandstone was consistent with the other K measurements; Theis Recovery Analysis – $4x10^{-7}$ m/sec, and Theis Step Test (Drawdown and Recovery) – $1x10^{-7}$ m/sec. The test also showed a boundary started to influence drawdown after about five and half hours of pumping; the interpretation of the derivative drawdown curve indicated test was potentially influenced by a leaky aquifer (Cassiar 2020a).

4.2.2 Overburden

K in overburden varies according to lithologies. K in the clay-silt-rich till is relatively low, with a geomean of $9x10^{-9}$ m/s, and K in the sand-gravel-rich till is moderately high, with a geomean of $1x10^{-6}$ m/s.

4.3 Storage Properties

The specific storage (S_x) and specific yield (S_y) influence the volumetric water release in an aquifer induced per unit change of hydraulic head under saturated conditions, and the pressure response

of the material. A specific storage value of $1.2x10^{-4}$ in bedrock was estimated from the pump test analysis in T18-01D (Cassiar 2020a); however, this analysis was based on groundwater level observations from the pumping well, which are less reliable than analysis based on observation wells. According to lithology, scientific literature (Domenico 1990, Singhal 2010), and professional experience (Piteau 1997, SRK 2018), the expected ranges are:

- In Bedrock, S_x between $1x10^{-7}$ and $1x10^{-4}$ m^{-1} and S_y between 0.01 and 0.2.
- In clay/silt deposits, S_x between $1x10^{-5}$ and $1x10^{-2}$ m^{-1} and S_y between 0.05 and 0,15.
- In sand/gravel deposits, S_x between $5x10^{-5}$ and $1x10^{-3}$ m^{-1} and S_y between 0.1 and 0.3.

4.4 Groundwater Levels

Table 1C in Appendix C reports the number of available monitored wells by area and dates; Table 2C the groundwater level statistics for each location; Table 3C vertical gradients estimated from dual/nested wells; and Table 4C the raw manual level data.

Figure 30 shows a map of the Tenas Area with the inferred water tables associated with the overburden and bedrock units. The groundwater in both systems is interpreted to flow under an average horizontal hydraulic gradient of approximately 0.04 m/m in the overburden and 0.09 m/m in the bedrock, towards the valleys, moving away from the Tenas open pit towards Tenas Creek, the Telkwa River, and Goathorn Creek. Static water levels are generally less than 2 mbgs (meters below ground surface) in the south part of the Tenas Area, to more than 20 mbgs in the north part of the Tenas Area, where overburden changes to thick sequence of sand-gravel-rich till deposits. Six wells[1] screened in bedrock indicated flowing artesian conditions, at least on a seasonal basis, and are interpreted to be controlled by topography. Six wells[2] showed small upward gradients from bedrock to overburden: and four wells[3] downward gradients from overburden to bedrock or from bedrock upper layer to lower layers.

Figure 31 shows continuous groundwater level measurements recorded from Sep. 2018 to Aug. 2019, in TOB96-02-06 and TOB96-02-20 (screened in till, and sand and gravel respectively), and T95R64, T95R-15C, and T96R-16-19 (all screened in Coal unit 1). TOB96-02-20 is dry, the water levels dropped below the well screen bottom. The records at T95R-15C have a data gap between April and June.

The overburden well (TOB96-02-06) shows highs occur in spring with freshet and lows in winter; amplitude between highs and lows is about 3 m. The 2018 and 2019 records have differences; the peaks associated with freshet are offset (i.e., mid-May 2018 and mid-July 2019), and an increase of 1 m is observed between November 2017 and January 2018 but not in 2019. These differences correlate with the differences in precipitations (i.e., high rainfall in Oct. 2017, high snowfall in Feb. 2018, and a total precipitation of 672 and 502 mm/yr in 2018 and 2019 respectively with the snow equivalent to 70% of total precipitation in 2018 versus 30% in 2019).

[1] T18-04D#2 (W01#D), T95R-15C, T95R-39C, T96R-34-67, T96R-34-87, T96R-56C-83
[2] 18-04D, 96R-16 (0.001 to 0.03)
[3] 18-08D, 96R-34, OB96-02, OB96-11 (0.006 to 0.7, and >1 where groundwater perched in overburden)

The bedrock wells can be divided in two groups: one with T96R-16-19, the other with T95R-64 and T95R 15C. T96R-16-19 shows highs in spring with freshet, and lows in fall and winter; amplitude between highs and lows is about 1 m. The variations are like those observed in TOB96-02-06 which suggest the well is connected with overburden. Differences with overburden wells are noted but difficult to interpret: The winter 2017-2018 peak occurs earlier (Nov.17 versus Jan.18); level is low in August 2018 then increases gradually by a small amplitude, and contrary to the overburden well the 2018 and 2019 peak have similar magnitudes. T95R-64 and T95R 15C show a different trend: the highs are observed in winter and lows in summer and fall; amplitude is about 0.4 m. This implies recharge from precipitation is delayed by several months, potentially by the low permeability of the silt-clay-rich till. Differences between the two wells are noted but difficult to interpret: the highs and lows are offsets by about 1 to 2 months; and in the last three months of records the trends diverge (i.e., levels decline in T95R-15C, and increase in T95R-64).

4.5 Groundwater Seepages

In November and December 2018, ERM searched for seeps along the Tenas and Four creeks. The survey was completed via helicopter and during winter conditions to aid visual identification of seeps from the air. One seep was located and photographed on Tenas Creek. (Easting 617555 Northing, 6055416; Plate 17). The survey line, seep location and photo of the seep are shown on Figure 32. The geological control of this resurgence is uncertain. It could be linked to a perched system on top of clay. There is no mapped geological structure aligned with the seep.

4.6 Groundwater Quality

The baseline groundwater quality program and data (i.e., TML's MW and residential wells) are detailed in EA Chapter 6; the locations of the monitoring well screens are shown in Figure 33.

Statistics for groundwater quality constituents in the overburden and bedrock units are provided in Table 4-2, exceedances compared the British Columbia water quality guidelines – freshwater aquatic life (BC WQG FAL, MOE 2020d) and drinking water sources (BC WQG DWS, MOE 2020e) are mapped in Figure 34, and a summary of the groundwater quality is presented in Appendix D. Piper plots of the observed groundwater quality are shown in Figure 35. The analysis of the groundwater quality shows:

- The pH value for the bedrock and the overburden wells ranges from 7 to 9 except for T18-04 (W1D, W1S) and T18-08D (W3S). This is within the range of the British Columbia water quality guidelines – freshwater aquatic life (BC WQG FAL,) for pH of 6.5 to 9.0. The pH above 9 were observed in two opposite areas, to the west and south sides of the deposit respectively in W1D (9.1 to 9.6, seven out of eight events), W1S (9.1 to 9.6, three out of eight events), and W3S (7.8 to 9.2, one out eight events). They correlated with high turbidity values, which may indicate incomplete development within the holes.
- Turbidity was below the BC WQG – FAL value of 50 NTU (Nephelometric Turbidity Unit), except for 19 samples in 8 monitoring wells (T95R-40, T95R-15C, T96R-34-87, T18-04, TOB96-02-20, TOB96-01-05, and T18-06 D). Turbidity values were generally slightly higher in the

overburden wells in comparison to the bedrock wells due to the fine-grained nature of the glacially deposited material.

- Hardness ($CaCO_3$) - The bedrock groundwater is 'considered soft' and overburden groundwater 'hard'. Hardness in the bedrock wells ranged from 3.9 to 138.0 mg/L, with an average concentration of 51.3 mg/L, and in the overburden wells from 57.9 to 423.0 mg/L, with an average concentration of 222.8 mg/L.

- Anions and nutrients - Fluoride exceeded the BC WQG – FAL guideline of 0.4 to 2.0 mg/L (hardness dependent). In bedrock wells, fluoride ranged from 0.32 to 5.55 mg/L, with an average concentration of 1.68 mg/L; in the overburden wells from 0.086 to 0.383 mg/L, with an average concentration of 0.18 mg/L. Fluoride also exceeded the BC WQG - DWS guideline of 1.5 mg/L at T95R-64, T96R-34-87, T95R-15C, and T18-04D (W1D). Nitrate concentrations were below detection limits, except for two bedrock wells (T18-04D, T18-08D) and three overburden wells (TOB96-01-05, TOB96-02-06 and TOB-11-04). Low concentrations of nitrite were detected in one bedrock well (T18-08D) and four overburden wells (TOB96-02-06, TOB96-11-04, TOB96-02-20, and T18-08S). Ammonia concentrations exceeded the BC FWQ-FAL guidelines in two overburden wells (T18-08S March 2019, T18-06D September 2018, and April, June, August and November 2019).

- Exceedances of dissolved and total metals above BC WQG – FAL approved or working guidelines are summarized below; the complete dataset is provided in Section 17 of the EAC Application:
  - Exceedances of total arsenic (>0.005 mg/L): T95R-15C, T95R-40, T96R-34-87, TOB96-02-20, T18-08S (W3S) and T18-06D (W2).
  - Exceedances of total copper (>0.002 - 0.026 mg/L [hardness dependent]): T18-04D (W1D), and -04S (W1S), T18-08D (W3D), T95R-40, T95R-64, TOB96-02-20, TOB96-01-05, and T18-06D (W2).
  - Exceedances of total chromium (Cr^{III} >0.0089 mg/L; Cr^{IV} >0.001mg/L): T95R-15C, T95R-40, T95R-64, T96R-34-87, TOB96-02-20, and T18-06D (W2).
  - Exceedances of total iron (>1 mg/L): T95R-15C, T95R-40, T96R-34-87, T18-04D (W1D), and -04S (W1S), TOB96-02-20, TOB96-11-04, TOB96-01-05, and T18-06D (W2).
  - Exceedances of dissolved iron (>0.35 mg/L): T95R-40, T95R-64, and T96R-34-87.
  - Exceedances of selenium (>0.002 mg/L): TOB96-02-20.
  - Exceedances of total zinc (>0.033-0.265 mg/L, [hardness dependent]): T95R-15C, T95R-40, T95R-64, T96R-34-87, T18-08D (W3D), and T18-06D (W2).

  The wells installed before 2017 reported more exceedances for total and dissolved metals before 2017 than between 2017 to 2019, which suggest the historical exceedances were caused by suspended particles derived from the formation (i.e., drilling and well installation disturbances) rather than natural dissolved metals in groundwater. This is also likely the case for the wells recently installed (i.e., 2017 to 2019) that reported exceedances of total metals; for the same metals and during the same sampling event, dissolved metal concentrations were below guideline values and generally below detection limits.

- Exceedances of dissolved and total metals above BC WQG DWS guidelines are summarized below:
  - Exceedances of dissolved antimony (>0.006 mg/L): T95R-64, T95R-40, T95R-15C (noted in only one sampling event at each location).
  - Exceedances of dissolved arsenic (>0.01 mg/L): T18-06D (W2).
  - Exceedances of dissolved iron (>0.3 mg/L): T95R-64, T95R-40, T96R-34-87, and T95R-15C.
  - Exceedances of dissolved cobalt (>0.001 mg/L): T95R-64, T95R-40, T95R-15C, T0B96-02-06, T0B96-02-20, T0B96-11-04, and T0B96-01-05.
  - Exceedances of dissolved mercury (>0.001 mg/L): T95R-64, T95R-40, T96R-34-87, T95R-15C, T0B96-01-05 (noted in only one sampling event at each location).
  - Exceedances of dissolved lead (>0.005 mg/L): T95R-64, T95R-40, T95R-15C, and T0B96-02-20 (noted in only one sampling event at each location).
  - Exceedances of dissolved manganese (>0.12 mg/L): T0B96-01-05, T18-06D (W2), and T18-08D (W3D), and noted in only one sampling event at T95R-64, T95R-40, T96R-34-87, T95R-15C, and T0B96-11-04.
  - Exceedances of dissolved uranium (>0.02 mg/L): T95R-64, T95R-40 and T95R-15C (noted in only one sampling event at each location).
- The piper plots show there are distinct hydrochemical differences between the shallow overburden wells (TOB96-11-04, TOB96-01-05, and TOB96-02-06), the deep confined overburden wells (T18-06D and T18-08D#1), the bedrock wells (T95R-15C, T95R-40, T95R-64, T94R-34-87, T18-04D#1 and #2, T18-08D#2) These differences are indicative of different residence time.
  - Groundwater from shallow overburden wells is classified as a calcium-magnesium-bicarbonate (Ca-Mg-HCO3) type. TDS range: 167 to 427 mg/L. TOB96-02-20 and TOB96-01-05 show minor cation variability between sampling events/seasons, while TOB96-11-04 and TOB96-02-06 have very consistent hydrochemistry between sampling events/seasons.
  - Groundwater from the bedrock wells, and from one of the new deeper overburden wells (T18-06D), is classified as sodium-bicarbonate type with minor calcium, magnesium, sulphate and chloride. TDS range: 365 to 1,910 mg/L. There are minor ionic differences between the Skeena Group coal seam bedrock wells and the Hazelton Group volcanic bedrock wells, with the volcanic rocks having a slightly higher percentage of sulfate than the coal seam bedrock wells. All the coal seam bedrock wells have similar chemistry. The groundwater from deep overburden is interpreted to have interactions with the underlying volcanic rock unit.
  - Groundwater in the newly installed nested well T18-08 is also classified as a sodium-bicarbonate (Na-HCO3) water type, although percentage of calcium + magnesium and sulfate are higher. The similar chemistry between upper and lower well screen may imply a hydraulic connection between the two lithologic units; a strong downward vertical hydraulic gradient is observed between the two wells.

Table 4-2: Average groundwater quality in overburden and in bedrock

Parameter	Units	Overburden Water Quality				Bedrock Water Quality			
		Avg.	P50	P95	Count	Avg.	P50	P95	Count
TSS	mg/L	840	15	2000	48	55	13	230	69
TDS	mg/L	330	340	410	48	920	820	1800	69
pH (Field)	-	7.9	7.7	8.8	46	8	7.7	9.2	68
Alkalinity, total	mg CaCO3/L	290	290	400	48	800	760	1700	69
Hardness, total	mg CaCO3/L	220	190	390	48	51	44	120	69
Specific Conductance	µS/cm	530	540	700	48	1400	1300	2800	69
Bromide	mg/L	0.061	0.05	0.1	39	0.35	0.25	1	57
Chloride	mg/L	1.5	0.52	3.3	48	4.2	2.5	10	69
Fluoride	mg/L	0.17	0.13	0.35	41	1.7	1.5	5.1	61
Sulfate	mg/L	18	11	42	48	24	6	75	69
Ammonia,	mg-N/L	0.15	0.025	0.61	44	0.32	0.32	0.69	69
Nitrate	mg-N/L	0.04	0.005	0.17	41	0.07	0.025	0.16	58
Nitrite	mg-N/L	0.0016	0.001	0.005	41	0.0072	0.005	0.02	58
Nitrogen, total	mg/L	1.3	0.54	5.9	40	0.81	0.38	2.2	64
Aluminum, dissolved	mg/L	0.032	0.005	0.034	44	0.033	0.0086	0.1	69
Antimony, dissolved	mg/L	0.00052	0.0005	0.00054	37	0.022	0.0005	0.00097	61
Arsenic, dissolved	mg/L	0.0034	0.00081	0.011	44	0.0011	0.0006	0.002	69
Barium, dissolved	mg/L	0.12	0.093	0.25	45	0.85	0.33	3.6	69
Beryllium, dissolved	mg/L	0.00034	0.0001	0.0002	44	0.00079	0.0001	0.005	69
Boron, dissolved	mg/L	0.084	0.10	0.10	44	0.19	0.16	0.34	69
Cadmium, dissolved	mg/L	0.00012	0.000021	0.00027	45	0.00022	0.000012	0.0016	69
Calcium, dissolved	mg/L	51	50	86	46	16	14	35	68
Chromium, dissolved	mg/L	0.0015	0.001	0.001	44	0.0011	0.001	0.002	69
Cobalt, dissolved	mg/L	0.0009	0.0003	0.0041	44	0.00057	0.0003	0.0026	69
Copper, dissolved	mg/L	0.0016	0.001	0.005	45	0.0019	0.001	0.0039	69
Iron, dissolved	mg/L	0.043	0.03	0.099	44	0.2	0.065	0.59	69
Lead, dissolved	mg/L	0.0021	0.0005	0.00093	44	0.0014	0.0005	0.001	69
Lithium, dissolved	mg/L	0.0048	0.0028	0.0067	45	0.054	0.05	0.1	66
Magnesium, dissolved	mg/L	21	14	51	46	3	1.9	8.6	68
Manganese, dissolved	mg/L	0.13	0.052	0.57	45	0.061	0.017	0.25	69
Mercury, dissolved	mg/L	0.0012	0.000005	0.00018	44	0.0029	0.000005	0.03	69
Molybdenum, dissolved	mg/L	0.0053	0.001	0.015	45	0.0044	0.001	0.015	69
Nickel, dissolved	mg/L	0.0027	0.001	0.017	44	0.0021	0.001	0.005	69
Phosphorus, dissolved	mg/L	0.18	0.012	0.89	40	0.023	0.016	0.06	61
Potassium, dissolved	mg/L	1.8	2	2	44	2.2	2	3.5	68
Selenium, dissolved	mg/L	0.00032	0.0002	0.00096	45	0.00026	0.00014	0.001	69
Sodium, dissolved	mg/L	46	20	110	45	350	320	720	68
Silver, dissolved	mg/L	0.0001	0.00002	0.00027	44	0.059	0.00002	0.0001	68
Thallium, dissolved	mg/L	0.00019	0.0002	0.0002	37	0.0002	0.0002	0.0002	58
Tin, dissolved	mg/L	0.001	0.0005	0.0049	36	0.00061	0.0005	0.00053	51
Titanium, dissolved	mg/L	0.012	0.01	0.024	44	0.013	0.01	0.05	66
Uranium, dissolved	mg/L	0.0017	0.0011	0.0032	45	0.023	0.0004	0.0071	69
Vanadium, dissolved	mg/L	0.0027	0.001	0.005	45	0.0039	0.00053	0.03	69
Zinc, dissolved	mg/L	0.011	0.005	0.012	44	0.0067	0.005	0.011	69

Source: GWQuality_Summary_Stats_rev08_smh.xlsx, (2020/11/19)

Note:

Avg., average

P50, 50th percentile

P95, 95th percentile

4.7 Groundwater Resources

The MOE Aquifer Classification Database (BC MOE 2020a) reports six aquifers located near the town of Telkwa, where the Telkwa River joins the Bulkley River, about 8 to 10 km northeast from the Project. Each aquifer is described in Table 4-3. Their outlines are mapped in Figure 36.

Table 4-3: Description of the minor aquifers (BC MOE Well database)

Ref. Number	Class (1)	Rank (2)	Size (km^2)	Description	Productivity
569	IIC	7	2.4	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	Moderate. Well yields reported range between 0.23 and 3.0 L/s, median 0.95 L/s.
576	IIC	11	5	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	High. Well yields reported range between 0.30 and 1.5 L/s, median 0.83 L/s.
578	IIC	8	159.8	Confined bedrock aquifer. Predominately Middle Jurassic extrusive igneous rock. Minor sedimentary rocks are also noted (i.e., sandstone, conglomerate, and shale).	Low. Well yields reported range between 0.005 and 1.5 L/s, median 0.15 L/s.
581	IIIC	9	26.7	Confined sand and gravel aquifers within undifferentiated sediment, overlain by fluvial and glaciomarine sediments (silt and clay).	Moderate. Well yields reported range between 0.15 and 8.18 L/s, median 0.76 L/s.
582	IIB	9	0.83	Unconfined sand and gravel aquifer.	Moderate. Well yields reported range between 0.38 and 3.8 L/s, median 1.1 L/s.
583	IIA	10	2.47	Unconfined sand and gravel aquifer.	Moderate. Well yields reported range between 0.23 and 1.9 L/s, median 0.91 L/s.

Note:

1 Development subclass: the level of development of an aquifer is determined by assessing demand verses the aquifer's yield or productivity - high (I), moderate (II), or low (III); Vulnerability subclass: the vulnerability of an aquifer to contamination from surface sources is assessed based on: type, thickness and extent of geologic materials overlying the aquifer, depth to water (or top of confined aquifers), and the type of aquifer materials - high (A), moderate (B), or low (C)

2 A numerical measure of an aquifer's priority is provided by the aquifer's ranking value. The ranking value is determined by summing the point values for each of the following hydrogeologic and water use criteria: productivity, size, vulnerability, demand, type of use, quality concerns (that have health risk implications), and quantity concerns. Possible ranking scores range from a low of 5 to a high of 21; the higher the ranking score, the greater the aquifer's priority.

4.8 Groundwater Users

Figure 36 shows known locations of private wells within the LSA (Sources: BC MOE 2020b, and TML March and July 2020). The closest private domestic wells are located:

- About 3.8 km (i.e., Goalder, Baker, and Mapletoft wells) north of the Project, to the west of Goathorn Creek, along the expected groundwater flow paths towards the Telkwa River.
- About 3.1 km (i.e., Alain's well), and 4.5 to 5.4 km (i.e., Kerr, Schmike, Shearer, Beukema wells, etc.) northwest of the Project, to the east of Goathorn Creek; there are located downgradient of the Project but not along the expected groundwater flow paths towards the Goathorn Creek or the Telkwa River.

As part of the baseline program, one residential well (Kerr well) was sampled quarterly during the groundwater sampling events from June 2018 to April 2019. Four additional residential wells (Schmike, Shearer, Ragula, and Beukema) were each sampled once during winter 2019.

The groundwater type for each of the residential wells (Figure 35) is categorized as a Ca+Mg bicarbonate type with the Schmike well containing a higher relative abundance of sulfate in relation to the other tested residential wells. Total arsenic, iron, manganese, and dissolved iron exceeded BC WQG FAL and the maximum acceptable concentration for drinking water sources in the Kerr well. Total phosphorus and TOC also exceeded the BC WQG DWS guidelines. Total copper exceeded the BC WQG FAL approved guideline in both the Schmike and Shearer wells. The Shearer well also had an exceedance of BC WQG DWS for total organic carbon. Total iron and manganese exceed the BC WQG DWS in the Ragula well. There were no exceedances in the Beukema well.

4.9 Past and Current Human Activities

Coal was reportedly discovered in the Telkwa area around 1900. Small-scale underground and surface mining began in 1918 and continued sporadically until 1985, resulting in the recovery of over 400,000 tonnes of coal at about 3.6 km north and northwest from the Project (Figure 36). Modern exploration of the Project to delineate further exploitable coal reserves started in 1978. Nowadays there are no significant human activities other than mining exploration and forestry; current human activities (i.e., mostly agriculture and forestry) are concentrated in the village of Telkwa and along roads, trails, and rail tracks.

5 Conceptual Groundwater Model

Groundwater is a key component of the biophysical environment, based on linkages to other ecosystem components, including surface water quantity, surface water quality, human health, aquatic resources, and wetlands.

This section presents conceptual models of the groundwater system for baseline, mining, and post-closure conditions. These models are simplified representations of the essential features of the groundwater system.

The development of conceptual models is an iterative process; therefore, it should be updated as new data becomes available, as the understanding of the system is improved, or as questions and modelling objectives evolve (Wels 2012).

The baseline conceptual model was developed from the data presented in Section 3. The mining, and post-closure conceptual models were developed from a scoping exercise that identified the Project components and activities having a potential to interact with the groundwater flow system; the identification was based on professional experience with other mining projects in British Columbia and through multi-disciplinary consultation with TML and external consultants working on behalf of TML.

5.1 Baseline Conditions

5.1.1 Hydrostratigraphic Units

The groundwater system is divided into two sub-systems: a deep bedrock system, and a shallow overburden system. Figure 37 shows how the Project K data generally compares to published K values.

Deep Bedrock System

The deep bedrock groundwater system is interpreted to be controlled by the hydraulic properties of the Skeena sedimentary rock group, the volcanic group, fractures and faults. At the scale of the Telkwa watershed the fractured rock system is assumed to be equivalent to a porous medium. Table 5-1 presents the two conceptualized hydrostratigraphic units in bedrock.

Table 5-1: Hydrostratigraphic units conceptualized for the bedrock system

Unit	Type	Expected Permeability	K_{xy} range (m/s)	Extent
Skeena Group	Confined aquifer interbedded with aquitards/aquicludes	Moderate $K_{xy} > K_z$ (1)	K_{xy} 10^{-8} to 10^{-6} Anisotropy Ratio 2 to 4	Tenas and Goathorn synclines
Volcanic Group	Confined aquifer	Moderate $K_{xy} \approx K_z$	K_{xyz} 10^{-8} to 10^{-6}	Entire Project area

Note:

[1] K_{xy}, hydraulic conductivity parallel to beddings, and Kz, hydraulic conductivity perpendicular to beddings

The complex sedimentary sequence of the Skeena group is simplified and represented as a single unit characterized by an anisotropy ratio perpendicular to bedding planes (i.e., K parallel to beddings higher than K perpendicular to beddings). The rational for this simplification and the approach to estimate the ratio are described below:

- The hydraulic tests show that coal seams and sandstones tend to be characterized by a moderate K and mudstone and siltstones by a lower K; as a result, the coal seams and sandstone beds should act as preferential pathways to groundwater, and the mudstone and

siltstone beds as aquitards or aquicludes. This behavior is equivalent to a bedding-aligned anisotropy[1], with K perpendicular to bedding (K_z) lower than K parallel to bedding (K_x, K_y);

- The anisotropic ratio can be estimated based on TML drillhole logs and K measurements. The analysis is summarized in Table 5-2; the details of the analysis are provided in Table 2B in Appendix B.

It is also noted that the drillhole logs and the TML geological model generally indicate relatively thick layers of mudstone between the open pit floor and the top of the volcanic group, which could limit the transmission of groundwater to and from the open pit. This complexity is not accounted in the conceptual models because the current dataset does not guarantee the absence of connections between upper and lower sub-units separated by mudstone, for example along faults where displacements may have created connections between layers previously separated.

Table 5-2: Assumptions and summary of the Skeena group equivalent K analysis

Lithology	K_i (m/s)	B_i (m)	K_{xy} (m/s)	K_z (m/s)	Kxy/Kz ratio
Coal seams	$5x10^{-7}$ m/s	Drillhole logs	Min=$3x10^{-8}$ Max=$4x10^{-7}$ Geomean=$1x10^{-7}$	Min=$3x10^{-8}$ Max=$2x10^{-7}$ Geomean=$5x10^{-8}$	Min=1.0 Max=4.7 Average=3.0
Sandstone	$3x10^{-7}$ m/s				
Mudstone/Siltstone	$3x10^{-8}$ m/s				

Note:

The equivalent K parallel to bedding (K_{xy}) and equivalent K perpendicular to bedding (K_z) are calculated for each drillhole using the formula:

$K_{xy} = (\sum_{i=1}^{n} B_i \times K_i) \ / \ (\sum_{i=1}^{n} B_i)$ and $K_z = (\sum_{i=1}^{n} B_i) \ / \ (\sum_{i=1}^{n} \frac{B_i}{K_i})$. (Freeze and Cherry, 1979)

Where B_i and K_i are respectively the thickness and hydraulic conductivity of the layer i, and K_i corresponds to the K geomean of each lithology calculated from the TML K database (Section 4.2).

Two other conceptual simplifications are assumed:

1. No major geological structure is represented as preferential flow pathway and/or barrier. Data collected to date does not indicate influences on the flow system from known faults mapped in the Project area. There is no groundwater spring or seep identified along the projected interpreted fault lines, no significant change of hydraulic conductivity associated with fractures or faults, no apparent change in water levels or hydraulic gradients caused by faults, and no structure linking directly the Project and the private well locations.

2. The intrusions located at about 5 km east and 7 km northwest from the open pit are merged with the Volcanic Group. The intrusive rocks are located away from the potential flow paths where groundwater originating from the Project would potentially discharge at surface. They are not expected to influence the groundwater predictions.

[1] Based on the nature of the testing performed to date, the K data is interpreted as representative of the hydraulic conductivity parallel to bedding.

Shallow Overburden System

The shallow overburden system is influenced by the distribution of fine material within the till, which is conceptualized and simplified to have two main units: the silt- or clay–rich glacial till, and the glaciofluvial sand-gravel-rich till or outwash. Where present, the silt-clay-rich till act as an aquitard that limits the infiltration of precipitation and promotes runoff, whereas the sand-gravel-rich till act as an aquifer that connects the groundwater system to the stream valleys. The sand-gravel-rich till unit contains fines (Figure 17) and is characterized by moderate K ($1x10^{-6}$ m/s); it is not a clean sand and gravel unit with homogeneously high K. Lenses of sand and/or gravels interbedded in silt-clay-rich till may be present locally; these are expected to have limited influence on the system because of the low permeability material surrounding them. Table 5-3 presents the three conceptualized hydrostratigraphic units in overburden.

Table 5-3: Hydrostratigraphic units conceptualized for the overburden system

Unit	Type	Expected Permeability	K_{xy} range (m/s)	Extent
Fluvial sand/gravel	Unconfined aquifer	High $K_{xy} \approx K_z$	K_{xyz} 10^{-4} to 10^{-2}	Stream beds and alluvial valleys
Glaciofluvial sand-gravel rich till	Unconfined aquifer	High $K_{xy} \approx K_z$	K_{xyz} 10^{-7} to 10^{-3}	Bedrock depressions north of the open pit
Glaciofluvial silt-clay-rich till	Aquitard or aquiclude	Low $K_{xy} \approx K_z$	K_{xyz} 10^{-9} to 10^{-7}	Cover almost all the Project area

3D Geometries of the Hydrostratigraphic Units

The 3D geometries of the hydrostratigraphic units were generated with the software Leapfrog Geo v4.4.2 (i.e., a 3D geological modelling tool) from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater (i.e., permeability or hydraulic conductivity).

SRK generated the initial 3D solids of the sand-gravel-rich till and extended the 3D surface of the top Hazelton volcanic group contact based on the regional geology map (Figure 7). The fluvial sand/gravel deposits present in the creek/river valleys were not explicitly represented; they were merged with the sand-gravel-rich till on the basis that site data was not available and that groundwater flow to creeks is controlled by the lower K units (i.e., bedrock or fine-grained overburden) surrounding the fluvial deposits.

To control the quality of the interpolation, surfaces were verified visually in cross sections with respect to the reported borehole lithologies. Corrections and further interpretations of the hydrostratigraphic contacts were based on professional judgement, for example where density of borehole data is low. The extrapolation of the overburden geometries outside the Tenas Area, where drillhole information is limited or absent, was constrained by the following assumptions:

- In areas located downstream of the Project and flow paths expected to connect to the creeks, the potential connections between the mine area and the streams through thick permeable sand and gravel deposits are emphasized.
- Elsewhere overburden consists of fine textured glacial deposits with a relatively low thickness of about 5 to 10 m (i.e., based on TML drillhole database the median thickness is 7 m).

TML's chief geologist, Ron Parent, reviewed the initial SRK 3D solids and used TML's drillhole database (as of May 2019) to refine the distribution of silt-clay-rich till and sand-gravel-rich units. The update was provided to SRK as 3D surfaces (i.e., bedrock/overburden contact, upper silt-clay-rich till/sand-gravel-rich till contact, and sand-gravel-rich till/lower silt-clay-rich till contact). The distinction between upper and lower silt-clay-rich till is predicated on the presence of an intervening sand (or gravel) layer; so, although both sub-units are comprised of similar material, they are given this distinction to facilitate modeling. Figure 38 isopach thickness for the overburden, Figure 39 for the sand-gravel outwash deposits, and Figure 40 for the silt-clay-rich till cover. Figure 41 shows the isopach thickness (i.e., total thickness) map for the Skeena group.

5.1.2 Groundwater Flow

Conceptual cross-sections of the baseline groundwater flow system are presented in Figure 42 to 46. The deep bedrock groundwater system has a large lateral extent and is characterized by confined flow, relatively long residence times in the subsurface, and higher concentrations of dissolved solids. The bulk of recharge to the bedrock system occurs from the infiltration of precipitation and runoff in the upland area of the Tenas Creek and Goathorn Creek watersheds, where the silt-clay-rich till coverage is limited. Groundwater level measurements indicate that hydraulic gradients (and inferred groundwater flow) are from the upland areas in a northerly direction towards the major drainage features of the area, namely the Telkwa River and its tributaries, Tenas Creek and Goathorn Creek. Discharge from the bedrock system is expected to be dominant in these three drainages because of the difference of elevation between the valleys and the terraces. Infiltration from the creeks to the bedrock or overburden system may occur locally in floodplains but will be likely limited to shallow flow paths (i.e., water from the streams getting into bedrock, flowing subsurface superficially, and daylighting further downstream).

The shallow overburden system is characterized by local unconfined groundwater systems with relatively short residence times and lower concentrations of dissolved solids. Groundwater flows in a north-easterly direction towards Four Creek and in a north-westerly direction towards Tenas Creek, from topographic highs to adjacent topographic lows (Figure 30). A downward vertical gradient is observed between the upper and lower water-bearing surficial deposits, and between overburden units and bedrock units. Locally the groundwater can be disconnected (i.e., perched) above the bedrock groundwater system. Groundwater discharge from overburden is expected to occur in the valleys of Tenas Creek, in Four Creek and in Goathorn Creek, at least those portions known to be connected to the water table, as well as marshes and swamps.

Recharge from precipitation to groundwater is expected to range between 5 and 30% of MAP (Table 5-4).

Table 5-4: Estimated recharge and baseflows for the Tenas Creek, Goathorn Creek, and Telkwa River

Creek/River name	Estimated range of recharge (m^3/d)		Estimated baseflow [2] (m^3/d)
	Recharge = 5% MAP[1]	Recharge = 30% MAP [1]	
Tenas Creek (watershed 60 km^2)	5,823	34,940	9,383
Goathorn Creek (watershed 130 km^2)	19,049	114,294	20,330
Telkwa River (watershed 830 km^2)	82,315	493,892	129,799

Note:

[1] MAP = 721 mm/y (SRK 2020)

2 Based on estimated average unit baseflows in Table 2-3 (SRK, 2020).

5.2 Mining and Post-closure Conditions

During the pre-construction and construction phases, activities will modify the characteristics of the subsurface but their influence on the groundwater system is anticipated to be minor and localized to the immediate footprints of the respective infrastructures.

During mining and until closure, the development and dewatering of the open pit, and the construction and operation of the material and water management facilities will change the physical properties of the ground and subsurface, site drainage patterns, and groundwater flows at and around the mine (i.e., pore pressures behind slopes, drawdown cone). Dewatering activities will result in a drawdown of the water table that will gradually expand over time, and possibly induce a seasonal reduction of baseflow in the Tenas Creek and Goathorn Creek. Mining activities may impact the groundwater quality; mine-affected water (i.e., from PAG/NAG rocks, blasting, dust, potential spillage of chemicals, oils, and fuels, etc.) will infiltrate into the ground and migrate through the groundwater system into the valleys (i.e., Tenas River, Goathorn Creek, Telkwa River) or private domestic wells. The NMP, EMP, WMP, and Tenas Control Pond are designed with low permeability liners and ditches along their peripheries to minimize the infiltration of mine-affected water and intercept water discharges downgradient of the dams. The whole footprints of the NMP, EMP, and Tenas Control Pond, and 57% of the WMP's footprint will be lined (i.e., the natural ground located outside the open pit, and the open pit walls intercepting overburden; the open pit walls and open pit floors intercepting bedrock will not be lined). The storage management will be lined with engineered soil-bentonite compacted layers, and the Tenas Control Pond with a bituminous geomembrane or equivalent. The design details of the management ponds and Control Pond are documented in Part A, Section 1 of the EAC Application.

At closure, the total footprint of the Project will correspond respectively to about 5.5% and 2.2% of the Tenas Creek and Goathorn Creek watersheds; dewatering of the open pit will stop, and the groundwater system will progressively return to steady post-closure conditions. The management ponds will remain, and the Tenas Control Pond will be eventually decommissioned. The mine affected water that entered the groundwater system during operation will continue migrating while new post mine-affected water from weathering of open pit walls, open pit lakes and management ponds will enter and migrate through the groundwater system. Conceptual cross-sections of the groundwater flow system at post-closure are presented in Figure 47 to 51.

Table 5-5 summarizes the potential effects of the Project to the groundwater system. The key potential issues are the effects on groundwater discharges into nearby creeks, and the migration of mine-affected water to private domestic wells located immediately downstream of the Project.

Table 5-5: Potential Project Interactions with the Groundwater System

Project Component or Activity	Potential Effect / Pathway of Interaction with Hydrogeology
Construction Phase	
Site clearing, pre-stripping, building construction, road development, rail loop construction, bridge construction, and development of onsite utilities and services.	Changes to site drainage patterns and subsurface characteristics due to construction works. Changes to groundwater quality resulting from dust deposition or accidental spillage.
Mining Phase	
Excavate the open pit.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by mining and dewatering. Changes to groundwater quality because of metal leaching and acid rock drainage.
Establish and operate waste management facilities.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by construction, diversions, and infiltration underneath stockpiles or storage management ponds (NMP, EMP, and WMP). Changes to groundwater quality caused by infiltration of mine-affected water underneath waste management facilities.
Establish and operate water management facilities.	Changes to watercourses, site drainage patterns, subsurface characteristics and groundwater flow caused by construction, diversions, and infiltration underneath the Control Pond, sedimentation ponds, and ditches. Changes to groundwater quality caused by infiltration of mine-affected water underneath water management facilities.
Pump groundwater for domestic facilities.	Changes to groundwater flow at the vicinity of the well caused by pumping.
Temporarily store hazardous substances including fuel, explosives, and mine supplies	Changes to groundwater quality from the use of chemicals and fuel and the potential for spills
Contingency pumping of water from water supply wells along the edge of Goathorn Creek.	Changes to groundwater flows in the alluvial bed of Goathorn Creek caused by pumping.
Closure and Reclamation Phase	
Decommission and reclaim of all buildings and structures. Re-contour slopes and re-vegetate.	Changes to site drainage patterns due to decommissioning activities; changes to groundwater flow through changes to local scale flow or drainage pathways. Changes to groundwater quality because of erosion, sedimentation, and changes to infiltration rates.
Stop dewatering, open pit reflood, and formation of open pit lakes.	Changes to groundwater flows. Changes to groundwater quality caused by infiltration of mine-affected water underneath the open pit lakes.
Maintenance of the material management facilities.	Changes to groundwater quality caused by infiltration of mine-affected water underneath waste management facilities.

6 Groundwater Effects Predictions

This section presents the 3D-numerical model developed for the EA Application to assess the effects of the Project on the groundwater. The predictions include estimates of groundwater quantities intercepted by the mine, potential changes to groundwater baseflows in creeks, and potential contributions and average travel times of mine-affected groundwater to creeks and private wells.

6.1 Model Software

Numerical groundwater modeling was completed using the software, FEFLOW 7.4 (DHI, 2020). FEFLOW is a professional software package for modeling fluid flow and transport of dissolved constituents and/or heat transport processes in the subsurface. This program is used extensively for groundwater mining projects around the world. The code is based on a finite element solution of the partial differential equations for flow and transport.

6.2 Model Assumptions

The numerical model required several simplifying assumptions. These include:

- The groundwater system can be simulated using unconfined saturated flow equations.
- Groundwater flow can be approximated by an equivalent porous media model.
- Heterogeneity in the stratigraphic layering can be approximated using anisotropic conditions.
- Faulting does not have a significant influent on the regional scale flow system, with no major structures identified that act as significant conduits and/or barriers.
- Groundwater flow states can be approximated based on steady-state flow conditions.
- Material storage piles do not significantly alter the sub-surface flow conditions.

6.3 Groundwater Model Setup

6.3.1 Model Domain

The model domain (Figure 52) covers an area of approximately 20 x 15 km, with a total area of 280 km^2. The domain is set to encompass the Goathorn Creek watershed, and to be bounded by the Telkwa River and the Bulkley River.

The upper surface of the model is defined based on the DEM provided by TML (Email dated May 2019). The base of the model is set at a fixed depth of 400 mbgs projected downward from the surface topography, which is 3.3 times deeper than the proposed open pit (120 mbgs).

6.3.2 Model Mesh

The finite element mesh (Figure 52) is constructed with 30 layers. Each model layer has a constant thickness (Table 6-1) and comprises 85,595 prismatic elements. The top elevation corresponds to

the topographical surface. Horizontal spacing is refined in the Project area and along the creeks (i.e., an element length of approximately 30 m at the Project and along creeks and increasing to a maximum of 500 m).

Table 6-1: Thicknesses of the model layers

Layer #	Thickness (m)
1 and 2	0.5
4	3
5 to 23	5
24 and 25	25
26 to 30	50

6.3.3 Boundary Conditions

The boundary conditions are described below and illustrated in Figure 53.

In-Situ Boundaries

- No flow (i.e., zero-flux) boundaries are assigned to:
  - Model edges which correspond to the upper reaches of the surface water catchment divides,
  - The top surface of the model, except where creeks/rivers or mine workings are present,
  - The base of the model.
- Constant head (i.e., Dirichlet) boundaries are assigned to:
  - Lower reaches of the creeks/rivers.
    Head values were assigned based on ground surface elevations.
- Seepage (i.e., flux constrained Dirichlet) boundaries are assigned to:
  - Upper reaches of the creeks/rivers.
    Head values were assigned based on ground surface elevations and are constrained to only allow flow out of the model. For example, flow can discharge into the creeks when heads exceed the creek levels, but the reverse is not allowed (i.e., ingress into the model if heads drop below creek levels). This represents the fact that small streams have limited capacity and do not significantly contribute to the recharge when dry.
- Source/sink (i.e., modified Neuman) boundaries are assigned to:
  - Top layer of model to simulate vertical recharge into the model.

Mine Working Boundaries

- Seepage (i.e., flux constrained Dirichlet) boundaries are assigned to:
  - Open pit walls (e., EoY1, EoY7, EOM, and post-closure conditions).
    Head values were assigned based on open pit wall elevations.
- Constant head (i.e., Dirichlet) boundaries are assigned to:
  - Unlined portions of the WMP, saturated waste rock, and open pit lake during post-closure. Assigned head values correspond to maximum water level at the WMP and spill point elevations (Table 6-2).

Table 6-2: Head levels at WMP saturated waste rock, and open pit lake

Feature	Period	Head Elevation (masl)
Open pit lake	Post-closure	909
Saturated mine rock south end of open pit	Post-closure	901
WMP (not lined)	Operation, Post-closure	851

- Well (point-source fluid-flux) boundaries were assigned to lined water management facilities (i.e., management ponds and Control Pond). Seepage rates for the facilities were calculated using:
  - NMP, EMP, and WMP.
    Seepage rates were calculated from 2D Seep W modelling documented in 7Appendix E Results are presented in Table 6-3.
  - Control Pond.
    Seepage rates were calculated using the analytical solution presented in Giroud (1997) for the migration of liquid through composite liners with geomembrane defects. The analysis is documented in 7Appendix F; results are presented in Table 6-3.

Table 6-3: Estimated seepage rates through designed liners

Total seepage rate under liners (m^3/d)	**Control Pond** (bituminous geomembrane)	**EMP** (S/B0.30)	**NMP** (S/B0.30)	**WMP Ex pit** (S/B0.30)
	140	458	198	568

Sources: Appendix E, F, and surface areas from TML 2020.

6.3.4 Model Properties

Each model element was assigned with the property of one of the conceptual hydrostratigraphical units (i.e., sand-gravel rich till, silt-clay-rich till, Skeena group, or volcanic Group) based on the 3D geometries illustrated in Figure 40 to 41 (Section 5.1.1). Table 6-4 compiles the properties of the calibrated numerical model.

Table 6-4: Groundwater model properties

Hydrostratigraphic Unit	Parameter	Unit	Value
Sand-Gravel-rich till - Homogeneous and isotropic.	K_{xyz}	m/s	$2.9x10^{-6}$
	S_y	-	0.23
	S_x	1/m	$4x10^{-4}$
Silt- clay-rich Till - Homogeneous and isotropic.	K_{xyz}	m/s	$2.4x10^{-7}$
	S_y	-	0.11
	S_x	-	$2x10^{-5}$
Sedimentary rocks - Homogeneous and anisotropic. The highest conductivity (K_{xy}) is parallel to bedding dip and the lowest (K_z) is perpendicular; the bedding orientation matches the 3D surfaces of the Hazelton Volcanic Group contact (Section 5.1.1)	K_{xy}	m/s	$3.6x10^{-7}$
	K_z	m/s	$1.8x10^{-8}$
	S_y	-	0.09
	S_x	-	$5x10^{-6}$
Volcanic & Intrusive rocks - Homogeneous and isotropic.	K_{xyz}	m/s	$2.1x10^{-8}$
	S_y	-	0.05
	S_x	-	$5x10^{-6}$
Recharge (1) - Uniform and constant.	R	mm/yr	57.62

Note:

1 The modeled annual recharge is equivalent to about 8% of MAP.

6.4 Model Calibration

Calibration was conducted manually and based on steady-state conditions.

The calibrated model corresponds to the best fit to head observations between the 6th and 15th of September 2018 and average annual baseflows estimated from the historical WSC Goathorn station data. The fit was adjusted by varying the hydraulic conductivities (Kxyz), and the recharge. Calibration plots and a map of the residual errors are presented in Figure 55; full details on the calibration dataset provided in Table 1F of 7Appendix G.

The overall fit is considered reasonable for both heads and baseflows, with a Normalized Root Mean Square Error (NRMSE) of 3.2% for hydraulic heads and 3.6% for baseflows (Figure 55). A minor north-south trend is observed in the residual error structure, which may reflect a minor unaccounted-for geological control. The sensitivity of the model to the calibration is addressed in Section 6.8.

6.5 Model Scenarios and Applications

The modeling scenarios are presented in Table 6-5. The steady state groundwater predictions are used to support the evaluation of Project effects to groundwater users, for both quantity and quality. Particle tracks are used to estimate the flow paths of mine affected groundwater and their potential contribution to creeks, rivers, and private wells. The Water Balance and Load Model (WBLM, Section 4, Chapter 3 of the EAC Application) combines the groundwater predictions (flow rates, changes to baseflows, contributions of mine affected groundwater to creeks), the direct precipitation, the runoff, the surface flows of the waste and water management systems, and the loads to evaluate the effects of the Project to surface water, for both quantity and quality.

Table 6-5: Summary of the Model Simulations

Temporal Boundary	Assumptions	Objectives
Current conditions:	No mining activities. The system is driven by the recharge I at surface, and the discharges at drainages (rivers, creeks, swamps).	To estimate the calibrated properties of model and simulate the baseline conditions of the groundwater system.
Pre-construction and construction phases	These periods are not considered. The influences from site clearing; pre-stripping; construction of the buildings, road, rail loop, bridge, and onsite utilities and services on groundwater are expected to be minimal.	
Mining EoY1	The mine has been excavated for one year. Open pit dewatering is active (1). The Control Pond and NMP are constructed, and water levels are at their maximum.	To estimate open pit inflow rates, changes to groundwater baseflow in creeks, mine-affected infiltration rates, pathways, travel times, and potential contributions to creeks and domestic wells.
Mining EoY7	The mine has been excavated for seven years (1). Open pit dewatering is active. Rock storage piles are not explicitly modelled (2). The Control Pond, NMP, and EMP are constructed, and water levels are at their maximum.	
Mining EOM Y22	The mine is fully excavated (1) (i.e., 22 years). Open pit dewatering is active. Rock storage piles are not explicitly modelled (2). The Control Pond and all the management ponds are constructed, and water levels are at their maximum.	
Mining EOM hypothetical worst-case drawdown	The mine is fully excavated (1). The open pit dewatering is active. Rock storage piles are not explicitly modelled (2). There are no Tenas Control Pond or management ponds impeding the progression of groundwater drawdown.	To estimate worst case drawdown extent.

Temporal Boundary	Assumptions	Objectives
Post-closure: EoY30	The mine is fully excavated (1). Dewatering pumps are shut off and open pit is allowed to re-flood; the groundwater systems return to equilibrium. Rock storage piles are not explicitly modelled (2). The Tenas Control Pond has been decommissioned. The NMP, WMP, and EMP are constructed, and water levels are at their maximum.	To estimate the changes to groundwater baseflow in creeks, mine-affected infiltration rates, pathways, travel times, and potential contributions to creeks and domestic wells.

Note:

1 The progressive incremental excavation of the open pit is not simulated. At the start of a simulation (time, t = 0), the predictive scenarios assume excavations correspond to the open pit shell of the simulated year (EoY1, EoY7, EOM, and Post-closure). This is considered acceptable because the predictions of the effects of the Project to the groundwater flow system are expected to be overestimated because of bigger stresses.

2 The rock storage piles are expected to be characterized by hydraulic conductivities several magnitudes higher than overburden and bedrock due to high porosities between the rocks. The recharge over the rock storage piles is assumed to remain unaffected (i.e., reduced or increased compared to baseline) and transmitted quickly to the base of the piles.

6.6 Model Results for the Proposed Pond Designs

This section presents the model predictions for the proposed EA mine plan (i.e., EMP, NMP, and WMP lined with engineered 0.30 m thick soil-bentonite (S/B) compacted layers, and the Tenas Control Pond with a bituminous geomembrane or equivalent). Only parts of the WMP are lined: the portions outside the open pit (WMP Ex pit), and the portions inside the open pit (WMP In pit) that intercept overburden.

6.6.1 Current Conditions

The predictions of hydraulic heads are mapped in Figure 56.

6.6.2 Mining Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-6 compiles the groundwater inflow and outflow rates predicted at the open pit, the Tenas Control Pond, and the management ponds. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to design the water management system and evaluate the overall effects of the Project to surface water.

The open pit inflows range between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems. The seepage rate underneath the control pond is 140 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 1,490 m^3/d.

Table 6-6: Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)			
		EoY1	EoY7	EOM	*Worst case (1)*
Open pit inflows	IN	0	0	0	846
	OUT	0	0	0	na
Control Pond	IN	140	140	140	na
	OUT	0	0	0	na
NMP	IN	198	198	198	na
	OUT	0	0	0	na
EMP	IN	0	458	458	na
	OUT	0	0	0	na
WMP	IN	0	0	836	na
	OUT	0	0	139	Na
Total: Management ponds (NMP, EMP, WMP)	IN	198	656	1492	na
	OUT	0	0	139	846

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01l-lc, 08-02l-lc, 08-03l-lc, 08-04-lc.

Notes:

[1] Worst case drawdown scenario: no MPs (i.e., no infiltration), only open pit dewatering
IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)
na, not applicable

Predicted levels and changes compared to baseline conditions

Figures 57 to 59 present the predicted hydraulic heads and changes to heads compared to baseline conditions for EoY1, EoY7, and EOM. The model predicts the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 18 km^2. The influence of the management ponds and the control pond stop the progression of the drawdown to the north; in this area the model predicts a groundwater mound of about 14 km^2. Neither the drawdown cone nor the groundwater reaches private well locations.

Figure 60 shows the hypothetical worst-case drawdown extent, when the open pit is assumed to be fully excavated, open pit dewatering active, but no Control Pond or management ponds impede the progression of groundwater drawdown. These hypothetical models predicted a drawdown area of approximately 34 km^2; but did not reach private well locations.

Predicted changes to surface water baseflows

Table 6-7 compiles the predicted differences of groundwater baseflow between baseline and operations at surface water stations. Figure 4, and Figure 56 to 66 show the locations of the WQS stations. The results are expressed in relative percent differences (RPD). These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-7: Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)			
	EoY1	EoY7	EOM	*Worst case* [(1)]
Tenas Creek stations				
WQS01	-0.1%	-0.2%	-0.4%	-0.4%
WQS02	-1.1%	-3.9%	1.7%	-5.2%
WQS22	-1.0%	-5.9%	3.4%	-9.2%
WQS04	-0.9%	-5.6%	3.3%	-8.7%
Tenas Creek U/S Goathorn Creek	-0.9%	-5.5%	3.2%	-8.6%
Four Creek stations				
WQS03	-0.7%	-20.5%	-29.8%	-29.7%
WQS21	-1.5%	-22.0%	-34.4%	-37.6%
WQS20	-2.6%	-21.3%	-32.8%	-38.3%
WQS03DS	-4.2%	-5.0%	-0.3%	-33.7%
Four Creek U/S Goathorn Creek	-4.1%	-4.9%	-0.2%	-33.0%
Goathorn Creek stations				
WQS13	0.0%	0.0%	0.0%	0.0%
WQS06US	0.0%	-0.2%	-0.2%	-0.1%
WQS06	-0.3%	-0.5%	-0.1%	-2.6%
WQS05	-0.5%	-1.9%	0.8%	-4.3%
Goathorn Creek U/S Telkwa River	-0.5%	-1.9%	0.8%	-4.2%
Telkwa River stations				
WQS09	-0.4%	-1.6%	0.7%	-3.7%
Telkwa River U/S Bulkley River	-0.4%	-1.5%	0.7%	-3.5%
Bulkley River stations				
WQS11	<0.1%	<-0.1%	<-0.1%	<0.1%
WQS12	<-0.1%	<-0.1%	<0.1%	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01l-lc, 08-02l-lc, 08-03l-lc, 08-04-lc.

Notes:

[1] Worst case drawdown scenario: no MPs (i.e., no infiltration), only open pit dewatering

Potential migration of mine-affected water

Figures 62 to 66 show the predicted particle paths for EoY1 (one year of travel time), EoY7 (seven years of travel time), and EOM (25 years of travel time). No particles are predicted to discharge into creeks by the EoY1 or EOY7. The models predict mine-affected groundwater could potentially start discharging into Tenas Creek after about 16 years. In the first 25 years, no particle is predicted to discharge into Four Creek, Goathorn Creek, Telkwa River, or near the private wells downstream of the Project.

Table 6-8 compiles the EOM forecasts of the potential contributions of mine affected baseflows by sources after 25 years. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-8: Forecasts of mine affected baseflow at EOM

ID	Potential contributions of mine affected groundwater after 25 years in % of baseflow under EOM conditions			
	NMP	EMP	WMP	Tenas Control Pond
Tenas Creek				
WQS02	-	-	0.5%	-
WQS22	0.2%	-	0.7%	-
WQS04	0.1%	-	0.7%	-
Four Creek				
WQS03	-	-	-	-
WQS21	-	-	-	-
WQS20	-	-	-	-
WQS03DS	-	-	-	-
Goathorn Creek				
WQS06US	-	-	-	-
WQS06	-	-	-	-
WQS05	<0.1%	-	0.2%	-
Telkwa Creek				
WQS09	<0.1%	-	<0.1%	-

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-03l-lc

Note:

-, no discharge predicted

6.6.3 Post-Closure Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-9 compiles the groundwater inflow and outflow rates predicted at the open pit and the management ponds. These predictions served as inputs to the Water Balance and Load Model (WBLM) to design the water management system and evaluate the overall effects of the Project to surface water.

Table 6-9: Forecasts of open pit inflows and seepages at Post-closure

Feature		Groundwater flow rate (m^3/d)
Open pit walls	IN	0
	OUT	120
Open pit Lake (909 masl)	IN	0
	OUT	213
Saturated waste rock (901 masl)	IN	7
	OUT	51
Total: open pit walls, open pit lake, and saturated waste rock	IN	7
	OUT	384
NMP	IN	198
	OUT	0
EMP	IN	458
	OUT	0
WMP	IN	819
	OUT	137
Total: Management ponds	IN	1475
	OUT	137

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

Figure 61 shows the predicted hydraulic heads and changes to heads compared to baseline conditions for post-closure. The model predicts a drawdown extending up to a maximum of 15 km^2 and a mound of about 13 km^2. The models predict neither the drawdown cone nor the groundwater mound reach private well locations.

Predicted changes to surface water baseflows

Table 6-10 compiles the predicted differences of groundwater baseflow between baseline conditions and post-closure conditions. The results are expressed in RPD. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-10: Forecasts of changes to creek baseflows Post-closure

Station	Changes to net baseflows compared to baseline (%)
Tenas Creek stations	
WQS01	-0.3%
WQS02	1.9%
WQS22	3.1%
WQS04	3.0%
Tenas Creek U/S Goathorn Creek	2.9%
Four Creek stations	
WQS03	-22.7%
WQS21	-25.0%
WQS20	-22.3%
WQS03DS	4.0%
Four Creek U/S Goathorn Creek	4.0%
Goathorn Creek stations	
WQS13	0.0%
WQS06US	0.0%
WQS06	0.3%
WQS05	1.1%
Goathorn Creek U/S Telkwa River	1.1%
Telkwa River stations	
WQS09	1.0%
Telkwa River U/S Bulkley River	0.9%
Bulkley River stations	
WQS11	<0.1%
WQS12	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Potential migration of mine-affected water

Figure 62 to 66 show the predicted post-closure particle paths at different times including long term paths; Table 6-11 and Figure 67 summarize the predicted travel times before particles discharge into creeks; and Table 6-12 compiles the predicted long term contribution of mine affected baseflows by sources. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Three private wells (Goalder, Mapletoft, and Baker) are in the Telkwa River valley are shown to be potentially within the paths of mine affected groundwater. These wells pump groundwater from a fluvial aquifer at a relatively shallow depth (i.e., 15 to 30m deep according to MOE's database) in the Telkwa River valley bottom. The potential maximum effects from the Project on quality of the pumped well water was calculated using the following loading equation:

$$Q_w \times C_w = Q_b \times C_b + \Sigma (Q_i \times C_i)$$

Q_w, groundwater flow into the Telkwa River valley.
C_w, concentration of the groundwater into the Telkwa River valley.
Q_b, flow contribution from background groundwater.
C_b, concentration of background groundwater (baseline).
Q_i, flow contribution from mine feature i.
C_i, concentration of from mine feature I (source terms).

For a unit volume of Q_w, C_w can be expressed using percentage contributions relative to each source, as predicted by the particle path analyses.

$$C_w = P_b \times C_b + P_m \times \Sigma (P_i \times C_i)$$

P_b, percentage contribution of background groundwater into the Telkwa River valley.
P_m, percentage contribution of mine affected groundwater into the Telkwa River valley.
P_i, percentage contribution of from a mine feature I to the total mine affected groundwater.

Calculations assumed:

- The loads from the mine are permanent, and constituents migrated to the Telkwa River and constantly discharging into the fluvial aquifer (i.e., post-closure, pseudo -steady state conditions). The predicted travel times (i.e., > 400 years) are not considered in the analysis.
- The private wells pumps groundwater exclusively from the southern side of the Telkwa River valley, upstream of WQS09. The potential contributions from the northern side of the Telkwa River catchment, and from upstream of the project influence (i.e., western limit of the model domain) are not accounted.
- The mass of constituents in groundwater is conserved. The mine affected groundwater is transported by advection (i.e., no diffusion, dispersion, nor natural attenuation mechanisms).
- The parameter's concentrations can be calculated based on the post-closure predictions of mine affected baseflow contributions from the southern side of the Telkwa River valley, upstream of WQS09 (i.e., groundwater numerical model predictions), the average baseline groundwater quality (see Section 4.6), and the water quality at the open pit lake, open pit backfill, NMP, EMP, WMP, and Control Pond (average winter concentrations predicted by the WBLM).

The analysis is provided in Appendix H. The results show that no constituents are predicted to exceed the BC-DWG.

Table 6-11: Predicted travel times before discharges into creeks

Tenas Creek	First particle discharged into Tenas Creek after 15 years. 50% of particles discharged after 65 years, 72% after 400 years
Four Creek	First particle discharged into Four Creek after 38 years. 50% of particles discharged after 95 years, all particles discharged after 180 years.
Goathorn Creek	First particle discharged into Goathorn Creek after 184 years. 50% of particles discharged after 320 years, 62% after 400 years
Telkwa River	First particle discharged into Telkwa River after 400 years.

Table 6-12: Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	4.3%	-	-
WQS22	1.5%	-	7.2%	-	<0.1%
WQS04	1.5%	0.3%	7.4%	-	<0.1%
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	17.0%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	2.1%	0.2%	-	-
WQS05	0.5%	1.5%	2.5%	-	<0.1%
Telkwa River					
WQS09	0.1%	0.2%	0.4%	-	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05l-lc

Note:

PL, post-closure open pit lake (909 masl)

SWr, post-closure saturated waste rock (901 masl)

-, no discharge predicted

6.7 Model Results For Modified Designs of the Ponds

This section presents mining and post-closure model predictions for two variations of the pond designs [1]:

- Mitigation design #1:
  - S/B0.56 for EMP, NMP, and WMP (excluding WMP End Wall rock);
  - B0.15 for the Tenas Control Pond.
- Mitigation design #2:
  - B0.30 for EMP;
  - S/B0.56 for NMP and WMP (excluding WMP End Wall rock);
  - B0.15 for the Tenas Control Pond.

Table 6-13 compiles the Well (point-source fluid-flux) boundary seepage flows calculated for these designs. Seepage rates through soil-bentonite liners calculated from 2D Seep W modelling documented in 7Appendix E. Seepage rates through bituminous geomembrane on top of soil-bentonite liners were calculated using the analytical solution presented in Giroud (1997) for the migration of liquid through composite liners with geomembrane defects. The analysis is documented in 7Appendix F.

Table 6-13: Mitigations - Estimated seepage rates through designed liners at the end of Mining

Case	Total seepage rate under liners (m^3/d)			
	Control Pond (B0.15)	**EMP** (S/B0.56)	**NMP** (S/B0.56)	**WMP** (S/B0.56)
Mitigation #1	8	277	87	373
Mitigation #2	8	63	87	373

Sources: Appendix E, F, and surface areas from TML 2020.

6.7.1 Mining Conditions

Open pit inflows and seepages underneath the mine facilities

Table 6-14 and Table 6-15 compile the groundwater inflow and outflow rates predicted at the open pit, the Control Pond, and the management ponds. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

For the Mitigation #1 scenario, the open pit inflows range between 240 and 700 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 740 m^3/d.

[1] S/B signifies this is a soil-bentonite liner.
B signifies that a bituminous liner is placed on top of a soil-bentonite liner
The value indicates the thickness in meter of the soil-bentonite liner.

For the Mitigation #2 scenario, the open pit inflows range between 240 and 670 m^3/d. The total seepage rate underneath the management ponds at end-of mine is 520 m^3/d.

Table 6-14: Mitigation#1 - Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)		
		EoY1	EoY7	EOM
Open pit inflows	IN	0	0	0
	OUT	237	699	381
Tenas Control Pond	IN	8	8	8
	OUT	0	0	0
NMP	IN	87	87	87
	OUT	0	0	0
EMP	IN	0	277	277
	OUT	0	0	0
WMP	IN	0	0	373
	OUT	0	0	0
Total: Management ponds (NMP, EMP, WMP)	IN	87	364	737
	OUT	0	0	0

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01z-lc, 08-02z-lc, 08-03z-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Table 6-15: Mitigation#2 - Forecasts of open pit inflows and seepages during operations

Feature		Groundwater flow rate (m^3/d)		
		EoY1	EoY7	EOM
Open pit inflows	IN	0	0	0
	OUT	237	675	377
Control Pond	IN	8	8	8
	OUT	0	0	0
NMP	IN	87	87	87
	OUT	0	0	0
EMP	IN	0	63	63
	OUT	0	0	0
WMP	IN	0	0	373
	OUT	0	0	560
Total: Management ponds (NMP, EMP, WMP)	IN	87	150	523
	OUT	0	0	560

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01zb-lc, 08-02zb-lc, 08-03zb-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)
OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

For the Mitigation #1 scenario, the models predict the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 32 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

For the Mitigation #2 scenario, the models predict the drawdown induced by the open pit dewatering (i.e., long term, EOM conditions) could extend up to a maximum of 34 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

Predicted changes to surface water baseflows

Table 6-16 and Table 6-17 compile the predicted differences of groundwater baseflow between baseline and operations at surface water stations. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-16: Mitigation #1 - Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)		
	EoY1	EoY7	EOM
Tenas Creek stations			
WQS01	-0.2%	-0.3%	-0.4%
WQS02	-3.3%	-5.1%	-3.6%
WQS22	-6.8%	-9.2%	-6.8%
WQS04	-6.5%	-8.8%	-6.4%
Tenas Creek U/S Goathorn Creek	-6.4%	-8.6%	-6.3%
Four Creek stations			
WQS03	-5.3%	-22.3%	-29.6%
WQS21	-8.3%	-26.4%	-37.1%
WQS20	-9.2%	-27.2%	-37.7%
WQS03DS	-20.8%	-21.5%	-26.7%
Four Creek U/S Goathorn Creek	-20.4%	-21.1%	-26.2%
Goathorn Creek stations			
WQS13	0.1%	0.0%	0.0%
WQS06US	0.0%	-0.1%	0.0%
WQS06	-1.6%	-1.7%	-2.0%
WQS05	-2.9%	-3.7%	-3.2%
Goathorn Creek U/S Telkwa River	-2.9%	-3.6%	-3.2%
Telkwa River stations			
WQS09	-2.5%	-3.2%	-2.8%
Telkwa River U/S Bulkley River	-2.4%	-3.0%	-2.7%
Bulkley River stations			
WQS11	0.0%	0.0%	0.0%
WQS12	0.0%	0.0%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01z-lc, 08-02z-lc, 08-03z-lc

Table 6-17: Mitigation #2 - Forecasts of changes to creek baseflows during operations

Stations	Changes to net baseflows compared to baseline (%)		
	EoY1	EoY7	EOM
Tenas Creek stations			
WQS01	-0.2%	-0.3%	-0.4%
WQS02	-3.3%	-5.2%	-3.7%
WQS22	-6.8%	-9.6%	-7.1%
WQS04	-6.5%	-9.1%	-6.8%
Tenas Creek U/S Goathorn Creek	-6.4%	-9.0%	-6.7%
Four Creek stations			
WQS03	-5.3%	-22.4%	-29.7%
WQS21	-8.3%	-27.5%	-37.8%
WQS20	-9.2%	-28.3%	-38.4%
WQS03DS	-20.8%	-31.7%	-36.7%
Four Creek U/S Goathorn Creek	-20.4%	-31.1%	-36.0%
Goathorn Creek stations			
WQS13	0.1%	0.0%	0.0%
WQS06US	0.0%	-0.1%	-0.1%
WQS06	-1.6%	-2.4%	-2.8%
WQS05	-2.9%	-4.3%	-3.9%
Goathorn Creek U/S Telkwa River	-2.9%	-4.3%	-3.9%
Telkwa River stations			
WQS09	-2.5%	-3.7%	-3.4%
Telkwa River U/S Bulkley River	-2.4%	-3.5%	-3.2%
Bulkley River stations			
WQS11	0.0%	0.0%	0.0%
WQS12	0.0%	-0.1%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-01zb-lc, 08-02zb-lc, 08-03zb-lc

Potential migration of mine-affected water

In the first 25 years, there is no particle predicted to discharge into Tenas Creek, Goathorn Creek, Telkwa River, or private wells downstream of the project. The models predict mine-affected groundwater could potentially start discharging into Tenas Creek after about 40 years for the Mitigation #1 scenario, and after about 43 years for the Mitigation #2 scenario.

6.7.2 Post-Closure conditions

Open pit Inflows and seepages underneath the mine facilities

Table 6-18 compiles the groundwater inflow and outflow rates predicted at the open pit and the management ponds. These predictions served as inputs to the Water Balance and Load Model (WBLM) to design the water management system and evaluate the overall effects of the Project to surface water.

Table 6-18: Mitigations - Forecasts of open pit inflows and seepages at Post-closure

Feature		Groundwater flow rate (m^3/d)	
		Mitigation #1	Mitigation #2
Open pit walls	IN	0	0
	OUT	91	94
Open pit Lake (909 masl)	IN	0	0
	OUT	212	214
Saturated waste rock (901 masl)	IN	11	9
	OUT	47	48
Total: open pit walls, open pit lake, and saturated waste rock	IN	11	9
	OUT	350	356
NMP	IN	87	87
	OUT	0	0
EMP	IN	63	277
	OUT	0	0
WMP	IN	709	692
	OUT	119	129
Total: Management ponds	IN	859	1056
	OUT	119	129

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc, 08-05zb-lc

Notes:

IN = flow into the model (i.e., seepage or infiltration)

OUT = flow out of the model (i.e., discharges into surface)

Predicted levels and changes compared to baseline conditions

For the Mitigation #1 scenario, the model predicts a drawdown extending up to a maximum of 17 km^2 and a mound of about 5 km^2. The models predict neither the drawdown cone nor the groundwater mound reach private well locations.

For the Mitigation #2 scenario, the model predicts a drawdown extending up to a maximum of 26 km^2 and a mound of about 2 km^2. The models predict neither the drawdown cone nor the mound reach private well locations.

Predicted changes to surface water baseflow

Table 6-19 compiles the predicted differences of groundwater baseflow between baseline conditions and post-closure conditions. The results are expressed in RPD. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

Table 6-19: Mitigation #1 - Forecasts of changes to creek baseflows at Post-closure

Station	Changes to net baseflows compared to baseline (%)	
	Mitigation #1	Mitigation #2
Tenas Creek stations		
WQS01	-0.3%	-0.3%
WQS02	0.8%	0.8%
WQS22	0.0%	0.0%
WQS04	0.0%	0.0%
Tenas Creek U/S Goathorn Creek	0.0%	0.0%
Four Creek stations		
WQS03	-22.7%	-22.7%
WQS21	-25.8%	-25.8%
WQS20	-26.2%	-26.2%
WQS03DS	-8.4%	-8.4%
Four Creek U/S Goathorn Creek	-8.2%	-8.2%
Goathorn Creek stations		
WQS13	0.0%	0.0%
WQS06US	0.0%	0.0%
WQS06	-0.6%	-0.6%
WQS05	-0.4%	-0.4%
Goathorn Creek U/S Telkwa River	-0.4%	-0.4%
Telkwa River stations		
WQS09	-0.4%	-0.4%
Telkwa River U/S Bulkley River	0.0%	0.0%
Bulkley River stations		
WQS11	0.0%	0.0%
WQS12	0.0%	0.0%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc, 08-05zb-lc

Potential migration of mine-affected water

Table 6-20 and Table 6-21 compile the predicted long-term contribution of mine affected baseflow by source. These predictions served as inputs to the WBLM (Section 4, Chapter 3 of the EAC Application) to evaluate the overall effects of the Project to surface water.

At the three private wells (Goalder, Mapletoft, and Baker), located in the Telkwa River valley and potentially within the long-term paths of mine affected groundwater, no constituents are predicted to exceed the BC-DWG.

Table 6-20: Mitigation #1 - Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	2.6%	-	-
WQS22	0.5%	-	7.9%	-	-
WQS04	0.5%	<0.1%	7.8%	-	-
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	2.9%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	0.3%	0.1%	-	-
WQS05	0.1%	0.2%	2.3%	-	-
Telkwa River					
WQS09	<0.1%	<0.1%	0.4%	-	-

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05z-lc

Note:
PL, post-closure open pit lake (909 masl)
SWr, post-closure saturated waste rock (901 masl)
-, no discharge predicted

Table 6-21: Mitigation #2 - Forecasts of mine affected baseflow at Post-closure

ID	Potential long-term contributions of mine affected groundwater under post-closure conditions				
	NMP	EMP	WMP	PL	SWr
Tenas Creek					
WQS02	-	-	2.7%	-	-
WQS22	0.5%	-	7.5%	-	<0.1%
WQS04	0.4%	<0.1%	7.6%	-	<0.1%
Four Creek					
WQS03	-	-	-	-	-
WQS21	-	-	-	-	-
WQS20	-	-	-	-	-
WQS03DS	-	2.9%	-	-	-
Goathorn Creek					
WQS06US	-	-	-	-	-
WQS06	-	0.3%	0.2%	-	<0.1%
WQS05	0.1%	0.2%	2.3%	-	<0.1%
Telkwa River					
WQS09	<0.1%	<0.1%	0.4%	-	<0.1%

Source: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx; model: 08-05zb-lc

Note:
PL, post-closure open pit lake (909 masl)
SWr, post-closure saturated waste rock (901 masl)
-, no discharge predicted

6.8 Model Sensitivity

The sensitivity analysis consisted of a comparison between the model outputs of the calibrated model and the sensitivity models listed in Table 6-22. The outputs included, for baseline conditions, the NRMSE of observed versus predicted heads and estimated versus predicted baseflows, and for EOM and post-closure conditions, the predictions of drawdown extent, changes to creek baseflows, travel times from Project to creeks, and contributions of mine affected water to creeks. The sensitivity models corresponded to scenarios where properties were varied without recalibration of the model (i.e., sensitivity simulations do not represent alternative conceptualisations of the site). They included variations to hydraulic conductivities and specific yields; storage compressibility was excluded because this parameter influences the release of groundwater from storage, which is negligible under steady state conditions. Alike storage compressibility, specific yield controls the release of storage hence has negligible influence on steady state heads and baseflows; it influences however the predicted travel times of mine affected groundwater to creeks. Feflow uses specific yield as a proxy for the effective porosity (i.e., drainable porosity) to calculate the groundwater velocity (i.e., $q = K/n_e$ with q, velocity of groundwater, K, hydraulic conductivity, and n_e effective porosity).

Table 6-22: Sensitivity scenarios

Parameter	Description	ID
K All Units	Outlier condition where K maximized (2.7 x $K_{calibrated\ model}$) while calibration held near 10% NRMSE)	HighK
Recharge	R= 30% MAP (R baseline x3.50)	R+
	R= 5% MAP (R baseline x0.58)	R-
K sand-gravel-rich till	plus one standard deviation (Kxyz baseline x11.5)	Kst+
	minus one standard deviation (Kxyz baseline x0.09)	Kst-
	Lower effective porosity value of 0.3	Nst+
	Higher effective porosity of 0.1	Nst-
K silt-clay-rich till	plus one standard deviation (Kxyz baseline x10.71)	Kct+
	minus one standard deviation (Kxyz baseline x0.09)	Kct-
	Lower effective porosity value of 0.2	Nct+
	Higher effective porosity of 0.05	Nct-
K Skeena group	plus one standard deviation (Kxyz baseline x17.26)	Ksk+
	minus one standard deviation (Kxyz baseline x0.06)	Ksk-
	Ratio Kxy/Kz=10	Anisk+
	Ratio Kxy=Kz (no anisotropy)	Anisk-
	Lower effective porosity value of 0.25	Nsk+
	Higher effective porosity of 0.05	Nsk-
K Volcanic rocks	plus one standard deviation (Kxyz baseline x7.1)	Kvl+
	minus one standard deviation (Kxyz baseline x0.14)	Kvl-
	Lower effective porosity value of 0.1	Nvl+
	Higher effective porosity of 0.02	Nvl-

Note: The standard deviations of K respective to each hydrostratigraphic unit were calculated using the site-specific K measurements distributed on a log scale (i.e., Table 4-1).

The specific yield values correspond to the lower and higher ranges for sand, silt, sandstone, and basalt, as reported in *Singhal BBS, and RP Gupta. 2010. Applied hydrogeology of fractured rocks: second edition. Springer, New York, USA. 408 p.*

'xyx' refers to the principal directions of the hydraulic conductivity tensor; x and y correspond to the horizontal plane or directions parallel to beddings, and z corresponds to the vertical plane or directions perpendicular to the bedding planes.

The relative percent differences (RPD) between the calibrated model scenarios and the sensitivity scenarios were rated according to the definitions listed in Table 6-23. The ratings of the calibration outputs took into consideration that a difference of about less than 6% with the calibrated heads or baseflows NRMSE implied the calibration target would remain close to the minimum 10% threshold generally accepted in BC. The ratings for prediction outputs were based on differences of less than 10% with predicted values. A ten percent difference compared to EOM or post-closure predictions corresponds to a maximum open pit inflow of 605 m^3/d, a maximum drawdown and mound extent of 34 km^2, a maximum of 13% change to baseflow at Tenas Creek upstream of Goathorn Creek and 11% at Goathorn Creek upstream of Telkwa River, a minimum travel time of 14 years before the first particle discharges at Tenas Creek upstream of WQS04, and a maximum contribution of mine affected groundwater of 15% at Tenas Creek upstream of WQS04m and 10% at Goathorn Creek at WQS06).

Table 6-23: Ratings of sensitivity model calibration and prediction

Significance	Calibration	Prediction
Null	<1% difference with calibrated NRMS.	<5% RPD of predicted value.
Low	1 to 3% difference with calibrated NRMS.	5–10% RPD of the predicted value.
Medium	3 to 6% difference with calibrated NRMS.	10–30% RPD to the predicted value.
High	>6% difference with calibrated NRMS.	>30% RPD of the predicted value.

Parameters were classified into sensitivity types as defined by Brown (1996):

- **Type I:** There are insignificant effects for both model calibration residuals and predictive model results (relative to modelling objectives). In other words, within a reasonable range of parameter values, the model outcomes are not significantly affected. This parameter type does not need further data collection or monitoring. Type I sensitivities are of little concern because the impact on predictions is insignificant.
- **Type II:** There is a significant effect on model calibration, but an insignificant effect on predictive model results (relative to modelling objectives). The model calibration is affected (residuals increase for some part of the parameter range being tested) so the parameter influences the calibration goodness of fit. However, the results of the predictive model are still insensitive to this parameter. Type II sensitivities are of little concern because the impact on predictions is insignificant.
- **Type III:** There are significant effects on both model calibration and model prediction results (relative to modelling objectives). The parameter influences the calibration goodness of fit and a corresponding effect on the predictive model results. Type III sensitivity is of concern only for an uncalibrated model, or where a wide range of calibrations are possible, and proper calibration of this parameter is the solution. The sensitivity is important, but it is known and can be avoided by model calibration.

- **Type IV:** There is an insignificant effect on model calibration, but a significant effect on predictive model results (relative to modelling objectives). The model calibration is not affected and does not help constrain this parameter value, while the results of the predictive model are sensitive to this parameter. Type IV sensitivity is cause for concern because non-uniqueness, the model input may allow for a range of valid calibrations, but the choice of value significantly impacts model prediction. It is important to determine the actual value of this parameter and not rely on model calibration to estimate this parameter. It should be measured with robust data (model field audit) and, ideally, the data should represent the same stresses as in the predictive model simulations.

Table 6-24 to Table 6-26 compile the results of the sensitivity analysis, and Table 6-27 the sensitivity types assigned to each parameter. The analysis shows that:

- The hydraulic head calibration is sensitive to global variations of hydraulic conductivity, recharge, and to the increase only of K in the sand-gravel-rich till and Skeena group units.
- The baseflow calibration is sensitive to global variations of hydraulic conductivity, recharge, and to the increase of K in the silt-clay-rich till, sand-gravel rich till and Skeena group units.
- The maximum open pit inflow predicted by the sensitivity models was about 1,550 m^3/d in the case of a higher recharge at 30%, or when the Skeena group K increased by one standard deviation. The open pit inflow predictions are found to be sensitive to all parameters except specific yield, and type IV sensitivities are found with a:
  - Decrease to the silt-clay rich till K
  - Decrease to the sand-gravel rich till K
  - Increase or decrease to the Skeena group unit K anisotropy
  - Increase or decrease to the volcanic rocks K
- None of the scenarios predicted that groundwater drawdowns our mounds would reach the areas where private wells are located, downstream of the Project. Drawdown predictions are found to be sensitive to all parameters except for the increase to the sand-gravel rich till K, decrease to Skeena group K, and Skeena group anisotropy, and variations to specific yield. Type IV sensitivities are found with a:
  - Decrease to the silt-clay rich till K
  - Decrease to the sand-gravel rich till K
  - Increase or decrease to the volcanic rocks K
- All the sensitivity scenarios show larger effects of the Project on the baseflows in Tenas Creek compared to Goathorn Creek. Significant reductions to baseflows in Tenas Creek occur only in a few cases, when the recharge is increased (-14%) or the sand-gravel rich till K is varied by one standard deviation (- 21%); the other scenarios predict low changes. In Goathorn Creek, the maximum reduction predicted by the sensitivity models is -3%. Baseflow predictions are most sensitive to variations in recharge and sand-gravel rich till K. The variations to K in volcanic rock and the decrease to K in sand-gravel rich till are categorized as Type IV, which emphasizes the importance of actual site values for these parameters.

- The predicted times to private wells are more than at least 170 years for all scenarios. The travel times predictions are sensitive to all the tested parameters. Type IV sensitivities are found with a:
  - Decrease in sand-gravel rich till K
  - Decrease in silt-clay-rich till K
  - Decrease in Skeena group K
  - Variations the anisotropy in the Skeena group
  - Variations to the specific yield for all units
- The predictions of mine affected groundwater contribution to creeks were not found to be sensitive to any of the tested parameters. The sensitivity scenarios predicted a maximum contribution of 11% in Tenas Creek in the case of the Skeena group K increased by one standard deviation, and 1% in the Goathorn Creek. In terms of travel times, the WBLM (Section 4, Chapter 3 of the EAC Application) assume conservatively that 100% of the loads from potential waste and water management ponds are discharged into creeks after 25 years.

Table 6-24: Sensitivity of the model calibration

ID	RPD (%) between calibrated model and sensitivity baseline scenarios	
	Sensitivity to head calibration	**Sensitivity to baseflow calibration**
Calibrated model	NRMSE: 3.2%	NRMSE: 3.6%
HighK	**4.0%**	**7.7%**
R+	**3.8%**	**233.8%**
R-	1.8%	**23.2%**
Kst+	**4.0%**	**20.9%**
Kst-	2.0%	-0.9%
Nst+	0.0%	0.0%
Nst-	0.0%	0.0%
Kct+	1.9%	**5.7%**
Kct-	0.2%	-0.9%
Nct+	0.0%	0.0%
Nct-	0.0%	0.0%
Ksk+	**6.9%**	**8.9%**
Ksk-	1.9%	-1.4%
Anisk+	0.2%	0.2%
Anisk-	0.5%	0.7%
Nsk+	0.0%	0.0%
Nsk-	0.0%	0.0%
Kvl+	1.9%	1.7%
Kvl-	0.1%	-0.3%
Nvl+	0.0%	0.0%
Nvl-	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

Table 6-25: Sensitivity analysis of the EOM outputs

ID	RPD (%) between calibrated model and sensitivity EOM scenarios							
	Open pit inflow	Total extent of drawdown and mound	Changes to baseflow rates:		Travel time of first particle discharged to:		Contributions of mine affected groundwater to:	
			Tenas Ck u/s Goathorn Ck	Goathorn Ck u/s Telkwa Rv.	Tenas Ck u/s WQS04	Four Ck u/s WQS03DS	Tenas Ck u/s WQS04	Goathorn Ck u/s WQS06
Calibrated model	$Q_{open\ pit}$ = 550 m^3/d	Extent = 31 km^2	dQ = 3.2%	dQ = 0.8%	T = 16 years	No particle	Q = 0.4%	Q = 0%
HighK	**+22%**	**+41.8%**	**+27.6**	+6.1%	**-50.0%**	0.0%	+8.4%	+8.9%
R+	**+180.5%**	**-20.0%**	**-10.5%**	-3.6%	-4.0%	**Particle at 11 yr**	-0.3%	-0.2%
R-	**-75.8%**	**+234.8%**	**+12.0%**	+3.2%	+8.8%	0.0%	-0.2%	-0.2%
Kst+	**-12.0%**	-2.5%	**-17.7%**	+7.9%	**-66.7%**	**Particle at 18 yr**	+1.4%	-0.2%
Kst-	**+127.7%**	**+33.4%**	**-10.6%**	-2.9%	**-77.0%**	**Particle at 5 yr**	-0.1%	-0.1%
Nst+	0.0%	0.0%	0.0%	0.0%	**+24.3%**	0.0%	0.0%	0.0%
Nst-	0.0%	0.0%	0.0%	0.0%	**-61.6%**	**Particle at 18 yr**	0.0%	0.0%
Kct+	**-36.8%**	**+24.1%**	+6.8%	+1.2%	**+35.5%**	0.0%	-0.5%	-0.2%
Kct-	**+24.7%**	**+12.4%**	-1.1%	-0.1%	**-12.2%**	0.0%	-0.2%	-0.2%
Nct+	0.0%	0.0%	0.0%	0.0%	-3.6%	0.0%	0.0%	0.0%
Nct-	0.0%	0.0%	0.0%	0.0%	**-11.2%**	0.0%	0.0%	0.0%
Ksk+	**+160.3%**	**-12.0%**	+6.4%	+2.5%	**-78.3%**	0.0%	+2.2%	-0.2%
Ksk-	**-79.6%**	-7.0%	-2.1%	+0.3%	**35.3%**	0.0%	-0.6%	-0.2%
Anisk+	**+31.5%**	**+10.4%**	+1.3%	+0.1%	**-15.9%**	0.0%	-0.3%	-0.2%
Anisk-	**+88.9%**	+3.7%	+0.3%	+0.1%	+4.4%	0.0%	0.0%	-0.2%
Nsk+	0.0%	0.0%	0.0%	0.0%	**-15.6%**	0.0%	0.0%	0.0%
Nsk-	0.0%	0.0%	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%
Kvl+	**-11.5%**	**+291.6%**	+1.1%	+0.6%	+0.8%	0.0%	-0.3%	-0.2%
Kvl-	**-47.4%**	**-20.2%**	-1.2%	-0.9%	+6.6%	0.0%	-0.3%	-0.2%
Nvl+	0.0%	0.0%	0.0%	0.0%	+6.8%	0.0%	0.0%	0.0%
Nvl-	0.0%	0.0%	0.0%	0.0%	**-10.4%**	0.0%	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx, and Telkwa_EIA_Mdl travel time analz_20210119.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

u/s, upstream

Table 6-26: Sensitivity analysis of the post-closure outputs

ID	RPD (%) between calibrated model and sensitivity post-closure scenarios							
	Total extent of drawdown and mound	Changes to baseflow rates:		Travel time to discharge 50% of all particles respectively migrating to WQS04, WQS03DS or WQS06			Contributions of mine affected groundwater to:	
		Tenas Ck u/s Goathorn Ck	Goathorn Ck u/s Telkwa Rv.	Tenas Ck u/s WQS04	Four Ck u/s WQS03DS	Goathorn Ck u/s WQS06	Tenas Ck u/s WQS04	Goathorn Ck u/s WQS06
Calibrated model	Extent = 28 km^2	dQ = 2.9%	dQ = 1.1%	T = 60 years	T = 96 years	T = 125 years	Q = 6%	Q = 0.3%
HighK	**+39.4%**	-26.7%	-5.9%	**-61.6%**	**-53.4%**	**-40.0%**	+8.2%	+13.9%
R+	**-15.0%**	-7.0%	-2.6%	**-33.3%**	**-13.1%**	**+32.4%**	-4.4%	-0.4%
R-	**+265.1%**	+14.2%	+4.1%	-7.9%	+7.4%	**+84.7%**	+2.2%	+1.1%
Kst+	-5.2%	-14.0%	8.7%	**-74.3%**	**-56.4%**	**-63.8%**	-1.4%	0.6%
Kst-	**+33.5%**	-7.6%	-2.1%	**+190.1%**	**+90.6%**	**+343.1%**	-1.8%	+0.1%
Nst+	0.0%	0.0%	0.0%	+1.7%	**+32.9%**	**+20.0%**	-0.1%	0.0%
Nst-	0.0%	0.0%	0.0%	**-59.0%**	**-50.3%**	**-52.3%**	+0.1%	0.0%
Kct+	+4.4%	+9.7%	+2.3%	**-18.7%**	-7.6%	**+205.5%**	+1.1%	-0.4%
Kct-	**+12.5%**	+1.8%	+0.8%	**-20.4%**	+6.0%	**-15.1%**	-1.9%	0.3%
Nct+	0.0%	0.0%	0.0%	**-11.0%**	**+10.9%**	+3.7%	-0.1%	+0.1%
Nct-	0.0%	0.0%	0.0%	**-18.8%**	-3.8%	-9.4%	0.0%	0.0%
Ksk+	**+19.2%**	+10.2%	+4.5%	-1.5%	-10.2%	**-19.1%**	+4.6%	-0.5%
Ksk-	-2.2%	+0.6%	+0.9%	-1.2%	**+19.9%**	-6.4%	-2.1%	0.0%
Anisk+	+9.3%	+3.2%	+1.1%	**-31.3%**	+2.9%	**+70.5%**	-0.9%	+0.8%
Anisk-	+2.1%	+4.3%	+1.3%	**-22.6%**	2.4%	4.5%	-0.5%	+0.4%
Nsk+	0.0%	0.0%	0.0%	-7.9%	+1.3%	-2.7%	-0.1%	0.0%
Nsk-	0.0%	0.0%	0.0%	**-20.3%**	+3.3%	+1.2%	0.0%	0.0%
Kvl+	**+315.7%**	+4.6%	+0.7%	-7.3%	+8.0%	**+89.1%**	+0.3%	+0.1%
Kvl-	**-18.3%**	+3.8%	+1.8%	**-12.2%**	+4.6%	**-8.0%**	-0.4%	+0.4%
Nvl+	0.0%	0.0%	0.0%	**-12.1%**	+2.9%	-4.9%	-0.1%	0.1%
Nvl-	0.0%	0.0%	0.0%	**-21.5%**	+0.5%	-2.4%	0.0%	0.0%

Sources: Telkwa_EA_Mdl Setup-Calib-AnlzResults_20240920.xlsx, and Telkwa_EIA_Mdl travel time analz_20210119.xlsx

Notes:

The significance of effects to the model calibration and prediction are indicated by the format of the cell, with dark grey indicating high sensitivity, light grey medium sensitivity, pale yellow low sensitivity, and white no sensitivity.

u/s, upstream

Table 6-27: Sensitivity types related for the predictions of changes to heads

Change in calibration

Change in prediction results		**Insignificant**					**Significant**				
		Type I					**Type II**				
	Insignificant	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**
		Nst+/- Nct+/- Nsk+/- Nvl+/-	*Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	*Kct-* *Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	*Kvl+/-*	*Kst-* *Kct-* *Ksk-* *Anisk+/-* *Kvl+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	-	*Kst+*	*HighK* *Kct+* *Ksk+*	-	*HighK* *R+/-* *Kst+* *Kct+* *Ksk+*
		Type IV					**Type III**				
	Significant	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**	**Open pit inflow**	**Changes to head**	**Changes to baseflow**	**Travel times**	**Mine affected contributions to baseflows**
		Kst- *Kct-* *Ksk-* *Anisk+/-* *Kvl+/-*	*Kst-* *Kct-* *Kvl+/-*	*Kst-* *Kvl+/-*	*Kst-* *Kct-* *Ksk-* *Anisk+/-* Nst+/- Nct+/- Nsk+/- Nvl+/-	-	*HighK* *R+/-* *Kst+* *Kct+* *Ksk+*	*HighK* *R+/-* *Kct+* *Ksk+*	*R+/-* *Kst+*	*HIghK* *R+/-* *Kst+* *Kct+* *Ksk+*	-

6.9 Limitations of the Groundwater Model

The British Columbia Groundwater Modeling Guidelines (BC MOE 2012) defines three levels of modeling complexity based on potential impacts, modeling objectives, hydrogeological framework and data availability. The model developed here may be classified as moderate complexity, defined as follows: *"These are conceptual or numerical models based on a reasonable, though limited, dataset and having limited calibration. These models may be used to determine the potential range of change or to "bracket"* potential effects that may occur due to a given stress." Hence, while specific results are calculated during the modelling process, there always remains a degree of uncertainty associated with these estimates.

- The model is based on a unique conceptualisation of the 3D geology, constructed from the analyses of drillhole intercepts (TML's database), geological maps (surface and bedrock geology, regional and local maps, 2D cross sections; Clague 1984, MEMPR 1993, BCGS 2005, TML 2018), and considerations on the ability of a unit to convey groundwater. While geological structures have been mapped and do not appear to influence the flow system, it is not possible to confirm if other large-scale fractures and/or faults are connected and if they act as a conduit or as barrier to flows.
- The characterization of aquitards or aquicludes is uncertain because historical hydraulic conductivity measurements tended to be biased towards specific units (coal) and high permeability intervals in bedrock and overburden. The local heterogeneities that cause perched groundwater lenses in the till, and the potential influence of thick low K mudstone are not well characterized.
- The calibrated model results are deemed reasonable considering the calibrated properties are aligned with the average site observations and model integrated all the available data. However, model was only calibrated to steady state conditions and the results have highest confidence in the vicinity of the mine area, where there are relatively more data. Actual ground conditions and properties may vary locally where data are not available; additional collection of K and Sy values would increase the confidence in the model predictions, where parameters are identified as Type IV.
- The groundwater drawdowns and baseflow reductions predicted by the numerical model during mining conditions are biased high because the modelling assumes steady state conditions have been reached, when they most likely won't have by the end of operations.

7 Conclusions

The models developed for the Tenas Project were based on climate and hydrology data, regional and local geology, site drillholes, and site groundwater data. The level of details, methods, and quality of the information were adequate for a Joint Application for a Mines Act permit, and for an effluent discharge permit.

The hydrogeological conceptual model was used as a basis to develop a numerical model calibrated to field data, with a final NRMSE of 3.2% for hydraulic heads and 3.6% for baseflows. The models relied on steady-state conditions to predict at EoY1, EoY7, EOM, and post-closure conditions.

The conclusions of the modelling can be summarized as follows:

- Open pit inflows are expected to range between 320 and 890 m^3/d. Under groundwater conditions alone, inflows of these magnitudes are typically managed with open pit sumps and do not require active dewatering systems.
- Neither mining induced drawdown nor mounding are expected to reach the private well locations.
- The mining scenario shows maximum reductions of baseflows occur prior to construction of the material and water management facilities (i.e., reductions to the entire creeks of about 6% at Tenas Creek, 5% at Four Creek, 2% at the Goathorn Creek, and 2% at the Telkwa River). The potential contributions of mine affected groundwater to baseflows, after 25 years of operations, were 0.8% for Tenas Creek at WQS04, less than 0.3% for Goathorn Creek at WQS05, and less than 0.2% for the Telkwa River at WQS09.
- The post-closure scenario indicates baseflows to the entire creeks will either remain unchanged or slightly increase due to the influence of the management ponds on groundwater levels, with a 3% increase at Tenas Creek, 4% increase at Four Creek, 1% increase at the Goathorn Creek, and 1% increase at the Telkwa River. The predicted long-term contributions of mine affected groundwater to baseflows were less than 9.3% for Tenas Creek at WQS04, less than 4.6% for Goathorn Creek at WQS05, and less than 0.8% for the Telkwa River at WQS09.
- Mine affected particles are predicted to slowly migrate towards three private wells 3.8 km north of the Project and west of Goathorn Creek (Goalder, Baker, and Mapletoft); however, travel times are expected to be in excess of 400 years, and less than 170 years for sensitivities. The wells located east of Goathorn Creek are not located along particle paths.
- Three private wells (Goalder, Mapletoft, and Baker) located in the Telkwa River valley are potentially within the paths of mine affected groundwater. No constituent is predicted to exceed the BC-DWG. The processes of diffusion, dispersion, or natural attenuation, and the predicted travel times (i.e., > 400 years) between the Project and the Telkwa alluvial floodplain were not considered in the analysis which means results are conservative and will be lower when Project is developed.

The modeling presented herein provides forecasts of the expected Project behavior, derived from the available hydrogeological information. The steady state conditions were found to reasonably simulate the site observations and the regional behaviour, with the highest confidence in the vicinity of the Project. Upgrades to the model should be considered as additional information becomes available.

This report, Hydrogeology Technical Report for the Tenas Coal Project, was prepared by;

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Associate Senior Consultant
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Principal Consultant

SRK Consulting (Canada) Inc Engineers and Geoscientist BC Permit to Practice No: 1003655

All data used as source material plus the text, tables, figures, and attachments of this document have been reviewed and prepared in accordance with generally accepted professional engineering and environmental practices.

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

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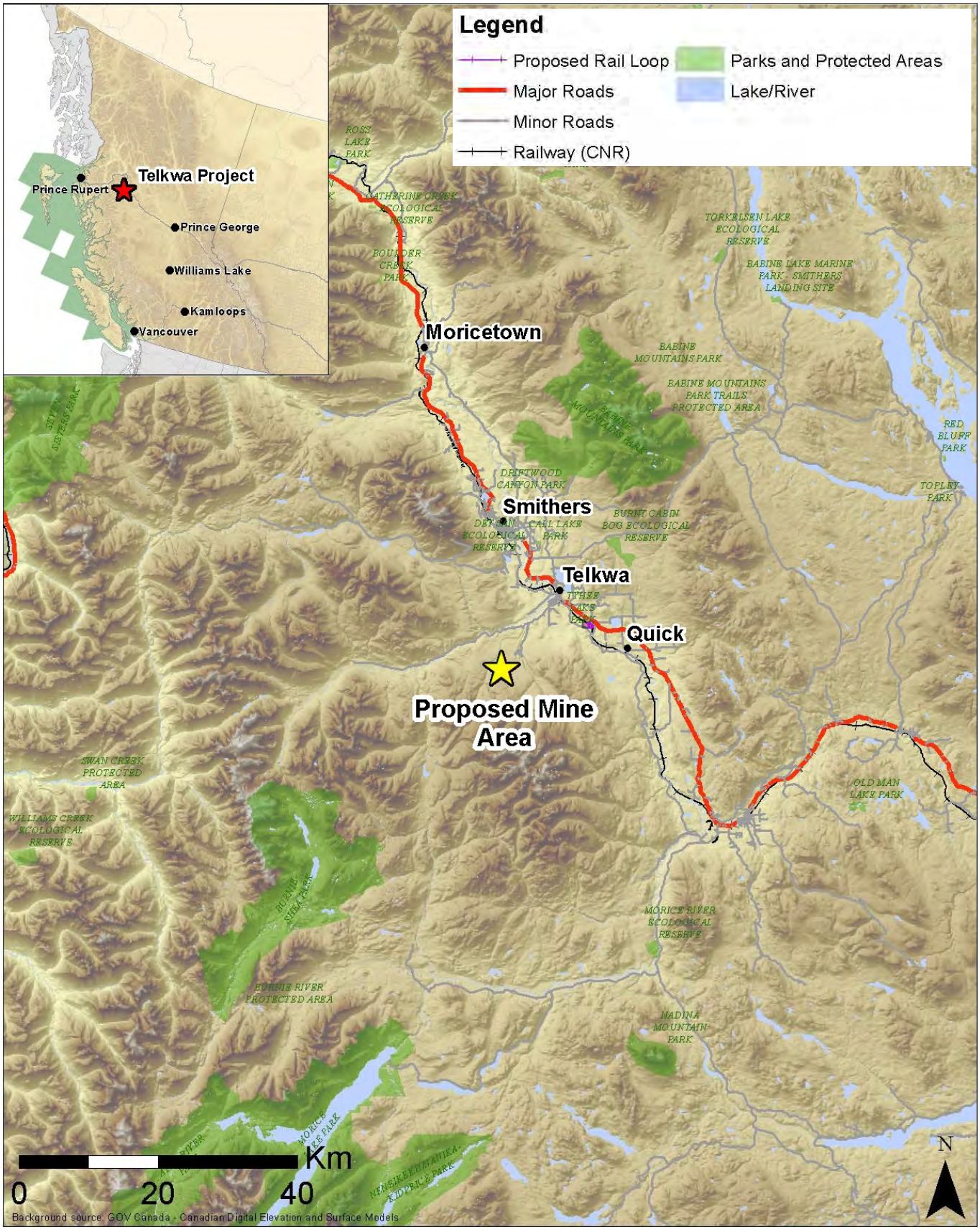
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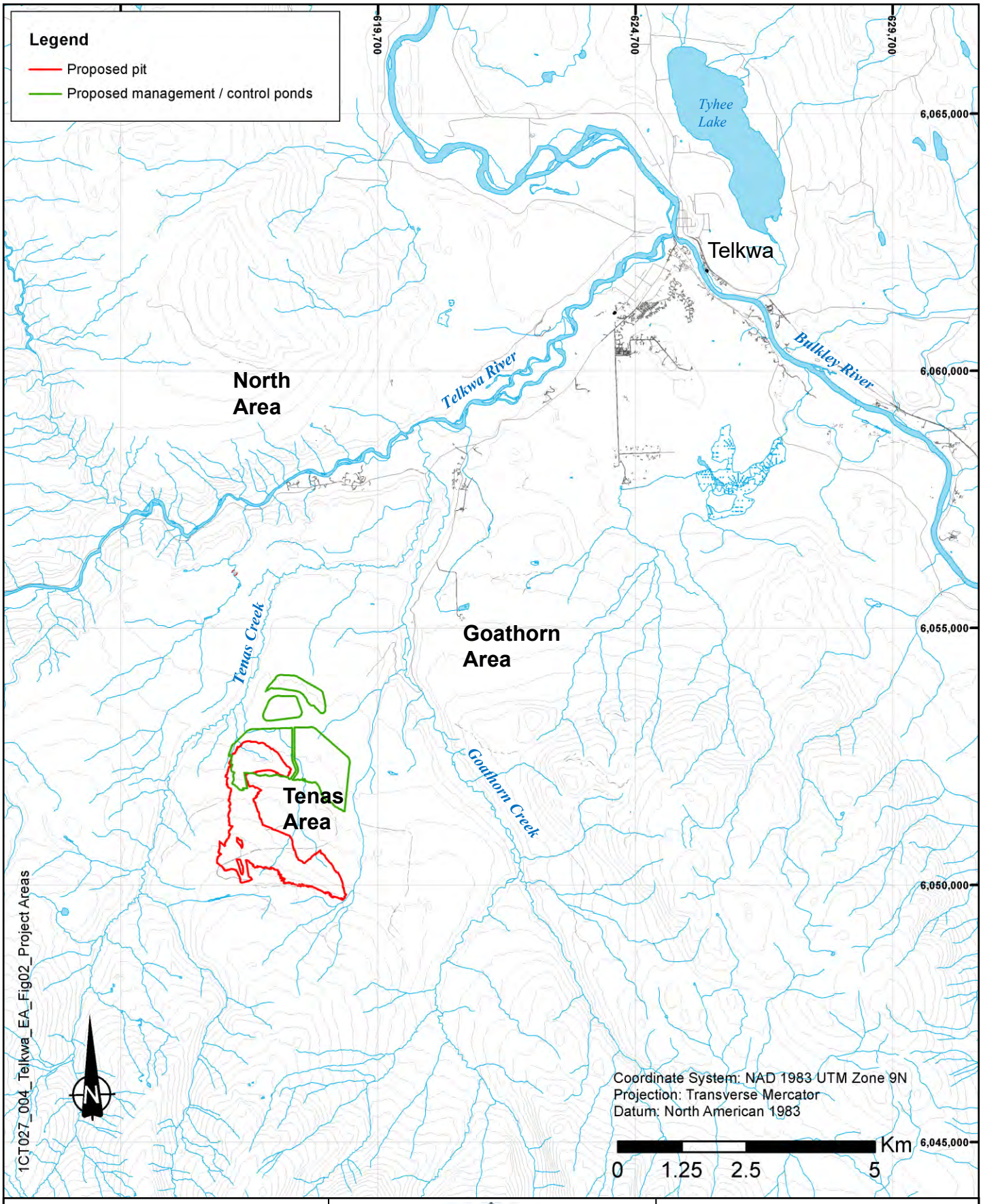
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Figures



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Project Location
Job No: 1CT027.004 Filename: Fig1_Projet Location.pptx	Tenas Project	Date: 12/11/2018 | Approved: GF | Figure: 1



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Groundwater Technical Report

Project Areas

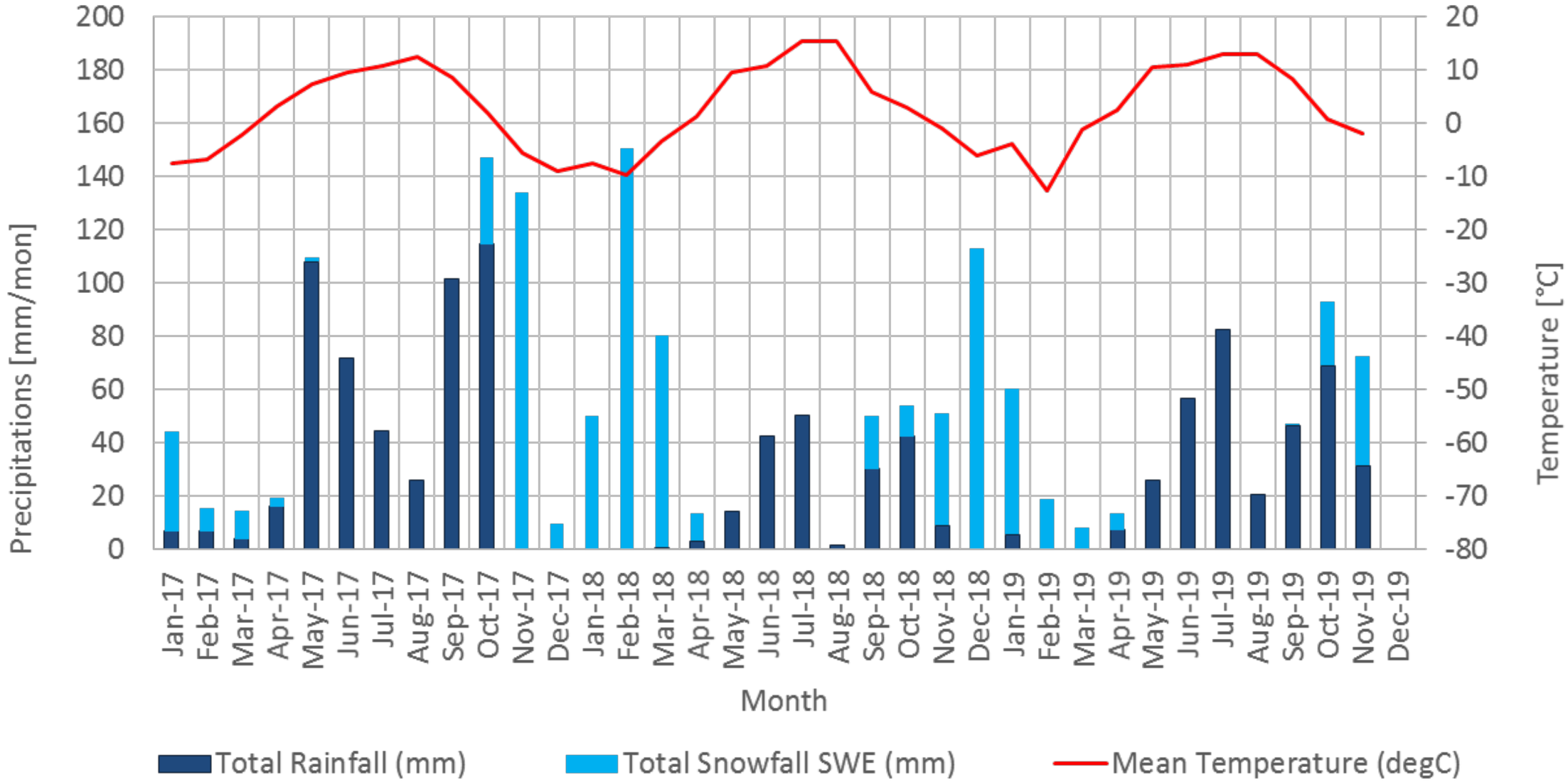
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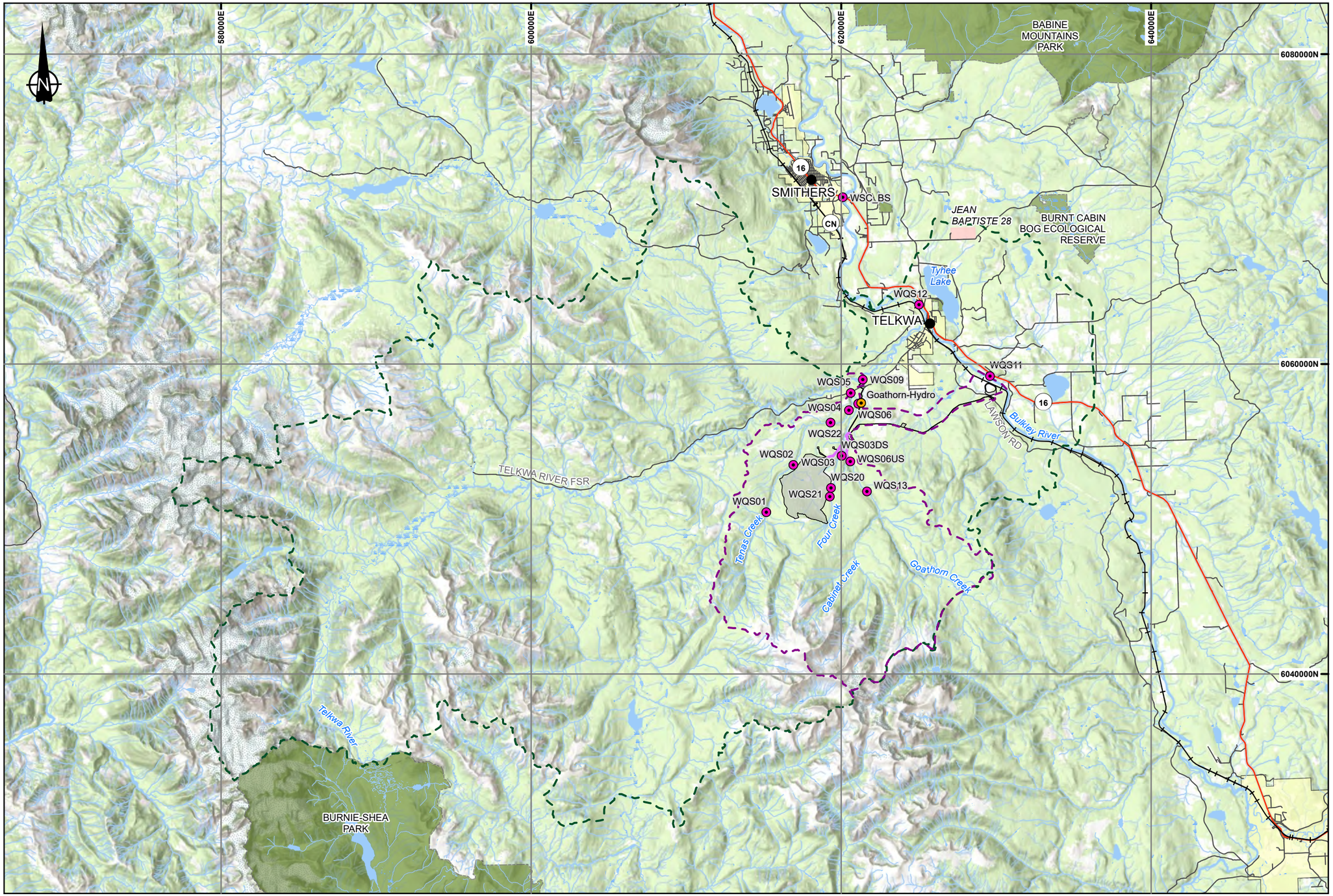
Tenas Project

Date:	Approved:	Figure:
Nov 2020	GF	2

Source: Tenas Deposit met 2017-2019 daily comp.xlsx



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Precipitations and Temperatures
Job No: 1CT027.004 Filename: Fig3_Precip&Temp.pptx	Tenas Project	Date: Oct. 2020 / Approved: GF / Figure: **3**



LEGEND

- WBLM Nodes
- Hydrometric Stations
- City/Town
- LSA Boundary
- RSA Boundary
- Tenas Access Corridor
- Rail Line
- Highway
- Road
- Project Area
- Waterbody
- Wetland
- Watercourse
- Park or Protected Area
- First Nation Reserve
- Municipal Area

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N
Project features: Allegiance Coal, 2020
Basedata: Government of British Columbia
Basemap: World Topo Base

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Meters

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SRK JOB NO: 1CT027.004

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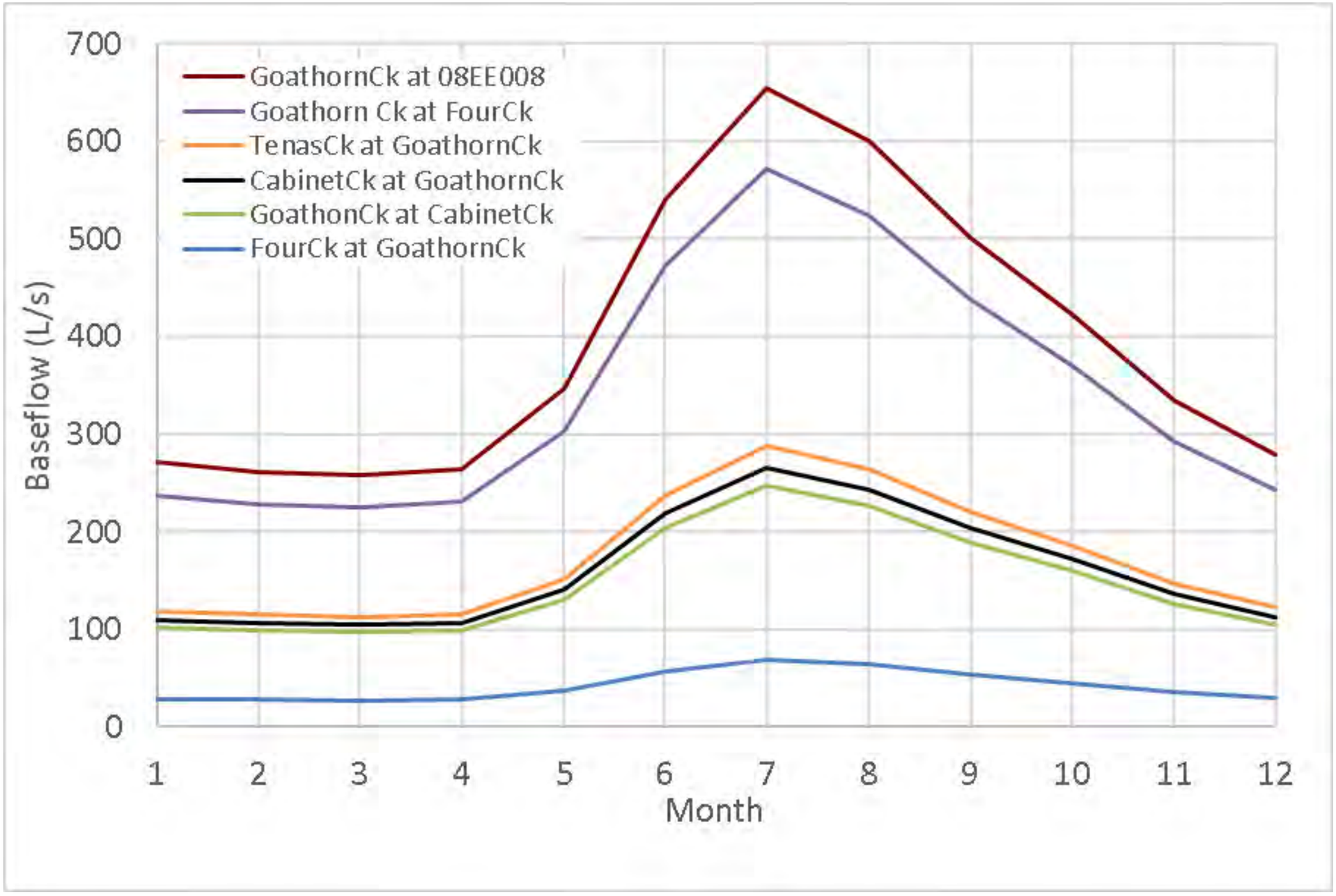
Tenas Project

Groundwater Technical Report

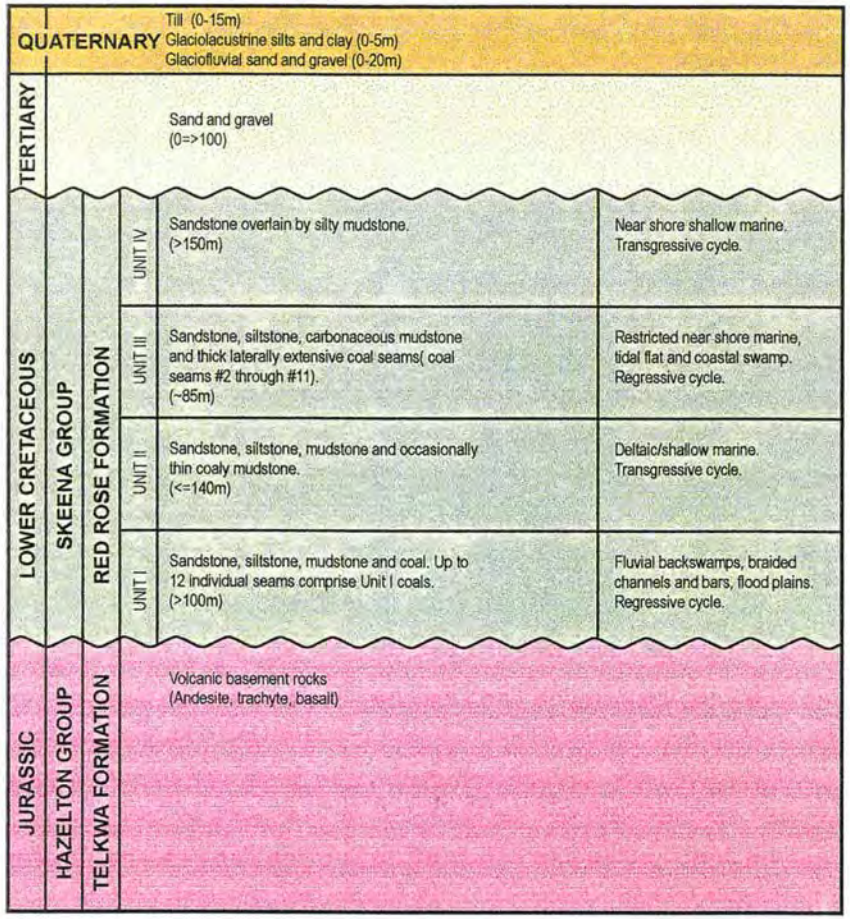
Topography of the Main Drainage Basins

Date:	Approved:	Figure:
Jan 2021	GF	**04**

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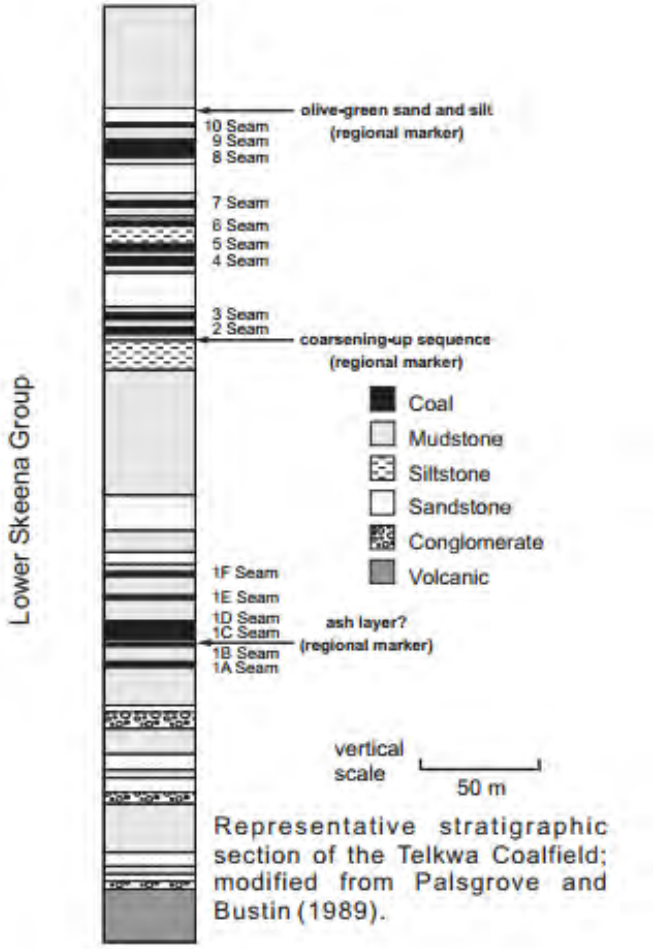


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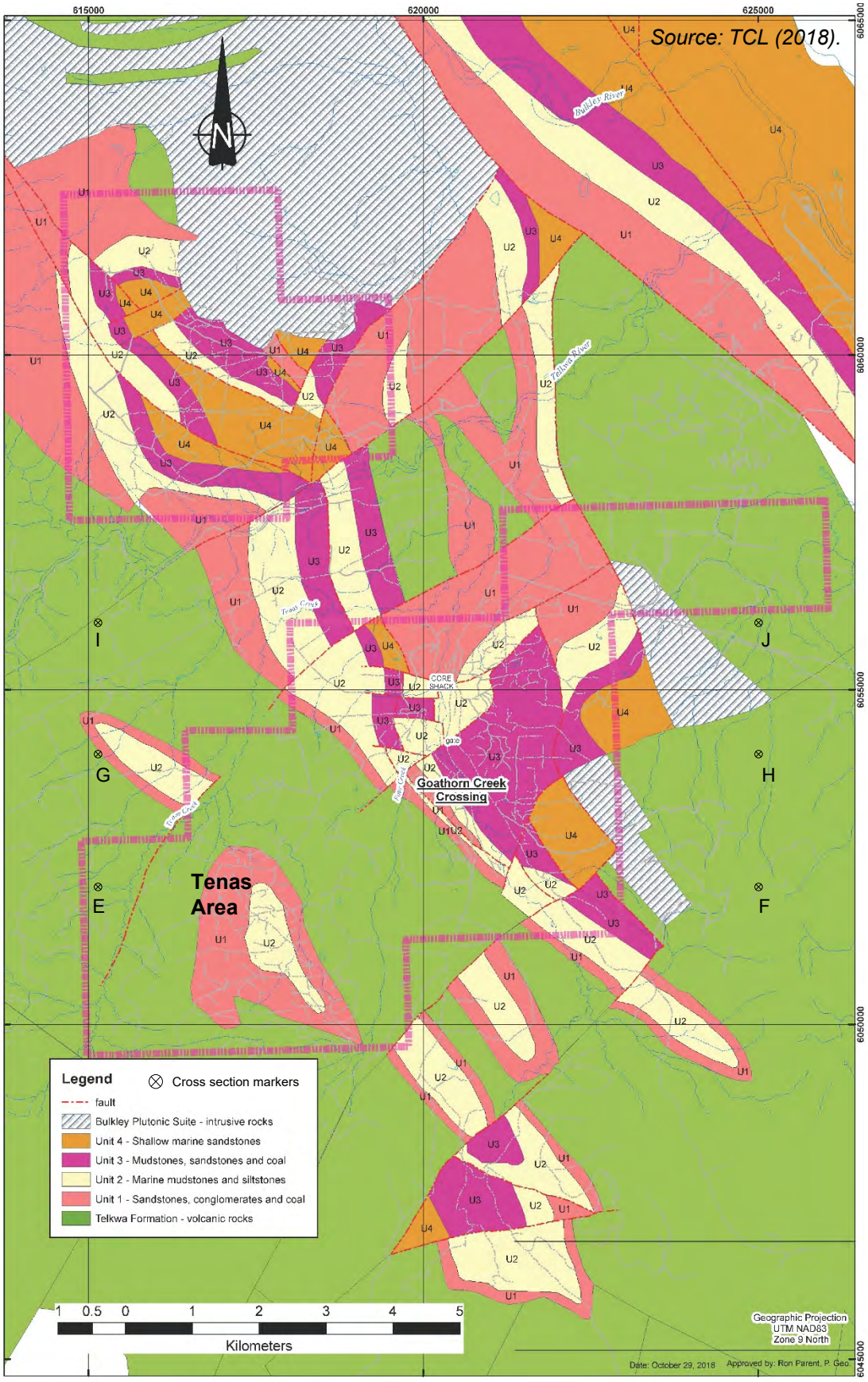
Notes:
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2. Bedrock geology after Manalta (1998).

Simplified Stratigraphic Column (Piteau, 1998).

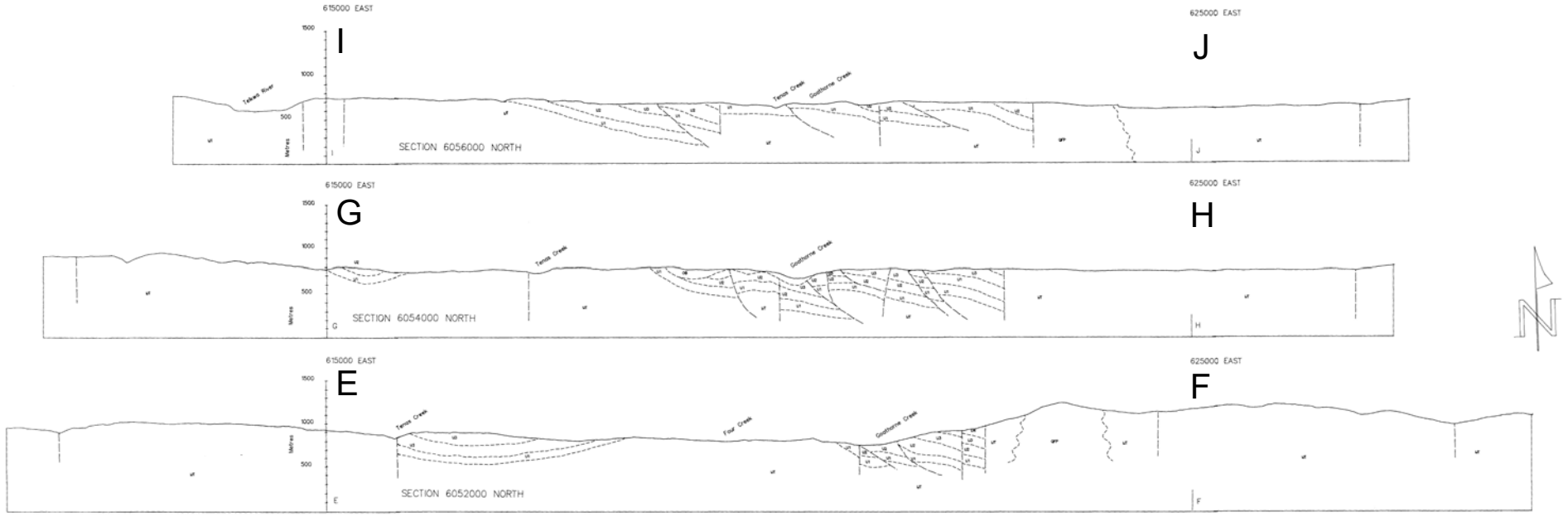


Representative stratigraphic section of the Telkwa Coalfield; modified from Palsgrove and Bustin (1989).

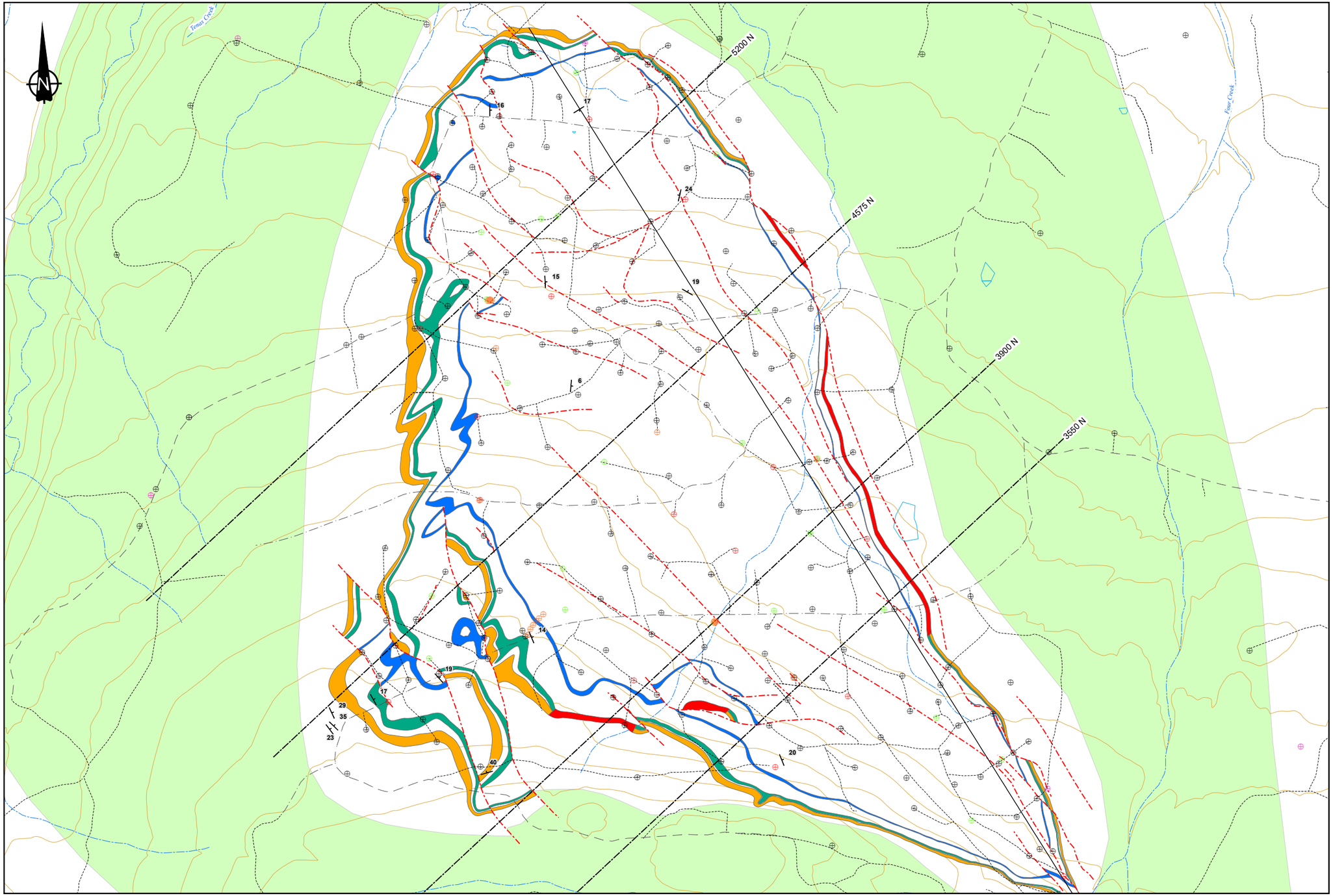
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Stratigraphic column of the Telkwa Project area
Job No: 1CT027.004 Filename: Fig6_Strat Colums.pptx	Tenas Project	Date: Nov. 2018 / Approved: GF / Figure: 6



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Geological map of the Telkwa coal field		
Job No: 1CT027.004 Filename: Fig7_Geol Map Telkwa Coal Field.pptx	Tenas Project	Date: Nov. 2018	Approved: GF	Figure: **7**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Cross sections of the Telkwa coal field (Palsgrove, 1991)
Job No: 1CT027.004 Filename: Fig8_CS Telkwa coal field.pptx	Tenas Project	Date: Nov.2018 / Approved: GF / Figure: **8**



LEGEND

Existing Drillholes

- ARD Core
- Bulk Sample Core
- Core
- Rotary Core
- Rotary Bulk Samples
- Rotary
- Bedding
- Syncline
- Fault
- Seam C
- Seam 1 Lower
- Seam 1 Upper
- Seam 1
- Hazleton Volcanics
- Creeks
- Cross Sections
- Forest Service Road
- Existing Trails
- Contours (20m)

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N

Figure produced by SRK, project features provided by Allegiance Coal, 2020

0 250 500 750

Meters

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SRK JOB NO: 1CT027.004

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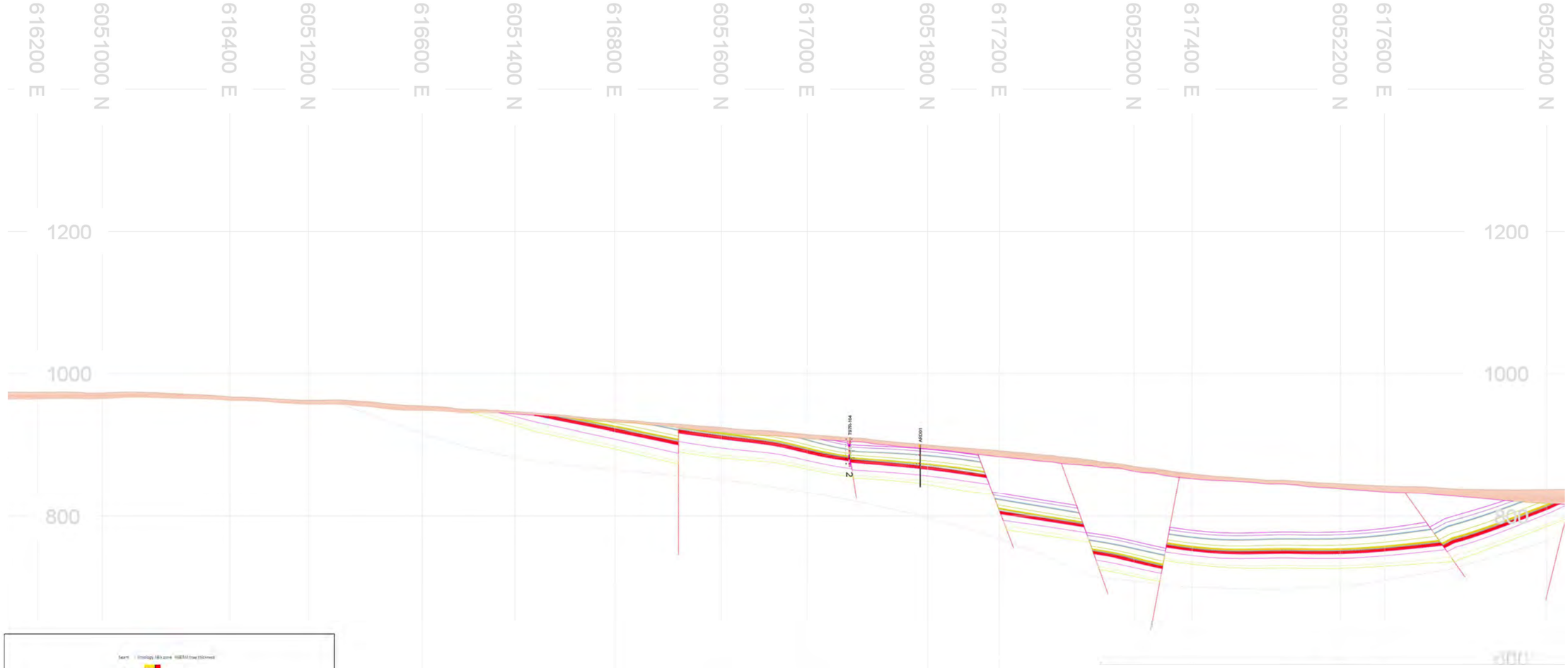
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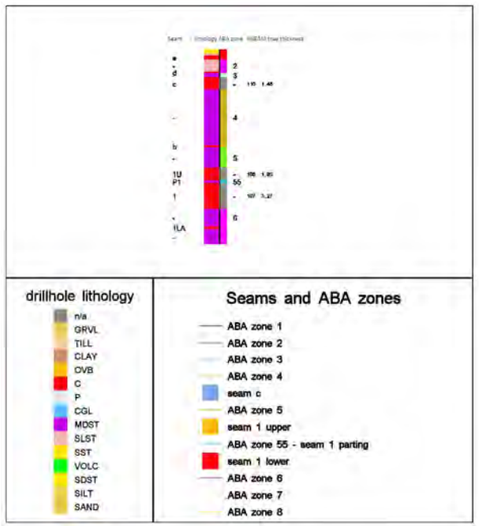
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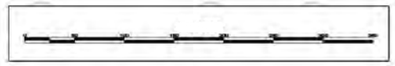
Geological Map of the Tenas Area

Date:	Approved:	Figure:
Jan 2021	GF	9

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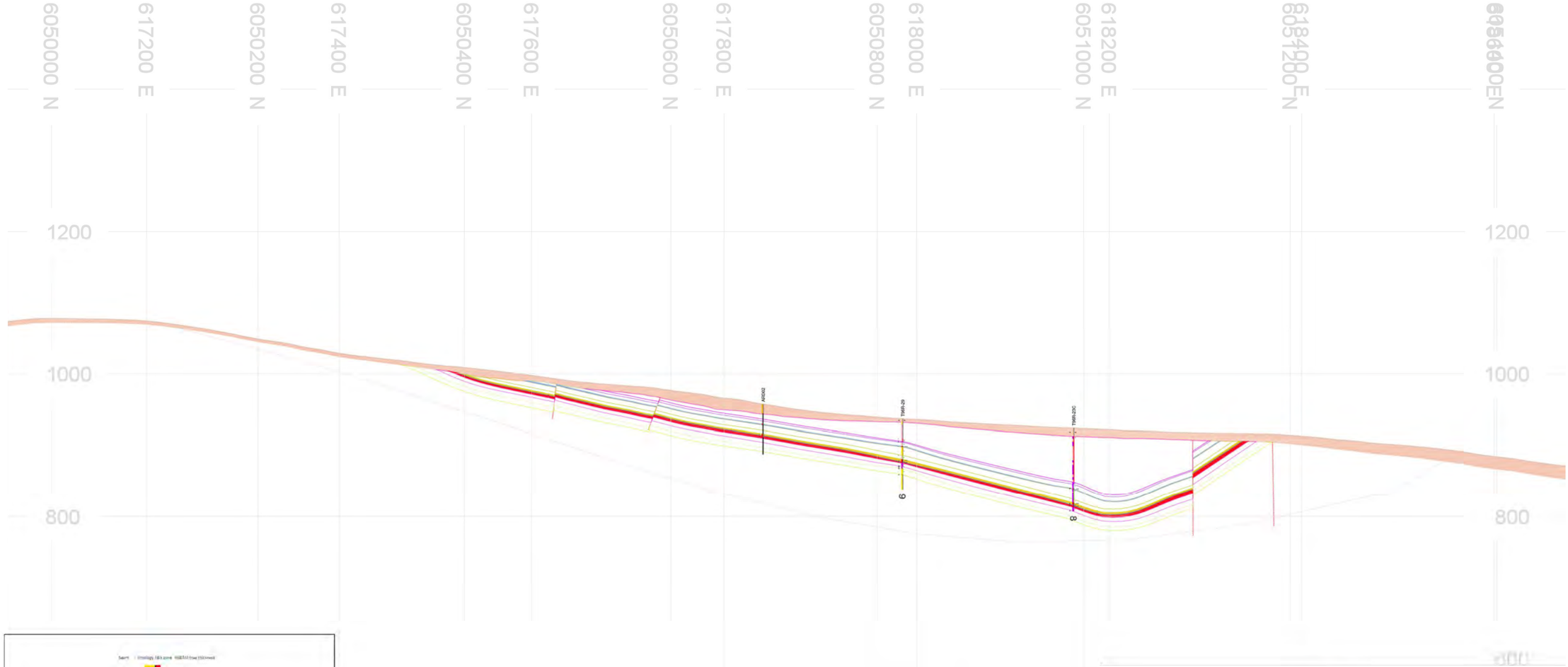
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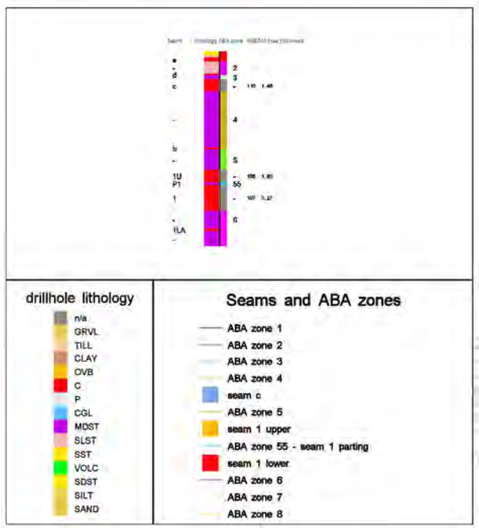
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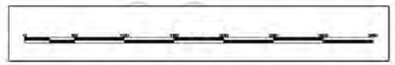
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Tenas Project

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January 2021	GF	10







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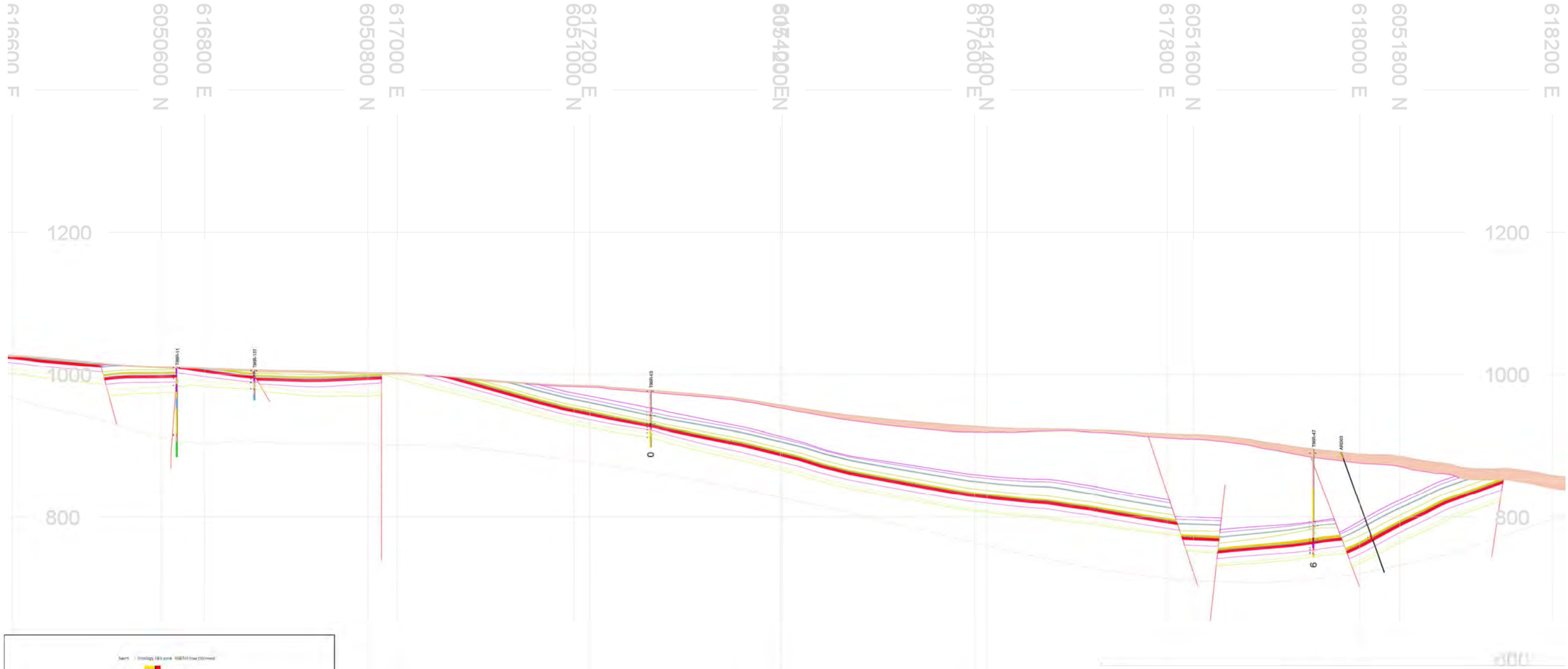
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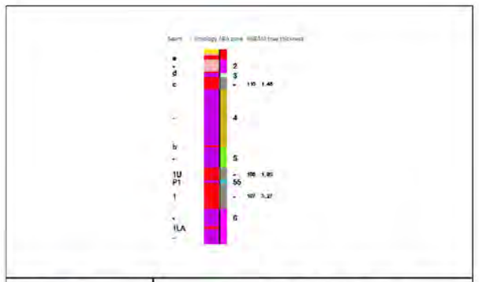
Groundwater Technical Report

SEC 3900 facing NW (317 az)

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drillhole lithology

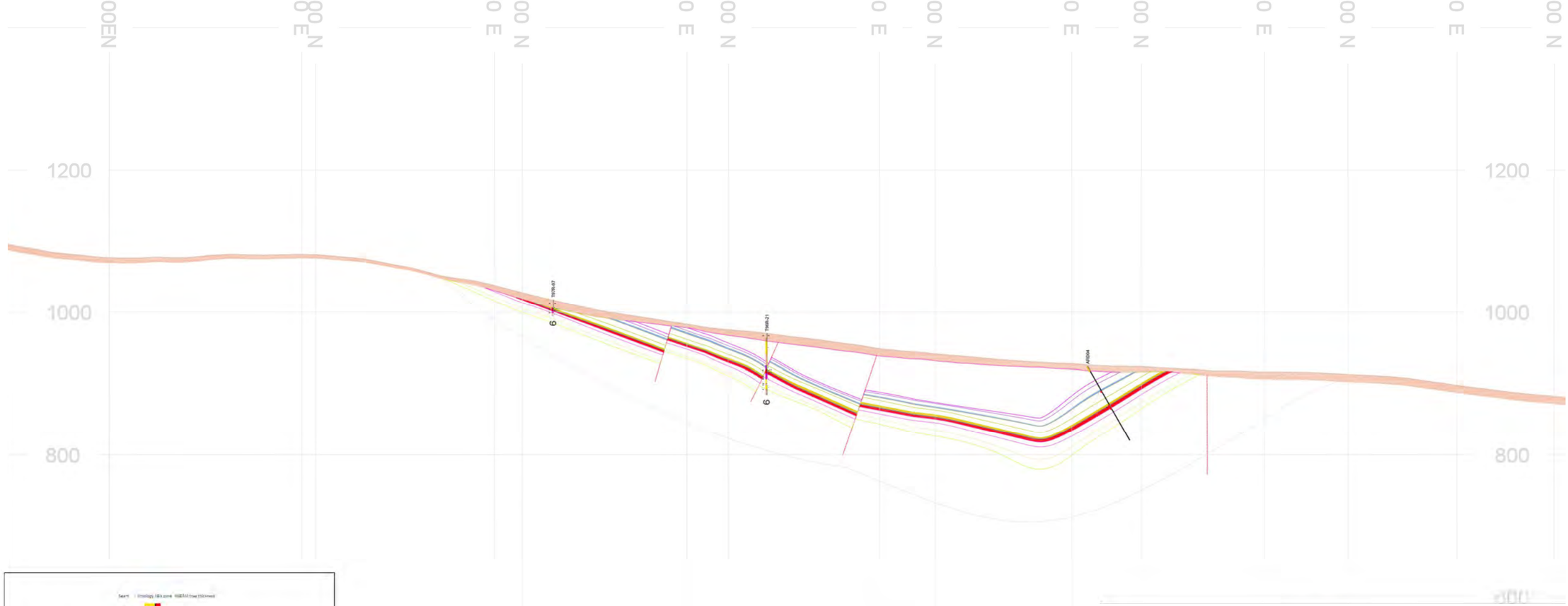
- n/a
- GRVL
- TILL
- CLAY
- OVB
- C
- P
- CGL
- MDST
- SLST
- SST
- VOLC
- SDST
- SILT
- SAND

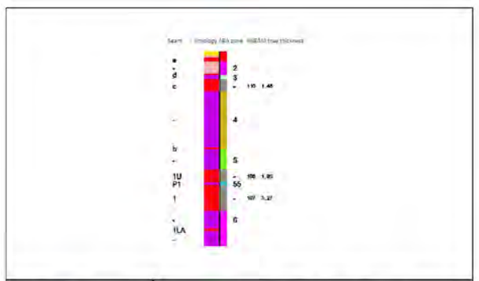
Seams and ABA zones

- ABA zone 1
- ABA zone 2
- ABA zone 3
- ABA zone 4
- seam c
- ABA zone 5
- seam 1 upper
- ABA zone 55 - seam 1 parting
- seam 1 lower
- ABA zone 6
- ABA zone 7
- ABA zone 8

srk consulting	ALLEGIANCE COAL LIMITED	Groundwater Technical Report
SRK JOB NO.: 1CT027.004	Tenas Project	SEC 4575 facing NW (317 az)
FILE NAME: 1CT027.004 Tenas Geological Model Sections.dwg		DATE: January 2021 / APPROVED: GF / FIGURE: 12

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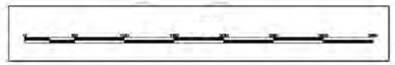


drillhole lithology

- n/a
- GRVL
- TILL
- CLAY
- OVB
- C
- P
- CGL
- MDST
- SLST
- SST
- VOLC
- SDST
- SILT
- SAND

Seams and ABA zones

- ABA zone 1
- ABA zone 2
- ABA zone 3
- ABA zone 4
- seam c
- ABA zone 5
- seam 1 upper
- ABA zone 55 - seam 1 parting
- seam 1 lower
- ABA zone 6
- ABA zone 7
- ABA zone 8



srk consulting	ALLEGIANCE COAL LIMITED	Groundwater Technical Report
SRK JOB NO.: 1CT027.004	Tenas Project	SEC 3550 facing NW (317 az)
FILE NAME: 1CT027.004 Tenas Geological Model Sections.dwg		DATE: January 2021 / APPROVED: GF / FIGURE: 13

\\ark.ad\dfs\nal\van\Projects\01_SITES\Telkwa Coal\1040_AutoCAD\Figures\1CT027.004 Tenas Geological Model Sections.dwg

Volcanics



Volcanics



Weathered Volcanics



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report	
		Example Photos of Volcanic Units	
Job No: 1CT017.004 Filename: Fig14_Volcanics_Photos.pptx	Tenas Project	Date: Apr 2019	Approved: GF	Figure: **14**

Sandstone



Coal



Mudstone/Siltstone



Interbedded Coal and Siltstone



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Example Photos of Skeena Group Units
Job No: 1CT017.004 Filename: Fig15_SkeenaGp_Photos.pptx	Tenas Project	Date: Apr 2019 / Approved: GF / Figure: **15**

614000E
616000E
618000E
620000E
622000E
6054000N
6052000N
6050000N

LEGEND

- Test Pit
- Sonic
- Upper Till
- Lower Till
- Sand and Gravel
- Creeks
- Roads

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N

Figure produced by SRK, data provided by Allegiance Coal, 2020

0 250 500 750 1000

Meters

srk consulting

SRK JOB NO: 1CT027.004

FILENAME: Fig16_Surficial_Geology.pdf

ALLEGIANCE COAL LIMITED

Tenas Project

Groundwater Technical Report

Tenas Creek
Surficial Geology

Date:	Approved:	Figure:
Jan 2021	GF	**16**

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Till (Diamond)



Till (Shelby)



Clayey/Silty Sand

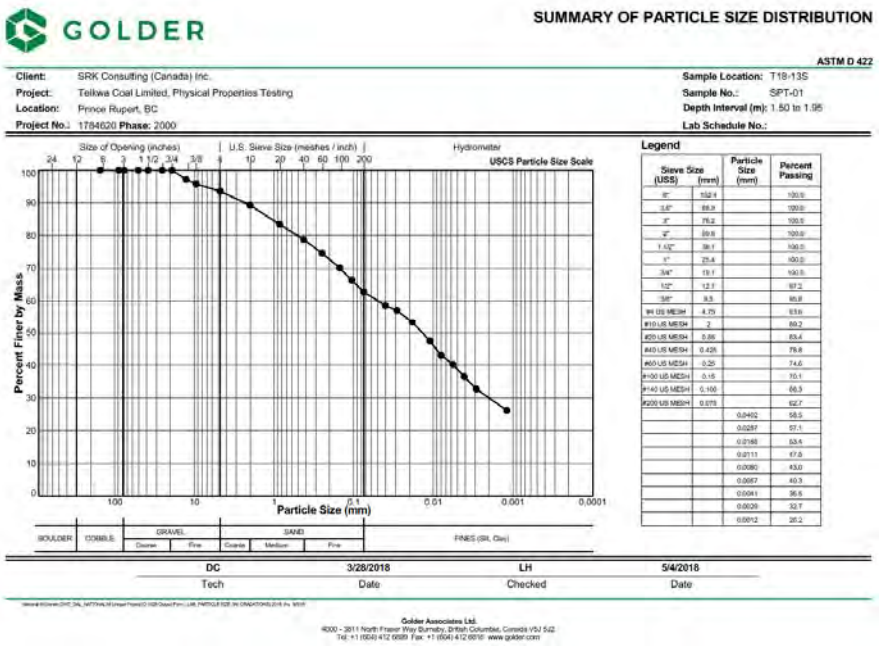


Sand and Gravel



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Example Photos of Overburden Units
Job No: 1CT017.004 Filename: Fig17_Overburden_Photos.pptx	Tenas Project	Date: Apr 2019 / Approved: GF / Figure: **17**

Till



GOLDER

SUMMARY OF PARTICLE SIZE DISTRIBUTION

ASTM D 422

Client: SRK Consulting (Canada) Inc.
Project: Telkwa Coal Limited, Physical Properties Testing
Location: Prince Rupert, BC
Project No.: 1784620 Phase: 2000

Sample Location: T18-13S
Sample No.: SPT-01
Depth Interval (m): 1.50 to 1.95
Lab Schedule No.:

Size of Opening (inches) | U.S. Sieve Size (meshes / inch) | Hydrometer — USCS Particle Size Scale

Percent Finer by Mass

Particle Size (mm)

BOULDER | COBBLE | GRAVEL (Coarse, Fine) | SAND (Coarse, Medium, Fine) | FINES (Silt, Clay)

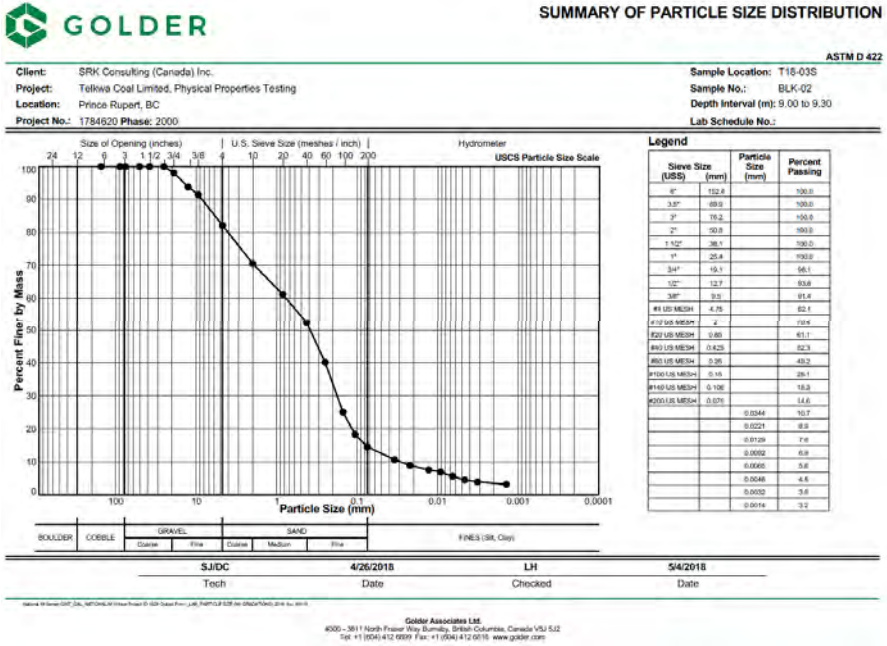
Legend

Sieve Size (US$)	(mm)	Particle Size (mm)	Percent Passing
6"	152.4		100.0
3.5"	88.9		100.0
3"	76.2		100.0
2"	50.8		100.0
1 1/2"	38.1		100.0
1"	25.4		100.0
3/4"	19.1		100.0
1/2"	12.7		97.2
3/8"	9.5		95.8
#4 US MESH	4.75		93.6
#10 US MESH	2		89.2
#20 US MESH	0.85		83.4
#40 US MESH	0.425		78.8
#60 US MESH	0.25		74.6
#100 US MESH	0.15		70.1
#140 US MESH	0.106		66.3
#200 US MESH	0.075		62.7
		0.0402	58.5
		0.0287	57.1
		0.0168	53.4
		0.0111	47.8
		0.0080	43.0
		0.0057	40.3
		0.0041	36.6
		0.0029	32.7
		0.0012	26.2

DC	3/28/2018	LH	5/4/2018
Tech	Date	Checked	Date

Golder Associates Ltd.
4000 - 3811 North Fraser Way Burnaby, British Columbia, Canada V5J 5J2
Tel: +1 (604) 412 6999 Fax: +1 (604) 412 6010 www.golder.com

Sand and Gravel



GOLDER

SUMMARY OF PARTICLE SIZE DISTRIBUTION

ASTM D 422

Client: SRK Consulting (Canada) Inc.
Project: Telkwa Coal Limited, Physical Properties Testing
Location: Prince Rupert, BC
Project No.: 1784620 Phase: 2000

Sample Location: T18-03S
Sample No.: BLK-02
Depth Interval (m): 9.00 to 9.30
Lab Schedule No.:

Size of Opening (inches) | U.S. Sieve Size (meshes / inch) | Hydrometer — USCS Particle Size Scale

Percent Finer by Mass

Particle Size (mm)

BOULDER | COBBLE | GRAVEL (Coarse, Fine) | SAND (Coarse, Medium, Fine) | FINES (Silt, Clay)

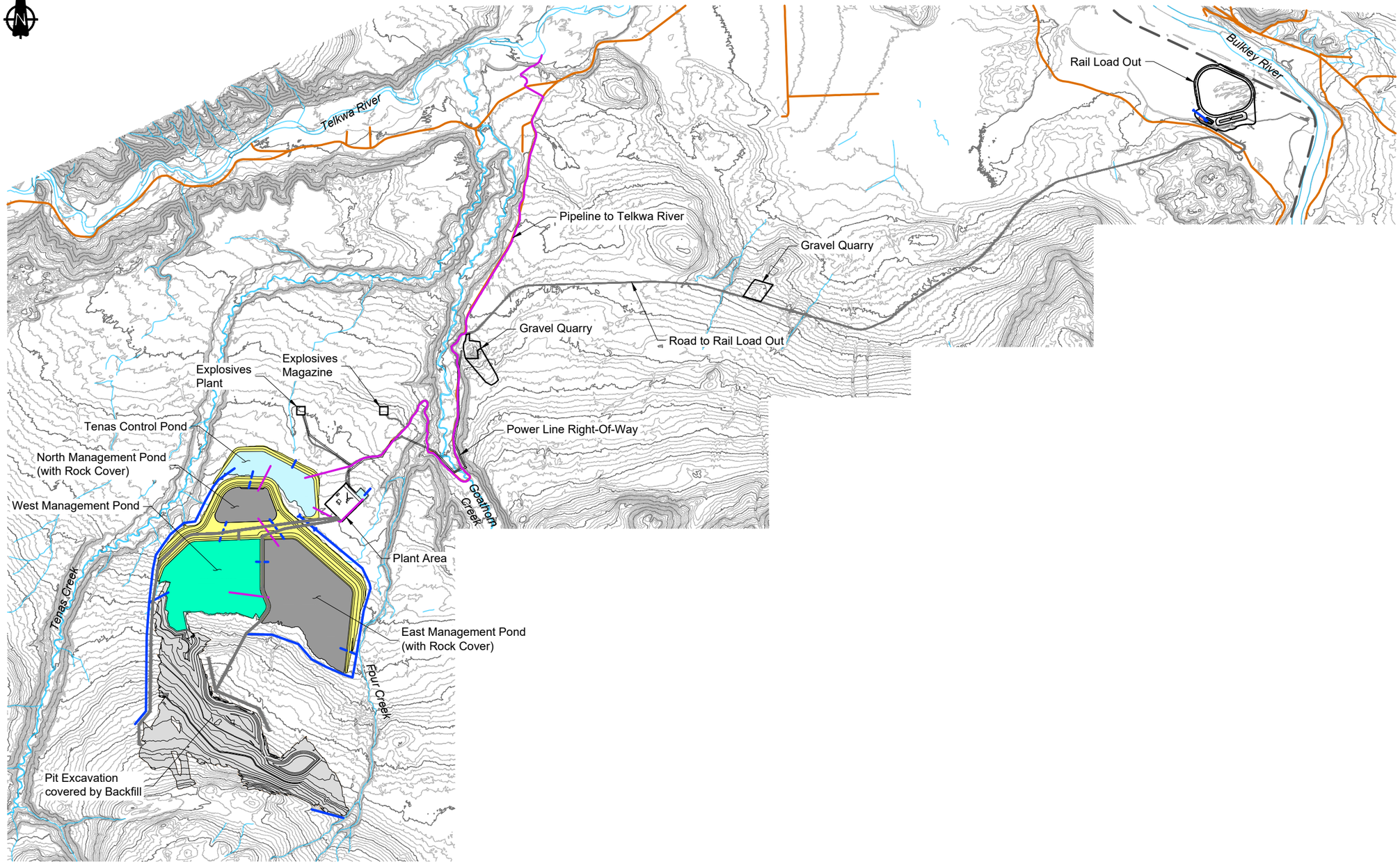
Legend

Sieve Size (US$)	(mm)	Particle Size (mm)	Percent Passing
6"	152.4		100.0
3.5"	88.9		100.0
3"	76.2		100.0
2"	50.8		100.0
1 1/2"	38.1		100.0
1"	25.4		100.0
3/4"	19.1		98.1
1/2"	12.7		93.8
3/8"	9.5		91.4
#4 US MESH	4.75		82.1
#10 US MESH	2		70.5
#20 US MESH	0.85		61.1
#40 US MESH	0.425		52.3
#60 US MESH	0.25		43.2
#100 US MESH	0.15		29.1
#140 US MESH	0.106		18.3
#200 US MESH	0.075		14.6
		0.0344	10.7
		0.0221	9.9
		0.0129	7.6
		0.0092	6.9
		0.0065	5.8
		0.0046	4.6
		0.0032	3.8
		0.0014	3.2

SJ/DC	4/26/2018	LH	5/4/2018
Tech	Date	Checked	Date

Golder Associates Ltd.
4000 - 3811 North Fraser Way Burnaby, British Columbia, Canada V5J 5J2
Tel: +1 (604) 412 6999 Fax: +1 (604) 412 6010 www.golder.com

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Example of Overburden Particle Size Distribution
Job No: 1CT017.004 Filename: Fig18_OverburdenPSD.pptx	Tenas Project	Date: Apr 2019 | Approved: GF | Figure: **18**



LEGEND

- Water Management Feature
- Spillway
- Existing Watercourse
- Pipeline
- Existing Road
- Proposed Road
- Dams and Buttresses
- Control Pond
- Management Pond
- Backfill / NAG Pile
- Rock Cover

NOTES

1. Contours shown at 5.0m intervals.
2. All dimensions shown in meters unless otherwise stated.
3. Pile designs by SRK Consulting Ltd.

REFERENCE

NAD83 UTM Zone 9.

0m 500 1000 1500 2000

srk consulting	ALLEGIANCE COAL LIMITED	Groundwater Technical Report
SRK JOB NO.: 1CT027.004	Tenas Project	Mine Plan
FILE NAME: Fig19_Mine_Plan.pdf	DATE: Jan 2021 / APPROVED: GF / FIGURE: 19	

\\srk.ad\DFS\vancan\Projects\01_SITES\Telkwa Coal\1040_AutoCAD\Figures\1CT027.004 GW Technical Report Mine Plan.dwg



LEGEND

- City/Town
- Groundwater LSA
- Groundwater RSA
- Tenas Access Corridor
- Rail Line
- Highway
- Road
- Project Area
- Waterbody
- Wetland
- Watercourse
- Park or Protected Area
- First Nation Reserve
- Municipal Area

NOTES

1. All mapped features are approximate and should be used for discussion purposed only.

REFERENCES

NAD 1983 UTM Zone 9N
Project features: Allegiance Coal, 2020
Basedata: Government of British Columbia
Basemap: World Topo Base

0 2500 5000 7500 10000
Meters

srk consulting

SRK JOB NO: 1CT027.004

FILENAME: Fig20_Groundwater_RSA_LSA.pdf

ALLEGIANCE COAL LIMITED

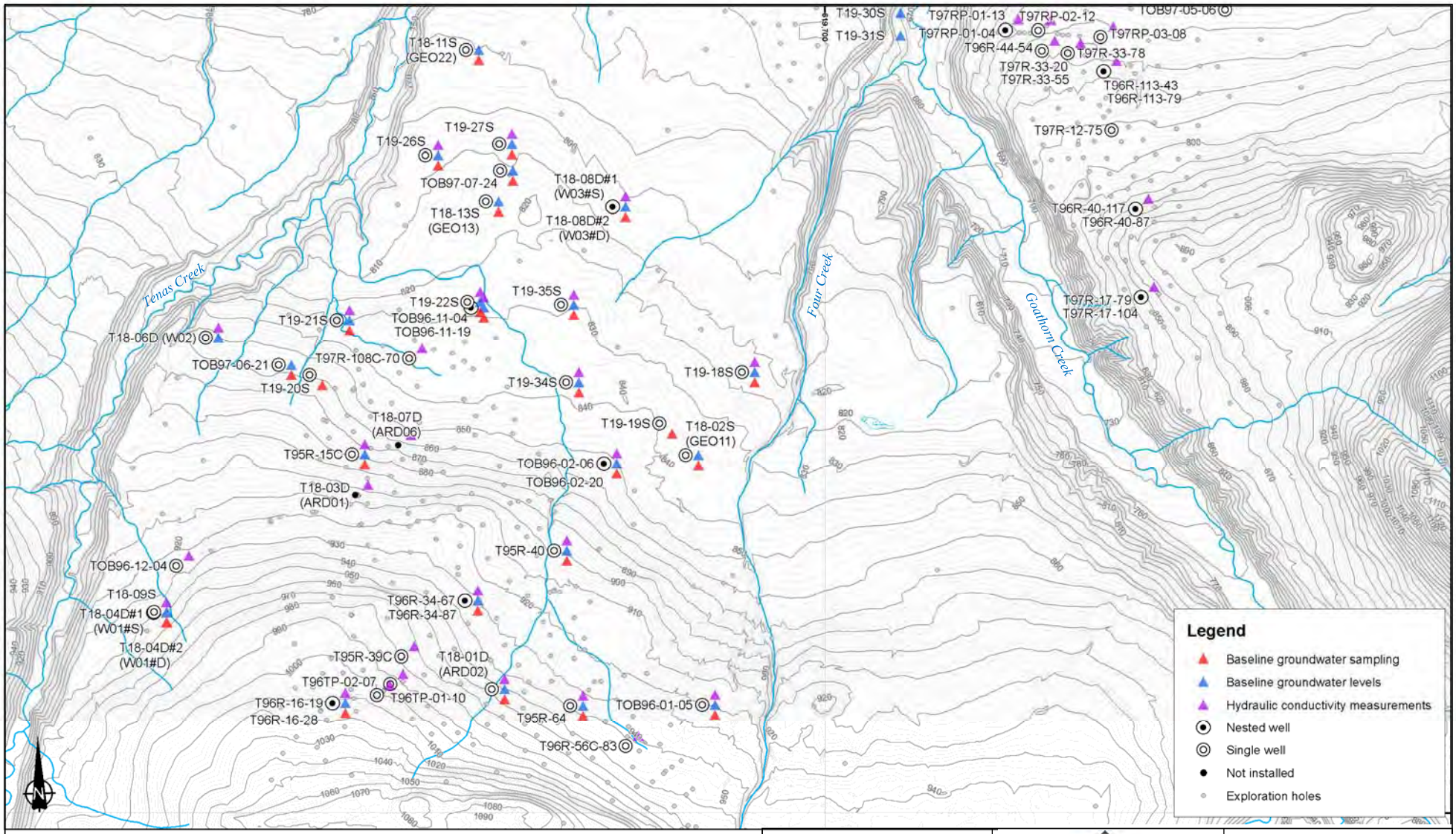
Tenas Project

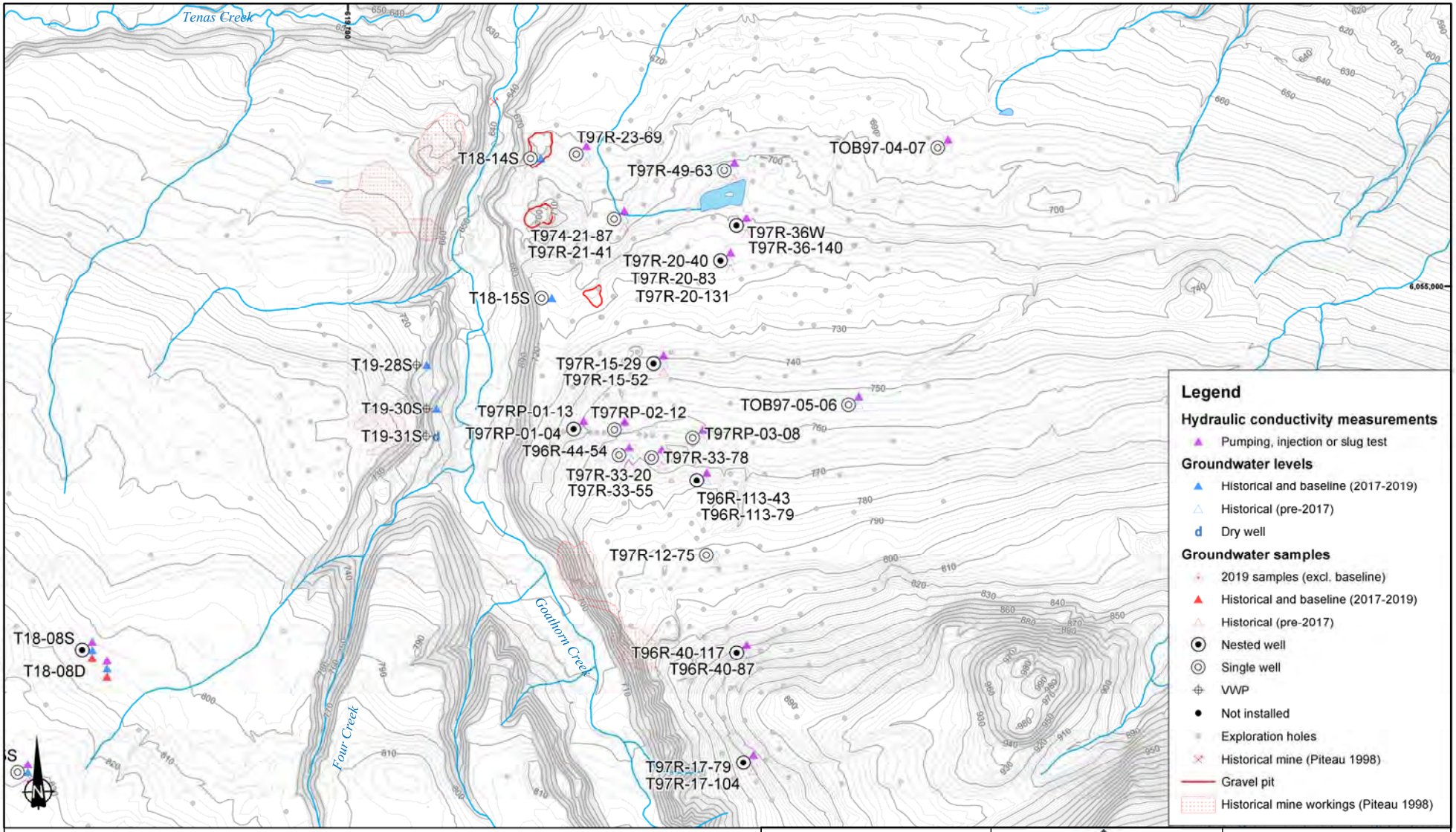
Groundwater Technical Report

Local Study Area (LSA) and Regional Study Area (RSA)

Date:	Approved:	Figure:
Jan 2021	GF	**20**

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T18-11S (GEO22)
T19-27S
T19-26S
TOB97-07-24
T18-13S (GEO13)
T18-08D#1 (W03#S)
T18-08D#2 (W03#D)
T19-30S
T19-31S
T97RP-01-13
T97RP-01-04
T97RP-02-12
T97RP-03-08
TOB97-05-06
T96R-44-54
T97R-33-78
T97R-33-20
T97R-33-55
T96R-113-43
T96R-113-79
T97R-12-75
T96R-40-117
T96R-40-87
T97R-17-79
T97R-17-104
Tenas Creek
Four Creek
Goathorn Creek
T19-22S
T19-35S
T19-21S
TOB96-11-04
TOB96-11-19
T18-06D (W02)
TOB97-06-21
T97R-108C-70
T19-20S
T19-34S
T19-18S
T18-07D (ARD06)
T19-19S
T18-02S (GEO11)
T95R-15C
TOB96-02-06
TOB96-02-20
T18-03D (ARD01)
T95R-40
TOB96-12-04
T18-09S
T18-04D#1 (W01#S)
T18-04D#2 (W01#D)
T96R-34-67
T96R-34-87
T95R-39C
T18-01D (ARD02)
T96TP-02-07
T96TP-01-10
T96R-16-19
T96R-16-28
T95R-64
TOB96-01-05
T96R-56C-83
Legend
Baseline groundwater sampling
Baseline groundwater levels
Hydraulic conductivity measurements
Nested well
Single well
Not installed
Exploration holes
N
Kilometers
0 0.325 0.65 1.3
Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983
srk consulting
Job No: 1CT027.004
Filename: Fig21_MW locations in Tenas Area
TELKWA COAL LIMITED
Tenas Project
Groundwater Technical Report
Monitoring well locations in Tenas Area
Date: Nov 2020
Approved: GF
Figure: 21
W:\AN-SVR\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig20_TenasMW.mxd



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0 0.25 0.5 1 Kilometers

Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig22_MW locations in Goathorn Area.pptx

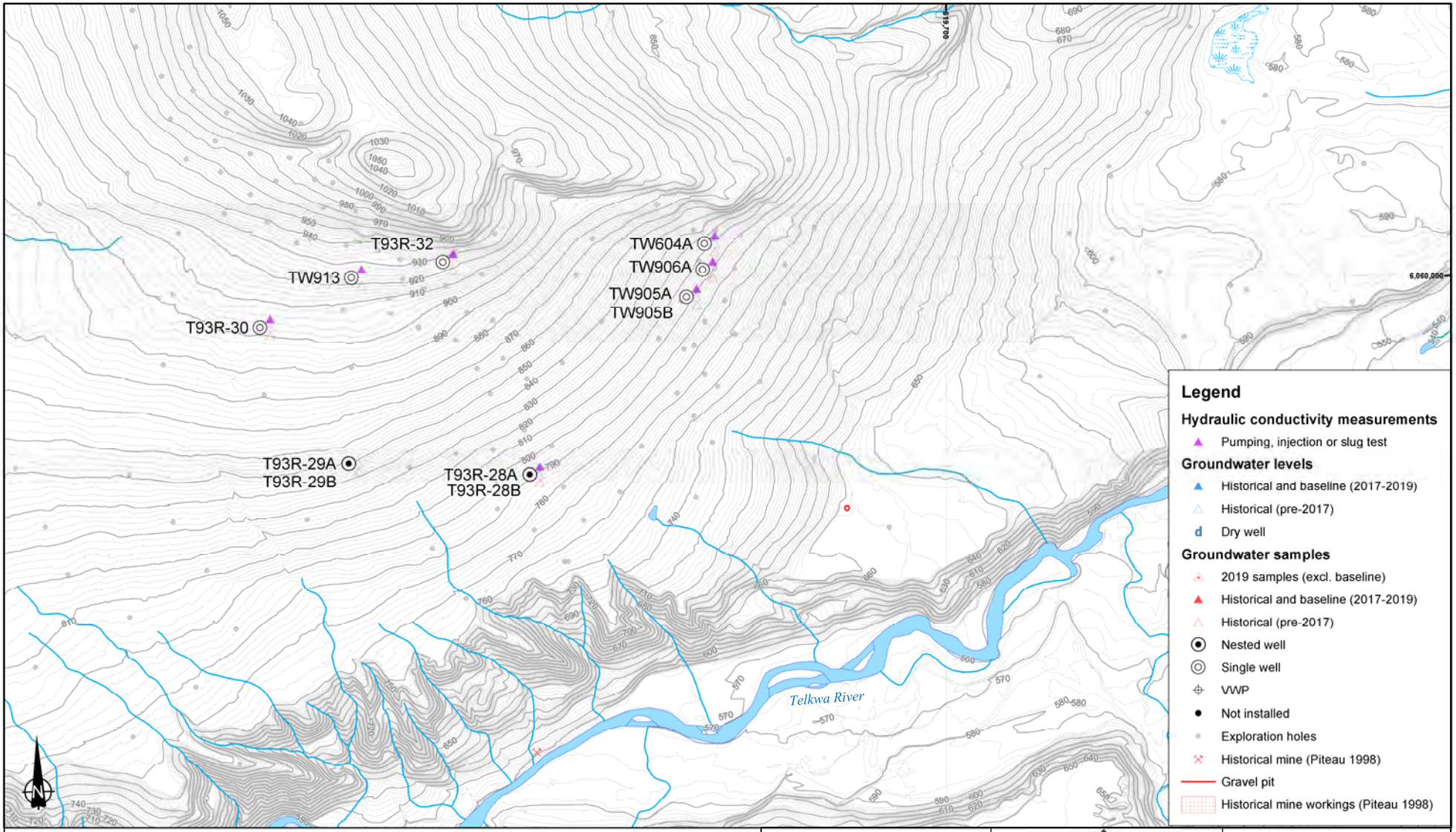
TELKWA COAL LIMITED

Tenas Project

Groundwater Technical Report

Monitoring well locations in Goathorn Area

Date:	Approved:	Figure:
Nov 2020	GF	22



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig22_NorthMW.mxd

srk consulting

Job No: 1CT027.004
Filename: Fig23_MW locations in North Area.pptx

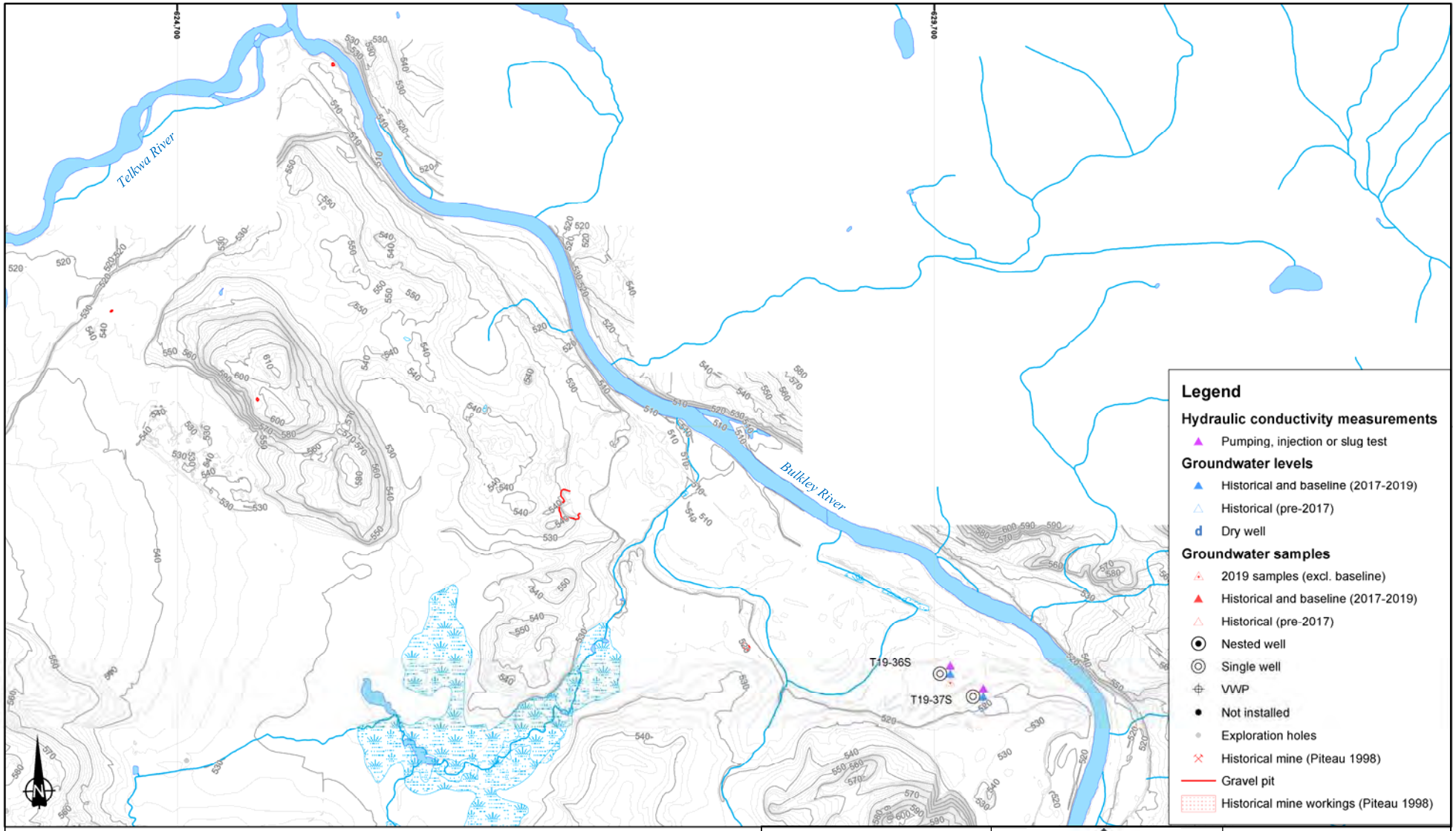
TELKWA COAL LIMITED

Tenas Project

Groundwater Technical Report

Monitoring Well Locations in North Area

Date:	Approved:	Figure:
Nov 2020	GF	23



Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig24_MW locations in Rail Loadout Area.pptx

TELKWA COAL LIMITED

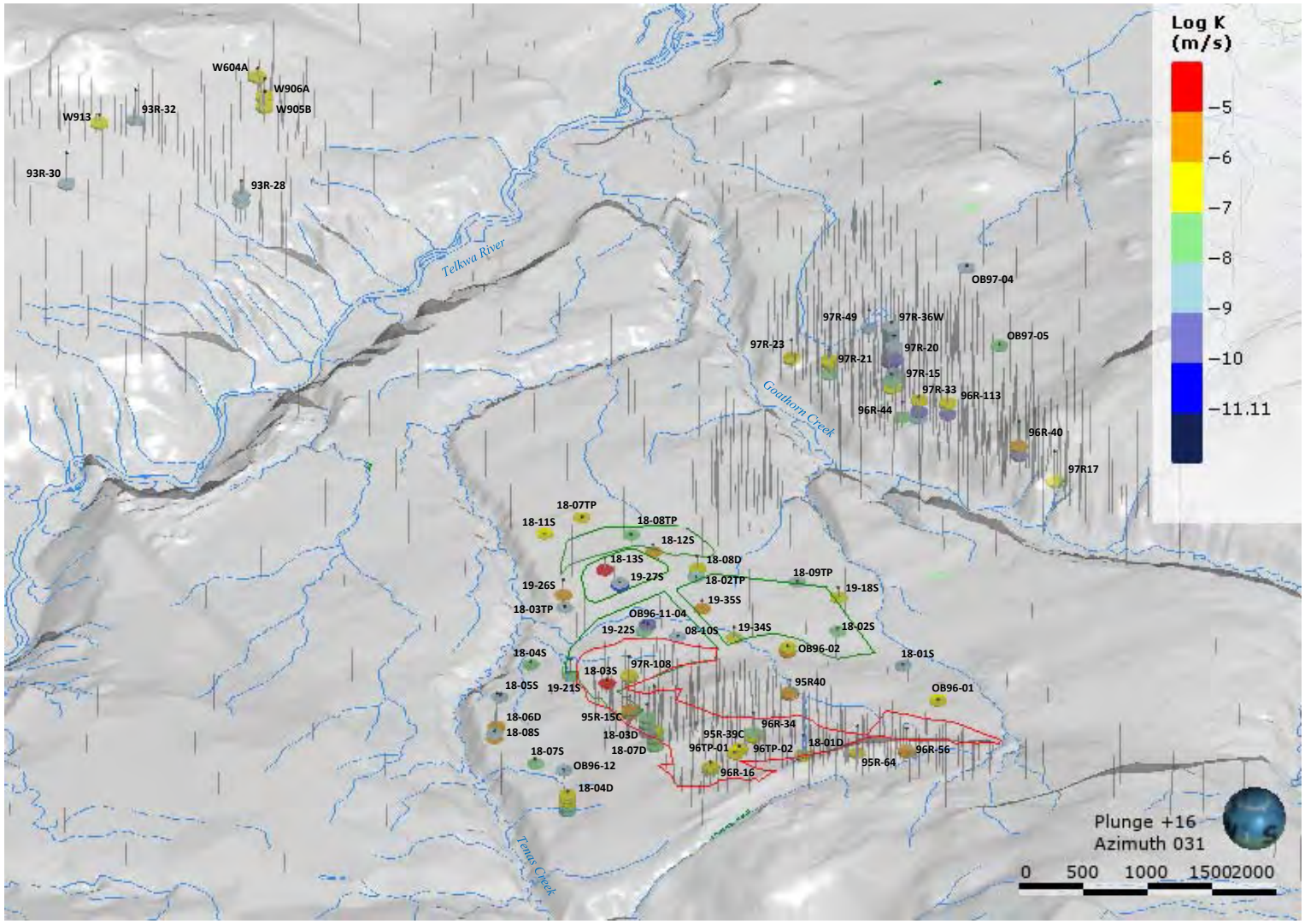
Tenas Project

Groundwater Technical Report

Monitoring Well Locations in Rail Loadout Area

Date:	Approved:	Figure:
Nov 2020	GF	24

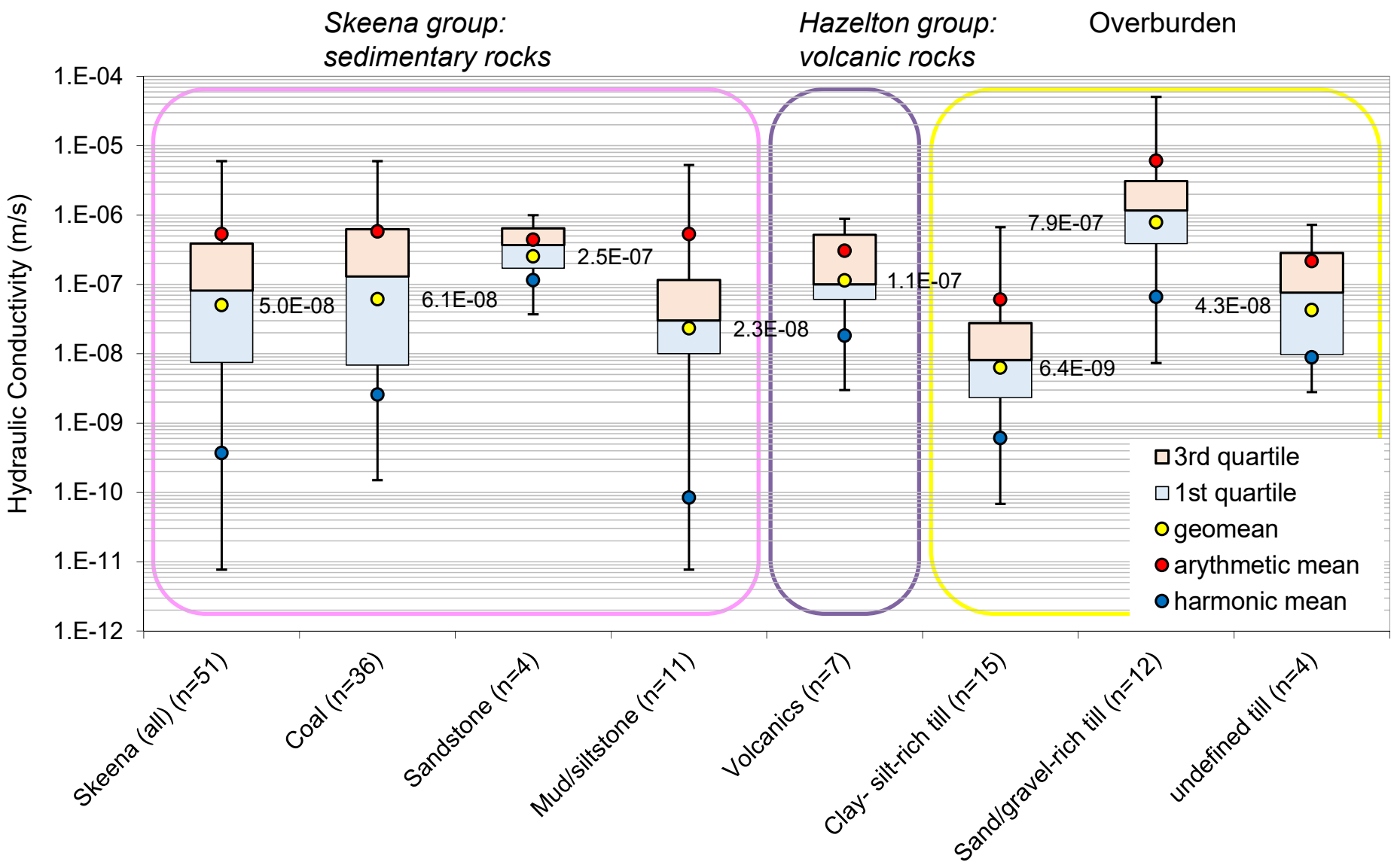
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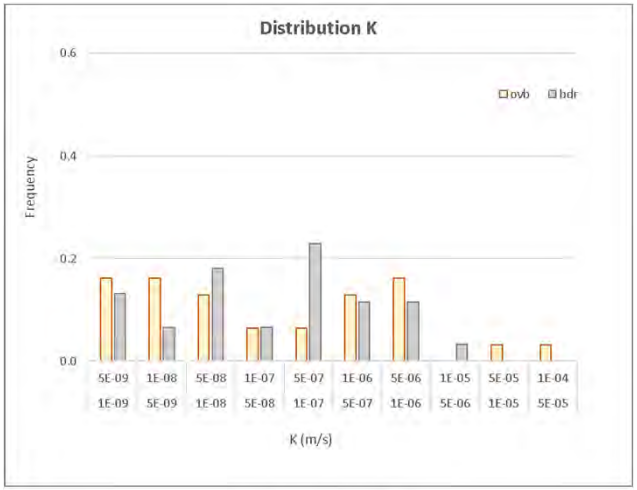
Footprint of the proposed management ponds and control pond

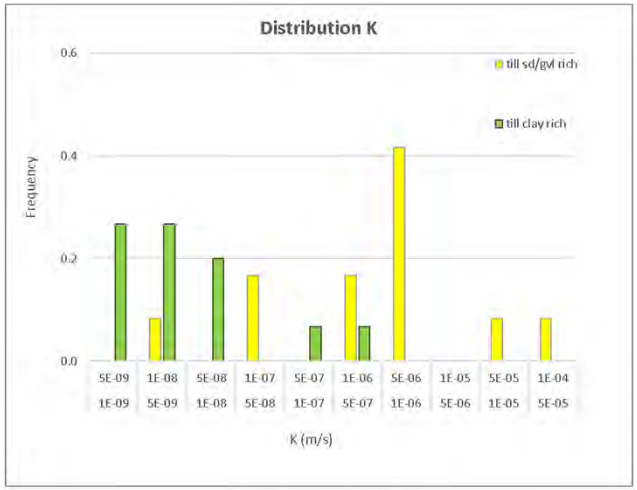
Footprint of the proposed pit

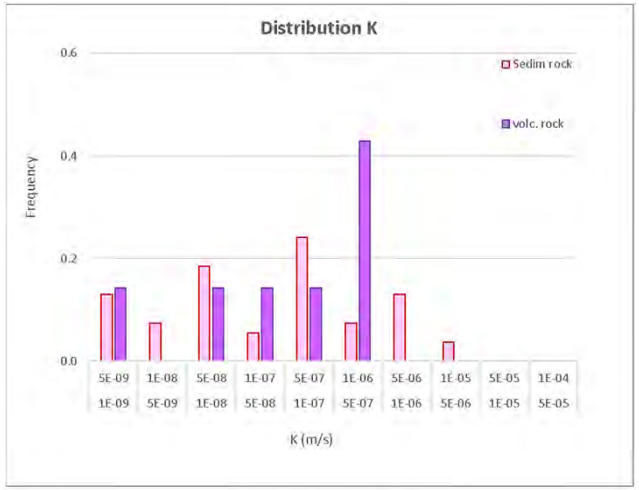
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		3D perspective view of the hydraulic conductivity measurements
Job No: 1CT027.004 Filename: Fig25_3d perspctv K tests.pptx	Tenas Project	Date: Oct 2020 / Approved: GF / Figure: **25**

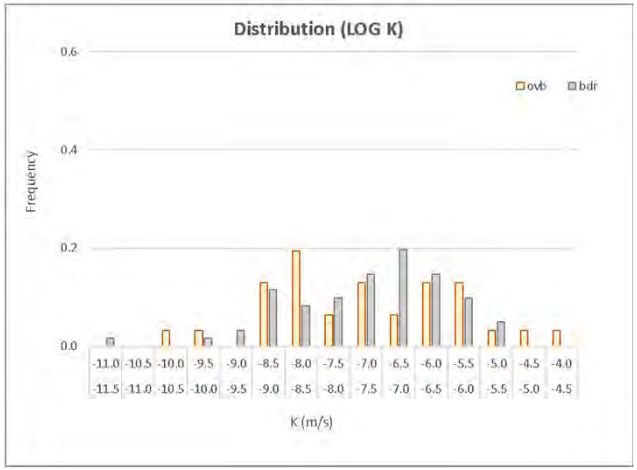


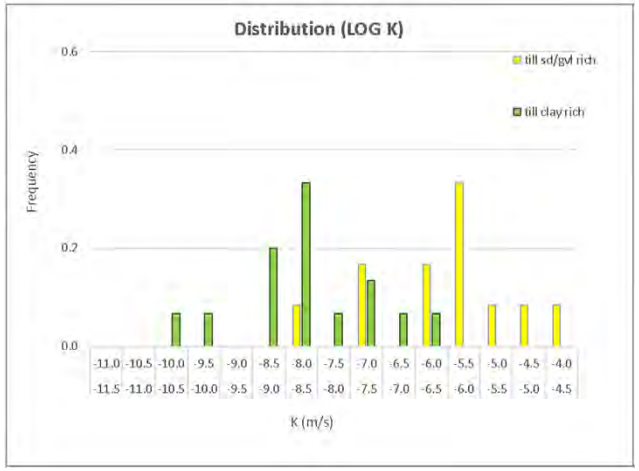
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Box plots of K conductivity measurements by lithology
Job No: 1CT027.004 Filename: Fig26_Box plots of K measurements.pptx	Tenas Project	Date: Oct 2020 | Approved: GF | Figure: **26**

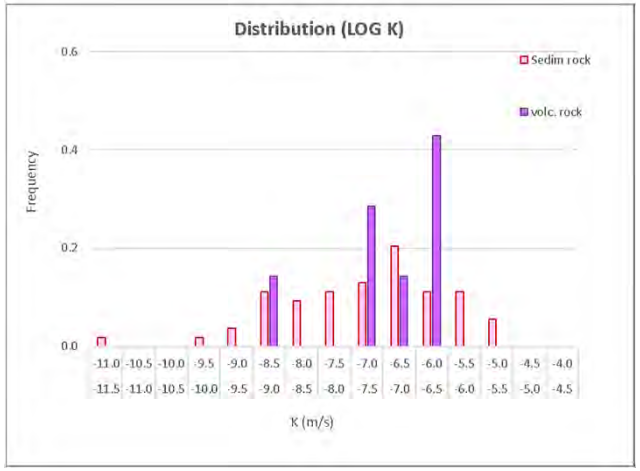






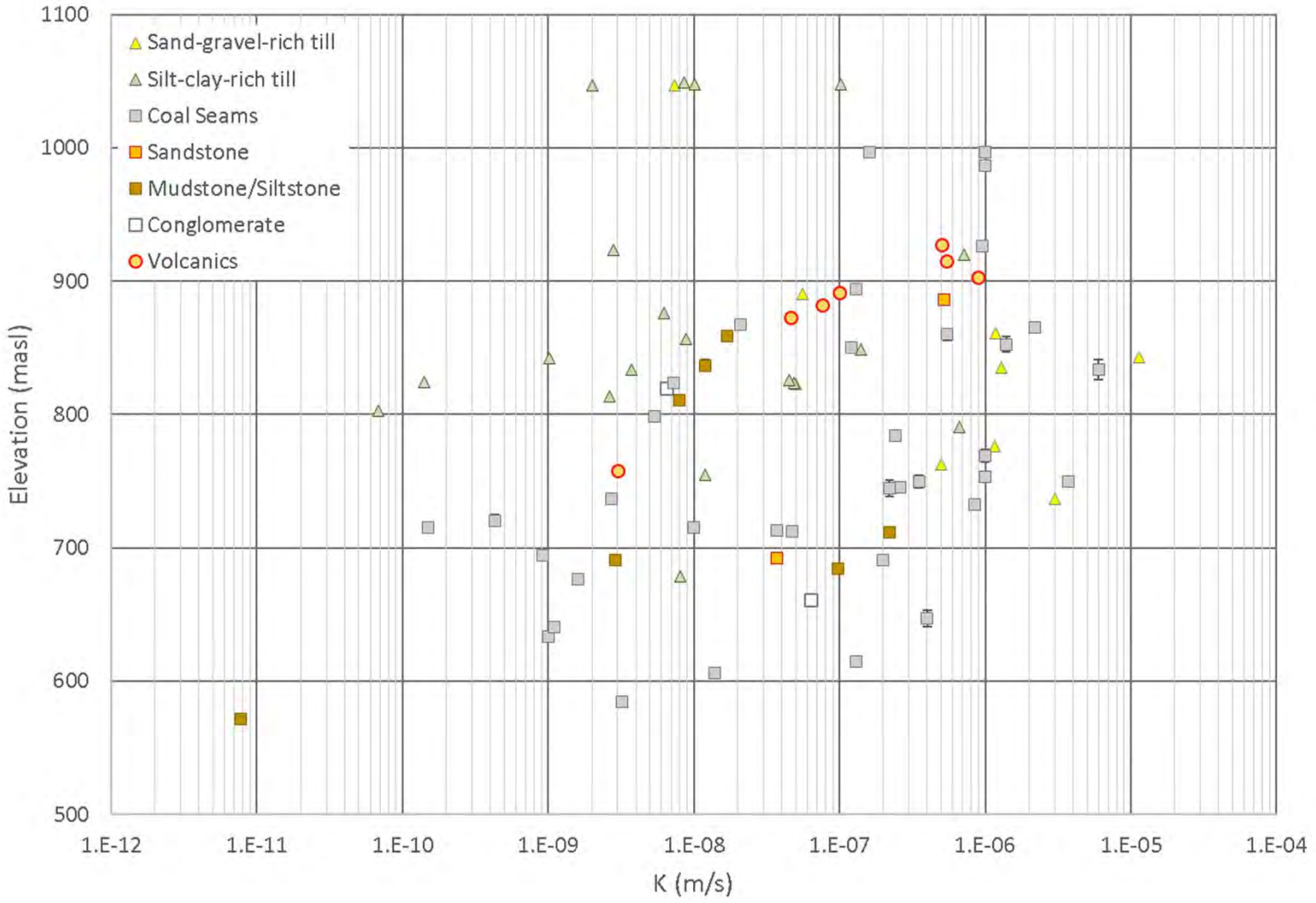




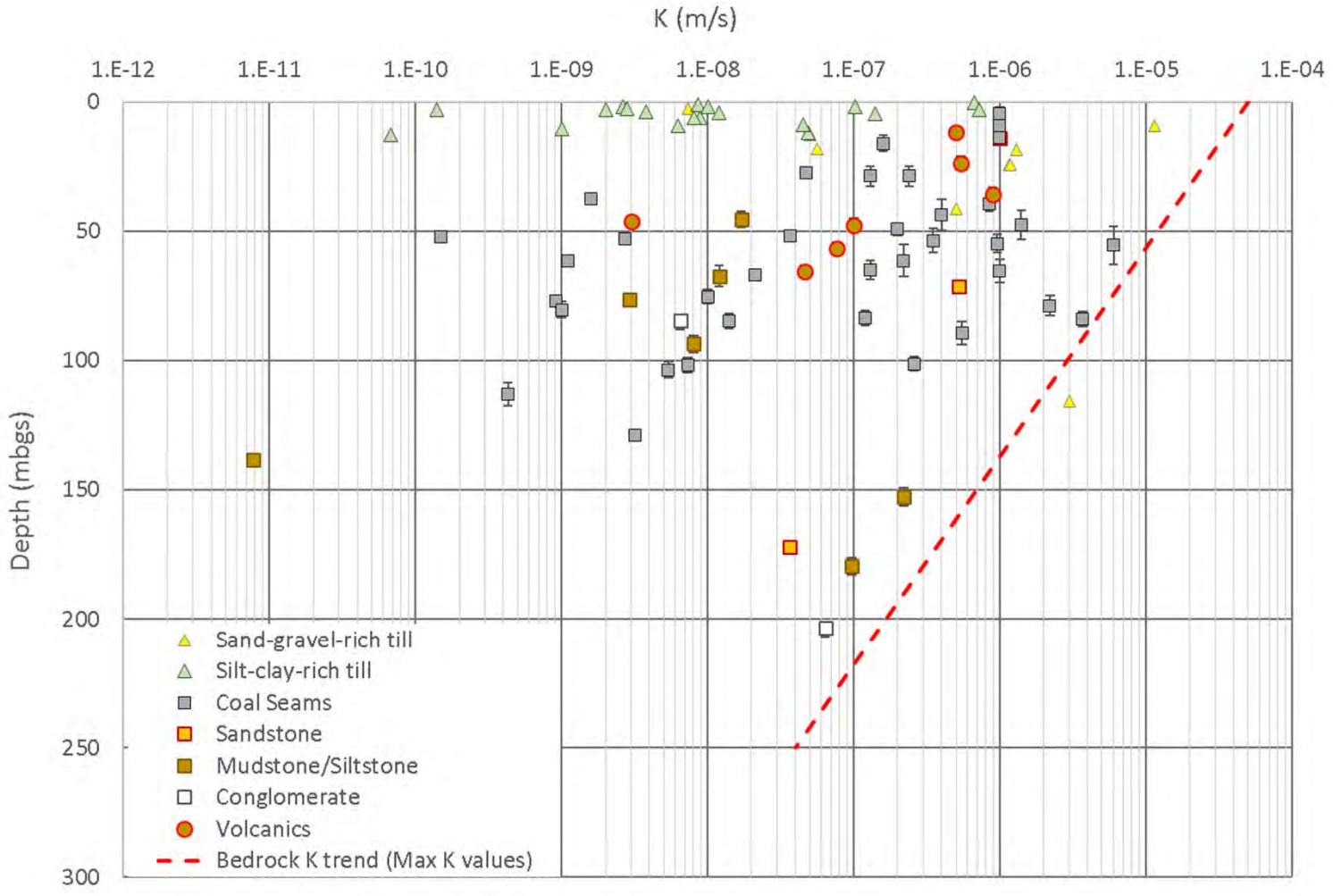


Note:
ovb, overburden.
bdr, bedrock.
till sd/gvl rich, sand-gravel-rich till.
till clay rich, silt-clay rich till.
sedim rock, sedimentary rocks.
volc rock, volcanic rocks.

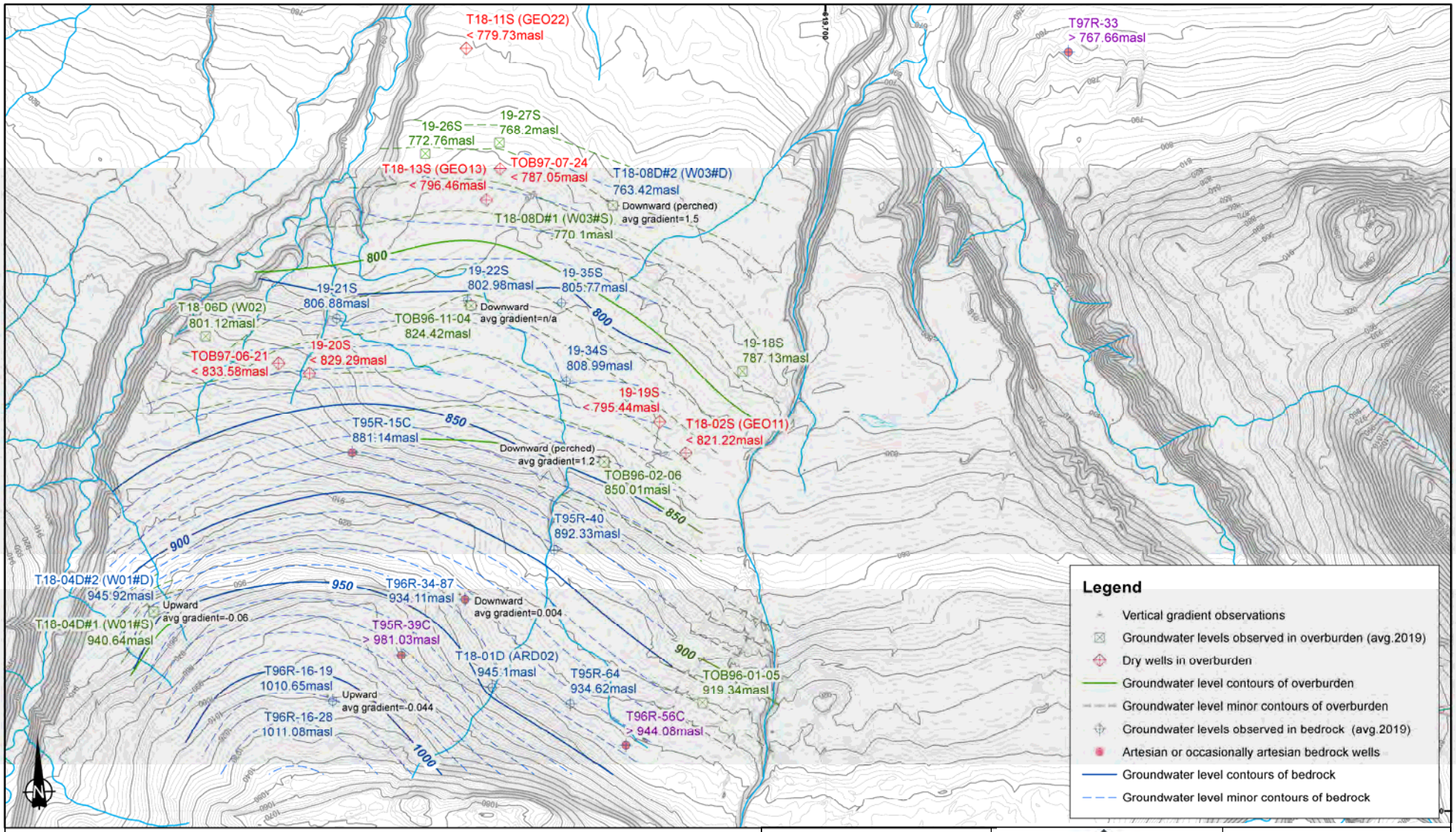
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig27_K distributions.pptx	Tenas Project	**Distribution of K measurements by lithological types**
		Date: Oct 2020 / Approved: GF / Figure: **27**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		K versus Elevation (Tenas, Goathorn and North Areas)
Job No: 1CT027.004 Filename: Fig28_KvsZ	Tenas Project	Date: Oct 2020 / Approved: GF / Figure: **28**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig29_KvsD	Tenas Project	**K versus Depth (Tenas, Goathorn and North Areas)**
		Date: Oct 2020 | Approved: GF | Figure: **29**



\\VAN-SVR0\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_Fig29_WaterTable.mxd

srk consulting

Job No: 1CT027.004
Filename: Fig30_Groundwater Tenas 2019.pptx

TELKWA COAL LIMITED

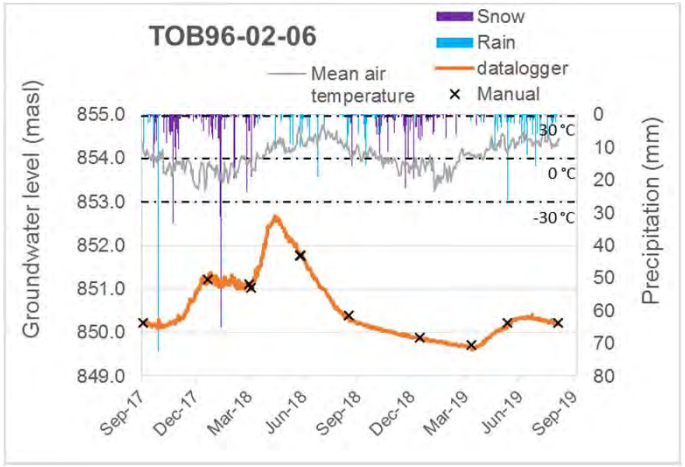
Tenas Project

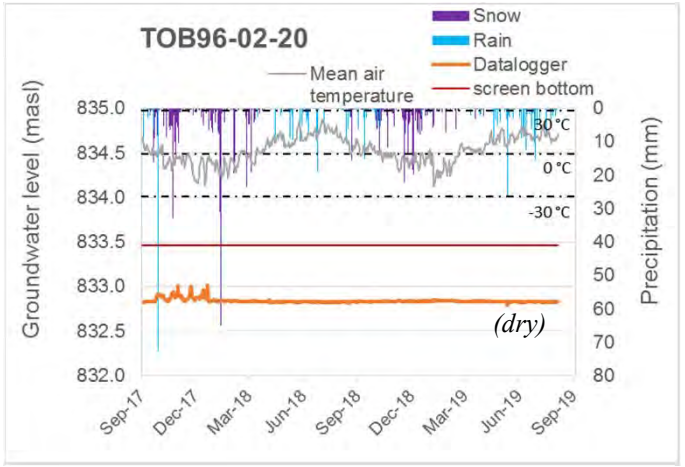
Groundwater Technical Report

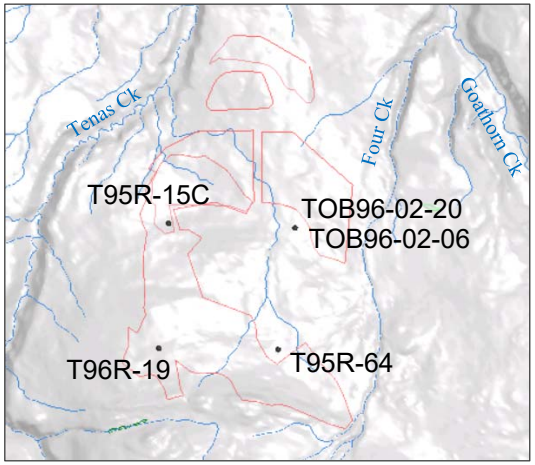
Groundwater tables in overburden and bedrock in the Tenas area

Date:	Approved:	Figure:
Nov 2020	GF	30

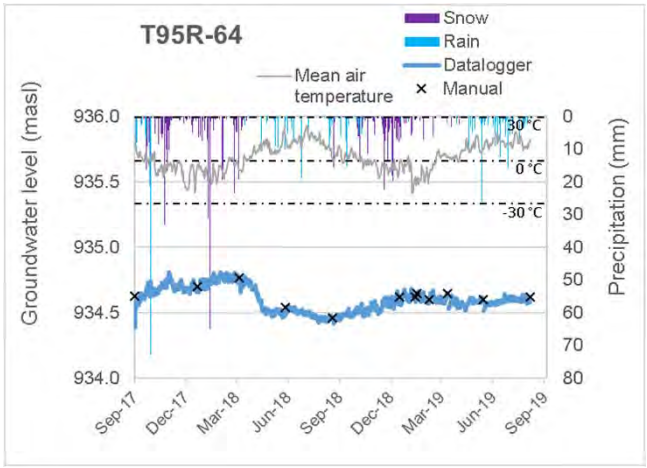
Level observations in overburden

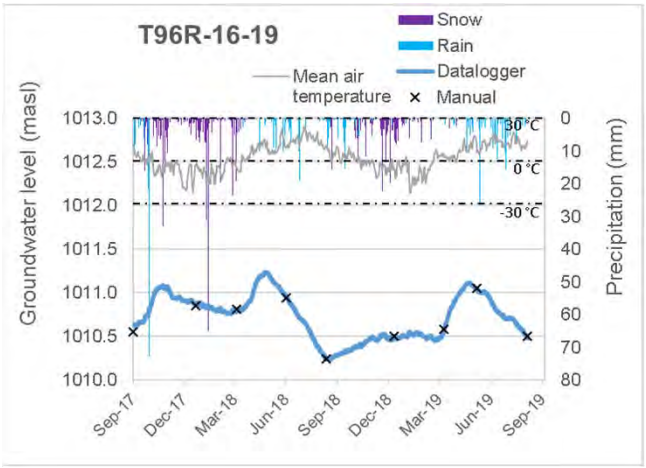


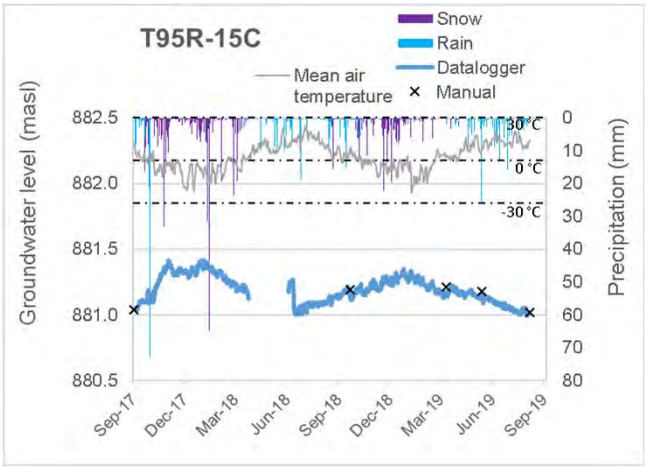




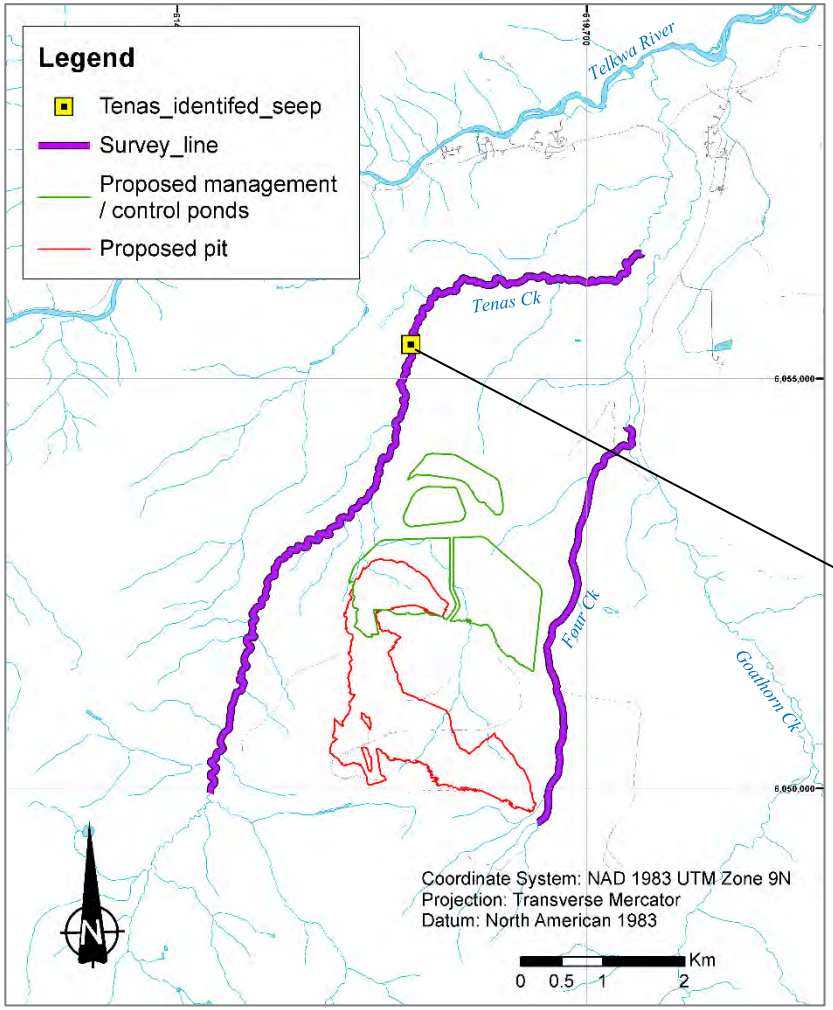
Level observations in bedrock







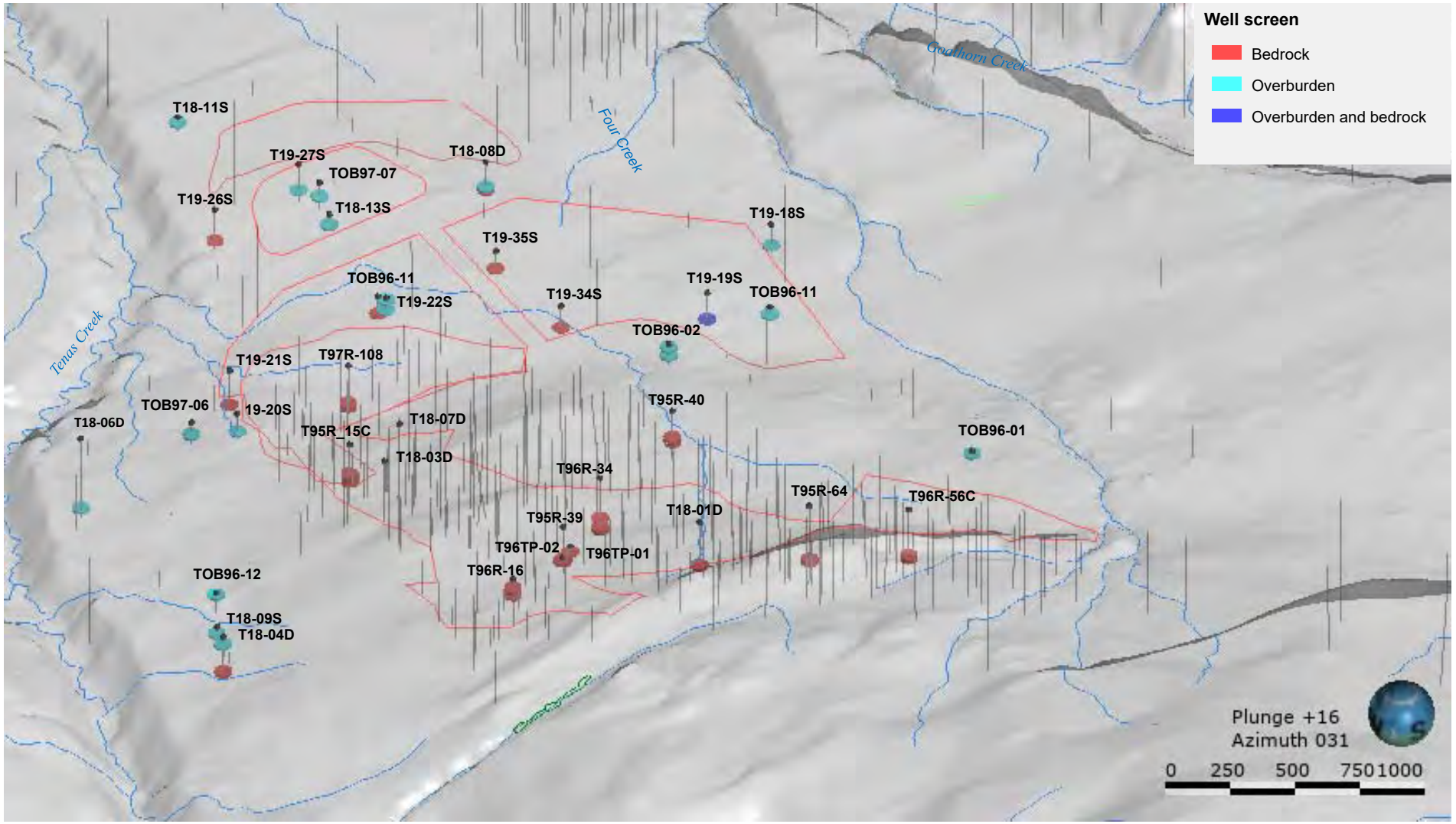
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig31_SeasonalGWL.pptx	Tenas Project	**Seasonal Groundwater Level Observations**
		Date: Oct 2020 / Approved: GF / Figure: **31**



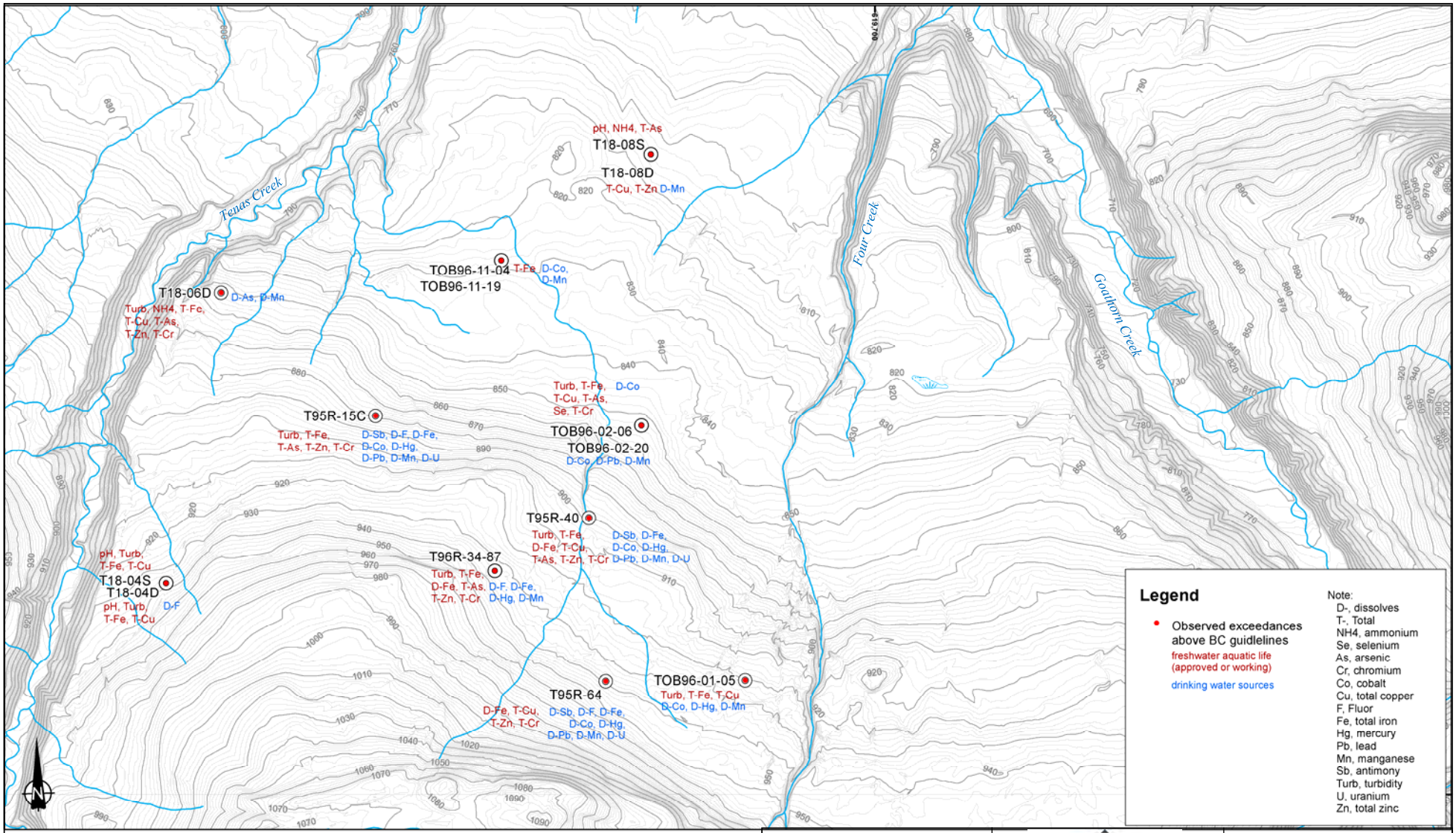
Tenas seep located at E 617555 N6055416.
Photographed on Dec. 15th 2017.



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Seep survey		
Job No: 1CT027.002 Filename: Fig32_Seep Survey.pptx	Tenas Project	Date: 12 Nov. 2018	Approved: GF	Figure: **32**



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		3D perspective view of the monitoring well screens
Job No: 1CT027.004 Filename: Fig33_3d perspctv well screen.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: **33**



Coordinate System: NAD 1983 UTM Zone 9N
Projection: Transverse Mercator
Datum: North American 1983

srk consulting

Job No: 1CT027.004
Filename: Fig34_GWQ-Exceedances Tenas Area.pptx

TELKWA COAL LIMITED

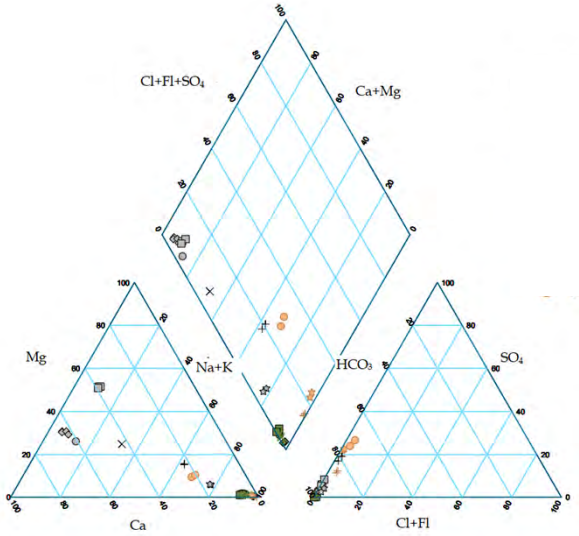
Tenas Project

Groundwater Technical Report

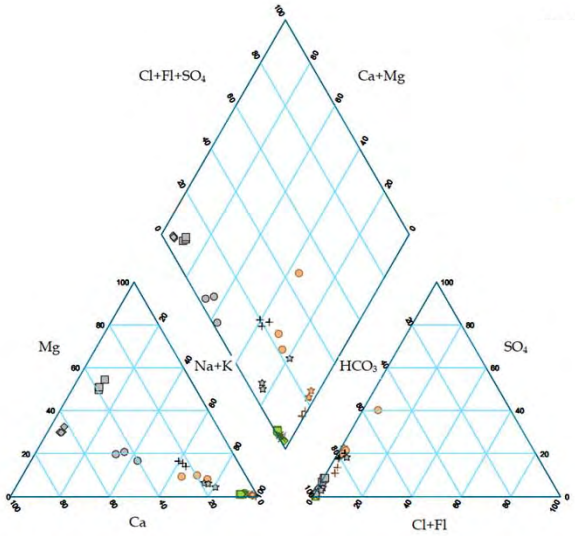
Groundwater quality exceedances observed in the 2020 Tenas baseline data

Date:	Approved:	Figure:
Jan 2021	GF	34

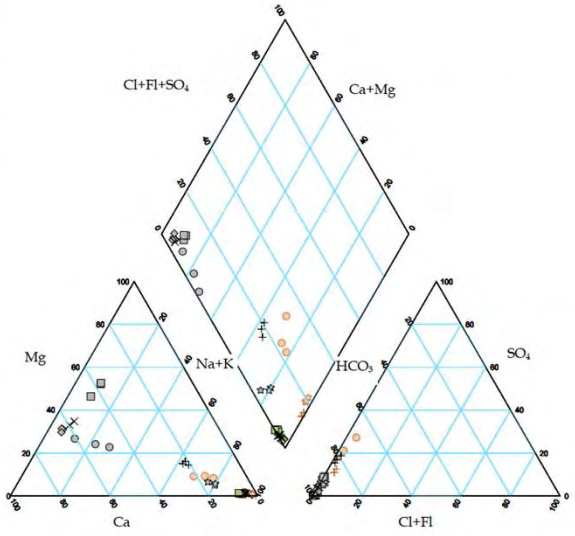
\\VAN-SVR01\Projects\01_SITES\Telkwa Coal\020_Site-Wide_Data\GIS\Maps\Figure Maps\1CT027_004_Telkwa_EA_GWQ Exceedances.mxd



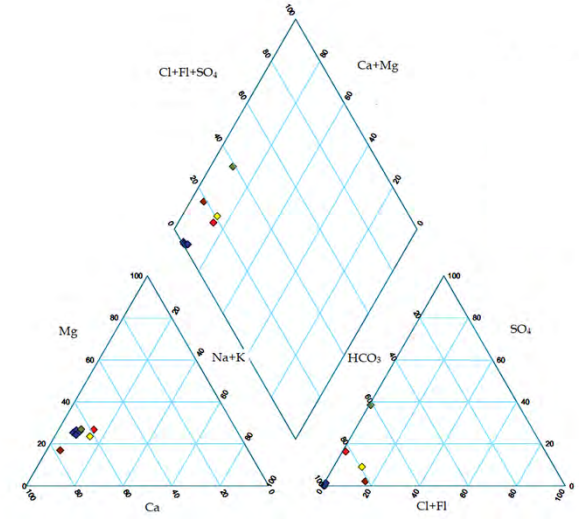
Project wells, September to November Historical, and 2017 to 2019 Baseline Data [1]



Project wells, January and March/April 2018 and 2019 Baseline Data [2]



Project wells, June to August, Historical, and 2017 to 2019 Baseline Data [3]



Residential wells, Yearly average 2019

Project wells

Bedrock Wells	Overburden Wells
T95R-15C	TOB96-01-05
T95R-40	TOB96-02-06
T95R-64	TOB96-11-04
T96R-34-87	W2 (T18-06D)
W1 Deep (T18-04D#2)	W3 Shallow (T18-08D#1)
W1 Shallow (T18-04D#1)	
W3 Deep (T18-08D#2)	

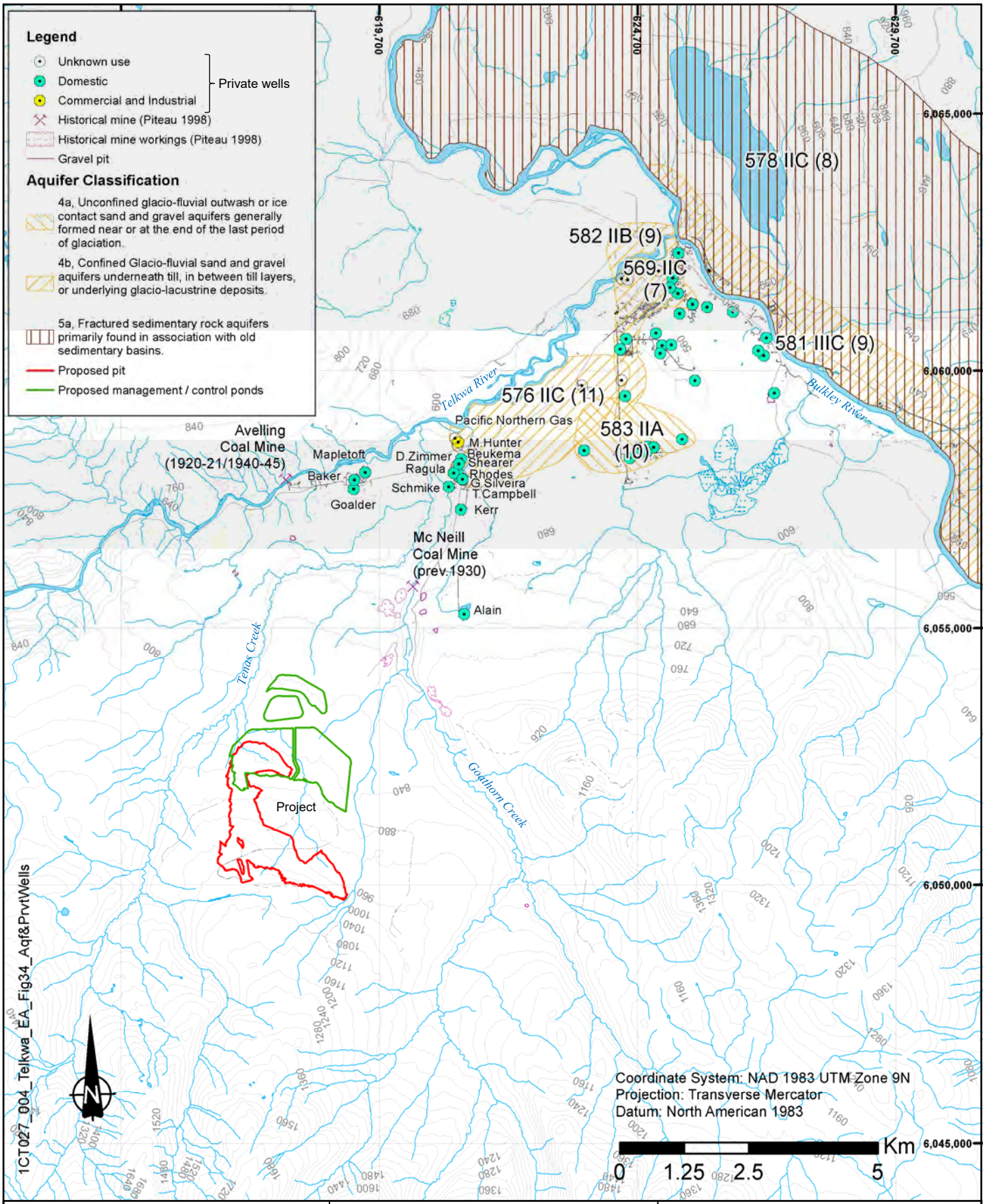
Private domestic wells

- Beukema
- Kerr
- Ragula
- Schmike
- Shearer

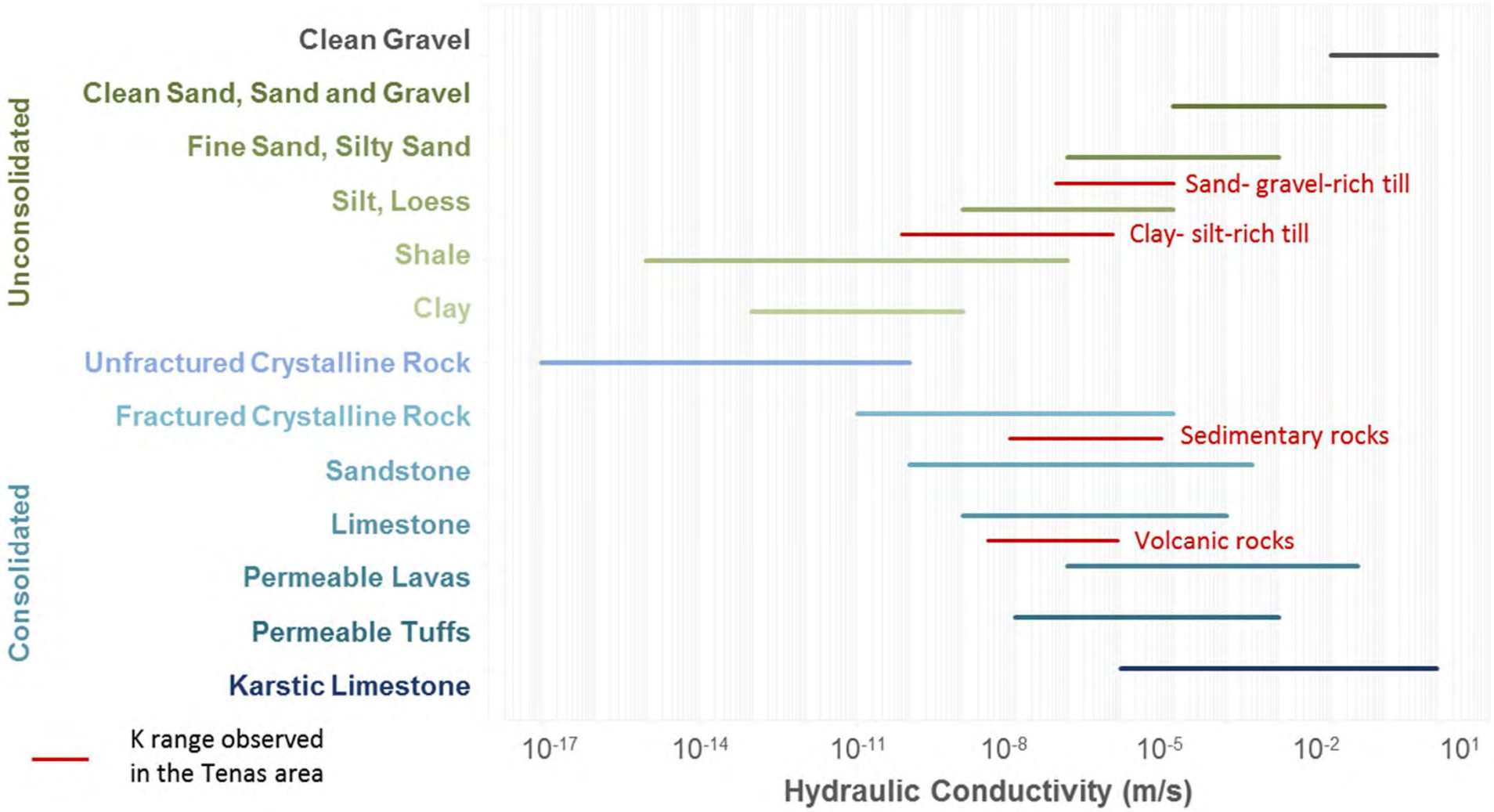
Source: 2017 to 2019 Baseline Report, March 2020. Project #0403488. Cassiar geosciences and ERM (2020)

Notes:
[1] Data from October 1995, September and October 1996, November 2016, September 2017, September 2018, and November 2019.
[2] Date from January 2018, March/April 2018, January 2019, and March/April 2019.
[3] Data from August 1997, August 2017, June 2018, June 2019, and August 2019.

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Piper plots of the groundwater quality at Project wells, and residential wells
Job No: 1CT027.004 Filename: Fig35_GWQ diagram.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: 35

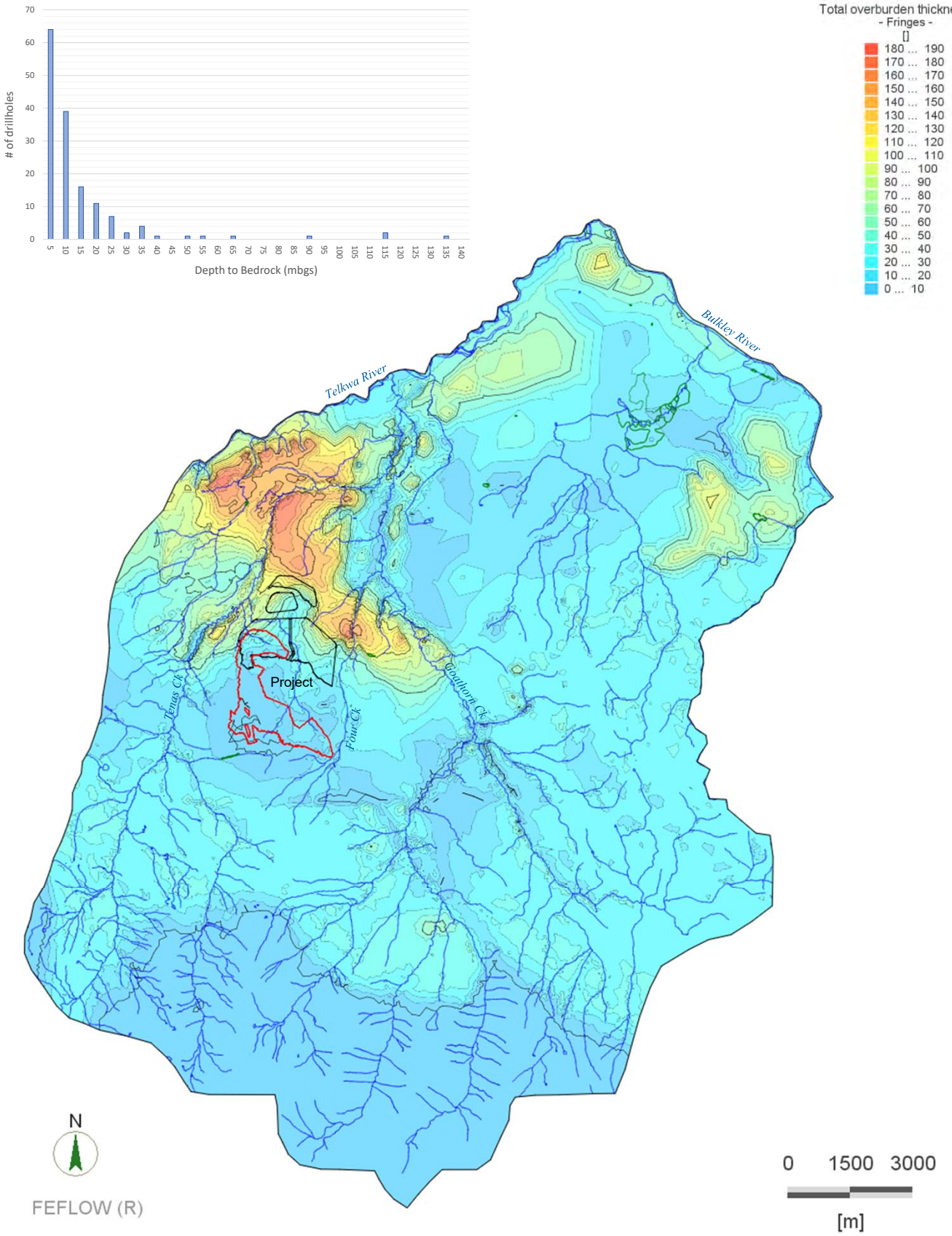


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Aquifers and private wells
Job No: 1CT027.004 Filename: Fig36_Aqf&PrvtWells.pptx	Tenas Project	Date: Oct 2020 | Approved: GF | Figure: **36**



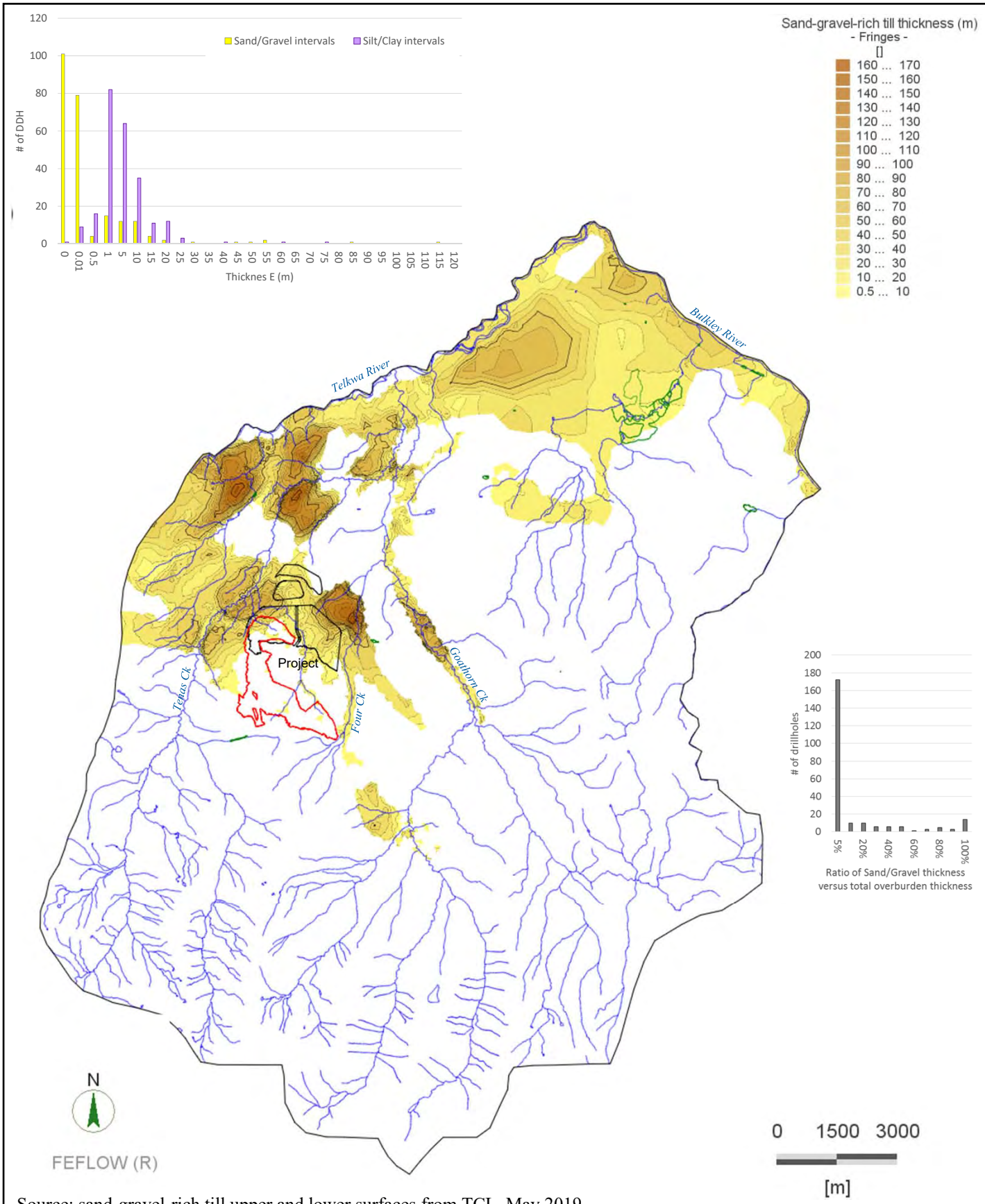
Source K range: Beale G, and J Reed. 2013. Guidelines for evaluating water in pit slope stability. CSIRO Publishing, Collingwood, Australia. 600 p.

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Comparison of Telkwa K values to other hydrostratigraphic units		
Job No: 1CT027.004 Filename: Fig37_Compar_K_Other_Hydrostrat.pptx	Tenas Project	Date: Nov 2020	Approved: GF	Figure: **37**



Source: overburden contact surfaced from TCL, May 2019

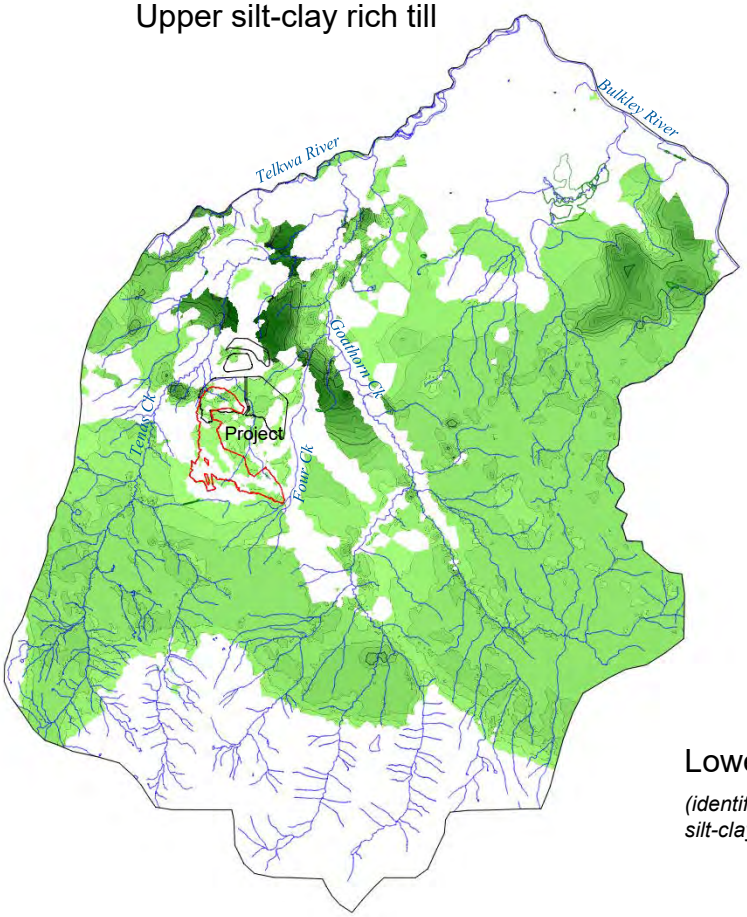
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Total modelled thickness of the overburden		
Job No: 1CT027.004 Filename: Fig38_ThckOVB.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **38**



Source: sand-gravel-rich till upper and lower surfaces from TCL, May 2019

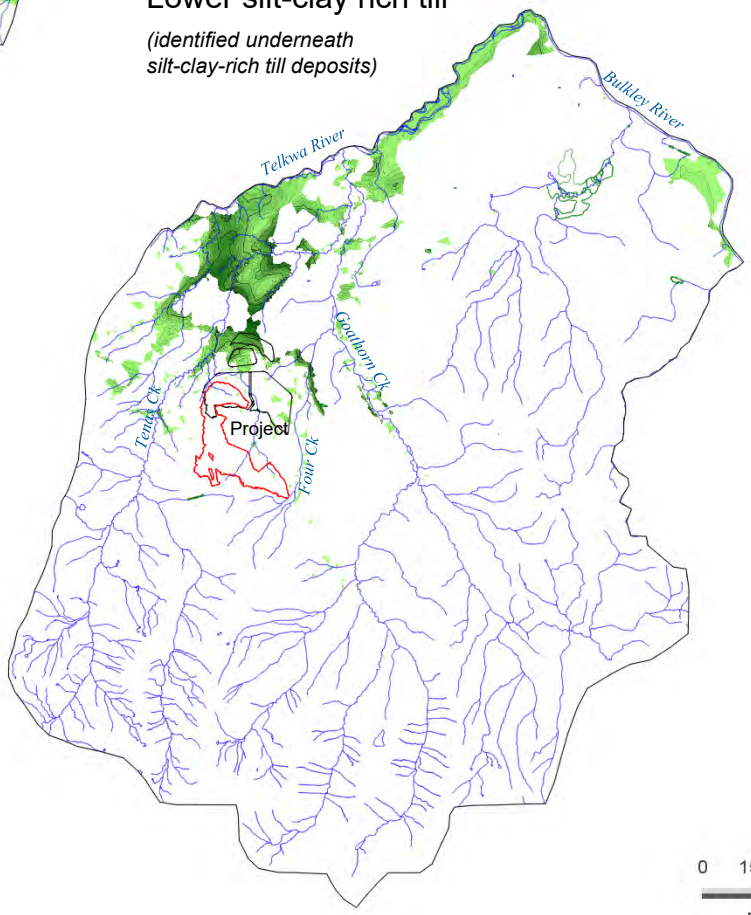
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled thickness of the sand-gravel-rich till
Job No: 1CT027.004 Filename: Fig39_ThckSdGvl.pptx	Tenas Project	Date: Dec 2020 | Approved: GF | Figure: **39**

Upper silt-clay rich till



Lower silt-clay rich till

(identified underneath silt-clay-rich till deposits)





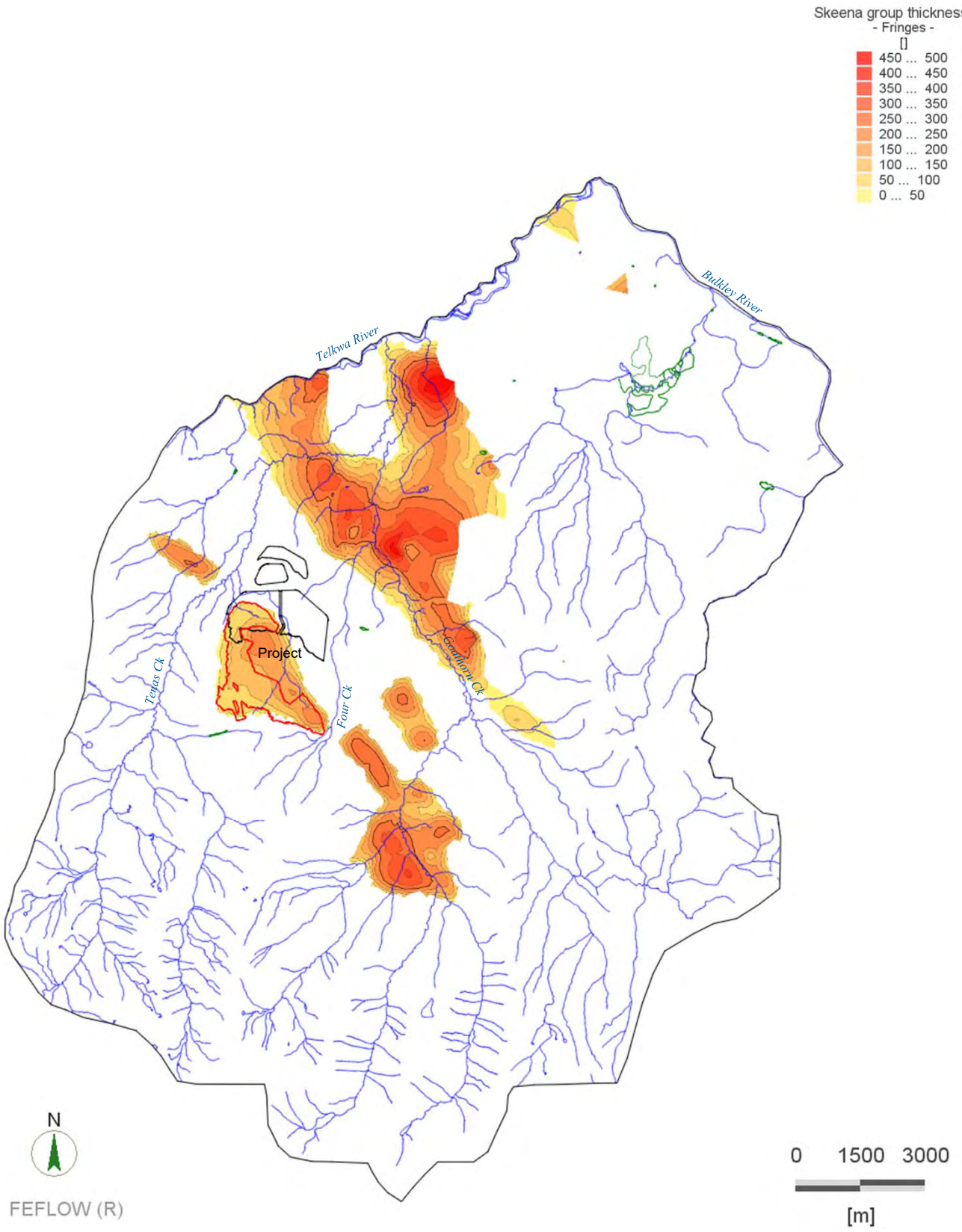
FEFLOW (R)

0 1500 3000

[m]

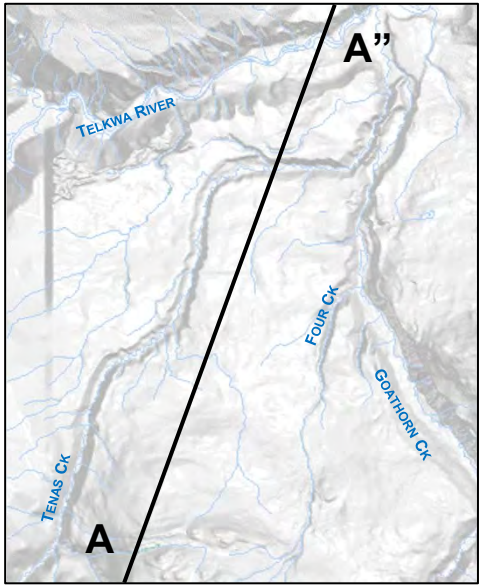
Source: silt-clay-rich till upper and lower surfaces from TCL, May 2019

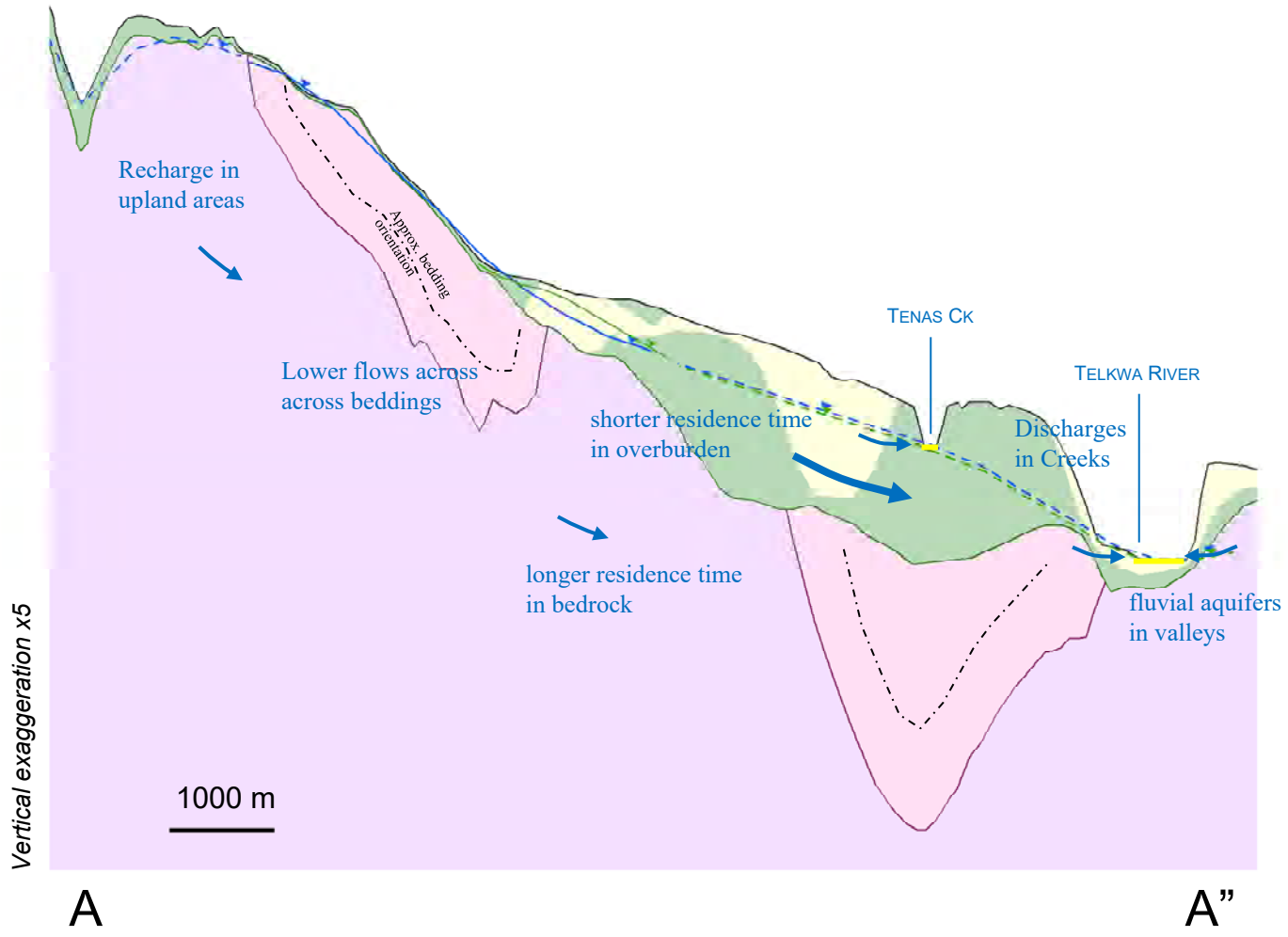
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Modelled thickness of the silt-clay-rich till		
Job No: 1CT027.004 Filename: Fig40_ThckOVB.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **40**



Source: Interpolation based on geological maps, digitized plan view geological maps and vertical cross sections from TCL and MEMPR 1991

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report		
		Modelled thickness of the sedimentary rocks (Skeena group)		
Job No: 1CT027.004 Filename: Fig41_ThckSKN.pptx	Tenas Project	Date: Dec 2020	Approved: GF	Figure: **41**

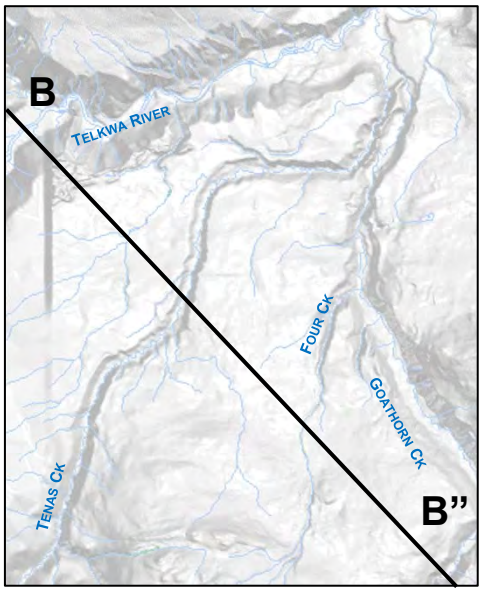


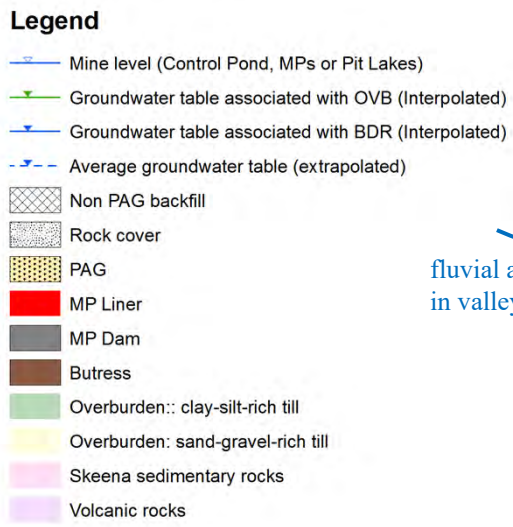


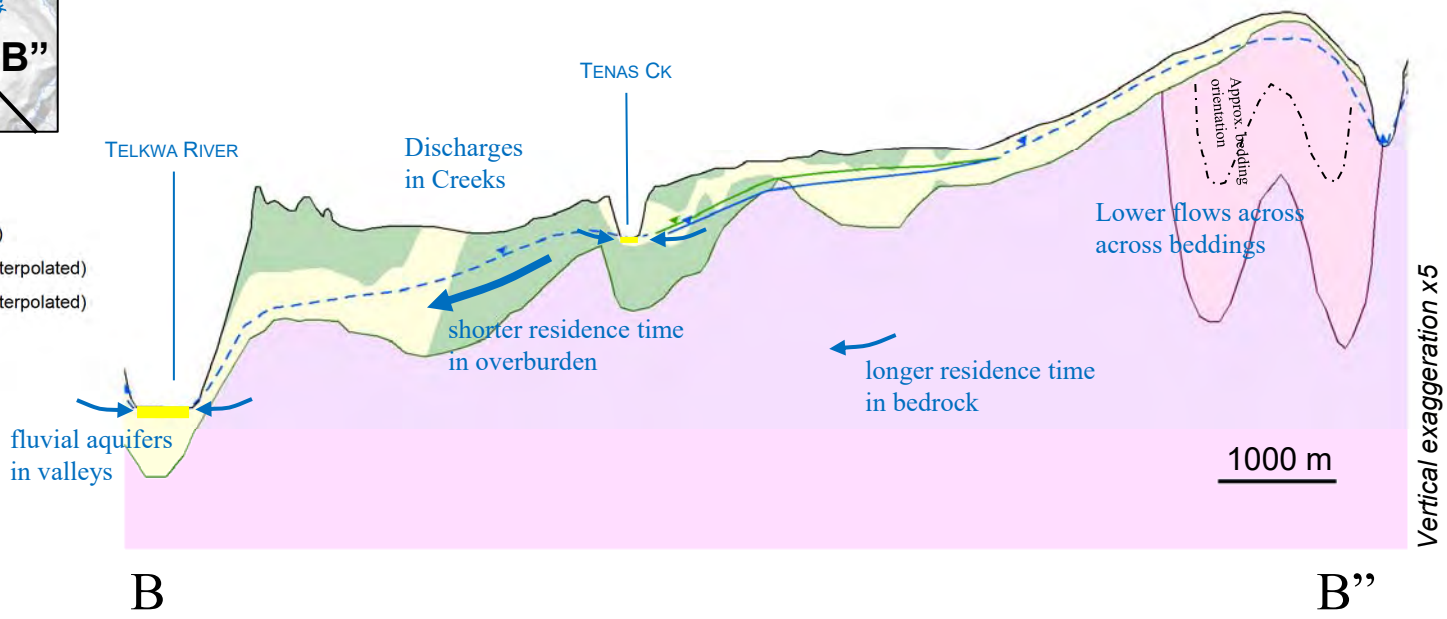
Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

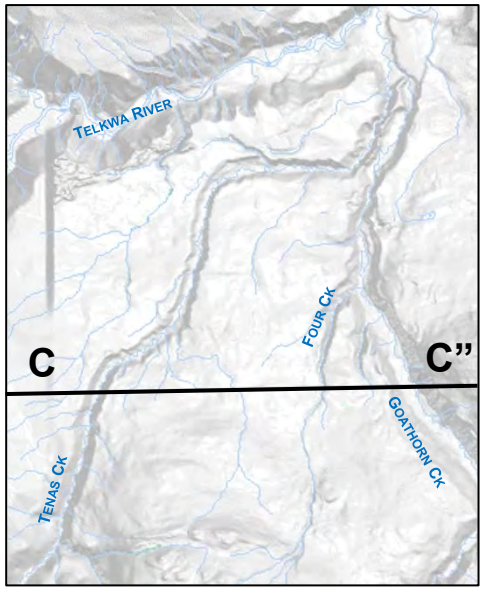
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section AA” Baseline**
		Date: Dec.2020 / Approved: GF / Figure: **42**





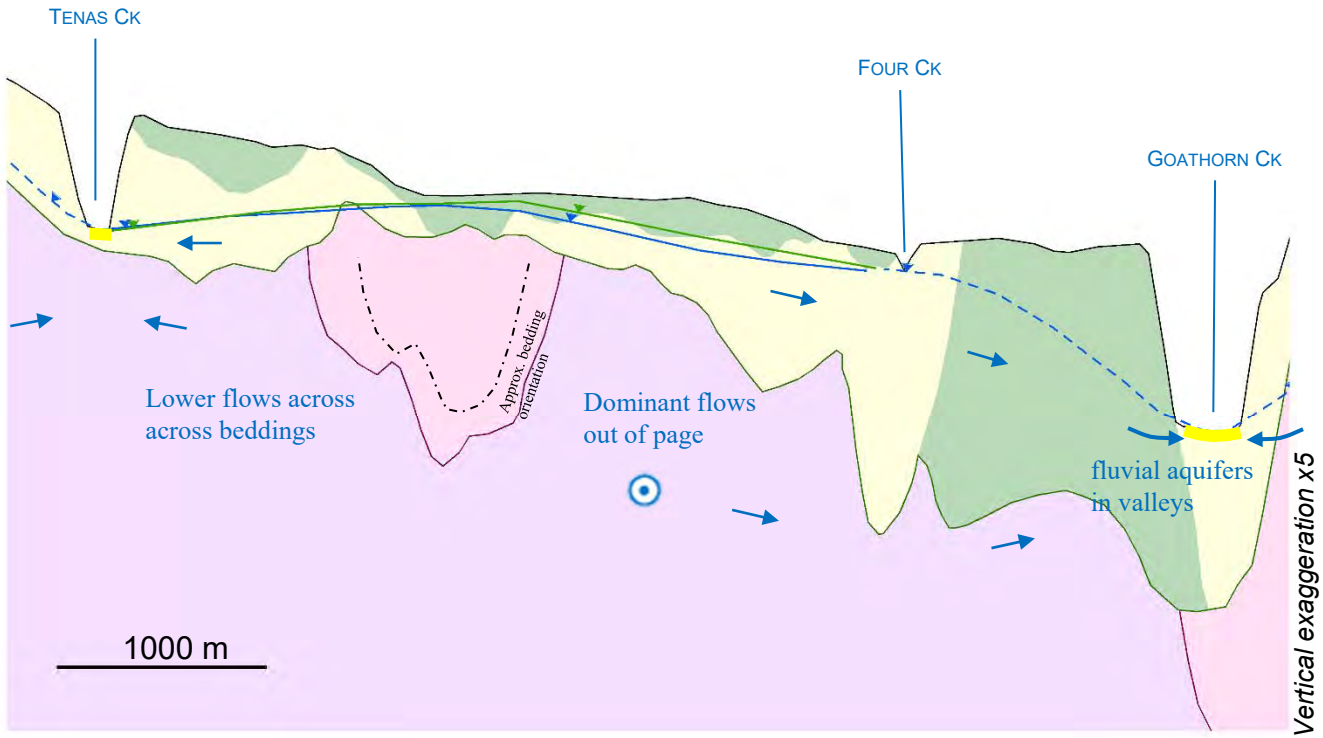


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section BB” Baseline**
		Date: Dec.2020 / Approved: GF / Figure: **43**

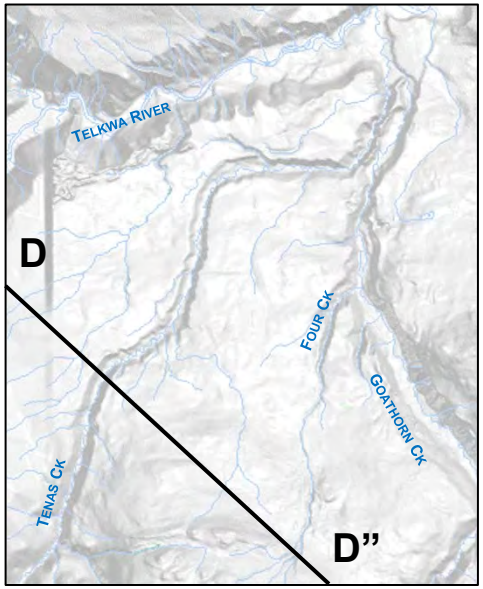


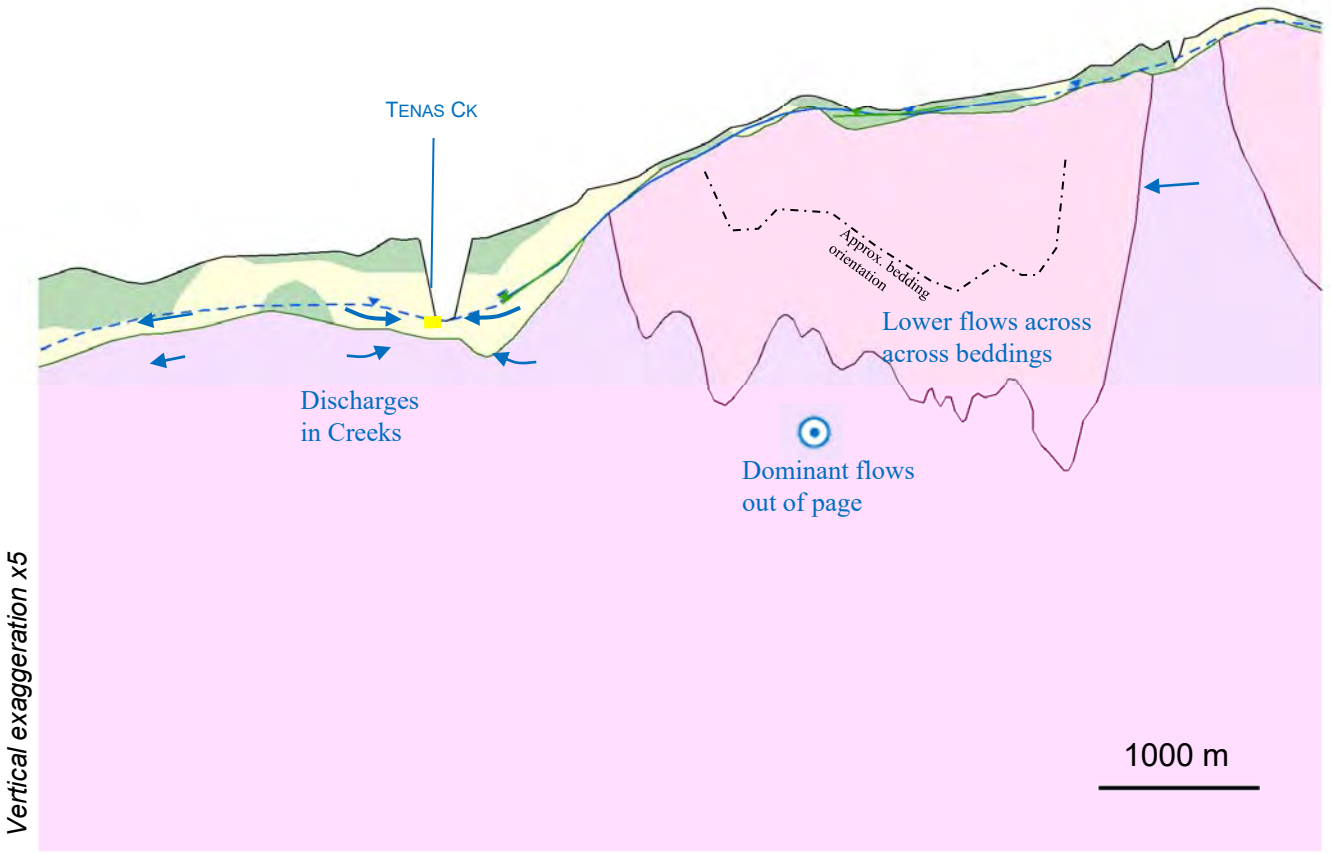
Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
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- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section CC” Baseline**
		Date: Dec.2020 / Approved: GF / Figure: **44**





Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

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TELKWA COAL LIMITED

Groundwater Technical Report

Conceptual Cross Section DD” Baseline

Job No: 1CT027.004

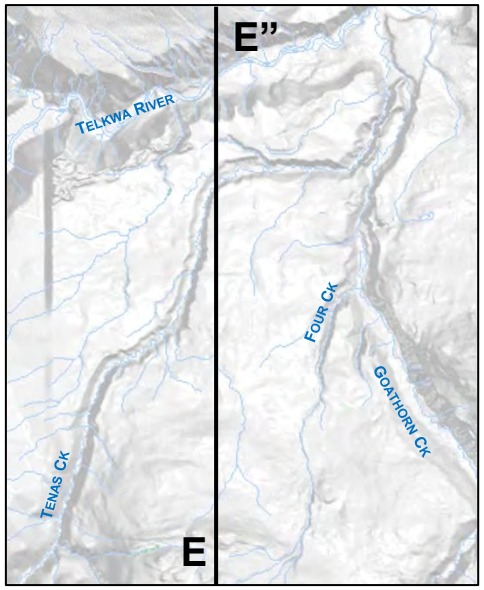
Filename: Fig42to51_ConceptualCrossX.pptx

Tenas Project

Date: Dec.2020

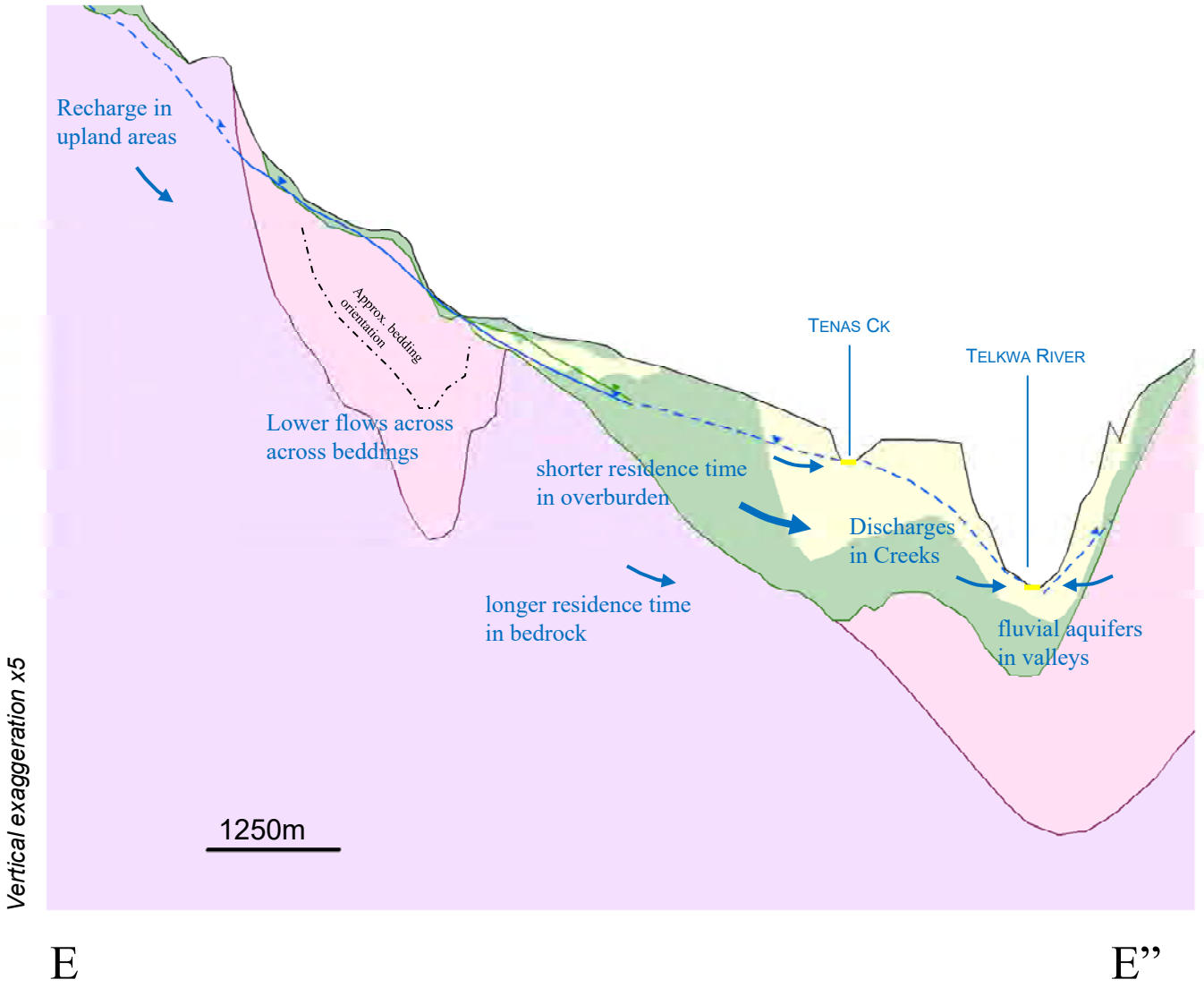
Approved: GF

Figure: **45**

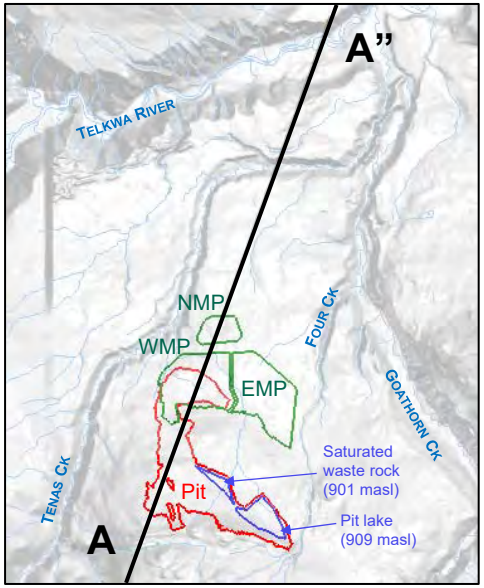


Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
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- Average groundwater table (extrapolated)
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- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

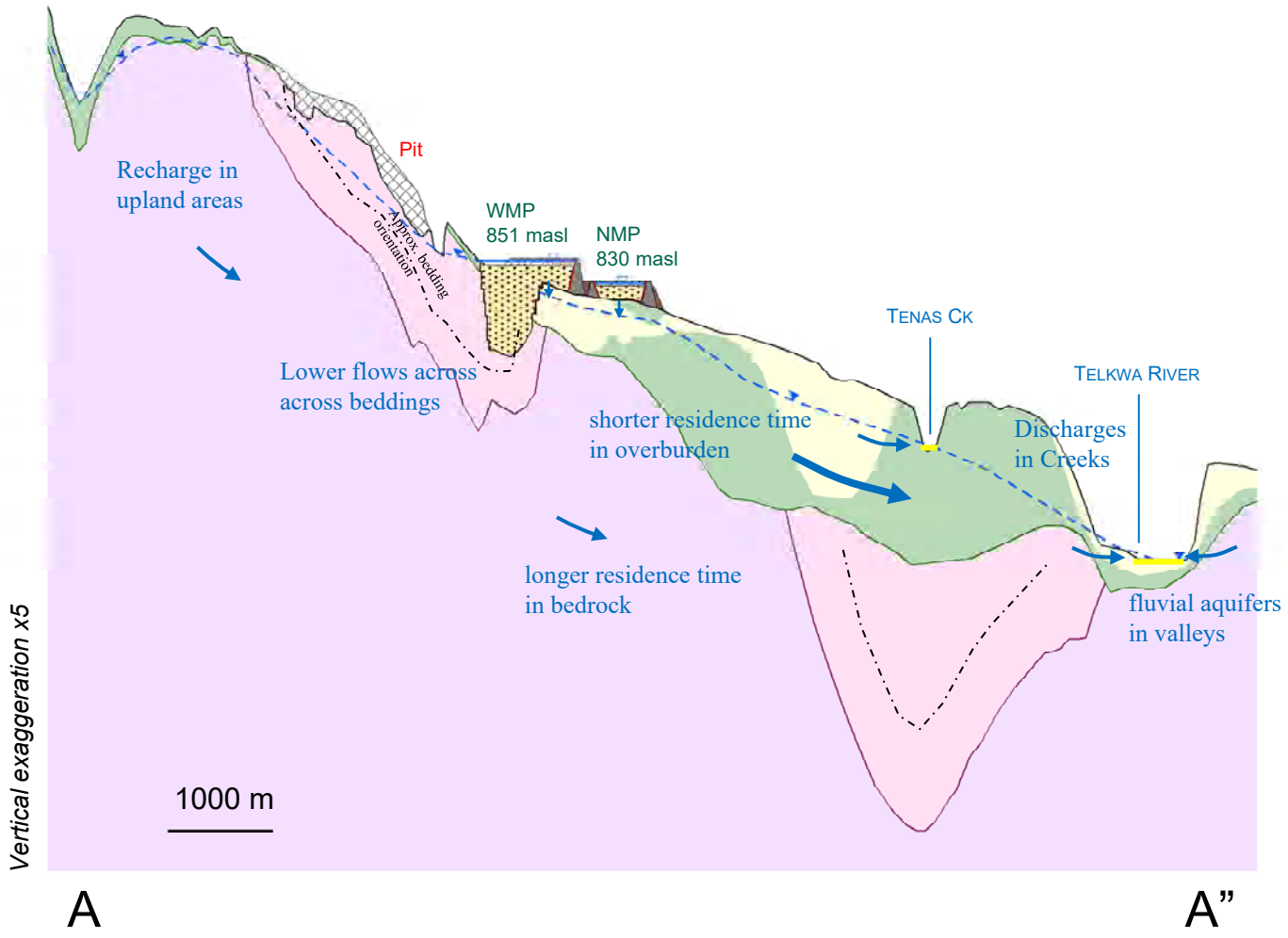


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section EE” Baseline** Date: Dec.2020 · Approved: GF · Figure: **46**

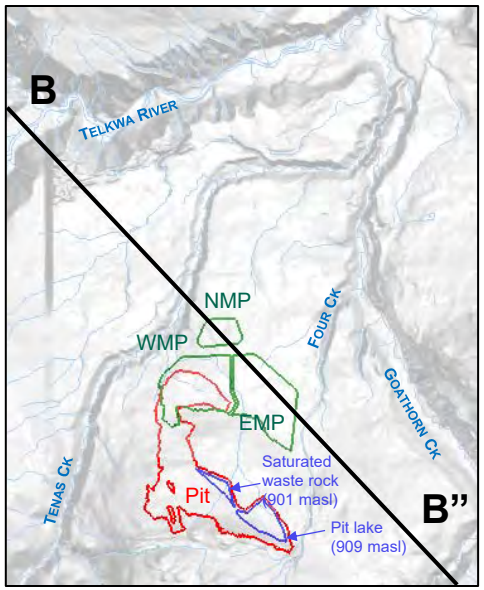


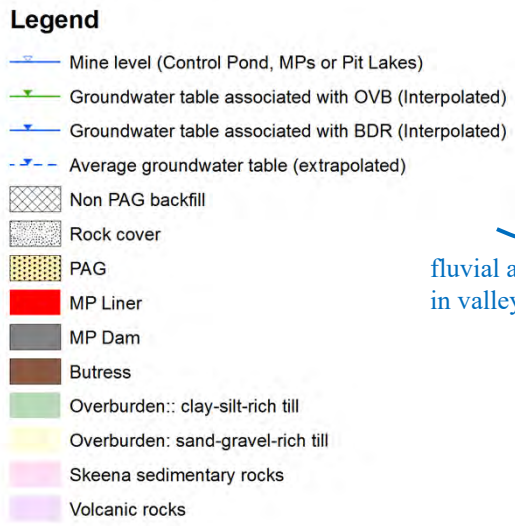
Legend

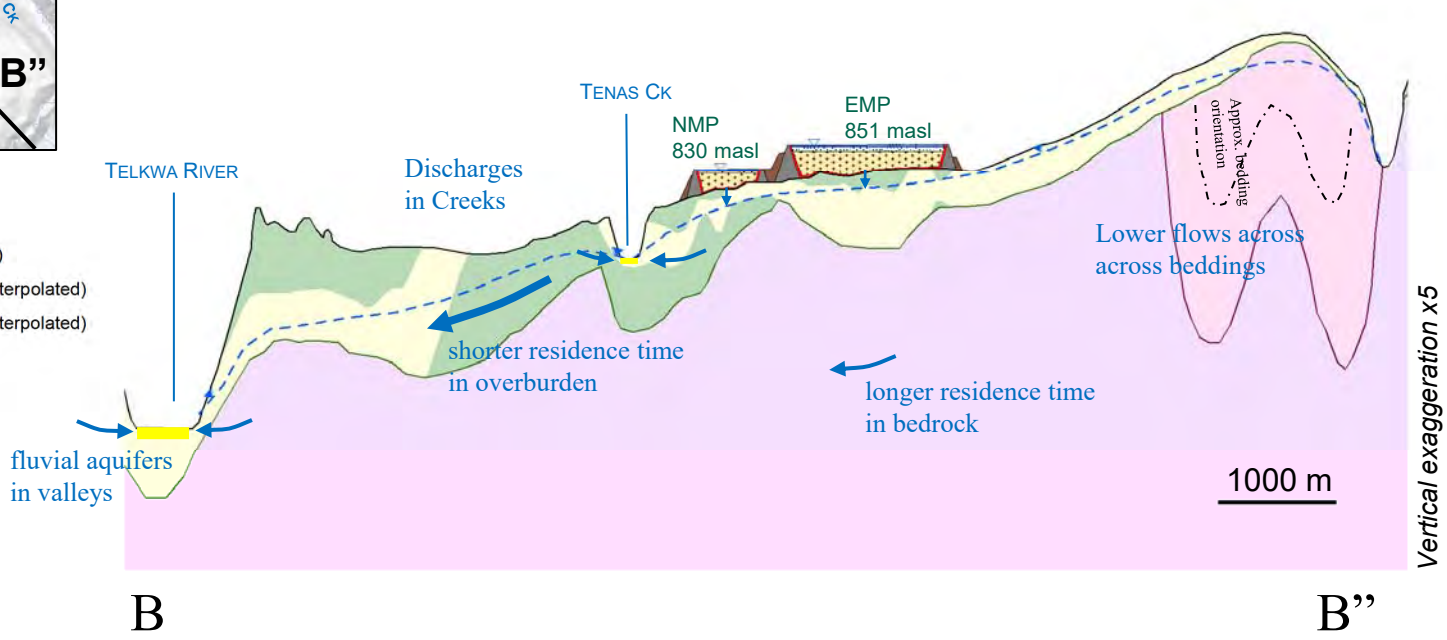
- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
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- Overburden:: clay-silt-rich till
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- Skeena sedimentary rocks
- Volcanic rocks



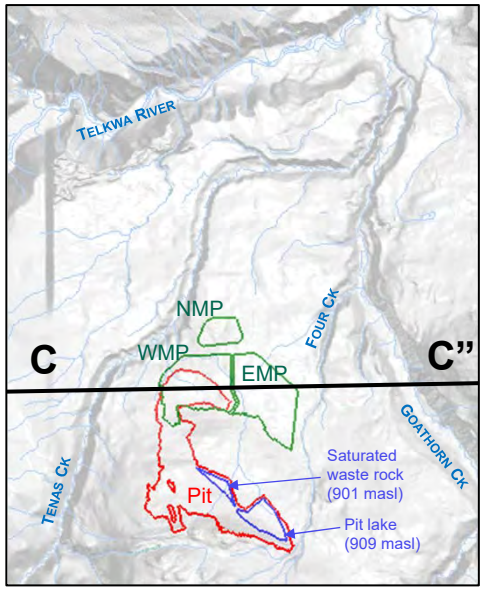
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section AA” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **47**





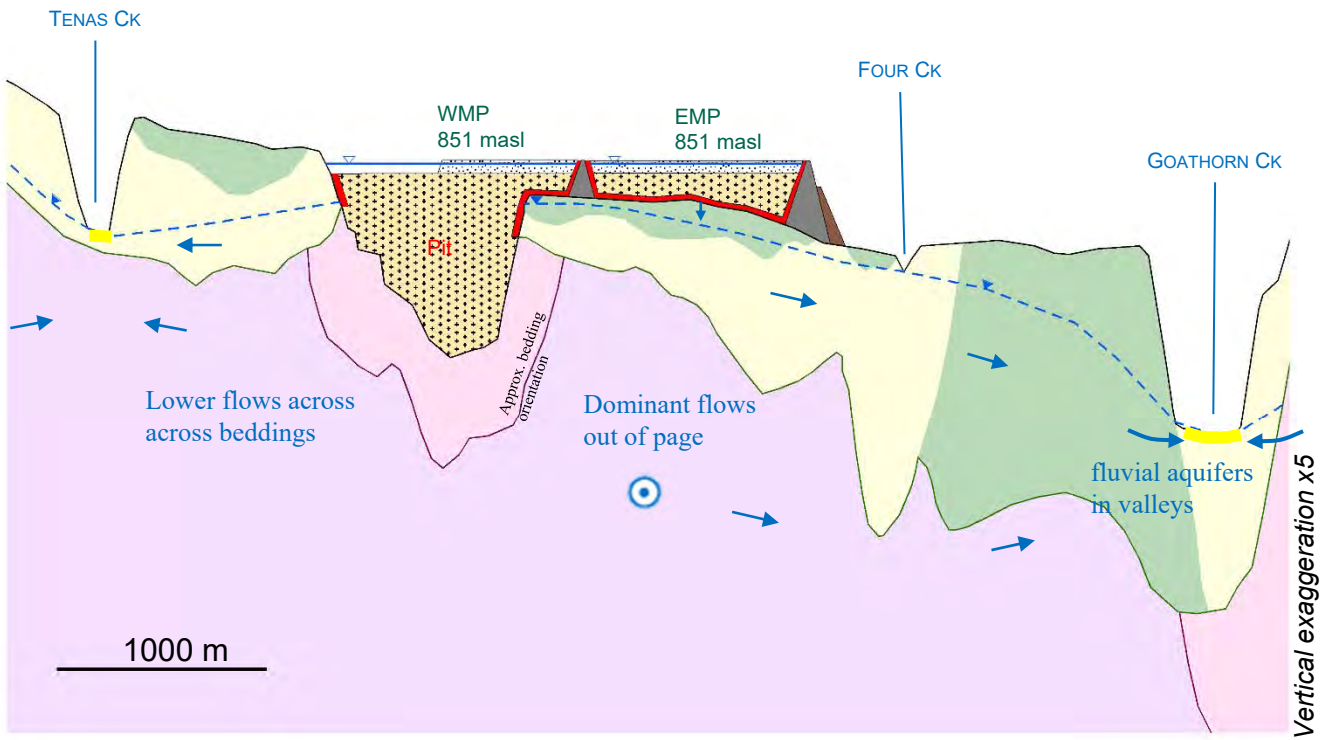


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section BB” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **48**



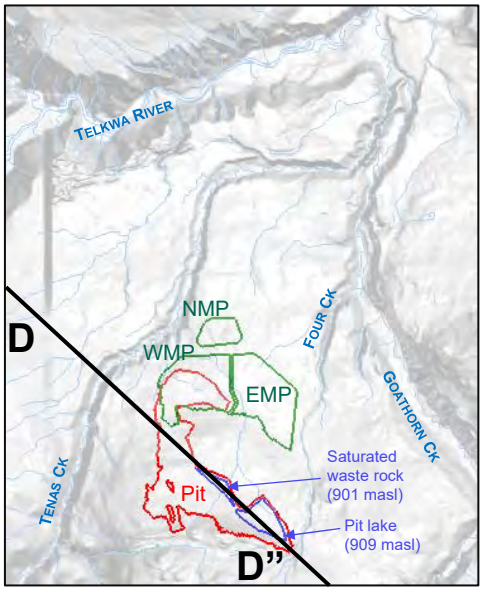
Legend

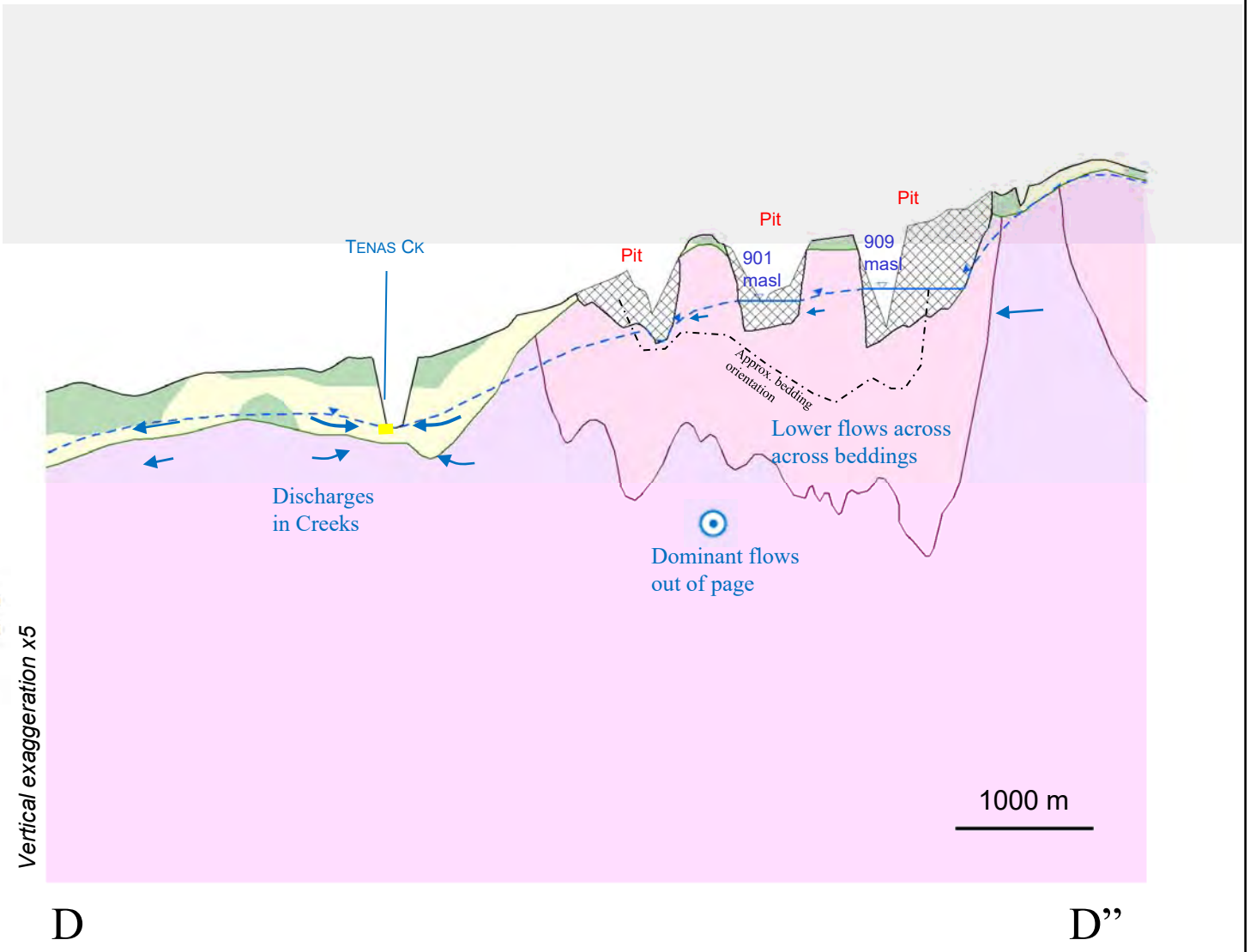
- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
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- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks



C C”

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section CC” Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **49**

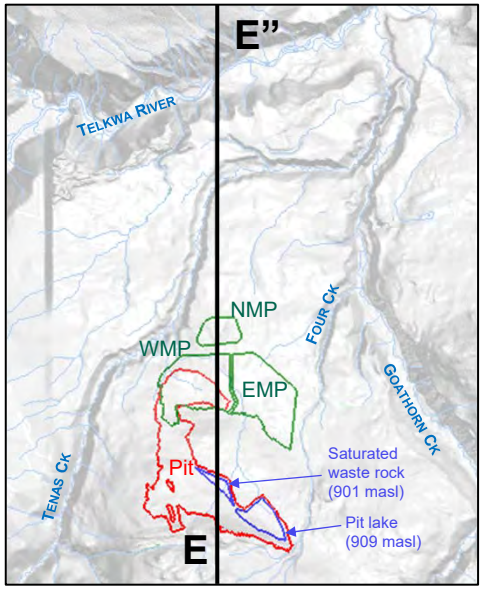


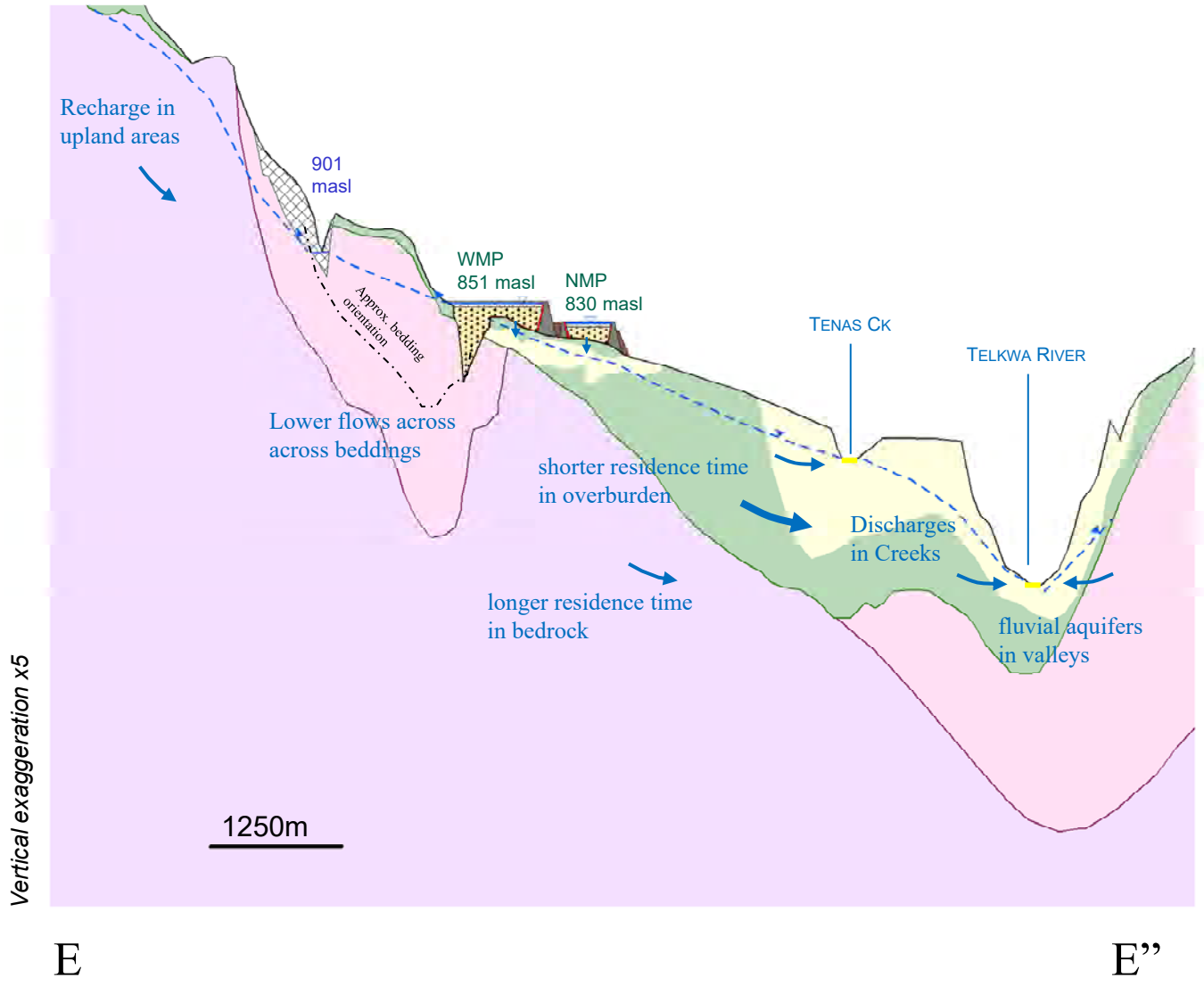


Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig42to51_ConceptualCrossX.pptx	Tenas Project	**Conceptual Cross Section DD" Post closure**
		Date: Dec.2020 / Approved: GF / Figure: **50**





Legend

- Mine level (Control Pond, MPs or Pit Lakes)
- Groundwater table associated with OVB (Interpolated)
- Groundwater table associated with BDR (Interpolated)
- Average groundwater table (extrapolated)
- Non PAG backfill
- Rock cover
- PAG
- MP Liner
- MP Dam
- Butress
- Overburden:: clay-silt-rich till
- Overburden: sand-gravel-rich till
- Skeena sedimentary rocks
- Volcanic rocks

srk consulting

TELKWA COAL LIMITED

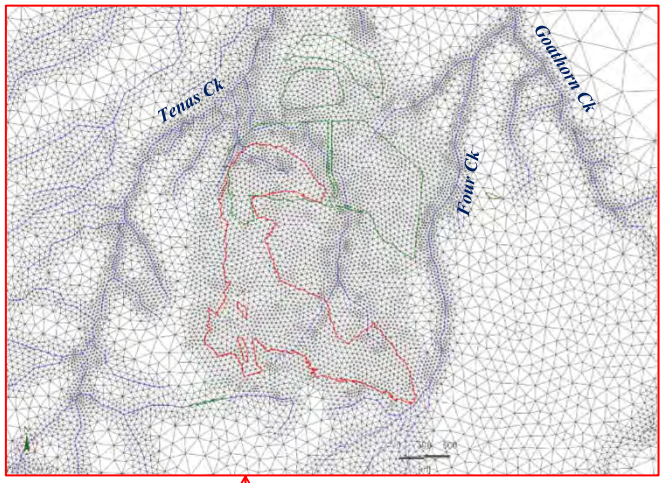
Groundwater Technical Report

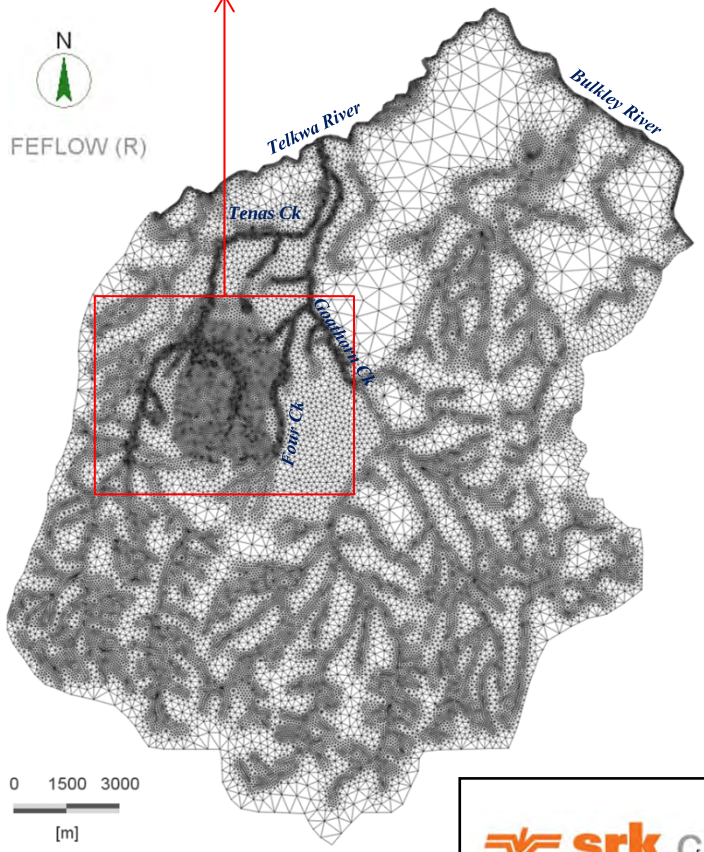
Conceptual Cross Section EE”
Post closure

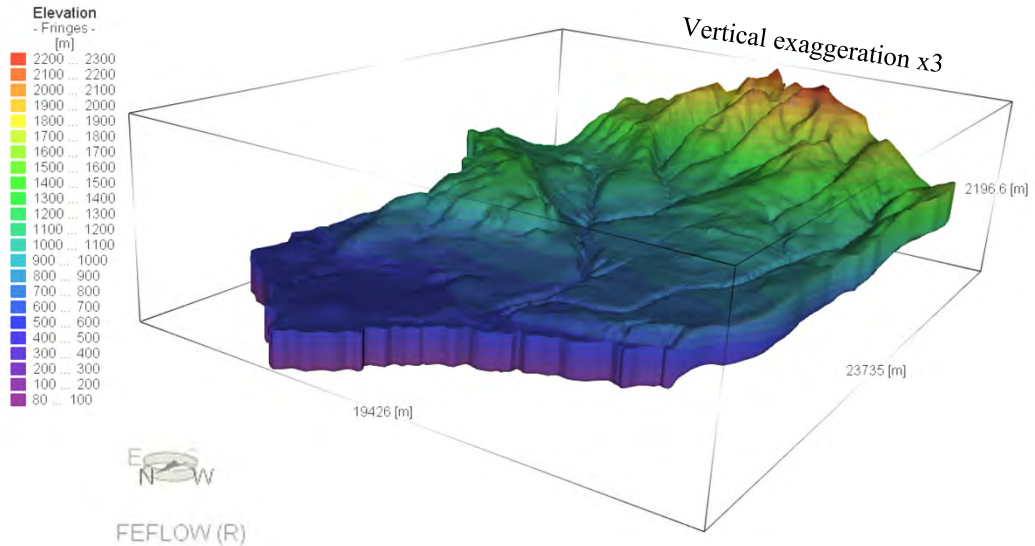
Job No: 1CT027.004
Filename: Fig42to51_ConceptualCrossX.pptx

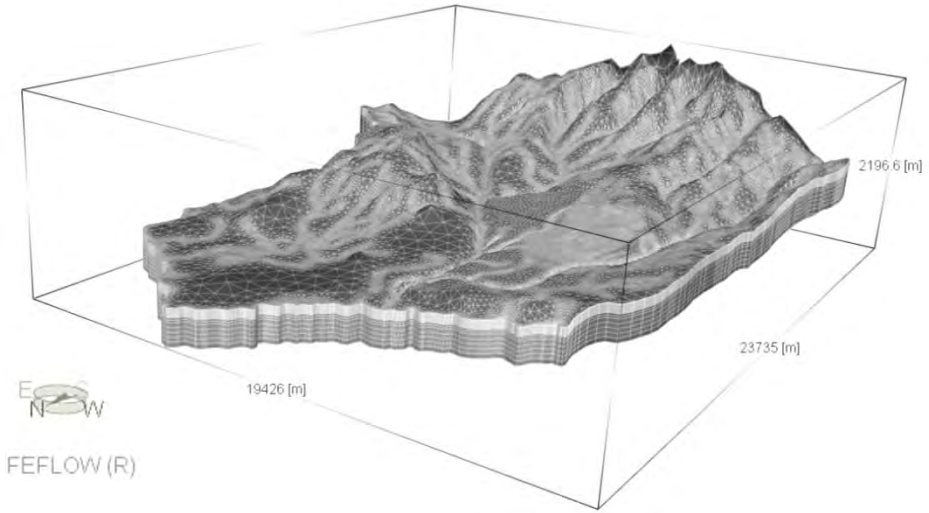
Tenas Project

Date: Dec.2020 | Approved: GF | Figure: **51**





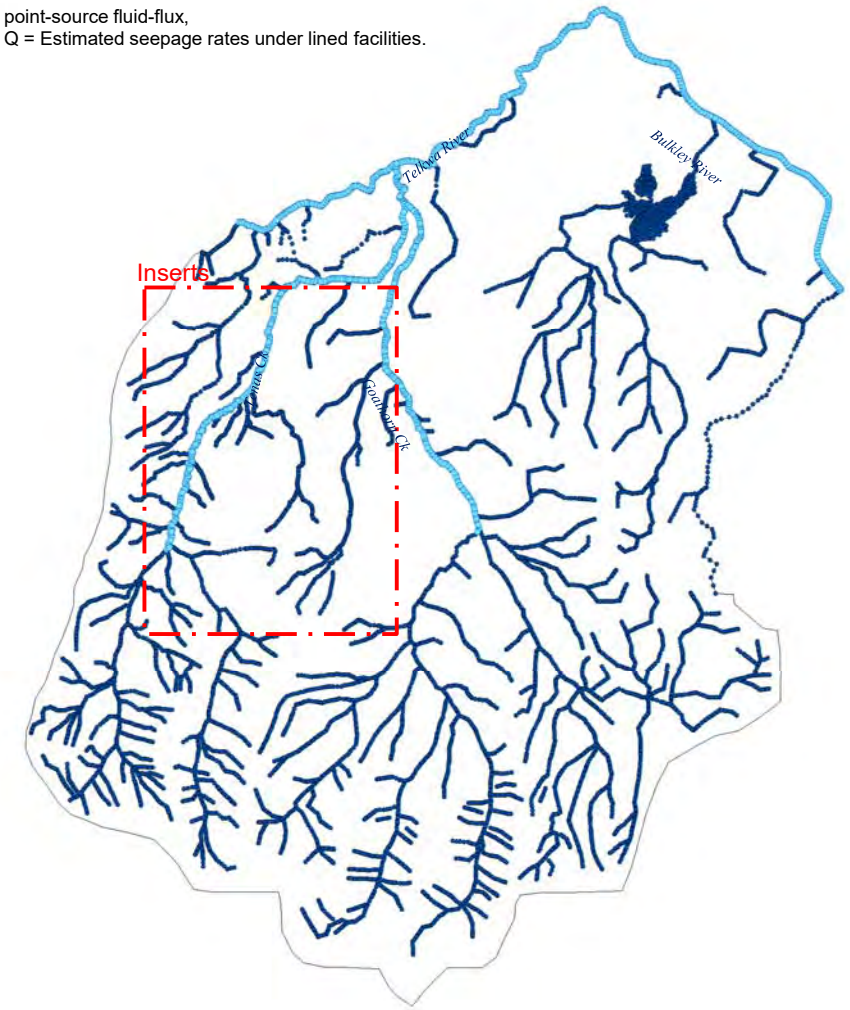


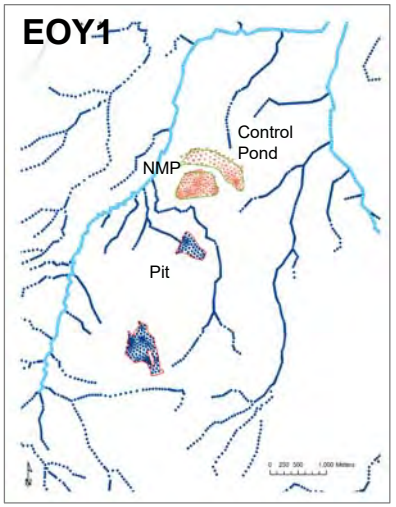


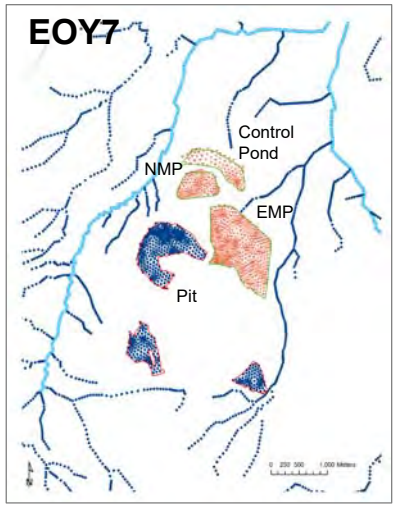
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig52_Domain and mesh.pptx	Tenas Project	**Domain and mesh of the 3D numerical model**
		Date: Nov 2020 / Approved: GF / Figure: **52**

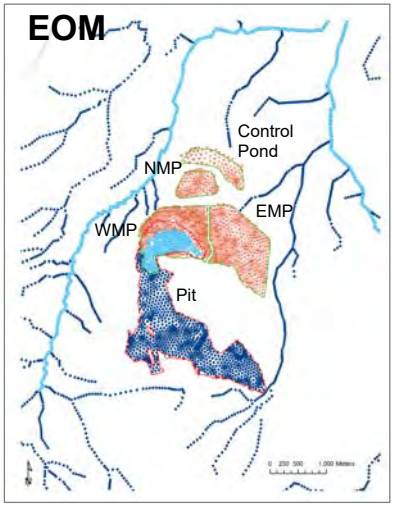
Legend

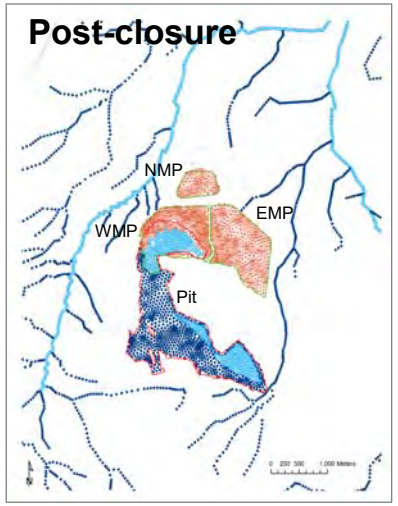
- Dirichlet (constant head),
  H = topo elevation, or water levels at unlined WMP, in-pit saturated waste rock / lake.
- Dirichlet (constant head) with flux constraint (seepage),
  H = Topo elevation, or pit elevation (ie., pit walls).
- point-source fluid-flux,
  Q = Estimated seepage rates under lined facilities.



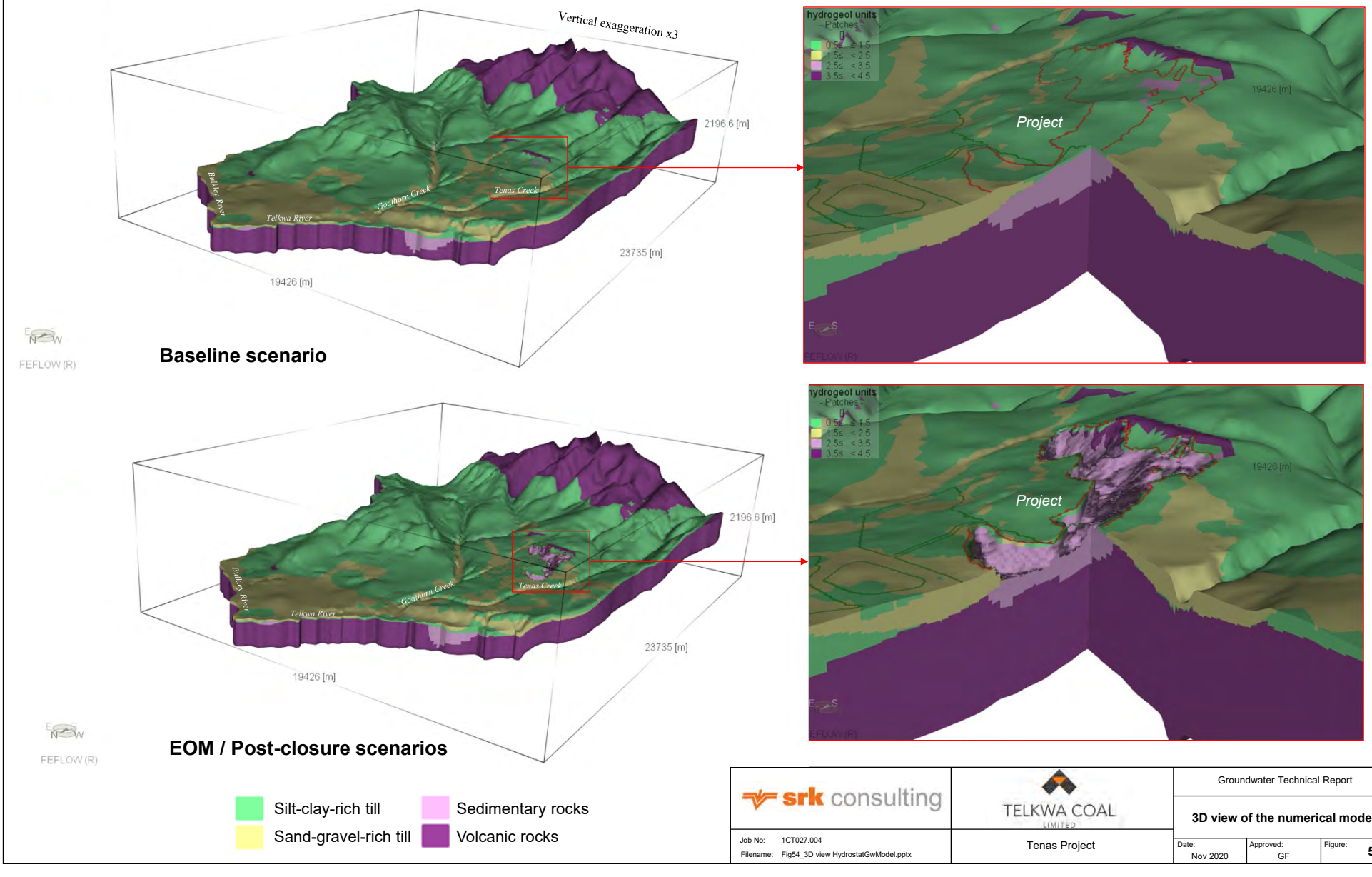




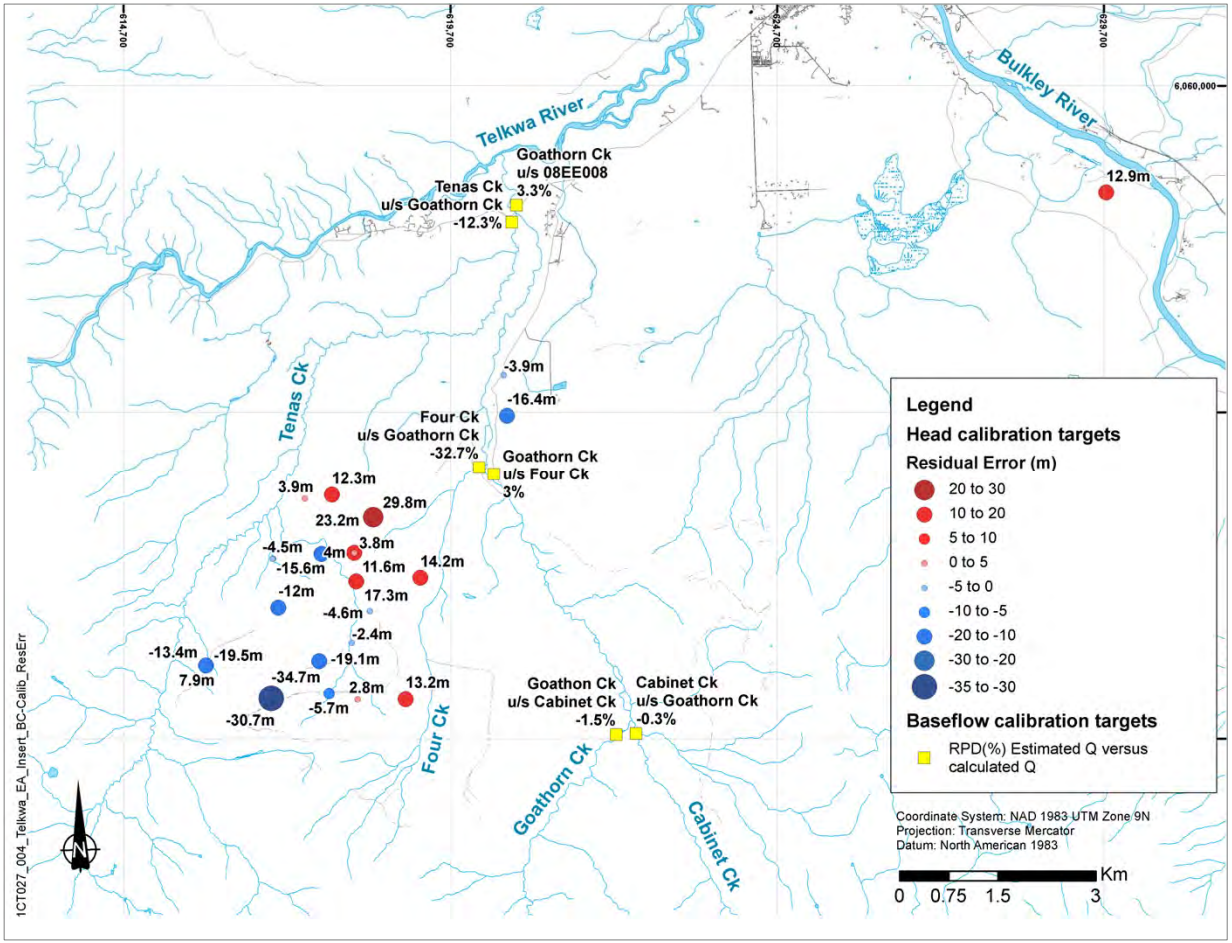


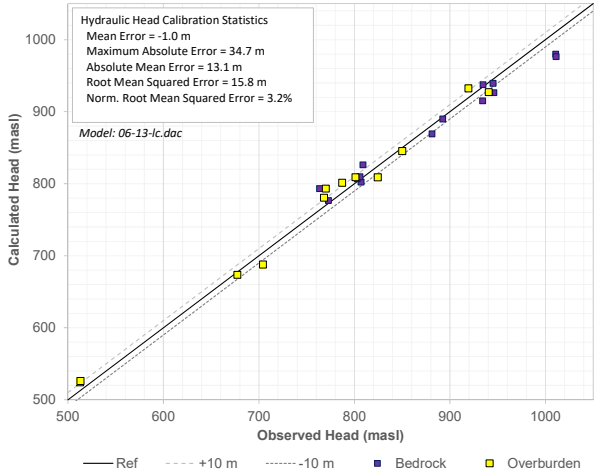


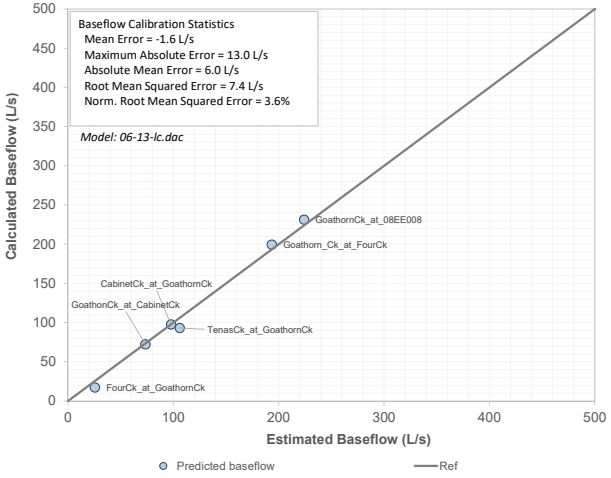
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Boundary conditions
Job No: 1CT027.004 Filename: Fig53_Boundary conditions.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: 53



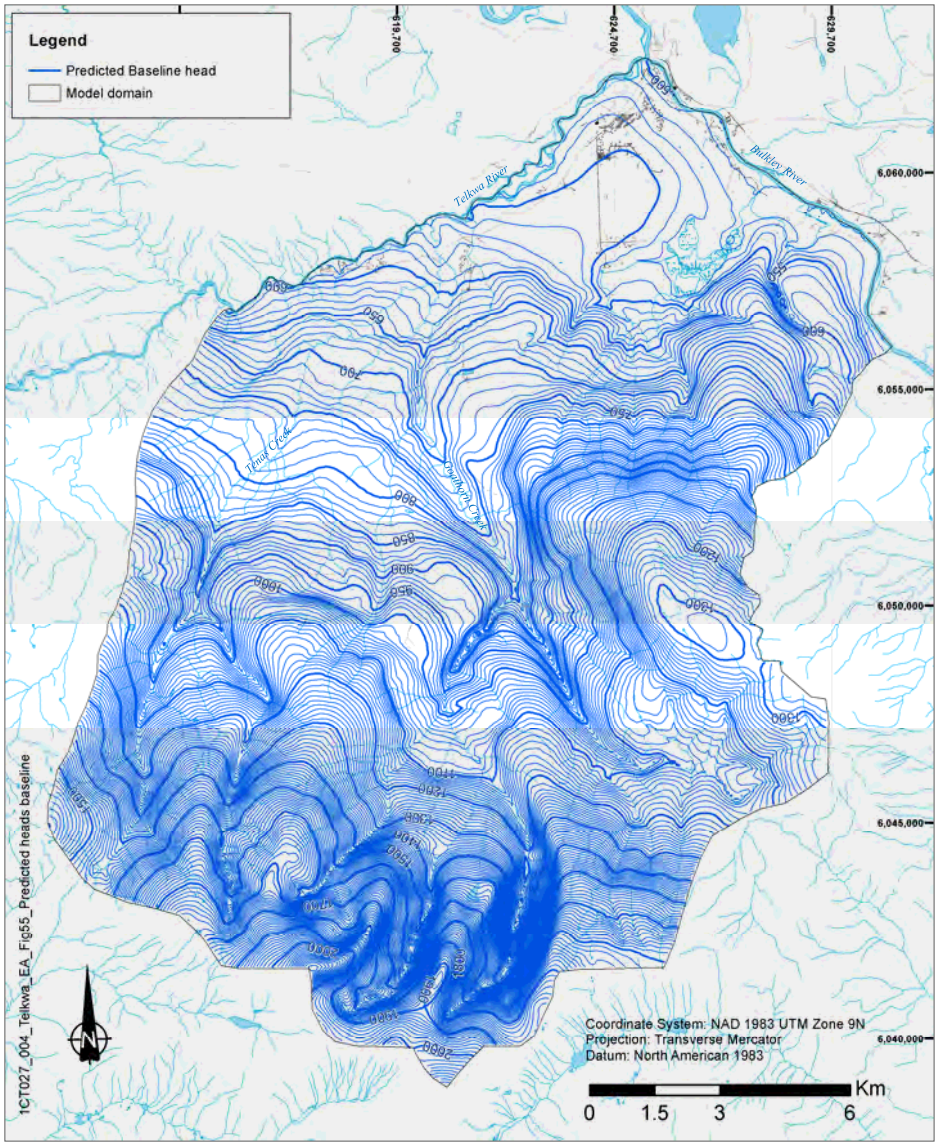
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		3D view of the numerical model
Job No: 1CT027.004 Filename: Fig54_3D view HydrostatGwModel.pptx	Tenas Project	Date: Nov 2020 / Approved: GF / Figure: **54**

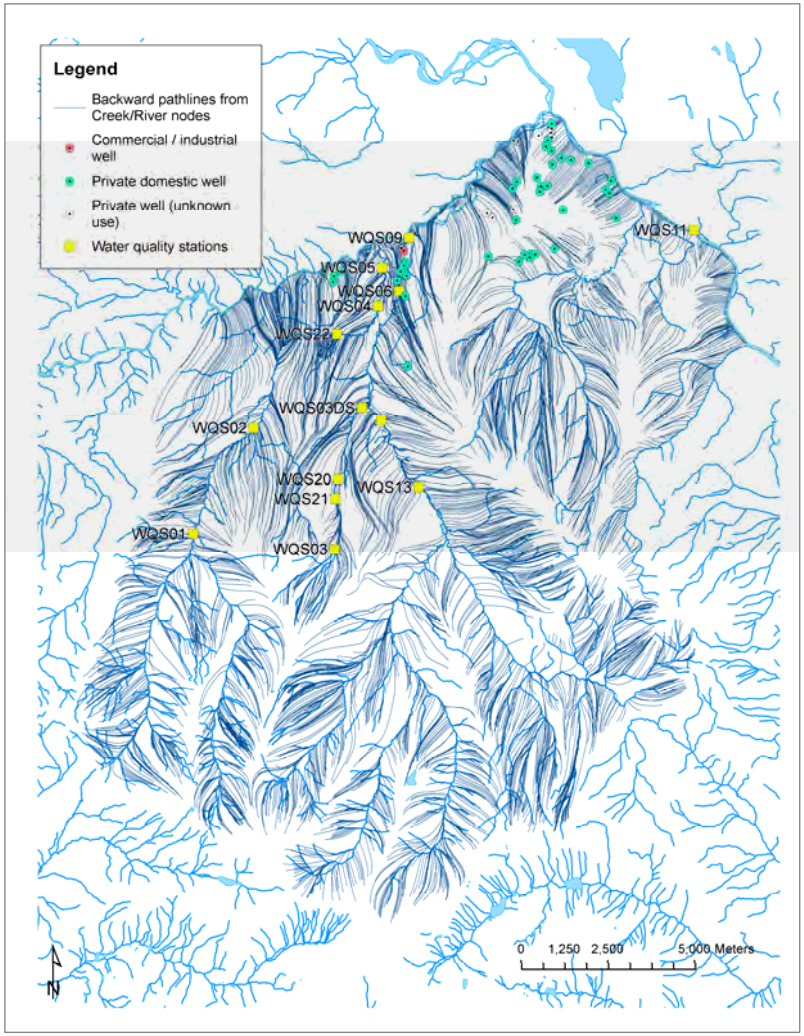




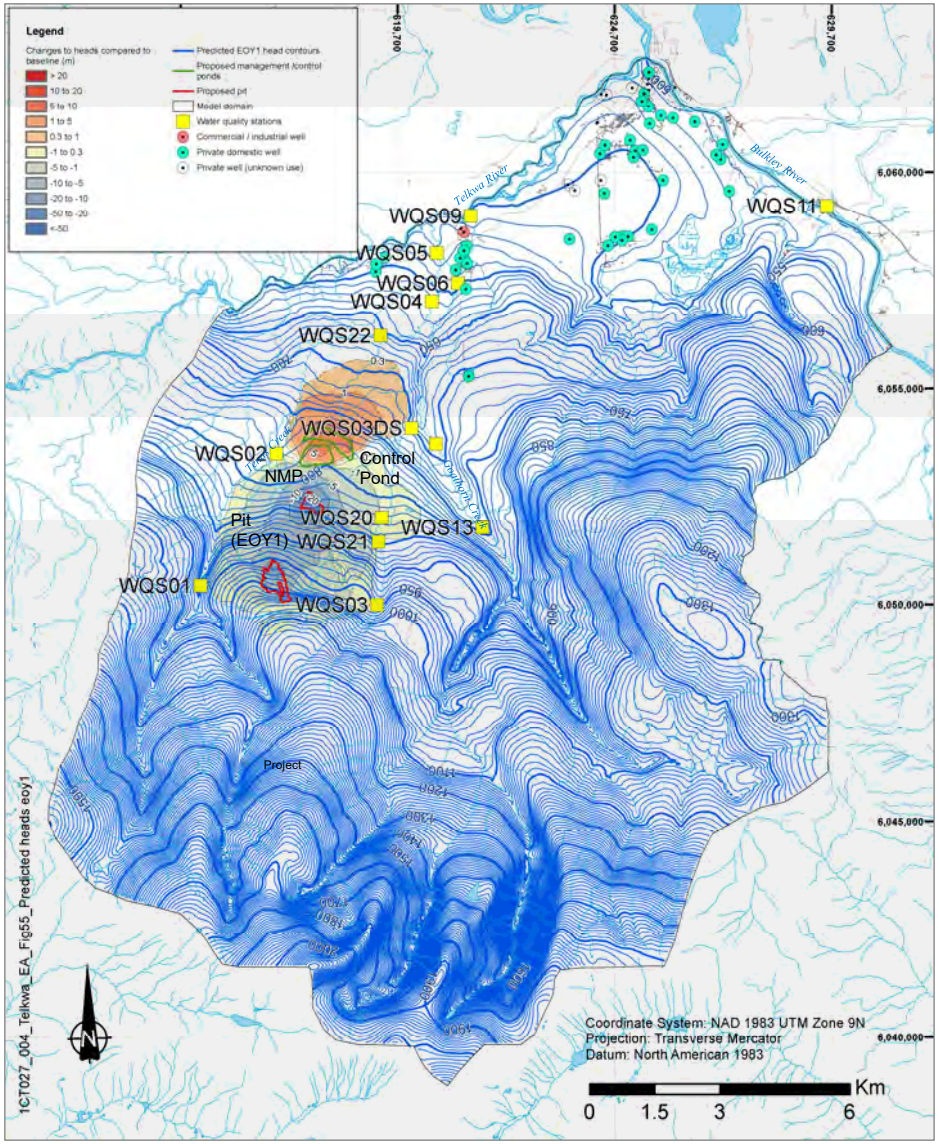


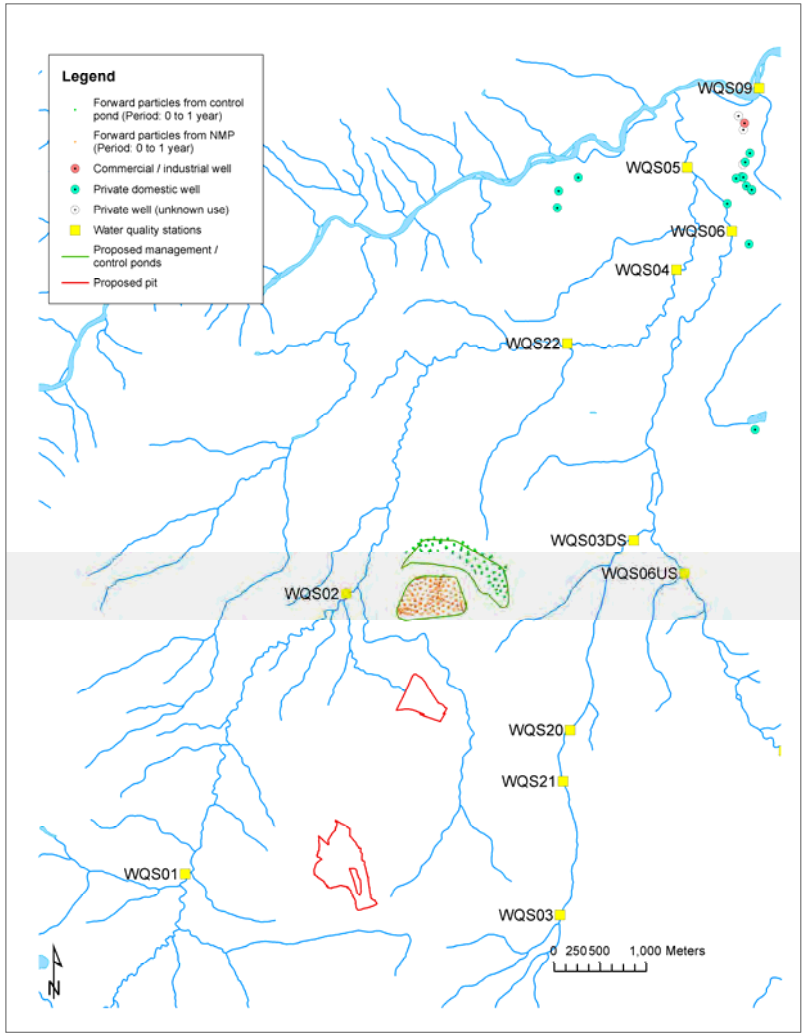
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Base case calibration
Job No: 1CT027.004 Filename: Fig55_BC_Calibration.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **55**



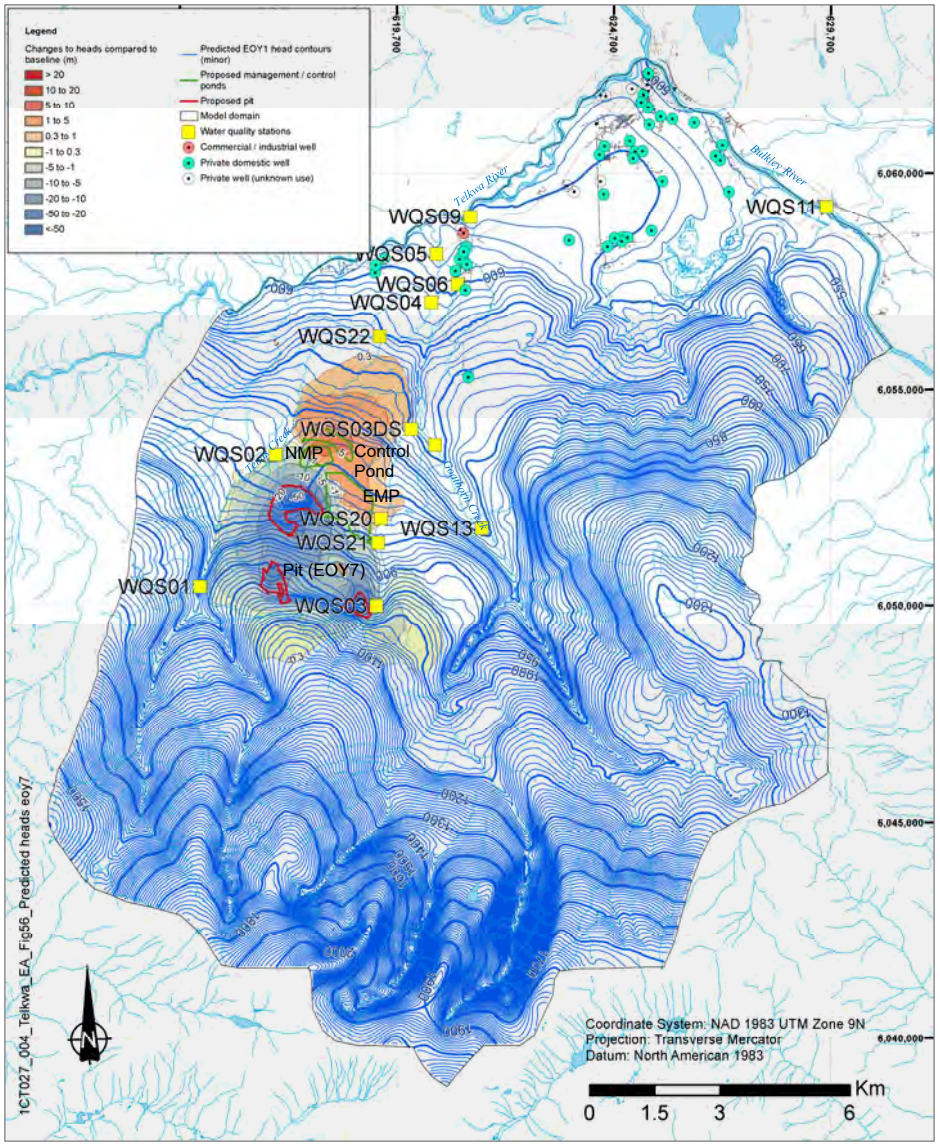


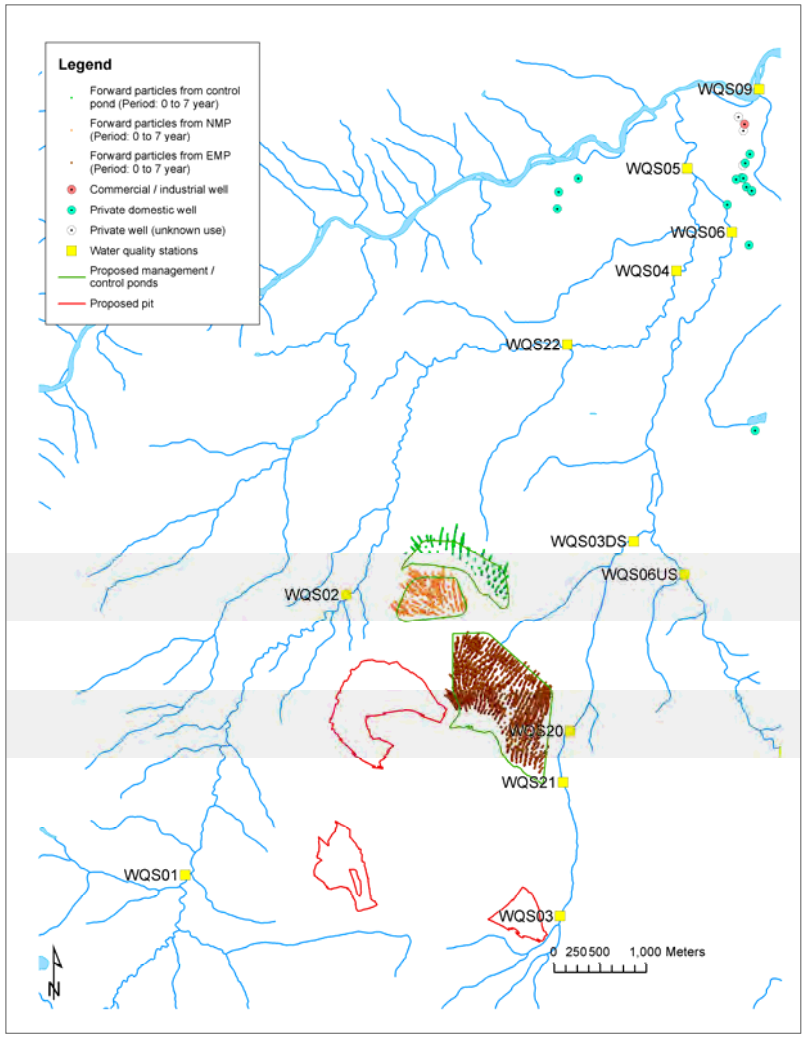
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Base case heads and backward paths for baseline conditions
Job No: 1CT027.002 Filename: Fig56_Base case heads&paths bsln.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **56**



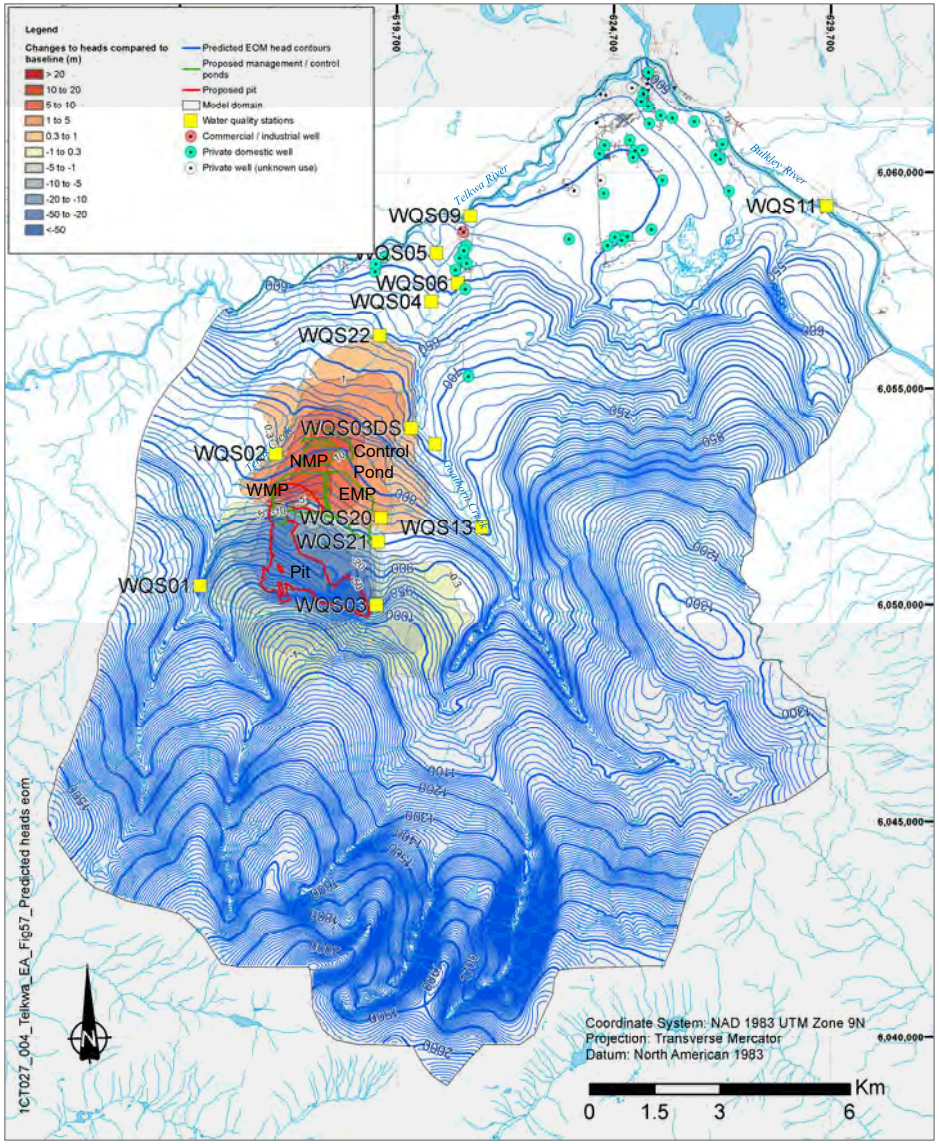


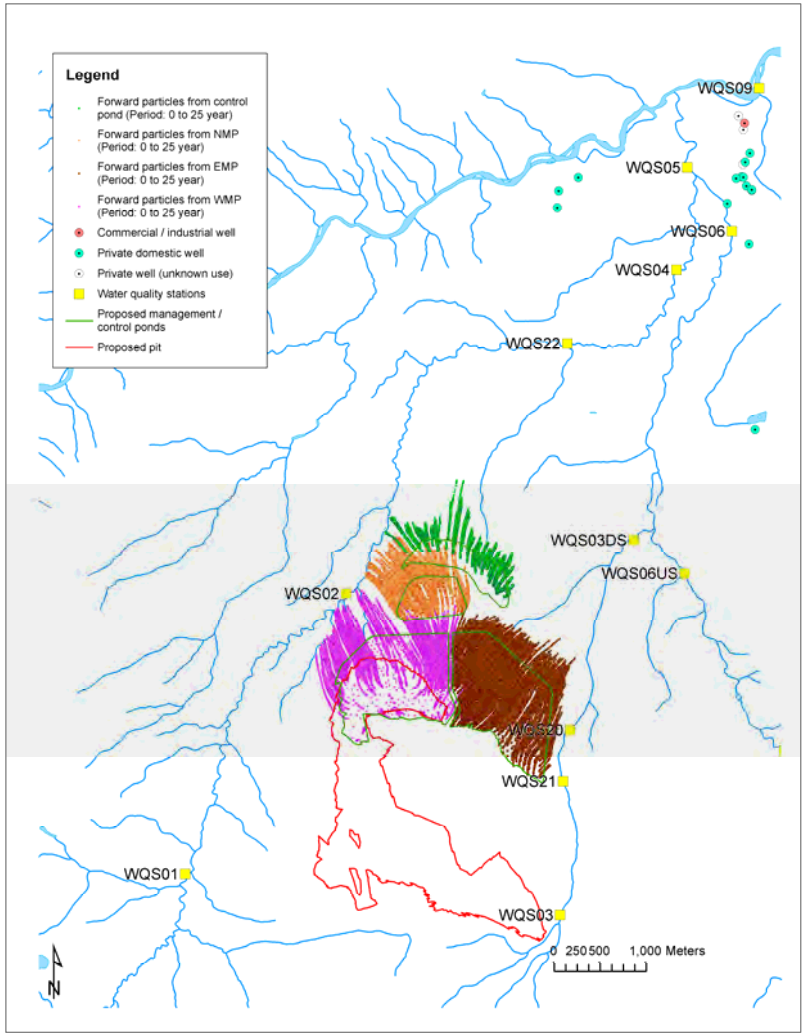
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EoY1 conditions
Job No: 1CT027.002 Filename: Fig57_Base case heads&paths eoy1.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **57**



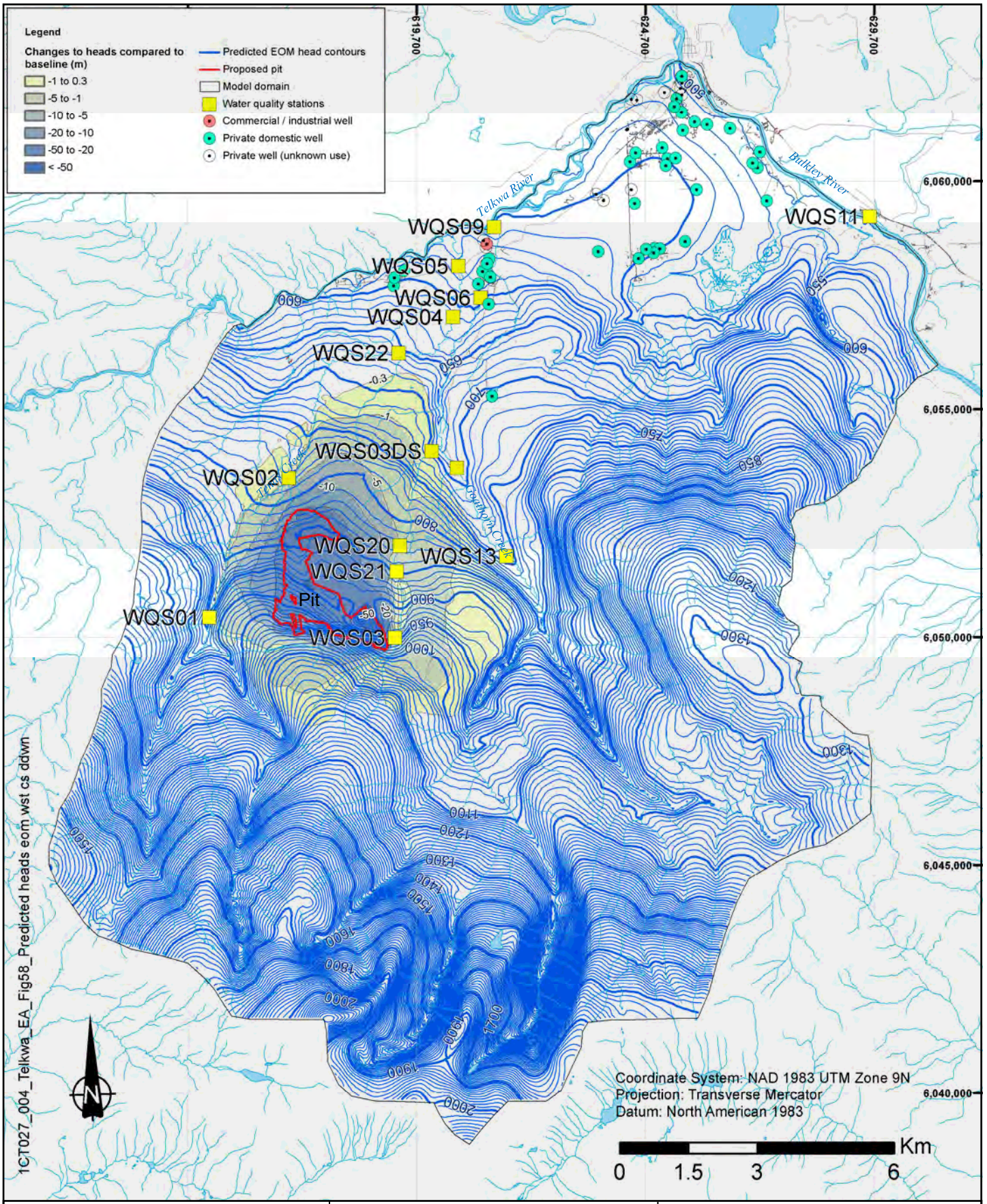


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EoY7 conditions
Job No: 1CT027.002 Filename: Fig58_Base case heads&paths eoy7.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **58**

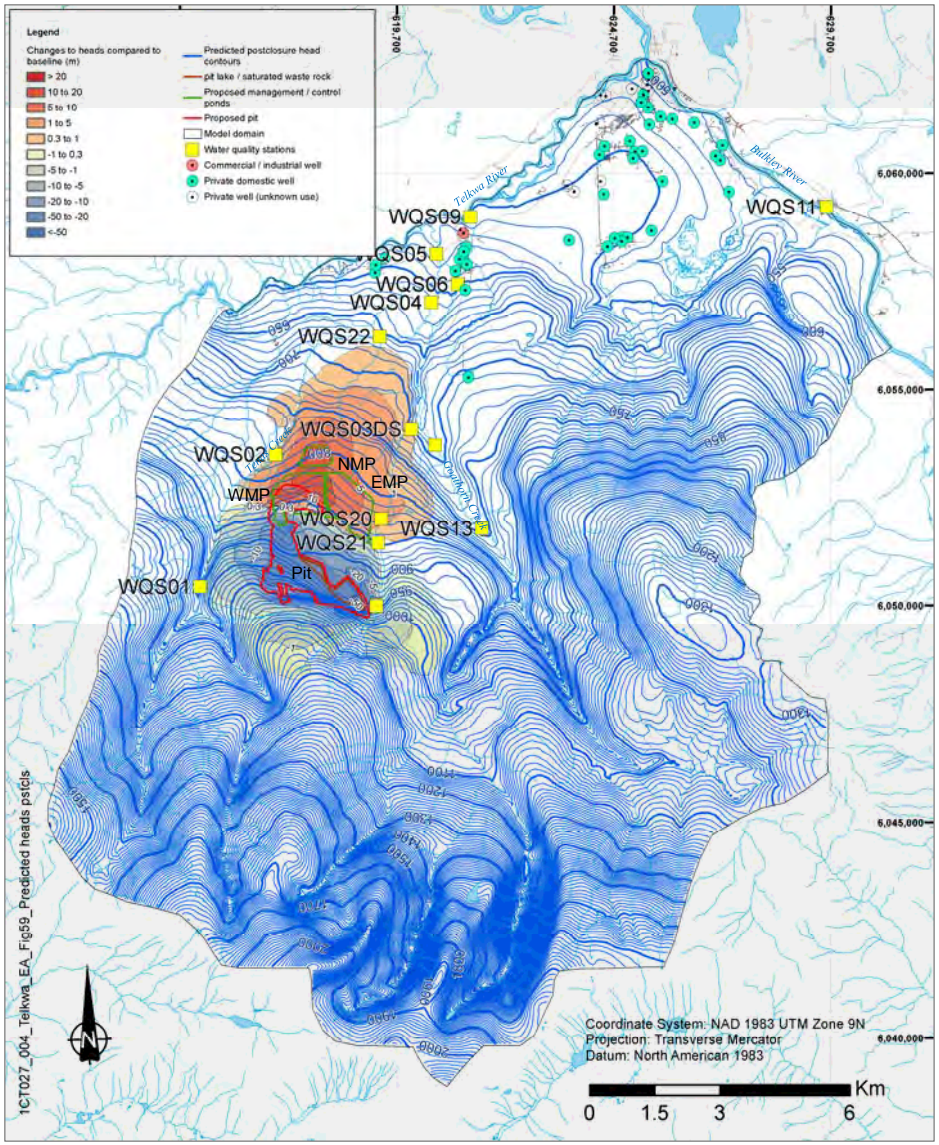


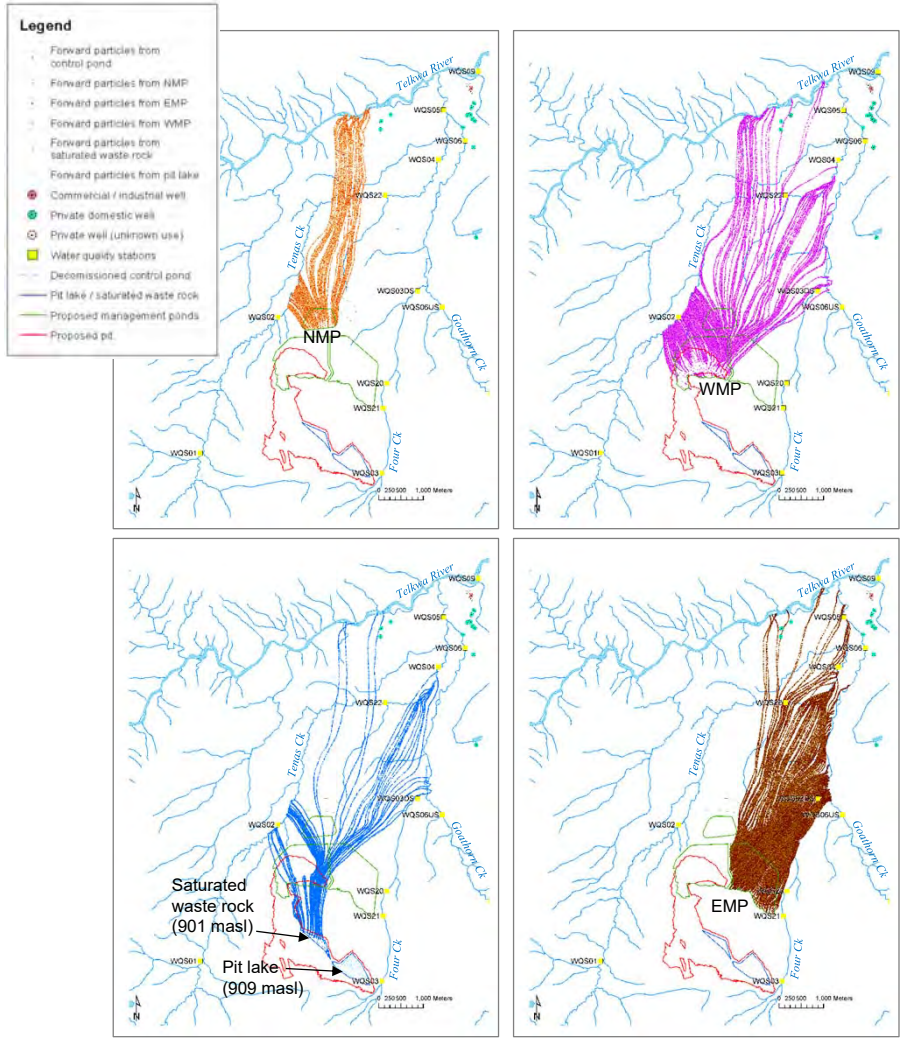


srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for EOM conditions
Job No: 1CT027.002 Filename: Fig59_Base case heads&paths eom.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **59**

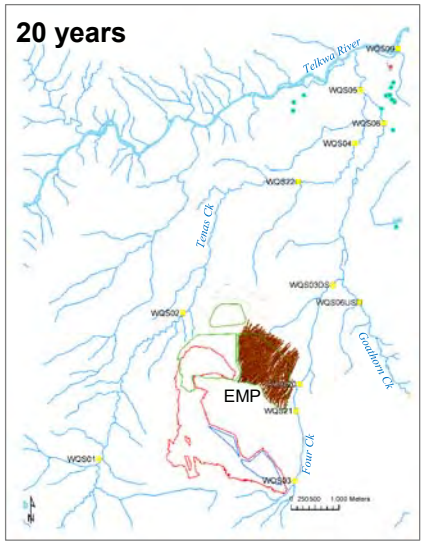


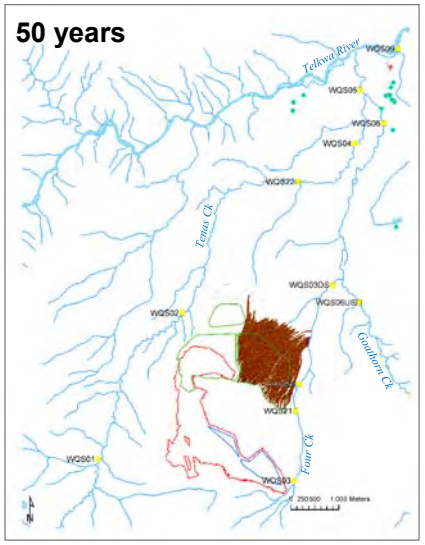
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads for EOM pit conditions and no management ponds (worst case drawdown)
Job No: 1CT027.004 Filename: Fig60_Base case heads eom wstddwn.pptx	Tenas Project	Date: Dec 2020 | Approved: GF | Figure: **60**

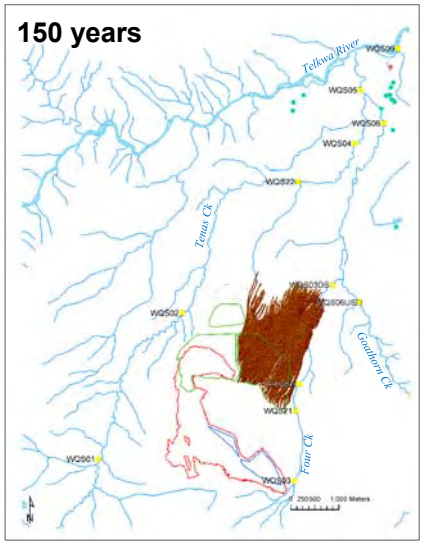


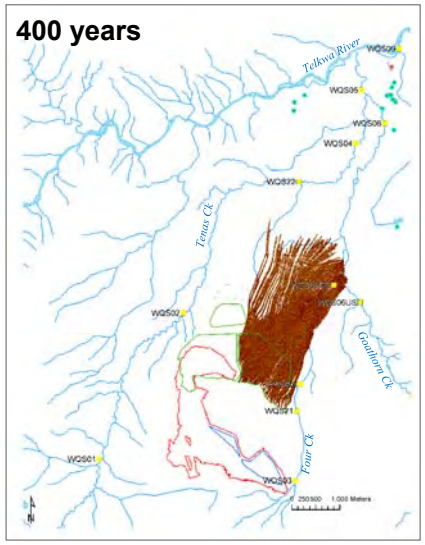


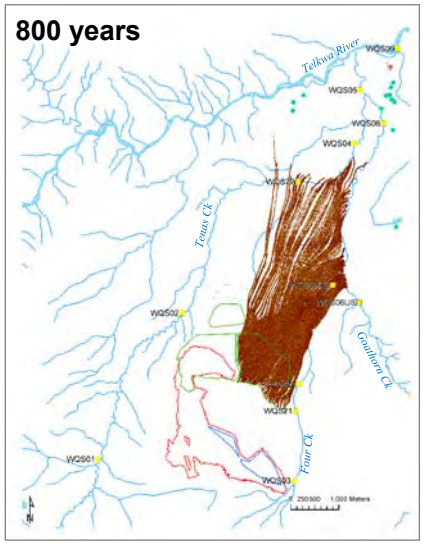
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
		Modelled heads and forward paths for post-closure conditions
Job No: 1CT027.002 Filename: Fig61_Base case heads&paths pstcls.pptx	Tenas Project	Date: Dec 2020 / Approved: GF / Figure: **61**

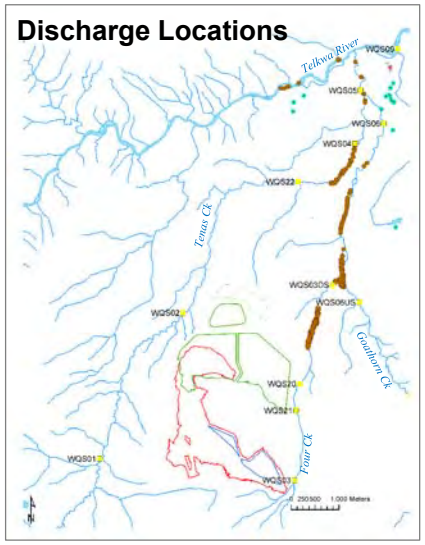












Legend

- Forward particles from EMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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Groundwater Technical Report

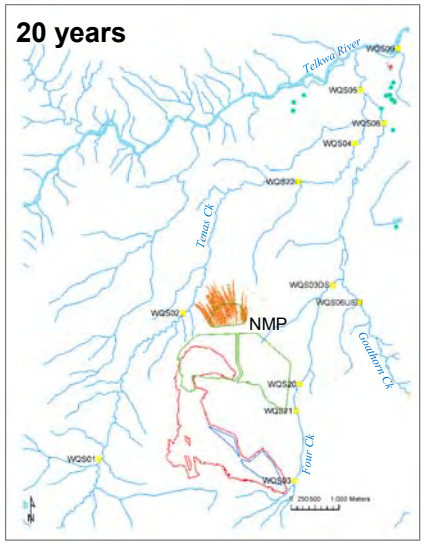
Modelled forward particle paths from the EMP

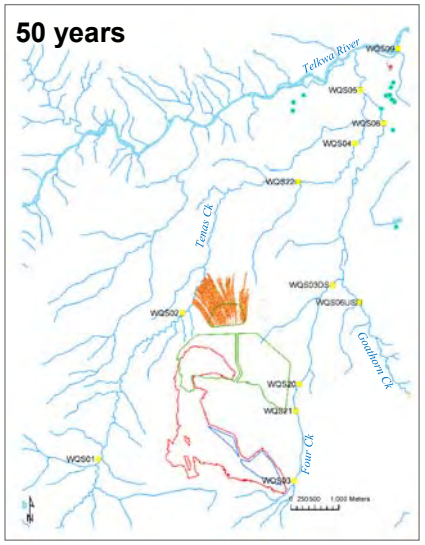
Job No: 1CT027.004

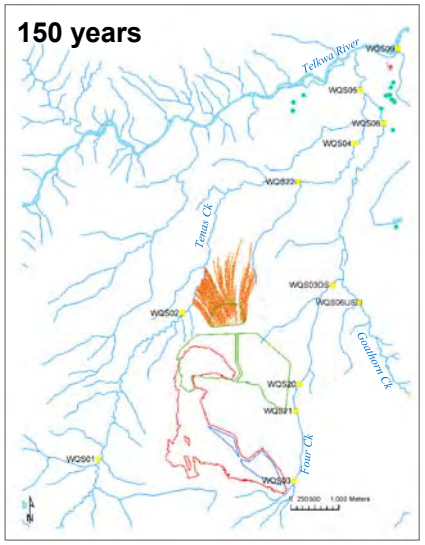
Filename: Fig62_BC_Particles_timesteps_EMP.pptx

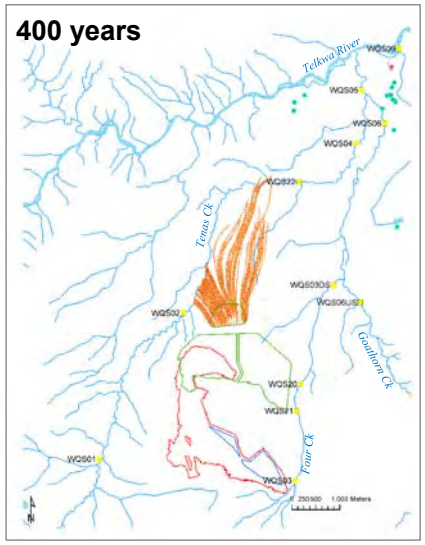
Tenas Project

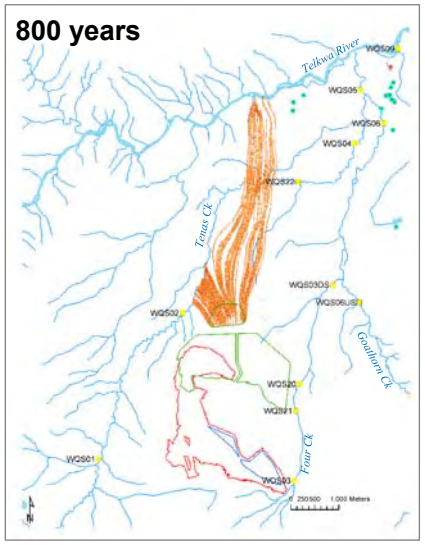
Date:	Approved:	Figure:
Dec 2020	GF	62

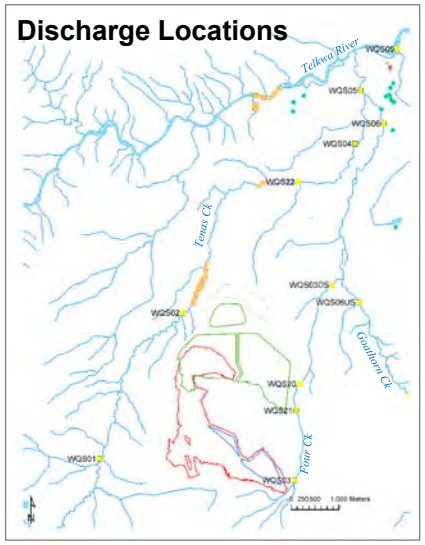












Legend

- Forward particles from NMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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Groundwater Technical Report

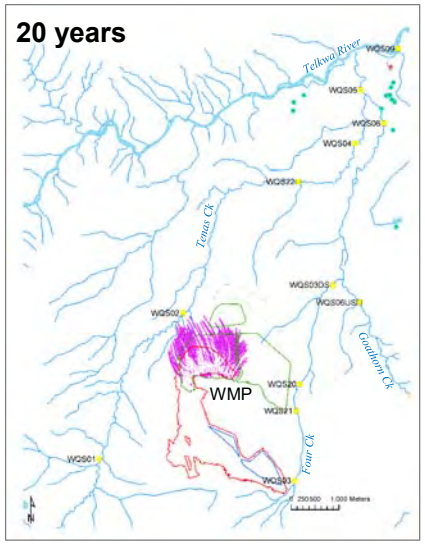
Modelled forward particle paths from the NMP

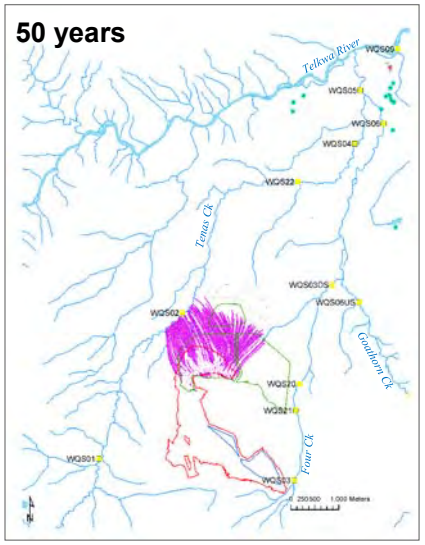
Job No: 1CT027.004

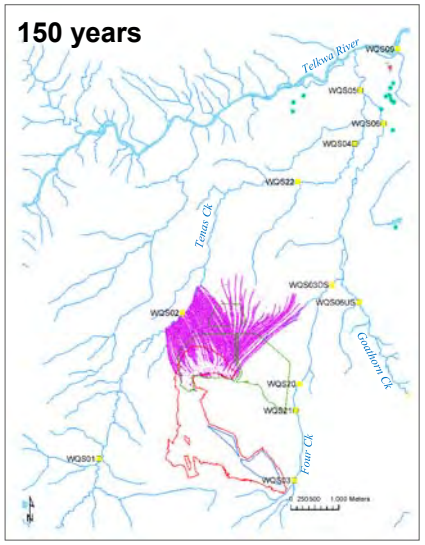
Filename: Fig63_BC_Particles_timesteps_NMP.pptx

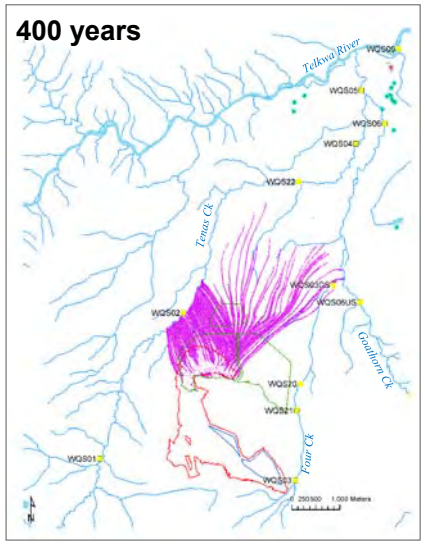
Tenas Project

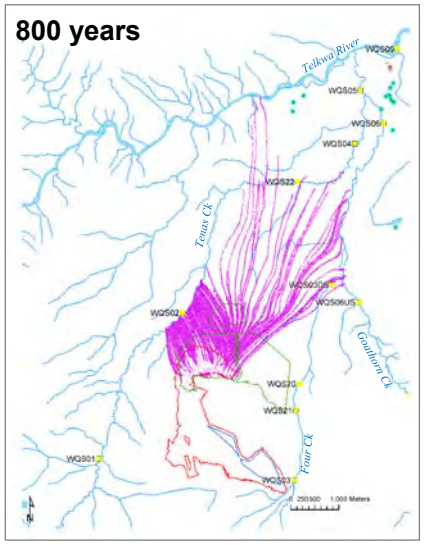
Date:	Approved:	Figure:
Dec 2020	GF	63

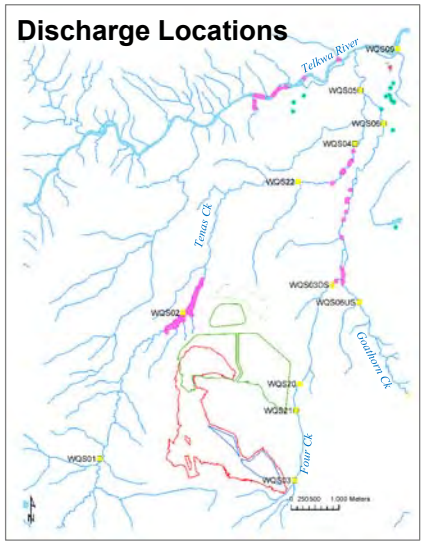








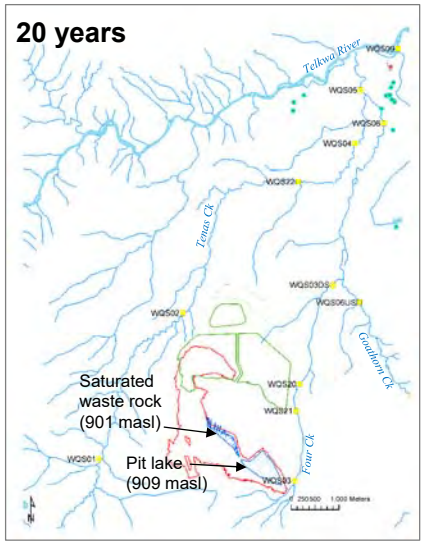


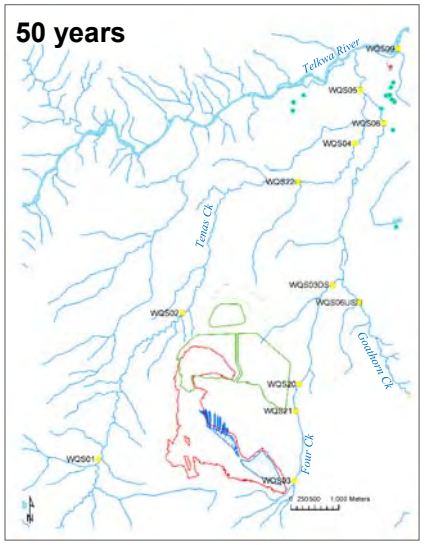


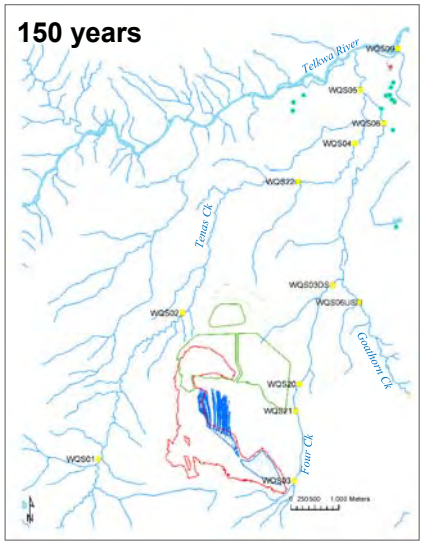
Legend

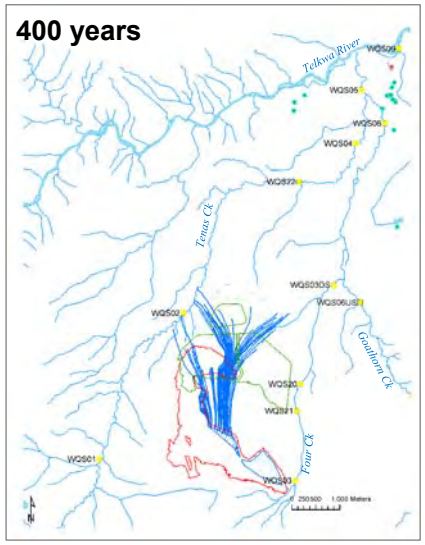
- Forward particles from WMP
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

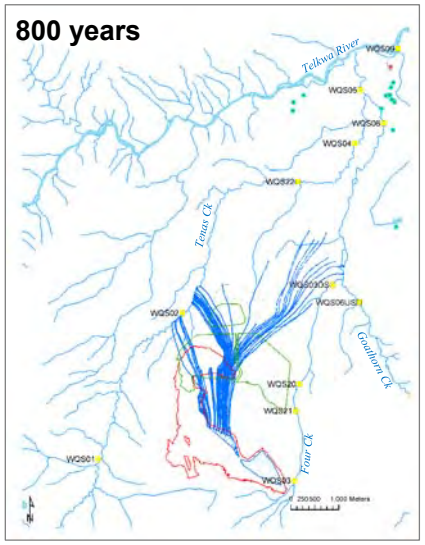
srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report
Job No: 1CT027.004 Filename: Fig64_BC_Particles_timesteps_WMP.pptx	Tenas Project	**Modelled forward particle paths from the WMP**
		Date: Dec 2020 / Approved: GF / Figure: **64**

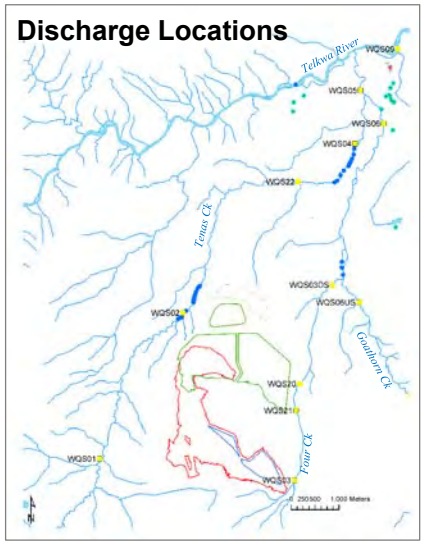












Legend

- Forward particles from saturated waste rock
- Forward particles from pit lake
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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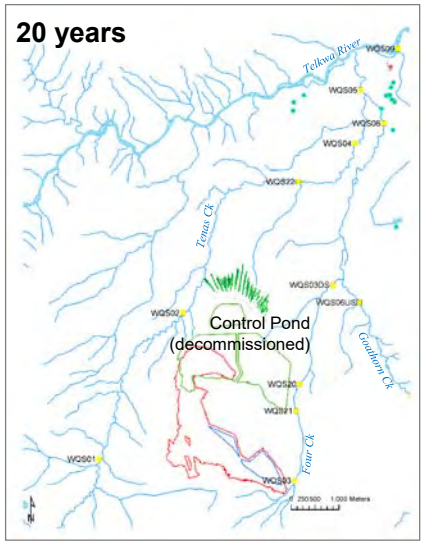
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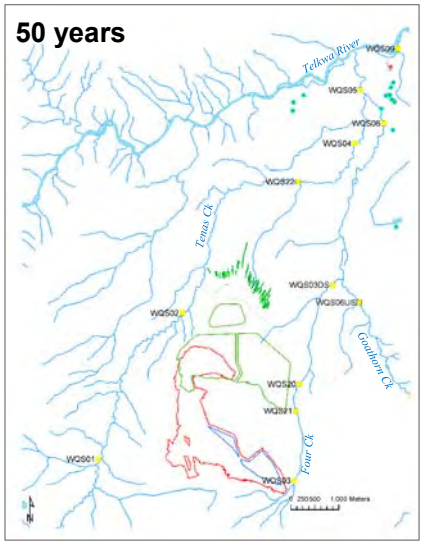
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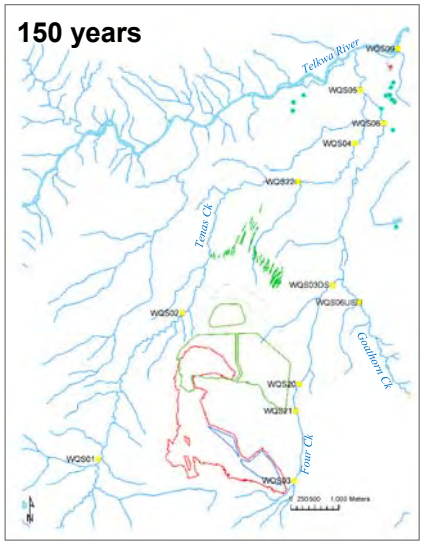
Groundwater Technical Report

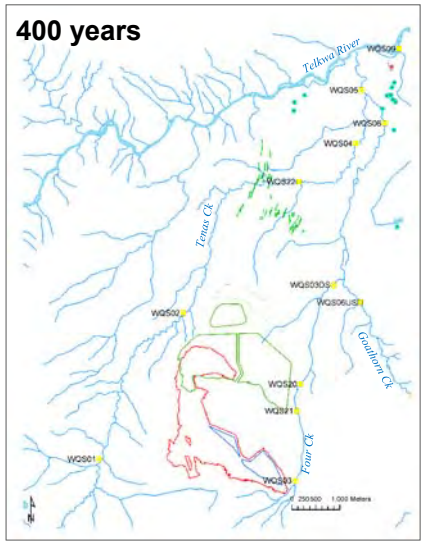
Modelled forward particle paths from the pit lake / saturated waste rock

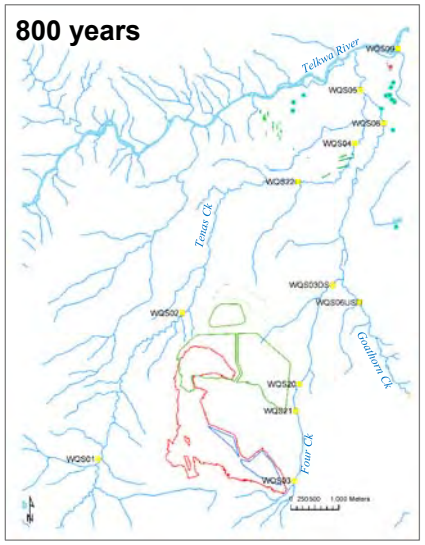
Date:	Approved:	Figure:
Dec 2020	GF	65

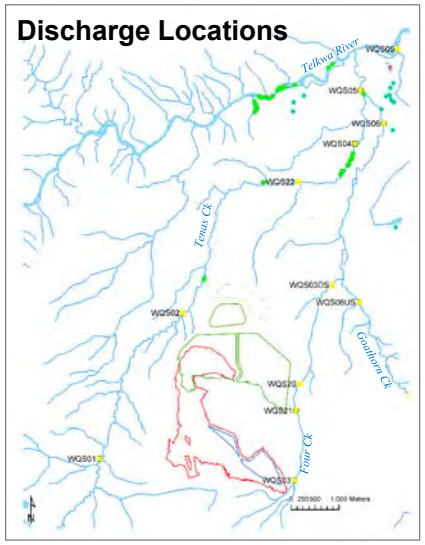












Legend

- Forward particles from control pond (25 year pulse)
- Commercial / industrial well
- Private domestic well
- Private well (unknown use)
- Water quality stations
- Proposed management / control ponds
- Proposed pit

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TELKWA COAL LIMITED

Groundwater Technical Report

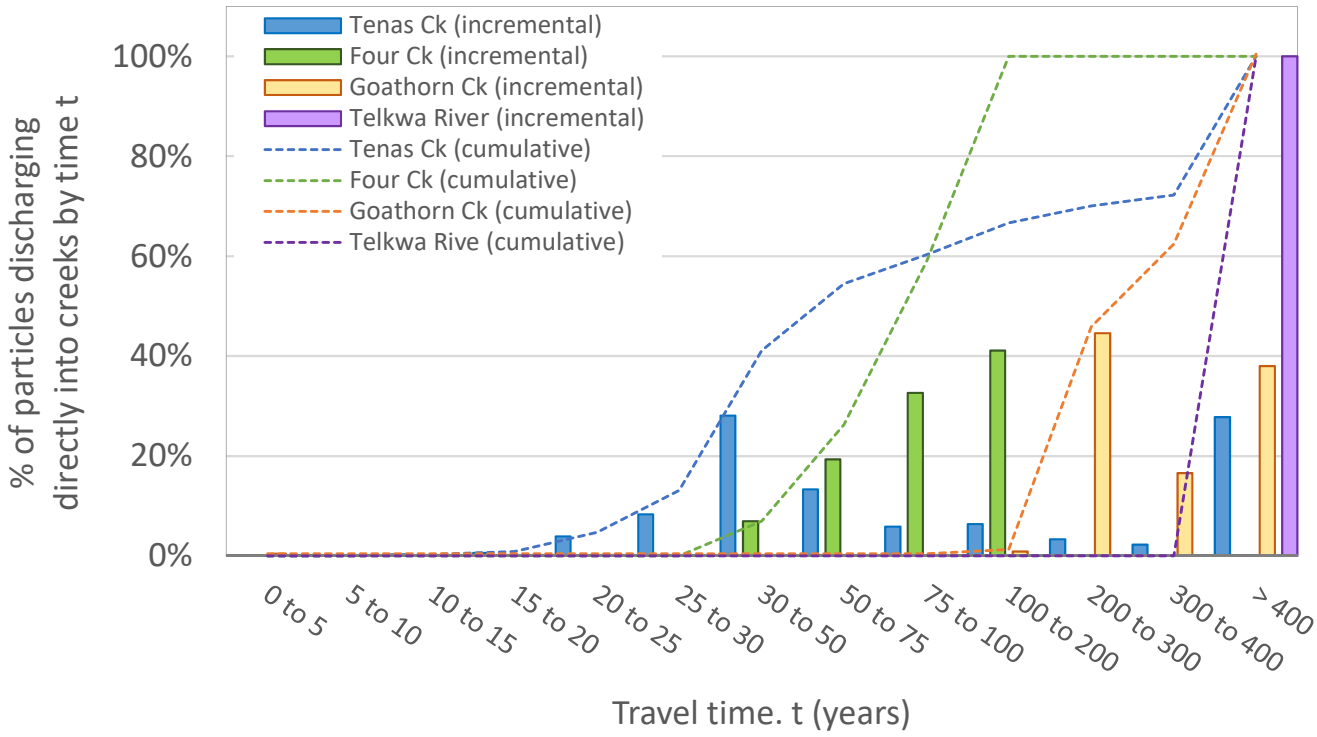
Modelled forward particle paths from the control pond

Job No: 1CT027.004

Filename: Fig66_BC_Particles_timesteps_CP.pptx

Tenas Project

Date:	Approved:	Figure:
Dec 2020	GF	66



srk consulting	TELKWA COAL LIMITED	Groundwater Technical Report	
		Plots of predicted particle travel times to creeks	
Job No: 1CT027.004 Filename: Fig67_plots_travel_times.pptx	Tenas Project	Date: Dec.2020	Approved: GF	Figure: **67**

Appendix A – Monitoring Well Installation and Monitoring Details

ID	Area	Installation type	Geol. along Screen	Data availability and usage in EA baseline study			Damaged	Dry	Easting	Northing	Collar Elev.	Stick-up	Total depth	Diam.	Screen Top	Screen Bottom	Source	Inspected	Last date of inspection	Comment Last Inspection
-		-	-	*Hydraulic test*	*Level*	*Sampling*	(yes/no)	(yes/no)	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*mags*	*mbgs*	*inch*	*mgbs*	*mbgs*	-		**dd/mm/yy**	
T18-01D (ARD02)	Tenas	Single well	BDR	yes	yes	No	No	No	6050689	617841	956.50	0.99	78.6	3.0	69.8	72.9	SRK 2018	Yes	6-Sep-18	-
T18-02S (GEO11)	Tenas	Single well	OVB	No	dry	No	No	No	6051995	618921	835.22	0.50	19.5	2.0	11.0	14.0	SRK 2018	Yes	8-Sep-18	-
T18-03D (ARD01)	Tenas	None	OVB+BDR	yes	No	No	n/a	n/a	6051772	617080	904.32	n/a	102.6	n/a	n/a	n/a	SRK 2018	Yes	Feb 18	-
T18-04D (W1D)	Tenas	Nested well	BDR	yes	yes	yes	No	No	6051115	615955	938.09	1.00	70.0	2.0	56.4	59.5	SRK 2018	Yes	13-Sep-18	-
T18-04S (W1S)	Tenas	Nested well	OVB	yes	yes	yes	No	No	6051115	615955	938.18	0.80	70.0	2.0	10.1	13.1	SRK 2018	Yes	6-Sep-18	-
T18-06D (W2)	Tenas	Single well	OVB	yes	yes	Yes	No	No	6052647	616245	851.60	0.80	131.3	2.0	114.8	117.8	SRK 2018	Yes	10-Sep-18	-
T18-07D (ARD06)	Tenas	None	OVB+BDR	yes	No	No	n/a	n/a	6052051	617318	864.16	n/a	213.7	n/a	n/a	n/a	SRK 2018	Yes	Feb 18	-
T18-08D (W3D)	Tenas	Nested well	BDR	yes	yes	Yes	No	No	6053379	618515	803.52	1.00	53.2	2.0	44.7	47.8	SRK 2018	Yes	8-Sep-18	-
T18-08S (W3S)	Tenas	Nested well	OVB	yes	yes	yes	No	No	6053379	618515	803.52	1.00	53.2	1.5	40.0	43.1	SRK 2018	Yes	8-Sep-18	-
T18-09S	Tenas	Single well	OVB	No	No	No	No	No	6051117	615957	938.26		13.5	2.0	10.1	13.1	SRK 2018	Yes	10-Feb-18	
T18-11S (GEO22)	Tenas	Single well	OVB	No	dry	No	No	Yes	6054253	617697	790.23	0.75	19.5	2.0	7.5	10.5	SRK 2018	Yes	8-Sep-18	-
T18-13S (GEO13)	Tenas	Single well	OVB	No	dry	No	No	Yes	6053408	617809	814.36	0.87	18.4	2.0	14.9	17.9	SRK 2018	Yes	8-Sep-18	-
T19-18S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6052454	619237	822.00	1.00	47.2	2.0	34.1	35.6	SRK 2019	Yes	16-Jan-19	Bedrock intercepted at 43.4 m. Hole Terminated at 47.2 m
T19-19S	Tenas	Single well	OVB+BDR	No	dry	No	No	Yes	6052171	618775	839.97	2.20	47.2	2.0	43.5	45.0	SRK 2019	Yes	19-Jan-19	Bedrock intercepted at 44.9 m. Hole Terminated at 47.2 m
T19-20S	Tenas	Single well	OVB	No	dry	No	No	Yes	6052440	616824	858.78	1.70	44.2	2.0	28.7	30.2	SRK 2019	Yes	21-Jan-19	Bedrock intercepted at 43.0 m. Hole Terminated at 44.2 m
T19-21S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052746	616976	833.45	1.80	59.4	2.0	56.7	58.2	SRK 2019	Yes	27-Jan-19	Bedrock intercepted at 56.1 m. Hole Terminated at 59.4 m
T19-22S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052847	617705	825.81	2.80	29.7	2.0	27.8	29.3	SRK 2019	Yes	29-Jan-19	Bedrock intercepted at 28.0 m. Hole Terminated at 29.7 m
T19-26S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6053665	617469	814.00	1.90	67.1	2.0	50.8	52.3	SRK 2019	Yes	6-Feb-19	No bedrock intercepted. Hole terminated at 67.1 m
T19-27S	Tenas	Single well	OVB	yes	yes	Yes***	No	No	6053726	617883	815.07	1.90	67.1	2.0	43.0	44.5	SRK 2019	Yes	15-Feb-19	No bedrock intercepted. Hole terminated at 67.1 m
T19-34S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052399	618256	836.51	1.50	38.1	2.0	35.1	36.6	SRK 2019	Yes	26-Feb-19	Bedrock intercepted at 33.5 m. Hole Terminated at 38.1 m
T19-35S	Tenas	Single well	BDR	yes	yes	Yes***	No	No	6052834	618228	827.98	2.20	30.5	2.0	28.3	29.8	SRK 2019	Yes	27-Feb-19	
T95R-15C	Tenas	Single well	BDR	yes	yes	yes	No	No	6051998	617062	888.36	1.66	66.0	2.0	48.0	63.0	Piteau 98, Stantec 2016	Yes	9-Nov-18	There is a crack in the upper part of the well but it is functional. There is no cap and no protective steel lid. Water level is above the ground surface.
T95R-39C	Tenas	Single well	BDR	yes	No*	No*	Yes	n/a	6050869	617336	981.03	0.80	80.0	2.0	51.2	58.4	Piteau 98, Stantec 2016	Yes	25-Jul-18	Upper part of the well and casing are destroyed.
T95R-40	Tenas	Single well	BDR	yes	yes	yes	No	No	6051461	618188	900.18	0.26	n/a	2.0	42.0	53.0	Piteau 98	Yes	15-Sep-18	The dedicated bailer fell down into the well.
T95R-64	Tenas	Single well	BDR	yes	yes	yes	No	No	6050597	618278	949.50	1.23	128.9	2.0	85.0	94.0	Piteau 98, Stantec 2016	Yes	31-Mar-18	-
T96R-16-19	Tenas	Nested well	BDR	yes	yes	No	No	No	6050613	616954	1012.90	0.75	78.8	2.0	13.1	19.1	Piteau 98, Stantec 2016	Yes	6-Sep-18	-
T96R-16-28	Tenas	Nested well	BDR	yes	yes	No	No	No	6050613	616954	1012.90	0.82	n/a	2.0	24.5	27.5	Piteau 98	Yes	6-Sep-18	-
T96R-34-67	Tenas	Nested well	BDR	yes	No*	No*	Yes	No	6051180	617691	934.02	0.94	n/a	2.0	66.2	67.5	Piteau 98	Yes	25-Jul-18	inside casing of T96R-34-67 was found to be damaged during the August 2017 sampling event
T96R-34-87	Tenas	Nested well	BDR	yes	yes	yes	No	No	6051180	617691	934.02	0.97	97.6	2.0	80.6	86.6	Piteau 98, Stantec 2016	Yes	12-Sep-18	-
T96R-56C-83	Tenas	Single well	BDR	yes	No*	No	Yes	No	6050370	618588	944.08	1.18	93.1	2.0	74.9	82.6	Piteau 98, Stantec 2016	Yes	25-Jul-18	Suspected damage. Depth to bottom is much shallower than the provided well details. The well casing looks disturbed and tilted.
T96TP-01-10	Tenas	Single well	BDR	yes	No*	No	Yes	No	6050718	617276	995.70	1.24	n/a	3.0	8.5	10.0	Piteau 98	Yes	25-Jul-18	The coordinates were off by about 26 meters. Could not find another well in the area. 3" well in some type of testing area. Well is surrounded by a fence. Depth to bottom off by 5 meters from the original depth (screened section is filled with fines?).
T96TP-02-07	Tenas	Single well	BDR	yes	No*	No	No	No	6050655	617201	1001.60	1.31	n/a	3.0	2.0	7.0	Piteau 98	Yes	25-Jul-18	3" diameter well surrounded by a fence. Soft bottom and shallower than original depth.
T97R-108C-70	Tenas	Single well	BDR	yes	No*	No	Yes	No	6052532	617380	834.48	0.42	81.0	2.0	61.0	70.0	Piteau 98, Stantec 2016	Yes	26-Jul-18	Well is damaged. Casing is bent and the ground around the well is depressed. Depth to bottom is very shallow.
TOB96-01-05	Tenas	Single well	OVB	yes	yes	yes	No	No	6050602	619014	922.87	0.75	10.5	2.0	1.6	4.6	Piteau 98, Stantec 2016	Yes	13-Sep-18	-
TOB96-02-06	Tenas	Nested well	OVB	yes	yes	yes	No	No	6051947	618466	853.41	0.38	33.5	2.0	3.0	6.0	Piteau 98, Stantec 2016	Yes	10-Sep-18	-
TOB96-02-20	Tenas	Nested well	OVB	yes	dry	yes	No	n/a	6051947	618466	853.41	0.34	n/a	2.0	17.0	20.0	Piteau 98	Yes	26-Jul-18	Observed dry 8 times out 11 sampling events.
TOB96-11-04	Tenas	Nested well	OVB	yes	yes	yes	No	No	6052818	617724	827.36	0.87	20.2	2.0	1.5	4.5	Piteau 98, Stantec 2016	Yes	6-Sep-18	-
TOB96-11-19	Tenas	Nested well	OVB	No	dry	No	No	Yes	6052818	617724	827.36	0.31	20.2	2.0	18.7	20.2	Piteau 98, Stantec 2016	Yes	6-Sep-18	Upper part of the PVC casing is cracked and broken (cap on the ground). Well is still useable. Steel protective casing looks good. Water level tape easily can get down the well.
TOB96-12-04	Tenas	Single well	OVB	yes	No*	No*	Yes	n/a	6051377	616082	926.02	0.42	37.0	2.0	1.0	4.0	Piteau 98, Stantec 2016	Yes	26-Jul-18	Well is damaged. Casing is bent over and the depth to bottom is shallower than the original depth.
TOB97-06-21	Tenas	Single well	OVB	No	dry	No	No	Yes	6052496	616652	854.58	0.74	21.0	2.0	18.0	21.0	Piteau 98, Stantec 2016	Yes	10-Sep-18	-
TOB97-07-24	Tenas	Single well	OVB	No	dry	No	No	Yes	6053579	617887	811.05	0.90	24.0	2.0	21.0	24.0	Piteau 98, Stantec 2016	Yes	8-Sep-18	-
T18-14S	Access Road	Single well	OVB	No	yes	No	No	No	6055570	620514	683.00	n/a		2.0	6.7	8.2	Westrek, 2020	Yes	date install.	Road Geotech
T18-15S	Access Road	Single well	OVB	No	yes	No	No	No	6054948	620563	716.70	n/a		2.0	11.3	14.3	Westrek, 2020	Yes	date install.	Road Geotech
T19-36S	Rail Loadout	Single well	OVB	yes	yes	yes	No	No	6058365	629737	515.35	0.88	5.2	2.0	3.7	5.2	Cassiar 2020	Yes	12-Mar-19	Rail loadout well
T19-37S	Rail Loadout	Single well	OVB	yes	yes	yes	No	No	6058215	629955	516.39	0.87	5.0	2.0	3.4	5.0	Cassiar 2020	Yes	12-Mar-19	Rail loadout well
T19-28S	Access Road	VWP	OVB	No	yes	No	No	No	6054651	620005	710.20			n/a	9.1	-	Westrek, 2020	Yes	date install.	Road Geotech
T19-30S	Access Road	VWP	OVB	No	yes	No	No	No	6054456	620050	706.70			n/a	14.9	-	Westrek, 2020	Yes	date install.	Road Geotech
T19-31S	Access Road	VWP	OVB	No	dry	No	No	Yes	6054334	620048	704.90			n/a	7.6	-	Westrek, 2020	Yes	date install.	Road Geotech
T96R-113-43	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6054134	621254	771.74	0.35**	n/a	2.0	36.5	42.5	Piteau 98	No	n/a	-
T96R-113-79	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6054134	621254	771.74	0.35**	94.0	2.0	75.5	78.5	Piteau 98, Stantec 2016	No	n/a	-
T96R-40-117	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6053367	621431	833.50	0.78**	n/a	2.0	108.4	117.4	Piteau 98, Stantec 2016	No	n/a	-
T96R-40-87	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6053367	621431	833.55	0.8**	156.2	2.0	81.0	87.0	Piteau 98, Stantec 2016	No	n/a	-
T96R-44-54	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054247	620908	764.94	0.62**	86.0	2.0	50.5	53.5	Piteau 98, Stantec 2016	No	n/a	-
T974-21-87	Goathorn	Single well	BDR	yes	No*	No	-	-	6055301	620886	690.64	n/a	n/a	2.0	81.7	87.7	Piteau 98	No	-	-
T97R-12-75	Goathorn	Single well	BDR	No	No*	No*	n/a	n/a	6053804	621297	792.54	0.65**	97.0	2.0	68.0	74.8	Piteau 98, Stantec 2016	No	n/a	-
T97R-15-29	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6054655	621062	739.81	2.15**	79.3	2.0	26.0	29.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-15-52	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6054655	621062	739.81	0.60**	n/a	2.0	47.0	51.6	Piteau 98, Stantec 2016	No	n/a	-
T97R-17-104	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6052878	621462	846.30	0.55**	116.0	2.0	98.5	104.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-17-79	Goathorn	Nested well	BDR	No	No*	No*	n/a	n/a	6052878	621462	846.30	0.52**	n/a	2.0	69.7	78.7	Piteau 98, Stantec 2016	No	n/a	-

ID	Area	Installation type	Geol. along Screen	Data availability and usage in EA baseline study			Damaged	Dry	Easting	Northing	Collar Elev.	Stick-up	Total depth	Diam.	Screen Top	Screen Bottom	Source	Inspected	Last date of inspection	Comment Last Inspection
-		-	-	*Hydraulic test*	*Level*	*Sampling*	(yes/no)	(yes/no)	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*mags*	*mbgs*	*inch*	*mgbs*	*mbgs*	-		**dd/mm/yy**	
T97R-20-131	Goathorn	Single well	BDR	yes	No*	No	n/a	n/a	6055114	621360	713.61	0.89**	n/a	2.0	127.0	131.0	Piteau 98, Stantec 2016	No	n/a	-
T97R-20-40	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055114	621360	713.61	0.82**	163.8	2.0	35.2	39.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-20-83	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055114	621360	713.46	0.97**	n/a	2.0	77.2	83.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-21-41	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055301	620886	690.64	0.87**	140.0	2.0	37.7	49.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-23-69	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055588	620717	679.72	0.60**	104.8	2.0	61.5	68.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-20	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.60**	125.4	2.0	12.5	15.5	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-55	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.80**	125.4	2.0	50.7	53.7	Piteau 98, Stantec 2016	No	n/a	-
T97R-33-78	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6054236	621053	767.66	0.92**	125.4	2.0	75.1	78.1	Piteau 98, Stantec 2016	No	n/a	-
T97R-36-140	Goathorn	Nested well	BDR	yes	No*	No	n/a	n/a	6055272	621430	710.28	0.86**	n/a	2.0	137.0	140.0	Piteau 98	No	n/a	-
T97R-36W	Goathorn	Nested well	BDR	yes	No*	No*	n/a	n/a	6055272	621430	710.71	0.45**	n/a	n/a	11.5	132.5	Piteau 98	No	n/a	-
T97R-49-63	Goathorn	Single well	BDR	yes	No*	No*	n/a	n/a	6055515	621377	701.94	0.60**	116.4	2.0	60.0	63.0	Piteau 98, Stantec 2016	No	n/a	-
T97RP-01-04	Goathorn	Nested well	OVB	yes	No*	No	n/a	n/a	6054364	620705	744.49	0.66**	16.0	n/a	1.3	4.5	Piteau 98, Stantec 2016	No	n/a	-
T97RP-01-13	Goathorn	Nested well	OVB	yes	No*	No	n/a	n/a	6054364	620705	744.49	0.66**	16.0	n/a	11.5	13.0	Piteau 98, Stantec 2016	No	n/a	-
T97RP-02-12	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054362	620887	758.56	0.60**	21.0	n/a	10.8	12.3	Piteau 98, Stantec 2016	No	n/a	-
T97RP-03-08	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054325	621236	764.04	0.70**	12.0	n/a	5.5	8.5	Piteau 98, Stantec 2016	No	n/a	-
TOB97-04-07	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6055616	622328	684.25	0.54**	9.0	n/a	4.5	7.5	Piteau 98, Stantec 2016	No	n/a	-
TOB97-05-06	Goathorn	Single well	OVB	yes	No*	No	n/a	n/a	6054474	621931	759.37	0.83**	8.0	n/a	2.8	5.9	Piteau 98, Stantec 2016	No	n/a	-
T93R-28A	North	Nested well	BDR	yes	No*	No*	n/a	n/a	6059121	617859	789.74	0.95**	n/a	2.0	51.0	55.3	Piteau 98	No	n/a	-
T93R-28B	North	Nested well	BDR	yes	No*	No*	n/a	n/a	6059121	617859	790.32	0.52**	n/a	2.0	72.5	78.1	Piteau 98	No	n/a	-
T93R-29B	North	Nested well	BDR	No	No*	No*	n/a	n/a	6059169	617057	849.69	0.7**	n/a	2.0	109.1	114.3	Piteau 98	No	n/a	-
T93R-30	North	Single well	BDR	yes	No*	No*	n/a	n/a	6059771	616666	902.16	0.48**	134.1	2.0	100.6	106.7	Piteau 98, Stantec 2016	No	n/a	-
T93R-32	North	Single well	BDR	yes	No	No	n/a	n/a	6060062	617474	925.66	0.79**	110.6	2.0	98.7	104.8	Piteau, 98; Stantec 2016	No	n/a	-
TW604A	North	Single well	BDR	yes	No*	No*	n/a	n/a	6060143	618631	812.64	0.68**	n/a	n/a	24.8	32.6	Piteau 98	No	n/a	-
TW905A	North	Single well	BDR	No	No*	No	n/a	n/a	6059908	618552	803.15	0.225**	n/a	n/a	17.8	26.0	Piteau 98	No	n/a	-
TW905B	North	Single well	BDR	yes	No	No	n/a	n/a	6059908	618552	803.15	0.28**	n/a	*n/a*	48.9	58.3	Piteau 98	No	n/a	-
TW906A	North	Single well	BDR	yes	No	No	n/a	n/a	6060028	618624	805.85	0.65**	n/a	*n/a*	55.2	67.6	Piteau 98	No	n/a	-
TW913	North	Single well	BDR	yes	No	No	n/a	n/a	6059992	617070	922.86	0.77**	n/a	*n/a*	24.9	32.5	Piteau 98	No	n/a	-
T93R-29A	North	Nested well	OVB	No	No*	No	n/a	n/a	6059169	617057	849.69	0.76**	n/a	2.0	26.5	33.5	Piteau 98	No	n/a	-

n/a, not applicable or not available
OVB, Overburden
BDR, Bedrock

[1] *Stickup value measurements from the latest inspection unless indicated. Note stickups were raised that a couple of wells after the initial installation. These details are reported with the groundwater level data.*

*, there is no recent (>2017) level data or groundwater samples, but there are level data from between 1989 and 1993, and groundwater sample from between 1993 and 1997.

**, information collected from reports and not verified in the field.

***, well sampled duing one event only, following installation. Groundwater quality not included in the baseline dataset

Appendix B – Hydraulic Conductivity Measurements

TEST ID	Hole ID	Area	Test Type	K	Log_K	Ground surf. elev.	Screen/packer/PSD Sample		Main geological type	Geological Unit	Geology Details	Source
							Top	Bottom				
-	-	-	-	*m/s*	*m/s*	*masl*	*mgbs*	*mbgs*	-	-	-	
T95R-15C	T95R-15C	Tenas	Slug test	6.0E-06	-5.2	889.4	48.0	63.0	BDR	I	Coal seam #1	Piteau, 1988
T95R-39C	T95R-39C	Tenas	Slug test	9.6E-07	-6.0	981.0	51.2	58.4	BDR	I	Coal seam #1	Piteau, 1988
T95R-40	T95R-40	Tenas	Slug test	1.4E-06	-5.9	900.2	42.0	53.0	BDR	I	Coal seam #1	Piteau, 1988
T95R-64	T95R-64	Tenas	Slug test	5.5E-07	-6.3	949.5	85.0	94.0	BDR	I	Coal seam #1 (1/1U?)	Piteau, 1988
T96R-16-19	T96R-16-19	Tenas	Slug test	1.6E-07	-6.8	1012.9	13.1	19.1	BDR	I	Coal seam #1	Piteau, 1988
T96R-16-28	T96R-16-28	Tenas	Slug test	3.2E-08	-7.5	1012.9	24.5	27.5	BDR	*n/a*	Un-named lower coal	Piteau, 1988
T96R-34-67	T96R-34-67	Tenas	Slug test	2.1E-08	-7.7	934.0	66.2	67.5	BDR	*n/a*	Coal (upper)	Piteau, 1988
T96R-34-87	T96R-34-87	Tenas	Slug test	1.2E-07	-6.9	934.0	80.6	86.6	BDR	I	Coal seam #1 (1/1U?)	Piteau, 1988
T96R-56C-83	T96R-56C-83	Tenas	Slug test	2.2E-06	-5.7	944.1	74.9	82.6	BDR	I	Coal seam #1	Piteau, 1988
T97R-108C-70	T97R-108C-70	Tenas	Slug test	>1E-6	-6.0	834.5	61.0	70.0	BDR	I	Coal seam #1	Piteau, 1988
T96TP-01-10	T96TP-01-10	Tenas	Slug test	>1E-6	-6.0	995.7	8.5	10.0	BDR	*n/a*	Coal seam C	Piteau, 1988
T96TP-02-07	T96TP-02-07	Tenas	Slug test	>1E-6	-6.0	1001.6	2.0	7.0	BDR	I	Coal seam #1	Piteau, 1988
TOB96-01-05	TOB96-01-05	Tenas	Slug test	7.2E-07	-6.1	922.9	1.6	4.6	OVB	*n/a*	Till	Piteau, 1988
TOB96-02-06	TOB96-02-06	Tenas	Slug test	1.4E-07	-6.9	853.4	3.0	6.0	OVB	*n/a*	Till	Piteau, 1988
TOB96-02-20	TOB96-02-20	Tenas	Slug test	1.3E-06	-5.9	853.4	17.0	20.0	OVB	*n/a*	SAND and GRAVEL	Piteau, 1988
TOB96-11-04	TOB96-11-04	Tenas	Slug test	1.4E-10	-9.9	827.4	1.5	4.5	OVB	*n/a*	CLAY	Piteau, 1988
TOB96-12-04	TOB96-12-04	Tenas	Slug test	2.8E-09	-8.6	926.0	1.0	4.0	OVB	*n/a*	Till	Piteau, 1988
T18-04D#1 (W1)	T18-04D	Tenas	Packer Injection Test	4.6E-08	-7.3	938.8	63.2	68.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#2 (W1)	T18-04D	Tenas	Packer Injection Test	7.6E-08	-7.1	938.8	54.2	59.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#3 (W1)	T18-04D	Tenas	Packer Injection Test	1.0E-07	-7.0	938.8	45.2	50.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#4 (W1)	T18-04D	Tenas	Packer Injection Test	8.9E-07	-6.1	938.8	33.2	38.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-04D#5 (W1)	T18-04D	Tenas	Packer Injection Test	5.4E-07	-6.3	938.8	21.2	26.0	BDR	*n/a*	Volcanics	SRK, 2018
T18-03D#1 (ARD01)	T18-03D	Tenas	Packer Injection Test	8.0E-09	-8.1	904.3	90.2	97.0	BDR	*n/a*	Mudstone/Siltstone	SRK, 2018
T18-03D#2 (ARD01)	T18-03D	Tenas	Packer Injection Test	6.5E-09	-8.2	904.3	81.2	88.0	BDR	*n/a*	Conglomerate	SRK, 2018
T18-03D#3 (ARD01)	T18-03D	Tenas	Packer Injection Test	1.2E-08	-7.9	904.3	63.2	71.5	BDR	*n/a*	Siltstone	SRK, 2018
T18-03D#4 (ARD01)	T18-03D	Tenas	Packer Injection Test	1.7E-08	-7.8	904.3	42.2	48.5	BDR	*n/a*	Mudstone	SRK, 2018
T18-07D#1 (ARD06)	T18-07D	Tenas	Packer Injection Test	6.4E-08	-7.2	864.2	200.2	207.0	BDR	*n/a*	Conglomerate	SRK, 2018
T18-07D#2 (ARD06)	T18-07D	Tenas	Packer Injection Test	9.7E-08	-7.0	864.2	176.2	183.0	BDR	*n/a*	Siltstone	SRK, 2018
T18-07D#3 (ARD06)	T18-07D	Tenas	Packer Injection Test	3.7E-08	-7.4	864.2	170.2	174.0	BDR	*n/a*	Sandstone	SRK, 2018
T18-07D#4 (ARD06)	T18-07D	Tenas	Packer Injection Test	2.2E-07	-6.7	864.2	149.2	156.0	BDR	*n/a*	Siltstone	SRK, 2018
T18-01S	T18-01S	Tenas	Grain Size	8.9E-09	-8.1	862.8	6.1	6.4	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-02S	T18-02S	Tenas	Grain Size	4.9E-08	-7.3	835.7	11.8	12.1	OVB	*n/a*	Clayey SILT with some Sand	SRK, 2018
T18-02S	T18-02S	Tenas	Grain Size	5.0E-08	-7.3	835.7	12.6	12.9	OVB	*n/a*	Silty SAND with trace clay and trace cobbles	SRK, 2018
T18-02TP	T18-02TP	Tenas	Grain Size	8.6E-09	-8.1	1050.0	0.9	1.2	OVB	*n/a*	Gravely CLAY with Trace Sand	SRK, 2018
T18-03S	T18-03S	Tenas	Grain Size	1.1E-05	-4.9	851.9	9.0	9.3	OVB	*n/a*	Gravely SAND with trace Silt	SRK, 2018
T18-03TP	T18-03TP	Tenas	Grain Size	7.3E-09	-8.1	1050.0	2.7	3.0	OVB	*n/a*	Clayey GRAVEL with Some Cobbles	SRK, 2018
T18-04S	T18-04S	Tenas	Grain Size	4.5E-08	-7.3	834.3	8.6	8.9	OVB	*n/a*	Sandy SILT with Some Clay	SRK, 2018
T18-05S	T18-05S	Tenas	Grain Size	1.0E-09	-9.0	852.4	10.2	10.5	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-07S	T18-07S	Tenas	Grain Size	5.6E-08	-7.3	908.4	18.1	18.4	OVB	*n/a*	Gravely SAND with some Cobbles	SRK, 2018
T18-07TP	T18-07TP	Tenas	Grain Size	1.0E-07	-7.0	1050.0	1.9	2.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-08S	T18-08S	Tenas	Grain Size	6.3E-09	-8.2	885.4	9.1	9.4	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-08TP	T18-08TP	Tenas	Grain Size	1.0E-08	-8.0	1050.0	1.9	2.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-09TP	T18-09TP	Tenas	Grain Size	2.0E-09	-8.7	1050.0	2.9	3.2	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-10S	T18-10S	Tenas	Grain Size	3.8E-09	-8.4	837.8	3.7	4.0	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-11S	T18-11S	Tenas	Grain Size	6.7E-07	-6.2	791.0	0.1	0.4	OVB	*n/a*	Sandy CLAY with Trace Cobbles	SRK, 2018
T18-12S	T18-12S	Tenas	Grain Size	1.2E-06	-5.9	800.8	24.1	24.4	OVB	*n/a*	Clayey SAND with Some Gravel	SRK, 2018
T18-13S	T18-13S	Tenas	Grain Size	2.7E-09	-8.6	815.2	1.6	1.9	OVB	*n/a*	Gravely CLAY with Some Cobbles	SRK, 2018
T18-13S	T18-13S	Tenas	Grain Size	6.8E-11	-10.2	815.2	12.6	12.9	OVB	*n/a*	Gravely CLAY with Trace Cobbles	SRK, 2018
T18-08S	T18-08S	Tenas	Grain Size	1.2E-06	-5.9	885.4	24.4	24.7	OVB	*n/a*	silty SAND	SRK, 2018
T18-06D (W2)	T18-06D	Tenas	Slug test	3.0E-06	-5.5	852.5	113.3	117.8	OVB	*n/a*	COBBLES	Cassiar, 2018
T18-01D (ARD02)	T18-01D	Tenas	Slug test	5.2E-07	-6.3	957.5	69.8	72.9	BDR	*n/a*	Sandstone	Cassiar, 2020
T18-04S (W1S)	T18-04D	Tenas	Slug test	5.0E-07	-6.3	938.8	10.1	13.1	BDR	*n/a*	Gravelly Fat Clay (Till) and Volcanics	Cassiar, 2018
T18-08S (W3S)	T18-08D	Tenas	Slug test	5.0E-07	-6.3	804.5	40.0	43.1	OVB	*n/a*	SAND lense in Till	Cassiar, 2018
T18-08D (W3D)	T18-08D	Tenas	Slug test	3.0E-09	-8.5	804.5	44.7	47.8	BDR	*n/a*	Volcanics	Cassiar, 2018
T18-01D (ARD02)	T18-08D	Tenas	Pump Test	2.2E-07	-6.7	957.5	69.8	72.9	BDR	*n/a*	Sandstone	Cassiar, 2020
T19-18S	T19-18S	Tenas	Slug Test	5.9E-07	-6.2	822.0	34.1	35.6	OVB	*n/a*	Clayey Sand	Cassiar, 2020
T19-21S	T19-21S	Tenas	Slug Test	3.0E-08	-7.5	833.5	56.7	58.2	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-22S	T19-22S	Tenas	Slug Test	6.6E-08	-7.2	825.8	27.8	29.3	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-26S	T19-26S	Tenas	Slug Test	3.3E-06	-5.5	814.0	50.8	52.3	OVB	*n/a*	Clayey Sand	Cassiar, 2020
T19-27S	T19-27S	Tenas	Slug Test	5.1E-05	-4.3	815.1	43.0	44.5	OVB	*n/a*	Silty Sand with Gravel	Cassiar, 2020
T19-34S	T19-34S	Tenas	Slug Test	1.4E-07	-6.9	836.5	35.1	36.6	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-35S	T19-35S	Tenas	Slug Test	5.3E-06	-5.3	828.0	28.3	29.8	BDR	*n/a*	Weathered Siltstone	Cassiar, 2020
T19-36S	T19-36S	Rail loadout	Slug Test	7.5E-04	-3.1	515.4	3.3	5.3	OVB	*n/a*	fluvial well-graded sand and gravel	Cassiar, 2020
T19-37S	T19-37S	Rail loadout	Slug Test	7.2E-06	-5.1	516.4	3.0	5.0	OVB	*n/a*	fluvial well-graded sand and gravel	Cassiar, 2020
T96R-40-87	T96R-40-87	Goathorn	Slug Test	3.7E-06	-5.43	833.6	81.0	87.0	BDR	III	Coal seam #4 (5?)	Piteau, 1988
T96R-40-117	T96R-40-117	Goathorn	Slug Test	4.3E-10	-9.37	833.5	108.4	117.4	BDR	III	Coal seam #2	Piteau, 1988
T96R-44-54	T96R-44-54	Goathorn	Slug Test	3.7E-08	-7.43	764.9	50.5	53.5	BDR	III	Coal seam #2	Piteau, 1988
T96R-113-43	T96R-113-43	Goathorn	Slug Test	8.5E-07	-6.07	771.7	36.5	42.5	BDR	III	Coal seam #4-5	Piteau, 1988
T96R-113-79	T96R-113-79	Goathorn	Slug Test	9.2E-10	-9.04	771.7	75.5	78.5	BDR	III	Coal seam #2	Piteau, 1988
T97R-15-29	T97R-15-29	Goathorn	Slug Test	4.7E-08	-7.33	739.8	26.0	29.0	BDR	III	Coal seam #4-5	Piteau, 1988
T97R-15-52	T97R-15-52	Goathorn	Slug Test	2.0E-07	-6.70	739.8	47.0	51.6	BDR	III	Coal seam #3	Piteau, 1988
T97R-17-104	T97R-17-104	Goathorn	Slug Test	2.6E-07	-6.59	846.3	98.5	104.0	BDR	III	Coal seam #2	Piteau, 1988
T97R-20-40	T97R-20-40	Goathorn	Slug Test	1.6E-09	-8.80	713.6	35.2	39.7	BDR	III	Coal seam #8	Piteau, 1988
T97R-20-83	T97R-20-83	Goathorn	Slug Test	1.0E-09	-9.00	713.5	77.2	83.5	BDR	III	Coal seam #4-5	Piteau, 1988
T97R-20-131	T97R-20-131	Goathorn	Slug Test	3.2E-09	-8.49	713.6	127.0	131.0	BDR	III	Coal seam #2	Piteau, 1988
T97R-21-41	T97R-21-41	Goathorn	Slug Test	4.0E-07	-6.40	690.6	37.7	49.7	BDR	I	Coal seam (#?)	Piteau, 1988
T974-21-87	T974-21-87	Goathorn	Slug Test	1.4E-08	-7.85	690.6	81.7	87.7	BDR	I	Coal seam #1	Piteau, 1988
T97R-23-69	T97R-23-69	Goathorn	Slug Test	1.3E-07	-6.89	679.7	61.5	68.5	BDR	I	Coal seam #1	Piteau, 1988
T97R-33-20	T97R-33-20	Goathorn	Slug Test	>1E-6	-6.00	767.7	12.5	15.5	BDR	III	Upper Sandstone	Piteau, 1988
T97R-33-55	T97R-33-55	Goathorn	Slug Test	1.5E-10	-9.82	767.7	50.7	53.7	BDR	III	Sandstone, Coal seam #3	Piteau, 1988
T97R-33-78	T97R-33-78	Goathorn	Slug Test	2.9E-09	-8.54	767.7	75.1	78.1	BDR	III	Lower Mudstone	Piteau, 1988
T97R-36W	T97R-36W	Goathorn	Pump Test	2.1E-09	-8.68	710.7	11.5	132.5	BDR	*n/a*	Various	Piteau, 1988
T97R-36-140	T97R-36-140	Goathorn	Slug Test	7.7E-12	-11.11	710.3	137.0	140.0	BDR	*n/a*	Lower Mudstone	Piteau, 1988
T97R-49-63	T97R-49-63	Goathorn	Slug Test	1.1E-09	-8.96	701.9	60.0	63.0	BDR	III	Sandstone, Coal seam #3	Piteau, 1988
TOB97-04-07	TOB97-04-07	Goathorn	Slug Test	8.1E-09	-8.09	684.3	4.5	7.5	OVB	*n/a*	SILT (Till)	Piteau, 1988
TOB97-05-06	TOB97-05-06	Goathorn	Slug Test	1.2E-08	-7.92	759.4	2.8	5.9	OVB	*n/a*	Till	Piteau, 1988
T93R-28A	T93R-28A	North	Slug Test	2.7E-09	-8.57	789.7	51.0	55.3	BDR	*n/a*	Coal seam #6	Piteau, 1988
T93R-28B	T93R-28B	North	Slug Test	1.0E-08	-8.00	790.3	72.5	78.1	BDR	III	Coal seam #2	Piteau, 1988
T93R-30	T93R-30	North	Slug Test	5.4E-09	-8.27	902.2	100.6	106.7	BDR	I	Coal seam #1	Piteau, 1988
TW604A	TW604A	North	Slug Test	2.4E-07	-6.62	812.6	24.8	32.6	BDR	*n/a*	Coal seam #6, Mudstone	Piteau, 1988
TW905B	TW905B	North	Slug Test	3.5E-07	-6.46	803.2	48.9	58.3	BDR	III	Sandstone, Mudstone, Coal seam #2	Piteau, 1988
TW906A	TW906A	North	Slug Test	2.2E-07	-6.66	805.9	55.2	67.6	BDR	III	Mudstone, Coal seam #2	Piteau, 1988
TW913	TW913	North	Slug Test	1.3E-07	-6.89	922.9	24.9	32.5	BDR	III	Mudstone, Coal seam #2	Piteau, 1988
T93R-32	T93R-32	North	Slug Test	7.3E-09	-8.14	925.7	98.7	104.8	BDR	III	Coal seam #2	Piteau, 1988

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T18-01D	0	12.7	12.7	Overburden	Telkwa_Geotech.csv
T18-01D	12.7	14.5	1.8	MDST	Telkwa_Geotech.csv
T18-01D	14.5	15.7	1.2	COAL	Telkwa_Geotech.csv
T18-01D	15.7	21.7	6	MDST	Telkwa_Geotech.csv
T18-01D	21.7	23.2	1.5	COAL	Telkwa_Geotech.csv
T18-01D	23.2	30	6.8	MDST	Telkwa_Geotech.csv
T18-01D	30	36.42	6.42	SLTS	Telkwa_Geotech.csv
T18-01D	36.42	38.5	2.08	COAL	Telkwa_Geotech.csv
T18-01D	38.5	39.1	0.6	MDST	Telkwa_Geotech.csv
T18-01D	39.1	40.7	1.6	COAL	Telkwa_Geotech.csv
T18-01D	40.7	44.5	3.8	MDST	Telkwa_Geotech.csv
T18-01D	44.5	44.9	0.4	COAL	Telkwa_Geotech.csv
T18-01D	44.9	45.7	0.8	MDST	Telkwa_Geotech.csv
T18-01S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-01TP	0	8	8	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-02D	8	8.4	0.4	Overburden	Telkwa_Geotech.csv
T18-02D	8.4	36.66	28.26	MDST	Telkwa_Geotech.csv
T18-02D	36.66	36.9	0.24	COAL	Telkwa_Geotech.csv
T18-02D	36.9	40.8	3.9	SLTS	Telkwa_Geotech.csv
T18-02D	40.8	41.45	0.65	COAL	Telkwa_Geotech.csv
T18-02D	41.45	48.6	7.15	MDST	Telkwa_Geotech.csv
T18-02D	48.6	50.3	1.7	COAL	Telkwa_Geotech.csv
T18-02D	50.3	58.1	7.8	MDST	Telkwa_Geotech.csv
T18-02D	58.1	58.58	0.48	COAL	Telkwa_Geotech.csv
T18-02D	58.58	68.36	9.78	SLTS	Telkwa_Geotech.csv
T18-02D	68.36	75.54	7.18	COAL	Telkwa_Geotech.csv
T18-02D	75.54	78.63	3.09	SLTS	Telkwa_Geotech.csv
T18-02D	78.63	79.8	1.17	COAL	Telkwa_Geotech.csv
T18-02D	79.8	80.38	0.58	MDST	Telkwa_Geotech.csv
T18-02D	80.38	81.3	0.92	COAL	Telkwa_Geotech.csv
T18-02D	81.3	91.8	10.5	MDST	Telkwa_Geotech.csv
T18-02D	91.8	92.6	0.8	COAL	Telkwa_Geotech.csv
T18-02D	92.6	105.3	12.7	SLTS	Telkwa_Geotech.csv
T18-02D	105.3	106.8	1.5	SST	Telkwa_Geotech.csv
T18-02D	106.8	108.3	1.5	n/a	Telkwa_Geotech.csv
T18-02D	108.3	109.8	1.5	SLTS	Telkwa_Geotech.csv
T18-02D	109.8	120.3	10.5	SST	Telkwa_Geotech.csv
T18-02D	120.3	121.8	1.5	SLTS	Telkwa_Geotech.csv
T18-02S	0	0.7	0.7	Overburden	Sonic_Logs_Combined_20180511.csv
T18-02TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-03S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-03TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-04S	0	0.1	0.1	Overburden	Sonic_Logs_Combined_20180511.csv
T18-04TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-05D	0	13.5	13.5	Overburden	Telkwa_Geotech.csv
T18-05D	13.5	90	76.5	SLTS	Telkwa_Geotech.csv
T18-05D	90	93.62	3.62	MDST	Telkwa_Geotech.csv
T18-05D	93.62	94.1	0.48	COAL	Telkwa_Geotech.csv
T18-05D	94.1	97.5	3.4	MDST	Telkwa_Geotech.csv
T18-05D	97.5	99.4	1.9	SLTS	Telkwa_Geotech.csv
T18-05D	99.4	101.6	2.2	COAL	Telkwa_Geotech.csv
T18-05D	101.6	111	9.4	SLTS	Telkwa_Geotech.csv
T18-05D	111	111.37	0.37	MDST	Telkwa_Geotech.csv
T18-05D	111.37	111.67	0.3	COAL	Telkwa_Geotech.csv
T18-05D	111.67	118.95	7.28	SLTS	Telkwa_Geotech.csv
T18-05D	118.95	126.2	7.25	COAL	Telkwa_Geotech.csv
T18-05D	126.2	131.14	4.94	MDST	Telkwa_Geotech.csv
T18-05D	131.14	132.14	1	COAL	Telkwa_Geotech.csv
T18-05D	132.14	132.4	0.26	MDST	Telkwa_Geotech.csv
T18-05D	132.4	133.2	0.8	COAL	Telkwa_Geotech.csv
T18-05D	133.2	134.52	1.32	MDST	Telkwa_Geotech.csv
T18-05D	134.52	135.47	0.95	COAL	Telkwa_Geotech.csv
T18-05D	135.47	139.32	3.85	SLTS	Telkwa_Geotech.csv
T18-05D	139.32	140.46	1.14	COAL	Telkwa_Geotech.csv
T18-05D	140.46	141	0.54	MDST	Telkwa_Geotech.csv
T18-05D	141	142.1	1.1	COAL	Telkwa_Geotech.csv
T18-05D	142.1	156	13.9	MDST	Telkwa_Geotech.csv
T18-05D	156	175.5	19.5	SLTS	Telkwa_Geotech.csv
T18-05D	175.5	177	1.5	MDST	Telkwa_Geotech.csv
T18-05S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-05TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-06TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-07S	0	26.2	26.2	Overburden	Sonic_Logs_Combined_20180511.csv
T18-07S	26.2	27.9	1.7	?	Sonic_Logs_Combined_20180511.csv
T18-07TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-08S	0	0.3	0.3	Overburden	Sonic_Logs_Combined_20180511.csv
T18-08TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-09S	0	12.9	12.9	Overburden	Sonic_Logs_Combined_20180511.csv
T18-09S	12.9	13.5	0.6	?	Sonic_Logs_Combined_20180511.csv
T18-09TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-10S	0	0.2	0.2	Overburden	Sonic_Logs_Combined_20180511.csv
T18-10TP	0	0.3	0.3	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-11S	0	0.5	0.5	Overburden	Sonic_Logs_Combined_20180511.csv
T18-11TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-12S	0	0.4	0.4	Overburden	Sonic_Logs_Combined_20180511.csv
T18-12TP	0	0.2	0.2	Overburden	Test_Pit_Logs_Combined_20180511.csv
T18-13S	0	11.7	11.7	Overburden	Sonic_Logs_Combined_20180511.csv
T81R-108	0	25.7	25.7	Overburden	Tenas_Lithology.csv
T81R-108	25.7	38.1	12.4	MDST	Tenas_Lithology.csv
T81R-108	38.1	52.7	14.6	SLTS	Tenas_Lithology.csv
T81R-108	52.7	71.9	19.2	VOLC	Tenas_Lithology.csv
T81R-108	71.9	73.8	1.9	SLTS	Tenas_Lithology.csv
T81R-108	73.8	76.2	2.4	SST	Tenas_Lithology.csv
T81R-108	76.2	77.1	0.9	MDST	Tenas_Lithology.csv
T81R-108	77.1	87.7	10.6	SLTS	Tenas_Lithology.csv
T81R-108	87.7	90.25	2.55	SST	Tenas_Lithology.csv
T81R-108	90.25	95.6	5.35	SLTS	Tenas_Lithology.csv
T81R-108	95.6	100.8	5.2	SST	Tenas_Lithology.csv
T81R-108	100.8	108.5	7.7	SLTS	Tenas_Lithology.csv
T81R-108	108.5	115.6	7.1	MDST	Tenas_Lithology.csv
T81R-108	115.6	126.8	11.2	SLTS	Tenas_Lithology.csv
T81R-108	126.8	129	2.2	CGL	Tenas_Lithology.csv
T81R-108	129	130	1	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T81R-108	130	156.8	26.8	VOLC	Tenas_Lithology.csv
T81R-108	156.8	157.9	1.1	SLTS	Tenas_Lithology.csv
T81R-108	157.9	160.2	2.3	MDST	Tenas_Lithology.csv
T81R-108	160.2	169.8	9.6	VOLC	Tenas_Lithology.csv
T92R-39C	0	2.3	2.3	Overburden	Tenas_Lithology.csv
T92R-39C	2.3	2.47	0.17	SLTS	Tenas_Lithology.csv
T92R-39C	2.47	4.21	1.74	COAL	Tenas_Lithology.csv
T92R-39C	4.21	6.68	2.47	SLTS	Tenas_Lithology.csv
T92R-39C	6.68	11.03	4.35	COAL	Tenas_Lithology.csv
T92R-39C	11.03	11.48	0.45	SLTS	Tenas_Lithology.csv
T92R-39C	11.48	11.76	0.28	COAL	Tenas_Lithology.csv
T92R-39C	11.76	15.9	4.14	SLTS	Tenas_Lithology.csv
T92R-39C	15.9	19.03	3.13	MDST	Tenas_Lithology.csv
T92R-39C	19.03	19.1	0.07	COAL	Tenas_Lithology.csv
T92R-39C	19.1	19.63	0.53	MDST	Tenas_Lithology.csv
T92R-39C	19.63	19.75	0.12	COAL	Tenas_Lithology.csv
T92R-39C	19.75	21.2	1.45	SLTS	Tenas_Lithology.csv
T92R-39C	21.2	21.4	0.2	COAL	Tenas_Lithology.csv
T92R-39C	21.4	23.88	2.48	SLTS	Tenas_Lithology.csv
T92R-39C	23.88	24.1	0.22	COAL	Tenas_Lithology.csv
T92R-39C	24.1	27.2	3.1	SST	Tenas_Lithology.csv
T92R-39C	27.2	27.46	0.26	COAL	Tenas_Lithology.csv
T92R-39C	27.46	29.42	1.96	SLTS	Tenas_Lithology.csv
T92R-39C	29.42	29.62	0.2	COAL	Tenas_Lithology.csv
T92R-39C	29.62	35.2	5.58	SLTS	Tenas_Lithology.csv
T92R-39C	35.2	62.5	27.3	SST	Tenas_Lithology.csv
T92R-42	0	7.26	7.26	Overburden	Tenas_Lithology.csv
T92R-42	7.26	10.7	3.44	MDST	Tenas_Lithology.csv
T92R-42	10.7	15.05	4.35	SLTS	Tenas_Lithology.csv
T92R-42	15.05	20	4.95	SST	Tenas_Lithology.csv
T92R-42	20	22.45	2.45	MDST	Tenas_Lithology.csv
T92R-42	22.45	25.5	3.05	SST	Tenas_Lithology.csv
T92R-42	25.5	28.1	2.6	SLTS	Tenas_Lithology.csv
T92R-43	0	6.71	6.71	Overburden	Tenas_Lithology.csv
T92R-43	6.71	26.81	20.1	MDST	Tenas_Lithology.csv
T92R-43	26.81	27.22	0.41	COAL	Tenas_Lithology.csv
T92R-43	27.22	30.1	2.88	MDST	Tenas_Lithology.csv
T92R-43	30.1	30.61	0.51	COAL	Tenas_Lithology.csv
T92R-43	30.61	33.59	2.98	SLTS	Tenas_Lithology.csv
T92R-43	33.59	34.06	0.47	COAL	Tenas_Lithology.csv
T92R-43	34.06	38.79	4.73	SLTS	Tenas_Lithology.csv
T92R-43	38.79	39.22	0.43	COAL	Tenas_Lithology.csv
T92R-43	39.22	42.89	3.67	SLTS	Tenas_Lithology.csv
T92R-43	42.89	48.69	5.8	COAL	Tenas_Lithology.csv
T92R-43	48.69	50.87	2.18	SLTS	Tenas_Lithology.csv
T92R-43	50.87	51.31	0.44	COAL	Tenas_Lithology.csv
T92R-43	51.31	55	3.69	MDST	Tenas_Lithology.csv
T92R-43	55	56.6	1.6	SST	Tenas_Lithology.csv
T92R-43	56.6	57.42	0.82	MDST	Tenas_Lithology.csv
T92R-43	57.42	57.98	0.56	COAL	Tenas_Lithology.csv
T92R-43	57.98	61.86	3.88	SLTS	Tenas_Lithology.csv
T92R-43	61.86	62.45	0.59	COAL	Tenas_Lithology.csv
T92R-43	62.45	62.85	0.4	SLTS	Tenas_Lithology.csv
T92R-43	62.85	63.2	0.35	COAL	Tenas_Lithology.csv
T92R-43	63.2	67.57	4.37	SLTS	Tenas_Lithology.csv
T92R-43	67.57	67.98	0.41	COAL	Tenas_Lithology.csv
T92R-43	67.98	85.3	17.32	SST	Tenas_Lithology.csv
T93D-45	0	39.5	39.5	Overburden	Tenas_Lithology.csv
T93D-45	39.5	40.03	0.53	COAL	Tenas_Lithology.csv
T93D-45	40.03	44.08	4.05	MDST	Tenas_Lithology.csv
T93D-45	44.08	44.57	0.49	COAL	Tenas_Lithology.csv
T93D-45	44.57	44.76	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-45	44.76	46.13	1.37	COAL	Tenas_Lithology.csv
T93D-45	46.13	58.17	12.04	MDST	Tenas_Lithology.csv
T93D-45	58.17	60	1.83	COAL	Tenas_Lithology.csv
T93D-45	60	61.5	1.5	MDST	Tenas_Lithology.csv
T93D-45	61.5	62.3	0.8	COAL	Tenas_Lithology.csv
T93D-45	62.3	65.6	3.3	SLTS	Tenas_Lithology.csv
T93D-45	65.6	66.2	0.6	COAL	Tenas_Lithology.csv
T93D-45	66.2	67.6	1.4	SLTS	Tenas_Lithology.csv
T93D-45	67.6	68.2	0.6	COAL	Tenas_Lithology.csv
T93D-45	68.2	76.4	8.2	SLTS	Tenas_Lithology.csv
T93D-45	76.4	107.5	31.1	SST	Tenas_Lithology.csv
T93D-45	107.5	115.6	8.1	SLTS	Tenas_Lithology.csv
T93D-45	115.6	128.75	13.15	SST	Tenas_Lithology.csv
T93D-45	128.75	129.23	0.48	COAL	Tenas_Lithology.csv
T93D-45	129.23	131.3	2.07	MDST	Tenas_Lithology.csv
T93D-45	131.3	134.7	3.4	SST	Tenas_Lithology.csv
T93D-45	134.7	142.8	8.1	CGL	Tenas_Lithology.csv
T93D-47	0	12.21	12.21	Overburden	Tenas_Lithology.csv
T93D-47	12.21	38.6	26.39	SLTS	Tenas_Lithology.csv
T93D-47	38.6	52.4	13.8	SST	Tenas_Lithology.csv
T93D-47	52.4	92	39.6	SLTS	Tenas_Lithology.csv
T93D-47	92	100	8	SST	Tenas_Lithology.csv
T93D-47	100	110	10	SLTS	Tenas_Lithology.csv
T93D-47	110	116.7	6.7	SST	Tenas_Lithology.csv
T93D-47	116.7	141	24.3	SLTS	Tenas_Lithology.csv
T93D-47	141	166.81	25.81	SST	Tenas_Lithology.csv
T93D-47	166.81	167.17	0.36	COAL	Tenas_Lithology.csv
T93D-47	167.17	168.03	0.86	MDST	Tenas_Lithology.csv
T93D-47	168.03	168.95	0.92	COAL	Tenas_Lithology.csv
T93D-47	168.95	170.02	1.07	MDST	Tenas_Lithology.csv
T93D-47	170.02	171.13	1.11	SLTS	Tenas_Lithology.csv
T93D-47	171.13	173	1.87	CGL	Tenas_Lithology.csv
T93D-47	173	178.9	5.9	SST	Tenas_Lithology.csv
T93D-53	0	7.52	7.52	Overburden	Tenas_Lithology.csv
T93D-53	7.52	9.56	2.04	SLTS	Tenas_Lithology.csv
T93D-53	9.56	14.86	5.3	SST	Tenas_Lithology.csv
T93D-53	14.86	33.43	18.57	SLTS	Tenas_Lithology.csv
T93D-53	33.43	35.83	2.4	SST	Tenas_Lithology.csv
T93D-53	35.83	36.42	0.59	MDST	Tenas_Lithology.csv
T93D-53	36.42	36.47	0.05	COAL	Tenas_Lithology.csv
T93D-53	36.47	39.73	3.26	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93D-53	39.73	39.89	0.16	SLTS	Tenas_Lithology.csv
T93D-53	39.89	39.97	0.08	MDST	Tenas_Lithology.csv
T93D-53	39.97	40.12	0.15	COAL	Tenas_Lithology.csv
T93D-53	40.12	40.96	0.84	SLTS	Tenas_Lithology.csv
T93D-53	40.96	41.29	0.33	COAL	Tenas_Lithology.csv
T93D-53	41.29	41.39	0.1	MDST	Tenas_Lithology.csv
T93D-53	41.39	43.61	2.22	SLTS	Tenas_Lithology.csv
T93D-53	43.61	43.79	0.18	COAL	Tenas_Lithology.csv
T93D-53	43.79	43.82	0.03	MDST	Tenas_Lithology.csv
T93D-53	43.82	46.45	2.63	SLTS	Tenas_Lithology.csv
T93D-53	46.45	46.48	0.03	MDST	Tenas_Lithology.csv
T93D-53	46.48	48.18	1.7	COAL	Tenas_Lithology.csv
T93D-53	48.18	50.02	1.84	MDST	Tenas_Lithology.csv
T93D-53	50.02	50.41	0.39	SLTS	Tenas_Lithology.csv
T93D-53	50.41	51.32	0.91	MDST	Tenas_Lithology.csv
T93D-53	51.32	56.19	4.87	SLTS	Tenas_Lithology.csv
T93D-53	56.19	58.65	2.46	COAL	Tenas_Lithology.csv
T93D-53	58.65	58.69	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-53	58.69	62.96	4.27	COAL	Tenas_Lithology.csv
T93D-53	62.96	63.07	0.11	MDST	Tenas_Lithology.csv
T93D-53	63.07	67.35	4.28	SLTS	Tenas_Lithology.csv
T93D-53	67.35	67.72	0.37	COAL	Tenas_Lithology.csv
T93D-53	67.72	67.93	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93D-53	67.93	68.23	0.3	COAL	Tenas_Lithology.csv
T93D-53	68.23	70.88	2.65	SLTS	Tenas_Lithology.csv
T93D-53	70.88	71.23	0.35	MDST	Tenas_Lithology.csv
T93D-53	71.23	71.57	0.34	COAL	Tenas_Lithology.csv
T93D-53	71.57	73.39	1.82	SLTS	Tenas_Lithology.csv
T93D-53	73.39	74.4	1.01	MDST	Tenas_Lithology.csv
T93D-53	74.4	75.15	0.75	COAL	Tenas_Lithology.csv
T93D-53	75.15	75.31	0.16	MDST	Tenas_Lithology.csv
T93D-53	75.31	75.93	0.62	SST	Tenas_Lithology.csv
T93D-53	75.93	76.64	0.71	SLTS	Tenas_Lithology.csv
T93D-53	76.64	77.44	0.8	COAL	Tenas_Lithology.csv
T93D-53	77.44	78.32	0.88	SST	Tenas_Lithology.csv
T93D-53	78.32	78.42	0.1	COAL	Tenas_Lithology.csv
T93D-53	78.42	79.06	0.64	MDST	Tenas_Lithology.csv
T93D-53	79.06	81.02	1.96	SLTS	Tenas_Lithology.csv
T93D-53	81.02	81.59	0.57	SST	Tenas_Lithology.csv
T93D-53	81.59	84.96	3.37	MDST	Tenas_Lithology.csv
T93D-53	84.96	85.34	0.38	COAL	Tenas_Lithology.csv
T93D-53	85.34	91.4	6.06	SLTS	Tenas_Lithology.csv
T93R-02	0	1.66	1.66	Overburden	Tenas_Lithology.csv
T93R-02	1.66	3.35	1.69	COAL	Tenas_Lithology.csv
T93R-02	3.35	3.74	0.39	MDST	Tenas_Lithology.csv
T93R-02	3.74	7.18	3.44	COAL	Tenas_Lithology.csv
T93R-02	7.18	8.55	1.37	SLTS	Tenas_Lithology.csv
T93R-02	8.55	9.28	0.73	COAL	Tenas_Lithology.csv
T93R-02	9.28	10	0.72	SLTS	Tenas_Lithology.csv
T93R-02	10	14.62	4.62	SST	Tenas_Lithology.csv
T93R-02	14.62	14.84	0.22	COAL	Tenas_Lithology.csv
T93R-02	14.84	15.59	0.75	MDST	Tenas_Lithology.csv
T93R-02	15.59	15.72	0.13	COAL	Tenas_Lithology.csv
T93R-02	15.72	20.4	4.68	MDST	Tenas_Lithology.csv
T93R-02	20.4	21.01	0.61	COAL	Tenas_Lithology.csv
T93R-02	21.01	21.39	0.38	MDST	Tenas_Lithology.csv
T93R-02	21.39	21.98	0.59	COAL	Tenas_Lithology.csv
T93R-02	21.98	24	2.02	MDST	Tenas_Lithology.csv
T93R-02	24	28.84	4.84	SLTS	Tenas_Lithology.csv
T93R-02	28.84	29.25	0.41	COAL	Tenas_Lithology.csv
T93R-02	29.25	31.4	2.15	SLTS	Tenas_Lithology.csv
T93R-02	31.4	34.75	3.35	SST	Tenas_Lithology.csv
T93R-02	34.75	39	4.25	SLTS	Tenas_Lithology.csv
T93R-02	39	53.34	14.34	SST	Tenas_Lithology.csv
T93R-02	53.34	57.9	4.56	SLTS	Tenas_Lithology.csv
T93R-02	57.9	63.1	5.2	MDST	Tenas_Lithology.csv
T93R-02	63.1	68.6	5.5	SST	Tenas_Lithology.csv
T93R-02	68.6	80.6	12	MDST	Tenas_Lithology.csv
T93R-03	0	4.43	4.43	Overburden	Tenas_Lithology.csv
T93R-03	4.43	6.7	2.27	MDST	Tenas_Lithology.csv
T93R-03	6.7	58.52	51.82	SLTS	Tenas_Lithology.csv
T93R-03	58.52	67.07	8.55	MDST	Tenas_Lithology.csv
T93R-03	67.07	67.41	0.34	COAL	Tenas_Lithology.csv
T93R-03	67.41	67.73	0.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	67.73	68.14	0.41	COAL	Tenas_Lithology.csv
T93R-03	68.14	71.95	3.81	MDST	Tenas_Lithology.csv
T93R-03	71.95	72.26	0.31	COAL	Tenas_Lithology.csv
T93R-03	72.26	75.71	3.45	MDST	Tenas_Lithology.csv
T93R-03	75.71	76.04	0.33	COAL	Tenas_Lithology.csv
T93R-03	76.04	76.97	0.93	MDST	Tenas_Lithology.csv
T93R-03	76.97	78.25	1.28	COAL	Tenas_Lithology.csv
T93R-03	78.25	78.38	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	78.38	78.65	0.27	COAL	Tenas_Lithology.csv
T93R-03	78.65	78.94	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	78.94	79.3	0.36	COAL	Tenas_Lithology.csv
T93R-03	79.3	79.4	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-03	79.4	81.52	2.12	COAL	Tenas_Lithology.csv
T93R-03	81.52	82.78	1.26	MDST	Tenas_Lithology.csv
T93R-03	82.78	83.2	0.42	COAL	Tenas_Lithology.csv
T93R-03	83.2	84.12	0.92	SLTS	Tenas_Lithology.csv
T93R-03	84.12	85.16	1.04	COAL	Tenas_Lithology.csv
T93R-03	85.16	88.9	3.74	SLTS	Tenas_Lithology.csv
T93R-03	88.9	89.12	0.22	COAL	Tenas_Lithology.csv
T93R-03	89.12	91.79	2.67	SLTS	Tenas_Lithology.csv
T93R-03	91.79	92.77	0.98	COAL	Tenas_Lithology.csv
T93R-03	92.77	93.6	0.83	MDST	Tenas_Lithology.csv
T93R-03	93.6	94.47	0.87	COAL	Tenas_Lithology.csv
T93R-03	94.47	96	1.53	SLTS	Tenas_Lithology.csv
T93R-03	96	100.8	4.8	SST	Tenas_Lithology.csv
T93R-04	0	2.14	2.14	Overburden	Tenas_Lithology.csv
T93R-04	2.14	14.32	12.18	SST	Tenas_Lithology.csv
T93R-04	14.32	19.51	5.19	MDST	Tenas_Lithology.csv
T93R-04	19.51	23.16	3.65	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-04	23.16	25.3	2.14	MDST	Tenas_Lithology.csv
T93R-04	25.3	29.87	4.57	SST	Tenas_Lithology.csv
T93R-04	29.87	57.91	28.04	MDST	Tenas_Lithology.csv
T93R-04	57.91	60.65	2.74	SST	Tenas_Lithology.csv
T93R-04	60.65	68.9	8.25	MDST	Tenas_Lithology.csv
T93R-04	68.9	89	20.1	VOLC	Tenas_Lithology.csv
T93R-05	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-05	3.67	11.28	7.61	MDST	Tenas_Lithology.csv
T93R-05	11.28	18.9	7.62	SLTS	Tenas_Lithology.csv
T93R-05	18.9	24.38	5.48	MDST	Tenas_Lithology.csv
T93R-05	24.38	25.6	1.22	SST	Tenas_Lithology.csv
T93R-05	25.6	38.69	13.09	MDST	Tenas_Lithology.csv
T93R-05	38.69	39.15	0.46	COAL	Tenas_Lithology.csv
T93R-05	39.15	41.17	2.02	MDST	Tenas_Lithology.csv
T93R-05	41.17	41.68	0.51	COAL	Tenas_Lithology.csv
T93R-05	41.68	44.17	2.49	MDST	Tenas_Lithology.csv
T93R-05	44.17	44.4	0.23	COAL	Tenas_Lithology.csv
T93R-05	44.4	44.84	0.44	MDST	Tenas_Lithology.csv
T93R-05	44.84	46.34	1.5	COAL	Tenas_Lithology.csv
T93R-05	46.34	54.24	7.9	MDST	Tenas_Lithology.csv
T93R-05	54.24	54.62	0.38	COAL	Tenas_Lithology.csv
T93R-05	54.62	58.79	4.17	MDST	Tenas_Lithology.csv
T93R-05	58.79	64.5	5.71	COAL	Tenas_Lithology.csv
T93R-05	64.5	65.48	0.98	MDST	Tenas_Lithology.csv
T93R-05	65.48	65.82	0.34	COAL	Tenas_Lithology.csv
T93R-05	65.82	66.25	0.43	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-05	66.25	66.8	0.55	COAL	Tenas_Lithology.csv
T93R-05	66.8	68.27	1.47	MDST	Tenas_Lithology.csv
T93R-05	68.27	71.02	2.75	SST	Tenas_Lithology.csv
T93R-05	71.02	77.8	6.78	MDST	Tenas_Lithology.csv
T93R-05	77.8	78.03	0.23	COAL	Tenas_Lithology.csv
T93R-05	78.03	79.39	1.36	MDST	Tenas_Lithology.csv
T93R-05	79.39	80.08	0.69	COAL	Tenas_Lithology.csv
T93R-05	80.08	81.05	0.97	SLTS	Tenas_Lithology.csv
T93R-05	81.05	81.3	0.25	COAL	Tenas_Lithology.csv
T93R-05	81.3	83.14	1.84	SLTS	Tenas_Lithology.csv
T93R-05	83.14	83.5	0.36	COAL	Tenas_Lithology.csv
T93R-05	83.5	85.32	1.82	SLTS	Tenas_Lithology.csv
T93R-05	85.32	85.59	0.27	COAL	Tenas_Lithology.csv
T93R-05	85.59	92.4	6.81	SLTS	Tenas_Lithology.csv
T93R-06C	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T93R-06C	1.23	4.84	3.61	MDST	Tenas_Lithology.csv
T93R-06C	4.84	5.38	0.54	COAL	Tenas_Lithology.csv
T93R-06C	5.38	8.58	3.2	MDST	Tenas_Lithology.csv
T93R-06C	8.58	8.79	0.21	COAL	Tenas_Lithology.csv
T93R-06C	8.79	10.28	1.49	MDST	Tenas_Lithology.csv
T93R-06C	10.28	11.88	1.6	COAL	Tenas_Lithology.csv
T93R-06C	11.88	18.55	6.67	MDST	Tenas_Lithology.csv
T93R-06C	18.55	18.83	0.28	COAL	Tenas_Lithology.csv
T93R-06C	18.83	21.01	2.18	MDST	Tenas_Lithology.csv
T93R-06C	21.01	22.88	1.87	COAL	Tenas_Lithology.csv
T93R-06C	22.88	23.9	1.02	MDST	Tenas_Lithology.csv
T93R-06C	23.9	27.07	3.17	COAL	Tenas_Lithology.csv
T93R-06C	27.07	27.43	0.36	MDST	Tenas_Lithology.csv
T93R-06C	27.43	27.93	0.5	COAL	Tenas_Lithology.csv
T93R-06C	27.93	29.07	1.14	MDST	Tenas_Lithology.csv
T93R-06C	29.07	29.47	0.4	COAL	Tenas_Lithology.csv
T93R-06C	29.47	36.75	7.28	MDST	Tenas_Lithology.csv
T93R-06C	36.75	37.18	0.43	COAL	Tenas_Lithology.csv
T93R-06C	37.18	44	6.82	MDST	Tenas_Lithology.csv
T93R-06C	44	44.28	0.28	COAL	Tenas_Lithology.csv
T93R-06C	44.28	50.3	6.02	MDST	Tenas_Lithology.csv
T93R-06C	50.3	51.21	0.91	SLTS	Tenas_Lithology.csv
T93R-06C	51.21	55.8	4.59	SST	Tenas_Lithology.csv
T93R-08C	0	1.84	1.84	Overburden	Tenas_Lithology.csv
T93R-08C	1.84	3.13	1.29	MDST	Tenas_Lithology.csv
T93R-08C	3.13	4.63	1.5	COAL	Tenas_Lithology.csv
T93R-08C	4.63	8.56	3.93	SLTS	Tenas_Lithology.csv
T93R-08C	8.56	10.62	2.06	COAL	Tenas_Lithology.csv
T93R-08C	10.62	11.42	0.8	MDST	Tenas_Lithology.csv
T93R-08C	11.42	12.43	1.01	COAL	Tenas_Lithology.csv
T93R-08C	12.43	14.15	1.72	MDST	Tenas_Lithology.csv
T93R-08C	14.15	14.9	0.75	COAL	Tenas_Lithology.csv
T93R-08C	14.9	16.57	1.67	SLTS	Tenas_Lithology.csv
T93R-08C	16.57	17.16	0.59	COAL	Tenas_Lithology.csv
T93R-08C	17.16	18.64	1.48	MDST	Tenas_Lithology.csv
T93R-08C	18.64	18.95	0.31	COAL	Tenas_Lithology.csv
T93R-08C	18.95	26.46	7.51	SLTS	Tenas_Lithology.csv
T93R-08C	26.46	27.01	0.55	COAL	Tenas_Lithology.csv
T93R-08C	27.01	27.72	0.71	SST	Tenas_Lithology.csv
T93R-08C	27.72	28.27	0.55	COAL	Tenas_Lithology.csv
T93R-08C	28.27	43	14.73	SST	Tenas_Lithology.csv
T93R-09	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T93R-09	1.23	4.27	3.04	MDST	Tenas_Lithology.csv
T93R-09	4.27	7.01	2.74	SST	Tenas_Lithology.csv
T93R-09	7.01	15.54	8.53	MDST	Tenas_Lithology.csv
T93R-09	15.54	21.03	5.49	SLTS	Tenas_Lithology.csv
T93R-09	21.03	23.77	2.74	MDST	Tenas_Lithology.csv
T93R-09	23.77	26.52	2.75	SLTS	Tenas_Lithology.csv
T93R-09	26.52	42.37	15.85	MDST	Tenas_Lithology.csv
T93R-09	42.37	50.29	7.92	SLTS	Tenas_Lithology.csv
T93R-09	50.29	60.65	10.36	MDST	Tenas_Lithology.csv
T93R-09	60.65	63.4	2.75	SLTS	Tenas_Lithology.csv
T93R-09	63.4	67.66	4.26	SST	Tenas_Lithology.csv
T93R-09	67.66	71.63	3.97	SLTS	Tenas_Lithology.csv
T93R-09	71.63	75.9	4.27	MDST	Tenas_Lithology.csv
T93R-09	75.9	77.72	1.82	SST	Tenas_Lithology.csv
T93R-09	77.72	83.21	5.49	SLTS	Tenas_Lithology.csv
T93R-09	83.21	88.7	5.49	MDST	Tenas_Lithology.csv
T93R-09	88.7	92.05	3.35	SLTS	Tenas_Lithology.csv
T93R-09	92.05	94.18	2.13	MDST	Tenas_Lithology.csv
T93R-09	94.18	106.37	12.19	SST	Tenas_Lithology.csv
T93R-09	106.37	111.56	5.19	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-09	111.56	126.65	15.09	MDST	Tenas_Lithology.csv
T93R-09	126.65	127.46	0.81	COAL	Tenas_Lithology.csv
T93R-09	127.46	132.13	4.67	MDST	Tenas_Lithology.csv
T93R-09	132.13	132.56	0.43	COAL	Tenas_Lithology.csv
T93R-09	132.56	137.77	5.21	MDST	Tenas_Lithology.csv
T93R-09	137.77	140.21	2.44	SST	Tenas_Lithology.csv
T93R-09	140.21	141.43	1.22	SLTS	Tenas_Lithology.csv
T93R-09	141.43	147.22	5.79	SST	Tenas_Lithology.csv
T93R-09	147.22	148.13	0.91	MDST	Tenas_Lithology.csv
T93R-09	148.13	157.58	9.45	SST	Tenas_Lithology.csv
T93R-09	157.58	164.59	7.01	MDST	Tenas_Lithology.csv
T93R-09	164.59	171.3	6.71	SST	Tenas_Lithology.csv
T93R-10	0	3.36	3.36	Overburden	Tenas_Lithology.csv
T93R-10	3.36	28.78	25.42	SST	Tenas_Lithology.csv
T93R-10	28.78	29.65	0.87	COAL	Tenas_Lithology.csv
T93R-10	29.65	32.58	2.93	SLTS	Tenas_Lithology.csv
T93R-10	32.58	33.22	0.64	COAL	Tenas_Lithology.csv
T93R-10	33.22	35.4	2.18	MDST	Tenas_Lithology.csv
T93R-10	35.4	36.1	0.7	COAL	Tenas_Lithology.csv
T93R-10	36.1	53.34	17.24	SLTS	Tenas_Lithology.csv
T93R-10	53.34	61	7.66	VOLC	Tenas_Lithology.csv
T93R-12	0	15.56	15.56	Overburden	Tenas_Lithology.csv
T93R-12	15.56	24.08	8.52	MDST	Tenas_Lithology.csv
T93R-12	24.08	29.26	5.18	SLTS	Tenas_Lithology.csv
T93R-12	29.26	32.61	3.35	MDST	Tenas_Lithology.csv
T93R-12	32.61	35.97	3.36	SLTS	Tenas_Lithology.csv
T93R-12	35.97	65.53	29.56	MDST	Tenas_Lithology.csv
T93R-12	65.53	67.38	1.85	SLTS	Tenas_Lithology.csv
T93R-12	67.38	68.12	0.74	COAL	Tenas_Lithology.csv
T93R-12	68.12	72.85	4.73	MDST	Tenas_Lithology.csv
T93R-12	72.85	73.65	0.8	COAL	Tenas_Lithology.csv
T93R-12	73.65	76.02	2.37	MDST	Tenas_Lithology.csv
T93R-12	76.02	76.25	0.23	COAL	Tenas_Lithology.csv
T93R-12	76.25	78.77	2.52	MDST	Tenas_Lithology.csv
T93R-12	78.77	80.8	2.03	COAL	Tenas_Lithology.csv
T93R-12	80.8	89.61	8.81	MDST	Tenas_Lithology.csv
T93R-12	89.61	91.44	1.83	SST	Tenas_Lithology.csv
T93R-12	91.44	92.7	1.26	MDST	Tenas_Lithology.csv
T93R-12	92.7	93.05	0.35	COAL	Tenas_Lithology.csv
T93R-12	93.05	100.31	7.26	SLTS	Tenas_Lithology.csv
T93R-12	100.31	108.29	7.98	COAL	Tenas_Lithology.csv
T93R-12	108.29	113	4.71	MDST	Tenas_Lithology.csv
T93R-12	113	113.52	0.52	COAL	Tenas_Lithology.csv
T93R-12	113.52	113.97	0.45	MDST	Tenas_Lithology.csv
T93R-12	113.97	114.7	0.73	COAL	Tenas_Lithology.csv
T93R-12	114.7	116.2	1.5	MDST	Tenas_Lithology.csv
T93R-12	116.2	116.85	0.65	COAL	Tenas_Lithology.csv
T93R-12	116.85	120.85	4	MDST	Tenas_Lithology.csv
T93R-12	120.85	121.9	1.05	COAL	Tenas_Lithology.csv
T93R-12	121.9	121.96	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-12	121.96	122.77	0.81	COAL	Tenas_Lithology.csv
T93R-12	122.77	122.87	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-12	122.87	123.57	0.7	COAL	Tenas_Lithology.csv
T93R-12	123.57	128.9	5.33	MDST	Tenas_Lithology.csv
T93R-13	0	23.81	23.81	Overburden	Tenas_Lithology.csv
T93R-13	23.81	28.04	4.23	MDST	Tenas_Lithology.csv
T93R-13	28.04	36.58	8.54	SLTS	Tenas_Lithology.csv
T93R-13	36.58	59.13	22.55	MDST	Tenas_Lithology.csv
T93R-13	59.13	60.05	0.92	SLTS	Tenas_Lithology.csv
T93R-13	60.05	64	3.95	MDST	Tenas_Lithology.csv
T93R-13	64	140.8	76.8	VOLC	Tenas_Lithology.csv
T93R-14	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-14	3.67	13.41	9.74	VOLC	Tenas_Lithology.csv
T93R-14	13.41	39.62	26.21	SLTS	Tenas_Lithology.csv
T93R-14	39.62	49.68	10.06	SST	Tenas_Lithology.csv
T93R-14	49.68	54.25	4.57	VOLC	Tenas_Lithology.csv
T93R-14	54.25	57.91	3.66	SST	Tenas_Lithology.csv
T93R-14	57.91	71.63	13.72	VOLC	Tenas_Lithology.csv
T93R-14	71.63	79.86	8.23	SST	Tenas_Lithology.csv
T93R-14	79.86	110	30.14	VOLC	Tenas_Lithology.csv
T93R-15	0	0.13	0.13	Overburden	Tenas_Lithology.csv
T93R-16	0	11.1	11.1	Overburden	Tenas_Lithology.csv
T93R-17	0	3.97	3.97	Overburden	Tenas_Lithology.csv
T93R-17	3.97	26.21	22.24	MDST	Tenas_Lithology.csv
T93R-17	26.21	27.43	1.22	SST	Tenas_Lithology.csv
T93R-17	27.43	43.89	16.46	MDST	Tenas_Lithology.csv
T93R-17	43.89	49.07	5.18	SLTS	Tenas_Lithology.csv
T93R-17	49.07	51.51	2.44	MDST	Tenas_Lithology.csv
T93R-17	51.51	56.08	4.57	SLTS	Tenas_Lithology.csv
T93R-17	56.08	63.7	7.62	SST	Tenas_Lithology.csv
T93R-17	63.7	68.88	5.18	SLTS	Tenas_Lithology.csv
T93R-17	68.88	75.9	7.02	MDST	Tenas_Lithology.csv
T93R-17	75.9	77.41	1.51	SST	Tenas_Lithology.csv
T93R-17	77.41	77.95	0.54	MDST	Tenas_Lithology.csv
T93R-17	77.95	80.41	2.46	COAL	Tenas_Lithology.csv
T93R-17	80.41	81.66	1.25	MDST	Tenas_Lithology.csv
T93R-17	81.66	82.44	0.78	COAL	Tenas_Lithology.csv
T93R-17	82.44	82.7	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-17	82.7	85.9	3.2	COAL	Tenas_Lithology.csv
T93R-17	85.9	88.88	2.98	MDST	Tenas_Lithology.csv
T93R-17	88.88	89	0.12	COAL	Tenas_Lithology.csv
T93R-17	89	89.2	0.2	MDST	Tenas_Lithology.csv
T93R-17	89.2	89.54	0.34	COAL	Tenas_Lithology.csv
T93R-17	89.54	89.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T93R-17	89.72	90.82	1.1	COAL	Tenas_Lithology.csv
T93R-17	90.82	101.43	10.61	SLTS	Tenas_Lithology.csv
T93R-17	101.43	102.27	0.84	COAL	Tenas_Lithology.csv
T93R-17	102.27	103.14	0.87	MDST	Tenas_Lithology.csv
T93R-17	103.14	103.61	0.47	COAL	Tenas_Lithology.csv
T93R-17	103.61	107.01	3.4	MDST	Tenas_Lithology.csv
T93R-17	107.01	107.3	0.29	COAL	Tenas_Lithology.csv
T93R-17	107.3	123.75	16.45	MDST	Tenas_Lithology.csv
T93R-17	123.75	128.9	5.15	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T93R-18	0	25.08	25.08	Overburden	Tenas_Lithology.csv
T93R-18	25.08	27.1	2.02	n/a	Tenas_Lithology.csv
T93R-18	27.1	40.55	13.45	MDST	Tenas_Lithology.csv
T93R-19	0	10.37	10.37	Overburden	Tenas_Lithology.csv
T93R-19	10.37	122	111.63	VOLC	Tenas_Lithology.csv
T93R-51	0	3.67	3.67	Overburden	Tenas_Lithology.csv
T93R-51	3.67	13.5	9.83	SLTS	Tenas_Lithology.csv
T93R-51	13.5	18.2	4.7	SST	Tenas_Lithology.csv
T93R-51	18.2	19.3	1.1	MDST	Tenas_Lithology.csv
T93R-51	19.3	21	1.7	SST	Tenas_Lithology.csv
T93R-51	21	29.5	8.5	MDST	Tenas_Lithology.csv
T93R-51	29.5	33.53	4.03	SST	Tenas_Lithology.csv
T93R-51	33.53	36.6	3.07	MDST	Tenas_Lithology.csv
T93R-51	36.6	40.5	3.9	SLTS	Tenas_Lithology.csv
T93R-51	40.5	44.5	4	MDST	Tenas_Lithology.csv
T93R-51	44.5	51.52	7.02	SLTS	Tenas_Lithology.csv
T93R-51	51.52	71.3	19.78	MDST	Tenas_Lithology.csv
T94R-01	0	3.06	3.06	Overburden	Tenas_Lithology.csv
T94R-01	3.06	8.2	5.14	SLTS	Tenas_Lithology.csv
T94R-01	8.2	10.48	2.28	MDST	Tenas_Lithology.csv
T94R-01	10.48	12.53	2.05	COAL	Tenas_Lithology.csv
T94R-01	12.53	15.65	3.12	SLTS	Tenas_Lithology.csv
T94R-01	15.65	17.98	2.33	COAL	Tenas_Lithology.csv
T94R-01	17.98	18.34	0.36	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	18.34	18.61	0.27	COAL	Tenas_Lithology.csv
T94R-01	18.61	18.83	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	18.83	19.11	0.28	COAL	Tenas_Lithology.csv
T94R-01	19.11	21	1.89	MDST	Tenas_Lithology.csv
T94R-01	21	22.62	1.62	SLTS	Tenas_Lithology.csv
T94R-01	22.62	23.19	0.57	COAL	Tenas_Lithology.csv
T94R-01	23.19	24.1	0.91	MDST	Tenas_Lithology.csv
T94R-01	24.1	24.59	0.49	COAL	Tenas_Lithology.csv
T94R-01	24.59	25.6	1.01	MDST	Tenas_Lithology.csv
T94R-01	25.6	31.2	5.6	SLTS	Tenas_Lithology.csv
T94R-01	31.2	31.56	0.36	COAL	Tenas_Lithology.csv
T94R-01	31.56	33.12	1.56	SLTS	Tenas_Lithology.csv
T94R-01	33.12	33.46	0.34	COAL	Tenas_Lithology.csv
T94R-01	33.46	39.11	5.65	SST	Tenas_Lithology.csv
T94R-01	39.11	39.59	0.48	COAL	Tenas_Lithology.csv
T94R-01	39.59	40.44	0.85	SLTS	Tenas_Lithology.csv
T94R-01	40.44	41.97	1.53	MDST	Tenas_Lithology.csv
T94R-01	41.97	72	30.03	SST	Tenas_Lithology.csv
T94R-01	72	74.25	2.25	SLTS	Tenas_Lithology.csv
T94R-01	74.25	74.66	0.41	COAL	Tenas_Lithology.csv
T94R-01	74.66	75.76	1.1	SLTS	Tenas_Lithology.csv
T94R-01	75.76	76.2	0.44	COAL	Tenas_Lithology.csv
T94R-01	76.2	76.4	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	76.4	76.98	0.58	COAL	Tenas_Lithology.csv
T94R-01	76.98	77.51	0.53	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-01	77.51	77.96	0.45	COAL	Tenas_Lithology.csv
T94R-01	77.96	83.8	5.84	SLTS	Tenas_Lithology.csv
T94R-02	0	0.71	0.71	Overburden	Tenas_Lithology.csv
T94R-02	0.71	37	36.29	VOLC	Tenas_Lithology.csv
T94R-03	0	0.61	0.61	Overburden	Tenas_Lithology.csv
T94R-03	0.61	1.5	0.89	COAL	Tenas_Lithology.csv
T94R-03	1.5	4.15	2.65	MDST	Tenas_Lithology.csv
T94R-03	4.15	8.61	4.46	SST	Tenas_Lithology.csv
T94R-03	8.61	9.04	0.43	COAL	Tenas_Lithology.csv
T94R-03	9.04	14.09	5.05	SLTS	Tenas_Lithology.csv
T94R-03	14.09	19.41	5.32	COAL	Tenas_Lithology.csv
T94R-03	19.41	20.4	0.99	MDST	Tenas_Lithology.csv
T94R-03	20.4	20.75	0.35	COAL	Tenas_Lithology.csv
T94R-03	20.75	21.12	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-03	21.12	21.87	0.75	COAL	Tenas_Lithology.csv
T94R-03	21.87	23.2	1.33	MDST	Tenas_Lithology.csv
T94R-03	23.2	23.59	0.39	COAL	Tenas_Lithology.csv
T94R-03	23.59	25.8	2.21	MDST	Tenas_Lithology.csv
T94R-03	25.8	28.84	3.04	SLTS	Tenas_Lithology.csv
T94R-03	28.84	29.11	0.27	COAL	Tenas_Lithology.csv
T94R-03	29.11	30.81	1.7	SLTS	Tenas_Lithology.csv
T94R-03	30.81	31.19	0.38	COAL	Tenas_Lithology.csv
T94R-03	31.19	38.5	7.31	SST	Tenas_Lithology.csv
T94R-03	38.5	38.78	0.28	COAL	Tenas_Lithology.csv
T94R-03	38.78	59.8	21.02	SST	Tenas_Lithology.csv
T94R-03	59.8	71	11.2	SLTS	Tenas_Lithology.csv
T94R-03	71	84.8	13.8	SST	Tenas_Lithology.csv
T94R-04C	0	9.91	9.91	Overburden	Tenas_Lithology.csv
T94R-04C	9.91	10.97	1.06	MDST	Tenas_Lithology.csv
T94R-04C	10.97	13.77	2.8	SST	Tenas_Lithology.csv
T94R-04C	13.77	15.2	1.43	SLTS	Tenas_Lithology.csv
T94R-04C	15.2	17.77	2.57	MDST	Tenas_Lithology.csv
T94R-04C	17.77	24.2	6.43	SLTS	Tenas_Lithology.csv
T94R-04C	24.2	30.85	6.65	SST	Tenas_Lithology.csv
T94R-04C	30.85	32.2	1.35	MDST	Tenas_Lithology.csv
T94R-04C	32.2	33.09	0.89	SLTS	Tenas_Lithology.csv
T94R-04C	33.09	33.33	0.24	COAL	Tenas_Lithology.csv
T94R-04C	33.33	36.1	2.77	MDST	Tenas_Lithology.csv
T94R-04C	36.1	36.12	0.02	SLTS	Tenas_Lithology.csv
T94R-04C	36.12	37.5	1.38	MDST	Tenas_Lithology.csv
T94R-04C	37.5	37.79	0.29	COAL	Tenas_Lithology.csv
T94R-04C	37.79	40.44	2.65	SLTS	Tenas_Lithology.csv
T94R-04C	40.44	42.38	1.94	COAL	Tenas_Lithology.csv
T94R-04C	42.38	43.28	0.9	MDST	Tenas_Lithology.csv
T94R-04C	43.28	49.4	6.12	SLTS	Tenas_Lithology.csv
T94R-04C	49.4	49.76	0.36	COAL	Tenas_Lithology.csv
T94R-04C	49.76	53.95	4.19	SLTS	Tenas_Lithology.csv
T94R-04C	53.95	55.8	1.85	COAL	Tenas_Lithology.csv
T94R-04C	55.8	56.36	0.56	MDST	Tenas_Lithology.csv
T94R-04C	56.36	60.17	3.81	COAL	Tenas_Lithology.csv
T94R-04C	60.17	62.16	1.99	MDST	Tenas_Lithology.csv
T94R-04C	62.16	62.64	0.48	COAL	Tenas_Lithology.csv
T94R-04C	62.64	62.85	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T94R-04C	62.85	63.05	0.2	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T94R-04C	63.05	65.5	2.45	MDST	Tenas_Lithology.csv
T94R-04C	65.5	69	3.5	SLTS	Tenas_Lithology.csv
T94R-04C	69	69.25	0.25	COAL	Tenas_Lithology.csv
T94R-04C	69.25	70.63	1.38	SLTS	Tenas_Lithology.csv
T94R-04C	70.63	70.8	0.17	COAL	Tenas_Lithology.csv
T94R-04C	70.8	73.65	2.85	SST	Tenas_Lithology.csv
T94R-04C	73.65	73.82	0.17	COAL	Tenas_Lithology.csv
T94R-04C	73.82	74.7	0.88	SST	Tenas_Lithology.csv
T94R-05	0	3.97	3.97	Overburden	Tenas_Lithology.csv
T94R-05	3.97	8.5	4.53	MDST	Tenas_Lithology.csv
T94R-05	8.5	14	5.5	SLTS	Tenas_Lithology.csv
T94R-05	14	38.4	24.4	SST	Tenas_Lithology.csv
T94R-05	38.4	49.5	11.1	SLTS	Tenas_Lithology.csv
T94R-05	49.5	58.68	9.18	SST	Tenas_Lithology.csv
T94R-05	58.68	59.03	0.35	COAL	Tenas_Lithology.csv
T94R-05	59.03	64.2	5.17	SLTS	Tenas_Lithology.csv
T94R-05	64.2	70.56	6.36	SST	Tenas_Lithology.csv
T94R-05	70.56	71.62	1.06	COAL	Tenas_Lithology.csv
T94R-05	71.62	79.31	7.69	SLTS	Tenas_Lithology.csv
T94R-05	79.31	79.57	0.26	COAL	Tenas_Lithology.csv
T94R-05	79.57	82.35	2.78	SLTS	Tenas_Lithology.csv
T94R-05	82.35	82.79	0.44	COAL	Tenas_Lithology.csv
T94R-05	82.79	84.85	2.06	MDST	Tenas_Lithology.csv
T94R-05	84.85	85.52	0.67	COAL	Tenas_Lithology.csv
T94R-05	85.52	86.46	0.94	MDST	Tenas_Lithology.csv
T94R-05	86.46	86.86	0.4	COAL	Tenas_Lithology.csv
T94R-05	86.86	88.26	1.4	SST	Tenas_Lithology.csv
T94R-05	88.26	88.91	0.65	COAL	Tenas_Lithology.csv
T94R-05	88.91	90.5	1.59	SST	Tenas_Lithology.csv
T94R-05	90.5	91.33	0.83	COAL	Tenas_Lithology.csv
T94R-05	91.33	92.3	0.97	CGL	Tenas_Lithology.csv
T94R-05	92.3	93.53	1.23	SST	Tenas_Lithology.csv
T94R-05	93.53	94.21	0.68	COAL	Tenas_Lithology.csv
T94R-05	94.21	97	2.79	SST	Tenas_Lithology.csv
T94R-05	97	108	11	SLTS	Tenas_Lithology.csv
T94R-05	108	113.4	5.4	SST	Tenas_Lithology.csv
T94R-05	113.4	114.6	1.2	CGL	Tenas_Lithology.csv
T94R-05	114.6	116.46	1.86	MDST	Tenas_Lithology.csv
T94R-05	116.46	121.6	5.14	SST	Tenas_Lithology.csv
T94R-06	0	1.51	1.51	Overburden	Tenas_Lithology.csv
T94R-06	1.51	69	67.49	SLTS	Tenas_Lithology.csv
T94R-06	69	70.6	1.6	SST	Tenas_Lithology.csv
T94R-06	70.6	75.7	5.1	SLTS	Tenas_Lithology.csv
T94R-06	75.7	80.1	4.4	MDST	Tenas_Lithology.csv
T94R-06	80.1	81.3	1.2	SST	Tenas_Lithology.csv
T94R-06	81.3	84.5	3.2	SLTS	Tenas_Lithology.csv
T94R-06	84.5	92.5	8	MDST	Tenas_Lithology.csv
T94R-06	92.5	96.2	3.7	SST	Tenas_Lithology.csv
T94R-06	96.2	102.6	6.4	SLTS	Tenas_Lithology.csv
T94R-06	102.6	105	2.4	MDST	Tenas_Lithology.csv
T94R-06	105	128.3	23.3	SLTS	Tenas_Lithology.csv
T94R-06	128.3	133.5	5.2	SST	Tenas_Lithology.csv
T94R-06	133.5	135	1.5	SLTS	Tenas_Lithology.csv
T94R-06	135	135.14	0.14	COAL	Tenas_Lithology.csv
T94R-06	135.14	137.8	2.66	SLTS	Tenas_Lithology.csv
T94R-06	137.8	140	2.2	SST	Tenas_Lithology.csv
T94R-06	140	141.74	1.74	SLTS	Tenas_Lithology.csv
T94R-06	141.74	142.13	0.39	COAL	Tenas_Lithology.csv
T94R-06	142.13	144.12	1.99	MDST	Tenas_Lithology.csv
T94R-06	144.12	144.58	0.46	COAL	Tenas_Lithology.csv
T94R-06	144.58	145.61	1.03	MDST	Tenas_Lithology.csv
T94R-06	145.61	145.9	0.29	COAL	Tenas_Lithology.csv
T94R-06	145.9	147.06	1.16	MDST	Tenas_Lithology.csv
T94R-06	147.06	147.32	0.26	COAL	Tenas_Lithology.csv
T94R-06	147.32	150.56	3.24	SLTS	Tenas_Lithology.csv
T94R-06	150.56	150.88	0.32	COAL	Tenas_Lithology.csv
T94R-06	150.88	151.94	1.06	SST	Tenas_Lithology.csv
T94R-06	151.94	152.21	0.27	COAL	Tenas_Lithology.csv
T94R-06	152.21	152.22	0.01	SLTS	Tenas_Lithology.csv
T94R-07	0	6.11	6.11	Overburden	Tenas_Lithology.csv
T94R-07	6.11	54.5	48.39	SLTS	Tenas_Lithology.csv
T94R-07	54.5	62.5	8	SST	Tenas_Lithology.csv
T94R-07	62.5	63.1	0.6	SLTS	Tenas_Lithology.csv
T94R-07	63.1	63.22	0.12	COAL	Tenas_Lithology.csv
T94R-07	63.22	64.56	1.34	SLTS	Tenas_Lithology.csv
T94R-07	64.56	64.68	0.12	COAL	Tenas_Lithology.csv
T94R-07	64.68	66.5	1.82	MDST	Tenas_Lithology.csv
T94R-07	66.5	79.28	12.78	SLTS	Tenas_Lithology.csv
T94R-07	79.28	80.52	1.24	COAL	Tenas_Lithology.csv
T94R-07	80.52	89.65	9.13	MDST	Tenas_Lithology.csv
T94R-07	89.65	90.01	0.36	COAL	Tenas_Lithology.csv
T94R-07	90.01	96.37	6.36	SLTS	Tenas_Lithology.csv
T94R-07	96.37	102.27	5.9	COAL	Tenas_Lithology.csv
T94R-07	102.27	107.23	4.96	MDST	Tenas_Lithology.csv
T94R-07	107.23	108.36	1.13	COAL	Tenas_Lithology.csv
T94R-07	108.36	109.7	1.34	MDST	Tenas_Lithology.csv
T94R-07	109.7	110.27	0.57	COAL	Tenas_Lithology.csv
T94R-07	110.27	114.86	4.59	MDST	Tenas_Lithology.csv
T94R-07	114.86	115.43	0.57	COAL	Tenas_Lithology.csv
T94R-07	115.43	116.52	1.09	MDST	Tenas_Lithology.csv
T94R-07	116.52	117.11	0.59	COAL	Tenas_Lithology.csv
T94R-07	117.11	117.72	0.61	MDST	Tenas_Lithology.csv
T94R-07	117.72	118	0.28	COAL	Tenas_Lithology.csv
T94R-07	118	119.69	1.69	MDST	Tenas_Lithology.csv
T94R-07	119.69	120.19	0.5	COAL	Tenas_Lithology.csv
T94R-07	120.19	120.9	0.71	SLTS	Tenas_Lithology.csv
T94R-08	0	17.68	17.68	Overburden	Tenas_Lithology.csv
T94R-08	17.68	21.7	4.02	SST	Tenas_Lithology.csv
T94R-08	21.7	54.5	32.8	MDST	Tenas_Lithology.csv
T94R-08	54.5	106.4	51.9	SLTS	Tenas_Lithology.csv
T94R-08	106.4	113.14	6.74	MDST	Tenas_Lithology.csv
T94R-08	113.14	113.79	0.65	COAL	Tenas_Lithology.csv
T94R-08	113.79	123.8	10.01	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T94R-08	123.8	124.17	0.37	COAL	Tenas_Lithology.csv
T94R-08	124.17	132.4	8.23	MDST	Tenas_Lithology.csv
T94R-08	132.4	138.3	5.9	SLTS	Tenas_Lithology.csv
T94R-08	138.3	144.5	6.2	SST	Tenas_Lithology.csv
T94R-09	0	56.39	56.39	Overburden	Tenas_Lithology.csv
T94R-09	56.39	92.29	35.9	CGL	Tenas_Lithology.csv
T94R-09	92.29	146.66	54.37	VOLC	Tenas_Lithology.csv
T94R-10C	0	6.11	6.11	Overburden	Tenas_Lithology.csv
T94R-10C	6.11	42.9	36.79	MDST	Tenas_Lithology.csv
T94R-10C	42.9	45.73	2.83	SLTS	Tenas_Lithology.csv
T94R-10C	45.73	46.34	0.61	COAL	Tenas_Lithology.csv
T94R-10C	46.34	49.33	2.99	MDST	Tenas_Lithology.csv
T94R-10C	49.33	49.96	0.63	COAL	Tenas_Lithology.csv
T94R-10C	49.96	54.53	4.57	MDST	Tenas_Lithology.csv
T94R-10C	54.53	56.36	1.83	COAL	Tenas_Lithology.csv
T94R-10C	56.36	71.15	14.79	MDST	Tenas_Lithology.csv
T94R-10C	71.15	73.66	2.51	COAL	Tenas_Lithology.csv
T94R-10C	73.66	74.94	1.28	MDST	Tenas_Lithology.csv
T94R-10C	74.94	79.05	4.11	COAL	Tenas_Lithology.csv
T94R-10C	79.05	81.51	2.46	MDST	Tenas_Lithology.csv
T94R-10C	81.51	82.6	1.09	COAL	Tenas_Lithology.csv
T94R-10C	82.6	84.08	1.48	MDST	Tenas_Lithology.csv
T94R-10C	84.08	84.52	0.44	COAL	Tenas_Lithology.csv
T94R-10C	84.52	89.6	5.08	MDST	Tenas_Lithology.csv
T94R-11	0	67	67	Overburden	Tenas_Lithology.csv
T94R-11	67	71.48	4.48	VOLC	Tenas_Lithology.csv
T94R-12	0	19.51	19.51	Overburden	Tenas_Lithology.csv
T94R-12	19.51	38.05	18.54	MDST	Tenas_Lithology.csv
T94R-12	38.05	38.42	0.37	COAL	Tenas_Lithology.csv
T94R-12	38.42	40.74	2.32	MDST	Tenas_Lithology.csv
T94R-12	40.74	42.81	2.07	COAL	Tenas_Lithology.csv
T94R-12	42.81	53.48	10.67	MDST	Tenas_Lithology.csv
T94R-12	53.48	54.02	0.54	COAL	Tenas_Lithology.csv
T94R-12	54.02	56.09	2.07	MDST	Tenas_Lithology.csv
T94R-12	56.09	56.21	0.12	COAL	Tenas_Lithology.csv
T94R-12	56.21	69.7	13.49	MDST	Tenas_Lithology.csv
T94R-12	69.7	73.2	3.5	SST	Tenas_Lithology.csv
T94R-12	73.2	94.8	21.6	VOLC	Tenas_Lithology.csv
T94R-13	0	2.14	2.14	Overburden	Tenas_Lithology.csv
T94R-13	2.14	41.9	39.76	VOLC	Tenas_Lithology.csv
T95R-06	0	92.9	92.9	Overburden	Tenas_Lithology.csv
T95R-06	92.9	116	23.1	VOLC	Tenas_Lithology.csv
T95R-07C	0	6.4	6.4	Overburden	Tenas_Lithology.csv
T95R-07C	6.4	6.95	0.55	MDST	Tenas_Lithology.csv
T95R-07C	6.95	7.57	0.62	COAL	Tenas_Lithology.csv
T95R-07C	7.57	10.94	3.37	MDST	Tenas_Lithology.csv
T95R-07C	10.94	13.01	2.07	COAL	Tenas_Lithology.csv
T95R-07C	13.01	19.5	6.49	MDST	Tenas_Lithology.csv
T95R-07C	19.5	19.85	0.35	COAL	Tenas_Lithology.csv
T95R-07C	19.85	23.59	3.74	MDST	Tenas_Lithology.csv
T95R-07C	23.59	28.94	5.35	COAL	Tenas_Lithology.csv
T95R-07C	28.94	30.22	1.28	MDST	Tenas_Lithology.csv
T95R-07C	30.22	30.7	0.48	COAL	Tenas_Lithology.csv
T95R-07C	30.7	30.83	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-07C	30.83	31.14	0.31	COAL	Tenas_Lithology.csv
T95R-07C	31.14	32.12	0.98	MDST	Tenas_Lithology.csv
T95R-07C	32.12	32.59	0.47	COAL	Tenas_Lithology.csv
T95R-07C	32.59	33.69	1.1	MDST	Tenas_Lithology.csv
T95R-07C	33.69	34.11	0.42	COAL	Tenas_Lithology.csv
T95R-07C	34.11	34.62	0.51	MDST	Tenas_Lithology.csv
T95R-07C	34.62	34.8	0.18	COAL	Tenas_Lithology.csv
T95R-07C	34.8	37.83	3.03	MDST	Tenas_Lithology.csv
T95R-07C	37.83	38.39	0.56	COAL	Tenas_Lithology.csv
T95R-07C	38.39	39.2	0.81	MDST	Tenas_Lithology.csv
T95R-07C	39.2	39.91	0.71	COAL	Tenas_Lithology.csv
T95R-07C	39.91	47.88	7.97	MDST	Tenas_Lithology.csv
T95R-07C	47.88	48.23	0.35	COAL	Tenas_Lithology.csv
T95R-07C	48.23	56	7.77	MDST	Tenas_Lithology.csv
T95R-09	0	151.5	151.5	Overburden	Tenas_Lithology.csv
T95R-09	151.5	153	1.5	MDST	Tenas_Lithology.csv
T95R-09	153	156	3	Overburden	Tenas_Lithology.csv
T95R-10	0	22.36	22.36	Overburden	Tenas_Lithology.csv
T95R-10	22.36	24.4	2.04	COAL	Tenas_Lithology.csv
T95R-10	24.4	26.7	2.3	MDST	Tenas_Lithology.csv
T95R-10	26.7	27.15	0.45	COAL	Tenas_Lithology.csv
T95R-10	27.15	27.89	0.74	MDST	Tenas_Lithology.csv
T95R-10	27.89	28.33	0.44	COAL	Tenas_Lithology.csv
T95R-10	28.33	36.05	7.72	MDST	Tenas_Lithology.csv
T95R-10	36.05	37.9	1.85	COAL	Tenas_Lithology.csv
T95R-10	37.9	38.66	0.76	MDST	Tenas_Lithology.csv
T95R-10	38.66	38.98	0.32	COAL	Tenas_Lithology.csv
T95R-10	38.98	51.31	12.33	MDST	Tenas_Lithology.csv
T95R-10	51.31	51.7	0.39	COAL	Tenas_Lithology.csv
T95R-10	51.7	53.85	2.15	MDST	Tenas_Lithology.csv
T95R-10	53.85	54.2	0.35	COAL	Tenas_Lithology.csv
T95R-10	54.2	63	8.8	SLTS	Tenas_Lithology.csv
T95R-10	63	110.3	47.3	SST	Tenas_Lithology.csv
T95R-10	110.3	138	27.7	VOLC	Tenas_Lithology.csv
T95R-11	0	4.51	4.51	Overburden	Tenas_Lithology.csv
T95R-11	4.51	22.95	18.44	SLTS	Tenas_Lithology.csv
T95R-11	22.95	23.6	0.65	COAL	Tenas_Lithology.csv
T95R-11	23.6	25.4	1.8	MDST	Tenas_Lithology.csv
T95R-11	25.4	25.6	0.2	COAL	Tenas_Lithology.csv
T95R-11	25.6	26.09	0.49	MDST	Tenas_Lithology.csv
T95R-11	26.09	26.8	0.71	COAL	Tenas_Lithology.csv
T95R-11	26.8	27.57	0.77	MDST	Tenas_Lithology.csv
T95R-11	27.57	28.4	0.83	COAL	Tenas_Lithology.csv
T95R-11	28.4	35.9	7.5	MDST	Tenas_Lithology.csv
T95R-11	35.9	36	0.1	COAL	Tenas_Lithology.csv
T95R-11	36	36.58	0.58	MDST	Tenas_Lithology.csv
T95R-11	36.58	36.86	0.28	COAL	Tenas_Lithology.csv
T95R-11	36.86	41.2	4.34	SST	Tenas_Lithology.csv
T95R-11	41.2	41.63	0.43	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-11	41.63	43.42	1.79	MDST	Tenas_Lithology.csv
T95R-11	43.42	43.66	0.24	COAL	Tenas_Lithology.csv
T95R-11	43.66	55	11.34	SLTS	Tenas_Lithology.csv
T95R-13	0	6.01	6.01	Overburden	Tenas_Lithology.csv
T95R-13	6.01	30.3	24.29	SLTS	Tenas_Lithology.csv
T95R-13	30.3	41.59	11.29	MDST	Tenas_Lithology.csv
T95R-13	41.59	42.16	0.57	COAL	Tenas_Lithology.csv
T95R-13	42.16	45	2.84	MDST	Tenas_Lithology.csv
T95R-13	45	56.6	11.6	SLTS	Tenas_Lithology.csv
T95R-13	56.6	56.9	0.3	COAL	Tenas_Lithology.csv
T95R-13	56.9	60.65	3.75	MDST	Tenas_Lithology.csv
T95R-13	60.65	62.64	1.99	COAL	Tenas_Lithology.csv
T95R-13	62.64	63.6	0.96	MDST	Tenas_Lithology.csv
T95R-13	63.6	67.32	3.72	COAL	Tenas_Lithology.csv
T95R-13	67.32	69.7	2.38	MDST	Tenas_Lithology.csv
T95R-13	69.7	71.3	1.6	COAL	Tenas_Lithology.csv
T95R-13	71.3	73.3	2	MDST	Tenas_Lithology.csv
T95R-13	73.3	73.6	0.3	COAL	Tenas_Lithology.csv
T95R-13	73.6	78.65	5.05	MDST	Tenas_Lithology.csv
T95R-13	78.65	79.4	0.75	COAL	Tenas_Lithology.csv
T95R-13	79.4	81.82	2.42	MDST	Tenas_Lithology.csv
T95R-13	81.82	82.36	0.54	COAL	Tenas_Lithology.csv
T95R-13	82.36	85.12	2.76	MDST	Tenas_Lithology.csv
T95R-13	85.12	85.33	0.21	COAL	Tenas_Lithology.csv
T95R-13	85.33	91.1	5.77	SLTS	Tenas_Lithology.csv
T95R-13	91.1	96	4.9	SST	Tenas_Lithology.csv
T95R-13	96	105.3	9.3	CGL	Tenas_Lithology.csv
T95R-14	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-14	9.01	30	20.99	SLTS	Tenas_Lithology.csv
T95R-14	30	54.3	24.3	MDST	Tenas_Lithology.csv
T95R-14	54.3	97.5	43.2	SLTS	Tenas_Lithology.csv
T95R-14	97.5	100.7	3.2	SST	Tenas_Lithology.csv
T95R-14	100.7	105.6	4.9	SLTS	Tenas_Lithology.csv
T95R-14	105.6	109.7	4.1	SST	Tenas_Lithology.csv
T95R-14	109.7	114.67	4.97	SLTS	Tenas_Lithology.csv
T95R-14	114.67	115.45	0.78	COAL	Tenas_Lithology.csv
T95R-14	115.45	119.17	3.72	MDST	Tenas_Lithology.csv
T95R-14	119.17	120.9	1.73	COAL	Tenas_Lithology.csv
T95R-14	120.9	133.9	13	SLTS	Tenas_Lithology.csv
T95R-14	133.9	135.95	2.05	COAL	Tenas_Lithology.csv
T95R-14	135.95	142.15	6.2	SLTS	Tenas_Lithology.csv
T95R-14	142.15	143.27	1.12	COAL	Tenas_Lithology.csv
T95R-14	143.27	143.48	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-14	143.48	144.68	1.2	COAL	Tenas_Lithology.csv
T95R-14	144.68	152.34	7.66	SLTS	Tenas_Lithology.csv
T95R-14	152.34	153.18	0.84	COAL	Tenas_Lithology.csv
T95R-14	153.18	155.2	2.02	SLTS	Tenas_Lithology.csv
T95R-14	155.2	162.6	7.4	CGL	Tenas_Lithology.csv
T95R-14	162.6	167	4.4	SLTS	Tenas_Lithology.csv
T95R-14	167	178	11	SST	Tenas_Lithology.csv
T95R-15C	0	6.51	6.51	Overburden	Tenas_Lithology.csv
T95R-15C	6.51	19.57	13.06	SLTS	Tenas_Lithology.csv
T95R-15C	19.57	27.84	8.27	MDST	Tenas_Lithology.csv
T95R-15C	27.84	29.91	2.07	SLTS	Tenas_Lithology.csv
T95R-15C	29.91	31.2	1.29	MDST	Tenas_Lithology.csv
T95R-15C	31.2	31.5	0.3	COAL	Tenas_Lithology.csv
T95R-15C	31.5	36.3	4.8	MDST	Tenas_Lithology.csv
T95R-15C	36.3	36.7	0.4	COAL	Tenas_Lithology.csv
T95R-15C	36.7	39.02	2.32	MDST	Tenas_Lithology.csv
T95R-15C	39.02	41.2	2.18	COAL	Tenas_Lithology.csv
T95R-15C	41.2	47.63	6.43	MDST	Tenas_Lithology.csv
T95R-15C	47.63	47.92	0.29	COAL	Tenas_Lithology.csv
T95R-15C	47.92	51.18	3.26	MDST	Tenas_Lithology.csv
T95R-15C	51.18	53.47	2.29	COAL	Tenas_Lithology.csv
T95R-15C	53.47	56.9	3.43	MDST	Tenas_Lithology.csv
T95R-15C	56.9	61.22	4.32	COAL	Tenas_Lithology.csv
T95R-15C	61.22	63.84	2.62	MDST	Tenas_Lithology.csv
T95R-15C	63.84	71.4	7.56	SST	Tenas_Lithology.csv
T95R-15C	71.4	75.35	3.95	MDST	Tenas_Lithology.csv
T95R-15C	75.35	75.62	0.27	COAL	Tenas_Lithology.csv
T95R-15C	75.62	77.1	1.48	MDST	Tenas_Lithology.csv
T95R-15C	77.1	77.42	0.32	COAL	Tenas_Lithology.csv
T95R-15C	77.42	80.2	2.78	MDST	Tenas_Lithology.csv
T95R-15C	80.2	80.65	0.45	COAL	Tenas_Lithology.csv
T95R-15C	80.65	81.95	1.3	MDST	Tenas_Lithology.csv
T95R-15C	81.95	82.21	0.26	COAL	Tenas_Lithology.csv
T95R-15C	82.21	100	17.79	SLTS	Tenas_Lithology.csv
T95R-17	0	5.51	5.51	Overburden	Tenas_Lithology.csv
T95R-17	5.51	40.7	35.19	SST	Tenas_Lithology.csv
T95R-17	40.7	46.8	6.1	SLTS	Tenas_Lithology.csv
T95R-17	46.8	50.3	3.5	SST	Tenas_Lithology.csv
T95R-17	50.3	118.5	68.2	MDST	Tenas_Lithology.csv
T95R-17	118.5	121	2.5	SST	Tenas_Lithology.csv
T95R-17	121	125.15	4.15	MDST	Tenas_Lithology.csv
T95R-17	125.15	125.57	0.42	COAL	Tenas_Lithology.csv
T95R-17	125.57	127.61	2.04	MDST	Tenas_Lithology.csv
T95R-17	127.61	128.31	0.7	COAL	Tenas_Lithology.csv
T95R-17	128.31	129.83	1.52	MDST	Tenas_Lithology.csv
T95R-17	129.83	130	0.17	COAL	Tenas_Lithology.csv
T95R-17	130	130.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-17	130.25	130.5	0.25	COAL	Tenas_Lithology.csv
T95R-17	130.5	131.9	1.4	MDST	Tenas_Lithology.csv
T95R-17	131.9	132.1	0.2	COAL	Tenas_Lithology.csv
T95R-17	132.1	133.8	1.7	MDST	Tenas_Lithology.csv
T95R-17	133.8	134.3	0.5	COAL	Tenas_Lithology.csv
T95R-17	134.3	135.1	0.8	MDST	Tenas_Lithology.csv
T95R-17	135.1	135.4	0.3	COAL	Tenas_Lithology.csv
T95R-17	135.4	142.4	7	MDST	Tenas_Lithology.csv
T95R-17	142.4	158.5	16.1	SLTS	Tenas_Lithology.csv
T95R-17	158.5	178	19.5	SST	Tenas_Lithology.csv
T95R-19C	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-19C	7.01	33.83	26.82	MDST	Tenas_Lithology.csv
T95R-19C	33.83	34.3	0.47	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-19C	34.3	37.8	3.5	MDST	Tenas_Lithology.csv
T95R-19C	37.8	38.15	0.35	COAL	Tenas_Lithology.csv
T95R-19C	38.15	40.11	1.96	MDST	Tenas_Lithology.csv
T95R-19C	40.11	40.27	0.16	COAL	Tenas_Lithology.csv
T95R-19C	40.27	43.27	3	MDST	Tenas_Lithology.csv
T95R-19C	43.27	43.47	0.2	COAL	Tenas_Lithology.csv
T95R-19C	43.47	44.46	0.99	MDST	Tenas_Lithology.csv
T95R-19C	44.46	46.37	1.91	COAL	Tenas_Lithology.csv
T95R-19C	46.37	53.34	6.97	MDST	Tenas_Lithology.csv
T95R-19C	53.34	53.78	0.44	COAL	Tenas_Lithology.csv
T95R-19C	53.78	59.76	5.98	MDST	Tenas_Lithology.csv
T95R-19C	59.76	61.85	2.09	COAL	Tenas_Lithology.csv
T95R-19C	61.85	61.9	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	61.9	66.21	4.31	COAL	Tenas_Lithology.csv
T95R-19C	66.21	69.64	3.43	MDST	Tenas_Lithology.csv
T95R-19C	69.64	69.97	0.33	COAL	Tenas_Lithology.csv
T95R-19C	69.97	70.06	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	70.06	71.19	1.13	COAL	Tenas_Lithology.csv
T95R-19C	71.19	71.68	0.49	MDST	Tenas_Lithology.csv
T95R-19C	71.68	72.43	0.75	COAL	Tenas_Lithology.csv
T95R-19C	72.43	77.32	4.89	MDST	Tenas_Lithology.csv
T95R-19C	77.32	77.63	0.31	COAL	Tenas_Lithology.csv
T95R-19C	77.63	77.9	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-19C	77.9	78.08	0.18	COAL	Tenas_Lithology.csv
T95R-19C	78.08	78.73	0.65	MDST	Tenas_Lithology.csv
T95R-19C	78.73	79.48	0.75	COAL	Tenas_Lithology.csv
T95R-19C	79.48	79.89	0.41	MDST	Tenas_Lithology.csv
T95R-19C	79.89	80.63	0.74	COAL	Tenas_Lithology.csv
T95R-19C	80.63	82.81	2.18	MDST	Tenas_Lithology.csv
T95R-19C	82.81	83.93	1.12	COAL	Tenas_Lithology.csv
T95R-19C	83.93	84.95	1.02	MDST	Tenas_Lithology.csv
T95R-19C	84.95	85.11	0.16	COAL	Tenas_Lithology.csv
T95R-19C	85.11	85.9	0.79	MDST	Tenas_Lithology.csv
T95R-20	0	12	12	Overburden	Tenas_Lithology.csv
T95R-21	0	6	6	Overburden	Tenas_Lithology.csv
T95R-21	6	13.78	7.78	SLTS	Tenas_Lithology.csv
T95R-21	13.78	13.98	0.2	COAL	Tenas_Lithology.csv
T95R-21	13.98	17.92	3.94	SLTS	Tenas_Lithology.csv
T95R-21	17.92	18.26	0.34	COAL	Tenas_Lithology.csv
T95R-21	18.26	21.18	2.92	SLTS	Tenas_Lithology.csv
T95R-21	21.18	21.85	0.67	COAL	Tenas_Lithology.csv
T95R-21	21.85	25.93	4.08	MDST	Tenas_Lithology.csv
T95R-21	25.93	26.17	0.24	COAL	Tenas_Lithology.csv
T95R-21	26.17	26.58	0.41	MDST	Tenas_Lithology.csv
T95R-21	26.58	28.4	1.82	COAL	Tenas_Lithology.csv
T95R-21	28.4	35.15	6.75	SLTS	Tenas_Lithology.csv
T95R-21	35.15	35.47	0.32	COAL	Tenas_Lithology.csv
T95R-21	35.47	40.47	5	SLTS	Tenas_Lithology.csv
T95R-21	40.47	46.35	5.88	COAL	Tenas_Lithology.csv
T95R-21	46.35	47.78	1.43	MDST	Tenas_Lithology.csv
T95R-21	47.78	48.28	0.5	COAL	Tenas_Lithology.csv
T95R-21	48.28	48.55	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	48.55	48.88	0.33	COAL	Tenas_Lithology.csv
T95R-21	48.88	61.76	12.88	SLTS	Tenas_Lithology.csv
T95R-21	61.76	62.4	0.64	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	62.4	63.85	1.45	MDST	Tenas_Lithology.csv
T95R-21	63.85	64.38	0.53	COAL	Tenas_Lithology.csv
T95R-21	64.38	67.59	3.21	SLTS	Tenas_Lithology.csv
T95R-21	67.59	68.01	0.42	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	68.01	69.76	1.75	SLTS	Tenas_Lithology.csv
T95R-21	69.76	70.13	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-21	70.13	73	2.87	SLTS	Tenas_Lithology.csv
T95R-22C	0	12.51	12.51	Overburden	Tenas_Lithology.csv
T95R-22C	12.51	12.8	0.29	MDST	Tenas_Lithology.csv
T95R-22C	12.8	15.25	2.45	COAL	Tenas_Lithology.csv
T95R-22C	15.25	15.65	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-22C	15.65	18.2	2.55	COAL	Tenas_Lithology.csv
T95R-22C	18.2	19.85	1.65	MDST	Tenas_Lithology.csv
T95R-22C	19.85	21.72	1.87	COAL	Tenas_Lithology.csv
T95R-22C	21.72	22.53	0.81	MDST	Tenas_Lithology.csv
T95R-22C	22.53	22.91	0.38	COAL	Tenas_Lithology.csv
T95R-22C	22.91	24.18	1.27	MDST	Tenas_Lithology.csv
T95R-22C	24.18	24.85	0.67	COAL	Tenas_Lithology.csv
T95R-22C	24.85	25.4	0.55	MDST	Tenas_Lithology.csv
T95R-22C	25.4	28.6	3.2	COAL	Tenas_Lithology.csv
T95R-22C	28.6	33.6	5	MDST	Tenas_Lithology.csv
T95R-22C	33.6	34.29	0.69	COAL	Tenas_Lithology.csv
T95R-22C	34.29	36.39	2.1	MDST	Tenas_Lithology.csv
T95R-22C	36.39	37.23	0.84	COAL	Tenas_Lithology.csv
T95R-22C	37.23	38.26	1.03	MDST	Tenas_Lithology.csv
T95R-22C	38.26	38.53	0.27	COAL	Tenas_Lithology.csv
T95R-22C	38.53	51.9	13.37	MDST	Tenas_Lithology.csv
T95R-22C	51.9	52.6	0.7	COAL	Tenas_Lithology.csv
T95R-22C	52.6	52.9	0.3	MDST	Tenas_Lithology.csv
T95R-22C	52.9	53	0.1	COAL	Tenas_Lithology.csv
T95R-22C	53	53.15	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-22C	53.15	54.13	0.98	COAL	Tenas_Lithology.csv
T95R-22C	54.13	62.34	8.21	MDST	Tenas_Lithology.csv
T95R-22C	62.34	63.12	0.78	COAL	Tenas_Lithology.csv
T95R-22C	63.12	96.5	33.38	MDST	Tenas_Lithology.csv
T95R-22C	96.5	97.4	0.9	SST	Tenas_Lithology.csv
T95R-22C	97.4	114.9	17.5	CGL	Tenas_Lithology.csv
T95R-24	0	5.31	5.31	Overburden	Tenas_Lithology.csv
T95R-24	5.31	14.5	9.19	MDST	Tenas_Lithology.csv
T95R-24	14.5	16.04	1.54	SST	Tenas_Lithology.csv
T95R-24	16.04	16.21	0.17	MDST	Tenas_Lithology.csv
T95R-24	16.21	16.54	0.33	COAL	Tenas_Lithology.csv
T95R-24	16.54	18.81	2.27	MDST	Tenas_Lithology.csv
T95R-24	18.81	19.37	0.56	COAL	Tenas_Lithology.csv
T95R-24	19.37	25.28	5.91	SLTS	Tenas_Lithology.csv
T95R-24	25.28	26.23	0.95	COAL	Tenas_Lithology.csv
T95R-24	26.23	37.38	11.15	SLTS	Tenas_Lithology.csv
T95R-24	37.38	39.22	1.84	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-24	39.22	40.75	1.53	MDST	Tenas_Lithology.csv
T95R-24	40.75	44.19	3.44	COAL	Tenas_Lithology.csv
T95R-24	44.19	44.69	0.5	MDST	Tenas_Lithology.csv
T95R-24	44.69	45.22	0.53	COAL	Tenas_Lithology.csv
T95R-24	45.22	45.37	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-24	45.37	45.77	0.4	COAL	Tenas_Lithology.csv
T95R-24	45.77	49	3.23	SST	Tenas_Lithology.csv
T95R-24	49	57.65	8.65	MDST	Tenas_Lithology.csv
T95R-24	57.65	58.08	0.43	COAL	Tenas_Lithology.csv
T95R-24	58.08	59.8	1.72	MDST	Tenas_Lithology.csv
T95R-24	59.8	60.3	0.5	COAL	Tenas_Lithology.csv
T95R-24	60.3	63.84	3.54	MDST	Tenas_Lithology.csv
T95R-24	63.84	64.27	0.43	COAL	Tenas_Lithology.csv
T95R-24	64.27	66.72	2.45	MDST	Tenas_Lithology.csv
T95R-24	66.72	67.03	0.31	COAL	Tenas_Lithology.csv
T95R-24	67.03	67.9	0.87	MDST	Tenas_Lithology.csv
T95R-25	0	5.21	5.21	Overburden	Tenas_Lithology.csv
T95R-25	5.21	5.5	0.29	COAL	Tenas_Lithology.csv
T95R-25	5.5	7.1	1.6	MDST	Tenas_Lithology.csv
T95R-25	7.1	7.37	0.27	COAL	Tenas_Lithology.csv
T95R-25	7.37	8.8	1.43	SLTS	Tenas_Lithology.csv
T95R-25	8.8	9	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-25	9	15	6	SST	Tenas_Lithology.csv
T95R-25	15	15.27	0.27	MDST	Tenas_Lithology.csv
T95R-25	15.27	15.72	0.45	COAL	Tenas_Lithology.csv
T95R-25	15.72	15.9	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-25	15.9	16.52	0.62	COAL	Tenas_Lithology.csv
T95R-25	16.52	18.58	2.06	MDST	Tenas_Lithology.csv
T95R-25	18.58	26.85	8.27	SST	Tenas_Lithology.csv
T95R-25	26.85	27.44	0.59	COAL	Tenas_Lithology.csv
T95R-25	27.44	31.7	4.26	SLTS	Tenas_Lithology.csv
T95R-25	31.7	37	5.3	SST	Tenas_Lithology.csv
T95R-25	37	43	6	CGL	Tenas_Lithology.csv
T95R-26	0	7	7	Overburden	Tenas_Lithology.csv
T95R-26	7	11	4	CGL	Tenas_Lithology.csv
T95R-26	11	15	4	MDST	Tenas_Lithology.csv
T95R-26	15	16	1	CGL	Tenas_Lithology.csv
T95R-26	16	19	3	MDST	Tenas_Lithology.csv
T95R-26	19	23	4	CGL	Tenas_Lithology.csv
T95R-26	23	26	3	MDST	Tenas_Lithology.csv
T95R-26	26	32	6	CGL	Tenas_Lithology.csv
T95R-26	32	57	25	MDST	Tenas_Lithology.csv
T95R-26	57	80	23	VOLC	Tenas_Lithology.csv
T95R-28C	0	5.81	5.81	Overburden	Tenas_Lithology.csv
T95R-28C	5.81	15.6	9.79	SLTS	Tenas_Lithology.csv
T95R-28C	15.6	30.56	14.96	MDST	Tenas_Lithology.csv
T95R-28C	30.56	33.76	3.2	SLTS	Tenas_Lithology.csv
T95R-28C	33.76	34.41	0.65	MDST	Tenas_Lithology.csv
T95R-28C	34.41	34.95	0.54	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	34.95	40.3	5.35	MDST	Tenas_Lithology.csv
T95R-28C	40.3	40.67	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	40.67	46.76	6.09	MDST	Tenas_Lithology.csv
T95R-28C	46.76	48.62	1.86	COAL	Tenas_Lithology.csv
T95R-28C	48.62	55.57	6.95	MDST	Tenas_Lithology.csv
T95R-28C	55.57	55.72	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	55.72	59.5	3.78	MDST	Tenas_Lithology.csv
T95R-28C	59.5	61.29	1.79	COAL	Tenas_Lithology.csv
T95R-28C	61.29	62.39	1.1	MDST	Tenas_Lithology.csv
T95R-28C	62.39	63.7	1.31	COAL	Tenas_Lithology.csv
T95R-28C	63.7	64.99	1.29	MDST	Tenas_Lithology.csv
T95R-28C	64.99	67.37	2.38	COAL	Tenas_Lithology.csv
T95R-28C	67.37	67.6	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	67.6	67.85	0.25	COAL	Tenas_Lithology.csv
T95R-28C	67.85	76.22	8.37	MDST	Tenas_Lithology.csv
T95R-28C	76.22	77.01	0.79	COAL	Tenas_Lithology.csv
T95R-28C	77.01	77.97	0.96	MDST	Tenas_Lithology.csv
T95R-28C	77.97	78.38	0.41	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-28C	78.38	86.43	8.05	MDST	Tenas_Lithology.csv
T95R-28C	86.43	86.78	0.35	COAL	Tenas_Lithology.csv
T95R-28C	86.78	87.28	0.5	MDST	Tenas_Lithology.csv
T95R-28C	87.28	88.14	0.86	COAL	Tenas_Lithology.csv
T95R-28C	88.14	89.17	1.03	MDST	Tenas_Lithology.csv
T95R-28C	89.17	89.42	0.25	COAL	Tenas_Lithology.csv
T95R-28C	89.42	89.76	0.34	MDST	Tenas_Lithology.csv
T95R-28C	89.76	90	0.24	COAL	Tenas_Lithology.csv
T95R-28C	90	91.25	1.25	MDST	Tenas_Lithology.csv
T95R-28C	91.25	91.91	0.66	COAL	Tenas_Lithology.csv
T95R-28C	91.91	99.7	7.79	MDST	Tenas_Lithology.csv
T95R-28C	99.7	115.9	16.2	SLTS	Tenas_Lithology.csv
T95R-30	0	12.01	12.01	Overburden	Tenas_Lithology.csv
T95R-30	12.01	53.3	41.29	VOLC	Tenas_Lithology.csv
T95R-31	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-31	9.01	25.3	16.29	SST	Tenas_Lithology.csv
T95R-31	25.3	34.2	8.9	MDST	Tenas_Lithology.csv
T95R-31	34.2	47.92	13.72	SLTS	Tenas_Lithology.csv
T95R-31	47.92	49.45	1.53	COAL	Tenas_Lithology.csv
T95R-31	49.45	56.55	7.1	SLTS	Tenas_Lithology.csv
T95R-31	56.55	56.88	0.33	COAL	Tenas_Lithology.csv
T95R-31	56.88	58.9	2.02	MDST	Tenas_Lithology.csv
T95R-31	58.9	61.5	2.6	SST	Tenas_Lithology.csv
T95R-31	61.5	64.02	2.52	MDST	Tenas_Lithology.csv
T95R-31	64.02	65.45	1.43	COAL	Tenas_Lithology.csv
T95R-31	65.45	65.75	0.3	MDST	Tenas_Lithology.csv
T95R-31	65.75	67.07	1.32	COAL	Tenas_Lithology.csv
T95R-31	67.07	67.75	0.68	MDST	Tenas_Lithology.csv
T95R-31	67.75	67.97	0.22	COAL	Tenas_Lithology.csv
T95R-31	67.97	69.44	1.47	MDST	Tenas_Lithology.csv
T95R-31	69.44	70.2	0.76	COAL	Tenas_Lithology.csv
T95R-31	70.2	70.35	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-31	70.35	71.4	1.05	COAL	Tenas_Lithology.csv
T95R-31	71.4	72.42	1.02	MDST	Tenas_Lithology.csv
T95R-31	72.42	73.03	0.61	COAL	Tenas_Lithology.csv
T95R-31	73.03	74.85	1.82	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-31	74.85	75.65	0.8	COAL	Tenas_Lithology.csv
T95R-31	75.65	85.05	9.4	MDST	Tenas_Lithology.csv
T95R-31	85.05	85.45	0.4	COAL	Tenas_Lithology.csv
T95R-31	85.45	86.2	0.75	MDST	Tenas_Lithology.csv
T95R-31	86.2	87.93	1.73	COAL	Tenas_Lithology.csv
T95R-31	87.93	95.17	7.24	MDST	Tenas_Lithology.csv
T95R-31	95.17	95.7	0.53	COAL	Tenas_Lithology.csv
T95R-31	95.7	108.3	12.6	SLTS	Tenas_Lithology.csv
T95R-31	108.3	146	37.7	SST	Tenas_Lithology.csv
T95R-32	0	6	6	Overburden	Tenas_Lithology.csv
T95R-32	6	41.54	35.54	SLTS	Tenas_Lithology.csv
T95R-32	41.54	42.11	0.57	COAL	Tenas_Lithology.csv
T95R-32	42.11	43.49	1.38	MDST	Tenas_Lithology.csv
T95R-32	43.49	43.82	0.33	COAL	Tenas_Lithology.csv
T95R-32	43.82	44.66	0.84	MDST	Tenas_Lithology.csv
T95R-32	44.66	45.28	0.62	COAL	Tenas_Lithology.csv
T95R-32	45.28	47	1.72	MDST	Tenas_Lithology.csv
T95R-32	47	47.2	0.2	COAL	Tenas_Lithology.csv
T95R-32	47.2	49.5	2.3	MDST	Tenas_Lithology.csv
T95R-32	49.5	50.48	0.98	CGL	Tenas_Lithology.csv
T95R-32	50.48	50.61	0.13	COAL	Tenas_Lithology.csv
T95R-32	50.61	52.3	1.69	CGL	Tenas_Lithology.csv
T95R-32	52.3	58.3	6	SLTS	Tenas_Lithology.csv
T95R-32	58.3	58.7	0.4	COAL	Tenas_Lithology.csv
T95R-32	58.7	71.3	12.6	SLTS	Tenas_Lithology.csv
T95R-32	71.3	75.6	4.3	SST	Tenas_Lithology.csv
T95R-32	75.6	80.2	4.6	CGL	Tenas_Lithology.csv
T95R-32	80.2	89.1	8.9	SST	Tenas_Lithology.csv
T95R-32	89.1	95.6	6.5	MDST	Tenas_Lithology.csv
T95R-32	95.6	105.2	9.6	SST	Tenas_Lithology.csv
T95R-32	105.2	117.4	12.2	CGL	Tenas_Lithology.csv
T95R-32	117.4	142.05	24.65	MDST	Tenas_Lithology.csv
T95R-32	142.05	147	4.95	VOLC	Tenas_Lithology.csv
T95R-34	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-34	5.01	46.25	41.24	MDST	Tenas_Lithology.csv
T95R-34	46.25	48.2	1.95	COAL	Tenas_Lithology.csv
T95R-34	48.2	55.89	7.69	MDST	Tenas_Lithology.csv
T95R-34	55.89	56.28	0.39	COAL	Tenas_Lithology.csv
T95R-34	56.28	63.08	6.8	MDST	Tenas_Lithology.csv
T95R-34	63.08	64.23	1.15	COAL	Tenas_Lithology.csv
T95R-34	64.23	64.6	0.37	MDST	Tenas_Lithology.csv
T95R-34	64.6	65.01	0.41	COAL	Tenas_Lithology.csv
T95R-34	65.01	65.17	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-34	65.17	66.13	0.96	COAL	Tenas_Lithology.csv
T95R-34	66.13	66.41	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-34	66.41	69.88	3.47	COAL	Tenas_Lithology.csv
T95R-34	69.88	73.22	3.34	MDST	Tenas_Lithology.csv
T95R-34	73.22	73.68	0.46	COAL	Tenas_Lithology.csv
T95R-34	73.68	75.3	1.62	MDST	Tenas_Lithology.csv
T95R-34	75.3	75.99	0.69	COAL	Tenas_Lithology.csv
T95R-34	75.99	76.52	0.53	MDST	Tenas_Lithology.csv
T95R-34	76.52	76.75	0.23	COAL	Tenas_Lithology.csv
T95R-34	76.75	77.3	0.55	MDST	Tenas_Lithology.csv
T95R-34	77.3	77.7	0.4	COAL	Tenas_Lithology.csv
T95R-34	77.7	81.89	4.19	SLTS	Tenas_Lithology.csv
T95R-34	81.89	82.73	0.84	COAL	Tenas_Lithology.csv
T95R-34	82.73	84.15	1.42	MDST	Tenas_Lithology.csv
T95R-34	84.15	84.73	0.58	COAL	Tenas_Lithology.csv
T95R-34	84.73	88.2	3.47	SST	Tenas_Lithology.csv
T95R-34	88.2	91.8	3.6	SLTS	Tenas_Lithology.csv
T95R-34	91.8	92.4	0.6	COAL	Tenas_Lithology.csv
T95R-34	92.4	113	20.6	SLTS	Tenas_Lithology.csv
T95R-34	113	116	3	SST	Tenas_Lithology.csv
T95R-35C	0	10.61	10.61	Overburden	Tenas_Lithology.csv
T95R-35C	10.61	20.5	9.89	MDST	Tenas_Lithology.csv
T95R-35C	20.5	23.9	3.4	SST	Tenas_Lithology.csv
T95R-35C	23.9	31.4	7.5	SLTS	Tenas_Lithology.csv
T95R-35C	31.4	50	18.6	SST	Tenas_Lithology.csv
T95R-35C	50	62.4	12.4	MDST	Tenas_Lithology.csv
T95R-35C	62.4	67.6	5.2	SST	Tenas_Lithology.csv
T95R-35C	67.6	75.36	7.76	MDST	Tenas_Lithology.csv
T95R-35C	75.36	75.5	0.14	COAL	Tenas_Lithology.csv
T95R-35C	75.5	77.02	1.52	MDST	Tenas_Lithology.csv
T95R-35C	77.02	79.37	2.35	COAL	Tenas_Lithology.csv
T95R-35C	79.37	84.05	4.68	SLTS	Tenas_Lithology.csv
T95R-35C	84.05	84.23	0.18	MDST	Tenas_Lithology.csv
T95R-35C	84.23	84.54	0.31	COAL	Tenas_Lithology.csv
T95R-35C	84.54	89.1	4.56	MDST	Tenas_Lithology.csv
T95R-35C	89.1	89.2	0.1	COAL	Tenas_Lithology.csv
T95R-35C	89.2	98.99	9.79	SLTS	Tenas_Lithology.csv
T95R-35C	98.99	100.08	1.09	SST	Tenas_Lithology.csv
T95R-35C	100.08	102.14	2.06	SLTS	Tenas_Lithology.csv
T95R-35C	102.14	130	27.86	SST	Tenas_Lithology.csv
T95R-36	0	4.01	4.01	Overburden	Tenas_Lithology.csv
T95R-36	4.01	5.61	1.6	MDST	Tenas_Lithology.csv
T95R-36	5.61	5.82	0.21	COAL	Tenas_Lithology.csv
T95R-36	5.82	7.43	1.61	MDST	Tenas_Lithology.csv
T95R-36	7.43	7.71	0.28	COAL	Tenas_Lithology.csv
T95R-36	7.71	11.98	4.27	SLTS	Tenas_Lithology.csv
T95R-36	11.98	12.27	0.29	COAL	Tenas_Lithology.csv
T95R-36	12.27	12.6	0.33	SLTS	Tenas_Lithology.csv
T95R-36	12.6	14.71	2.11	SST	Tenas_Lithology.csv
T95R-36	14.71	15.1	0.39	COAL	Tenas_Lithology.csv
T95R-36	15.1	17.4	2.3	SST	Tenas_Lithology.csv
T95R-36	17.4	19.65	2.25	SLTS	Tenas_Lithology.csv
T95R-36	19.65	19.93	0.28	COAL	Tenas_Lithology.csv
T95R-36	19.93	20.72	0.79	MDST	Tenas_Lithology.csv
T95R-36	20.72	21.09	0.37	COAL	Tenas_Lithology.csv
T95R-36	21.09	40.1	19.01	SST	Tenas_Lithology.csv
T95R-36	40.1	55	14.9	MDST	Tenas_Lithology.csv
T95R-38C	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-38C	7.01	17.48	10.47	MDST	Tenas_Lithology.csv
T95R-38C	17.48	18.29	0.81	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-38C	18.29	28.25	9.96	MDST	Tenas_Lithology.csv
T95R-38C	28.25	38.66	10.41	COAL	Tenas_Lithology.csv
T95R-38C	38.66	44.62	5.96	MDST	Tenas_Lithology.csv
T95R-38C	44.62	45.47	0.85	COAL	Tenas_Lithology.csv
T95R-38C	45.47	45.62	0.15	MDST	Tenas_Lithology.csv
T95R-38C	45.62	45.77	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-38C	45.77	47.83	2.06	MDST	Tenas_Lithology.csv
T95R-38C	47.83	48.89	1.06	COAL	Tenas_Lithology.csv
T95R-38C	48.89	51.83	2.94	MDST	Tenas_Lithology.csv
T95R-38C	51.83	52.52	0.69	COAL	Tenas_Lithology.csv
T95R-38C	52.52	57	4.48	MDST	Tenas_Lithology.csv
T95R-38C	57	57.17	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-38C	57.17	59.62	2.45	MDST	Tenas_Lithology.csv
T95R-38C	59.62	60.25	0.63	COAL	Tenas_Lithology.csv
T95R-38C	60.25	61.96	1.71	MDST	Tenas_Lithology.csv
T95R-38C	61.96	62.55	0.59	COAL	Tenas_Lithology.csv
T95R-38C	62.55	70.1	7.55	MDST	Tenas_Lithology.csv
T95R-38C	70.1	83.05	12.95	SST	Tenas_Lithology.csv
T95R-38C	83.05	104.7	21.65	CGL	Tenas_Lithology.csv
T95R-39C	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-39C	3.01	17.49	14.48	SLTS	Tenas_Lithology.csv
T95R-39C	17.49	30.24	12.75	MDST	Tenas_Lithology.csv
T95R-39C	30.24	31.83	1.59	SST	Tenas_Lithology.csv
T95R-39C	31.83	32.08	0.25	SLTS	Tenas_Lithology.csv
T95R-39C	32.08	32.35	0.27	COAL	Tenas_Lithology.csv
T95R-39C	32.35	35.81	3.46	MDST	Tenas_Lithology.csv
T95R-39C	35.81	36.15	0.34	COAL	Tenas_Lithology.csv
T95R-39C	36.15	38.78	2.63	MDST	Tenas_Lithology.csv
T95R-39C	38.78	38.94	0.16	COAL	Tenas_Lithology.csv
T95R-39C	38.94	39.78	0.84	MDST	Tenas_Lithology.csv
T95R-39C	39.78	41.43	1.65	COAL	Tenas_Lithology.csv
T95R-39C	41.43	50.29	8.86	MDST	Tenas_Lithology.csv
T95R-39C	50.29	50.61	0.32	COAL	Tenas_Lithology.csv
T95R-39C	50.61	53.9	3.29	MDST	Tenas_Lithology.csv
T95R-39C	53.9	55.98	2.08	COAL	Tenas_Lithology.csv
T95R-39C	55.98	56.44	0.46	MDST	Tenas_Lithology.csv
T95R-39C	56.44	57.11	0.67	COAL	Tenas_Lithology.csv
T95R-39C	57.11	64.53	7.42	MDST	Tenas_Lithology.csv
T95R-39C	64.53	64.83	0.3	COAL	Tenas_Lithology.csv
T95R-39C	64.83	65.87	1.04	SLTS	Tenas_Lithology.csv
T95R-39C	65.87	66.74	0.87	COAL	Tenas_Lithology.csv
T95R-39C	66.74	70.1	3.36	MDST	Tenas_Lithology.csv
T95R-39C	70.1	71.22	1.12	SST	Tenas_Lithology.csv
T95R-39C	71.22	71.42	0.2	COAL	Tenas_Lithology.csv
T95R-39C	71.42	75.45	4.03	MDST	Tenas_Lithology.csv
T95R-39C	75.45	76.24	0.79	SLTS	Tenas_Lithology.csv
T95R-39C	76.24	76.66	0.42	SST	Tenas_Lithology.csv
T95R-39C	76.66	77.82	1.16	SLTS	Tenas_Lithology.csv
T95R-39C	77.82	80	2.18	SST	Tenas_Lithology.csv
T95R-40	0	38	38	Overburden	Tenas_Lithology.csv
T95R-40	38	43	5	MDST	Tenas_Lithology.csv
T95R-40	43	52.7	9.7	COAL	Tenas_Lithology.csv
T95R-40	52.7	57.52	4.82	MDST	Tenas_Lithology.csv
T95R-40	57.52	58.25	0.73	COAL	Tenas_Lithology.csv
T95R-40	58.25	60.33	2.08	MDST	Tenas_Lithology.csv
T95R-40	60.33	61	0.67	COAL	Tenas_Lithology.csv
T95R-40	61	63.1	2.1	MDST	Tenas_Lithology.csv
T95R-40	63.1	63.57	0.47	COAL	Tenas_Lithology.csv
T95R-40	63.57	64.05	0.48	MDST	Tenas_Lithology.csv
T95R-40	64.05	64.3	0.25	COAL	Tenas_Lithology.csv
T95R-40	64.3	70.29	5.99	MDST	Tenas_Lithology.csv
T95R-40	70.29	70.6	0.31	COAL	Tenas_Lithology.csv
T95R-40	70.6	70.9	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-40	70.9	72.22	1.32	COAL	Tenas_Lithology.csv
T95R-40	72.22	75.45	3.23	MDST	Tenas_Lithology.csv
T95R-40	75.45	75.72	0.27	COAL	Tenas_Lithology.csv
T95R-40	75.72	80	4.28	MDST	Tenas_Lithology.csv
T95R-43	0	22.5	22.5	Overburden	Tenas_Lithology.csv
T95R-43	22.5	52.35	29.85	SST	Tenas_Lithology.csv
T95R-43	52.35	53.12	0.77	COAL	Tenas_Lithology.csv
T95R-43	53.12	53.45	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-43	53.45	55.28	1.83	COAL	Tenas_Lithology.csv
T95R-43	55.28	56.7	1.42	MDST	Tenas_Lithology.csv
T95R-43	56.7	60.7	4	SLTS	Tenas_Lithology.csv
T95R-43	60.7	85.3	24.6	CGL	Tenas_Lithology.csv
T95R-43	85.3	86	0.7	MDST	Tenas_Lithology.csv
T95R-43	86	88.6	2.6	SST	Tenas_Lithology.csv
T95R-43	88.6	98.5	9.9	CGL	Tenas_Lithology.csv
T95R-44	0	136	136	Overburden	Tenas_Lithology.csv
T95R-44	136	138	2	VOLC	Tenas_Lithology.csv
T95R-45	0	1.01	1.01	Overburden	Tenas_Lithology.csv
T95R-45	1.01	56	54.99	VOLC	Tenas_Lithology.csv
T95R-46	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-46	3.01	28.28	25.27	SLTS	Tenas_Lithology.csv
T95R-46	28.28	28.67	0.39	COAL	Tenas_Lithology.csv
T95R-46	28.67	33.36	4.69	MDST	Tenas_Lithology.csv
T95R-46	33.36	33.55	0.19	COAL	Tenas_Lithology.csv
T95R-46	33.55	36.09	2.54	MDST	Tenas_Lithology.csv
T95R-46	36.09	37.75	1.66	COAL	Tenas_Lithology.csv
T95R-46	37.75	44.93	7.18	MDST	Tenas_Lithology.csv
T95R-46	44.93	45.24	0.31	COAL	Tenas_Lithology.csv
T95R-46	45.24	48.8	3.56	MDST	Tenas_Lithology.csv
T95R-46	48.8	50.72	1.92	COAL	Tenas_Lithology.csv
T95R-46	50.72	51.08	0.36	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-46	51.08	54.4	3.32	COAL	Tenas_Lithology.csv
T95R-46	54.4	55.22	0.82	MDST	Tenas_Lithology.csv
T95R-46	55.22	56.17	0.95	COAL	Tenas_Lithology.csv
T95R-46	56.17	65	8.83	SST	Tenas_Lithology.csv
T95R-46	65	66	1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-46	66	71.61	5.61	SLTS	Tenas_Lithology.csv
T95R-46	71.61	72.13	0.52	COAL	Tenas_Lithology.csv
T95R-46	72.13	74.1	1.97	SLTS	Tenas_Lithology.csv
T95R-46	74.1	75.15	1.05	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-46	75.15	77.23	2.08	SLTS	Tenas_Lithology.csv
T95R-46	77.23	77.65	0.42	COAL	Tenas_Lithology.csv
T95R-46	77.65	79.55	1.9	SLTS	Tenas_Lithology.csv
T95R-46	79.55	79.86	0.31	COAL	Tenas_Lithology.csv
T95R-46	79.86	82.06	2.2	MDST	Tenas_Lithology.csv
T95R-46	82.06	82.54	0.48	COAL	Tenas_Lithology.csv
T95R-46	82.54	97.5	14.96	SST	Tenas_Lithology.csv
T95R-50C	0	6.15	6.15	Overburden	Tenas_Lithology.csv
T95R-50C	6.15	6.34	0.19	MDST	Tenas_Lithology.csv
T95R-50C	6.34	6.87	0.53	COAL	Tenas_Lithology.csv
T95R-50C	6.87	8.87	2	MDST	Tenas_Lithology.csv
T95R-50C	8.87	8.98	0.11	COAL	Tenas_Lithology.csv
T95R-50C	8.98	9.25	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-50C	9.25	9.75	0.5	COAL	Tenas_Lithology.csv
T95R-50C	9.75	20.91	11.16	MDST	Tenas_Lithology.csv
T95R-50C	20.91	23.2	2.29	COAL	Tenas_Lithology.csv
T95R-50C	23.2	23.92	0.72	MDST	Tenas_Lithology.csv
T95R-50C	23.92	29.82	5.9	COAL	Tenas_Lithology.csv
T95R-50C	29.82	33.2	3.38	SLTS	Tenas_Lithology.csv
T95R-50C	33.2	33.7	0.5	COAL	Tenas_Lithology.csv
T95R-50C	33.7	35.39	1.69	MDST	Tenas_Lithology.csv
T95R-50C	35.39	35.61	0.22	COAL	Tenas_Lithology.csv
T95R-50C	35.61	83.8	48.19	SST	Tenas_Lithology.csv
T95R-60	0	7.01	7.01	Overburden	Tenas_Lithology.csv
T95R-60	7.01	13.13	6.12	MDST	Tenas_Lithology.csv
T95R-60	13.13	13.48	0.35	COAL	Tenas_Lithology.csv
T95R-60	13.48	18.94	5.46	MDST	Tenas_Lithology.csv
T95R-60	18.94	19.28	0.34	COAL	Tenas_Lithology.csv
T95R-60	19.28	19.7	0.42	MDST	Tenas_Lithology.csv
T95R-60	19.7	20.29	0.59	COAL	Tenas_Lithology.csv
T95R-60	20.29	31.23	10.94	SLTS	Tenas_Lithology.csv
T95R-60	31.23	33.81	2.58	COAL	Tenas_Lithology.csv
T95R-60	33.81	45.66	11.85	SLTS	Tenas_Lithology.csv
T95R-60	45.66	46.15	0.49	COAL	Tenas_Lithology.csv
T95R-60	46.15	57.87	11.72	SLTS	Tenas_Lithology.csv
T95R-60	57.87	66.64	8.77	COAL	Tenas_Lithology.csv
T95R-60	66.64	71.05	4.41	MDST	Tenas_Lithology.csv
T95R-60	71.05	71.85	0.8	COAL	Tenas_Lithology.csv
T95R-60	71.85	73.85	2	MDST	Tenas_Lithology.csv
T95R-60	73.85	74.95	1.1	COAL	Tenas_Lithology.csv
T95R-60	74.95	77.24	2.29	MDST	Tenas_Lithology.csv
T95R-60	77.24	77.6	0.36	COAL	Tenas_Lithology.csv
T95R-60	77.6	77.9	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-60	77.9	78.37	0.47	COAL	Tenas_Lithology.csv
T95R-60	78.37	83.43	5.06	MDST	Tenas_Lithology.csv
T95R-60	83.43	84.21	0.78	COAL	Tenas_Lithology.csv
T95R-60	84.21	85.43	1.22	MDST	Tenas_Lithology.csv
T95R-60	85.43	86.26	0.83	COAL	Tenas_Lithology.csv
T95R-60	86.26	96.06	9.8	SLTS	Tenas_Lithology.csv
T95R-60	96.06	96.89	0.83	COAL	Tenas_Lithology.csv
T95R-60	96.89	101.2	4.31	MDST	Tenas_Lithology.csv
T95R-60	101.2	115.7	14.5	SST	Tenas_Lithology.csv
T95R-61	0	13.41	13.41	Overburden	Tenas_Lithology.csv
T95R-61	13.41	20.6	7.19	SST	Tenas_Lithology.csv
T95R-61	20.6	31.9	11.3	SLTS	Tenas_Lithology.csv
T95R-61	31.9	51.23	19.33	SST	Tenas_Lithology.csv
T95R-61	51.23	52.31	1.08	COAL	Tenas_Lithology.csv
T95R-61	52.31	59.42	7.11	SLTS	Tenas_Lithology.csv
T95R-61	59.42	59.8	0.38	COAL	Tenas_Lithology.csv
T95R-61	59.8	66.6	6.8	SLTS	Tenas_Lithology.csv
T95R-61	66.6	69.05	2.45	COAL	Tenas_Lithology.csv
T95R-61	69.05	69.6	0.55	MDST	Tenas_Lithology.csv
T95R-61	69.6	69.93	0.33	COAL	Tenas_Lithology.csv
T95R-61	69.93	71.55	1.62	MDST	Tenas_Lithology.csv
T95R-61	71.55	73.67	2.12	COAL	Tenas_Lithology.csv
T95R-61	73.67	75.05	1.38	MDST	Tenas_Lithology.csv
T95R-61	75.05	75.64	0.59	COAL	Tenas_Lithology.csv
T95R-61	75.64	76.77	1.13	MDST	Tenas_Lithology.csv
T95R-61	76.77	77.75	0.98	COAL	Tenas_Lithology.csv
T95R-61	77.75	79.02	1.27	MDST	Tenas_Lithology.csv
T95R-61	79.02	79.48	0.46	COAL	Tenas_Lithology.csv
T95R-61	79.48	84.6	5.12	SLTS	Tenas_Lithology.csv
T95R-61	84.6	84.91	0.31	COAL	Tenas_Lithology.csv
T95R-61	84.91	86.6	1.69	MDST	Tenas_Lithology.csv
T95R-61	86.6	87.37	0.77	COAL	Tenas_Lithology.csv
T95R-61	87.37	93.06	5.69	MDST	Tenas_Lithology.csv
T95R-61	93.06	93.47	0.41	COAL	Tenas_Lithology.csv
T95R-61	93.47	104.7	11.23	SST	Tenas_Lithology.csv
T95R-62	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-62	5.01	34.25	29.24	SLTS	Tenas_Lithology.csv
T95R-62	34.25	34.65	0.4	COAL	Tenas_Lithology.csv
T95R-62	34.65	37.42	2.77	SST	Tenas_Lithology.csv
T95R-62	37.42	37.88	0.46	COAL	Tenas_Lithology.csv
T95R-62	37.88	42.36	4.48	SLTS	Tenas_Lithology.csv
T95R-62	42.36	43.77	1.41	COAL	Tenas_Lithology.csv
T95R-62	43.77	57.32	13.55	SLTS	Tenas_Lithology.csv
T95R-62	57.32	58.55	1.23	COAL	Tenas_Lithology.csv
T95R-62	58.55	60.2	1.65	MDST	Tenas_Lithology.csv
T95R-62	60.2	61.03	0.83	COAL	Tenas_Lithology.csv
T95R-62	61.03	66.27	5.24	SLTS	Tenas_Lithology.csv
T95R-62	66.27	66.64	0.37	COAL	Tenas_Lithology.csv
T95R-62	66.64	68.8	2.16	SST	Tenas_Lithology.csv
T95R-62	68.8	81.3	12.5	CGL	Tenas_Lithology.csv
T95R-62	81.3	90.7	9.4	SST	Tenas_Lithology.csv
T95R-63	0	19	19	Overburden	Tenas_Lithology.csv
T95R-63	19	20.51	1.51	MDST	Tenas_Lithology.csv
T95R-63	20.51	21.13	0.62	COAL	Tenas_Lithology.csv
T95R-63	21.13	24.89	3.76	MDST	Tenas_Lithology.csv
T95R-63	24.89	25	0.11	COAL	Tenas_Lithology.csv
T95R-63	25	25.83	0.83	MDST	Tenas_Lithology.csv
T95R-63	25.83	26.81	0.98	COAL	Tenas_Lithology.csv
T95R-63	26.81	30.2	3.39	MDST	Tenas_Lithology.csv
T95R-63	30.2	34.65	4.45	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-63	34.65	34.91	0.26	COAL	Tenas_Lithology.csv
T95R-63	34.91	39.29	4.38	MDST	Tenas_Lithology.csv
T95R-63	39.29	41.01	1.72	COAL	Tenas_Lithology.csv
T95R-63	41.01	41.14	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-63	41.14	44.94	3.8	COAL	Tenas_Lithology.csv
T95R-63	44.94	47.3	2.36	MDST	Tenas_Lithology.csv
T95R-63	47.3	48.2	0.9	COAL	Tenas_Lithology.csv
T95R-63	48.2	48.9	0.7	MDST	Tenas_Lithology.csv
T95R-63	48.9	49.63	0.73	COAL	Tenas_Lithology.csv
T95R-63	49.63	50.78	1.15	MDST	Tenas_Lithology.csv
T95R-63	50.78	51.28	0.5	COAL	Tenas_Lithology.csv
T95R-63	51.28	55.01	3.73	SLTS	Tenas_Lithology.csv
T95R-63	55.01	55.4	0.39	COAL	Tenas_Lithology.csv
T95R-63	55.4	57.5	2.1	SST	Tenas_Lithology.csv
T95R-63	57.5	58.15	0.65	COAL	Tenas_Lithology.csv
T95R-63	58.15	65.48	7.33	MDST	Tenas_Lithology.csv
T95R-63	65.48	65.78	0.3	COAL	Tenas_Lithology.csv
T95R-63	65.78	78.7	12.92	SLTS	Tenas_Lithology.csv
T95R-64	0	10.01	10.01	Overburden	Tenas_Lithology.csv
T95R-64	10.01	54.05	44.04	SST	Tenas_Lithology.csv
T95R-64	54.05	64.55	10.5	SLTS	Tenas_Lithology.csv
T95R-64	64.55	64.95	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	64.95	69.54	4.59	MDST	Tenas_Lithology.csv
T95R-64	69.54	69.9	0.36	COAL	Tenas_Lithology.csv
T95R-64	69.9	70.75	0.85	MDST	Tenas_Lithology.csv
T95R-64	70.75	71.08	0.33	COAL	Tenas_Lithology.csv
T95R-64	71.08	75.35	4.27	MDST	Tenas_Lithology.csv
T95R-64	75.35	76.14	0.79	COAL	Tenas_Lithology.csv
T95R-64	76.14	76.32	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	76.32	77.1	0.78	COAL	Tenas_Lithology.csv
T95R-64	77.1	82.25	5.15	SLTS	Tenas_Lithology.csv
T95R-64	82.25	82.49	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	82.49	86.13	3.64	SLTS	Tenas_Lithology.csv
T95R-64	86.13	89	2.87	COAL	Tenas_Lithology.csv
T95R-64	89	89.35	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	89.35	89.51	0.16	COAL	Tenas_Lithology.csv
T95R-64	89.51	89.75	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-64	89.75	92.3	2.55	COAL	Tenas_Lithology.csv
T95R-64	92.3	94.65	2.35	MDST	Tenas_Lithology.csv
T95R-64	94.65	95.05	0.4	COAL	Tenas_Lithology.csv
T95R-64	95.05	96.6	1.55	MDST	Tenas_Lithology.csv
T95R-64	96.6	97.43	0.83	COAL	Tenas_Lithology.csv
T95R-64	97.43	105.58	8.15	SLTS	Tenas_Lithology.csv
T95R-64	105.58	105.84	0.26	COAL	Tenas_Lithology.csv
T95R-64	105.84	107.3	1.46	MDST	Tenas_Lithology.csv
T95R-64	107.3	108.17	0.87	COAL	Tenas_Lithology.csv
T95R-64	108.17	116.47	8.3	SST	Tenas_Lithology.csv
T95R-64	116.47	116.87	0.4	COAL	Tenas_Lithology.csv
T95R-64	116.87	128.9	12.03	SST	Tenas_Lithology.csv
T95R-65	0	14	14	Overburden	Tenas_Lithology.csv
T95R-65	14	78.6	64.6	SLTS	Tenas_Lithology.csv
T95R-65	78.6	82.5	3.9	MDST	Tenas_Lithology.csv
T95R-65	82.5	98.12	15.62	SLTS	Tenas_Lithology.csv
T95R-65	98.12	99.19	1.07	COAL	Tenas_Lithology.csv
T95R-65	99.19	109.55	10.36	SLTS	Tenas_Lithology.csv
T95R-65	109.55	110.05	0.5	COAL	Tenas_Lithology.csv
T95R-65	110.05	117.67	7.62	SLTS	Tenas_Lithology.csv
T95R-65	117.67	120.15	2.48	COAL	Tenas_Lithology.csv
T95R-65	120.15	120.31	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	120.31	123.44	3.13	COAL	Tenas_Lithology.csv
T95R-65	123.44	125.45	2.01	MDST	Tenas_Lithology.csv
T95R-65	125.45	125.89	0.44	COAL	Tenas_Lithology.csv
T95R-65	125.89	127.22	1.33	MDST	Tenas_Lithology.csv
T95R-65	127.22	128.28	1.06	COAL	Tenas_Lithology.csv
T95R-65	128.28	128.45	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	128.45	129	0.55	COAL	Tenas_Lithology.csv
T95R-65	129	133.18	4.18	MDST	Tenas_Lithology.csv
T95R-65	133.18	133.55	0.37	COAL	Tenas_Lithology.csv
T95R-65	133.55	137.1	3.55	SLTS	Tenas_Lithology.csv
T95R-65	137.1	137.5	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	137.5	140.66	3.16	MDST	Tenas_Lithology.csv
T95R-65	140.66	141.05	0.39	COAL	Tenas_Lithology.csv
T95R-65	141.05	141.31	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-65	141.31	142.3	0.99	COAL	Tenas_Lithology.csv
T95R-65	142.3	144.94	2.64	SST	Tenas_Lithology.csv
T95R-65	144.94	145.67	0.73	COAL	Tenas_Lithology.csv
T95R-65	145.67	148.9	3.23	MDST	Tenas_Lithology.csv
T95R-65	148.9	159.2	10.3	SST	Tenas_Lithology.csv
T95R-66	0	15.01	15.01	Overburden	Tenas_Lithology.csv
T95R-66	15.01	21.1	6.09	MDST	Tenas_Lithology.csv
T95R-66	21.1	66.52	45.42	SST	Tenas_Lithology.csv
T95R-66	66.52	75.92	9.4	SLTS	Tenas_Lithology.csv
T95R-66	75.92	76.31	0.39	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-66	76.31	76.92	0.61	MDST	Tenas_Lithology.csv
T95R-66	76.92	77.23	0.31	COAL	Tenas_Lithology.csv
T95R-66	77.23	80.9	3.67	MDST	Tenas_Lithology.csv
T95R-66	80.9	81.33	0.43	COAL	Tenas_Lithology.csv
T95R-66	81.33	90.47	9.14	MDST	Tenas_Lithology.csv
T95R-66	90.47	90.92	0.45	COAL	Tenas_Lithology.csv
T95R-66	90.92	97.1	6.18	MDST	Tenas_Lithology.csv
T95R-66	97.1	97.2	0.1	COAL	Tenas_Lithology.csv
T95R-66	97.2	99.36	2.16	MDST	Tenas_Lithology.csv
T95R-66	99.36	100.87	1.51	COAL	Tenas_Lithology.csv
T95R-66	100.87	102.15	1.28	MDST	Tenas_Lithology.csv
T95R-66	102.15	102.75	0.6	COAL	Tenas_Lithology.csv
T95R-66	102.75	108.1	5.35	MDST	Tenas_Lithology.csv
T95R-66	108.1	108.25	0.15	COAL	Tenas_Lithology.csv
T95R-66	108.25	109.25	1	MDST	Tenas_Lithology.csv
T95R-66	109.25	109.7	0.45	COAL	Tenas_Lithology.csv
T95R-66	109.7	117.7	8	MDST	Tenas_Lithology.csv
T95R-66	117.7	151	33.3	SST	Tenas_Lithology.csv
T95R-67	0	2.01	2.01	Overburden	Tenas_Lithology.csv
T95R-67	2.01	5.35	3.34	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-67	5.35	6.88	1.53	COAL	Tenas_Lithology.csv
T95R-67	6.88	12.85	5.97	MDST	Tenas_Lithology.csv
T95R-67	12.85	13.15	0.3	COAL	Tenas_Lithology.csv
T95R-67	13.15	15.32	2.17	MDST	Tenas_Lithology.csv
T95R-67	15.32	17.17	1.85	COAL	Tenas_Lithology.csv
T95R-67	17.17	18.25	1.08	MDST	Tenas_Lithology.csv
T95R-67	18.25	22.08	3.83	COAL	Tenas_Lithology.csv
T95R-67	22.08	23.37	1.29	MDST	Tenas_Lithology.csv
T95R-67	23.37	23.67	0.3	COAL	Tenas_Lithology.csv
T95R-67	23.67	33.11	9.44	SLTS	Tenas_Lithology.csv
T95R-67	33.11	33.54	0.43	COAL	Tenas_Lithology.csv
T95R-67	33.54	38.02	4.48	SLTS	Tenas_Lithology.csv
T95R-67	38.02	39.61	1.59	MDST	Tenas_Lithology.csv
T95R-67	39.61	39.92	0.31	COAL	Tenas_Lithology.csv
T95R-67	39.92	55	15.08	SST	Tenas_Lithology.csv
T95R-68	0	4.51	4.51	Overburden	Tenas_Lithology.csv
T95R-68	4.51	17.65	13.14	MDST	Tenas_Lithology.csv
T95R-68	17.65	23.1	5.45	SLTS	Tenas_Lithology.csv
T95R-68	23.1	24.9	1.8	SST	Tenas_Lithology.csv
T95R-68	24.9	26.64	1.74	MDST	Tenas_Lithology.csv
T95R-68	26.64	27.02	0.38	COAL	Tenas_Lithology.csv
T95R-68	27.02	30.11	3.09	MDST	Tenas_Lithology.csv
T95R-68	30.11	30.33	0.22	COAL	Tenas_Lithology.csv
T95R-68	30.33	30.8	0.47	MDST	Tenas_Lithology.csv
T95R-68	30.8	31.02	0.22	COAL	Tenas_Lithology.csv
T95R-68	31.02	32.9	1.88	MDST	Tenas_Lithology.csv
T95R-68	32.9	33.16	0.26	COAL	Tenas_Lithology.csv
T95R-68	33.16	34.75	1.59	MDST	Tenas_Lithology.csv
T95R-68	34.75	36.34	1.59	COAL	Tenas_Lithology.csv
T95R-68	36.34	43.48	7.14	MDST	Tenas_Lithology.csv
T95R-68	43.48	43.7	0.22	COAL	Tenas_Lithology.csv
T95R-68	43.7	50.31	6.61	MDST	Tenas_Lithology.csv
T95R-68	50.31	51.95	1.64	COAL	Tenas_Lithology.csv
T95R-68	51.95	52.15	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	52.15	56.25	4.1	COAL	Tenas_Lithology.csv
T95R-68	56.25	60.24	3.99	SLTS	Tenas_Lithology.csv
T95R-68	60.24	60.52	0.28	COAL	Tenas_Lithology.csv
T95R-68	60.52	60.67	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	60.67	60.82	0.15	COAL	Tenas_Lithology.csv
T95R-68	60.82	61.02	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-68	61.02	61.86	0.84	COAL	Tenas_Lithology.csv
T95R-68	61.86	62.5	0.64	MDST	Tenas_Lithology.csv
T95R-68	62.5	63.27	0.77	COAL	Tenas_Lithology.csv
T95R-68	63.27	64	0.73	MDST	Tenas_Lithology.csv
T95R-68	64	64.22	0.22	COAL	Tenas_Lithology.csv
T95R-68	64.22	67.38	3.16	MDST	Tenas_Lithology.csv
T95R-68	67.38	67.9	0.52	COAL	Tenas_Lithology.csv
T95R-68	67.9	73.69	5.79	MDST	Tenas_Lithology.csv
T95R-68	73.69	73.97	0.28	COAL	Tenas_Lithology.csv
T95R-68	73.97	96.6	22.63	SST	Tenas_Lithology.csv
T95R-68	96.6	107.57	10.97	SLTS	Tenas_Lithology.csv
T95R-68	107.57	120	12.43	SST	Tenas_Lithology.csv
T95R-69	0	6.3	6.3	Overburden	Tenas_Lithology.csv
T95R-69	6.3	15.15	8.85	MDST	Tenas_Lithology.csv
T95R-69	15.15	15.45	0.3	COAL	Tenas_Lithology.csv
T95R-69	15.45	19.58	4.13	SLTS	Tenas_Lithology.csv
T95R-69	19.58	20.11	0.53	COAL	Tenas_Lithology.csv
T95R-69	20.11	23.27	3.16	SLTS	Tenas_Lithology.csv
T95R-69	23.27	25.05	1.78	COAL	Tenas_Lithology.csv
T95R-69	25.05	32.25	7.2	SLTS	Tenas_Lithology.csv
T95R-69	32.25	32.55	0.3	COAL	Tenas_Lithology.csv
T95R-69	32.55	35.4	2.85	SLTS	Tenas_Lithology.csv
T95R-69	35.4	37.3	1.9	COAL	Tenas_Lithology.csv
T95R-69	37.3	38.25	0.95	MDST	Tenas_Lithology.csv
T95R-69	38.25	41.78	3.53	COAL	Tenas_Lithology.csv
T95R-69	41.78	42.13	0.35	MDST	Tenas_Lithology.csv
T95R-69	42.13	42.65	0.52	COAL	Tenas_Lithology.csv
T95R-69	42.65	43.69	1.04	MDST	Tenas_Lithology.csv
T95R-69	43.69	44.05	0.36	COAL	Tenas_Lithology.csv
T95R-69	44.05	53.2	9.15	SST	Tenas_Lithology.csv
T95R-69	53.2	55.38	2.18	SLTS	Tenas_Lithology.csv
T95R-69	55.38	56.03	0.65	COAL	Tenas_Lithology.csv
T95R-69	56.03	60.41	4.38	SST	Tenas_Lithology.csv
T95R-69	60.41	63.1	2.69	SLTS	Tenas_Lithology.csv
T95R-69	63.1	63.43	0.33	COAL	Tenas_Lithology.csv
T95R-69	63.43	80	16.57	SST	Tenas_Lithology.csv
T95R-70	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T95R-70	9.01	16.7	7.69	SLTS	Tenas_Lithology.csv
T95R-70	16.7	20.53	3.83	SST	Tenas_Lithology.csv
T95R-70	20.53	28.49	7.96	CGL	Tenas_Lithology.csv
T95R-70	28.49	80.8	52.31	SST	Tenas_Lithology.csv
T95R-70	80.8	105	24.2	CGL	Tenas_Lithology.csv
T95R-71	0	12.01	12.01	Overburden	Tenas_Lithology.csv
T95R-71	12.01	20.51	8.5	SLTS	Tenas_Lithology.csv
T95R-71	20.51	24.5	3.99	MDST	Tenas_Lithology.csv
T95R-71	24.5	26	1.5	SST	Tenas_Lithology.csv
T95R-71	26	30.15	4.15	SLTS	Tenas_Lithology.csv
T95R-71	30.15	30.44	0.29	COAL	Tenas_Lithology.csv
T95R-71	30.44	34.65	4.21	SST	Tenas_Lithology.csv
T95R-71	34.65	35.31	0.66	COAL	Tenas_Lithology.csv
T95R-71	35.31	36.24	0.93	MDST	Tenas_Lithology.csv
T95R-71	36.24	38.35	2.11	COAL	Tenas_Lithology.csv
T95R-71	38.35	54.46	16.11	SST	Tenas_Lithology.csv
T95R-71	54.46	57.52	3.06	COAL	Tenas_Lithology.csv
T95R-71	57.52	57.66	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-71	57.66	60.56	2.9	COAL	Tenas_Lithology.csv
T95R-71	60.56	62.3	1.74	MDST	Tenas_Lithology.csv
T95R-71	62.3	62.85	0.55	COAL	Tenas_Lithology.csv
T95R-71	62.85	64.64	1.79	MDST	Tenas_Lithology.csv
T95R-71	64.64	65.29	0.65	COAL	Tenas_Lithology.csv
T95R-71	65.29	66.09	0.8	MDST	Tenas_Lithology.csv
T95R-71	66.09	66.84	0.75	COAL	Tenas_Lithology.csv
T95R-71	66.84	67.54	0.7	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-71	67.54	67.92	0.38	COAL	Tenas_Lithology.csv
T95R-71	67.92	75.11	7.19	MDST	Tenas_Lithology.csv
T95R-71	75.11	75.9	0.79	COAL	Tenas_Lithology.csv
T95R-71	75.9	80	4.1	SLTS	Tenas_Lithology.csv
T95R-71	80	80.19	0.19	MDST	Tenas_Lithology.csv
T95R-71	80.19	82.57	2.38	SST	Tenas_Lithology.csv
T95R-71	82.57	82.78	0.21	COAL	Tenas_Lithology.csv
T95R-71	82.78	97.5	14.72	SST	Tenas_Lithology.csv
T95R-74	0	4.01	4.01	Overburden	Tenas_Lithology.csv
T95R-74	4.01	9.12	5.11	MDST	Tenas_Lithology.csv
T95R-74	9.12	14.4	5.28	COAL	Tenas_Lithology.csv
T95R-74	14.4	17.86	3.46	MDST	Tenas_Lithology.csv
T95R-74	17.86	18.15	0.29	COAL	Tenas_Lithology.csv
T95R-74	18.15	18.74	0.59	MDST	Tenas_Lithology.csv
T95R-74	18.74	19.29	0.55	COAL	Tenas_Lithology.csv
T95R-74	19.29	22.45	3.16	MDST	Tenas_Lithology.csv
T95R-74	22.45	22.74	0.29	COAL	Tenas_Lithology.csv
T95R-74	22.74	24.13	1.39	MDST	Tenas_Lithology.csv
T95R-74	24.13	24.76	0.63	COAL	Tenas_Lithology.csv
T95R-74	24.76	27.42	2.66	SST	Tenas_Lithology.csv
T95R-74	27.42	27.8	0.38	COAL	Tenas_Lithology.csv
T95R-74	27.8	34.29	6.49	SST	Tenas_Lithology.csv
T95R-74	34.29	34.65	0.36	COAL	Tenas_Lithology.csv
T95R-74	34.65	61.5	26.85	SST	Tenas_Lithology.csv
T95R-76	0	3.01	3.01	Overburden	Tenas_Lithology.csv
T95R-76	3.01	8.7	5.69	MDST	Tenas_Lithology.csv
T95R-76	8.7	10.73	2.03	COAL	Tenas_Lithology.csv
T95R-76	10.73	13.68	2.95	MDST	Tenas_Lithology.csv
T95R-76	13.68	16	2.32	COAL	Tenas_Lithology.csv
T95R-76	16	16.18	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-76	16.18	18.4	2.22	COAL	Tenas_Lithology.csv
T95R-76	18.4	18.98	0.58	MDST	Tenas_Lithology.csv
T95R-76	18.98	19.48	0.5	COAL	Tenas_Lithology.csv
T95R-76	19.48	19.91	0.43	MDST	Tenas_Lithology.csv
T95R-76	19.91	20.52	0.61	COAL	Tenas_Lithology.csv
T95R-76	20.52	26.6	6.08	MDST	Tenas_Lithology.csv
T95R-76	26.6	30.7	4.1	SST	Tenas_Lithology.csv
T95R-76	30.7	31.15	0.45	COAL	Tenas_Lithology.csv
T95R-76	31.15	32.46	1.31	MDST	Tenas_Lithology.csv
T95R-76	32.46	32.59	0.13	COAL	Tenas_Lithology.csv
T95R-76	32.59	35.24	2.65	SST	Tenas_Lithology.csv
T95R-76	35.24	35.42	0.18	COAL	Tenas_Lithology.csv
T95R-76	35.42	39.43	4.01	MDST	Tenas_Lithology.csv
T95R-76	39.43	39.74	0.31	COAL	Tenas_Lithology.csv
T95R-76	39.74	45.2	5.46	SST	Tenas_Lithology.csv
T95R-76	45.2	54.4	9.2	MDST	Tenas_Lithology.csv
T95R-76	54.4	62.05	7.65	CGL	Tenas_Lithology.csv
T95R-76	62.05	73	10.95	SST	Tenas_Lithology.csv
T95R-77	0	9.11	9.11	Overburden	Tenas_Lithology.csv
T95R-77	9.11	23.8	14.69	SLTS	Tenas_Lithology.csv
T95R-77	23.8	33.5	9.7	MDST	Tenas_Lithology.csv
T95R-77	33.5	34.1	0.6	SST	Tenas_Lithology.csv
T95R-77	34.1	39.3	5.2	MDST	Tenas_Lithology.csv
T95R-77	39.3	40.8	1.5	SST	Tenas_Lithology.csv
T95R-77	40.8	44.7	3.9	MDST	Tenas_Lithology.csv
T95R-77	44.7	46	1.3	SST	Tenas_Lithology.csv
T95R-77	46	55.3	9.3	CGL	Tenas_Lithology.csv
T95R-77	55.3	70	14.7	VOLC	Tenas_Lithology.csv
T95R-78	0	2.01	2.01	Overburden	Tenas_Lithology.csv
T95R-78	2.01	11.29	9.28	SLTS	Tenas_Lithology.csv
T95R-78	11.29	11.61	0.32	COAL	Tenas_Lithology.csv
T95R-78	11.61	12.78	1.17	MDST	Tenas_Lithology.csv
T95R-78	12.78	13.12	0.34	COAL	Tenas_Lithology.csv
T95R-78	13.12	17.59	4.47	MDST	Tenas_Lithology.csv
T95R-78	17.59	17.89	0.3	COAL	Tenas_Lithology.csv
T95R-78	17.89	20.45	2.56	SST	Tenas_Lithology.csv
T95R-78	20.45	22.75	2.3	MDST	Tenas_Lithology.csv
T95R-78	22.75	55	32.25	SST	Tenas_Lithology.csv
T95R-78	55	56.95	1.95	CGL	Tenas_Lithology.csv
T95R-78	56.95	74	17.05	SST	Tenas_Lithology.csv
T95R-79	0	13.7	13.7	Overburden	Tenas_Lithology.csv
T95R-79	13.7	14.45	0.75	MDST	Tenas_Lithology.csv
T95R-79	14.45	14.72	0.27	COAL	Tenas_Lithology.csv
T95R-79	14.72	16.34	1.62	MDST	Tenas_Lithology.csv
T95R-79	16.34	18.6	2.26	COAL	Tenas_Lithology.csv
T95R-79	18.6	28.79	10.19	MDST	Tenas_Lithology.csv
T95R-79	28.79	29.08	0.29	COAL	Tenas_Lithology.csv
T95R-79	29.08	29.89	0.81	MDST	Tenas_Lithology.csv
T95R-79	29.89	30.36	0.47	COAL	Tenas_Lithology.csv
T95R-79	30.36	31.2	0.84	MDST	Tenas_Lithology.csv
T95R-79	31.2	31.4	0.2	COAL	Tenas_Lithology.csv
T95R-79	31.4	33.33	1.93	MDST	Tenas_Lithology.csv
T95R-79	33.33	33.73	0.4	COAL	Tenas_Lithology.csv
T95R-79	33.73	36.5	2.77	MDST	Tenas_Lithology.csv
T95R-79	36.5	40.51	4.01	SLTS	Tenas_Lithology.csv
T95R-79	40.51	48.9	8.39	SST	Tenas_Lithology.csv
T95R-79	48.9	52	3.1	CGL	Tenas_Lithology.csv
T95R-79	52	53	1	SLTS	Tenas_Lithology.csv
T95R-79	53	55	2	SST	Tenas_Lithology.csv
T95R-80	0	5.01	5.01	Overburden	Tenas_Lithology.csv
T95R-80	5.01	6.25	1.24	MDST	Tenas_Lithology.csv
T95R-80	6.25	9.89	3.64	COAL	Tenas_Lithology.csv
T95R-80	9.89	10.26	0.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-80	10.26	10.8	0.54	COAL	Tenas_Lithology.csv
T95R-80	10.8	22.57	11.77	SLTS	Tenas_Lithology.csv
T95R-80	22.57	23.05	0.48	COAL	Tenas_Lithology.csv
T95R-80	23.05	23.55	0.5	MDST	Tenas_Lithology.csv
T95R-80	23.55	24.54	0.99	COAL	Tenas_Lithology.csv
T95R-80	24.54	28.85	4.31	SLTS	Tenas_Lithology.csv
T95R-80	28.85	29.13	0.28	COAL	Tenas_Lithology.csv
T95R-80	29.13	31.54	2.41	SLTS	Tenas_Lithology.csv
T95R-80	31.54	31.87	0.33	COAL	Tenas_Lithology.csv
T95R-80	31.87	46.75	14.88	SST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T95R-80	46.75	51	4.25	CGL	Tenas_Lithology.csv
T95R-80	51	62	11	SST	Tenas_Lithology.csv
T95R-81	0	9	9	Overburden	Tenas_Lithology.csv
T95R-81	9	20.4	11.4	MDST	Tenas_Lithology.csv
T95R-81	20.4	22.2	1.8	SLTS	Tenas_Lithology.csv
T95R-81	22.2	24.76	2.56	MDST	Tenas_Lithology.csv
T95R-81	24.76	24.98	0.22	COAL	Tenas_Lithology.csv
T95R-81	24.98	28.05	3.07	SLTS	Tenas_Lithology.csv
T95R-81	28.05	28.74	0.69	COAL	Tenas_Lithology.csv
T95R-81	28.74	35.49	6.75	SLTS	Tenas_Lithology.csv
T95R-81	35.49	37.26	1.77	COAL	Tenas_Lithology.csv
T95R-81	37.26	37.5	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T95R-81	37.5	38.49	0.99	COAL	Tenas_Lithology.csv
T95R-81	38.49	41	2.51	MDST	Tenas_Lithology.csv
T95R-81	41	41.2	0.2	COAL	Tenas_Lithology.csv
T95R-81	41.2	44.25	3.05	MDST	Tenas_Lithology.csv
T95R-81	44.25	44.49	0.24	COAL	Tenas_Lithology.csv
T95R-81	44.49	45.1	0.61	MDST	Tenas_Lithology.csv
T95R-81	45.1	45.4	0.3	COAL	Tenas_Lithology.csv
T95R-81	45.4	48.42	3.02	CGL	Tenas_Lithology.csv
T95R-81	48.42	48.79	0.37	COAL	Tenas_Lithology.csv
T95R-81	48.79	52.33	3.54	MDST	Tenas_Lithology.csv
T95R-81	52.33	52.75	0.42	COAL	Tenas_Lithology.csv
T95R-81	52.75	53.56	0.81	MDST	Tenas_Lithology.csv
T95R-81	53.56	53.85	0.29	COAL	Tenas_Lithology.csv
T95R-81	53.85	57.8	3.95	MDST	Tenas_Lithology.csv
T95R-81	57.8	60.2	2.4	SST	Tenas_Lithology.csv
T95R-81	60.2	67.85	7.65	CGL	Tenas_Lithology.csv
T95R-81	67.85	80	12.15	SST	Tenas_Lithology.csv
T96R-01	0	6.27	6.27	Overburden	Tenas_Lithology.csv
T96R-01	6.27	11	4.73	SLTS	Tenas_Lithology.csv
T96R-01	11	13.5	2.5	MDST	Tenas_Lithology.csv
T96R-01	13.5	16	2.5	SST	Tenas_Lithology.csv
T96R-01	16	26	10	SLTS	Tenas_Lithology.csv
T96R-01	26	34.6	8.6	MDST	Tenas_Lithology.csv
T96R-01	34.6	38	3.4	SST	Tenas_Lithology.csv
T96R-01	38	58	20	MDST	Tenas_Lithology.csv
T96R-01	58	67	9	SLTS	Tenas_Lithology.csv
T96R-01	67	70.2	3.2	SST	Tenas_Lithology.csv
T96R-01	70.2	85.95	15.75	SLTS	Tenas_Lithology.csv
T96R-01	85.95	86.97	1.02	COAL	Tenas_Lithology.csv
T96R-01	86.97	91.7	4.73	SST	Tenas_Lithology.csv
T96R-01	91.7	95.5	3.8	SLTS	Tenas_Lithology.csv
T96R-01	95.5	95.7	0.2	COAL	Tenas_Lithology.csv
T96R-01	95.7	103.33	7.63	SLTS	Tenas_Lithology.csv
T96R-01	103.33	105.37	2.04	COAL	Tenas_Lithology.csv
T96R-01	105.37	105.47	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	105.47	109.53	4.06	COAL	Tenas_Lithology.csv
T96R-01	109.53	114.15	4.62	SLTS	Tenas_Lithology.csv
T96R-01	114.15	114.7	0.55	COAL	Tenas_Lithology.csv
T96R-01	114.7	115.87	1.17	SLTS	Tenas_Lithology.csv
T96R-01	115.87	117.02	1.15	COAL	Tenas_Lithology.csv
T96R-01	117.02	119.58	2.56	SST	Tenas_Lithology.csv
T96R-01	119.58	120.02	0.44	COAL	Tenas_Lithology.csv
T96R-01	120.02	120.89	0.87	MDST	Tenas_Lithology.csv
T96R-01	120.89	121.1	0.21	COAL	Tenas_Lithology.csv
T96R-01	121.1	130.64	9.54	SLTS	Tenas_Lithology.csv
T96R-01	130.64	130.87	0.23	COAL	Tenas_Lithology.csv
T96R-01	130.87	131.17	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	131.17	132.25	1.08	COAL	Tenas_Lithology.csv
T96R-01	132.25	133.15	0.9	MDST	Tenas_Lithology.csv
T96R-01	133.15	133.31	0.16	COAL	Tenas_Lithology.csv
T96R-01	133.31	133.57	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-01	133.57	134.93	1.36	COAL	Tenas_Lithology.csv
T96R-01	134.93	137.71	2.78	SST	Tenas_Lithology.csv
T96R-01	137.71	138.23	0.52	COAL	Tenas_Lithology.csv
T96R-01	138.23	148.6	10.37	SLTS	Tenas_Lithology.csv
T96R-01	148.6	153.3	4.7	SST	Tenas_Lithology.csv
T96R-01	153.3	153.8	0.5	COAL	Tenas_Lithology.csv
T96R-01	153.8	168.8	15	SLTS	Tenas_Lithology.csv
T96R-01	168.8	195.2	26.4	SST	Tenas_Lithology.csv
T96R-02	0	6	6	Overburden	Tenas_Lithology.csv
T96R-02	6	32	26	SLTS	Tenas_Lithology.csv
T96R-02	32	35	3	SST	Tenas_Lithology.csv
T96R-02	35	66.03	31.03	MDST	Tenas_Lithology.csv
T96R-02	66.03	66.36	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-02	66.36	67.79	1.43	MDST	Tenas_Lithology.csv
T96R-02	67.79	69.06	1.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-02	69.06	70.5	1.44	SLTS	Tenas_Lithology.csv
T96R-02	70.5	71.5	1	SST	Tenas_Lithology.csv
T96R-02	71.5	77	5.5	CGL	Tenas_Lithology.csv
T96R-02	77	90.7	13.7	VOLC	Tenas_Lithology.csv
T96R-03	0	13.71	13.71	Overburden	Tenas_Lithology.csv
T96R-03	13.71	55.8	42.09	SLTS	Tenas_Lithology.csv
T96R-03	55.8	64.9	9.1	SST	Tenas_Lithology.csv
T96R-03	64.9	65.19	0.29	COAL	Tenas_Lithology.csv
T96R-03	65.19	69.88	4.69	SLTS	Tenas_Lithology.csv
T96R-03	69.88	70.02	0.14	COAL	Tenas_Lithology.csv
T96R-03	70.02	72.65	2.63	SLTS	Tenas_Lithology.csv
T96R-03	72.65	72.79	0.14	COAL	Tenas_Lithology.csv
T96R-03	72.79	78	5.21	SLTS	Tenas_Lithology.csv
T96R-03	78	80.98	2.98	MDST	Tenas_Lithology.csv
T96R-03	80.98	82.52	1.54	COAL	Tenas_Lithology.csv
T96R-03	82.52	83.14	0.62	MDST	Tenas_Lithology.csv
T96R-03	83.14	83.34	0.2	COAL	Tenas_Lithology.csv
T96R-03	83.34	84.8	1.46	MDST	Tenas_Lithology.csv
T96R-03	84.8	84.95	0.15	COAL	Tenas_Lithology.csv
T96R-03	84.95	85.31	0.36	MDST	Tenas_Lithology.csv
T96R-03	85.31	87.74	2.43	COAL	Tenas_Lithology.csv
T96R-03	87.74	90.08	2.34	MDST	Tenas_Lithology.csv
T96R-03	90.08	90.41	0.33	COAL	Tenas_Lithology.csv
T96R-03	90.41	91.3	0.89	MDST	Tenas_Lithology.csv
T96R-03	91.3	92.03	0.73	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-03	92.03	92.57	0.54	MDST	Tenas_Lithology.csv
T96R-03	92.57	93.28	0.71	COAL	Tenas_Lithology.csv
T96R-03	93.28	95.45	2.17	SLTS	Tenas_Lithology.csv
T96R-03	95.45	97.1	1.65	SST	Tenas_Lithology.csv
T96R-03	97.1	97.4	0.3	COAL	Tenas_Lithology.csv
T96R-03	97.4	102	4.6	SLTS	Tenas_Lithology.csv
T96R-03	102	106.5	4.5	SST	Tenas_Lithology.csv
T96R-03	106.5	106.8	0.3	COAL	Tenas_Lithology.csv
T96R-03	106.8	114.3	7.5	SLTS	Tenas_Lithology.csv
T96R-03	114.3	135.1	20.8	SST	Tenas_Lithology.csv
T96R-04C	0	3.05	3.05	Overburden	Tenas_Lithology.csv
T96R-04C	3.05	6	2.95	MDST	Tenas_Lithology.csv
T96R-04C	6	14.38	8.38	SST	Tenas_Lithology.csv
T96R-04C	14.38	14.63	0.25	SLTS	Tenas_Lithology.csv
T96R-04C	14.63	15.17	0.54	COAL	Tenas_Lithology.csv
T96R-04C	15.17	16.74	1.57	SLTS	Tenas_Lithology.csv
T96R-04C	16.74	16.92	0.18	COAL	Tenas_Lithology.csv
T96R-04C	16.92	17.46	0.54	MDST	Tenas_Lithology.csv
T96R-04C	17.46	18.98	1.52	COAL	Tenas_Lithology.csv
T96R-04C	18.98	26.14	7.16	MDST	Tenas_Lithology.csv
T96R-04C	26.14	26.45	0.31	COAL	Tenas_Lithology.csv
T96R-04C	26.45	29.11	2.66	MDST	Tenas_Lithology.csv
T96R-04C	29.11	30.8	1.69	COAL	Tenas_Lithology.csv
T96R-04C	30.8	31.09	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-04C	31.09	34.44	3.35	COAL	Tenas_Lithology.csv
T96R-04C	34.44	36.68	2.24	MDST	Tenas_Lithology.csv
T96R-04C	36.68	37.06	0.38	COAL	Tenas_Lithology.csv
T96R-04C	37.06	39	1.94	MDST	Tenas_Lithology.csv
T96R-05C	0	9.01	9.01	Overburden	Tenas_Lithology.csv
T96R-05C	9.01	12.88	3.87	MDST	Tenas_Lithology.csv
T96R-05C	12.88	21.8	8.92	SLTS	Tenas_Lithology.csv
T96R-05C	21.8	31.61	9.81	MDST	Tenas_Lithology.csv
T96R-05C	31.61	32.52	0.91	SLTS	Tenas_Lithology.csv
T96R-05C	32.52	33.86	1.34	SST	Tenas_Lithology.csv
T96R-05C	33.86	35.41	1.55	MDST	Tenas_Lithology.csv
T96R-05C	35.41	35.55	0.14	COAL	Tenas_Lithology.csv
T96R-05C	35.55	39.51	3.96	MDST	Tenas_Lithology.csv
T96R-05C	39.51	41.3	1.79	COAL	Tenas_Lithology.csv
T96R-05C	41.3	42.12	0.82	MDST	Tenas_Lithology.csv
T96R-05C	42.12	44.4	2.28	COAL	Tenas_Lithology.csv
T96R-05C	44.4	44.98	0.58	MDST	Tenas_Lithology.csv
T96R-05C	44.98	45.62	0.64	COAL	Tenas_Lithology.csv
T96R-05C	45.62	46.68	1.06	SLTS	Tenas_Lithology.csv
T96R-05C	46.68	50.84	4.16	COAL	Tenas_Lithology.csv
T96R-05C	50.84	55.15	4.31	MDST	Tenas_Lithology.csv
T96R-05C	55.15	56.1	0.95	COAL	Tenas_Lithology.csv
T96R-05C	56.1	58.06	1.96	SLTS	Tenas_Lithology.csv
T96R-05C	58.06	58.52	0.46	MDST	Tenas_Lithology.csv
T96R-05C	58.52	59.52	1	COAL	Tenas_Lithology.csv
T96R-05C	59.52	63.46	3.94	SLTS	Tenas_Lithology.csv
T96R-05C	63.46	64	0.54	MDST	Tenas_Lithology.csv
T96R-05C	64	72.2	8.2	SLTS	Tenas_Lithology.csv
T96R-05C	72.2	73.27	1.07	MDST	Tenas_Lithology.csv
T96R-05C	73.27	73.51	0.24	COAL	Tenas_Lithology.csv
T96R-05C	73.51	73.58	0.07	MDST	Tenas_Lithology.csv
T96R-05C	73.58	75.51	1.93	SLTS	Tenas_Lithology.csv
T96R-05C	75.51	76	0.49	COAL	Tenas_Lithology.csv
T96R-05C	76	76.31	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-05C	76.31	76.55	0.24	COAL	Tenas_Lithology.csv
T96R-05C	76.55	77.98	1.43	MDST	Tenas_Lithology.csv
T96R-05C	77.98	78.81	0.83	COAL	Tenas_Lithology.csv
T96R-05C	78.81	85.08	6.27	MDST	Tenas_Lithology.csv
T96R-05C	85.08	85.32	0.24	SST	Tenas_Lithology.csv
T96R-05C	85.32	85.52	0.2	COAL	Tenas_Lithology.csv
T96R-05C	85.52	85.78	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-05C	85.78	86.62	0.84	COAL	Tenas_Lithology.csv
T96R-05C	86.62	87.62	1	MDST	Tenas_Lithology.csv
T96R-06	0	17	17	Overburden	Tenas_Lithology.csv
T96R-06	17	22	5	SST	Tenas_Lithology.csv
T96R-06	22	35.1	13.1	SLTS	Tenas_Lithology.csv
T96R-06	35.1	51.01	15.91	SST	Tenas_Lithology.csv
T96R-06	51.01	51.1	0.09	COAL	Tenas_Lithology.csv
T96R-06	51.1	51.41	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	51.41	51.71	0.3	COAL	Tenas_Lithology.csv
T96R-06	51.71	53.65	1.94	MDST	Tenas_Lithology.csv
T96R-06	53.65	53.82	0.17	COAL	Tenas_Lithology.csv
T96R-06	53.82	54.08	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	54.08	55.81	1.73	COAL	Tenas_Lithology.csv
T96R-06	55.81	60.5	4.69	MDST	Tenas_Lithology.csv
T96R-06	60.5	63.03	2.53	SLTS	Tenas_Lithology.csv
T96R-06	63.03	63.4	0.37	COAL	Tenas_Lithology.csv
T96R-06	63.4	66.69	3.29	SLTS	Tenas_Lithology.csv
T96R-06	66.69	70.97	4.28	MDST	Tenas_Lithology.csv
T96R-06	70.97	72.85	1.88	COAL	Tenas_Lithology.csv
T96R-06	72.85	72.91	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	72.91	73.8	0.89	COAL	Tenas_Lithology.csv
T96R-06	73.8	74.14	0.34	MDST	Tenas_Lithology.csv
T96R-06	74.14	76.88	2.74	COAL	Tenas_Lithology.csv
T96R-06	76.88	77.92	1.04	MDST	Tenas_Lithology.csv
T96R-06	77.92	78	0.08	COAL	Tenas_Lithology.csv
T96R-06	78	78.15	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-06	78.15	78.47	0.32	COAL	Tenas_Lithology.csv
T96R-06	78.47	79.59	1.12	MDST	Tenas_Lithology.csv
T96R-06	79.59	80.29	0.7	COAL	Tenas_Lithology.csv
T96R-06	80.29	80.89	0.6	MDST	Tenas_Lithology.csv
T96R-06	80.89	81.45	0.56	COAL	Tenas_Lithology.csv
T96R-06	81.45	82.26	0.81	MDST	Tenas_Lithology.csv
T96R-06	82.26	82.5	0.24	COAL	Tenas_Lithology.csv
T96R-06	82.5	85	2.5	MDST	Tenas_Lithology.csv
T96R-06	85	89.19	4.19	SST	Tenas_Lithology.csv
T96R-06	89.19	89.8	0.61	COAL	Tenas_Lithology.csv
T96R-06	89.8	96.12	6.32	SLTS	Tenas_Lithology.csv
T96R-06	96.12	96.54	0.42	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-06	96.54	110.1	13.56	SST	Tenas_Lithology.csv
T96R-07C	0	1.52	1.52	Overburden	Tenas_Lithology.csv
T96R-07C	1.52	3.92	2.4	MDST	Tenas_Lithology.csv
T96R-07C	3.92	5.41	1.49	COAL	Tenas_Lithology.csv
T96R-07C	5.41	10.9	5.49	MDST	Tenas_Lithology.csv
T96R-07C	10.9	12.32	1.42	SLTS	Tenas_Lithology.csv
T96R-07C	12.32	12.61	0.29	COAL	Tenas_Lithology.csv
T96R-07C	12.61	13.9	1.29	MDST	Tenas_Lithology.csv
T96R-07C	13.9	15.35	1.45	SLTS	Tenas_Lithology.csv
T96R-07C	15.35	17.04	1.69	COAL	Tenas_Lithology.csv
T96R-07C	17.04	17.44	0.4	MDST	Tenas_Lithology.csv
T96R-07C	17.44	20.89	3.45	COAL	Tenas_Lithology.csv
T96R-07C	20.89	22.81	1.92	MDST	Tenas_Lithology.csv
T96R-07C	22.81	23.13	0.32	COAL	Tenas_Lithology.csv
T96R-07C	23.13	23.2	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-07C	23.2	23.5	0.3	COAL	Tenas_Lithology.csv
T96R-07C	23.5	25.6	2.1	MDST	Tenas_Lithology.csv
T96R-08	0	3.5	3.5	Overburden	Tenas_Lithology.csv
T96R-08	3.5	6.13	2.63	MDST	Tenas_Lithology.csv
T96R-08	6.13	7.05	0.92	COAL	Tenas_Lithology.csv
T96R-08	7.05	7.22	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-08	7.22	7.39	0.17	COAL	Tenas_Lithology.csv
T96R-08	7.39	7.73	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-08	7.73	8.32	0.59	COAL	Tenas_Lithology.csv
T96R-08	8.32	13.17	4.85	MDST	Tenas_Lithology.csv
T96R-08	13.17	13.32	0.15	COAL	Tenas_Lithology.csv
T96R-08	13.32	15.38	2.06	MDST	Tenas_Lithology.csv
T96R-08	15.38	15.61	0.23	COAL	Tenas_Lithology.csv
T96R-08	15.61	20.82	5.21	SLTS	Tenas_Lithology.csv
T96R-08	20.82	20.91	0.09	COAL	Tenas_Lithology.csv
T96R-08	20.91	22.21	1.3	SLTS	Tenas_Lithology.csv
T96R-08	22.21	22.38	0.17	COAL	Tenas_Lithology.csv
T96R-08	22.38	27.3	4.92	MDST	Tenas_Lithology.csv
T96R-08	27.3	37	9.7	SST	Tenas_Lithology.csv
T96R-08	37	47	10	CGL	Tenas_Lithology.csv
T96R-08	47	58	11	SST	Tenas_Lithology.csv
T96R-08	58	67.7	9.7	CGL	Tenas_Lithology.csv
T96R-10	0	5	5	Overburden	Tenas_Lithology.csv
T96R-10	5	7	2	SLTS	Tenas_Lithology.csv
T96R-10	7	11.64	4.64	SST	Tenas_Lithology.csv
T96R-10	11.64	12.04	0.4	COAL	Tenas_Lithology.csv
T96R-10	12.04	15.83	3.79	MDST	Tenas_Lithology.csv
T96R-10	15.83	16.51	0.68	COAL	Tenas_Lithology.csv
T96R-10	16.51	18.18	1.67	MDST	Tenas_Lithology.csv
T96R-10	18.18	18.57	0.39	COAL	Tenas_Lithology.csv
T96R-10	18.57	18.85	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	18.85	20.82	1.97	COAL	Tenas_Lithology.csv
T96R-10	20.82	26.71	5.89	SLTS	Tenas_Lithology.csv
T96R-10	26.71	27.55	0.84	COAL	Tenas_Lithology.csv
T96R-10	27.55	27.64	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	27.64	30.45	2.81	COAL	Tenas_Lithology.csv
T96R-10	30.45	32.14	1.69	SST	Tenas_Lithology.csv
T96R-10	32.14	32.54	0.4	COAL	Tenas_Lithology.csv
T96R-10	32.54	32.76	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	32.76	33	0.24	COAL	Tenas_Lithology.csv
T96R-10	33	37	4	SST	Tenas_Lithology.csv
T96R-10	37	41	4	CGL	Tenas_Lithology.csv
T96R-10	41	44.9	3.9	SST	Tenas_Lithology.csv
T96R-10	44.9	45.1	0.2	COAL	Tenas_Lithology.csv
T96R-10	45.1	46.31	1.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-10	46.31	46.71	0.4	COAL	Tenas_Lithology.csv
T96R-10	46.71	62	15.29	SST	Tenas_Lithology.csv
T96R-10	62	67.1	5.1	CGL	Tenas_Lithology.csv
T96R-105	0	53	53	Overburden	Tenas_Lithology.csv
T96R-105	53	54.5	1.5	SLTS	Tenas_Lithology.csv
T96R-105	54.5	95.5	41	SST	Tenas_Lithology.csv
T96R-105	95.5	100	4.5	CGL	Tenas_Lithology.csv
T96R-105	100	102.7	2.7	SST	Tenas_Lithology.csv
T96R-11	0	2	2	Overburden	Tenas_Lithology.csv
T96R-11	2	2.24	0.24	MDST	Tenas_Lithology.csv
T96R-11	2.24	4	1.76	COAL	Tenas_Lithology.csv
T96R-11	4	11.24	7.24	MDST	Tenas_Lithology.csv
T96R-11	11.24	11.47	0.23	COAL	Tenas_Lithology.csv
T96R-11	11.47	14.39	2.92	MDST	Tenas_Lithology.csv
T96R-11	14.39	14.81	0.42	COAL	Tenas_Lithology.csv
T96R-11	14.81	16.25	1.44	SLTS	Tenas_Lithology.csv
T96R-11	16.25	16.84	0.59	COAL	Tenas_Lithology.csv
T96R-11	16.84	23.88	7.04	SLTS	Tenas_Lithology.csv
T96R-11	23.88	24.09	0.21	COAL	Tenas_Lithology.csv
T96R-11	24.09	25.62	1.53	MDST	Tenas_Lithology.csv
T96R-11	25.62	25.9	0.28	COAL	Tenas_Lithology.csv
T96R-11	25.9	26.8	0.9	MDST	Tenas_Lithology.csv
T96R-11	26.8	27.15	0.35	COAL	Tenas_Lithology.csv
T96R-11	27.15	34.57	7.42	MDST	Tenas_Lithology.csv
T96R-11	34.57	34.8	0.23	COAL	Tenas_Lithology.csv
T96R-11	34.8	42	7.2	SST	Tenas_Lithology.csv
T96R-11	42	45	3	SLTS	Tenas_Lithology.csv
T96R-11	45	58.5	13.5	CGL	Tenas_Lithology.csv
T96R-11	58.5	93.55	35.05	SST	Tenas_Lithology.csv
T96R-11	93.55	94.3	0.75	COAL	Tenas_Lithology.csv
T96R-11	94.3	96.7	2.4	SST	Tenas_Lithology.csv
T96R-11	96.7	97.2	0.5	COAL	Tenas_Lithology.csv
T96R-11	97.2	101.4	4.2	SLTS	Tenas_Lithology.csv
T96R-11	101.4	125.7	24.3	VOLC	Tenas_Lithology.csv
T96R-110	0	37.5	37.5	Overburden	Tenas_Lithology.csv
T96R-110	37.5	38.18	0.68	SLTS	Tenas_Lithology.csv
T96R-110	38.18	42.3	4.12	COAL	Tenas_Lithology.csv
T96R-110	42.3	46	3.7	MDST	Tenas_Lithology.csv
T96R-110	46	47	1	COAL	Tenas_Lithology.csv
T96R-110	47	47.4	0.4	MDST	Tenas_Lithology.csv
T96R-110	47.4	47.65	0.25	COAL	Tenas_Lithology.csv
T96R-110	47.65	56.01	8.36	SLTS	Tenas_Lithology.csv
T96R-110	56.01	56.38	0.37	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-110	56.38	66.3	9.92	SLTS	Tenas_Lithology.csv
T96R-119	0	4	4	Overburden	Tenas_Lithology.csv
T96R-119	4	15	11	SLTS	Tenas_Lithology.csv
T96R-119	15	21	6	SST	Tenas_Lithology.csv
T96R-119	21	26	5	MDST	Tenas_Lithology.csv
T96R-119	26	53.96	27.96	SST	Tenas_Lithology.csv
T96R-119	53.96	54.44	0.48	COAL	Tenas_Lithology.csv
T96R-119	54.44	54.96	0.52	SLTS	Tenas_Lithology.csv
T96R-119	54.96	55.81	0.85	COAL	Tenas_Lithology.csv
T96R-119	55.81	59.52	3.71	MDST	Tenas_Lithology.csv
T96R-119	59.52	59.78	0.26	COAL	Tenas_Lithology.csv
T96R-119	59.78	59.85	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-119	59.85	60.03	0.18	COAL	Tenas_Lithology.csv
T96R-119	60.03	61.13	1.1	SLTS	Tenas_Lithology.csv
T96R-119	61.13	61.33	0.2	COAL	Tenas_Lithology.csv
T96R-119	61.33	72.89	11.56	SLTS	Tenas_Lithology.csv
T96R-119	72.89	73.46	0.57	COAL	Tenas_Lithology.csv
T96R-119	73.46	75.1	1.64	SLTS	Tenas_Lithology.csv
T96R-119	75.1	75.45	0.35	COAL	Tenas_Lithology.csv
T96R-119	75.45	80.7	5.25	MDST	Tenas_Lithology.csv
T96R-119	80.7	84	3.3	SST	Tenas_Lithology.csv
T96R-120	0	7	7	Overburden	Tenas_Lithology.csv
T96R-120	7	19.1	12.1	MDST	Tenas_Lithology.csv
T96R-120	19.1	25.32	6.22	SST	Tenas_Lithology.csv
T96R-120	25.32	25.49	0.17	COAL	Tenas_Lithology.csv
T96R-120	25.49	28.01	2.52	MDST	Tenas_Lithology.csv
T96R-120	28.01	28.6	0.59	COAL	Tenas_Lithology.csv
T96R-120	28.6	32.04	3.44	SLTS	Tenas_Lithology.csv
T96R-120	32.04	33.74	1.7	COAL	Tenas_Lithology.csv
T96R-120	33.74	33.84	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-120	33.84	34.84	1	COAL	Tenas_Lithology.csv
T96R-120	34.84	44.38	9.54	SLTS	Tenas_Lithology.csv
T96R-120	44.38	44.91	0.53	COAL	Tenas_Lithology.csv
T96R-120	44.91	47.9	2.99	SLTS	Tenas_Lithology.csv
T96R-120	47.9	48.42	0.52	COAL	Tenas_Lithology.csv
T96R-120	48.42	51.11	2.69	SLTS	Tenas_Lithology.csv
T96R-120	51.11	51.52	0.41	COAL	Tenas_Lithology.csv
T96R-120	51.52	60.04	8.52	SLTS	Tenas_Lithology.csv
T96R-120	60.04	60.56	0.52	COAL	Tenas_Lithology.csv
T96R-120	60.56	63	2.44	SST	Tenas_Lithology.csv
T96R-120	63	65	2	CGL	Tenas_Lithology.csv
T96R-120	65	73.7	8.7	SST	Tenas_Lithology.csv
T96R-121	0	7.3	7.3	Overburden	Tenas_Lithology.csv
T96R-121	7.3	41.18	33.88	SST	Tenas_Lithology.csv
T96R-121	41.18	41.43	0.25	COAL	Tenas_Lithology.csv
T96R-121	41.43	44.08	2.65	SLTS	Tenas_Lithology.csv
T96R-121	44.08	44.63	0.55	COAL	Tenas_Lithology.csv
T96R-121	44.63	47.81	3.18	SLTS	Tenas_Lithology.csv
T96R-121	47.81	49.72	1.91	COAL	Tenas_Lithology.csv
T96R-121	49.72	59.33	9.61	SLTS	Tenas_Lithology.csv
T96R-121	59.33	59.64	0.31	COAL	Tenas_Lithology.csv
T96R-121	59.64	62.93	3.29	SLTS	Tenas_Lithology.csv
T96R-121	62.93	65.01	2.08	COAL	Tenas_Lithology.csv
T96R-121	65.01	66.57	1.56	SLTS	Tenas_Lithology.csv
T96R-121	66.57	67.29	0.72	COAL	Tenas_Lithology.csv
T96R-121	67.29	67.62	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-121	67.62	70.47	2.85	COAL	Tenas_Lithology.csv
T96R-121	70.47	74.18	3.71	MDST	Tenas_Lithology.csv
T96R-121	74.18	75.32	1.14	COAL	Tenas_Lithology.csv
T96R-121	75.32	76.16	0.84	MDST	Tenas_Lithology.csv
T96R-121	76.16	76.29	0.13	COAL	Tenas_Lithology.csv
T96R-121	76.29	82.53	6.24	SLTS	Tenas_Lithology.csv
T96R-121	82.53	83.49	0.96	COAL	Tenas_Lithology.csv
T96R-121	83.49	85.91	2.42	SLTS	Tenas_Lithology.csv
T96R-121	85.91	86.37	0.46	COAL	Tenas_Lithology.csv
T96R-121	86.37	90.02	3.65	SLTS	Tenas_Lithology.csv
T96R-121	90.02	90.2	0.18	COAL	Tenas_Lithology.csv
T96R-121	90.2	91.86	1.66	SLTS	Tenas_Lithology.csv
T96R-121	91.86	92.2	0.34	COAL	Tenas_Lithology.csv
T96R-121	92.2	97	4.8	SLTS	Tenas_Lithology.csv
T96R-121	97	109.4	12.4	SST	Tenas_Lithology.csv
T96R-124	0	21.47	21.47	Overburden	Tenas_Lithology.csv
T96R-124	21.47	39.21	17.74	SLTS	Tenas_Lithology.csv
T96R-124	39.21	39.58	0.37	COAL	Tenas_Lithology.csv
T96R-124	39.58	42.73	3.15	SLTS	Tenas_Lithology.csv
T96R-124	42.73	43.4	0.67	COAL	Tenas_Lithology.csv
T96R-124	43.4	46.05	2.65	SLTS	Tenas_Lithology.csv
T96R-124	46.05	48.1	2.05	COAL	Tenas_Lithology.csv
T96R-124	48.1	56.49	8.39	SLTS	Tenas_Lithology.csv
T96R-124	56.49	56.88	0.39	COAL	Tenas_Lithology.csv
T96R-124	56.88	60.05	3.17	SLTS	Tenas_Lithology.csv
T96R-124	60.05	62.15	2.1	COAL	Tenas_Lithology.csv
T96R-124	62.15	62.98	0.83	SLTS	Tenas_Lithology.csv
T96R-124	62.98	67.04	4.06	COAL	Tenas_Lithology.csv
T96R-124	67.04	70.22	3.18	MDST	Tenas_Lithology.csv
T96R-124	70.22	71.17	0.95	COAL	Tenas_Lithology.csv
T96R-124	71.17	71.81	0.64	MDST	Tenas_Lithology.csv
T96R-124	71.81	71.87	0.06	COAL	Tenas_Lithology.csv
T96R-124	71.87	73	1.13	SLTS	Tenas_Lithology.csv
T96R-124	73	78.5	5.5	CGL	Tenas_Lithology.csv
T96R-124	78.5	78.89	0.39	SLTS	Tenas_Lithology.csv
T96R-124	78.89	79.67	0.78	COAL	Tenas_Lithology.csv
T96R-124	79.67	79.94	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-124	79.94	80.6	0.66	COAL	Tenas_Lithology.csv
T96R-124	80.6	85.61	5.01	SLTS	Tenas_Lithology.csv
T96R-124	85.61	85.72	0.11	COAL	Tenas_Lithology.csv
T96R-124	85.72	87.09	1.37	SLTS	Tenas_Lithology.csv
T96R-124	87.09	87.15	0.06	COAL	Tenas_Lithology.csv
T96R-124	87.15	91.7	4.55	SST	Tenas_Lithology.csv
T96R-125	0	6.35	6.35	Overburden	Tenas_Lithology.csv
T96R-125	6.35	7	0.65	COAL	Tenas_Lithology.csv
T96R-125	7	8.54	1.54	MDST	Tenas_Lithology.csv
T96R-125	8.54	8.83	0.29	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-125	8.83	9.1	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-125	9.1	10.72	1.62	COAL	Tenas_Lithology.csv
T96R-125	10.72	16.72	6	SST	Tenas_Lithology.csv
T96R-125	16.72	17.07	0.35	COAL	Tenas_Lithology.csv
T96R-125	17.07	20.79	3.72	MDST	Tenas_Lithology.csv
T96R-125	20.79	26	5.21	COAL	Tenas_Lithology.csv
T96R-125	26	27.44	1.44	MDST	Tenas_Lithology.csv
T96R-125	27.44	27.65	0.21	COAL	Tenas_Lithology.csv
T96R-125	27.65	28.13	0.48	SLTS	Tenas_Lithology.csv
T96R-125	28.13	28.33	0.2	COAL	Tenas_Lithology.csv
T96R-125	28.33	29.03	0.7	MDST	Tenas_Lithology.csv
T96R-125	29.03	29.45	0.42	COAL	Tenas_Lithology.csv
T96R-125	29.45	30.1	0.65	MDST	Tenas_Lithology.csv
T96R-125	30.1	30.53	0.43	COAL	Tenas_Lithology.csv
T96R-125	30.53	34.81	4.28	SLTS	Tenas_Lithology.csv
T96R-125	34.81	35.03	0.22	COAL	Tenas_Lithology.csv
T96R-125	35.03	36.38	1.35	SST	Tenas_Lithology.csv
T96R-125	36.38	37.02	0.64	COAL	Tenas_Lithology.csv
T96R-125	37.02	43.98	6.96	SST	Tenas_Lithology.csv
T96R-125	43.98	44.3	0.32	COAL	Tenas_Lithology.csv
T96R-125	44.3	49.3	5	SST	Tenas_Lithology.csv
T96R-126	0	18.55	18.55	Overburden	Tenas_Lithology.csv
T96R-126	18.55	23	4.45	MDST	Tenas_Lithology.csv
T96R-126	23	26.27	3.27	COAL	Tenas_Lithology.csv
T96R-126	26.27	28.41	2.14	MDST	Tenas_Lithology.csv
T96R-126	28.41	29	0.59	COAL	Tenas_Lithology.csv
T96R-126	29	29.61	0.61	MDST	Tenas_Lithology.csv
T96R-126	29.61	30.06	0.45	COAL	Tenas_Lithology.csv
T96R-126	30.06	32	1.94	SLTS	Tenas_Lithology.csv
T96R-126	32	32.1	0.1	COAL	Tenas_Lithology.csv
T96R-126	32.1	32.8	0.7	MDST	Tenas_Lithology.csv
T96R-126	32.8	32.9	0.1	COAL	Tenas_Lithology.csv
T96R-126	32.9	35.8	2.9	MDST	Tenas_Lithology.csv
T96R-126	35.8	36	0.2	COAL	Tenas_Lithology.csv
T96R-126	36	36.58	0.58	MDST	Tenas_Lithology.csv
T96R-126	36.58	37.04	0.46	COAL	Tenas_Lithology.csv
T96R-126	37.04	44.93	7.89	SST	Tenas_Lithology.csv
T96R-126	44.93	45.3	0.37	COAL	Tenas_Lithology.csv
T96R-126	45.3	55.3	10	SLTS	Tenas_Lithology.csv
T96R-127	0	26.5	26.5	Overburden	Tenas_Lithology.csv
T96R-127	26.5	27.17	0.67	COAL	Tenas_Lithology.csv
T96R-127	27.17	30.49	3.32	SLTS	Tenas_Lithology.csv
T96R-127	30.49	30.6	0.11	COAL	Tenas_Lithology.csv
T96R-127	30.6	33.91	3.31	SLTS	Tenas_Lithology.csv
T96R-127	33.91	35.93	2.02	COAL	Tenas_Lithology.csv
T96R-127	35.93	37.43	1.5	SLTS	Tenas_Lithology.csv
T96R-127	37.43	38.09	0.66	COAL	Tenas_Lithology.csv
T96R-127	38.09	38.27	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	38.27	41.13	2.86	COAL	Tenas_Lithology.csv
T96R-127	41.13	43.19	2.06	MDST	Tenas_Lithology.csv
T96R-127	43.19	43.44	0.25	COAL	Tenas_Lithology.csv
T96R-127	43.44	43.67	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	43.67	44.57	0.9	COAL	Tenas_Lithology.csv
T96R-127	44.57	45.53	0.96	MDST	Tenas_Lithology.csv
T96R-127	45.53	45.8	0.27	COAL	Tenas_Lithology.csv
T96R-127	45.8	46.14	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-127	46.14	46.26	0.12	COAL	Tenas_Lithology.csv
T96R-127	46.26	51.21	4.95	SLTS	Tenas_Lithology.csv
T96R-127	51.21	51.48	0.27	COAL	Tenas_Lithology.csv
T96R-127	51.48	53.31	1.83	SLTS	Tenas_Lithology.csv
T96R-127	53.31	53.93	0.62	COAL	Tenas_Lithology.csv
T96R-127	53.93	59.36	5.43	SST	Tenas_Lithology.csv
T96R-127	59.36	59.54	0.18	COAL	Tenas_Lithology.csv
T96R-127	59.54	61.06	1.52	SLTS	Tenas_Lithology.csv
T96R-127	61.06	61.28	0.22	COAL	Tenas_Lithology.csv
T96R-127	61.28	72.6	11.32	SST	Tenas_Lithology.csv
T96R-128	0	3.6	3.6	Overburden	Tenas_Lithology.csv
T96R-128	3.6	10.74	7.14	MDST	Tenas_Lithology.csv
T96R-128	10.74	10.9	0.16	COAL	Tenas_Lithology.csv
T96R-128	10.9	15.3	4.4	MDST	Tenas_Lithology.csv
T96R-128	15.3	43.3	28	SLTS	Tenas_Lithology.csv
T96R-128	43.3	45.1	1.8	CGL	Tenas_Lithology.csv
T96R-128	45.1	47.2	2.1	SLTS	Tenas_Lithology.csv
T96R-128	47.2	51.8	4.6	MDST	Tenas_Lithology.csv
T96R-128	51.8	53.5	1.7	SST	Tenas_Lithology.csv
T96R-129	0	7.2	7.2	Overburden	Tenas_Lithology.csv
T96R-129	7.2	11	3.8	SLTS	Tenas_Lithology.csv
T96R-129	11	14.2	3.2	MDST	Tenas_Lithology.csv
T96R-129	14.2	21.2	7	SLTS	Tenas_Lithology.csv
T96R-129	21.2	23	1.8	MDST	Tenas_Lithology.csv
T96R-129	23	23.3	0.3	COAL	Tenas_Lithology.csv
T96R-129	23.3	23.6	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-129	23.6	24.3	0.7	COAL	Tenas_Lithology.csv
T96R-129	24.3	32.52	8.22	SLTS	Tenas_Lithology.csv
T96R-129	32.52	32.7	0.18	COAL	Tenas_Lithology.csv
T96R-129	32.7	36.52	3.82	SLTS	Tenas_Lithology.csv
T96R-129	36.52	41.45	4.93	COAL	Tenas_Lithology.csv
T96R-129	41.45	45.01	3.56	MDST	Tenas_Lithology.csv
T96R-129	45.01	45.56	0.55	COAL	Tenas_Lithology.csv
T96R-129	45.56	45.86	0.3	MDST	Tenas_Lithology.csv
T96R-129	45.86	46.6	0.74	COAL	Tenas_Lithology.csv
T96R-129	46.6	47.05	0.45	MDST	Tenas_Lithology.csv
T96R-129	47.05	47.47	0.42	COAL	Tenas_Lithology.csv
T96R-129	47.47	48.3	0.83	SLTS	Tenas_Lithology.csv
T96R-129	48.3	48.5	0.2	COAL	Tenas_Lithology.csv
T96R-129	48.5	52.17	3.67	MDST	Tenas_Lithology.csv
T96R-129	52.17	52.76	0.59	COAL	Tenas_Lithology.csv
T96R-129	52.76	54.3	1.54	SLTS	Tenas_Lithology.csv
T96R-129	54.3	54.5	0.2	COAL	Tenas_Lithology.csv
T96R-129	54.5	65.5	11	n/a	Tenas_Lithology.csv
T96R-12C	0	0.76	0.76	Overburden	Tenas_Lithology.csv
T96R-12C	0.76	2.29	1.53	COAL	Tenas_Lithology.csv
T96R-12C	2.29	3.4	1.11	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-12C	3.4	7.81	4.41	SLTS	Tenas_Lithology.csv
T96R-12C	7.81	9.07	1.26	MDST	Tenas_Lithology.csv
T96R-12C	9.07	9.37	0.3	COAL	Tenas_Lithology.csv
T96R-12C	9.37	12.35	2.98	MDST	Tenas_Lithology.csv
T96R-12C	12.35	14.06	1.71	COAL	Tenas_Lithology.csv
T96R-12C	14.06	14.48	0.42	MDST	Tenas_Lithology.csv
T96R-12C	14.48	17.75	3.27	COAL	Tenas_Lithology.csv
T96R-12C	17.75	19.44	1.69	MDST	Tenas_Lithology.csv
T96R-12C	19.44	19.84	0.4	COAL	Tenas_Lithology.csv
T96R-12C	19.84	19.95	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-12C	19.95	20.22	0.27	COAL	Tenas_Lithology.csv
T96R-12C	20.22	22.8	2.58	SLTS	Tenas_Lithology.csv
T96R-130	0	15	15	Overburden	Tenas_Lithology.csv
T96R-130	15	31	16	SLTS	Tenas_Lithology.csv
T96R-130	31	48	17	MDST	Tenas_Lithology.csv
T96R-130	48	53	5	SLTS	Tenas_Lithology.csv
T96R-130	53	76	23	SST	Tenas_Lithology.csv
T96R-130	76	79	3	SLTS	Tenas_Lithology.csv
T96R-130	79	92.54	13.54	MDST	Tenas_Lithology.csv
T96R-130	92.54	94.4	1.86	COAL	Tenas_Lithology.csv
T96R-130	94.4	96.17	1.77	MDST	Tenas_Lithology.csv
T96R-130	96.17	98.4	2.23	COAL	Tenas_Lithology.csv
T96R-130	98.4	111	12.6	SLTS	Tenas_Lithology.csv
T96R-130	111	112.08	1.08	COAL	Tenas_Lithology.csv
T96R-130	112.08	115	2.92	SST	Tenas_Lithology.csv
T96R-130	115	116	1	CGL	Tenas_Lithology.csv
T96R-130	116	118	2	SST	Tenas_Lithology.csv
T96R-130	118	139.1	21.1	CGL	Tenas_Lithology.csv
T96R-131	0	8.81	8.81	Overburden	Tenas_Lithology.csv
T96R-131	8.81	19	10.19	MDST	Tenas_Lithology.csv
T96R-131	19	22.3	3.3	SST	Tenas_Lithology.csv
T96R-131	22.3	49.2	26.9	SLTS	Tenas_Lithology.csv
T96R-131	49.2	57.7	8.5	SST	Tenas_Lithology.csv
T96R-131	57.7	58	0.3	COAL	Tenas_Lithology.csv
T96R-131	58	59.87	1.87	SLTS	Tenas_Lithology.csv
T96R-131	59.87	60.3	0.43	COAL	Tenas_Lithology.csv
T96R-131	60.3	62.24	1.94	MDST	Tenas_Lithology.csv
T96R-131	62.24	62.42	0.18	COAL	Tenas_Lithology.csv
T96R-131	62.42	63.09	0.67	MDST	Tenas_Lithology.csv
T96R-131	63.09	65.01	1.92	COAL	Tenas_Lithology.csv
T96R-131	65.01	73.43	8.42	SLTS	Tenas_Lithology.csv
T96R-131	73.43	76.91	3.48	COAL	Tenas_Lithology.csv
T96R-131	76.91	77.01	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	77.01	77.29	0.28	COAL	Tenas_Lithology.csv
T96R-131	77.29	77.41	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	77.41	80.83	3.42	COAL	Tenas_Lithology.csv
T96R-131	80.83	83.25	2.42	MDST	Tenas_Lithology.csv
T96R-131	83.25	83.8	0.55	COAL	Tenas_Lithology.csv
T96R-131	83.8	84.45	0.65	MDST	Tenas_Lithology.csv
T96R-131	84.45	85.29	0.84	COAL	Tenas_Lithology.csv
T96R-131	85.29	87.3	2.01	SLTS	Tenas_Lithology.csv
T96R-131	87.3	87.6	0.3	COAL	Tenas_Lithology.csv
T96R-131	87.6	88.15	0.55	MDST	Tenas_Lithology.csv
T96R-131	88.15	88.37	0.22	COAL	Tenas_Lithology.csv
T96R-131	88.37	90.7	2.33	MDST	Tenas_Lithology.csv
T96R-131	90.7	90.9	0.2	SLTS	Tenas_Lithology.csv
T96R-131	90.9	91.2	0.3	COAL	Tenas_Lithology.csv
T96R-131	91.2	91.8	0.6	MDST	Tenas_Lithology.csv
T96R-131	91.8	92	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-131	92	93.9	1.9	MDST	Tenas_Lithology.csv
T96R-131	93.9	94	0.1	COAL	Tenas_Lithology.csv
T96R-131	94	103.8	9.8	MDST	Tenas_Lithology.csv
T96R-137	0	2.1	2.1	Overburden	Tenas_Lithology.csv
T96R-137	2.1	8.42	6.32	MDST	Tenas_Lithology.csv
T96R-137	8.42	10.16	1.74	COAL	Tenas_Lithology.csv
T96R-137	10.16	10.49	0.33	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	10.49	10.63	0.14	COAL	Tenas_Lithology.csv
T96R-137	10.63	10.98	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	10.98	11.85	0.87	COAL	Tenas_Lithology.csv
T96R-137	11.85	12.53	0.68	MDST	Tenas_Lithology.csv
T96R-137	12.53	12.71	0.18	COAL	Tenas_Lithology.csv
T96R-137	12.71	12.92	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-137	12.92	13.16	0.24	COAL	Tenas_Lithology.csv
T96R-137	13.16	15.13	1.97	MDST	Tenas_Lithology.csv
T96R-137	15.13	15.25	0.12	COAL	Tenas_Lithology.csv
T96R-137	15.25	16.78	1.53	SLTS	Tenas_Lithology.csv
T96R-137	16.78	17.04	0.26	COAL	Tenas_Lithology.csv
T96R-137	17.04	18.03	0.99	SLTS	Tenas_Lithology.csv
T96R-137	18.03	18.39	0.36	COAL	Tenas_Lithology.csv
T96R-137	18.39	26.2	7.81	SLTS	Tenas_Lithology.csv
T96R-137	26.2	26.36	0.16	COAL	Tenas_Lithology.csv
T96R-137	26.36	27.4	1.04	MDST	Tenas_Lithology.csv
T96R-137	27.4	34.1	6.7	SLTS	Tenas_Lithology.csv
T96R-137	34.1	42.7	8.6	CGL	Tenas_Lithology.csv
T96R-13C	0	0.8	0.8	Overburden	Tenas_Lithology.csv
T96R-13C	0.8	2.05	1.25	SLTS	Tenas_Lithology.csv
T96R-13C	2.05	6.48	4.43	MDST	Tenas_Lithology.csv
T96R-13C	6.48	6.81	0.33	COAL	Tenas_Lithology.csv
T96R-13C	6.81	9.5	2.69	MDST	Tenas_Lithology.csv
T96R-13C	9.5	11	1.5	COAL	Tenas_Lithology.csv
T96R-13C	11	11.59	0.59	SLTS	Tenas_Lithology.csv
T96R-13C	11.59	14.73	3.14	COAL	Tenas_Lithology.csv
T96R-13C	14.73	16.2	1.47	MDST	Tenas_Lithology.csv
T96R-13C	16.2	16.99	0.79	COAL	Tenas_Lithology.csv
T96R-13C	16.99	20	3.01	SLTS	Tenas_Lithology.csv
T96R-14	0	9	9	Overburden	Tenas_Lithology.csv
T96R-14	9	14	5	MDST	Tenas_Lithology.csv
T96R-14	14	21.5	7.5	SST	Tenas_Lithology.csv
T96R-14	21.5	33.5	12	MDST	Tenas_Lithology.csv
T96R-14	33.5	45.5	12	SST	Tenas_Lithology.csv
T96R-14	45.5	57.93	12.43	SLTS	Tenas_Lithology.csv
T96R-14	57.93	59.46	1.53	COAL	Tenas_Lithology.csv
T96R-14	59.46	66.76	7.3	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-14	66.76	67.02	0.26	COAL	Tenas_Lithology.csv
T96R-14	67.02	72.6	5.58	MDST	Tenas_Lithology.csv
T96R-14	72.6	74.11	1.51	COAL	Tenas_Lithology.csv
T96R-14	74.11	74.47	0.36	SLTS	Tenas_Lithology.csv
T96R-14	74.47	75.79	1.32	COAL	Tenas_Lithology.csv
T96R-14	75.79	76.16	0.37	MDST	Tenas_Lithology.csv
T96R-14	76.16	76.42	0.26	COAL	Tenas_Lithology.csv
T96R-14	76.42	76.69	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	76.69	77.48	0.79	COAL	Tenas_Lithology.csv
T96R-14	77.48	77.71	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	77.71	78.31	0.6	COAL	Tenas_Lithology.csv
T96R-14	78.31	78.53	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	78.53	79.54	1.01	COAL	Tenas_Lithology.csv
T96R-14	79.54	81.86	2.32	MDST	Tenas_Lithology.csv
T96R-14	81.86	82.38	0.52	COAL	Tenas_Lithology.csv
T96R-14	82.38	83.77	1.39	SLTS	Tenas_Lithology.csv
T96R-14	83.77	83.98	0.21	COAL	Tenas_Lithology.csv
T96R-14	83.98	84.22	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	84.22	84.87	0.65	COAL	Tenas_Lithology.csv
T96R-14	84.87	88	3.13	SLTS	Tenas_Lithology.csv
T96R-14	88	91.6	3.6	MDST	Tenas_Lithology.csv
T96R-14	91.6	96.1	4.5	SST	Tenas_Lithology.csv
T96R-14	96.1	96.24	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-14	96.24	96.52	0.28	MDST	Tenas_Lithology.csv
T96R-14	96.52	97.2	0.68	COAL	Tenas_Lithology.csv
T96R-14	97.2	100	2.8	MDST	Tenas_Lithology.csv
T96R-14	100	103.34	3.34	SST	Tenas_Lithology.csv
T96R-14	103.34	103.7	0.36	COAL	Tenas_Lithology.csv
T96R-14	103.7	123	19.3	SLTS	Tenas_Lithology.csv
T96R-15	0	11.5	11.5	Overburden	Tenas_Lithology.csv
T96R-15	11.5	29	17.5	SLTS	Tenas_Lithology.csv
T96R-15	29	36	7	Overburden	Tenas_Lithology.csv
T96R-15	36	39.4	3.4	SST	Tenas_Lithology.csv
T96R-15	39.4	39.71	0.31	COAL	Tenas_Lithology.csv
T96R-15	39.71	47	7.29	SLTS	Tenas_Lithology.csv
T96R-15	47	52.59	5.59	SST	Tenas_Lithology.csv
T96R-15	52.59	53.57	0.98	COAL	Tenas_Lithology.csv
T96R-15	53.57	61.69	8.12	SST	Tenas_Lithology.csv
T96R-15	61.69	62.01	0.32	COAL	Tenas_Lithology.csv
T96R-15	62.01	65.99	3.98	SLTS	Tenas_Lithology.csv
T96R-15	65.99	67.6	1.61	COAL	Tenas_Lithology.csv
T96R-15	67.6	68.59	0.99	SLTS	Tenas_Lithology.csv
T96R-15	68.59	69.85	1.26	COAL	Tenas_Lithology.csv
T96R-15	69.85	70.11	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	70.11	72.89	2.78	COAL	Tenas_Lithology.csv
T96R-15	72.89	77.47	4.58	MDST	Tenas_Lithology.csv
T96R-15	77.47	77.89	0.42	COAL	Tenas_Lithology.csv
T96R-15	77.89	79.5	1.61	MDST	Tenas_Lithology.csv
T96R-15	79.5	80.14	0.64	COAL	Tenas_Lithology.csv
T96R-15	80.14	80.91	0.77	MDST	Tenas_Lithology.csv
T96R-15	80.91	81.15	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	81.15	81.57	0.42	MDST	Tenas_Lithology.csv
T96R-15	81.57	81.91	0.34	COAL	Tenas_Lithology.csv
T96R-15	81.91	83.35	1.44	MDST	Tenas_Lithology.csv
T96R-15	83.35	83.53	0.18	COAL	Tenas_Lithology.csv
T96R-15	83.53	87.64	4.11	MDST	Tenas_Lithology.csv
T96R-15	87.64	88.1	0.46	COAL	Tenas_Lithology.csv
T96R-15	88.1	88.18	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-15	88.18	88.33	0.15	COAL	Tenas_Lithology.csv
T96R-15	88.33	89.32	0.99	SLTS	Tenas_Lithology.csv
T96R-15	89.32	90.04	0.72	COAL	Tenas_Lithology.csv
T96R-15	90.04	96.14	6.1	SLTS	Tenas_Lithology.csv
T96R-15	96.14	96.65	0.51	COAL	Tenas_Lithology.csv
T96R-15	96.65	112.5	15.85	SST	Tenas_Lithology.csv
T96R-15	112.5	119.5	7	CGL	Tenas_Lithology.csv
T96R-15	119.5	128.2	8.7	SST	Tenas_Lithology.csv
T96R-16	0	0.25	0.25	Overburden	Tenas_Lithology.csv
T96R-16	0.25	1.2	0.95	COAL	Tenas_Lithology.csv
T96R-16	1.2	1.65	0.45	SLTS	Tenas_Lithology.csv
T96R-16	1.65	2.24	0.59	COAL	Tenas_Lithology.csv
T96R-16	2.24	6	3.76	SLTS	Tenas_Lithology.csv
T96R-16	6	7.47	1.47	MDST	Tenas_Lithology.csv
T96R-16	7.47	7.62	0.15	COAL	Tenas_Lithology.csv
T96R-16	7.62	9.56	1.94	MDST	Tenas_Lithology.csv
T96R-16	9.56	11.45	1.89	COAL	Tenas_Lithology.csv
T96R-16	11.45	14.32	2.87	SLTS	Tenas_Lithology.csv
T96R-16	14.32	16.3	1.98	COAL	Tenas_Lithology.csv
T96R-16	16.3	16.46	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	16.46	16.6	0.14	COAL	Tenas_Lithology.csv
T96R-16	16.6	16.95	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	16.95	17.8	0.85	COAL	Tenas_Lithology.csv
T96R-16	17.8	18.36	0.56	MDST	Tenas_Lithology.csv
T96R-16	18.36	18.6	0.24	COAL	Tenas_Lithology.csv
T96R-16	18.6	18.83	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-16	18.83	18.96	0.13	COAL	Tenas_Lithology.csv
T96R-16	18.96	25.15	6.19	SLTS	Tenas_Lithology.csv
T96R-16	25.15	25.3	0.15	COAL	Tenas_Lithology.csv
T96R-16	25.3	25.4	0.1	MDST	Tenas_Lithology.csv
T96R-16	25.4	25.52	0.12	COAL	Tenas_Lithology.csv
T96R-16	25.52	26.32	0.8	MDST	Tenas_Lithology.csv
T96R-16	26.32	26.62	0.3	COAL	Tenas_Lithology.csv
T96R-16	26.62	31.6	4.98	MDST	Tenas_Lithology.csv
T96R-16	31.6	31.7	0.1	COAL	Tenas_Lithology.csv
T96R-16	31.7	35.52	3.82	SLTS	Tenas_Lithology.csv
T96R-16	35.52	35.81	0.29	COAL	Tenas_Lithology.csv
T96R-16	35.81	44.5	8.69	SST	Tenas_Lithology.csv
T96R-16	44.5	45.9	1.4	CGL	Tenas_Lithology.csv
T96R-16	45.9	59	13.1	SST	Tenas_Lithology.csv
T96R-16	59	72	13	CGL	Tenas_Lithology.csv
T96R-16	72	78.8	6.8	SST	Tenas_Lithology.csv
T96R-17C	0	0.91	0.91	Overburden	Tenas_Lithology.csv
T96R-17C	0.91	3.47	2.56	MDST	Tenas_Lithology.csv
T96R-17C	3.47	3.75	0.28	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-17C	3.75	6.71	2.96	MDST	Tenas_Lithology.csv
T96R-17C	6.71	8.36	1.65	COAL	Tenas_Lithology.csv
T96R-17C	8.36	8.81	0.45	MDST	Tenas_Lithology.csv
T96R-17C	8.81	12.07	3.26	COAL	Tenas_Lithology.csv
T96R-17C	12.07	13.39	1.32	MDST	Tenas_Lithology.csv
T96R-17C	13.39	13.8	0.41	COAL	Tenas_Lithology.csv
T96R-17C	13.8	13.9	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-17C	13.9	14.31	0.41	COAL	Tenas_Lithology.csv
T96R-17C	14.31	17	2.69	MDST	Tenas_Lithology.csv
T96R-18C	0	0.91	0.91	Overburden	Tenas_Lithology.csv
T96R-18C	0.91	1.89	0.98	MDST	Tenas_Lithology.csv
T96R-18C	1.89	3.97	2.08	SLTS	Tenas_Lithology.csv
T96R-18C	3.97	5.59	1.62	COAL	Tenas_Lithology.csv
T96R-18C	5.59	6.05	0.46	MDST	Tenas_Lithology.csv
T96R-18C	6.05	9.38	3.33	COAL	Tenas_Lithology.csv
T96R-18C	9.38	10.78	1.4	SLTS	Tenas_Lithology.csv
T96R-18C	10.78	11.16	0.38	COAL	Tenas_Lithology.csv
T96R-18C	11.16	11.26	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-18C	11.26	11.58	0.32	COAL	Tenas_Lithology.csv
T96R-18C	11.58	13.5	1.92	SLTS	Tenas_Lithology.csv
T96R-19	0	2.3	2.3	Overburden	Tenas_Lithology.csv
T96R-19	2.3	5.2	2.9	MDST	Tenas_Lithology.csv
T96R-19	5.2	14.88	9.68	SLTS	Tenas_Lithology.csv
T96R-19	14.88	15.25	0.37	COAL	Tenas_Lithology.csv
T96R-19	15.25	19.13	3.88	SLTS	Tenas_Lithology.csv
T96R-19	19.13	19.58	0.45	COAL	Tenas_Lithology.csv
T96R-19	19.58	21.62	2.04	SLTS	Tenas_Lithology.csv
T96R-19	21.62	21.76	0.14	COAL	Tenas_Lithology.csv
T96R-19	21.76	22.64	0.88	SLTS	Tenas_Lithology.csv
T96R-19	22.64	24.07	1.43	COAL	Tenas_Lithology.csv
T96R-19	24.07	30.83	6.76	SLTS	Tenas_Lithology.csv
T96R-19	30.83	31.03	0.2	COAL	Tenas_Lithology.csv
T96R-19	31.03	33.62	2.59	SLTS	Tenas_Lithology.csv
T96R-19	33.62	35.23	1.61	COAL	Tenas_Lithology.csv
T96R-19	35.23	36.39	1.16	SLTS	Tenas_Lithology.csv
T96R-19	36.39	39.73	3.34	COAL	Tenas_Lithology.csv
T96R-19	39.73	40.7	0.97	MDST	Tenas_Lithology.csv
T96R-19	40.7	40.81	0.11	COAL	Tenas_Lithology.csv
T96R-19	40.81	41	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-19	41	41.17	0.17	COAL	Tenas_Lithology.csv
T96R-19	41.17	44.54	3.37	SST	Tenas_Lithology.csv
T96R-19	44.54	44.61	0.07	COAL	Tenas_Lithology.csv
T96R-19	44.61	44.88	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-19	44.88	44.94	0.06	COAL	Tenas_Lithology.csv
T96R-19	44.94	45.38	0.44	SLTS	Tenas_Lithology.csv
T96R-19	45.38	45.47	0.09	COAL	Tenas_Lithology.csv
T96R-19	45.47	46.33	0.86	SLTS	Tenas_Lithology.csv
T96R-19	46.33	46.6	0.27	COAL	Tenas_Lithology.csv
T96R-19	46.6	50.01	3.41	SLTS	Tenas_Lithology.csv
T96R-19	50.01	50.1	0.09	COAL	Tenas_Lithology.csv
T96R-19	50.1	65.5	15.4	SST	Tenas_Lithology.csv
T96R-19	65.5	70	4.5	CGL	Tenas_Lithology.csv
T96R-19	70	79.6	9.6	SST	Tenas_Lithology.csv
T96R-20C	0	3.04	3.04	Overburden	Tenas_Lithology.csv
T96R-20C	3.04	5.27	2.23	MDST	Tenas_Lithology.csv
T96R-20C	5.27	5.98	0.71	COAL	Tenas_Lithology.csv
T96R-20C	5.98	7.96	1.98	MDST	Tenas_Lithology.csv
T96R-20C	7.96	8.04	0.08	COAL	Tenas_Lithology.csv
T96R-20C	8.04	8.58	0.54	MDST	Tenas_Lithology.csv
T96R-20C	8.58	9.97	1.39	COAL	Tenas_Lithology.csv
T96R-20C	9.97	9.98	0.01	MDST	Tenas_Lithology.csv
T96R-21	0	11	11	Overburden	Tenas_Lithology.csv
T96R-21	11	29	18	SST	Tenas_Lithology.csv
T96R-21	29	44.31	15.31	SLTS	Tenas_Lithology.csv
T96R-21	44.31	44.5	0.19	COAL	Tenas_Lithology.csv
T96R-21	44.5	49.82	5.32	MDST	Tenas_Lithology.csv
T96R-21	49.82	50.06	0.24	COAL	Tenas_Lithology.csv
T96R-21	50.06	50.16	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-21	50.16	55.49	5.33	COAL	Tenas_Lithology.csv
T96R-21	55.49	58.9	3.41	MDST	Tenas_Lithology.csv
T96R-21	58.9	59.3	0.4	COAL	Tenas_Lithology.csv
T96R-21	59.3	59.8	0.5	MDST	Tenas_Lithology.csv
T96R-21	59.8	60.66	0.86	COAL	Tenas_Lithology.csv
T96R-21	60.66	62.58	1.92	MDST	Tenas_Lithology.csv
T96R-21	62.58	62.87	0.29	COAL	Tenas_Lithology.csv
T96R-21	62.87	63.32	0.45	MDST	Tenas_Lithology.csv
T96R-21	63.32	63.53	0.21	COAL	Tenas_Lithology.csv
T96R-21	63.53	69.6	6.07	SST	Tenas_Lithology.csv
T96R-21	69.6	70.2	0.6	COAL	Tenas_Lithology.csv
T96R-21	70.2	71.77	1.57	SLTS	Tenas_Lithology.csv
T96R-21	71.77	71.91	0.14	COAL	Tenas_Lithology.csv
T96R-21	71.91	77.54	5.63	SST	Tenas_Lithology.csv
T96R-21	77.54	77.93	0.39	COAL	Tenas_Lithology.csv
T96R-21	77.93	85.6	7.67	SLTS	Tenas_Lithology.csv
T96R-22	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T96R-22	9.5	30.05	20.55	MDST	Tenas_Lithology.csv
T96R-22	30.05	30.58	0.53	COAL	Tenas_Lithology.csv
T96R-22	30.58	34.51	3.93	MDST	Tenas_Lithology.csv
T96R-22	34.51	36.08	1.57	COAL	Tenas_Lithology.csv
T96R-22	36.08	36.35	0.27	SLTS	Tenas_Lithology.csv
T96R-22	36.35	36.48	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	36.48	37.04	0.56	MDST	Tenas_Lithology.csv
T96R-22	37.04	39.18	2.14	COAL	Tenas_Lithology.csv
T96R-22	39.18	39.71	0.53	MDST	Tenas_Lithology.csv
T96R-22	39.71	40.08	0.37	COAL	Tenas_Lithology.csv
T96R-22	40.08	40.27	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	40.27	40.44	0.17	COAL	Tenas_Lithology.csv
T96R-22	40.44	41.47	1.03	MDST	Tenas_Lithology.csv
T96R-22	41.47	42.4	0.93	COAL	Tenas_Lithology.csv
T96R-22	42.4	42.7	0.3	MDST	Tenas_Lithology.csv
T96R-22	42.7	44.91	2.21	COAL	Tenas_Lithology.csv
T96R-22	44.91	47.12	2.21	MDST	Tenas_Lithology.csv
T96R-22	47.12	47.67	0.55	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-22	47.67	50.1	2.43	MDST	Tenas_Lithology.csv
T96R-22	50.1	50.32	0.22	COAL	Tenas_Lithology.csv
T96R-22	50.32	50.65	0.33	MDST	Tenas_Lithology.csv
T96R-22	50.65	51.25	0.6	COAL	Tenas_Lithology.csv
T96R-22	51.25	53.63	2.38	MDST	Tenas_Lithology.csv
T96R-22	53.63	54.61	0.98	COAL	Tenas_Lithology.csv
T96R-22	54.61	55.73	1.12	SLTS	Tenas_Lithology.csv
T96R-22	55.73	56.03	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	56.03	58.93	2.9	SLTS	Tenas_Lithology.csv
T96R-22	58.93	59.33	0.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	59.33	59.96	0.63	SLTS	Tenas_Lithology.csv
T96R-22	59.96	60.23	0.27	MDST	Tenas_Lithology.csv
T96R-22	60.23	61.13	0.9	SLTS	Tenas_Lithology.csv
T96R-22	61.13	61.52	0.39	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	61.52	67.6	6.08	SLTS	Tenas_Lithology.csv
T96R-22	67.6	68.65	1.05	COAL	Tenas_Lithology.csv
T96R-22	68.65	68.87	0.22	MDST	Tenas_Lithology.csv
T96R-22	68.87	70.1	1.23	COAL	Tenas_Lithology.csv
T96R-22	70.1	72.59	2.49	SLTS	Tenas_Lithology.csv
T96R-22	72.59	72.7	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	72.7	75.38	2.68	SLTS	Tenas_Lithology.csv
T96R-22	75.38	75.69	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-22	75.69	76.48	0.79	SLTS	Tenas_Lithology.csv
T96R-22	76.48	77.39	0.91	COAL	Tenas_Lithology.csv
T96R-22	77.39	95	17.61	SLTS	Tenas_Lithology.csv
T96R-22	95	106.5	11.5	SST	Tenas_Lithology.csv
T96R-22	106.5	110	3.5	CGL	Tenas_Lithology.csv
T96R-22	110	128.5	18.5	SST	Tenas_Lithology.csv
T96R-23C	0	11.3	11.3	Overburden	Tenas_Lithology.csv
T96R-23C	11.3	14.62	3.32	MDST	Tenas_Lithology.csv
T96R-23C	14.62	18.1	3.48	SLTS	Tenas_Lithology.csv
T96R-23C	18.1	18.83	0.73	SST	Tenas_Lithology.csv
T96R-23C	18.83	24.9	6.07	MDST	Tenas_Lithology.csv
T96R-23C	24.9	25.4	0.5	SST	Tenas_Lithology.csv
T96R-23C	25.4	44.89	19.49	SLTS	Tenas_Lithology.csv
T96R-23C	44.89	47.97	3.08	MDST	Tenas_Lithology.csv
T96R-23C	47.97	56.94	8.97	SLTS	Tenas_Lithology.csv
T96R-23C	56.94	64.56	7.62	MDST	Tenas_Lithology.csv
T96R-23C	64.56	68.3	3.74	SLTS	Tenas_Lithology.csv
T96R-23C	68.3	72.15	3.85	MDST	Tenas_Lithology.csv
T96R-23C	72.15	80.93	8.78	SLTS	Tenas_Lithology.csv
T96R-23C	80.93	83.45	2.52	MDST	Tenas_Lithology.csv
T96R-23C	83.45	83.71	0.26	COAL	Tenas_Lithology.csv
T96R-23C	83.71	84.44	0.73	MDST	Tenas_Lithology.csv
T96R-23C	84.44	85.46	1.02	COAL	Tenas_Lithology.csv
T96R-23C	85.46	89.05	3.59	MDST	Tenas_Lithology.csv
T96R-23C	89.05	90	0.95	SLTS	Tenas_Lithology.csv
T96R-23C	90	104.57	14.57	MDST	Tenas_Lithology.csv
T96R-23C	104.57	107.74	3.17	COAL	Tenas_Lithology.csv
T96R-23C	107.74	108.03	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-23C	108.03	108.15	0.12	COAL	Tenas_Lithology.csv
T96R-23C	108.15	108.49	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-23C	108.49	111.03	2.54	COAL	Tenas_Lithology.csv
T96R-23C	111.03	116.07	5.04	MDST	Tenas_Lithology.csv
T96R-23C	116.07	116.37	0.3	COAL	Tenas_Lithology.csv
T96R-23C	116.37	116.7	0.33	MDST	Tenas_Lithology.csv
T96R-24	0	2.8	2.8	Overburden	Tenas_Lithology.csv
T96R-24	2.8	22.37	19.57	SLTS	Tenas_Lithology.csv
T96R-24	22.37	22.69	0.32	COAL	Tenas_Lithology.csv
T96R-24	22.69	27.58	4.89	MDST	Tenas_Lithology.csv
T96R-24	27.58	27.82	0.24	COAL	Tenas_Lithology.csv
T96R-24	27.82	28.66	0.84	MDST	Tenas_Lithology.csv
T96R-24	28.66	29.26	0.6	COAL	Tenas_Lithology.csv
T96R-24	29.26	38.92	9.66	SLTS	Tenas_Lithology.csv
T96R-24	38.92	40.15	1.23	COAL	Tenas_Lithology.csv
T96R-24	40.15	40.3	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	40.3	41.9	1.6	COAL	Tenas_Lithology.csv
T96R-24	41.9	46.66	4.76	MDST	Tenas_Lithology.csv
T96R-24	46.66	47.27	0.61	COAL	Tenas_Lithology.csv
T96R-24	47.27	58.37	11.1	SLTS	Tenas_Lithology.csv
T96R-24	58.37	60.61	2.24	COAL	Tenas_Lithology.csv
T96R-24	60.61	60.72	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	60.72	63.8	3.08	COAL	Tenas_Lithology.csv
T96R-24	63.8	64	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	64	65.65	1.65	COAL	Tenas_Lithology.csv
T96R-24	65.65	65.82	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	65.82	67.11	1.29	COAL	Tenas_Lithology.csv
T96R-24	67.11	69.41	2.3	MDST	Tenas_Lithology.csv
T96R-24	69.41	70.53	1.12	COAL	Tenas_Lithology.csv
T96R-24	70.53	72.05	1.52	MDST	Tenas_Lithology.csv
T96R-24	72.05	72.26	0.21	COAL	Tenas_Lithology.csv
T96R-24	72.26	72.43	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	72.43	72.72	0.29	COAL	Tenas_Lithology.csv
T96R-24	72.72	73.82	1.1	SLTS	Tenas_Lithology.csv
T96R-24	73.82	74.7	0.88	COAL	Tenas_Lithology.csv
T96R-24	74.7	80.07	5.37	SLTS	Tenas_Lithology.csv
T96R-24	80.07	80.4	0.33	COAL	Tenas_Lithology.csv
T96R-24	80.4	80.53	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	80.53	81.33	0.8	COAL	Tenas_Lithology.csv
T96R-24	81.33	81.97	0.64	MDST	Tenas_Lithology.csv
T96R-24	81.97	82.18	0.21	COAL	Tenas_Lithology.csv
T96R-24	82.18	82.25	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-24	82.25	83.11	0.86	COAL	Tenas_Lithology.csv
T96R-24	83.11	92.88	9.77	SLTS	Tenas_Lithology.csv
T96R-24	92.88	93.64	0.76	COAL	Tenas_Lithology.csv
T96R-24	93.64	128.5	34.86	SST	Tenas_Lithology.csv
T96R-25	0	7	7	Overburden	Tenas_Lithology.csv
T96R-25	7	24.6	17.6	MDST	Tenas_Lithology.csv
T96R-25	24.6	31	6.4	SLTS	Tenas_Lithology.csv
T96R-25	31	37.5	6.5	MDST	Tenas_Lithology.csv
T96R-25	37.5	38.1	0.6	COAL	Tenas_Lithology.csv
T96R-25	38.1	39.8	1.7	MDST	Tenas_Lithology.csv
T96R-25	39.8	40	0.2	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-25	40	40.8	0.8	MDST	Tenas_Lithology.csv
T96R-25	40.8	42.5	1.7	COAL	Tenas_Lithology.csv
T96R-25	42.5	47.3	4.8	SLTS	Tenas_Lithology.csv
T96R-25	47.3	47.5	0.2	COAL	Tenas_Lithology.csv
T96R-25	47.5	52.8	5.3	MDST	Tenas_Lithology.csv
T96R-25	52.8	58.4	5.6	COAL	Tenas_Lithology.csv
T96R-25	58.4	61.2	2.8	MDST	Tenas_Lithology.csv
T96R-25	61.2	61.5	0.3	COAL	Tenas_Lithology.csv
T96R-25	61.5	61.65	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	61.65	62.8	1.15	COAL	Tenas_Lithology.csv
T96R-25	62.8	63.9	1.1	MDST	Tenas_Lithology.csv
T96R-25	63.9	64.5	0.6	COAL	Tenas_Lithology.csv
T96R-25	64.5	64.8	0.3	MDST	Tenas_Lithology.csv
T96R-25	64.8	65	0.2	COAL	Tenas_Lithology.csv
T96R-25	65	68.1	3.1	SLTS	Tenas_Lithology.csv
T96R-25	68.1	68.4	0.3	COAL	Tenas_Lithology.csv
T96R-25	68.4	68.5	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	68.5	68.75	0.25	COAL	Tenas_Lithology.csv
T96R-25	68.75	70.4	1.65	MDST	Tenas_Lithology.csv
T96R-25	70.4	71	0.6	COAL	Tenas_Lithology.csv
T96R-25	71	71.5	0.5	MDST	Tenas_Lithology.csv
T96R-25	71.5	71.7	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-25	71.7	78.5	6.8	MDST	Tenas_Lithology.csv
T96R-26	0	13.9	13.9	Overburden	Tenas_Lithology.csv
T96R-26	13.9	33.2	19.3	SLTS	Tenas_Lithology.csv
T96R-26	33.2	44.21	11.01	SST	Tenas_Lithology.csv
T96R-26	44.21	44.71	0.5	COAL	Tenas_Lithology.csv
T96R-26	44.71	49.09	4.38	SLTS	Tenas_Lithology.csv
T96R-26	49.09	49.42	0.33	COAL	Tenas_Lithology.csv
T96R-26	49.42	49.54	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	49.54	50.08	0.54	COAL	Tenas_Lithology.csv
T96R-26	50.08	56.86	6.78	SLTS	Tenas_Lithology.csv
T96R-26	56.86	58.17	1.31	COAL	Tenas_Lithology.csv
T96R-26	58.17	67.42	9.25	SLTS	Tenas_Lithology.csv
T96R-26	67.42	68.32	0.9	COAL	Tenas_Lithology.csv
T96R-26	68.32	68.7	0.38	SLTS	Tenas_Lithology.csv
T96R-26	68.7	69.36	0.66	COAL	Tenas_Lithology.csv
T96R-26	69.36	70.2	0.84	MDST	Tenas_Lithology.csv
T96R-26	70.2	70.4	0.2	COAL	Tenas_Lithology.csv
T96R-26	70.4	73.56	3.16	MDST	Tenas_Lithology.csv
T96R-26	73.56	74.54	0.98	COAL	Tenas_Lithology.csv
T96R-26	74.54	75.95	1.41	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	75.95	76.2	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	76.2	81.45	5.25	SLTS	Tenas_Lithology.csv
T96R-26	81.45	89.65	8.2	MDST	Tenas_Lithology.csv
T96R-26	89.65	90.18	0.53	COAL	Tenas_Lithology.csv
T96R-26	90.18	90.33	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	90.33	90.6	0.27	COAL	Tenas_Lithology.csv
T96R-26	90.6	91.08	0.48	MDST	Tenas_Lithology.csv
T96R-26	91.08	91.26	0.18	COAL	Tenas_Lithology.csv
T96R-26	91.26	91.35	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-26	91.35	92.06	0.71	COAL	Tenas_Lithology.csv
T96R-26	92.06	93.9	1.84	SST	Tenas_Lithology.csv
T96R-26	93.9	94	0.1	COAL	Tenas_Lithology.csv
T96R-26	94	106.2	12.2	SST	Tenas_Lithology.csv
T96R-27	0	1.23	1.23	Overburden	Tenas_Lithology.csv
T96R-27	1.23	1.68	0.45	COAL	Tenas_Lithology.csv
T96R-27	1.68	2.11	0.43	MDST	Tenas_Lithology.csv
T96R-27	2.11	3.93	1.82	SLTS	Tenas_Lithology.csv
T96R-27	3.93	4.5	0.57	COAL	Tenas_Lithology.csv
T96R-27	4.5	5.8	1.3	MDST	Tenas_Lithology.csv
T96R-27	5.8	7.55	1.75	COAL	Tenas_Lithology.csv
T96R-27	7.55	10.2	2.65	MDST	Tenas_Lithology.csv
T96R-27	10.2	10.4	0.2	COAL	Tenas_Lithology.csv
T96R-27	10.4	12.6	2.2	MDST	Tenas_Lithology.csv
T96R-27	12.6	13.52	0.92	COAL	Tenas_Lithology.csv
T96R-27	13.52	14.4	0.88	MDST	Tenas_Lithology.csv
T96R-27	14.4	14.75	0.35	COAL	Tenas_Lithology.csv
T96R-27	14.75	16.2	1.45	MDST	Tenas_Lithology.csv
T96R-27	16.2	16.68	0.48	COAL	Tenas_Lithology.csv
T96R-27	16.68	18.4	1.72	MDST	Tenas_Lithology.csv
T96R-27	18.4	18.61	0.21	COAL	Tenas_Lithology.csv
T96R-27	18.61	24.67	6.06	SLTS	Tenas_Lithology.csv
T96R-27	24.67	25.03	0.36	COAL	Tenas_Lithology.csv
T96R-27	25.03	33.33	8.3	SLTS	Tenas_Lithology.csv
T96R-27	33.33	33.58	0.25	COAL	Tenas_Lithology.csv
T96R-27	33.58	42	8.42	SST	Tenas_Lithology.csv
T96R-27	42	58	16	CGL	Tenas_Lithology.csv
T96R-27	58	62	4	SLTS	Tenas_Lithology.csv
T96R-27	62	71	9	SST	Tenas_Lithology.csv
T96R-27	71	73.5	2.5	CGL	Tenas_Lithology.csv
T96R-28C	0	10.68	10.68	Overburden	Tenas_Lithology.csv
T96R-28C	10.68	14.68	4	SLTS	Tenas_Lithology.csv
T96R-28C	14.68	15.08	0.4	SST	Tenas_Lithology.csv
T96R-28C	15.08	17.07	1.99	SLTS	Tenas_Lithology.csv
T96R-28C	17.07	17.73	0.66	MDST	Tenas_Lithology.csv
T96R-28C	17.73	55.72	37.99	SLTS	Tenas_Lithology.csv
T96R-28C	55.72	69.93	14.21	MDST	Tenas_Lithology.csv
T96R-28C	69.93	72.08	2.15	SST	Tenas_Lithology.csv
T96R-28C	72.08	73.19	1.11	MDST	Tenas_Lithology.csv
T96R-28C	73.19	73.61	0.42	COAL	Tenas_Lithology.csv
T96R-28C	73.61	81.9	8.29	SLTS	Tenas_Lithology.csv
T96R-28C	81.9	88.42	6.52	MDST	Tenas_Lithology.csv
T96R-28C	88.42	89	0.58	SLTS	Tenas_Lithology.csv
T96R-28C	89	89.13	0.13	COAL	Tenas_Lithology.csv
T96R-28C	89.13	89.97	0.84	MDST	Tenas_Lithology.csv
T96R-28C	89.97	91.21	1.24	COAL	Tenas_Lithology.csv
T96R-28C	91.21	99.03	7.82	MDST	Tenas_Lithology.csv
T96R-28C	99.03	99.44	0.41	COAL	Tenas_Lithology.csv
T96R-28C	99.44	104.76	5.32	MDST	Tenas_Lithology.csv
T96R-28C	104.76	106.95	2.19	COAL	Tenas_Lithology.csv
T96R-28C	106.95	107.01	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-28C	107.01	111.31	4.3	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-28C	111.31	115.46	4.15	MDST	Tenas_Lithology.csv
T96R-28C	115.46	115.81	0.35	COAL	Tenas_Lithology.csv
T96R-28C	115.81	115.96	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-28C	115.96	117.18	1.22	COAL	Tenas_Lithology.csv
T96R-28C	117.18	117.88	0.7	MDST	Tenas_Lithology.csv
T96R-28C	117.88	118.5	0.62	COAL	Tenas_Lithology.csv
T96R-28C	118.5	119.12	0.62	MDST	Tenas_Lithology.csv
T96R-28C	119.12	119.27	0.15	COAL	Tenas_Lithology.csv
T96R-28C	119.27	120.7	1.43	MDST	Tenas_Lithology.csv
T96R-29	0	4.5	4.5	Overburden	Tenas_Lithology.csv
T96R-29	4.5	7	2.5	SST	Tenas_Lithology.csv
T96R-29	7	27.55	20.55	SLTS	Tenas_Lithology.csv
T96R-29	27.55	27.81	0.26	COAL	Tenas_Lithology.csv
T96R-29	27.81	31.23	3.42	SLTS	Tenas_Lithology.csv
T96R-29	31.23	31.29	0.06	COAL	Tenas_Lithology.csv
T96R-29	31.29	32.26	0.97	MDST	Tenas_Lithology.csv
T96R-29	32.26	32.57	0.31	COAL	Tenas_Lithology.csv
T96R-29	32.57	37.66	5.09	SLTS	Tenas_Lithology.csv
T96R-29	37.66	38.93	1.27	COAL	Tenas_Lithology.csv
T96R-29	38.93	50.5	11.57	SST	Tenas_Lithology.csv
T96R-29	50.5	50.63	0.13	COAL	Tenas_Lithology.csv
T96R-29	50.63	56.14	5.51	SLTS	Tenas_Lithology.csv
T96R-29	56.14	61.35	5.21	COAL	Tenas_Lithology.csv
T96R-29	61.35	65.31	3.96	MDST	Tenas_Lithology.csv
T96R-29	65.31	65.57	0.26	COAL	Tenas_Lithology.csv
T96R-29	65.57	65.76	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-29	65.76	65.93	0.17	COAL	Tenas_Lithology.csv
T96R-29	65.93	66.25	0.32	MDST	Tenas_Lithology.csv
T96R-29	66.25	66.35	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-29	66.35	67.44	1.09	MDST	Tenas_Lithology.csv
T96R-29	67.44	68.07	0.63	COAL	Tenas_Lithology.csv
T96R-29	68.07	68.92	0.85	MDST	Tenas_Lithology.csv
T96R-29	68.92	69.36	0.44	COAL	Tenas_Lithology.csv
T96R-29	69.36	77.41	8.05	SST	Tenas_Lithology.csv
T96R-29	77.41	77.68	0.27	COAL	Tenas_Lithology.csv
T96R-29	77.68	79	1.32	SST	Tenas_Lithology.csv
T96R-30	0	6	6	Overburden	Tenas_Lithology.csv
T96R-30	6	19	13	SST	Tenas_Lithology.csv
T96R-30	19	31	12	MDST	Tenas_Lithology.csv
T96R-30	31	35.09	4.09	SLTS	Tenas_Lithology.csv
T96R-30	35.09	35.5	0.41	COAL	Tenas_Lithology.csv
T96R-30	35.5	40.94	5.44	MDST	Tenas_Lithology.csv
T96R-30	40.94	41.26	0.32	COAL	Tenas_Lithology.csv
T96R-30	41.26	41.52	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	41.52	42.19	0.67	COAL	Tenas_Lithology.csv
T96R-30	42.19	51.08	8.89	SLTS	Tenas_Lithology.csv
T96R-30	51.08	53.31	2.23	COAL	Tenas_Lithology.csv
T96R-30	53.31	65.79	12.48	SLTS	Tenas_Lithology.csv
T96R-30	65.79	66.2	0.41	COAL	Tenas_Lithology.csv
T96R-30	66.2	77.15	10.95	SLTS	Tenas_Lithology.csv
T96R-30	77.15	79.01	1.86	COAL	Tenas_Lithology.csv
T96R-30	79.01	79.46	0.45	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	79.46	79.88	0.42	COAL	Tenas_Lithology.csv
T96R-30	79.88	79.97	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	79.97	81.21	1.24	COAL	Tenas_Lithology.csv
T96R-30	81.21	81.42	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	81.42	82.72	1.3	COAL	Tenas_Lithology.csv
T96R-30	82.72	82.85	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	82.85	85.16	2.31	COAL	Tenas_Lithology.csv
T96R-30	85.16	87.54	2.38	MDST	Tenas_Lithology.csv
T96R-30	87.54	88.16	0.62	COAL	Tenas_Lithology.csv
T96R-30	88.16	91.14	2.98	SLTS	Tenas_Lithology.csv
T96R-30	91.14	92.41	1.27	COAL	Tenas_Lithology.csv
T96R-30	92.41	94.23	1.82	MDST	Tenas_Lithology.csv
T96R-30	94.23	94.42	0.19	COAL	Tenas_Lithology.csv
T96R-30	94.42	94.82	0.4	MDST	Tenas_Lithology.csv
T96R-30	94.82	95.29	0.47	COAL	Tenas_Lithology.csv
T96R-30	95.29	96.29	1	MDST	Tenas_Lithology.csv
T96R-30	96.29	96.49	0.2	COAL	Tenas_Lithology.csv
T96R-30	96.49	99.56	3.07	SLTS	Tenas_Lithology.csv
T96R-30	99.56	99.92	0.36	COAL	Tenas_Lithology.csv
T96R-30	99.92	100.02	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-30	100.02	100.5	0.48	COAL	Tenas_Lithology.csv
T96R-30	100.5	105.81	5.31	SST	Tenas_Lithology.csv
T96R-30	105.81	106.46	0.65	COAL	Tenas_Lithology.csv
T96R-30	106.46	109	2.54	MDST	Tenas_Lithology.csv
T96R-30	109	128.2	19.2	SST	Tenas_Lithology.csv
T96R-31	0	0.96	0.96	Overburden	Tenas_Lithology.csv
T96R-31	0.96	5.72	4.76	MDST	Tenas_Lithology.csv
T96R-31	5.72	6.13	0.41	COAL	Tenas_Lithology.csv
T96R-31	6.13	9.88	3.75	SLTS	Tenas_Lithology.csv
T96R-31	9.88	10.48	0.6	COAL	Tenas_Lithology.csv
T96R-31	10.48	10.95	0.47	MDST	Tenas_Lithology.csv
T96R-31	10.95	12.88	1.93	COAL	Tenas_Lithology.csv
T96R-31	12.88	13.06	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-31	13.06	13.3	0.24	COAL	Tenas_Lithology.csv
T96R-31	13.3	16.92	3.62	SST	Tenas_Lithology.csv
T96R-31	16.92	18.8	1.88	COAL	Tenas_Lithology.csv
T96R-31	18.8	19.1	0.3	SLTS	Tenas_Lithology.csv
T96R-31	19.1	19.96	0.86	COAL	Tenas_Lithology.csv
T96R-31	19.96	20.22	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-31	20.22	20.59	0.37	COAL	Tenas_Lithology.csv
T96R-31	20.59	21.46	0.87	MDST	Tenas_Lithology.csv
T96R-31	21.46	21.7	0.24	COAL	Tenas_Lithology.csv
T96R-31	21.7	22.15	0.45	MDST	Tenas_Lithology.csv
T96R-31	22.15	22.88	0.73	COAL	Tenas_Lithology.csv
T96R-31	22.88	27	4.12	SLTS	Tenas_Lithology.csv
T96R-31	27	31.08	4.08	SST	Tenas_Lithology.csv
T96R-31	31.08	31.3	0.22	COAL	Tenas_Lithology.csv
T96R-31	31.3	32.11	0.81	SLTS	Tenas_Lithology.csv
T96R-31	32.11	32.64	0.53	COAL	Tenas_Lithology.csv
T96R-31	32.64	37.5	4.86	SST	Tenas_Lithology.csv
T96R-31	37.5	37.66	0.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-31	37.66	41.11	3.45	SST	Tenas_Lithology.csv
T96R-31	41.11	41.41	0.3	COAL	Tenas_Lithology.csv
T96R-31	41.41	46	4.59	MDST	Tenas_Lithology.csv
T96R-31	46	63	17	CGL	Tenas_Lithology.csv
T96R-31	63	66	3	SST	Tenas_Lithology.csv
T96R-32	0	16.2	16.2	Overburden	Tenas_Lithology.csv
T96R-32	16.2	18.81	2.61	MDST	Tenas_Lithology.csv
T96R-32	18.81	19.28	0.47	COAL	Tenas_Lithology.csv
T96R-32	19.28	19.34	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-32	19.34	23.38	4.04	COAL	Tenas_Lithology.csv
T96R-32	23.38	27.19	3.81	MDST	Tenas_Lithology.csv
T96R-32	27.19	27.45	0.26	COAL	Tenas_Lithology.csv
T96R-32	27.45	28.18	0.73	MDST	Tenas_Lithology.csv
T96R-32	28.18	28.76	0.58	COAL	Tenas_Lithology.csv
T96R-32	28.76	30.12	1.36	SLTS	Tenas_Lithology.csv
T96R-32	30.12	30.68	0.56	COAL	Tenas_Lithology.csv
T96R-32	30.68	31.2	0.52	MDST	Tenas_Lithology.csv
T96R-32	31.2	31.36	0.16	COAL	Tenas_Lithology.csv
T96R-32	31.36	35.92	4.56	SST	Tenas_Lithology.csv
T96R-32	35.92	36.23	0.31	COAL	Tenas_Lithology.csv
T96R-32	36.23	36.46	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-32	36.46	36.55	0.09	COAL	Tenas_Lithology.csv
T96R-32	36.55	43.2	6.65	SLTS	Tenas_Lithology.csv
T96R-32	43.2	43.51	0.31	COAL	Tenas_Lithology.csv
T96R-32	43.51	49	5.49	SLTS	Tenas_Lithology.csv
T96R-32	49	57	8	SST	Tenas_Lithology.csv
T96R-32	57	64	7	CGL	Tenas_Lithology.csv
T96R-32	64	67.6	3.6	SST	Tenas_Lithology.csv
T96R-33	0	0.31	0.31	Overburden	Tenas_Lithology.csv
T96R-33	0.31	1	0.69	COAL	Tenas_Lithology.csv
T96R-33	1	3.28	2.28	MDST	Tenas_Lithology.csv
T96R-33	3.28	5.66	2.38	COAL	Tenas_Lithology.csv
T96R-33	5.66	6.6	0.94	MDST	Tenas_Lithology.csv
T96R-33	6.6	7.52	0.92	COAL	Tenas_Lithology.csv
T96R-33	7.52	9.22	1.7	MDST	Tenas_Lithology.csv
T96R-33	9.22	9.45	0.23	COAL	Tenas_Lithology.csv
T96R-33	9.45	10.74	1.29	MDST	Tenas_Lithology.csv
T96R-33	10.74	10.85	0.11	COAL	Tenas_Lithology.csv
T96R-33	10.85	11.83	0.98	MDST	Tenas_Lithology.csv
T96R-33	11.83	11.92	0.09	COAL	Tenas_Lithology.csv
T96R-33	11.92	21.1	9.18	MDST	Tenas_Lithology.csv
T96R-33	21.1	21.81	0.71	COAL	Tenas_Lithology.csv
T96R-33	21.81	22.3	0.49	MDST	Tenas_Lithology.csv
T96R-33	22.3	22.64	0.34	COAL	Tenas_Lithology.csv
T96R-33	22.64	31.74	9.1	MDST	Tenas_Lithology.csv
T96R-33	31.74	32.13	0.39	COAL	Tenas_Lithology.csv
T96R-33	32.13	40	7.87	SST	Tenas_Lithology.csv
T96R-33	40	48.8	8.8	CGL	Tenas_Lithology.csv
T96R-34	0	12	12	Overburden	Tenas_Lithology.csv
T96R-34	12	34	22	SST	Tenas_Lithology.csv
T96R-34	34	48	14	SLTS	Tenas_Lithology.csv
T96R-34	48	57.83	9.83	SST	Tenas_Lithology.csv
T96R-34	57.83	58.17	0.34	COAL	Tenas_Lithology.csv
T96R-34	58.17	61.04	2.87	MDST	Tenas_Lithology.csv
T96R-34	61.04	61.2	0.16	COAL	Tenas_Lithology.csv
T96R-34	61.2	61.69	0.49	MDST	Tenas_Lithology.csv
T96R-34	61.69	61.96	0.27	COAL	Tenas_Lithology.csv
T96R-34	61.96	65.81	3.85	SLTS	Tenas_Lithology.csv
T96R-34	65.81	66.4	0.59	COAL	Tenas_Lithology.csv
T96R-34	66.4	66.46	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-34	66.46	67.27	0.81	COAL	Tenas_Lithology.csv
T96R-34	67.27	75.34	8.07	SLTS	Tenas_Lithology.csv
T96R-34	75.34	75.64	0.3	COAL	Tenas_Lithology.csv
T96R-34	75.64	81.09	5.45	SLTS	Tenas_Lithology.csv
T96R-34	81.09	86.36	5.27	COAL	Tenas_Lithology.csv
T96R-34	86.36	88.59	2.23	MDST	Tenas_Lithology.csv
T96R-34	88.59	88.93	0.34	COAL	Tenas_Lithology.csv
T96R-34	88.93	89.33	0.4	MDST	Tenas_Lithology.csv
T96R-34	89.33	89.67	0.34	COAL	Tenas_Lithology.csv
T96R-34	89.67	96.2	6.53	SLTS	Tenas_Lithology.csv
T96R-34	96.2	96.51	0.31	COAL	Tenas_Lithology.csv
T96R-34	96.51	97.6	1.09	SLTS	Tenas_Lithology.csv
T96R-35	0	1.6	1.6	Overburden	Tenas_Lithology.csv
T96R-35	1.6	3.7	2.1	MDST	Tenas_Lithology.csv
T96R-35	3.7	3.97	0.27	COAL	Tenas_Lithology.csv
T96R-35	3.97	5.45	1.48	MDST	Tenas_Lithology.csv
T96R-35	5.45	5.61	0.16	COAL	Tenas_Lithology.csv
T96R-35	5.61	6.11	0.5	MDST	Tenas_Lithology.csv
T96R-35	6.11	6.27	0.16	COAL	Tenas_Lithology.csv
T96R-35	6.27	6.58	0.31	MDST	Tenas_Lithology.csv
T96R-35	6.58	6.91	0.33	COAL	Tenas_Lithology.csv
T96R-35	6.91	13.47	6.56	SLTS	Tenas_Lithology.csv
T96R-35	13.47	13.81	0.34	COAL	Tenas_Lithology.csv
T96R-35	13.81	23	9.19	MDST	Tenas_Lithology.csv
T96R-35	23	36	13	CGL	Tenas_Lithology.csv
T96R-35	36	39	3	SLTS	Tenas_Lithology.csv
T96R-35	39	46	7	SST	Tenas_Lithology.csv
T96R-35	46	59	13	CGL	Tenas_Lithology.csv
T96R-35	59	63.15	4.15	SLTS	Tenas_Lithology.csv
T96R-35	63.15	63.34	0.19	COAL	Tenas_Lithology.csv
T96R-35	63.34	64.02	0.68	MDST	Tenas_Lithology.csv
T96R-35	64.02	64.2	0.18	COAL	Tenas_Lithology.csv
T96R-35	64.2	65	0.8	SLTS	Tenas_Lithology.csv
T96R-35	65	73.6	8.6	VOLC	Tenas_Lithology.csv
T96R-37	0	2.5	2.5	Overburden	Tenas_Lithology.csv
T96R-37	2.5	8.6	6.1	MDST	Tenas_Lithology.csv
T96R-37	8.6	8.9	0.3	COAL	Tenas_Lithology.csv
T96R-37	8.9	11.72	2.82	MDST	Tenas_Lithology.csv
T96R-37	11.72	11.97	0.25	COAL	Tenas_Lithology.csv
T96R-37	11.97	15.7	3.73	SLTS	Tenas_Lithology.csv
T96R-37	15.7	15.89	0.19	COAL	Tenas_Lithology.csv
T96R-37	15.89	17.13	1.24	SLTS	Tenas_Lithology.csv
T96R-37	17.13	18.29	1.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-37	18.29	26.5	8.21	SLTS	Tenas_Lithology.csv
T96R-37	26.5	26.6	0.1	COAL	Tenas_Lithology.csv
T96R-37	26.6	30.74	4.14	SLTS	Tenas_Lithology.csv
T96R-37	30.74	35.67	4.93	COAL	Tenas_Lithology.csv
T96R-37	35.67	37.6	1.93	MDST	Tenas_Lithology.csv
T96R-37	37.6	38.3	0.7	COAL	Tenas_Lithology.csv
T96R-37	38.3	41.04	2.74	SLTS	Tenas_Lithology.csv
T96R-37	41.04	41.45	0.41	COAL	Tenas_Lithology.csv
T96R-37	41.45	43.1	1.65	SLTS	Tenas_Lithology.csv
T96R-37	43.1	43.3	0.2	COAL	Tenas_Lithology.csv
T96R-37	43.3	46.6	3.3	MDST	Tenas_Lithology.csv
T96R-37	46.6	46.9	0.3	COAL	Tenas_Lithology.csv
T96R-37	46.9	48.2	1.3	SLTS	Tenas_Lithology.csv
T96R-37	48.2	48.8	0.6	COAL	Tenas_Lithology.csv
T96R-37	48.8	55.16	6.36	SST	Tenas_Lithology.csv
T96R-37	55.16	55.54	0.38	COAL	Tenas_Lithology.csv
T96R-37	55.54	61.6	6.06	SST	Tenas_Lithology.csv
T96R-38	0	5.1	5.1	Overburden	Tenas_Lithology.csv
T96R-38	5.1	11.91	6.81	SLTS	Tenas_Lithology.csv
T96R-38	11.91	12.41	0.5	COAL	Tenas_Lithology.csv
T96R-38	12.41	19.49	7.08	SLTS	Tenas_Lithology.csv
T96R-38	19.49	19.92	0.43	COAL	Tenas_Lithology.csv
T96R-38	19.92	22.79	2.87	MDST	Tenas_Lithology.csv
T96R-38	22.79	22.98	0.19	COAL	Tenas_Lithology.csv
T96R-38	22.98	24.16	1.18	SLTS	Tenas_Lithology.csv
T96R-38	24.16	24.33	0.17	COAL	Tenas_Lithology.csv
T96R-38	24.33	24.46	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-38	24.46	24.63	0.17	COAL	Tenas_Lithology.csv
T96R-38	24.63	24.87	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-38	24.87	25.42	0.55	COAL	Tenas_Lithology.csv
T96R-38	25.42	29.45	4.03	SLTS	Tenas_Lithology.csv
T96R-38	29.45	29.94	0.49	COAL	Tenas_Lithology.csv
T96R-38	29.94	34.43	4.49	SST	Tenas_Lithology.csv
T96R-38	34.43	34.78	0.35	COAL	Tenas_Lithology.csv
T96R-38	34.78	47	12.22	SLTS	Tenas_Lithology.csv
T96R-38	47	53	6	CGL	Tenas_Lithology.csv
T96R-38	53	68	15	SST	Tenas_Lithology.csv
T96R-38	68	69	1	CGL	Tenas_Lithology.csv
T96R-38	69	76.1	7.1	SST	Tenas_Lithology.csv
T96R-39	0	2.83	2.83	Overburden	Tenas_Lithology.csv
T96R-39	2.83	10.87	8.04	SLTS	Tenas_Lithology.csv
T96R-39	10.87	11.07	0.2	COAL	Tenas_Lithology.csv
T96R-39	11.07	18	6.93	SLTS	Tenas_Lithology.csv
T96R-39	18	18.12	0.12	COAL	Tenas_Lithology.csv
T96R-39	18.12	19.99	1.87	MDST	Tenas_Lithology.csv
T96R-39	19.99	20.07	0.08	COAL	Tenas_Lithology.csv
T96R-39	20.07	25.76	5.69	SLTS	Tenas_Lithology.csv
T96R-39	25.76	26.29	0.53	COAL	Tenas_Lithology.csv
T96R-39	26.29	31	4.71	MDST	Tenas_Lithology.csv
T96R-39	31	61.5	30.5	SST	Tenas_Lithology.csv
T96R-41	0	23	23	Overburden	Tenas_Lithology.csv
T96R-41	23	34	11	SLTS	Tenas_Lithology.csv
T96R-41	34	49.1	15.1	SST	Tenas_Lithology.csv
T96R-41	49.1	49.37	0.27	COAL	Tenas_Lithology.csv
T96R-41	49.37	51.05	1.68	SLTS	Tenas_Lithology.csv
T96R-41	51.05	51.3	0.25	COAL	Tenas_Lithology.csv
T96R-41	51.3	51.54	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-41	51.54	51.68	0.14	COAL	Tenas_Lithology.csv
T96R-41	51.68	52.54	0.86	SLTS	Tenas_Lithology.csv
T96R-41	52.54	53.07	0.53	COAL	Tenas_Lithology.csv
T96R-41	53.07	57.85	4.78	SLTS	Tenas_Lithology.csv
T96R-41	57.85	59.03	1.18	COAL	Tenas_Lithology.csv
T96R-41	59.03	59.13	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-41	59.13	60.06	0.93	COAL	Tenas_Lithology.csv
T96R-41	60.06	70.48	10.42	SLTS	Tenas_Lithology.csv
T96R-41	70.48	71.81	1.33	COAL	Tenas_Lithology.csv
T96R-41	71.81	76.38	4.57	MDST	Tenas_Lithology.csv
T96R-41	76.38	76.6	0.22	COAL	Tenas_Lithology.csv
T96R-41	76.6	77.86	1.26	SLTS	Tenas_Lithology.csv
T96R-41	77.86	78.47	0.61	COAL	Tenas_Lithology.csv
T96R-41	78.47	79	0.53	SLTS	Tenas_Lithology.csv
T96R-41	79	85	6	SST	Tenas_Lithology.csv
T96R-41	85	105	20	CGL	Tenas_Lithology.csv
T96R-41	105	121.4	16.4	SST	Tenas_Lithology.csv
T96R-42C	0	6.4	6.4	Overburden	Tenas_Lithology.csv
T96R-42C	6.4	12.5	6.1	MDST	Tenas_Lithology.csv
T96R-42C	12.5	14.26	1.76	SST	Tenas_Lithology.csv
T96R-42C	14.26	18.86	4.6	SLTS	Tenas_Lithology.csv
T96R-42C	18.86	31.53	12.67	MDST	Tenas_Lithology.csv
T96R-42C	31.53	36.04	4.51	SLTS	Tenas_Lithology.csv
T96R-42C	36.04	37.18	1.14	SST	Tenas_Lithology.csv
T96R-42C	37.18	39.46	2.28	SLTS	Tenas_Lithology.csv
T96R-42C	39.46	41.34	1.88	MDST	Tenas_Lithology.csv
T96R-42C	41.34	82.28	40.94	SLTS	Tenas_Lithology.csv
T96R-42C	82.28	90.76	8.48	MDST	Tenas_Lithology.csv
T96R-42C	90.76	91.56	0.8	SST	Tenas_Lithology.csv
T96R-42C	91.56	96.63	5.07	MDST	Tenas_Lithology.csv
T96R-42C	96.63	102	5.37	SLTS	Tenas_Lithology.csv
T96R-42C	102	103.24	1.24	MDST	Tenas_Lithology.csv
T96R-42C	103.24	105.99	2.75	SLTS	Tenas_Lithology.csv
T96R-42C	105.99	107.75	1.76	MDST	Tenas_Lithology.csv
T96R-42C	107.75	108.12	0.37	COAL	Tenas_Lithology.csv
T96R-42C	108.12	110.16	2.04	SLTS	Tenas_Lithology.csv
T96R-42C	110.16	110.81	0.65	COAL	Tenas_Lithology.csv
T96R-42C	110.81	115	4.19	MDST	Tenas_Lithology.csv
T96R-42C	115	116.69	1.69	SLTS	Tenas_Lithology.csv
T96R-42C	116.69	116.77	0.08	MDST	Tenas_Lithology.csv
T96R-42C	116.77	117.3	0.53	COAL	Tenas_Lithology.csv
T96R-42C	117.3	118.04	0.74	MDST	Tenas_Lithology.csv
T96R-42C	118.04	118.6	0.56	COAL	Tenas_Lithology.csv
T96R-42C	118.6	121.3	2.7	MDST	Tenas_Lithology.csv
T96R-42C	121.3	123.12	1.82	SST	Tenas_Lithology.csv
T96R-42C	123.12	126.45	3.33	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-42C	126.45	127.1	0.65	MDST	Tenas_Lithology.csv
T96R-42C	127.1	128	0.9	COAL	Tenas_Lithology.csv
T96R-42C	128	133.9	5.9	SLTS	Tenas_Lithology.csv
T96R-42C	133.9	135.21	1.31	MDST	Tenas_Lithology.csv
T96R-42C	135.21	135.57	0.36	COAL	Tenas_Lithology.csv
T96R-42C	135.57	141.78	6.21	SLTS	Tenas_Lithology.csv
T96R-42C	141.78	145.87	4.09	MDST	Tenas_Lithology.csv
T96R-42C	145.87	147.83	1.96	SLTS	Tenas_Lithology.csv
T96R-42C	147.83	150.1	2.27	SST	Tenas_Lithology.csv
T96R-43	0	15.5	15.5	Overburden	Tenas_Lithology.csv
T96R-43	15.5	27.75	12.25	SLTS	Tenas_Lithology.csv
T96R-43	27.75	29.36	1.61	COAL	Tenas_Lithology.csv
T96R-43	29.36	37.32	7.96	SLTS	Tenas_Lithology.csv
T96R-43	37.32	37.63	0.31	COAL	Tenas_Lithology.csv
T96R-43	37.63	45.74	8.11	SLTS	Tenas_Lithology.csv
T96R-43	45.74	52.76	7.02	COAL	Tenas_Lithology.csv
T96R-43	52.76	54.5	1.74	MDST	Tenas_Lithology.csv
T96R-43	54.5	55.15	0.65	COAL	Tenas_Lithology.csv
T96R-43	55.15	57.18	2.03	SLTS	Tenas_Lithology.csv
T96R-43	57.18	58.17	0.99	COAL	Tenas_Lithology.csv
T96R-43	58.17	63.5	5.33	SLTS	Tenas_Lithology.csv
T96R-43	63.5	68.06	4.56	MDST	Tenas_Lithology.csv
T96R-43	68.06	70.48	2.42	COAL	Tenas_Lithology.csv
T96R-43	70.48	70.64	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-43	70.64	72.69	2.05	COAL	Tenas_Lithology.csv
T96R-43	72.69	82.75	10.06	SLTS	Tenas_Lithology.csv
T96R-43	82.75	83.4	0.65	COAL	Tenas_Lithology.csv
T96R-43	83.4	91.2	7.8	SLTS	Tenas_Lithology.csv
T96R-45	0	22.9	22.9	Overburden	Tenas_Lithology.csv
T96R-45	22.9	44.5	21.6	SLTS	Tenas_Lithology.csv
T96R-45	44.5	49	4.5	CGL	Tenas_Lithology.csv
T96R-45	49	51.5	2.5	MDST	Tenas_Lithology.csv
T96R-45	51.5	54	2.5	SST	Tenas_Lithology.csv
T96R-45	54	68	14	CGL	Tenas_Lithology.csv
T96R-45	68	75.8	7.8	SLTS	Tenas_Lithology.csv
T96R-45	75.8	78	2.2	CGL	Tenas_Lithology.csv
T96R-45	78	79.6	1.6	VOLC	Tenas_Lithology.csv
T96R-46	0	3.8	3.8	Overburden	Tenas_Lithology.csv
T96R-46	3.8	50	46.2	SLTS	Tenas_Lithology.csv
T96R-46	50	83.6	33.6	SST	Tenas_Lithology.csv
T96R-46	83.6	86.28	2.68	SLTS	Tenas_Lithology.csv
T96R-46	86.28	87.46	1.18	COAL	Tenas_Lithology.csv
T96R-46	87.46	100.03	12.57	SLTS	Tenas_Lithology.csv
T96R-46	100.03	104.17	4.14	COAL	Tenas_Lithology.csv
T96R-46	104.17	107.16	2.99	MDST	Tenas_Lithology.csv
T96R-46	107.16	108.29	1.13	COAL	Tenas_Lithology.csv
T96R-46	108.29	115.38	7.09	SLTS	Tenas_Lithology.csv
T96R-46	115.38	115.86	0.48	COAL	Tenas_Lithology.csv
T96R-46	115.86	118.48	2.62	SST	Tenas_Lithology.csv
T96R-46	118.48	118.98	0.5	COAL	Tenas_Lithology.csv
T96R-46	118.98	121.91	2.93	SST	Tenas_Lithology.csv
T96R-46	121.91	122.16	0.25	COAL	Tenas_Lithology.csv
T96R-46	122.16	123.8	1.64	SST	Tenas_Lithology.csv
T96R-46	123.8	124	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-46	124	140.4	16.4	SST	Tenas_Lithology.csv
T96R-47	0	11.5	11.5	Overburden	Tenas_Lithology.csv
T96R-47	11.5	55	43.5	SLTS	Tenas_Lithology.csv
T96R-47	55	101.41	46.41	SST	Tenas_Lithology.csv
T96R-47	101.41	101.53	0.12	COAL	Tenas_Lithology.csv
T96R-47	101.53	102.47	0.94	SLTS	Tenas_Lithology.csv
T96R-47	102.47	102.74	0.27	COAL	Tenas_Lithology.csv
T96R-47	102.74	107.11	4.37	SLTS	Tenas_Lithology.csv
T96R-47	107.11	107.77	0.66	COAL	Tenas_Lithology.csv
T96R-47	107.77	110.83	3.06	SLTS	Tenas_Lithology.csv
T96R-47	110.83	111.03	0.2	COAL	Tenas_Lithology.csv
T96R-47	111.03	124.66	13.63	SLTS	Tenas_Lithology.csv
T96R-47	124.66	127.24	2.58	COAL	Tenas_Lithology.csv
T96R-47	127.24	127.29	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-47	127.29	128.55	1.26	COAL	Tenas_Lithology.csv
T96R-47	128.55	128.66	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-47	128.66	128.94	0.28	COAL	Tenas_Lithology.csv
T96R-47	128.94	129.36	0.42	MDST	Tenas_Lithology.csv
T96R-47	129.36	132.44	3.08	COAL	Tenas_Lithology.csv
T96R-47	132.44	137.98	5.54	MDST	Tenas_Lithology.csv
T96R-47	137.98	139.34	1.36	COAL	Tenas_Lithology.csv
T96R-47	139.34	141.26	1.92	SLTS	Tenas_Lithology.csv
T96R-47	141.26	141.8	0.54	COAL	Tenas_Lithology.csv
T96R-47	141.8	144.91	3.11	SLTS	Tenas_Lithology.csv
T96R-47	144.91	145.04	0.13	COAL	Tenas_Lithology.csv
T96R-47	145.04	145.98	0.94	SLTS	Tenas_Lithology.csv
T96R-47	145.98	147.19	1.21	COAL	Tenas_Lithology.csv
T96R-47	147.19	149.5	2.31	SLTS	Tenas_Lithology.csv
T96R-47	149.5	152.1	2.6	SST	Tenas_Lithology.csv
T96R-49	0	10.97	10.97	Overburden	Tenas_Lithology.csv
T96R-49	10.97	17.98	7.01	SST	Tenas_Lithology.csv
T96R-49	17.98	28.95	10.97	MDST	Tenas_Lithology.csv
T96R-49	28.95	32	3.05	SST	Tenas_Lithology.csv
T96R-49	32	70.51	38.51	MDST	Tenas_Lithology.csv
T96R-49	70.51	70.83	0.32	COAL	Tenas_Lithology.csv
T96R-49	70.83	85.43	14.6	MDST	Tenas_Lithology.csv
T96R-49	85.43	85.63	0.2	COAL	Tenas_Lithology.csv
T96R-49	85.63	91.49	5.86	SLTS	Tenas_Lithology.csv
T96R-49	91.49	91.63	0.14	COAL	Tenas_Lithology.csv
T96R-49	91.63	108.2	16.57	SST	Tenas_Lithology.csv
T96R-49	108.2	109.6	1.4	VOLC	Tenas_Lithology.csv
T96R-50	0	7.8	7.8	Overburden	Tenas_Lithology.csv
T96R-50	7.8	13.33	5.53	SLTS	Tenas_Lithology.csv
T96R-50	13.33	13.91	0.58	COAL	Tenas_Lithology.csv
T96R-50	13.91	13.99	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	13.99	17.16	3.17	COAL	Tenas_Lithology.csv
T96R-50	17.16	19.21	2.05	SLTS	Tenas_Lithology.csv
T96R-50	19.21	20.08	0.87	COAL	Tenas_Lithology.csv
T96R-50	20.08	20.26	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-50	20.26	22.71	2.45	COAL	Tenas_Lithology.csv
T96R-50	22.71	24.2	1.49	MDST	Tenas_Lithology.csv
T96R-50	24.2	24.86	0.66	COAL	Tenas_Lithology.csv
T96R-50	24.86	27.01	2.15	SLTS	Tenas_Lithology.csv
T96R-50	27.01	27.81	0.8	COAL	Tenas_Lithology.csv
T96R-50	27.81	28.1	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	28.1	31.87	3.77	COAL	Tenas_Lithology.csv
T96R-50	31.87	32.21	0.34	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	32.21	33.24	1.03	COAL	Tenas_Lithology.csv
T96R-50	33.24	39.28	6.04	SLTS	Tenas_Lithology.csv
T96R-50	39.28	40.38	1.1	COAL	Tenas_Lithology.csv
T96R-50	40.38	42.8	2.42	SLTS	Tenas_Lithology.csv
T96R-50	42.8	43	0.2	COAL	Tenas_Lithology.csv
T96R-50	43	44.28	1.28	MDST	Tenas_Lithology.csv
T96R-50	44.28	45.26	0.98	COAL	Tenas_Lithology.csv
T96R-50	45.26	63.56	18.3	SST	Tenas_Lithology.csv
T96R-50	63.56	63.95	0.39	COAL	Tenas_Lithology.csv
T96R-50	63.95	64.16	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-50	64.16	64.37	0.21	COAL	Tenas_Lithology.csv
T96R-50	64.37	64.67	0.3	MDST	Tenas_Lithology.csv
T96R-50	64.67	65.47	0.8	COAL	Tenas_Lithology.csv
T96R-50	65.47	67	1.53	SLTS	Tenas_Lithology.csv
T96R-50	67	73.5	6.5	SST	Tenas_Lithology.csv
T96R-51	0	7	7	Overburden	Tenas_Lithology.csv
T96R-51	7	16.7	9.7	MDST	Tenas_Lithology.csv
T96R-51	16.7	20.7	4	SLTS	Tenas_Lithology.csv
T96R-51	20.7	36.6	15.9	SST	Tenas_Lithology.csv
T96R-51	36.6	71.52	34.92	SLTS	Tenas_Lithology.csv
T96R-51	71.52	71.68	0.16	COAL	Tenas_Lithology.csv
T96R-51	71.68	75.67	3.99	SLTS	Tenas_Lithology.csv
T96R-51	75.67	75.88	0.21	COAL	Tenas_Lithology.csv
T96R-51	75.88	76.07	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-51	76.07	76.55	0.48	COAL	Tenas_Lithology.csv
T96R-51	76.55	83.68	7.13	SLTS	Tenas_Lithology.csv
T96R-51	83.68	85.61	1.93	COAL	Tenas_Lithology.csv
T96R-51	85.61	99.89	14.28	SLTS	Tenas_Lithology.csv
T96R-51	99.89	100.71	0.82	COAL	Tenas_Lithology.csv
T96R-51	100.71	101.72	1.01	SLTS	Tenas_Lithology.csv
T96R-51	101.72	101.96	0.24	COAL	Tenas_Lithology.csv
T96R-51	101.96	102.35	0.39	MDST	Tenas_Lithology.csv
T96R-51	102.35	102.72	0.37	COAL	Tenas_Lithology.csv
T96R-51	102.72	103.5	0.78	MDST	Tenas_Lithology.csv
T96R-51	103.5	103.65	0.15	COAL	Tenas_Lithology.csv
T96R-51	103.65	105.92	2.27	MDST	Tenas_Lithology.csv
T96R-51	105.92	106.2	0.28	COAL	Tenas_Lithology.csv
T96R-51	106.2	106.34	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-51	106.34	106.78	0.44	COAL	Tenas_Lithology.csv
T96R-51	106.78	108.2	1.42	SLTS	Tenas_Lithology.csv
T96R-51	108.2	112.8	4.6	SST	Tenas_Lithology.csv
T96R-51	112.8	116	3.2	SLTS	Tenas_Lithology.csv
T96R-51	116	127.9	11.9	SST	Tenas_Lithology.csv
T96R-52	0	22.2	22.2	Overburden	Tenas_Lithology.csv
T96R-52	22.2	24	1.8	MDST	Tenas_Lithology.csv
T96R-52	24	59.75	35.75	SST	Tenas_Lithology.csv
T96R-52	59.75	64.53	4.78	MDST	Tenas_Lithology.csv
T96R-52	64.53	64.61	0.08	COAL	Tenas_Lithology.csv
T96R-52	64.61	71.88	7.27	SLTS	Tenas_Lithology.csv
T96R-52	71.88	72.11	0.23	COAL	Tenas_Lithology.csv
T96R-52	72.11	78.65	6.54	SLTS	Tenas_Lithology.csv
T96R-52	78.65	80.35	1.7	COAL	Tenas_Lithology.csv
T96R-52	80.35	100.74	20.39	SLTS	Tenas_Lithology.csv
T96R-52	100.74	107.84	7.1	COAL	Tenas_Lithology.csv
T96R-52	107.84	113.92	6.08	MDST	Tenas_Lithology.csv
T96R-52	113.92	115.19	1.27	COAL	Tenas_Lithology.csv
T96R-52	115.19	117.31	2.12	SLTS	Tenas_Lithology.csv
T96R-52	117.31	117.75	0.44	COAL	Tenas_Lithology.csv
T96R-52	117.75	121.95	4.2	MDST	Tenas_Lithology.csv
T96R-52	121.95	123.05	1.1	COAL	Tenas_Lithology.csv
T96R-52	123.05	123.76	0.71	MDST	Tenas_Lithology.csv
T96R-52	123.76	124.48	0.72	COAL	Tenas_Lithology.csv
T96R-52	124.48	127.2	2.72	SLTS	Tenas_Lithology.csv
T96R-56C	0	11.3	11.3	Overburden	Tenas_Lithology.csv
T96R-56C	11.3	12.5	1.2	SST	Tenas_Lithology.csv
T96R-56C	12.5	19.47	6.97	MDST	Tenas_Lithology.csv
T96R-56C	19.47	19.83	0.36	SLTS	Tenas_Lithology.csv
T96R-56C	19.83	23.47	3.64	MDST	Tenas_Lithology.csv
T96R-56C	23.47	24.56	1.09	SLTS	Tenas_Lithology.csv
T96R-56C	24.56	24.86	0.3	SST	Tenas_Lithology.csv
T96R-56C	24.86	27.8	2.94	MDST	Tenas_Lithology.csv
T96R-56C	27.8	29.44	1.64	SLTS	Tenas_Lithology.csv
T96R-56C	29.44	36.42	6.98	MDST	Tenas_Lithology.csv
T96R-56C	36.42	38.65	2.23	SST	Tenas_Lithology.csv
T96R-56C	38.65	60.34	21.69	SLTS	Tenas_Lithology.csv
T96R-56C	60.34	65.71	5.37	MDST	Tenas_Lithology.csv
T96R-56C	65.71	66.22	0.51	SST	Tenas_Lithology.csv
T96R-56C	66.22	69.09	2.87	MDST	Tenas_Lithology.csv
T96R-56C	69.09	69.23	0.14	COAL	Tenas_Lithology.csv
T96R-56C	69.23	74.94	5.71	MDST	Tenas_Lithology.csv
T96R-56C	74.94	76.71	1.77	COAL	Tenas_Lithology.csv
T96R-56C	76.71	77.27	0.56	MDST	Tenas_Lithology.csv
T96R-56C	77.27	78.89	1.62	COAL	Tenas_Lithology.csv
T96R-56C	78.89	79.18	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-56C	79.18	82.63	3.45	COAL	Tenas_Lithology.csv
T96R-56C	82.63	85.52	2.89	MDST	Tenas_Lithology.csv
T96R-56C	85.52	85.67	0.15	COAL	Tenas_Lithology.csv
T96R-56C	85.67	85.77	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-56C	85.77	86.18	0.41	COAL	Tenas_Lithology.csv
T96R-56C	86.18	87.68	1.5	SLTS	Tenas_Lithology.csv
T96R-56C	87.68	88.13	0.45	COAL	Tenas_Lithology.csv
T96R-56C	88.13	88.98	0.85	MDST	Tenas_Lithology.csv
T96R-56C	88.98	89.23	0.25	COAL	Tenas_Lithology.csv
T96R-56C	89.23	90.31	1.08	SLTS	Tenas_Lithology.csv
T96R-56C	90.31	90.68	0.37	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-56C	90.68	93.1	2.42	SLTS	Tenas_Lithology.csv
T96R-58	0	2	2	Overburden	Tenas_Lithology.csv
T96R-58	2	17.3	15.3	SLTS	Tenas_Lithology.csv
T96R-58	17.3	20.2	2.9	MDST	Tenas_Lithology.csv
T96R-58	20.2	29.6	9.4	SLTS	Tenas_Lithology.csv
T96R-58	29.6	29.8	0.2	COAL	Tenas_Lithology.csv
T96R-58	29.8	32.02	2.22	SLTS	Tenas_Lithology.csv
T96R-58	32.02	32.47	0.45	COAL	Tenas_Lithology.csv
T96R-58	32.47	35.25	2.78	SLTS	Tenas_Lithology.csv
T96R-58	35.25	35.4	0.15	COAL	Tenas_Lithology.csv
T96R-58	35.4	35.93	0.53	SLTS	Tenas_Lithology.csv
T96R-58	35.93	37.41	1.48	COAL	Tenas_Lithology.csv
T96R-58	37.41	40	2.59	SLTS	Tenas_Lithology.csv
T96R-58	40	51.26	11.26	SST	Tenas_Lithology.csv
T96R-58	51.26	56.45	5.19	COAL	Tenas_Lithology.csv
T96R-58	56.45	58.36	1.91	MDST	Tenas_Lithology.csv
T96R-58	58.36	58.71	0.35	COAL	Tenas_Lithology.csv
T96R-58	58.71	58.85	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-58	58.85	59.19	0.34	COAL	Tenas_Lithology.csv
T96R-58	59.19	65.71	6.52	SLTS	Tenas_Lithology.csv
T96R-58	65.71	65.96	0.25	COAL	Tenas_Lithology.csv
T96R-58	65.96	70.23	4.27	SLTS	Tenas_Lithology.csv
T96R-58	70.23	70.49	0.26	COAL	Tenas_Lithology.csv
T96R-58	70.49	73.62	3.13	SLTS	Tenas_Lithology.csv
T96R-58	73.62	74.1	0.48	COAL	Tenas_Lithology.csv
T96R-58	74.1	77.5	3.4	SLTS	Tenas_Lithology.csv
T96R-58	77.5	77.8	0.3	COAL	Tenas_Lithology.csv
T96R-58	77.8	79.03	1.23	MDST	Tenas_Lithology.csv
T96R-58	79.03	79.3	0.27	COAL	Tenas_Lithology.csv
T96R-58	79.3	79.9	0.6	SLTS	Tenas_Lithology.csv
T96R-59	0	21	21	Overburden	Tenas_Lithology.csv
T96R-59	21	26.57	5.57	MDST	Tenas_Lithology.csv
T96R-59	26.57	27.68	1.11	COAL	Tenas_Lithology.csv
T96R-59	27.68	29.24	1.56	MDST	Tenas_Lithology.csv
T96R-59	29.24	29.81	0.57	COAL	Tenas_Lithology.csv
T96R-59	29.81	36.28	6.47	SLTS	Tenas_Lithology.csv
T96R-59	36.28	36.92	0.64	COAL	Tenas_Lithology.csv
T96R-59	36.92	54.5	17.58	SST	Tenas_Lithology.csv
T96R-59	54.5	59	4.5	CGL	Tenas_Lithology.csv
T96R-59	59	61	2	SST	Tenas_Lithology.csv
T96R-59	61	62.7	1.7	MDST	Tenas_Lithology.csv
T96R-59	62.7	64.5	1.8	CGL	Tenas_Lithology.csv
T96R-59	64.5	73.6	9.1	SST	Tenas_Lithology.csv
T96R-60	0	0.9	0.9	Overburden	Tenas_Lithology.csv
T96R-60	0.9	7	6.1	SLTS	Tenas_Lithology.csv
T96R-60	7	7.23	0.23	COAL	Tenas_Lithology.csv
T96R-60	7.23	7.66	0.43	MDST	Tenas_Lithology.csv
T96R-60	7.66	13.18	5.52	COAL	Tenas_Lithology.csv
T96R-60	13.18	14.07	0.89	MDST	Tenas_Lithology.csv
T96R-60	14.07	14.78	0.71	COAL	Tenas_Lithology.csv
T96R-60	14.78	15.64	0.86	MDST	Tenas_Lithology.csv
T96R-60	15.64	16.11	0.47	COAL	Tenas_Lithology.csv
T96R-60	16.11	17.4	1.29	SLTS	Tenas_Lithology.csv
T96R-60	17.4	17.6	0.2	COAL	Tenas_Lithology.csv
T96R-60	17.6	18.1	0.5	MDST	Tenas_Lithology.csv
T96R-60	18.1	18.3	0.2	COAL	Tenas_Lithology.csv
T96R-60	18.3	22.28	3.98	MDST	Tenas_Lithology.csv
T96R-60	22.28	22.55	0.27	COAL	Tenas_Lithology.csv
T96R-60	22.55	22.81	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-60	22.81	23	0.19	COAL	Tenas_Lithology.csv
T96R-60	23	23.95	0.95	MDST	Tenas_Lithology.csv
T96R-60	23.95	24.36	0.41	COAL	Tenas_Lithology.csv
T96R-60	24.36	30.68	6.32	SLTS	Tenas_Lithology.csv
T96R-60	30.68	30.93	0.25	COAL	Tenas_Lithology.csv
T96R-60	30.93	34	3.07	MDST	Tenas_Lithology.csv
T96R-60	34	49.2	15.2	SST	Tenas_Lithology.csv
T96R-61	0	6.5	6.5	Overburden	Tenas_Lithology.csv
T96R-61	6.5	42.5	36	SLTS	Tenas_Lithology.csv
T96R-61	42.5	53.65	11.15	SST	Tenas_Lithology.csv
T96R-61	53.65	53.93	0.28	COAL	Tenas_Lithology.csv
T96R-61	53.93	57.19	3.26	SST	Tenas_Lithology.csv
T96R-61	57.19	57.29	0.1	COAL	Tenas_Lithology.csv
T96R-61	57.29	58.07	0.78	MDST	Tenas_Lithology.csv
T96R-61	58.07	58.36	0.29	COAL	Tenas_Lithology.csv
T96R-61	58.36	63.94	5.58	SLTS	Tenas_Lithology.csv
T96R-61	63.94	65.41	1.47	COAL	Tenas_Lithology.csv
T96R-61	65.41	73.3	7.89	SLTS	Tenas_Lithology.csv
T96R-61	73.3	73.61	0.31	COAL	Tenas_Lithology.csv
T96R-61	73.61	80.34	6.73	SLTS	Tenas_Lithology.csv
T96R-61	80.34	83.99	3.65	COAL	Tenas_Lithology.csv
T96R-61	83.99	84.05	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-61	84.05	86.03	1.98	COAL	Tenas_Lithology.csv
T96R-61	86.03	88.71	2.68	MDST	Tenas_Lithology.csv
T96R-61	88.71	88.95	0.24	COAL	Tenas_Lithology.csv
T96R-61	88.95	89.28	0.33	MDST	Tenas_Lithology.csv
T96R-61	89.28	90.26	0.98	COAL	Tenas_Lithology.csv
T96R-61	90.26	90.68	0.42	MDST	Tenas_Lithology.csv
T96R-61	90.68	91.16	0.48	COAL	Tenas_Lithology.csv
T96R-61	91.16	95.18	4.02	SLTS	Tenas_Lithology.csv
T96R-61	95.18	95.48	0.3	COAL	Tenas_Lithology.csv
T96R-61	95.48	96.82	1.34	SLTS	Tenas_Lithology.csv
T96R-61	96.82	97.35	0.53	COAL	Tenas_Lithology.csv
T96R-61	97.35	101.3	3.95	SST	Tenas_Lithology.csv
T96R-61	101.3	106.38	5.08	SLTS	Tenas_Lithology.csv
T96R-61	106.38	106.65	0.27	COAL	Tenas_Lithology.csv
T96R-61	106.65	109.7	3.05	SLTS	Tenas_Lithology.csv
T96R-63	0	3	3	Overburden	Tenas_Lithology.csv
T96R-63	3	24.71	21.71	SLTS	Tenas_Lithology.csv
T96R-63	24.71	24.96	0.25	COAL	Tenas_Lithology.csv
T96R-63	24.96	30.81	5.85	SLTS	Tenas_Lithology.csv
T96R-63	30.81	31	0.19	COAL	Tenas_Lithology.csv
T96R-63	31	34.61	3.61	SLTS	Tenas_Lithology.csv
T96R-63	34.61	35.92	1.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-63	35.92	42.9	6.98	SLTS	Tenas_Lithology.csv
T96R-63	42.9	43.1	0.2	COAL	Tenas_Lithology.csv
T96R-63	43.1	46.14	3.04	SLTS	Tenas_Lithology.csv
T96R-63	46.14	47.77	1.63	COAL	Tenas_Lithology.csv
T96R-63	47.77	48.04	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-63	48.04	51.36	3.32	COAL	Tenas_Lithology.csv
T96R-63	51.36	51.96	0.6	MDST	Tenas_Lithology.csv
T96R-63	51.96	52.2	0.24	COAL	Tenas_Lithology.csv
T96R-63	52.2	52.36	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-63	52.36	52.68	0.32	COAL	Tenas_Lithology.csv
T96R-63	52.68	55.31	2.63	SLTS	Tenas_Lithology.csv
T96R-63	55.31	55.5	0.19	COAL	Tenas_Lithology.csv
T96R-63	55.5	59.31	3.81	SST	Tenas_Lithology.csv
T96R-63	59.31	59.53	0.22	COAL	Tenas_Lithology.csv
T96R-63	59.53	65.42	5.89	SST	Tenas_Lithology.csv
T96R-63	65.42	65.81	0.39	COAL	Tenas_Lithology.csv
T96R-63	65.81	79.6	13.79	SST	Tenas_Lithology.csv
T96R-64	0	22.43	22.43	Overburden	Tenas_Lithology.csv
T96R-64	22.43	81.13	58.7	SST	Tenas_Lithology.csv
T96R-64	81.13	82.67	1.54	SLTS	Tenas_Lithology.csv
T96R-64	82.67	82.97	0.3	COAL	Tenas_Lithology.csv
T96R-64	82.97	87.16	4.19	SLTS	Tenas_Lithology.csv
T96R-64	87.16	87.9	0.74	COAL	Tenas_Lithology.csv
T96R-64	87.9	92.58	4.68	SLTS	Tenas_Lithology.csv
T96R-64	92.58	92.8	0.22	COAL	Tenas_Lithology.csv
T96R-64	92.8	95.32	2.52	MDST	Tenas_Lithology.csv
T96R-64	95.32	96.76	1.44	COAL	Tenas_Lithology.csv
T96R-64	96.76	104.89	8.13	SST	Tenas_Lithology.csv
T96R-64	104.89	105.15	0.26	COAL	Tenas_Lithology.csv
T96R-64	105.15	111.15	6	SST	Tenas_Lithology.csv
T96R-64	111.15	118.69	7.54	COAL	Tenas_Lithology.csv
T96R-64	118.69	119.2	0.51	MDST	Tenas_Lithology.csv
T96R-64	119.2	119.6	0.4	COAL	Tenas_Lithology.csv
T96R-64	119.6	121.42	1.82	MDST	Tenas_Lithology.csv
T96R-64	121.42	122.2	0.78	COAL	Tenas_Lithology.csv
T96R-64	122.2	122.32	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-64	122.32	122.53	0.21	COAL	Tenas_Lithology.csv
T96R-64	122.53	123.28	0.75	MDST	Tenas_Lithology.csv
T96R-64	123.28	123.48	0.2	COAL	Tenas_Lithology.csv
T96R-64	123.48	128.2	4.72	SLTS	Tenas_Lithology.csv
T96R-64	128.2	128.82	0.62	COAL	Tenas_Lithology.csv
T96R-64	128.82	130.54	1.72	MDST	Tenas_Lithology.csv
T96R-64	130.54	130.7	0.16	COAL	Tenas_Lithology.csv
T96R-64	130.7	130.82	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-64	130.82	131.1	0.28	COAL	Tenas_Lithology.csv
T96R-64	131.1	134.73	3.63	MDST	Tenas_Lithology.csv
T96R-64	134.73	134.81	0.08	COAL	Tenas_Lithology.csv
T96R-64	134.81	138	3.19	SLTS	Tenas_Lithology.csv
T96R-64	138	138.36	0.36	COAL	Tenas_Lithology.csv
T96R-64	138.36	140.4	2.04	SLTS	Tenas_Lithology.csv
T96R-65C	0	18.3	18.3	Overburden	Tenas_Lithology.csv
T96R-65C	18.3	21.12	2.82	MDST	Tenas_Lithology.csv
T96R-65C	21.12	44.16	23.04	SLTS	Tenas_Lithology.csv
T96R-65C	44.16	53.2	9.04	MDST	Tenas_Lithology.csv
T96R-65C	53.2	55.96	2.76	SLTS	Tenas_Lithology.csv
T96R-65C	55.96	56.46	0.5	MDST	Tenas_Lithology.csv
T96R-65C	56.46	56.56	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	56.56	61.98	5.42	MDST	Tenas_Lithology.csv
T96R-65C	61.98	64.09	2.11	COAL	Tenas_Lithology.csv
T96R-65C	64.09	65.72	1.63	MDST	Tenas_Lithology.csv
T96R-65C	65.72	83.38	17.66	SLTS	Tenas_Lithology.csv
T96R-65C	83.38	86.32	2.94	COAL	Tenas_Lithology.csv
T96R-65C	86.32	86.48	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	86.48	92.34	5.86	COAL	Tenas_Lithology.csv
T96R-65C	92.34	98.86	6.52	MDST	Tenas_Lithology.csv
T96R-65C	98.86	100.16	1.3	SST	Tenas_Lithology.csv
T96R-65C	100.16	100.46	0.3	COAL	Tenas_Lithology.csv
T96R-65C	100.46	101.17	0.71	MDST	Tenas_Lithology.csv
T96R-65C	101.17	102.51	1.34	COAL	Tenas_Lithology.csv
T96R-65C	102.51	105.3	2.79	MDST	Tenas_Lithology.csv
T96R-65C	105.3	105.48	0.18	COAL	Tenas_Lithology.csv
T96R-65C	105.48	109.9	4.42	MDST	Tenas_Lithology.csv
T96R-65C	109.9	110.27	0.37	COAL	Tenas_Lithology.csv
T96R-65C	110.27	110.4	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	110.4	110.86	0.46	COAL	Tenas_Lithology.csv
T96R-65C	110.86	111.1	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	111.1	111.43	0.33	COAL	Tenas_Lithology.csv
T96R-65C	111.43	112.65	1.22	MDST	Tenas_Lithology.csv
T96R-65C	112.65	113.03	0.38	COAL	Tenas_Lithology.csv
T96R-65C	113.03	113.33	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-65C	113.33	113.69	0.36	COAL	Tenas_Lithology.csv
T96R-65C	113.69	121.6	7.91	SLTS	Tenas_Lithology.csv
T96R-65C	121.6	122.18	0.58	MDST	Tenas_Lithology.csv
T96R-67	0	1.2	1.2	Overburden	Tenas_Lithology.csv
T96R-67	1.2	21.5	20.3	SLTS	Tenas_Lithology.csv
T96R-67	21.5	81.7	60.2	SST	Tenas_Lithology.csv
T96R-67	81.7	83.24	1.54	COAL	Tenas_Lithology.csv
T96R-67	83.24	102.51	19.27	SLTS	Tenas_Lithology.csv
T96R-67	102.51	108.66	6.15	COAL	Tenas_Lithology.csv
T96R-67	108.66	111.73	3.07	MDST	Tenas_Lithology.csv
T96R-67	111.73	112.04	0.31	COAL	Tenas_Lithology.csv
T96R-67	112.04	112.17	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-67	112.17	112.54	0.37	COAL	Tenas_Lithology.csv
T96R-67	112.54	112.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-67	112.72	113.4	0.68	COAL	Tenas_Lithology.csv
T96R-67	113.4	114.9	1.5	MDST	Tenas_Lithology.csv
T96R-67	114.9	115.27	0.37	COAL	Tenas_Lithology.csv
T96R-67	115.27	119.99	4.72	SLTS	Tenas_Lithology.csv
T96R-67	119.99	120.08	0.09	COAL	Tenas_Lithology.csv
T96R-67	120.08	121.61	1.53	MDST	Tenas_Lithology.csv
T96R-67	121.61	122.2	0.59	COAL	Tenas_Lithology.csv
T96R-67	122.2	126.84	4.64	SLTS	Tenas_Lithology.csv
T96R-67	126.84	127.14	0.3	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-67	127.14	129.16	2.02	SST	Tenas_Lithology.csv
T96R-67	129.16	129.45	0.29	COAL	Tenas_Lithology.csv
T96R-67	129.45	134.5	5.05	SST	Tenas_Lithology.csv
T96R-69	0	2.5	2.5	Overburden	Tenas_Lithology.csv
T96R-69	2.5	34.6	32.1	SLTS	Tenas_Lithology.csv
T96R-69	34.6	44.3	9.7	SST	Tenas_Lithology.csv
T96R-69	44.3	53	8.7	SLTS	Tenas_Lithology.csv
T96R-69	53	59.5	6.5	SST	Tenas_Lithology.csv
T96R-69	59.5	74.8	15.3	SLTS	Tenas_Lithology.csv
T96R-69	74.8	75	0.2	COAL	Tenas_Lithology.csv
T96R-69	75	78.05	3.05	SLTS	Tenas_Lithology.csv
T96R-69	78.05	80	1.95	COAL	Tenas_Lithology.csv
T96R-69	80	80.3	0.3	MDST	Tenas_Lithology.csv
T96R-69	80.3	83.76	3.46	COAL	Tenas_Lithology.csv
T96R-69	83.76	86.2	2.44	MDST	Tenas_Lithology.csv
T96R-69	86.2	86.48	0.28	COAL	Tenas_Lithology.csv
T96R-69	86.48	90.85	4.37	SLTS	Tenas_Lithology.csv
T96R-69	90.85	91	0.15	COAL	Tenas_Lithology.csv
T96R-69	91	100.81	9.81	SLTS	Tenas_Lithology.csv
T96R-69	100.81	100.94	0.13	COAL	Tenas_Lithology.csv
T96R-69	100.94	103.44	2.5	SLTS	Tenas_Lithology.csv
T96R-69	103.44	103.57	0.13	COAL	Tenas_Lithology.csv
T96R-69	103.57	114.35	10.78	SLTS	Tenas_Lithology.csv
T96R-69	114.35	114.45	0.1	COAL	Tenas_Lithology.csv
T96R-69	114.45	115.6	1.15	SLTS	Tenas_Lithology.csv
T96R-70	0	15	15	Overburden	Tenas_Lithology.csv
T96R-70	15	44.5	29.5	SST	Tenas_Lithology.csv
T96R-70	44.5	48	3.5	SLTS	Tenas_Lithology.csv
T96R-70	48	75	27	SST	Tenas_Lithology.csv
T96R-70	75	81.89	6.89	SLTS	Tenas_Lithology.csv
T96R-70	81.89	82.23	0.34	COAL	Tenas_Lithology.csv
T96R-70	82.23	85.63	3.4	SLTS	Tenas_Lithology.csv
T96R-70	85.63	86.38	0.75	COAL	Tenas_Lithology.csv
T96R-70	86.38	93.26	6.88	SST	Tenas_Lithology.csv
T96R-70	93.26	94.95	1.69	COAL	Tenas_Lithology.csv
T96R-70	94.95	113.22	18.27	SLTS	Tenas_Lithology.csv
T96R-70	113.22	117.27	4.05	COAL	Tenas_Lithology.csv
T96R-70	117.27	117.33	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	117.33	121.01	3.68	COAL	Tenas_Lithology.csv
T96R-70	121.01	123.31	2.3	MDST	Tenas_Lithology.csv
T96R-70	123.31	123.5	0.19	COAL	Tenas_Lithology.csv
T96R-70	123.5	129.87	6.37	SLTS	Tenas_Lithology.csv
T96R-70	129.87	130.07	0.2	COAL	Tenas_Lithology.csv
T96R-70	130.07	130.18	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	130.18	130.93	0.75	COAL	Tenas_Lithology.csv
T96R-70	130.93	133.2	2.27	SLTS	Tenas_Lithology.csv
T96R-70	133.2	133.4	0.2	COAL	Tenas_Lithology.csv
T96R-70	133.4	133.6	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-70	133.6	133.9	0.3	COAL	Tenas_Lithology.csv
T96R-70	133.9	134.7	0.8	MDST	Tenas_Lithology.csv
T96R-70	134.7	135	0.3	COAL	Tenas_Lithology.csv
T96R-70	135	136.8	1.8	SLTS	Tenas_Lithology.csv
T96R-70	136.8	137	0.2	COAL	Tenas_Lithology.csv
T96R-70	137	141.1	4.1	MDST	Tenas_Lithology.csv
T96R-70	141.1	141.4	0.3	COAL	Tenas_Lithology.csv
T96R-70	141.4	146.6	5.2	SST	Tenas_Lithology.csv
T96R-72	0	7	7	Overburden	Tenas_Lithology.csv
T96R-72	7	31	24	SLTS	Tenas_Lithology.csv
T96R-72	31	48	17	MDST	Tenas_Lithology.csv
T96R-72	48	59	11	SST	Tenas_Lithology.csv
T96R-72	59	100	41	SLTS	Tenas_Lithology.csv
T96R-72	100	138	38	SST	Tenas_Lithology.csv
T96R-72	138	145.77	7.77	SLTS	Tenas_Lithology.csv
T96R-72	145.77	146.01	0.24	COAL	Tenas_Lithology.csv
T96R-72	146.01	148.36	2.35	SLTS	Tenas_Lithology.csv
T96R-72	148.36	157	8.64	MDST	Tenas_Lithology.csv
T96R-72	157	168	11	SLTS	Tenas_Lithology.csv
T96R-72	168	178	10	SST	Tenas_Lithology.csv
T96R-72	178	182.8	4.8	SLTS	Tenas_Lithology.csv
T96R-73	0	7.8	7.8	Overburden	Tenas_Lithology.csv
T96R-73	7.8	15	7.2	SLTS	Tenas_Lithology.csv
T96R-73	15	20.6	5.6	SST	Tenas_Lithology.csv
T96R-73	20.6	33	12.4	SLTS	Tenas_Lithology.csv
T96R-73	33	105.83	72.83	SST	Tenas_Lithology.csv
T96R-73	105.83	106.36	0.53	COAL	Tenas_Lithology.csv
T96R-73	106.36	106.43	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-73	106.43	109.83	3.4	COAL	Tenas_Lithology.csv
T96R-73	109.83	110.2	0.37	MDST	Tenas_Lithology.csv
T96R-73	110.2	113.06	2.86	COAL	Tenas_Lithology.csv
T96R-73	113.06	114.5	1.44	MDST	Tenas_Lithology.csv
T96R-73	114.5	115.6	1.1	SLTS	Tenas_Lithology.csv
T96R-73	115.6	119.29	3.69	MDST	Tenas_Lithology.csv
T96R-73	119.29	119.6	0.31	COAL	Tenas_Lithology.csv
T96R-73	119.6	119.91	0.31	MDST	Tenas_Lithology.csv
T96R-73	119.91	120.27	0.36	COAL	Tenas_Lithology.csv
T96R-73	120.27	121.02	0.75	SLTS	Tenas_Lithology.csv
T96R-73	121.02	121.76	0.74	COAL	Tenas_Lithology.csv
T96R-73	121.76	125.79	4.03	MDST	Tenas_Lithology.csv
T96R-73	125.79	126.03	0.24	COAL	Tenas_Lithology.csv
T96R-73	126.03	126.62	0.59	MDST	Tenas_Lithology.csv
T96R-73	126.62	127.18	0.56	COAL	Tenas_Lithology.csv
T96R-73	127.18	133.57	6.39	SST	Tenas_Lithology.csv
T96R-73	133.57	133.77	0.2	COAL	Tenas_Lithology.csv
T96R-73	133.77	134.5	0.73	SST	Tenas_Lithology.csv
T96R-75	0	14.5	14.5	Overburden	Tenas_Lithology.csv
T96R-75	14.5	30.16	15.66	SST	Tenas_Lithology.csv
T96R-75	30.16	36.28	6.12	COAL	Tenas_Lithology.csv
T96R-75	36.28	39.47	3.19	MDST	Tenas_Lithology.csv
T96R-75	39.47	40.4	0.93	COAL	Tenas_Lithology.csv
T96R-75	40.4	40.68	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-75	40.68	41.61	0.93	COAL	Tenas_Lithology.csv
T96R-75	41.61	51.77	10.16	SLTS	Tenas_Lithology.csv
T96R-75	51.77	53.23	1.46	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-75	53.23	58.16	4.93	SLTS	Tenas_Lithology.csv
T96R-75	58.16	58.84	0.68	COAL	Tenas_Lithology.csv
T96R-75	58.84	63.05	4.21	SLTS	Tenas_Lithology.csv
T96R-75	63.05	63.68	0.63	COAL	Tenas_Lithology.csv
T96R-75	63.68	67.6	3.92	SST	Tenas_Lithology.csv
T96R-76	0	0.02	0.02	Overburden	Tenas_Lithology.csv
T96R-76	0.02	1.23	1.21	SLTS	Tenas_Lithology.csv
T96R-76	1.23	2.85	1.62	COAL	Tenas_Lithology.csv
T96R-76	2.85	3.26	0.41	MDST	Tenas_Lithology.csv
T96R-76	3.26	6.75	3.49	COAL	Tenas_Lithology.csv
T96R-76	6.75	8.24	1.49	SLTS	Tenas_Lithology.csv
T96R-76	8.24	8.76	0.52	COAL	Tenas_Lithology.csv
T96R-76	8.76	17.9	9.14	SLTS	Tenas_Lithology.csv
T96R-77	0	7	7	Overburden	Tenas_Lithology.csv
T96R-77	7	43	36	SLTS	Tenas_Lithology.csv
T96R-77	43	50	7	MDST	Tenas_Lithology.csv
T96R-77	50	54.5	4.5	SST	Tenas_Lithology.csv
T96R-77	54.5	60	5.5	MDST	Tenas_Lithology.csv
T96R-77	60	127.29	67.29	SST	Tenas_Lithology.csv
T96R-77	127.29	127.51	0.22	COAL	Tenas_Lithology.csv
T96R-77	127.51	131.4	3.89	SLTS	Tenas_Lithology.csv
T96R-77	131.4	133.26	1.86	COAL	Tenas_Lithology.csv
T96R-77	133.26	133.93	0.67	MDST	Tenas_Lithology.csv
T96R-77	133.93	134.03	0.1	COAL	Tenas_Lithology.csv
T96R-77	134.03	134.24	0.21	MDST	Tenas_Lithology.csv
T96R-77	134.24	137.93	3.69	COAL	Tenas_Lithology.csv
T96R-77	137.93	140.25	2.32	MDST	Tenas_Lithology.csv
T96R-77	140.25	140.6	0.35	COAL	Tenas_Lithology.csv
T96R-77	140.6	164.7	24.1	SST	Tenas_Lithology.csv
T96R-78	0	3	3	Overburden	Tenas_Lithology.csv
T96R-78	3	6.4	3.4	SST	Tenas_Lithology.csv
T96R-78	6.4	33.25	26.85	SLTS	Tenas_Lithology.csv
T96R-78	33.25	36.3	3.05	SST	Tenas_Lithology.csv
T96R-78	36.3	38.1	1.8	SLTS	Tenas_Lithology.csv
T96R-78	38.1	41.4	3.3	MDST	Tenas_Lithology.csv
T96R-78	41.4	43.6	2.2	SLTS	Tenas_Lithology.csv
T96R-78	43.6	44.9	1.3	MDST	Tenas_Lithology.csv
T96R-78	44.9	45.08	0.18	COAL	Tenas_Lithology.csv
T96R-78	45.08	49.56	4.48	MDST	Tenas_Lithology.csv
T96R-78	49.56	49.8	0.24	COAL	Tenas_Lithology.csv
T96R-78	49.8	49.94	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	49.94	50.28	0.34	COAL	Tenas_Lithology.csv
T96R-78	50.28	53.26	2.98	SLTS	Tenas_Lithology.csv
T96R-78	53.26	54.45	1.19	COAL	Tenas_Lithology.csv
T96R-78	54.45	54.57	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	54.57	55.26	0.69	COAL	Tenas_Lithology.csv
T96R-78	55.26	67.43	12.17	SLTS	Tenas_Lithology.csv
T96R-78	67.43	69.51	2.08	COAL	Tenas_Lithology.csv
T96R-78	69.51	73.1	3.59	SLTS	Tenas_Lithology.csv
T96R-78	73.1	75.42	2.32	COAL	Tenas_Lithology.csv
T96R-78	75.42	76.47	1.05	MDST	Tenas_Lithology.csv
T96R-78	76.47	76.66	0.19	COAL	Tenas_Lithology.csv
T96R-78	76.66	76.8	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-78	76.8	77.1	0.3	COAL	Tenas_Lithology.csv
T96R-78	77.1	77.4	0.3	MDST	Tenas_Lithology.csv
T96R-78	77.4	77.66	0.26	COAL	Tenas_Lithology.csv
T96R-78	77.66	78.02	0.36	MDST	Tenas_Lithology.csv
T96R-78	78.02	78.07	0.05	COAL	Tenas_Lithology.csv
T96R-78	78.07	80.17	2.1	MDST	Tenas_Lithology.csv
T96R-78	80.17	80.42	0.25	COAL	Tenas_Lithology.csv
T96R-78	80.42	83.22	2.8	MDST	Tenas_Lithology.csv
T96R-78	83.22	83.29	0.07	COAL	Tenas_Lithology.csv
T96R-78	83.29	84.77	1.48	MDST	Tenas_Lithology.csv
T96R-78	84.77	84.93	0.16	COAL	Tenas_Lithology.csv
T96R-78	84.93	87.8	2.87	SLTS	Tenas_Lithology.csv
T96R-78	87.8	96.6	8.8	SST	Tenas_Lithology.csv
T96R-78	96.6	103.1	6.5	VOLC	Tenas_Lithology.csv
T96R-79	0	15	15	Overburden	Tenas_Lithology.csv
T96R-79	15	29.52	14.52	SST	Tenas_Lithology.csv
T96R-79	29.52	29.83	0.31	COAL	Tenas_Lithology.csv
T96R-79	29.83	32.79	2.96	SLTS	Tenas_Lithology.csv
T96R-79	32.79	33	0.21	COAL	Tenas_Lithology.csv
T96R-79	33	43.84	10.84	SLTS	Tenas_Lithology.csv
T96R-79	43.84	44.71	0.87	COAL	Tenas_Lithology.csv
T96R-79	44.71	47	2.29	SLTS	Tenas_Lithology.csv
T96R-79	47	73.5	26.5	SST	Tenas_Lithology.csv
T96R-82	0	10	10	Overburden	Tenas_Lithology.csv
T96R-82	10	23	13	SLTS	Tenas_Lithology.csv
T96R-82	23	34	11	SST	Tenas_Lithology.csv
T96R-82	34	37.04	3.04	SLTS	Tenas_Lithology.csv
T96R-82	37.04	37.36	0.32	COAL	Tenas_Lithology.csv
T96R-82	37.36	43.23	5.87	SLTS	Tenas_Lithology.csv
T96R-82	43.23	43.6	0.37	COAL	Tenas_Lithology.csv
T96R-82	43.6	49.21	5.61	SLTS	Tenas_Lithology.csv
T96R-82	49.21	50.94	1.73	COAL	Tenas_Lithology.csv
T96R-82	50.94	61.7	10.76	SLTS	Tenas_Lithology.csv
T96R-82	61.7	62	0.3	COAL	Tenas_Lithology.csv
T96R-82	62	68.47	6.47	SLTS	Tenas_Lithology.csv
T96R-82	68.47	71.03	2.56	COAL	Tenas_Lithology.csv
T96R-82	71.03	72.37	1.34	SLTS	Tenas_Lithology.csv
T96R-82	72.37	76.96	4.59	COAL	Tenas_Lithology.csv
T96R-82	76.96	82.21	5.25	MDST	Tenas_Lithology.csv
T96R-82	82.21	82.31	0.1	COAL	Tenas_Lithology.csv
T96R-82	82.31	82.74	0.43	MDST	Tenas_Lithology.csv
T96R-82	82.74	84.02	1.28	COAL	Tenas_Lithology.csv
T96R-82	84.02	85.83	1.81	MDST	Tenas_Lithology.csv
T96R-82	85.83	86.06	0.23	COAL	Tenas_Lithology.csv
T96R-82	86.06	93.12	7.06	SLTS	Tenas_Lithology.csv
T96R-82	93.12	93.6	0.48	COAL	Tenas_Lithology.csv
T96R-82	93.6	95.26	1.66	SLTS	Tenas_Lithology.csv
T96R-82	95.26	95.7	0.44	COAL	Tenas_Lithology.csv
T96R-82	95.7	102.49	6.79	SLTS	Tenas_Lithology.csv
T96R-82	102.49	102.8	0.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-82	102.8	104.2	1.4	SLTS	Tenas_Lithology.csv
T96R-83	0	12.92	12.92	Overburden	Tenas_Lithology.csv
T96R-83	12.92	25	12.08	n/a	Tenas_Lithology.csv
T96R-84	0	26.5	26.5	Overburden	Tenas_Lithology.csv
T96R-84	26.5	38.43	11.93	SST	Tenas_Lithology.csv
T96R-84	38.43	38.75	0.32	COAL	Tenas_Lithology.csv
T96R-84	38.75	39.3	0.55	MDST	Tenas_Lithology.csv
T96R-84	39.3	39.69	0.39	COAL	Tenas_Lithology.csv
T96R-84	39.69	40.54	0.85	MDST	Tenas_Lithology.csv
T96R-84	40.54	41.26	0.72	COAL	Tenas_Lithology.csv
T96R-84	41.26	49	7.74	SLTS	Tenas_Lithology.csv
T96R-84	49	52.2	3.2	VOLC	Tenas_Lithology.csv
T96R-86	0	17	17	Overburden	Tenas_Lithology.csv
T96R-86	17	22.53	5.53	MDST	Tenas_Lithology.csv
T96R-86	22.53	23.3	0.77	COAL	Tenas_Lithology.csv
T96R-86	23.3	26.78	3.48	SLTS	Tenas_Lithology.csv
T96R-86	26.78	28.77	1.99	COAL	Tenas_Lithology.csv
T96R-86	28.77	31.62	2.85	SLTS	Tenas_Lithology.csv
T96R-86	31.62	32.27	0.65	COAL	Tenas_Lithology.csv
T96R-86	32.27	32.43	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	32.43	35.66	3.23	COAL	Tenas_Lithology.csv
T96R-86	35.66	35.95	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	35.95	36.24	0.29	COAL	Tenas_Lithology.csv
T96R-86	36.24	36.45	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	36.45	36.74	0.29	COAL	Tenas_Lithology.csv
T96R-86	36.74	37.19	0.45	MDST	Tenas_Lithology.csv
T96R-86	37.19	37.75	0.56	COAL	Tenas_Lithology.csv
T96R-86	37.75	40.8	3.05	MDST	Tenas_Lithology.csv
T96R-86	40.8	43	2.2	SST	Tenas_Lithology.csv
T96R-86	43	46.23	3.23	MDST	Tenas_Lithology.csv
T96R-86	46.23	46.42	0.19	COAL	Tenas_Lithology.csv
T96R-86	46.42	46.59	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-86	46.59	46.78	0.19	COAL	Tenas_Lithology.csv
T96R-86	46.78	48.02	1.24	MDST	Tenas_Lithology.csv
T96R-86	48.02	48.54	0.52	COAL	Tenas_Lithology.csv
T96R-86	48.54	51.54	3	MDST	Tenas_Lithology.csv
T96R-86	51.54	51.76	0.22	COAL	Tenas_Lithology.csv
T96R-86	51.76	53.19	1.43	SLTS	Tenas_Lithology.csv
T96R-86	53.19	53.37	0.18	COAL	Tenas_Lithology.csv
T96R-86	53.37	55.5	2.13	MDST	Tenas_Lithology.csv
T96R-86	55.5	60.9	5.4	SST	Tenas_Lithology.csv
T96R-87	0	18	18	Overburden	Tenas_Lithology.csv
T96R-87	18	26.47	8.47	MDST	Tenas_Lithology.csv
T96R-87	26.47	27.1	0.63	COAL	Tenas_Lithology.csv
T96R-87	27.1	27.92	0.82	SLTS	Tenas_Lithology.csv
T96R-87	27.92	31.74	3.82	COAL	Tenas_Lithology.csv
T96R-87	31.74	37.1	5.36	MDST	Tenas_Lithology.csv
T96R-87	37.1	37.4	0.3	COAL	Tenas_Lithology.csv
T96R-87	37.4	38.18	0.78	MDST	Tenas_Lithology.csv
T96R-87	38.18	38.35	0.17	COAL	Tenas_Lithology.csv
T96R-87	38.35	47.3	8.95	SLTS	Tenas_Lithology.csv
T96R-87	47.3	71.8	24.5	SST	Tenas_Lithology.csv
T96R-91	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T96R-91	1.8	9.1	7.3	SLTS	Tenas_Lithology.csv
T96R-91	9.1	28.6	19.5	SST	Tenas_Lithology.csv
T96R-91	28.6	35.85	7.25	SLTS	Tenas_Lithology.csv
T96R-91	35.85	36.02	0.17	COAL	Tenas_Lithology.csv
T96R-91	36.02	36.99	0.97	MDST	Tenas_Lithology.csv
T96R-91	36.99	37.6	0.61	COAL	Tenas_Lithology.csv
T96R-91	37.6	37.83	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-91	37.83	38.01	0.18	COAL	Tenas_Lithology.csv
T96R-91	38.01	44.2	6.19	SST	Tenas_Lithology.csv
T96R-91	44.2	44.5	0.3	MDST	Tenas_Lithology.csv
T96R-91	44.5	46.3	1.8	SST	Tenas_Lithology.csv
T96R-91	46.3	46.41	0.11	COAL	Tenas_Lithology.csv
T96R-91	46.41	47.93	1.52	MDST	Tenas_Lithology.csv
T96R-91	47.93	48.04	0.11	COAL	Tenas_Lithology.csv
T96R-91	48.04	48.16	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-91	48.16	48.26	0.1	COAL	Tenas_Lithology.csv
T96R-91	48.26	49.48	1.22	SLTS	Tenas_Lithology.csv
T96R-91	49.48	49.81	0.33	COAL	Tenas_Lithology.csv
T96R-91	49.81	53.88	4.07	SST	Tenas_Lithology.csv
T96R-91	53.88	54.03	0.15	COAL	Tenas_Lithology.csv
T96R-91	54.03	56.23	2.2	SLTS	Tenas_Lithology.csv
T96R-91	56.23	56.4	0.17	COAL	Tenas_Lithology.csv
T96R-91	56.4	59.4	3	SST	Tenas_Lithology.csv
T96R-91	59.4	65.5	6.1	MDST	Tenas_Lithology.csv
T96R-91	65.5	76.2	10.7	SST	Tenas_Lithology.csv
T96R-92	0	23.8	23.8	Overburden	Tenas_Lithology.csv
T96R-92	23.8	24.74	0.94	MDST	Tenas_Lithology.csv
T96R-92	24.74	30.3	5.56	COAL	Tenas_Lithology.csv
T96R-92	30.3	34.93	4.63	MDST	Tenas_Lithology.csv
T96R-92	34.93	35.15	0.22	COAL	Tenas_Lithology.csv
T96R-92	35.15	35.31	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-92	35.31	36.9	1.59	COAL	Tenas_Lithology.csv
T96R-92	36.9	38.5	1.6	MDST	Tenas_Lithology.csv
T96R-92	38.5	47.49	8.99	SLTS	Tenas_Lithology.csv
T96R-92	47.49	48.2	0.71	COAL	Tenas_Lithology.csv
T96R-92	48.2	48.75	0.55	SLTS	Tenas_Lithology.csv
T96R-92	48.75	49.44	0.69	COAL	Tenas_Lithology.csv
T96R-92	49.44	51.79	2.35	SLTS	Tenas_Lithology.csv
T96R-92	51.79	52.1	0.31	COAL	Tenas_Lithology.csv
T96R-92	52.1	54.06	1.96	SLTS	Tenas_Lithology.csv
T96R-92	54.06	54.34	0.28	COAL	Tenas_Lithology.csv
T96R-92	54.34	56.76	2.42	SLTS	Tenas_Lithology.csv
T96R-92	56.76	56.85	0.09	COAL	Tenas_Lithology.csv
T96R-92	56.85	61.2	4.35	SLTS	Tenas_Lithology.csv
T96R-92	61.2	79.7	18.5	SST	Tenas_Lithology.csv
T96R-99	0	32.92	32.92	Overburden	Tenas_Lithology.csv
T96R-99	32.92	36.3	3.38	COAL	Tenas_Lithology.csv
T96R-99	36.3	39.66	3.36	MDST	Tenas_Lithology.csv
T96R-99	39.66	39.92	0.26	COAL	Tenas_Lithology.csv
T96R-99	39.92	40.04	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T96R-99	40.04	40.42	0.38	COAL	Tenas_Lithology.csv
T96R-99	40.42	40.6	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T96R-99	40.6	41.23	0.63	COAL	Tenas_Lithology.csv
T96R-99	41.23	42.16	0.93	MDST	Tenas_Lithology.csv
T96R-99	42.16	42.44	0.28	COAL	Tenas_Lithology.csv
T96R-99	42.44	48.02	5.58	MDST	Tenas_Lithology.csv
T96R-99	48.02	48.2	0.18	COAL	Tenas_Lithology.csv
T96R-99	48.2	50.08	1.88	SLTS	Tenas_Lithology.csv
T96R-99	50.08	50.45	0.37	COAL	Tenas_Lithology.csv
T96R-99	50.45	54	3.55	SLTS	Tenas_Lithology.csv
T96R-99	54	55.5	1.5	CGL	Tenas_Lithology.csv
T96R-99	55.5	55.52	0.02	SLTS	Tenas_Lithology.csv
T96R-99	55.52	55.67	0.15	COAL	Tenas_Lithology.csv
T96R-99	55.67	56.9	1.23	SLTS	Tenas_Lithology.csv
T96R-99	56.9	57.1	0.2	COAL	Tenas_Lithology.csv
T96R-99	57.1	79.6	22.5	SST	Tenas_Lithology.csv
T97R-100C	0	3	3	Overburden	Tenas_Lithology.csv
T97R-100C	3	23.42	20.42	SLTS	Tenas_Lithology.csv
T97R-100C	23.42	30.85	7.43	MDST	Tenas_Lithology.csv
T97R-100C	30.85	31.41	0.56	COAL	Tenas_Lithology.csv
T97R-100C	31.41	31.59	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-100C	31.59	35.24	3.65	COAL	Tenas_Lithology.csv
T97R-100C	35.24	35.71	0.47	MDST	Tenas_Lithology.csv
T97R-100C	35.71	36.73	1.02	COAL	Tenas_Lithology.csv
T97R-100C	36.73	38.32	1.59	MDST	Tenas_Lithology.csv
T97R-100C	38.32	39.1	0.78	SLTS	Tenas_Lithology.csv
T97R-100C	39.1	42.68	3.58	SST	Tenas_Lithology.csv
T97R-100C	42.68	46	3.32	MDST	Tenas_Lithology.csv
T97R-101	0	10	10	Overburden	Tenas_Lithology.csv
T97R-101	10	12.9	2.9	SLTS	Tenas_Lithology.csv
T97R-101	12.9	13.5	0.6	COAL	Tenas_Lithology.csv
T97R-101	13.5	22.7	9.2	SLTS	Tenas_Lithology.csv
T97R-101	22.7	28.56	5.86	SST	Tenas_Lithology.csv
T97R-101	28.56	29.63	1.07	COAL	Tenas_Lithology.csv
T97R-101	29.63	39.84	10.21	SLTS	Tenas_Lithology.csv
T97R-101	39.84	40.22	0.38	COAL	Tenas_Lithology.csv
T97R-101	40.22	40.5	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	40.5	41.06	0.56	COAL	Tenas_Lithology.csv
T97R-101	41.06	44.61	3.55	SLTS	Tenas_Lithology.csv
T97R-101	44.61	44.75	0.14	COAL	Tenas_Lithology.csv
T97R-101	44.75	46.05	1.3	MDST	Tenas_Lithology.csv
T97R-101	46.05	46.2	0.15	COAL	Tenas_Lithology.csv
T97R-101	46.2	46.45	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	46.45	46.97	0.52	COAL	Tenas_Lithology.csv
T97R-101	46.97	48.72	1.75	MDST	Tenas_Lithology.csv
T97R-101	48.72	48.98	0.26	COAL	Tenas_Lithology.csv
T97R-101	48.98	49.06	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	49.06	49.35	0.29	COAL	Tenas_Lithology.csv
T97R-101	49.35	50.24	0.89	MDST	Tenas_Lithology.csv
T97R-101	50.24	50.35	0.11	COAL	Tenas_Lithology.csv
T97R-101	50.35	52.23	1.88	SLTS	Tenas_Lithology.csv
T97R-101	52.23	52.38	0.15	COAL	Tenas_Lithology.csv
T97R-101	52.38	52.44	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-101	52.44	52.71	0.27	COAL	Tenas_Lithology.csv
T97R-101	52.71	54.13	1.42	SLTS	Tenas_Lithology.csv
T97R-101	54.13	54.41	0.28	COAL	Tenas_Lithology.csv
T97R-101	54.41	65.2	10.79	SLTS	Tenas_Lithology.csv
T97R-101	65.2	74.4	9.2	SST	Tenas_Lithology.csv
T97R-102	0	3	3	Overburden	Tenas_Lithology.csv
T97R-102	3	27.3	24.3	SLTS	Tenas_Lithology.csv
T97R-102	27.3	37.7	10.4	SST	Tenas_Lithology.csv
T97R-102	37.7	41.49	3.79	SLTS	Tenas_Lithology.csv
T97R-102	41.49	42.28	0.79	COAL	Tenas_Lithology.csv
T97R-102	42.28	44.52	2.24	SLTS	Tenas_Lithology.csv
T97R-102	44.52	44.81	0.29	COAL	Tenas_Lithology.csv
T97R-102	44.81	45.92	1.11	SLTS	Tenas_Lithology.csv
T97R-102	45.92	46.81	0.89	COAL	Tenas_Lithology.csv
T97R-102	46.81	48.04	1.23	MDST	Tenas_Lithology.csv
T97R-102	48.04	51.45	3.41	COAL	Tenas_Lithology.csv
T97R-102	51.45	51.88	0.43	MDST	Tenas_Lithology.csv
T97R-102	51.88	52.48	0.6	COAL	Tenas_Lithology.csv
T97R-102	52.48	52.71	0.23	MDST	Tenas_Lithology.csv
T97R-102	52.71	53.1	0.39	COAL	Tenas_Lithology.csv
T97R-102	53.1	61	7.9	SLTS	Tenas_Lithology.csv
T97R-103	0	7.5	7.5	Overburden	Tenas_Lithology.csv
T97R-103	7.5	50.8	43.3	SLTS	Tenas_Lithology.csv
T97R-103	50.8	63.6	12.8	MDST	Tenas_Lithology.csv
T97R-103	63.6	70.5	6.9	SLTS	Tenas_Lithology.csv
T97R-103	70.5	81.6	11.1	MDST	Tenas_Lithology.csv
T97R-103	81.6	110.69	29.09	SLTS	Tenas_Lithology.csv
T97R-103	110.69	113.83	3.14	COAL	Tenas_Lithology.csv
T97R-103	113.83	114.36	0.53	MDST	Tenas_Lithology.csv
T97R-103	114.36	115.67	1.31	COAL	Tenas_Lithology.csv
T97R-103	115.67	115.72	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-103	115.72	116.07	0.35	COAL	Tenas_Lithology.csv
T97R-103	116.07	121.88	5.81	SLTS	Tenas_Lithology.csv
T97R-103	121.88	122.79	0.91	COAL	Tenas_Lithology.csv
T97R-103	122.79	123.74	0.95	MDST	Tenas_Lithology.csv
T97R-103	123.74	124.81	1.07	COAL	Tenas_Lithology.csv
T97R-103	124.81	126.04	1.23	MDST	Tenas_Lithology.csv
T97R-103	126.04	128.66	2.62	SLTS	Tenas_Lithology.csv
T97R-103	128.66	129.43	0.77	COAL	Tenas_Lithology.csv
T97R-103	129.43	129.61	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-103	129.61	129.72	0.11	COAL	Tenas_Lithology.csv
T97R-103	129.72	131.14	1.42	SLTS	Tenas_Lithology.csv
T97R-103	131.14	131.45	0.31	COAL	Tenas_Lithology.csv
T97R-103	131.45	135	3.55	SLTS	Tenas_Lithology.csv
T97R-104	0	5	5	Overburden	Tenas_Lithology.csv
T97R-104	5	9.88	4.88	SLTS	Tenas_Lithology.csv
T97R-104	9.88	10.07	0.19	COAL	Tenas_Lithology.csv
T97R-104	10.07	12.68	2.61	MDST	Tenas_Lithology.csv
T97R-104	12.68	13.3	0.62	COAL	Tenas_Lithology.csv
T97R-104	13.3	18.42	5.12	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-104	18.42	18.82	0.4	COAL	Tenas_Lithology.csv
T97R-104	18.82	18.85	0.03	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-104	18.85	19.48	0.63	COAL	Tenas_Lithology.csv
T97R-104	19.48	24.1	4.62	SLTS	Tenas_Lithology.csv
T97R-104	24.1	24.31	0.21	COAL	Tenas_Lithology.csv
T97R-104	24.31	27.73	3.42	MDST	Tenas_Lithology.csv
T97R-104	27.73	29.8	2.07	COAL	Tenas_Lithology.csv
T97R-104	29.8	30.5	0.7	MDST	Tenas_Lithology.csv
T97R-104	30.5	31.17	0.67	COAL	Tenas_Lithology.csv
T97R-104	31.17	36.05	4.88	SLTS	Tenas_Lithology.csv
T97R-104	36.05	36.33	0.28	COAL	Tenas_Lithology.csv
T97R-104	36.33	37.04	0.71	MDST	Tenas_Lithology.csv
T97R-104	37.04	37.88	0.84	COAL	Tenas_Lithology.csv
T97R-104	37.88	41.8	3.92	SLTS	Tenas_Lithology.csv
T97R-105	0	2	2	Overburden	Tenas_Lithology.csv
T97R-105	2	4.7	2.7	SST	Tenas_Lithology.csv
T97R-105	4.7	5	0.3	COAL	Tenas_Lithology.csv
T97R-105	5	6.7	1.7	SLTS	Tenas_Lithology.csv
T97R-105	6.7	8.02	1.32	MDST	Tenas_Lithology.csv
T97R-105	8.02	9.82	1.8	COAL	Tenas_Lithology.csv
T97R-105	9.82	12.88	3.06	SLTS	Tenas_Lithology.csv
T97R-105	12.88	14.97	2.09	COAL	Tenas_Lithology.csv
T97R-105	14.97	15.05	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-105	15.05	16.8	1.75	COAL	Tenas_Lithology.csv
T97R-105	16.8	20.4	3.6	SST	Tenas_Lithology.csv
T97R-105	20.4	24.5	4.1	SLTS	Tenas_Lithology.csv
T97R-105	24.5	25	0.5	COAL	Tenas_Lithology.csv
T97R-105	25	26.15	1.15	SLTS	Tenas_Lithology.csv
T97R-105	26.15	26.6	0.45	COAL	Tenas_Lithology.csv
T97R-105	26.6	31	4.4	SLTS	Tenas_Lithology.csv
T97R-106	0	3.5	3.5	Overburden	Tenas_Lithology.csv
T97R-106	3.5	14.1	10.6	MDST	Tenas_Lithology.csv
T97R-106	14.1	61.4	47.3	SLTS	Tenas_Lithology.csv
T97R-106	61.4	68.4	7	MDST	Tenas_Lithology.csv
T97R-106	68.4	97.4	29	SLTS	Tenas_Lithology.csv
T97R-106	97.4	100.3	2.9	MDST	Tenas_Lithology.csv
T97R-106	100.3	102.8	2.5	SLTS	Tenas_Lithology.csv
T97R-106	102.8	110	7.2	MDST	Tenas_Lithology.csv
T97R-106	110	114.25	4.25	SLTS	Tenas_Lithology.csv
T97R-106	114.25	121.01	6.76	MDST	Tenas_Lithology.csv
T97R-106	121.01	121.25	0.24	COAL	Tenas_Lithology.csv
T97R-106	121.25	122.05	0.8	MDST	Tenas_Lithology.csv
T97R-106	122.05	122.74	0.69	COAL	Tenas_Lithology.csv
T97R-106	122.74	123.59	0.85	MDST	Tenas_Lithology.csv
T97R-106	123.59	123.79	0.2	COAL	Tenas_Lithology.csv
T97R-106	123.79	125.24	1.45	MDST	Tenas_Lithology.csv
T97R-106	125.24	125.44	0.2	COAL	Tenas_Lithology.csv
T97R-106	125.44	127.05	1.61	MDST	Tenas_Lithology.csv
T97R-106	127.05	127.77	0.72	COAL	Tenas_Lithology.csv
T97R-106	127.77	129.11	1.34	MDST	Tenas_Lithology.csv
T97R-106	129.11	129.46	0.35	COAL	Tenas_Lithology.csv
T97R-106	129.46	138.25	8.79	SLTS	Tenas_Lithology.csv
T97R-106	138.25	152.2	13.95	SST	Tenas_Lithology.csv
T97R-107	0	15	15	Overburden	Tenas_Lithology.csv
T97R-107	15	22.3	7.3	SLTS	Tenas_Lithology.csv
T97R-107	22.3	22.8	0.5	SST	Tenas_Lithology.csv
T97R-107	22.8	27.3	4.5	MDST	Tenas_Lithology.csv
T97R-107	27.3	34	6.7	SLTS	Tenas_Lithology.csv
T97R-107	34	35.2	1.2	SST	Tenas_Lithology.csv
T97R-107	35.2	40.9	5.7	SLTS	Tenas_Lithology.csv
T97R-107	40.9	41.6	0.7	SST	Tenas_Lithology.csv
T97R-107	41.6	49.1	7.5	SLTS	Tenas_Lithology.csv
T97R-107	49.1	49.6	0.5	SST	Tenas_Lithology.csv
T97R-107	49.6	61.3	11.7	MDST	Tenas_Lithology.csv
T97R-107	61.3	74.7	13.4	SST	Tenas_Lithology.csv
T97R-107	74.7	89.2	14.5	SLTS	Tenas_Lithology.csv
T97R-107	89.2	90.1	0.9	COAL	Tenas_Lithology.csv
T97R-107	90.1	98.68	8.58	SLTS	Tenas_Lithology.csv
T97R-107	98.68	99.09	0.41	COAL	Tenas_Lithology.csv
T97R-107	99.09	102.13	3.04	SLTS	Tenas_Lithology.csv
T97R-107	102.13	103.85	1.72	COAL	Tenas_Lithology.csv
T97R-107	103.85	103.9	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	103.9	105.1	1.2	COAL	Tenas_Lithology.csv
T97R-107	105.1	106.07	0.97	MDST	Tenas_Lithology.csv
T97R-107	106.07	109.16	3.09	COAL	Tenas_Lithology.csv
T97R-107	109.16	112.4	3.24	MDST	Tenas_Lithology.csv
T97R-107	112.4	112.8	0.4	COAL	Tenas_Lithology.csv
T97R-107	112.8	113.1	0.3	MDST	Tenas_Lithology.csv
T97R-107	113.1	113.87	0.77	COAL	Tenas_Lithology.csv
T97R-107	113.87	117.34	3.47	SLTS	Tenas_Lithology.csv
T97R-107	117.34	117.56	0.22	COAL	Tenas_Lithology.csv
T97R-107	117.56	117.72	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	117.72	118.23	0.51	COAL	Tenas_Lithology.csv
T97R-107	118.23	118.48	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-107	118.48	118.67	0.19	COAL	Tenas_Lithology.csv
T97R-107	118.67	119.42	0.75	MDST	Tenas_Lithology.csv
T97R-107	119.42	120.32	0.9	COAL	Tenas_Lithology.csv
T97R-107	120.32	124.77	4.45	SLTS	Tenas_Lithology.csv
T97R-107	124.77	124.93	0.16	COAL	Tenas_Lithology.csv
T97R-107	124.93	128	3.07	SLTS	Tenas_Lithology.csv
T97R-108C	0	28.2	28.2	Overburden	Tenas_Lithology.csv
T97R-108C	28.2	45.53	17.33	SLTS	Tenas_Lithology.csv
T97R-108C	45.53	46.6	1.07	MDST	Tenas_Lithology.csv
T97R-108C	46.6	47.98	1.38	COAL	Tenas_Lithology.csv
T97R-108C	47.98	51.38	3.4	MDST	Tenas_Lithology.csv
T97R-108C	51.38	56.61	5.23	SLTS	Tenas_Lithology.csv
T97R-108C	56.61	56.91	0.3	COAL	Tenas_Lithology.csv
T97R-108C	56.91	62.05	5.14	SLTS	Tenas_Lithology.csv
T97R-108C	62.05	62.46	0.41	COAL	Tenas_Lithology.csv
T97R-108C	62.46	62.49	0.03	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	62.49	64.35	1.86	COAL	Tenas_Lithology.csv
T97R-108C	64.35	64.41	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	64.41	64.57	0.16	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-108C	64.57	65.72	1.15	MDST	Tenas_Lithology.csv
T97R-108C	65.72	67.86	2.14	COAL	Tenas_Lithology.csv
T97R-108C	67.86	67.9	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	67.9	70.2	2.3	COAL	Tenas_Lithology.csv
T97R-108C	70.2	70.7	0.5	MDST	Tenas_Lithology.csv
T97R-108C	70.7	73.5	2.8	SLTS	Tenas_Lithology.csv
T97R-108C	73.5	73.9	0.4	COAL	Tenas_Lithology.csv
T97R-108C	73.9	74.26	0.36	MDST	Tenas_Lithology.csv
T97R-108C	74.26	74.48	0.22	SLTS	Tenas_Lithology.csv
T97R-108C	74.48	75.87	1.39	MDST	Tenas_Lithology.csv
T97R-108C	75.87	76.4	0.53	COAL	Tenas_Lithology.csv
T97R-108C	76.4	76.65	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-108C	76.65	77.1	0.45	COAL	Tenas_Lithology.csv
T97R-108C	77.1	79.1	2	MDST	Tenas_Lithology.csv
T97R-108C	79.1	80.9	1.8	SLTS	Tenas_Lithology.csv
T97R-109	0	8.5	8.5	Overburden	Tenas_Lithology.csv
T97R-109	8.5	16.3	7.8	SLTS	Tenas_Lithology.csv
T97R-109	16.3	27.6	11.3	MDST	Tenas_Lithology.csv
T97R-109	27.6	32.8	5.2	SLTS	Tenas_Lithology.csv
T97R-109	32.8	39.2	6.4	MDST	Tenas_Lithology.csv
T97R-109	39.2	39.8	0.6	SST	Tenas_Lithology.csv
T97R-109	39.8	44.8	5	MDST	Tenas_Lithology.csv
T97R-109	44.8	47.3	2.5	SLTS	Tenas_Lithology.csv
T97R-109	47.3	47.9	0.6	SST	Tenas_Lithology.csv
T97R-109	47.9	62.4	14.5	SLTS	Tenas_Lithology.csv
T97R-109	62.4	63.3	0.9	SST	Tenas_Lithology.csv
T97R-109	63.3	74.2	10.9	SLTS	Tenas_Lithology.csv
T97R-109	74.2	74.6	0.4	SST	Tenas_Lithology.csv
T97R-109	74.6	80.4	5.8	SLTS	Tenas_Lithology.csv
T97R-109	80.4	90.6	10.2	SST	Tenas_Lithology.csv
T97R-109	90.6	92.06	1.46	SLTS	Tenas_Lithology.csv
T97R-109	92.06	92.39	0.33	COAL	Tenas_Lithology.csv
T97R-109	92.39	98.27	5.88	SLTS	Tenas_Lithology.csv
T97R-109	98.27	98.61	0.34	COAL	Tenas_Lithology.csv
T97R-109	98.61	102.19	3.58	SLTS	Tenas_Lithology.csv
T97R-109	102.19	102.42	0.23	COAL	Tenas_Lithology.csv
T97R-109	102.42	104.87	2.45	SLTS	Tenas_Lithology.csv
T97R-109	104.87	106.64	1.77	COAL	Tenas_Lithology.csv
T97R-109	106.64	115.61	8.97	SST	Tenas_Lithology.csv
T97R-109	115.61	115.95	0.34	COAL	Tenas_Lithology.csv
T97R-109	115.95	121.81	5.86	SLTS	Tenas_Lithology.csv
T97R-109	121.81	122.21	0.4	COAL	Tenas_Lithology.csv
T97R-109	122.21	122.33	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	122.33	125.52	3.19	COAL	Tenas_Lithology.csv
T97R-109	125.52	126	0.48	MDST	Tenas_Lithology.csv
T97R-109	126	126.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	126.25	126.67	0.42	MDST	Tenas_Lithology.csv
T97R-109	126.67	129.42	2.75	COAL	Tenas_Lithology.csv
T97R-109	129.42	134.3	4.88	MDST	Tenas_Lithology.csv
T97R-109	134.3	134.67	0.37	COAL	Tenas_Lithology.csv
T97R-109	134.67	134.92	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-109	134.92	136.27	1.35	COAL	Tenas_Lithology.csv
T97R-109	136.27	142.5	6.23	SLTS	Tenas_Lithology.csv
T97R-110	0	8	8	Overburden	Tenas_Lithology.csv
T97R-110	8	27.63	19.63	SLTS	Tenas_Lithology.csv
T97R-110	27.63	27.93	0.3	COAL	Tenas_Lithology.csv
T97R-110	27.93	28.6	0.67	SLTS	Tenas_Lithology.csv
T97R-110	28.6	29.07	0.47	COAL	Tenas_Lithology.csv
T97R-110	29.07	29.14	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	29.14	29.29	0.15	COAL	Tenas_Lithology.csv
T97R-110	29.29	37.35	8.06	SLTS	Tenas_Lithology.csv
T97R-110	37.35	38.61	1.26	COAL	Tenas_Lithology.csv
T97R-110	38.61	51.06	12.45	SLTS	Tenas_Lithology.csv
T97R-110	51.06	51.83	0.77	COAL	Tenas_Lithology.csv
T97R-110	51.83	56.15	4.32	SLTS	Tenas_Lithology.csv
T97R-110	56.15	64.74	8.59	COAL	Tenas_Lithology.csv
T97R-110	64.74	68.31	3.57	MDST	Tenas_Lithology.csv
T97R-110	68.31	68.45	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	68.45	69.09	0.64	MDST	Tenas_Lithology.csv
T97R-110	69.09	69.65	0.56	COAL	Tenas_Lithology.csv
T97R-110	69.65	70.55	0.9	SLTS	Tenas_Lithology.csv
T97R-110	70.55	70.68	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-110	70.68	70.85	0.17	MDST	Tenas_Lithology.csv
T97R-110	70.85	72.89	2.04	COAL	Tenas_Lithology.csv
T97R-110	72.89	74.59	1.7	SLTS	Tenas_Lithology.csv
T97R-110	74.59	75.84	1.25	COAL	Tenas_Lithology.csv
T97R-110	75.84	78.6	2.76	SLTS	Tenas_Lithology.csv
T97R-111	0	8	8	Overburden	Tenas_Lithology.csv
T97R-111	8	25.1	17.1	MDST	Tenas_Lithology.csv
T97R-111	25.1	36.6	11.5	SLTS	Tenas_Lithology.csv
T97R-111	36.6	51.3	14.7	MDST	Tenas_Lithology.csv
T97R-111	51.3	61.1	9.8	SLTS	Tenas_Lithology.csv
T97R-111	61.1	61.7	0.6	MDST	Tenas_Lithology.csv
T97R-111	61.7	76.15	14.45	SLTS	Tenas_Lithology.csv
T97R-111	76.15	77.33	1.18	COAL	Tenas_Lithology.csv
T97R-111	77.33	87.71	10.38	SLTS	Tenas_Lithology.csv
T97R-111	87.71	88.15	0.44	COAL	Tenas_Lithology.csv
T97R-111	88.15	92.69	4.54	SLTS	Tenas_Lithology.csv
T97R-111	92.69	94.55	1.86	COAL	Tenas_Lithology.csv
T97R-111	94.55	94.6	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	94.6	98.58	3.98	COAL	Tenas_Lithology.csv
T97R-111	98.58	101.48	2.9	MDST	Tenas_Lithology.csv
T97R-111	101.48	101.83	0.35	COAL	Tenas_Lithology.csv
T97R-111	101.83	101.98	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	101.98	102.28	0.3	COAL	Tenas_Lithology.csv
T97R-111	102.28	104.18	1.9	SLTS	Tenas_Lithology.csv
T97R-111	104.18	104.82	0.64	COAL	Tenas_Lithology.csv
T97R-111	104.82	106.77	1.95	SLTS	Tenas_Lithology.csv
T97R-111	106.77	107.17	0.4	COAL	Tenas_Lithology.csv
T97R-111	107.17	108.6	1.43	SLTS	Tenas_Lithology.csv
T97R-111	108.6	109.8	1.2	MDST	Tenas_Lithology.csv
T97R-111	109.8	113.25	3.45	SLTS	Tenas_Lithology.csv
T97R-111	113.25	113.43	0.18	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-111	113.43	113.47	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	113.47	113.83	0.36	COAL	Tenas_Lithology.csv
T97R-111	113.83	115.27	1.44	SLTS	Tenas_Lithology.csv
T97R-111	115.27	116.19	0.92	COAL	Tenas_Lithology.csv
T97R-111	116.19	117.08	0.89	SLTS	Tenas_Lithology.csv
T97R-111	117.08	117.23	0.15	COAL	Tenas_Lithology.csv
T97R-111	117.23	118.79	1.56	SLTS	Tenas_Lithology.csv
T97R-111	118.79	119	0.21	COAL	Tenas_Lithology.csv
T97R-111	119	119.13	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-111	119.13	119.47	0.34	COAL	Tenas_Lithology.csv
T97R-111	119.47	121.6	2.13	SLTS	Tenas_Lithology.csv
T97R-112	0	5	5	Overburden	Tenas_Lithology.csv
T97R-112	5	13.4	8.4	SLTS	Tenas_Lithology.csv
T97R-112	13.4	29.8	16.4	MDST	Tenas_Lithology.csv
T97R-112	29.8	30.9	1.1	SST	Tenas_Lithology.csv
T97R-112	30.9	54.6	23.7	MDST	Tenas_Lithology.csv
T97R-112	54.6	60.8	6.2	SLTS	Tenas_Lithology.csv
T97R-112	60.8	73.8	13	MDST	Tenas_Lithology.csv
T97R-112	73.8	74.8	1	SST	Tenas_Lithology.csv
T97R-112	74.8	94.2	19.4	MDST	Tenas_Lithology.csv
T97R-112	94.2	107.1	12.9	SLTS	Tenas_Lithology.csv
T97R-112	107.1	108	0.9	SST	Tenas_Lithology.csv
T97R-112	108	131.75	23.75	MDST	Tenas_Lithology.csv
T97R-112	131.75	144.76	13.01	SLTS	Tenas_Lithology.csv
T97R-112	144.76	145.06	0.3	MDST	Tenas_Lithology.csv
T97R-112	145.06	145.56	0.5	COAL	Tenas_Lithology.csv
T97R-112	145.56	149.95	4.39	MDST	Tenas_Lithology.csv
T97R-112	149.95	150.24	0.29	COAL	Tenas_Lithology.csv
T97R-112	150.24	153.19	2.95	SLTS	Tenas_Lithology.csv
T97R-112	153.19	153.45	0.26	COAL	Tenas_Lithology.csv
T97R-112	153.45	156.1	2.65	MDST	Tenas_Lithology.csv
T97R-112	156.1	158.05	1.95	COAL	Tenas_Lithology.csv
T97R-112	158.05	162.77	4.72	SLTS	Tenas_Lithology.csv
T97R-112	162.77	163.25	0.48	COAL	Tenas_Lithology.csv
T97R-112	163.25	165.78	2.53	MDST	Tenas_Lithology.csv
T97R-112	165.78	165.98	0.2	COAL	Tenas_Lithology.csv
T97R-112	165.98	167.91	1.93	SLTS	Tenas_Lithology.csv
T97R-112	167.91	169.98	2.07	MDST	Tenas_Lithology.csv
T97R-112	169.98	170.34	0.36	COAL	Tenas_Lithology.csv
T97R-112	170.34	171.11	0.77	MDST	Tenas_Lithology.csv
T97R-112	171.11	171.32	0.21	COAL	Tenas_Lithology.csv
T97R-112	171.32	174.2	2.88	SST	Tenas_Lithology.csv
T97R-112	174.2	174.67	0.47	COAL	Tenas_Lithology.csv
T97R-112	174.67	182.7	8.03	SST	Tenas_Lithology.csv
T97R-112	182.7	183	0.3	COAL	Tenas_Lithology.csv
T97R-112	183	184.8	1.8	SLTS	Tenas_Lithology.csv
T97R-112	184.8	185.03	0.23	COAL	Tenas_Lithology.csv
T97R-112	185.03	191.75	6.72	SLTS	Tenas_Lithology.csv
T97R-112	191.75	207.3	15.55	SST	Tenas_Lithology.csv
T97R-113	0	4	4	Overburden	Tenas_Lithology.csv
T97R-113	4	71.2	67.2	SLTS	Tenas_Lithology.csv
T97R-113	71.2	75.6	4.4	SST	Tenas_Lithology.csv
T97R-113	75.6	76.4	0.8	MDST	Tenas_Lithology.csv
T97R-113	76.4	85	8.6	SLTS	Tenas_Lithology.csv
T97R-113	85	86.98	1.98	COAL	Tenas_Lithology.csv
T97R-113	86.98	89.8	2.82	SLTS	Tenas_Lithology.csv
T97R-113	89.8	95.81	6.01	SST	Tenas_Lithology.csv
T97R-113	95.81	96.08	0.27	COAL	Tenas_Lithology.csv
T97R-113	96.08	102.2	6.12	SLTS	Tenas_Lithology.csv
T97R-113	102.2	103.7	1.5	COAL	Tenas_Lithology.csv
T97R-113	103.7	104	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-113	104	108.13	4.13	COAL	Tenas_Lithology.csv
T97R-113	108.13	110.88	2.75	MDST	Tenas_Lithology.csv
T97R-113	110.88	111.21	0.33	COAL	Tenas_Lithology.csv
T97R-113	111.21	111.34	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-113	111.34	112.1	0.76	COAL	Tenas_Lithology.csv
T97R-113	112.1	112.4	0.3	MDST	Tenas_Lithology.csv
T97R-113	112.4	113.14	0.74	COAL	Tenas_Lithology.csv
T97R-113	113.14	118.12	4.98	SST	Tenas_Lithology.csv
T97R-113	118.12	122.3	4.18	SLTS	Tenas_Lithology.csv
T97R-114	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T97R-114	1.8	61.8	60	SLTS	Tenas_Lithology.csv
T97R-114	61.8	69.8	8	MDST	Tenas_Lithology.csv
T97R-114	69.8	74.8	5	SLTS	Tenas_Lithology.csv
T97R-114	74.8	81.3	6.5	MDST	Tenas_Lithology.csv
T97R-114	81.3	87.34	6.04	SST	Tenas_Lithology.csv
T97R-114	87.34	87.55	0.21	COAL	Tenas_Lithology.csv
T97R-114	87.55	89.9	2.35	SLTS	Tenas_Lithology.csv
T97R-114	89.9	94.7	4.8	MDST	Tenas_Lithology.csv
T97R-114	94.7	95.05	0.35	COAL	Tenas_Lithology.csv
T97R-114	95.05	95.33	0.28	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-114	95.33	95.84	0.51	COAL	Tenas_Lithology.csv
T97R-114	95.84	103.04	7.2	SST	Tenas_Lithology.csv
T97R-114	103.04	103.2	0.16	COAL	Tenas_Lithology.csv
T97R-114	103.2	105.38	2.18	SLTS	Tenas_Lithology.csv
T97R-114	105.38	105.78	0.4	COAL	Tenas_Lithology.csv
T97R-114	105.78	107.13	1.35	MDST	Tenas_Lithology.csv
T97R-114	107.13	109.28	2.15	SST	Tenas_Lithology.csv
T97R-114	109.28	109.38	0.1	COAL	Tenas_Lithology.csv
T97R-114	109.38	109.46	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-114	109.46	109.71	0.25	COAL	Tenas_Lithology.csv
T97R-114	109.71	123	13.29	SLTS	Tenas_Lithology.csv
T97R-115	0	3	3	Overburden	Tenas_Lithology.csv
T97R-115	3	18.3	15.3	SLTS	Tenas_Lithology.csv
T97R-115	18.3	34.3	16	MDST	Tenas_Lithology.csv
T97R-115	34.3	38.78	4.48	SLTS	Tenas_Lithology.csv
T97R-115	38.78	39.24	0.46	COAL	Tenas_Lithology.csv
T97R-115	39.24	42.13	2.89	SLTS	Tenas_Lithology.csv
T97R-115	42.13	42.82	0.69	COAL	Tenas_Lithology.csv
T97R-115	42.82	46.08	3.26	SLTS	Tenas_Lithology.csv
T97R-115	46.08	47.82	1.74	COAL	Tenas_Lithology.csv
T97R-115	47.82	54.84	7.02	SLTS	Tenas_Lithology.csv
T97R-115	54.84	55.15	0.31	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-115	55.15	58.66	3.51	SLTS	Tenas_Lithology.csv
T97R-115	58.66	60.35	1.69	COAL	Tenas_Lithology.csv
T97R-115	60.35	61.08	0.73	SLTS	Tenas_Lithology.csv
T97R-115	61.08	64.86	3.78	COAL	Tenas_Lithology.csv
T97R-115	64.86	66.64	1.78	MDST	Tenas_Lithology.csv
T97R-115	66.64	67.11	0.47	COAL	Tenas_Lithology.csv
T97R-115	67.11	67.27	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-115	67.27	67.55	0.28	COAL	Tenas_Lithology.csv
T97R-115	67.55	75	7.45	SST	Tenas_Lithology.csv
T97R-116	0	0.8	0.8	Overburden	Tenas_Lithology.csv
T97R-116	0.8	3.5	2.7	MDST	Tenas_Lithology.csv
T97R-116	3.5	80.2	76.7	SLTS	Tenas_Lithology.csv
T97R-116	80.2	87.4	7.2	MDST	Tenas_Lithology.csv
T97R-116	87.4	88.1	0.7	SST	Tenas_Lithology.csv
T97R-116	88.1	100.7	12.6	MDST	Tenas_Lithology.csv
T97R-116	100.7	124.8	24.1	SLTS	Tenas_Lithology.csv
T97R-116	124.8	128.4	3.6	MDST	Tenas_Lithology.csv
T97R-116	128.4	139.25	10.85	SLTS	Tenas_Lithology.csv
T97R-116	139.25	139.5	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-116	139.5	142.18	2.68	SLTS	Tenas_Lithology.csv
T97R-116	142.18	142.33	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-116	142.33	151.4	9.07	SLTS	Tenas_Lithology.csv
T97R-117	0	3	3	Overburden	Tenas_Lithology.csv
T97R-117	3	7	4	SST	Tenas_Lithology.csv
T97R-117	7	48.6	41.6	SLTS	Tenas_Lithology.csv
T97R-117	48.6	69.5	20.9	MDST	Tenas_Lithology.csv
T97R-117	69.5	112.23	42.73	SLTS	Tenas_Lithology.csv
T97R-117	112.23	112.46	0.23	COAL	Tenas_Lithology.csv
T97R-117	112.46	115.2	2.74	SLTS	Tenas_Lithology.csv
T97R-117	115.2	115.79	0.59	COAL	Tenas_Lithology.csv
T97R-117	115.79	117.33	1.54	SLTS	Tenas_Lithology.csv
T97R-117	117.33	117.88	0.55	COAL	Tenas_Lithology.csv
T97R-117	117.88	120.43	2.55	SLTS	Tenas_Lithology.csv
T97R-117	120.43	120.96	0.53	COAL	Tenas_Lithology.csv
T97R-117	120.96	133.3	12.34	SLTS	Tenas_Lithology.csv
T97R-117	133.3	141	7.7	SST	Tenas_Lithology.csv
T97R-118	0	29	29	Overburden	Tenas_Lithology.csv
T97R-118	29	37.86	8.86	SLTS	Tenas_Lithology.csv
T97R-118	37.86	39.17	1.31	COAL	Tenas_Lithology.csv
T97R-118	39.17	39.32	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	39.32	40.12	0.8	COAL	Tenas_Lithology.csv
T97R-118	40.12	42.74	2.62	SLTS	Tenas_Lithology.csv
T97R-118	42.74	43.79	1.05	COAL	Tenas_Lithology.csv
T97R-118	43.79	43.89	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	43.89	43.98	0.09	COAL	Tenas_Lithology.csv
T97R-118	43.98	44.07	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-118	44.07	44.8	0.73	COAL	Tenas_Lithology.csv
T97R-118	44.8	51.48	6.68	SLTS	Tenas_Lithology.csv
T97R-118	51.48	52.04	0.56	COAL	Tenas_Lithology.csv
T97R-118	52.04	54.04	2	SLTS	Tenas_Lithology.csv
T97R-118	54.04	54.39	0.35	COAL	Tenas_Lithology.csv
T97R-118	54.39	63.8	9.41	SLTS	Tenas_Lithology.csv
T97R-118	63.8	80.8	17	SST	Tenas_Lithology.csv
T97R-118	80.8	91.9	11.1	SLTS	Tenas_Lithology.csv
T97R-119	0	6.3	6.3	Overburden	Tenas_Lithology.csv
T97R-119	6.3	19.1	12.8	MDST	Tenas_Lithology.csv
T97R-119	19.1	23.1	4	SLTS	Tenas_Lithology.csv
T97R-119	23.1	35.3	12.2	MDST	Tenas_Lithology.csv
T97R-119	35.3	42.1	6.8	SLTS	Tenas_Lithology.csv
T97R-119	42.1	58	15.9	MDST	Tenas_Lithology.csv
T97R-119	58	59.2	1.2	SST	Tenas_Lithology.csv
T97R-119	59.2	76.6	17.4	MDST	Tenas_Lithology.csv
T97R-119	76.6	93.8	17.2	SLTS	Tenas_Lithology.csv
T97R-119	93.8	94.6	0.8	MDST	Tenas_Lithology.csv
T97R-119	94.6	94.8	0.2	COAL	Tenas_Lithology.csv
T97R-119	94.8	100.7	5.9	SLTS	Tenas_Lithology.csv
T97R-119	100.7	102.15	1.45	COAL	Tenas_Lithology.csv
T97R-119	102.15	109.17	7.02	SLTS	Tenas_Lithology.csv
T97R-119	109.17	109.43	0.26	COAL	Tenas_Lithology.csv
T97R-119	109.43	112.66	3.23	SLTS	Tenas_Lithology.csv
T97R-119	112.66	114.45	1.79	COAL	Tenas_Lithology.csv
T97R-119	114.45	115.41	0.96	MDST	Tenas_Lithology.csv
T97R-119	115.41	115.52	0.11	COAL	Tenas_Lithology.csv
T97R-119	115.52	115.69	0.17	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-119	115.69	119.16	3.47	COAL	Tenas_Lithology.csv
T97R-119	119.16	120.69	1.53	MDST	Tenas_Lithology.csv
T97R-119	120.69	121.07	0.38	COAL	Tenas_Lithology.csv
T97R-119	121.07	121.18	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-119	121.18	121.33	0.15	COAL	Tenas_Lithology.csv
T97R-119	121.33	126.9	5.57	SST	Tenas_Lithology.csv
T97R-119	126.9	127.44	0.54	COAL	Tenas_Lithology.csv
T97R-119	127.44	133.6	6.16	SST	Tenas_Lithology.csv
T97R-120	0	1.44	1.44	Overburden	Tenas_Lithology.csv
T97R-120	1.44	2	0.56	COAL	Tenas_Lithology.csv
T97R-120	2	3.57	1.57	SLTS	Tenas_Lithology.csv
T97R-120	3.57	5.53	1.96	COAL	Tenas_Lithology.csv
T97R-120	5.53	12.8	7.27	SLTS	Tenas_Lithology.csv
T97R-120	12.8	13.33	0.53	COAL	Tenas_Lithology.csv
T97R-120	13.33	14.13	0.8	MDST	Tenas_Lithology.csv
T97R-120	14.13	14.78	0.65	COAL	Tenas_Lithology.csv
T97R-120	14.78	16.54	1.76	SLTS	Tenas_Lithology.csv
T97R-120	16.54	16.81	0.27	COAL	Tenas_Lithology.csv
T97R-120	16.81	23.54	6.73	SLTS	Tenas_Lithology.csv
T97R-120	23.54	23.78	0.24	COAL	Tenas_Lithology.csv
T97R-120	23.78	24.25	0.47	MDST	Tenas_Lithology.csv
T97R-120	24.25	24.66	0.41	COAL	Tenas_Lithology.csv
T97R-120	24.66	30	5.34	SLTS	Tenas_Lithology.csv
T97R-121	0	3	3	Overburden	Tenas_Lithology.csv
T97R-121	3	19.8	16.8	MDST	Tenas_Lithology.csv
T97R-121	19.8	30.48	10.68	SLTS	Tenas_Lithology.csv
T97R-121	30.48	30.99	0.51	COAL	Tenas_Lithology.csv
T97R-121	30.99	33.83	2.84	SLTS	Tenas_Lithology.csv
T97R-121	33.83	34.04	0.21	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-121	34.04	35.29	1.25	MDST	Tenas_Lithology.csv
T97R-121	35.29	36.48	1.19	COAL	Tenas_Lithology.csv
T97R-121	36.48	44.17	7.69	SLTS	Tenas_Lithology.csv
T97R-121	44.17	46.06	1.89	COAL	Tenas_Lithology.csv
T97R-121	46.06	49.61	3.55	SLTS	Tenas_Lithology.csv
T97R-121	49.61	54.44	4.83	SST	Tenas_Lithology.csv
T97R-121	54.44	54.62	0.18	COAL	Tenas_Lithology.csv
T97R-121	54.62	54.67	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	54.67	55.02	0.35	COAL	Tenas_Lithology.csv
T97R-121	55.02	59.35	4.33	SLTS	Tenas_Lithology.csv
T97R-121	59.35	59.8	0.45	COAL	Tenas_Lithology.csv
T97R-121	59.8	60.05	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	60.05	60.15	0.1	COAL	Tenas_Lithology.csv
T97R-121	60.15	61.19	1.04	SLTS	Tenas_Lithology.csv
T97R-121	61.19	61.35	0.16	COAL	Tenas_Lithology.csv
T97R-121	61.35	61.41	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-121	61.41	61.98	0.57	COAL	Tenas_Lithology.csv
T97R-121	61.98	67.55	5.57	SST	Tenas_Lithology.csv
T97R-121	67.55	67.94	0.39	COAL	Tenas_Lithology.csv
T97R-121	67.94	78.6	10.66	SLTS	Tenas_Lithology.csv
T97R-65	0	0.85	0.85	Overburden	Tenas_Lithology.csv
T97R-65	0.85	1.49	0.64	COAL	Tenas_Lithology.csv
T97R-65	1.49	4	2.51	SLTS	Tenas_Lithology.csv
T97R-65	4	4.3	0.3	COAL	Tenas_Lithology.csv
T97R-65	4.3	7.3	3	MDST	Tenas_Lithology.csv
T97R-65	7.3	11.46	4.16	SST	Tenas_Lithology.csv
T97R-65	11.46	12.04	0.58	COAL	Tenas_Lithology.csv
T97R-65	12.04	12.75	0.71	MDST	Tenas_Lithology.csv
T97R-65	12.75	12.85	0.1	COAL	Tenas_Lithology.csv
T97R-65	12.85	12.97	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	12.97	13.4	0.43	COAL	Tenas_Lithology.csv
T97R-65	13.4	13.66	0.26	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	13.66	13.77	0.11	COAL	Tenas_Lithology.csv
T97R-65	13.77	14.66	0.89	MDST	Tenas_Lithology.csv
T97R-65	14.66	14.84	0.18	COAL	Tenas_Lithology.csv
T97R-65	14.84	22.38	7.54	SST	Tenas_Lithology.csv
T97R-65	22.38	22.47	0.09	COAL	Tenas_Lithology.csv
T97R-65	22.47	22.6	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-65	22.6	22.99	0.39	COAL	Tenas_Lithology.csv
T97R-65	22.99	29.8	6.81	SST	Tenas_Lithology.csv
T97R-66	0	3	3	Overburden	Tenas_Lithology.csv
T97R-66	3	5.44	2.44	SLTS	Tenas_Lithology.csv
T97R-66	5.44	5.76	0.32	COAL	Tenas_Lithology.csv
T97R-66	5.76	6.21	0.45	MDST	Tenas_Lithology.csv
T97R-66	6.21	8.1	1.89	COAL	Tenas_Lithology.csv
T97R-66	8.1	8.28	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-66	8.28	9	0.72	COAL	Tenas_Lithology.csv
T97R-66	9	9.72	0.72	MDST	Tenas_Lithology.csv
T97R-66	9.72	10.15	0.43	COAL	Tenas_Lithology.csv
T97R-66	10.15	24	13.85	MDST	Tenas_Lithology.csv
T97R-66	24	24.5	0.5	COAL	Tenas_Lithology.csv
T97R-66	24.5	25	0.5	MDST	Tenas_Lithology.csv
T97R-66	25	25.85	0.85	COAL	Tenas_Lithology.csv
T97R-66	25.85	33.25	7.4	SLTS	Tenas_Lithology.csv
T97R-66	33.25	33.85	0.6	COAL	Tenas_Lithology.csv
T97R-66	33.85	36.5	2.65	SLTS	Tenas_Lithology.csv
T97R-67	0	5	5	Overburden	Tenas_Lithology.csv
T97R-67	5	8.6	3.6	SLTS	Tenas_Lithology.csv
T97R-67	8.6	14	5.4	SST	Tenas_Lithology.csv
T97R-67	14	14.25	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	14.25	17.72	3.47	SST	Tenas_Lithology.csv
T97R-67	17.72	18.17	0.45	COAL	Tenas_Lithology.csv
T97R-67	18.17	20.97	2.8	SLTS	Tenas_Lithology.csv
T97R-67	20.97	21.6	0.63	COAL	Tenas_Lithology.csv
T97R-67	21.6	26.57	4.97	SLTS	Tenas_Lithology.csv
T97R-67	26.57	27.44	0.87	COAL	Tenas_Lithology.csv
T97R-67	27.44	27.49	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	27.49	28.21	0.72	COAL	Tenas_Lithology.csv
T97R-67	28.21	35.1	6.89	SST	Tenas_Lithology.csv
T97R-67	35.1	35.4	0.3	COAL	Tenas_Lithology.csv
T97R-67	35.4	40.98	5.58	SLTS	Tenas_Lithology.csv
T97R-67	40.98	42.93	1.95	COAL	Tenas_Lithology.csv
T97R-67	42.93	43.03	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	43.03	43.88	0.85	COAL	Tenas_Lithology.csv
T97R-67	43.88	43.94	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	43.94	45.85	1.91	COAL	Tenas_Lithology.csv
T97R-67	45.85	46.03	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	46.03	46.83	0.8	COAL	Tenas_Lithology.csv
T97R-67	46.83	48.62	1.79	MDST	Tenas_Lithology.csv
T97R-67	48.62	49.56	0.94	COAL	Tenas_Lithology.csv
T97R-67	49.56	56	6.44	SST	Tenas_Lithology.csv
T97R-67	56	56.3	0.3	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	56.3	60.04	3.74	SLTS	Tenas_Lithology.csv
T97R-67	60.04	60.4	0.36	COAL	Tenas_Lithology.csv
T97R-67	60.4	60.86	0.46	MDST	Tenas_Lithology.csv
T97R-67	60.86	61.04	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	61.04	62.24	1.2	MDST	Tenas_Lithology.csv
T97R-67	62.24	62.9	0.66	COAL	Tenas_Lithology.csv
T97R-67	62.9	67.2	4.3	MDST	Tenas_Lithology.csv
T97R-67	67.2	67.49	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-67	67.49	68.34	0.85	MDST	Tenas_Lithology.csv
T97R-67	68.34	68.63	0.29	COAL	Tenas_Lithology.csv
T97R-67	68.63	79.4	10.77	SLTS	Tenas_Lithology.csv
T97R-69	0	12.75	12.75	Overburden	Tenas_Lithology.csv
T97R-69	12.75	55.6	42.85	SLTS	Tenas_Lithology.csv
T97R-69	55.6	65.53	9.93	SST	Tenas_Lithology.csv
T97R-69	65.53	82.66	17.13	SLTS	Tenas_Lithology.csv
T97R-69	82.66	83.38	0.72	COAL	Tenas_Lithology.csv
T97R-69	83.38	90.45	7.07	SLTS	Tenas_Lithology.csv
T97R-69	90.45	90.7	0.25	COAL	Tenas_Lithology.csv
T97R-69	90.7	98.18	7.48	SLTS	Tenas_Lithology.csv
T97R-69	98.18	99.9	1.72	COAL	Tenas_Lithology.csv
T97R-69	99.9	100.2	0.3	MDST	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-69	100.2	100.66	0.46	COAL	Tenas_Lithology.csv
T97R-69	100.66	100.72	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	100.72	101.75	1.03	COAL	Tenas_Lithology.csv
T97R-69	101.75	101.88	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	101.88	104.11	2.23	COAL	Tenas_Lithology.csv
T97R-69	104.11	104.18	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	104.18	104.86	0.68	COAL	Tenas_Lithology.csv
T97R-69	104.86	109.52	4.66	MDST	Tenas_Lithology.csv
T97R-69	109.52	109.9	0.38	COAL	Tenas_Lithology.csv
T97R-69	109.9	111.71	1.81	MDST	Tenas_Lithology.csv
T97R-69	111.71	111.84	0.13	COAL	Tenas_Lithology.csv
T97R-69	111.84	111.96	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-69	111.96	112.93	0.97	COAL	Tenas_Lithology.csv
T97R-69	112.93	115.53	2.6	MDST	Tenas_Lithology.csv
T97R-69	115.53	115.82	0.29	COAL	Tenas_Lithology.csv
T97R-69	115.82	116.92	1.1	MDST	Tenas_Lithology.csv
T97R-69	116.92	117.55	0.63	COAL	Tenas_Lithology.csv
T97R-69	117.55	119.12	1.57	MDST	Tenas_Lithology.csv
T97R-69	119.12	119.43	0.31	COAL	Tenas_Lithology.csv
T97R-69	119.43	119.76	0.33	MDST	Tenas_Lithology.csv
T97R-69	119.76	120.55	0.79	COAL	Tenas_Lithology.csv
T97R-69	120.55	121.27	0.72	MDST	Tenas_Lithology.csv
T97R-69	121.27	122.14	0.87	COAL	Tenas_Lithology.csv
T97R-69	122.14	128	5.86	MDST	Tenas_Lithology.csv
T97R-70	0	11	11	Overburden	Tenas_Lithology.csv
T97R-70	11	14.38	3.38	SLTS	Tenas_Lithology.csv
T97R-70	14.38	14.6	0.22	COAL	Tenas_Lithology.csv
T97R-70	14.6	18.57	3.97	SLTS	Tenas_Lithology.csv
T97R-70	18.57	21.31	2.74	COAL	Tenas_Lithology.csv
T97R-70	21.31	22.88	1.57	SLTS	Tenas_Lithology.csv
T97R-70	22.88	25.36	2.48	COAL	Tenas_Lithology.csv
T97R-70	25.36	25.96	0.6	MDST	Tenas_Lithology.csv
T97R-70	25.96	26.63	0.67	COAL	Tenas_Lithology.csv
T97R-70	26.63	27.74	1.11	MDST	Tenas_Lithology.csv
T97R-70	27.74	32.75	5.01	COAL	Tenas_Lithology.csv
T97R-70	32.75	38.41	5.66	MDST	Tenas_Lithology.csv
T97R-70	38.41	39.32	0.91	COAL	Tenas_Lithology.csv
T97R-70	39.32	39.66	0.34	MDST	Tenas_Lithology.csv
T97R-70	39.66	39.75	0.09	COAL	Tenas_Lithology.csv
T97R-70	39.75	42.15	2.4	SLTS	Tenas_Lithology.csv
T97R-70	42.15	42.5	0.35	COAL	Tenas_Lithology.csv
T97R-70	42.5	42.7	0.2	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	42.7	42.95	0.25	COAL	Tenas_Lithology.csv
T97R-70	42.95	43.2	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	43.2	43.5	0.3	COAL	Tenas_Lithology.csv
T97R-70	43.5	43.85	0.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-70	43.85	44.1	0.25	COAL	Tenas_Lithology.csv
T97R-70	44.1	61	16.9	SLTS	Tenas_Lithology.csv
T97R-71	0	14	14	Overburden	Tenas_Lithology.csv
T97R-71	14	39.6	25.6	SLTS	Tenas_Lithology.csv
T97R-71	39.6	48.28	8.68	SST	Tenas_Lithology.csv
T97R-71	48.28	48.75	0.47	COAL	Tenas_Lithology.csv
T97R-71	48.75	52.98	4.23	SLTS	Tenas_Lithology.csv
T97R-71	52.98	54.07	1.09	COAL	Tenas_Lithology.csv
T97R-71	54.07	60.14	6.07	SLTS	Tenas_Lithology.csv
T97R-71	60.14	60.36	0.22	COAL	Tenas_Lithology.csv
T97R-71	60.36	60.42	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	60.42	61.99	1.57	COAL	Tenas_Lithology.csv
T97R-71	61.99	67.8	5.81	SST	Tenas_Lithology.csv
T97R-71	67.8	70.6	2.8	SLTS	Tenas_Lithology.csv
T97R-71	70.6	71	0.4	COAL	Tenas_Lithology.csv
T97R-71	71	75.59	4.59	SLTS	Tenas_Lithology.csv
T97R-71	75.59	77.53	1.94	COAL	Tenas_Lithology.csv
T97R-71	77.53	78.49	0.96	MDST	Tenas_Lithology.csv
T97R-71	78.49	78.89	0.4	COAL	Tenas_Lithology.csv
T97R-71	78.89	78.94	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	78.94	79.96	1.02	COAL	Tenas_Lithology.csv
T97R-71	79.96	80.44	0.48	MDST	Tenas_Lithology.csv
T97R-71	80.44	80.85	0.41	COAL	Tenas_Lithology.csv
T97R-71	80.85	81.52	0.67	MDST	Tenas_Lithology.csv
T97R-71	81.52	82.27	0.75	COAL	Tenas_Lithology.csv
T97R-71	82.27	82.43	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	82.43	84.06	1.63	COAL	Tenas_Lithology.csv
T97R-71	84.06	84.55	0.49	MDST	Tenas_Lithology.csv
T97R-71	84.55	85	0.45	COAL	Tenas_Lithology.csv
T97R-71	85	87.12	2.12	MDST	Tenas_Lithology.csv
T97R-71	87.12	87.71	0.59	COAL	Tenas_Lithology.csv
T97R-71	87.71	89.67	1.96	SLTS	Tenas_Lithology.csv
T97R-71	89.67	90.51	0.84	COAL	Tenas_Lithology.csv
T97R-71	90.51	91.26	0.75	SLTS	Tenas_Lithology.csv
T97R-71	91.26	91.51	0.25	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	91.51	92.31	0.8	MDST	Tenas_Lithology.csv
T97R-71	92.31	92.69	0.38	COAL	Tenas_Lithology.csv
T97R-71	92.69	93.62	0.93	SLTS	Tenas_Lithology.csv
T97R-71	93.62	93.84	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	93.84	94.74	0.9	SLTS	Tenas_Lithology.csv
T97R-71	94.74	94.83	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-71	94.83	99.5	4.67	SLTS	Tenas_Lithology.csv
T97R-71	99.5	100.36	0.86	COAL	Tenas_Lithology.csv
T97R-71	100.36	100.72	0.36	SLTS	Tenas_Lithology.csv
T97R-71	100.72	101.56	0.84	COAL	Tenas_Lithology.csv
T97R-71	101.56	103.7	2.14	SLTS	Tenas_Lithology.csv
T97R-75	0	15	15	Overburden	Tenas_Lithology.csv
T97R-75	15	35.4	20.4	SLTS	Tenas_Lithology.csv
T97R-75	35.4	40.4	5	SST	Tenas_Lithology.csv
T97R-75	40.4	55.3	14.9	MDST	Tenas_Lithology.csv
T97R-75	55.3	94.33	39.03	SLTS	Tenas_Lithology.csv
T97R-75	94.33	96.02	1.69	COAL	Tenas_Lithology.csv
T97R-75	96.02	100.8	4.78	SST	Tenas_Lithology.csv
T97R-75	100.8	104.3	3.5	SLTS	Tenas_Lithology.csv
T97R-75	104.3	104.55	0.25	COAL	Tenas_Lithology.csv
T97R-75	104.55	110.01	5.46	SLTS	Tenas_Lithology.csv
T97R-75	110.01	111.75	1.74	COAL	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-75	111.75	112.56	0.81	SLTS	Tenas_Lithology.csv
T97R-75	112.56	112.98	0.42	COAL	Tenas_Lithology.csv
T97R-75	112.98	113.05	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-75	113.05	114.15	1.1	COAL	Tenas_Lithology.csv
T97R-75	114.15	114.28	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-75	114.28	117.45	3.17	COAL	Tenas_Lithology.csv
T97R-75	117.45	120.01	2.56	SLTS	Tenas_Lithology.csv
T97R-75	120.01	121.72	1.71	SST	Tenas_Lithology.csv
T97R-75	121.72	123.43	1.71	SLTS	Tenas_Lithology.csv
T97R-75	123.43	124.37	0.94	COAL	Tenas_Lithology.csv
T97R-75	124.37	127.9	3.53	SLTS	Tenas_Lithology.csv
T97R-75	127.9	128.37	0.47	COAL	Tenas_Lithology.csv
T97R-75	128.37	128.68	0.31	MDST	Tenas_Lithology.csv
T97R-75	128.68	128.91	0.23	COAL	Tenas_Lithology.csv
T97R-75	128.91	129.64	0.73	MDST	Tenas_Lithology.csv
T97R-75	129.64	129.96	0.32	COAL	Tenas_Lithology.csv
T97R-75	129.96	130.72	0.76	MDST	Tenas_Lithology.csv
T97R-75	130.72	132.87	2.15	SLTS	Tenas_Lithology.csv
T97R-75	132.87	133.13	0.26	COAL	Tenas_Lithology.csv
T97R-75	133.13	135.1	1.97	SST	Tenas_Lithology.csv
T97R-78	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T97R-78	9.5	21.5	12	SLTS	Tenas_Lithology.csv
T97R-78	21.5	31.11	9.61	SST	Tenas_Lithology.csv
T97R-78	31.11	45.5	14.39	SLTS	Tenas_Lithology.csv
T97R-78	45.5	47.24	1.74	COAL	Tenas_Lithology.csv
T97R-78	47.24	55.01	7.77	SLTS	Tenas_Lithology.csv
T97R-78	55.01	55.4	0.39	COAL	Tenas_Lithology.csv
T97R-78	55.4	58.66	3.26	SLTS	Tenas_Lithology.csv
T97R-78	58.66	60.28	1.62	COAL	Tenas_Lithology.csv
T97R-78	60.28	61.3	1.02	SLTS	Tenas_Lithology.csv
T97R-78	61.3	62.63	1.33	COAL	Tenas_Lithology.csv
T97R-78	62.63	62.92	0.29	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	62.92	63.19	0.27	COAL	Tenas_Lithology.csv
T97R-78	63.19	63.41	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	63.41	63.72	0.31	COAL	Tenas_Lithology.csv
T97R-78	63.72	63.9	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	63.9	66.19	2.29	COAL	Tenas_Lithology.csv
T97R-78	66.19	70.75	4.56	MDST	Tenas_Lithology.csv
T97R-78	70.75	71.07	0.32	COAL	Tenas_Lithology.csv
T97R-78	71.07	72.41	1.34	MDST	Tenas_Lithology.csv
T97R-78	72.41	72.49	0.08	COAL	Tenas_Lithology.csv
T97R-78	72.49	72.64	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	72.64	73.44	0.8	COAL	Tenas_Lithology.csv
T97R-78	73.44	76.41	2.97	SLTS	Tenas_Lithology.csv
T97R-78	76.41	76.57	0.16	COAL	Tenas_Lithology.csv
T97R-78	76.57	81.91	5.34	MDST	Tenas_Lithology.csv
T97R-78	81.91	82.54	0.63	SLTS	Tenas_Lithology.csv
T97R-78	82.54	82.72	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-78	82.72	83.18	0.46	MDST	Tenas_Lithology.csv
T97R-78	83.18	83.67	0.49	COAL	Tenas_Lithology.csv
T97R-78	83.67	84.6	0.93	MDST	Tenas_Lithology.csv
T97R-78	84.6	85.8	1.2	SLTS	Tenas_Lithology.csv
T97R-80	0	10.5	10.5	Overburden	Tenas_Lithology.csv
T97R-80	10.5	29.8	19.3	MDST	Tenas_Lithology.csv
T97R-80	29.8	48.15	18.35	SLTS	Tenas_Lithology.csv
T97R-80	48.15	51.2	3.05	SST	Tenas_Lithology.csv
T97R-80	51.2	55	3.8	SLTS	Tenas_Lithology.csv
T97R-80	55	55.85	0.85	MDST	Tenas_Lithology.csv
T97R-80	55.85	57.36	1.51	COAL	Tenas_Lithology.csv
T97R-80	57.36	57.97	0.61	SLTS	Tenas_Lithology.csv
T97R-80	57.97	58.37	0.4	COAL	Tenas_Lithology.csv
T97R-80	58.37	58.43	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	58.43	59.35	0.92	COAL	Tenas_Lithology.csv
T97R-80	59.35	59.44	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	59.44	59.72	0.28	COAL	Tenas_Lithology.csv
T97R-80	59.72	59.79	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	59.79	62.45	2.66	COAL	Tenas_Lithology.csv
T97R-80	62.45	66.91	4.46	SLTS	Tenas_Lithology.csv
T97R-80	66.91	67.18	0.27	COAL	Tenas_Lithology.csv
T97R-80	67.18	69.19	2.01	SLTS	Tenas_Lithology.csv
T97R-80	69.19	70.07	0.88	COAL	Tenas_Lithology.csv
T97R-80	70.07	74.84	4.77	SLTS	Tenas_Lithology.csv
T97R-80	74.84	75.22	0.38	COAL	Tenas_Lithology.csv
T97R-80	75.22	78.87	3.65	SLTS	Tenas_Lithology.csv
T97R-80	78.87	79.54	0.67	COAL	Tenas_Lithology.csv
T97R-80	79.54	79.61	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	79.61	79.78	0.17	COAL	Tenas_Lithology.csv
T97R-80	79.78	80.68	0.9	MDST	Tenas_Lithology.csv
T97R-80	80.68	80.79	0.11	COAL	Tenas_Lithology.csv
T97R-80	80.79	80.85	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-80	80.85	81.73	0.88	COAL	Tenas_Lithology.csv
T97R-80	81.73	87.65	5.92	SLTS	Tenas_Lithology.csv
T97R-80	87.65	88.17	0.52	COAL	Tenas_Lithology.csv
T97R-80	88.17	91.3	3.13	SLTS	Tenas_Lithology.csv
T97R-84	0	13.5	13.5	Overburden	Tenas_Lithology.csv
T97R-84	13.5	29.7	16.2	SLTS	Tenas_Lithology.csv
T97R-84	29.7	37.43	7.73	SST	Tenas_Lithology.csv
T97R-84	37.43	40.3	2.87	SLTS	Tenas_Lithology.csv
T97R-84	40.3	41.54	1.24	MDST	Tenas_Lithology.csv
T97R-84	41.54	42.15	0.61	COAL	Tenas_Lithology.csv
T97R-84	42.15	44.31	2.16	SLTS	Tenas_Lithology.csv
T97R-84	44.31	44.56	0.25	COAL	Tenas_Lithology.csv
T97R-84	44.56	44.87	0.31	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	44.87	46.59	1.72	COAL	Tenas_Lithology.csv
T97R-84	46.59	54.88	8.29	SLTS	Tenas_Lithology.csv
T97R-84	54.88	55.28	0.4	COAL	Tenas_Lithology.csv
T97R-84	55.28	60.88	5.6	SLTS	Tenas_Lithology.csv
T97R-84	60.88	62.74	1.86	COAL	Tenas_Lithology.csv
T97R-84	62.74	62.86	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	62.86	63.8	0.94	COAL	Tenas_Lithology.csv
T97R-84	63.8	63.91	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-84	63.91	64.88	0.97	COAL	Tenas_Lithology.csv
T97R-84	64.88	65.01	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-84	65.01	66.75	1.74	COAL	Tenas_Lithology.csv
T97R-84	66.75	68.73	1.98	MDST	Tenas_Lithology.csv
T97R-84	68.73	69.24	0.51	COAL	Tenas_Lithology.csv
T97R-84	69.24	70.43	1.19	SLTS	Tenas_Lithology.csv
T97R-84	70.43	71.29	0.86	COAL	Tenas_Lithology.csv
T97R-84	71.29	71.52	0.23	MDST	Tenas_Lithology.csv
T97R-84	71.52	72.09	0.57	COAL	Tenas_Lithology.csv
T97R-84	72.09	72.84	0.75	MDST	Tenas_Lithology.csv
T97R-84	72.84	73.14	0.3	COAL	Tenas_Lithology.csv
T97R-84	73.14	76	2.86	SLTS	Tenas_Lithology.csv
T97R-84	76	76.29	0.29	COAL	Tenas_Lithology.csv
T97R-84	76.29	78.4	2.11	SLTS	Tenas_Lithology.csv
T97R-84	78.4	79.11	0.71	COAL	Tenas_Lithology.csv
T97R-84	79.11	86.12	7.01	SLTS	Tenas_Lithology.csv
T97R-84	86.12	86.54	0.42	COAL	Tenas_Lithology.csv
T97R-84	86.54	90	3.46	SLTS	Tenas_Lithology.csv
T97R-87	0	9.5	9.5	Overburden	Tenas_Lithology.csv
T97R-87	9.5	18.4	8.9	MDST	Tenas_Lithology.csv
T97R-87	18.4	41.9	23.5	SLTS	Tenas_Lithology.csv
T97R-87	41.9	48.2	6.3	MDST	Tenas_Lithology.csv
T97R-87	48.2	62.56	14.36	SLTS	Tenas_Lithology.csv
T97R-87	62.56	62.69	0.13	COAL	Tenas_Lithology.csv
T97R-87	62.69	63.6	0.91	MDST	Tenas_Lithology.csv
T97R-87	63.6	63.98	0.38	COAL	Tenas_Lithology.csv
T97R-87	63.98	72.26	8.28	SLTS	Tenas_Lithology.csv
T97R-87	72.26	73.74	1.48	COAL	Tenas_Lithology.csv
T97R-87	73.74	90.28	16.54	SLTS	Tenas_Lithology.csv
T97R-87	90.28	92.4	2.12	COAL	Tenas_Lithology.csv
T97R-87	92.4	92.48	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	92.48	93.55	1.07	COAL	Tenas_Lithology.csv
T97R-87	93.55	93.68	0.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	93.68	93.98	0.3	COAL	Tenas_Lithology.csv
T97R-87	93.98	94.05	0.07	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	94.05	96.54	2.49	COAL	Tenas_Lithology.csv
T97R-87	96.54	100.14	3.6	SLTS	Tenas_Lithology.csv
T97R-87	100.14	100.26	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	100.26	100.76	0.5	MDST	Tenas_Lithology.csv
T97R-87	100.76	101.8	1.04	COAL	Tenas_Lithology.csv
T97R-87	101.8	105.76	3.96	SLTS	Tenas_Lithology.csv
T97R-87	105.76	106.13	0.37	COAL	Tenas_Lithology.csv
T97R-87	106.13	108.15	2.02	SLTS	Tenas_Lithology.csv
T97R-87	108.15	108.36	0.21	COAL	Tenas_Lithology.csv
T97R-87	108.36	108.54	0.18	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	108.54	109	0.46	COAL	Tenas_Lithology.csv
T97R-87	109	109.1	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-87	109.1	109.39	0.29	COAL	Tenas_Lithology.csv
T97R-87	109.39	110.47	1.08	SLTS	Tenas_Lithology.csv
T97R-87	110.47	111.23	0.76	COAL	Tenas_Lithology.csv
T97R-87	111.23	116.8	5.57	SLTS	Tenas_Lithology.csv
T97R-88	0	16	16	Overburden	Tenas_Lithology.csv
T97R-88	16	20	4	MDST	Tenas_Lithology.csv
T97R-88	20	20.3	0.3	COAL	Tenas_Lithology.csv
T97R-88	20.3	22.7	2.4	MDST	Tenas_Lithology.csv
T97R-88	22.7	33.95	11.25	SLTS	Tenas_Lithology.csv
T97R-88	33.95	34.58	0.63	COAL	Tenas_Lithology.csv
T97R-88	34.58	34.64	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-88	34.64	35.43	0.79	COAL	Tenas_Lithology.csv
T97R-88	35.43	41.57	6.14	SLTS	Tenas_Lithology.csv
T97R-90	0	21	21	Overburden	Tenas_Lithology.csv
T97R-90	21	26.95	5.95	MDST	Tenas_Lithology.csv
T97R-90	26.95	27.38	0.43	COAL	Tenas_Lithology.csv
T97R-90	27.38	33.8	6.42	SLTS	Tenas_Lithology.csv
T97R-90	33.8	34.25	0.45	COAL	Tenas_Lithology.csv
T97R-90	34.25	37.89	3.64	SLTS	Tenas_Lithology.csv
T97R-90	37.89	38.12	0.23	COAL	Tenas_Lithology.csv
T97R-90	38.12	40.72	2.6	SLTS	Tenas_Lithology.csv
T97R-90	40.72	41.75	1.03	COAL	Tenas_Lithology.csv
T97R-90	41.75	41.85	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	41.85	42.82	0.97	COAL	Tenas_Lithology.csv
T97R-90	42.82	55.44	12.62	SLTS	Tenas_Lithology.csv
T97R-90	55.44	55.61	0.17	COAL	Tenas_Lithology.csv
T97R-90	55.61	60.4	4.79	SLTS	Tenas_Lithology.csv
T97R-90	60.4	60.48	0.08	COAL	Tenas_Lithology.csv
T97R-90	60.48	60.64	0.16	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	60.64	63.38	2.74	COAL	Tenas_Lithology.csv
T97R-90	63.38	63.52	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	63.52	63.78	0.26	COAL	Tenas_Lithology.csv
T97R-90	63.78	64.97	1.19	MDST	Tenas_Lithology.csv
T97R-90	64.97	68.9	3.93	COAL	Tenas_Lithology.csv
T97R-90	68.9	68.94	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	68.94	69.94	1	COAL	Tenas_Lithology.csv
T97R-90	69.94	73.8	3.86	SLTS	Tenas_Lithology.csv
T97R-90	73.8	74.15	0.35	COAL	Tenas_Lithology.csv
T97R-90	74.15	74.29	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-90	74.29	75.79	1.5	COAL	Tenas_Lithology.csv
T97R-90	75.79	83.2	7.41	SLTS	Tenas_Lithology.csv
T97R-90	83.2	85.4	2.2	SST	Tenas_Lithology.csv
T97R-90	85.4	88	2.6	SLTS	Tenas_Lithology.csv
T97R-90	88	88.2	0.2	COAL	Tenas_Lithology.csv
T97R-90	88.2	98.5	10.3	SST	Tenas_Lithology.csv
T97R-91	0	9	9	Overburden	Tenas_Lithology.csv
T97R-91	9	12.4	3.4	SLTS	Tenas_Lithology.csv
T97R-91	12.4	19.01	6.61	SST	Tenas_Lithology.csv
T97R-91	19.01	19.5	0.49	COAL	Tenas_Lithology.csv
T97R-91	19.5	22.48	2.98	SLTS	Tenas_Lithology.csv
T97R-91	22.48	22.68	0.2	COAL	Tenas_Lithology.csv
T97R-91	22.68	23.45	0.77	MDST	Tenas_Lithology.csv
T97R-91	23.45	23.76	0.31	COAL	Tenas_Lithology.csv
T97R-91	23.76	29.7	5.94	SLTS	Tenas_Lithology.csv
T97R-91	29.7	31.34	1.64	COAL	Tenas_Lithology.csv
T97R-91	31.34	38.58	7.24	SLTS	Tenas_Lithology.csv
T97R-91	38.58	38.97	0.39	COAL	Tenas_Lithology.csv
T97R-91	38.97	44.23	5.26	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-91	44.23	46.43	2.2	COAL	Tenas_Lithology.csv
T97R-91	46.43	46.48	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	46.48	47.41	0.93	COAL	Tenas_Lithology.csv
T97R-91	47.41	47.49	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	47.49	51.05	3.56	COAL	Tenas_Lithology.csv
T97R-91	51.05	54.14	3.09	MDST	Tenas_Lithology.csv
T97R-91	54.14	54.56	0.42	COAL	Tenas_Lithology.csv
T97R-91	54.56	54.8	0.24	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-91	54.8	55.04	0.24	COAL	Tenas_Lithology.csv
T97R-91	55.04	55.63	0.59	MDST	Tenas_Lithology.csv
T97R-91	55.63	56.14	0.51	COAL	Tenas_Lithology.csv
T97R-91	56.14	56.87	0.73	MDST	Tenas_Lithology.csv
T97R-91	56.87	57.3	0.43	COAL	Tenas_Lithology.csv
T97R-91	57.3	59.1	1.8	MDST	Tenas_Lithology.csv
T97R-91	59.1	67.5	8.4	SLTS	Tenas_Lithology.csv
T97R-94	0	1	1	Overburden	Tenas_Lithology.csv
T97R-94	1	3	2	COAL	Tenas_Lithology.csv
T97R-94	3	9.21	6.21	SLTS	Tenas_Lithology.csv
T97R-94	9.21	9.49	0.28	COAL	Tenas_Lithology.csv
T97R-94	9.49	11.82	2.33	SLTS	Tenas_Lithology.csv
T97R-94	11.82	13.71	1.89	COAL	Tenas_Lithology.csv
T97R-94	13.71	14.57	0.86	MDST	Tenas_Lithology.csv
T97R-94	14.57	16.05	1.48	COAL	Tenas_Lithology.csv
T97R-94	16.05	16.14	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	16.14	16.65	0.51	COAL	Tenas_Lithology.csv
T97R-94	16.65	16.7	0.05	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	16.7	16.94	0.24	COAL	Tenas_Lithology.csv
T97R-94	16.94	17.04	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	17.04	17.91	0.87	COAL	Tenas_Lithology.csv
T97R-94	17.91	19.42	1.51	MDST	Tenas_Lithology.csv
T97R-94	19.42	19.87	0.45	COAL	Tenas_Lithology.csv
T97R-94	19.87	19.95	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	19.95	20.19	0.24	COAL	Tenas_Lithology.csv
T97R-94	20.19	26.14	5.95	SST	Tenas_Lithology.csv
T97R-94	26.14	26.43	0.29	COAL	Tenas_Lithology.csv
T97R-94	26.43	26.64	0.21	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	26.64	26.89	0.25	COAL	Tenas_Lithology.csv
T97R-94	26.89	27.79	0.9	MDST	Tenas_Lithology.csv
T97R-94	27.79	27.88	0.09	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-94	27.88	30	2.12	SLTS	Tenas_Lithology.csv
T97R-95C	0	1	1	Overburden	Tenas_Lithology.csv
T97R-95C	1	2.03	1.03	MDST	Tenas_Lithology.csv
T97R-95C	2.03	2.81	0.78	SLTS	Tenas_Lithology.csv
T97R-95C	2.81	3.9	1.09	MDST	Tenas_Lithology.csv
T97R-95C	3.9	4.17	0.27	COAL	Tenas_Lithology.csv
T97R-95C	4.17	6.48	2.31	SLTS	Tenas_Lithology.csv
T97R-95C	6.48	8.05	1.57	COAL	Tenas_Lithology.csv
T97R-95C	8.05	8.18	0.13	MDST	Tenas_Lithology.csv
T97R-95C	8.18	8.93	0.75	SLTS	Tenas_Lithology.csv
T97R-95C	8.93	9.69	0.76	MDST	Tenas_Lithology.csv
T97R-95C	9.69	11.2	1.51	SLTS	Tenas_Lithology.csv
T97R-95C	11.2	11.42	0.22	COAL	Tenas_Lithology.csv
T97R-95C	11.42	12.1	0.68	MDST	Tenas_Lithology.csv
T97R-95C	12.1	13.27	1.17	COAL	Tenas_Lithology.csv
T97R-95C	13.27	13.54	0.27	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-95C	13.54	13.72	0.18	COAL	Tenas_Lithology.csv
T97R-95C	13.72	14.23	0.51	MDST	Tenas_Lithology.csv
T97R-95C	14.23	15.35	1.12	COAL	Tenas_Lithology.csv
T97R-95C	15.35	16.14	0.79	MDST	Tenas_Lithology.csv
T97R-95C	16.14	16.4	0.26	COAL	Tenas_Lithology.csv
T97R-95C	16.4	17.11	0.71	MDST	Tenas_Lithology.csv
T97R-95C	17.11	17.67	0.56	COAL	Tenas_Lithology.csv
T97R-95C	17.67	18.51	0.84	MDST	Tenas_Lithology.csv
T97R-95C	18.51	18.73	0.22	COAL	Tenas_Lithology.csv
T97R-95C	18.73	19.36	0.63	MDST	Tenas_Lithology.csv
T97R-95C	19.36	19.66	0.3	SST	Tenas_Lithology.csv
T97R-95C	19.66	21.33	1.67	MDST	Tenas_Lithology.csv
T97R-95C	21.33	23.7	2.37	SLTS	Tenas_Lithology.csv
T97R-95C	23.7	26.5	2.8	SST	Tenas_Lithology.csv
T97R-95C	26.5	26.97	0.47	COAL	Tenas_Lithology.csv
T97R-95C	26.97	29.31	2.34	SLTS	Tenas_Lithology.csv
T97R-95C	29.31	29.52	0.21	COAL	Tenas_Lithology.csv
T97R-95C	29.52	36	6.48	SLTS	Tenas_Lithology.csv
T97R-96	0	14	14	Overburden	Tenas_Lithology.csv
T97R-96	14	23.1	9.1	SLTS	Tenas_Lithology.csv
T97R-96	23.1	38.8	15.7	MDST	Tenas_Lithology.csv
T97R-96	38.8	42.4	3.6	SLTS	Tenas_Lithology.csv
T97R-96	42.4	55.7	13.3	MDST	Tenas_Lithology.csv
T97R-96	55.7	60.1	4.4	SLTS	Tenas_Lithology.csv
T97R-96	60.1	62.1	2	MDST	Tenas_Lithology.csv
T97R-96	62.1	81.04	18.94	SLTS	Tenas_Lithology.csv
T97R-96	81.04	81.39	0.35	COAL	Tenas_Lithology.csv
T97R-96	81.39	82.96	1.57	SLTS	Tenas_Lithology.csv
T97R-96	82.96	83.51	0.55	COAL	Tenas_Lithology.csv
T97R-96	83.51	86.18	2.67	SLTS	Tenas_Lithology.csv
T97R-96	86.18	87.46	1.28	COAL	Tenas_Lithology.csv
T97R-96	87.46	91.78	4.32	SLTS	Tenas_Lithology.csv
T97R-96	91.78	92.18	0.4	COAL	Tenas_Lithology.csv
T97R-96	92.18	93.7	1.52	MDST	Tenas_Lithology.csv
T97R-96	93.7	94.32	0.62	COAL	Tenas_Lithology.csv
T97R-96	94.32	101.6	7.28	SST	Tenas_Lithology.csv
T97R-96	101.6	101.94	0.34	COAL	Tenas_Lithology.csv
T97R-96	101.94	104.06	2.12	SST	Tenas_Lithology.csv
T97R-96	104.06	104.43	0.37	COAL	Tenas_Lithology.csv
T97R-96	104.43	124	19.57	SLTS	Tenas_Lithology.csv
T97R-97	0	11.6	11.6	Overburden	Tenas_Lithology.csv
T97R-97	11.6	12.6	1	MDST	Tenas_Lithology.csv
T97R-97	12.6	16.6	4	COAL	Tenas_Lithology.csv
T97R-97	16.6	17.75	1.15	MDST	Tenas_Lithology.csv
T97R-97	17.75	18.14	0.39	COAL	Tenas_Lithology.csv
T97R-97	18.14	18.9	0.76	MDST	Tenas_Lithology.csv
T97R-97	18.9	19.61	0.71	COAL	Tenas_Lithology.csv
T97R-97	19.61	23.8	4.19	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T97R-99	0	7	7	Overburden	Tenas_Lithology.csv
T97R-99	7	19.9	12.9	MDST	Tenas_Lithology.csv
T97R-99	19.9	31.4	11.5	SLTS	Tenas_Lithology.csv
T97R-99	31.4	31.63	0.23	COAL	Tenas_Lithology.csv
T97R-99	31.63	42.61	10.98	SLTS	Tenas_Lithology.csv
T97R-99	42.61	44.76	2.15	COAL	Tenas_Lithology.csv
T97R-99	44.76	53.14	8.38	SLTS	Tenas_Lithology.csv
T97R-99	53.14	53.44	0.3	COAL	Tenas_Lithology.csv
T97R-99	53.44	56.02	2.58	SLTS	Tenas_Lithology.csv
T97R-99	56.02	57.7	1.68	COAL	Tenas_Lithology.csv
T97R-99	57.7	60.18	2.48	SLTS	Tenas_Lithology.csv
T97R-99	60.18	63.79	3.61	COAL	Tenas_Lithology.csv
T97R-99	63.79	65.38	1.59	MDST	Tenas_Lithology.csv
T97R-99	65.38	65.53	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-99	65.53	66.35	0.82	SLTS	Tenas_Lithology.csv
T97R-99	66.35	68.04	1.69	COAL	Tenas_Lithology.csv
T97R-99	68.04	70.69	2.65	SLTS	Tenas_Lithology.csv
T97R-99	70.69	70.83	0.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T97R-99	70.83	80	9.17	SLTS	Tenas_Lithology.csv
T98R-03C	0	6	6	Overburden	Tenas_Lithology.csv
T98R-03C	6	8.35	2.35	MDST	Tenas_Lithology.csv
T98R-03C	8.35	8.45	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	8.45	9.75	1.3	SLTS	Tenas_Lithology.csv
T98R-03C	9.75	11.4	1.65	COAL	Tenas_Lithology.csv
T98R-03C	11.4	11.96	0.56	SLTS	Tenas_Lithology.csv
T98R-03C	11.96	18.1	6.14	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	18.1	18.35	0.25	COAL	Tenas_Lithology.csv
T98R-03C	18.35	19.9	1.55	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-03C	19.9	20.6	0.7	SLTS	Tenas_Lithology.csv
T98R-03C	20.6	22.7	2.1	COAL	Tenas_Lithology.csv
T98R-03C	22.7	23.55	0.85	MDST	Tenas_Lithology.csv
T98R-03C	23.55	26.8	3.25	COAL	Tenas_Lithology.csv
T98R-03C	26.8	27.1	0.3	MDST	Tenas_Lithology.csv
T98R-03C	27.1	27.65	0.55	COAL	Tenas_Lithology.csv
T98R-03C	27.65	28.1	0.45	MDST	Tenas_Lithology.csv
T98R-03C	28.1	28.28	0.18	SLTS	Tenas_Lithology.csv
T98R-03C	28.28	28.63	0.35	MDST	Tenas_Lithology.csv
T98R-03C	28.63	28.88	0.25	COAL	Tenas_Lithology.csv
T98R-03C	28.88	28.96	0.08	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	0	19	19	Overburden	Tenas_Lithology.csv
T98R-07C	19	61.04	42.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	61.04	61.13	0.09	SLTS	Tenas_Lithology.csv
T98R-07C	61.13	61.32	0.19	SST	Tenas_Lithology.csv
T98R-07C	61.32	61.45	0.13	MDST	Tenas_Lithology.csv
T98R-07C	61.45	61.73	0.28	SST	Tenas_Lithology.csv
T98R-07C	61.73	62.03	0.3	MDST	Tenas_Lithology.csv
T98R-07C	62.03	62.57	0.54	SLTS	Tenas_Lithology.csv
T98R-07C	62.57	63.07	0.5	MDST	Tenas_Lithology.csv
T98R-07C	63.07	63.94	0.87	SLTS	Tenas_Lithology.csv
T98R-07C	63.94	64.02	0.08	MDST	Tenas_Lithology.csv
T98R-07C	64.02	66.12	2.1	COAL	Tenas_Lithology.csv
T98R-07C	66.12	67.1	0.98	SLTS	Tenas_Lithology.csv
T98R-07C	67.1	83.5	16.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	83.5	84.87	1.37	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-07C	84.87	91.86	6.99	COAL	Tenas_Lithology.csv
T98R-07C	91.86	92	0.14	MDST	Tenas_Lithology.csv
T98R-07C	92	92.87	0.87	SLTS	Tenas_Lithology.csv
T98R-07C	92.87	97.5	4.63	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	0	15.06	15.06	Overburden	Tenas_Lithology.csv
T98R-09C	15.06	18.28	3.22	SLTS	Tenas_Lithology.csv
T98R-09C	18.28	18.74	0.46	SST	Tenas_Lithology.csv
T98R-09C	18.74	32.75	14.01	SLTS	Tenas_Lithology.csv
T98R-09C	32.75	44.81	12.06	MDST	Tenas_Lithology.csv
T98R-09C	44.81	45.83	1.02	SLTS	Tenas_Lithology.csv
T98R-09C	45.83	46.26	0.43	COAL	Tenas_Lithology.csv
T98R-09C	46.26	48.86	2.6	MDST	Tenas_Lithology.csv
T98R-09C	48.86	49.09	0.23	COAL	Tenas_Lithology.csv
T98R-09C	49.09	49.31	0.22	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	49.31	49.61	0.3	COAL	Tenas_Lithology.csv
T98R-09C	49.61	50.21	0.6	MDST	Tenas_Lithology.csv
T98R-09C	50.21	52.52	2.31	SLTS	Tenas_Lithology.csv
T98R-09C	52.52	52.82	0.3	COAL	Tenas_Lithology.csv
T98R-09C	52.82	52.92	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	52.92	54.53	1.61	COAL	Tenas_Lithology.csv
T98R-09C	54.53	56.71	2.18	MDST	Tenas_Lithology.csv
T98R-09C	56.71	58.89	2.18	SLTS	Tenas_Lithology.csv
T98R-09C	58.89	61.1	2.21	MDST	Tenas_Lithology.csv
T98R-09C	61.1	61.29	0.19	COAL	Tenas_Lithology.csv
T98R-09C	61.29	62.97	1.68	MDST	Tenas_Lithology.csv
T98R-09C	62.97	68.87	5.9	SLTS	Tenas_Lithology.csv
T98R-09C	68.87	74.42	5.55	COAL	Tenas_Lithology.csv
T98R-09C	74.42	75.12	0.7	MDST	Tenas_Lithology.csv
T98R-09C	75.12	77.18	2.06	SLTS	Tenas_Lithology.csv
T98R-09C	77.18	77.63	0.45	COAL	Tenas_Lithology.csv
T98R-09C	77.63	77.75	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-09C	77.75	78.2	0.45	COAL	Tenas_Lithology.csv
T98R-13C	0	12	12	Overburden	Tenas_Lithology.csv
T98R-13C	12	72.93	60.93	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	72.93	75.04	2.11	MDST	Tenas_Lithology.csv
T98R-13C	75.04	76	0.96	COAL	Tenas_Lithology.csv
T98R-13C	76	76.06	0.06	MDST	Tenas_Lithology.csv
T98R-13C	76.06	76.83	0.77	SLTS	Tenas_Lithology.csv
T98R-13C	76.83	85.74	8.91	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	85.74	86.05	0.31	COAL	Tenas_Lithology.csv
T98R-13C	86.05	88.6	2.55	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-13C	88.6	89.65	1.05	SLTS	Tenas_Lithology.csv
T98R-13C	89.65	89.95	0.3	SST	Tenas_Lithology.csv
T98R-13C	89.95	91.28	1.33	SLTS	Tenas_Lithology.csv
T98R-13C	91.28	91.35	0.07	MDST	Tenas_Lithology.csv
T98R-13C	91.35	91.63	0.28	SLTS	Tenas_Lithology.csv
T98R-13C	91.63	97.58	5.95	COAL	Tenas_Lithology.csv
T98R-13C	97.58	97.73	0.15	MDST	Tenas_Lithology.csv
T98R-13C	97.73	97.89	0.16	SLTS	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T98R-13C	97.89	103.6	5.71	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-14	0	3.8	3.8	Overburden	Tenas_Lithology.csv
T98R-14	3.8	11.25	7.45	SLTS	Tenas_Lithology.csv
T98R-14	11.25	16.5	5.25	MDST	Tenas_Lithology.csv
T98R-14	16.5	18.25	1.75	SLTS	Tenas_Lithology.csv
T98R-14	18.25	21	2.75	MDST	Tenas_Lithology.csv
T98R-14	21	24	3	SLTS	Tenas_Lithology.csv
T98R-14	24	26.75	2.75	MDST	Tenas_Lithology.csv
T98R-14	26.75	30.25	3.5	SLTS	Tenas_Lithology.csv
T98R-14	30.25	30.75	0.5	MDST	Tenas_Lithology.csv
T98R-14	30.75	35.5	4.75	SLTS	Tenas_Lithology.csv
T98R-14	35.5	38	2.5	MDST	Tenas_Lithology.csv
T98R-14	38	41	3	SLTS	Tenas_Lithology.csv
T98R-14	41	46.25	5.25	MDST	Tenas_Lithology.csv
T98R-14	46.25	48	1.75	SLTS	Tenas_Lithology.csv
T98R-14	48	49.5	1.5	MDST	Tenas_Lithology.csv
T98R-14	49.5	60	10.5	SLTS	Tenas_Lithology.csv
T98R-14	60	61.25	1.25	MDST	Tenas_Lithology.csv
T98R-14	61.25	63	1.75	SLTS	Tenas_Lithology.csv
T98R-14	63	63.25	0.25	MDST	Tenas_Lithology.csv
T98R-14	63.25	78	14.75	SLTS	Tenas_Lithology.csv
T98R-14	78	84.4	6.4	MDST	Tenas_Lithology.csv
T98R-16	0	22	22	Overburden	Tenas_Lithology.csv
T98R-16	22	25.16	3.16	MDST	Tenas_Lithology.csv
T98R-16	25.16	26.98	1.82	COAL	Tenas_Lithology.csv
T98R-16	26.98	35.2	8.22	SST	Tenas_Lithology.csv
T98R-16	35.2	35.57	0.37	COAL	Tenas_Lithology.csv
T98R-16	35.57	47.12	11.55	MDST	Tenas_Lithology.csv
T98R-16	47.12	49.75	2.63	COAL	Tenas_Lithology.csv
T98R-16	49.75	49.86	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-16	49.86	55.3	5.44	COAL	Tenas_Lithology.csv
T98R-16	55.3	56.55	1.25	MDST	Tenas_Lithology.csv
T98R-16	56.55	57.34	0.79	COAL	Tenas_Lithology.csv
T98R-16	57.34	65.5	8.16	SLTS	Tenas_Lithology.csv
T98R-18	0	3	3	Overburden	Tenas_Lithology.csv
T98R-18	3	3.29	0.29	SLTS	Tenas_Lithology.csv
T98R-18	3.29	3.83	0.54	COAL	Tenas_Lithology.csv
T98R-18	3.83	6.6	2.77	SLTS	Tenas_Lithology.csv
T98R-18	6.6	7.23	0.63	MDST	Tenas_Lithology.csv
T98R-18	7.23	7.34	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	7.34	8.11	0.77	SLTS	Tenas_Lithology.csv
T98R-18	8.11	9.52	1.41	COAL	Tenas_Lithology.csv
T98R-18	9.52	15.9	6.38	SLTS	Tenas_Lithology.csv
T98R-18	15.9	16.45	0.55	COAL	Tenas_Lithology.csv
T98R-18	16.45	19.5	3.05	SLTS	Tenas_Lithology.csv
T98R-18	19.5	20.39	0.89	MDST	Tenas_Lithology.csv
T98R-18	20.39	22.09	1.7	COAL	Tenas_Lithology.csv
T98R-18	22.09	22.21	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	22.21	23.8	1.59	COAL	Tenas_Lithology.csv
T98R-18	23.8	23.91	0.11	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-18	23.91	25.75	1.84	COAL	Tenas_Lithology.csv
T98R-18	25.75	27.85	2.1	SLTS	Tenas_Lithology.csv
T98R-18	27.85	28.69	0.84	COAL	Tenas_Lithology.csv
T98R-18	28.69	29.82	1.13	MDST	Tenas_Lithology.csv
T98R-18	29.82	30.15	0.33	COAL	Tenas_Lithology.csv
T98R-18	30.15	30.83	0.68	MDST	Tenas_Lithology.csv
T98R-18	30.83	31.29	0.46	COAL	Tenas_Lithology.csv
T98R-18	31.29	34.7	3.41	SLTS	Tenas_Lithology.csv
T98R-20	0	3	3	Overburden	Tenas_Lithology.csv
T98R-20	3	4.55	1.55	MDST	Tenas_Lithology.csv
T98R-20	4.55	6.33	1.78	COAL	Tenas_Lithology.csv
T98R-20	6.33	7.59	1.26	SLTS	Tenas_Lithology.csv
T98R-20	7.59	10.92	3.33	COAL	Tenas_Lithology.csv
T98R-20	10.92	11.5	0.58	MDST	Tenas_Lithology.csv
T98R-20	11.5	12.1	0.6	SLTS	Tenas_Lithology.csv
T98R-20	12.1	12.84	0.74	COAL	Tenas_Lithology.csv
T98R-20	12.84	13	0.16	MDST	Tenas_Lithology.csv
T98R-20	13	14.8	1.8	SLTS	Tenas_Lithology.csv
T98R-20	14.8	15.18	0.38	COAL	Tenas_Lithology.csv
T98R-20	15.18	16	0.82	SLTS	Tenas_Lithology.csv
T98R-20	16	16.28	0.28	COAL	Tenas_Lithology.csv
T98R-20	16.28	21.3	5.02	SLTS	Tenas_Lithology.csv
T98R-20	21.3	22.1	0.8	COAL	Tenas_Lithology.csv
T98R-20	22.1	23.3	1.2	SLTS	Tenas_Lithology.csv
T98R-20	23.3	23.7	0.4	COAL	Tenas_Lithology.csv
T98R-20	23.7	26.5	2.8	SLTS	Tenas_Lithology.csv
T98R-20	26.5	42.5	16	MDST	Tenas_Lithology.csv
T98R-21C	0	12	12	Overburden	Tenas_Lithology.csv
T98R-21C	12	59.32	47.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	59.32	59.37	0.05	COAL	Tenas_Lithology.csv
T98R-21C	59.37	61.02	1.65	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	61.02	61.12	0.1	SLTS	Tenas_Lithology.csv
T98R-21C	61.12	61.25	0.13	MDST	Tenas_Lithology.csv
T98R-21C	61.25	61.75	0.5	COAL	Tenas_Lithology.csv
T98R-21C	61.75	62.31	0.56	MDST	Tenas_Lithology.csv
T98R-21C	62.31	63.26	0.95	SLTS	Tenas_Lithology.csv
T98R-21C	63.26	63.34	0.08	MDST	Tenas_Lithology.csv
T98R-21C	63.34	63.59	0.25	COAL	Tenas_Lithology.csv
T98R-21C	63.59	63.63	0.04	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	63.63	63.72	0.09	COAL	Tenas_Lithology.csv
T98R-21C	63.72	63.9	0.18	MDST	Tenas_Lithology.csv
T98R-21C	63.9	64.29	0.39	SLTS	Tenas_Lithology.csv
T98R-21C	64.29	64.35	0.06	MDST	Tenas_Lithology.csv
T98R-21C	64.35	66.23	1.88	COAL	Tenas_Lithology.csv
T98R-21C	66.23	66.31	0.08	MDST	Tenas_Lithology.csv
T98R-21C	66.31	66.85	0.54	SLTS	Tenas_Lithology.csv
T98R-21C	66.85	73.54	6.69	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	73.54	75.08	1.54	SLTS	Tenas_Lithology.csv
T98R-21C	75.08	75.15	0.07	MDST	Tenas_Lithology.csv
T98R-21C	75.15	77.34	2.19	COAL	Tenas_Lithology.csv
T98R-21C	77.34	77.4	0.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	77.4	78.92	1.52	COAL	Tenas_Lithology.csv
T98R-21C	78.92	79.07	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv

Table modified from original : merged successive intervals with same lithology descriptor

Hole ID	From (m)	To (m)	Length (m)	LITHO_SMPLFD	Source
T98R-21C	79.07	79.32	0.25	COAL	Tenas_Lithology.csv
T98R-21C	79.32	79.51	0.19	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	79.51	82.72	3.21	COAL	Tenas_Lithology.csv
T98R-21C	82.72	82.86	0.14	MDST	Tenas_Lithology.csv
T98R-21C	82.86	83.26	0.4	SLTS	Tenas_Lithology.csv
T98R-21C	83.26	84.94	1.68	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	84.94	85.86	0.92	COAL	Tenas_Lithology.csv
T98R-21C	85.86	86.09	0.23	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	86.09	87.15	1.06	COAL	Tenas_Lithology.csv
T98R-21C	87.15	89.28	2.13	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-21C	89.28	89.45	0.17	COAL	Tenas_Lithology.csv
T98R-21C	89.45	91.8	2.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-23	0	1.6	1.6	Overburden	Tenas_Lithology.csv
T98R-23	1.6	2.87	1.27	COAL	Tenas_Lithology.csv
T98R-23	2.87	4.76	1.89	MDST	Tenas_Lithology.csv
T98R-23	4.76	5.8	1.04	COAL	Tenas_Lithology.csv
T98R-23	5.8	7	1.2	MDST	Tenas_Lithology.csv
T98R-23	7	7.55	0.55	SLTS	Tenas_Lithology.csv
T98R-23	7.55	7.85	0.3	COAL	Tenas_Lithology.csv
T98R-23	7.85	8.31	0.46	MDST	Tenas_Lithology.csv
T98R-23	8.31	8.88	0.57	COAL	Tenas_Lithology.csv
T98R-23	8.88	15	6.12	SLTS	Tenas_Lithology.csv
T98R-23	15	16.5	1.5	MDST	Tenas_Lithology.csv
T98R-23	16.5	24.8	8.3	SLTS	Tenas_Lithology.csv
T98R-24	0	1.8	1.8	Overburden	Tenas_Lithology.csv
T98R-24	1.8	2.53	0.73	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	2.53	3.3	0.77	COAL	Tenas_Lithology.csv
T98R-24	3.3	4.7	1.4	MDST	Tenas_Lithology.csv
T98R-24	4.7	6.3	1.6	COAL	Tenas_Lithology.csv
T98R-24	6.3	9.16	2.86	MDST	Tenas_Lithology.csv
T98R-24	9.16	9.33	0.17	COAL	Tenas_Lithology.csv
T98R-24	9.33	10.63	1.3	MDST	Tenas_Lithology.csv
T98R-24	10.63	12.63	2	COAL	Tenas_Lithology.csv
T98R-24	12.63	15.04	2.41	SLTS	Tenas_Lithology.csv
T98R-24	15.04	17.71	2.67	COAL	Tenas_Lithology.csv
T98R-24	17.71	18.14	0.43	MDST	Tenas_Lithology.csv
T98R-24	18.14	18.34	0.2	COAL	Tenas_Lithology.csv
T98R-24	18.34	18.66	0.32	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	18.66	18.74	0.08	COAL	Tenas_Lithology.csv
T98R-24	18.74	19.8	1.06	MDST	Tenas_Lithology.csv
T98R-24	19.8	20.28	0.48	COAL	Tenas_Lithology.csv
T98R-24	20.28	20.43	0.15	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-24	20.43	21.51	1.08	COAL	Tenas_Lithology.csv
T98R-24	21.51	30.5	8.99	MDST	Tenas_Lithology.csv
T98R-25	0	4.34	4.34	Overburden	Tenas_Lithology.csv
T98R-25	4.34	5.51	1.17	COAL	Tenas_Lithology.csv
T98R-25	5.51	6.53	1.02	MDST	Tenas_Lithology.csv
T98R-25	6.53	9.92	3.39	COAL	Tenas_Lithology.csv
T98R-25	9.92	10.41	0.49	MDST	Tenas_Lithology.csv
T98R-25	10.41	11.05	0.64	COAL	Tenas_Lithology.csv
T98R-25	11.05	11.17	0.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-25	11.17	11.63	0.46	COAL	Tenas_Lithology.csv
T98R-25	11.63	18.5	6.87	MDST	Tenas_Lithology.csv
T98R-31C	0	6.7	6.7	Overburden	Tenas_Lithology.csv
T98R-31C	6.7	16.82	10.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	16.82	17.22	0.4	COAL	Tenas_Lithology.csv
T98R-31C	17.22	19.62	2.4	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	19.62	20.2	0.58	COAL	Tenas_Lithology.csv
T98R-31C	20.2	24.55	4.35	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	24.55	26.2	1.65	SLTS	Tenas_Lithology.csv
T98R-31C	26.2	26.3	0.1	MDST	Tenas_Lithology.csv
T98R-31C	26.3	27.2	0.9	COAL	Tenas_Lithology.csv
T98R-31C	27.2	27.26	0.06	MDST	Tenas_Lithology.csv
T98R-31C	27.26	27.71	0.45	SLTS	Tenas_Lithology.csv
T98R-31C	27.71	36.77	9.06	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	36.77	38.05	1.28	SLTS	Tenas_Lithology.csv
T98R-31C	38.05	38.1	0.05	MDST	Tenas_Lithology.csv
T98R-31C	38.1	40.09	1.99	COAL	Tenas_Lithology.csv
T98R-31C	40.09	40.47	0.38	MDST	Tenas_Lithology.csv
T98R-31C	40.47	41.26	0.79	SLTS	Tenas_Lithology.csv
T98R-31C	41.26	41.36	0.1	MDST	Tenas_Lithology.csv
T98R-31C	41.36	45.05	3.69	COAL	Tenas_Lithology.csv
T98R-31C	45.05	45.09	0.04	MDST	Tenas_Lithology.csv
T98R-31C	45.09	45.7	0.61	SLTS	Tenas_Lithology.csv
T98R-31C	45.7	45.77	0.07	MDST	Tenas_Lithology.csv
T98R-31C	45.77	46.34	0.57	COAL	Tenas_Lithology.csv
T98R-31C	46.34	46.44	0.1	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
T98R-31C	46.44	46.71	0.27	COAL	Tenas_Lithology.csv
T98R-31C	46.71	47.08	0.37	SLTS	Tenas_Lithology.csv
T98R-31C	47.08	51.2	4.12	? (BENT, OBR, P, SHC, UNDF	Tenas_Lithology.csv
TOB96-01-05	0	4.6	4.6	Overburden	Tenas_Lithology.csv
TOB96-01-05	4.6	10.55	5.95	MDST	Tenas_Lithology.csv
TOB96-02-06	0	32.7	32.7	Overburden	Tenas_Lithology.csv
TOB96-02-06	32.7	33.7	1	MDST	Tenas_Lithology.csv
TOB96-04	0	117.5	117.5	Overburden	Tenas_Lithology.csv
TOB96-04	117.5	123	5.5	VOLC	Tenas_Lithology.csv
TOB96-11-04	0	4.92	4.92	Overburden	Tenas_Lithology.csv
TOB96-12-04	0	3.64	3.64	Overburden	Tenas_Lithology.csv
TOB96-12-04	3.64	7	3.36	VOLC	Tenas_Lithology.csv
TOB96-13	0	13.15	13.15	Overburden	Tenas_Lithology.csv
TOB96-13	13.15	20	6.85	VOLC	Tenas_Lithology.csv
TOB96-18	0	18.2	18.2	Overburden	Tenas_Lithology.csv
TOB96-18	18.2	20.25	2.05	MDST	Tenas_Lithology.csv
TOB97-07-24	0	10.2	10.2	Overburden	Tenas_Lithology.csv
W01	0	11.5	11.5	Overburden	Tenas_Lithology.csv
W01	11.5	70	58.5	VOLC	Tenas_Lithology.csv
W02	0	117.8	117.8	Overburden	Tenas_Lithology.csv
W02	117.8	120.65	2.85	VOLC	Tenas_Lithology.csv
W03	0	44.2	44.2	Overburden	Tenas_Lithology.csv
W03	44.2	53.2	9	VOLC	Tenas_Lithology.csv

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T18-01D	6.8	5E-07	3.39E-06	1.36E+07	0.0	3E-07	0.00E+00	0.00E+00	6.4	3E-08	1.93E-07	2.14E+08	19.8	3E-08	5.94E-07	6.60E+08
T18-01S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-01TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-02D	13.1	5E-07	6.57E-06	2.63E+07	12.0	3E-07	3.60E-06	4.00E+07	32.5	3E-08	9.74E-07	1.08E+09	54.3	3E-08	1.63E-06	1.81E+09
T18-02S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-02TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-03S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-03TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-04S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-04TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-05D	15.2	5E-07	7.61E-06	3.04E+07	0.0	3E-07	0.00E+00	0.00E+00	118.4	3E-08	3.55E-06	3.95E+09	29.9	3E-08	8.96E-07	9.95E+08
T18-05S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-05TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-06TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-07S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-07TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-08S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-08TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-09S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-09TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-10S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-10TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-11S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-11TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-12S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-12TP	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T18-13S	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T81R-108	0.0	5E-07	0.00E+00	0.00E+00	10.2	3E-07	3.05E-06	3.38E+07	53.5	3E-08	1.60E-06	1.78E+09	22.7	3E-08	6.81E-07	7.57E+08
T92R-39C	7.4	5E-07	3.72E-06	1.49E+07	30.4	3E-07	9.12E-06	1.01E+08	18.7	3E-08	5.61E-07	6.23E+08	3.7	3E-08	1.10E-07	1.22E+08
T92R-42	0.0	5E-07	0.00E+00	0.00E+00	8.0	3E-07	2.40E-06	2.67E+07	7.0	3E-08	2.09E-07	2.32E+08	5.9	3E-08	1.77E-07	1.96E+08
T92R-43	10.0	5E-07	4.99E-06	1.99E+07	18.9	3E-07	5.68E-06	6.31E+07	22.2	3E-08	6.66E-07	7.40E+08	27.5	3E-08	8.25E-07	9.16E+08
T93D-45	6.7	5E-07	3.35E-06	1.34E+07	47.7	3E-07	1.43E-05	1.59E+08	21.0	3E-08	6.30E-07	7.00E+08	19.7	3E-08	5.90E-07	6.55E+08
T93D-47	1.3	5E-07	6.40E-07	2.56E+06	60.2	3E-07	1.81E-05	2.01E+08	101.4	3E-08	3.04E-06	3.38E+09	1.9	3E-08	5.79E-08	6.43E+07
T93D-53	12.2	5E-07	6.09E-06	2.44E+07	9.8	3E-07	2.93E-06	3.26E+07	49.2	3E-08	1.48E-06	1.64E+09	12.5	3E-08	3.74E-07	4.16E+08
T93R-02	7.8	5E-07	3.91E-06	1.56E+07	27.8	3E-07	8.34E-06	9.27E+07	17.9	3E-08	5.37E-07	5.96E+08	25.4	3E-08	7.63E-07	8.47E+08
T93R-03	9.0	5E-07	4.48E-06	1.79E+07	4.8	3E-07	1.44E-06	1.60E+07	60.7	3E-08	1.82E-06	2.02E+09	21.1	3E-08	6.33E-07	7.03E+08
T93R-04	0.0	5E-07	0.00E+00	0.00E+00	23.1	3E-07	6.94E-06	7.71E+07	0.0	3E-08	0.00E+00	0.00E+00	43.6	3E-08	1.31E-06	1.45E+09
T93R-05	11.5	5E-07	5.74E-06	2.30E+07	4.0	3E-07	1.19E-06	1.32E+07	19.1	3E-08	5.72E-07	6.35E+08	53.8	3E-08	1.61E-06	1.79E+09
T93R-06C	9.3	5E-07	4.64E-06	1.86E+07	4.6	3E-07	1.38E-06	1.53E+07	0.9	3E-08	2.73E-08	3.03E+07	39.8	3E-08	1.19E-06	1.33E+09
T93R-08C	7.3	5E-07	3.66E-06	1.46E+07	15.4	3E-07	4.63E-06	5.15E+07	13.1	3E-08	3.93E-07	4.37E+08	5.3	3E-08	1.59E-07	1.76E+08
T93R-09	1.2	5E-07	6.20E-07	2.48E+06	45.4	3E-07	1.36E-05	1.51E+08	38.1	3E-08	1.14E-06	1.27E+09	85.3	3E-08	2.56E-06	2.84E+09
T93R-10	2.2	5E-07	1.11E-06	4.42E+06	25.4	3E-07	7.63E-06	8.47E+07	20.2	3E-08	6.05E-07	6.72E+08	2.2	3E-08	6.54E-08	7.27E+07
T93R-12	16.6	5E-07	8.30E-06	3.32E+07	1.8	3E-07	5.49E-07	6.10E+06	17.7	3E-08	5.30E-07	5.88E+08	77.1	3E-08	2.31E-06	2.57E+09
T93R-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	9.5	3E-08	2.84E-07	3.15E+08	30.7	3E-08	9.22E-07	1.02E+09
T93R-14	0.0	5E-07	0.00E+00	0.00E+00	22.0	3E-07	6.59E-06	7.32E+07	26.2	3E-08	7.86E-07	8.74E+08	0.0	3E-08	0.00E+00	0.00E+00
T93R-15	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-16	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-17	9.6	5E-07	4.80E-06	1.92E+07	15.5	3E-07	4.65E-06	5.17E+07	25.5	3E-08	7.66E-07	8.51E+08	73.9	3E-08	2.22E-06	2.46E+09

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T93R-18	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	13.5	3E-08	4.04E-07	4.48E+08
T93R-19	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T93R-51	0.0	5E-07	0.00E+00	0.00E+00	10.4	3E-07	3.13E-06	3.48E+07	20.8	3E-08	6.23E-07	6.92E+08	36.5	3E-08	1.09E-06	1.22E+09
T94R-01	9.0	5E-07	4.52E-06	1.81E+07	35.7	3E-07	1.07E-05	1.19E+08	27.1	3E-08	8.12E-07	9.03E+08	7.6	3E-08	2.29E-07	2.54E+08
T94R-02	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-03	9.1	5E-07	4.53E-06	1.81E+07	46.6	3E-07	1.40E-05	1.55E+08	21.0	3E-08	6.30E-07	7.00E+08	7.2	3E-08	2.15E-07	2.39E+08
T94R-04C	9.8	5E-07	4.88E-06	1.95E+07	13.2	3E-07	3.95E-06	4.39E+07	26.6	3E-08	7.98E-07	8.87E+08	15.0	3E-08	4.51E-07	5.01E+08
T94R-05	5.3	5E-07	2.67E-06	1.07E+07	57.5	3E-07	1.72E-05	1.92E+08	43.2	3E-08	1.30E-06	1.44E+09	9.4	3E-08	2.82E-07	3.13E+08
T94R-06	2.1	5E-07	1.06E-06	4.26E+06	15.0	3E-07	4.49E-06	4.99E+07	114.6	3E-08	3.44E-06	3.82E+09	19.0	3E-08	5.69E-07	6.33E+08
T94R-07	11.4	5E-07	5.69E-06	2.28E+07	8.0	3E-07	2.40E-06	2.67E+07	70.2	3E-08	2.11E-06	2.34E+09	25.2	3E-08	7.57E-07	8.41E+08
T94R-08	1.0	5E-07	5.10E-07	2.04E+06	10.2	3E-07	3.07E-06	3.41E+07	57.8	3E-08	1.73E-06	1.93E+09	57.8	3E-08	1.73E-06	1.93E+09
T94R-09	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-10C	11.2	5E-07	5.61E-06	2.24E+07	0.0	3E-07	0.00E+00	0.00E+00	2.8	3E-08	8.49E-08	9.43E+07	69.4	3E-08	2.08E-06	2.31E+09
T94R-11	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T94R-12	3.1	5E-07	1.55E-06	6.20E+06	3.5	3E-07	1.05E-06	1.17E+07	0.0	3E-08	0.00E+00	0.00E+00	47.1	3E-08	1.41E-06	1.57E+09
T94R-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-06	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-07C	11.9	5E-07	5.94E-06	2.37E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	37.6	3E-08	1.13E-06	1.25E+09
T95R-09	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	1.5	3E-08	4.50E-08	5.00E+07
T95R-10	5.8	5E-07	2.92E-06	1.17E+07	47.3	3E-07	1.42E-05	1.58E+08	8.8	3E-08	2.64E-07	2.93E+08	26.0	3E-08	7.80E-07	8.67E+08
T95R-11	3.4	5E-07	1.72E-06	6.88E+06	4.3	3E-07	1.30E-06	1.45E+07	29.8	3E-08	8.93E-07	9.93E+08	12.9	3E-08	3.88E-07	4.31E+08
T95R-13	10.0	5E-07	4.99E-06	2.00E+07	4.9	3E-07	1.47E-06	1.63E+07	41.7	3E-08	1.25E-06	1.39E+09	33.5	3E-08	1.00E-06	1.12E+09
T95R-14	7.7	5E-07	3.86E-06	1.54E+07	18.3	3E-07	5.49E-06	6.10E+07	107.3	3E-08	3.22E-06	3.58E+09	28.0	3E-08	8.41E-07	9.34E+08
T95R-15C	11.1	5E-07	5.54E-06	2.22E+07	7.6	3E-07	2.27E-06	2.52E+07	32.9	3E-08	9.88E-07	1.10E+09	41.9	3E-08	1.26E-06	1.40E+09
T95R-17	2.5	5E-07	1.27E-06	5.08E+06	60.7	3E-07	1.82E-05	2.02E+08	22.2	3E-08	6.66E-07	7.40E+08	86.8	3E-08	2.60E-06	2.89E+09
T95R-19C	15.4	5E-07	7.70E-06	3.08E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	63.1	3E-08	1.89E-06	2.10E+09
T95R-20	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-21	10.8	5E-07	5.42E-06	2.17E+07	0.0	3E-07	0.00E+00	0.00E+00	47.1	3E-08	1.41E-06	1.57E+09	7.4	3E-08	2.21E-07	2.46E+08
T95R-22C	15.5	5E-07	7.74E-06	3.10E+07	0.9	3E-07	2.70E-07	3.00E+06	0.0	3E-08	0.00E+00	0.00E+00	68.0	3E-08	2.04E-06	2.27E+09
T95R-24	9.7	5E-07	4.86E-06	1.94E+07	4.8	3E-07	1.43E-06	1.59E+07	17.1	3E-08	5.12E-07	5.69E+08	30.9	3E-08	9.27E-07	1.03E+09
T95R-25	2.2	5E-07	1.11E-06	4.44E+06	19.6	3E-07	5.87E-06	6.52E+07	5.7	3E-08	1.71E-07	1.90E+08	3.9	3E-08	1.18E-07	1.31E+08
T95R-26	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	35.0	3E-08	1.05E-06	1.17E+09
T95R-28C	10.7	5E-07	5.37E-06	2.15E+07	0.0	3E-07	0.00E+00	0.00E+00	29.2	3E-08	8.76E-07	9.73E+08	68.5	3E-08	2.05E-06	2.28E+09
T95R-30	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-31	10.7	5E-07	5.36E-06	2.14E+07	56.6	3E-07	1.70E-05	1.89E+08	33.4	3E-08	1.00E-06	1.11E+09	36.1	3E-08	1.08E-06	1.20E+09
T95R-32	2.3	5E-07	1.13E-06	4.50E+06	22.8	3E-07	6.84E-06	7.60E+07	54.1	3E-08	1.62E-06	1.80E+09	37.4	3E-08	1.12E-06	1.25E+09
T95R-34	12.1	5E-07	6.07E-06	2.43E+07	6.5	3E-07	1.94E-06	2.16E+07	28.4	3E-08	8.52E-07	9.46E+08	63.6	3E-08	1.91E-06	2.12E+09
T95R-35C	2.9	5E-07	1.45E-06	5.80E+06	56.2	3E-07	1.68E-05	1.87E+08	24.0	3E-08	7.21E-07	8.01E+08	36.3	3E-08	1.09E-06	1.21E+09
T95R-36	1.8	5E-07	9.10E-07	3.64E+06	23.4	3E-07	7.03E-06	7.81E+07	6.9	3E-08	2.06E-07	2.28E+08	18.9	3E-08	5.67E-07	6.30E+08
T95R-38C	15.0	5E-07	7.52E-06	3.01E+07	13.0	3E-07	3.89E-06	4.32E+07	0.0	3E-08	0.00E+00	0.00E+00	47.7	3E-08	1.43E-06	1.59E+09
T95R-39C	6.9	5E-07	3.43E-06	1.37E+07	5.3	3E-07	1.59E-06	1.77E+07	17.7	3E-08	5.32E-07	5.91E+08	47.1	3E-08	1.41E-06	1.57E+09
T95R-40	13.7	5E-07	6.86E-06	2.74E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	28.0	3E-08	8.39E-07	9.33E+08
T95R-43	2.6	5E-07	1.30E-06	5.20E+06	32.5	3E-07	9.74E-06	1.08E+08	4.0	3E-08	1.20E-07	1.33E+08	2.1	3E-08	6.36E-08	7.07E+07
T95R-44	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T95R-45	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T95R-46	11.5	5E-07	5.76E-06	2.30E+07	23.8	3E-07	7.14E-06	7.93E+07	36.8	3E-08	1.10E-06	1.23E+09	21.0	3E-08	6.30E-07	7.00E+08
T95R-50C	10.1	5E-07	5.03E-06	2.01E+07	48.2	3E-07	1.45E-05	1.61E+08	3.4	3E-08	1.01E-07	1.13E+08	15.8	3E-08	4.73E-07	5.25E+08
T95R-60	18.3	5E-07	9.15E-06	3.66E+07	14.5	3E-07	4.35E-06	4.83E+07	44.3	3E-08	1.33E-06	1.48E+09	31.3	3E-08	9.39E-07	1.04E+09
T95R-61	9.9	5E-07	4.94E-06	1.98E+07	37.8	3E-07	1.13E-05	1.26E+08	30.3	3E-08	9.10E-07	1.01E+09	13.3	3E-08	4.00E-07	4.44E+08
T95R-62	4.7	5E-07	2.35E-06	9.40E+06	14.3	3E-07	4.30E-06	4.78E+07	52.5	3E-08	1.58E-06	1.75E+09	1.7	3E-08	4.95E-08	5.50E+07
T95R-63	11.0	5E-07	5.48E-06	2.19E+07	6.6	3E-07	1.97E-06	2.18E+07	16.7	3E-08	5.00E-07	5.55E+08	25.4	3E-08	7.62E-07	8.47E+08
T95R-64	10.6	5E-07	5.30E-06	2.12E+07	64.4	3E-07	1.93E-05	2.15E+08	27.4	3E-08	8.23E-07	9.15E+08	15.1	3E-08	4.52E-07	5.02E+08
T95R-65	11.7	5E-07	5.86E-06	2.34E+07	12.9	3E-07	3.88E-06	4.31E+07	101.8	3E-08	3.05E-06	3.39E+09	17.8	3E-08	5.34E-07	5.94E+08
T95R-66	4.0	5E-07	2.00E-06	8.00E+06	78.7	3E-07	2.36E-05	2.62E+08	9.4	3E-08	2.82E-07	3.13E+08	43.5	3E-08	1.30E-06	1.45E+09
T95R-67	8.6	5E-07	4.28E-06	1.71E+07	15.1	3E-07	4.52E-06	5.03E+07	13.9	3E-08	4.18E-07	4.64E+08	15.4	3E-08	4.63E-07	5.15E+08
T95R-68	11.7	5E-07	5.85E-06	2.34E+07	36.9	3E-07	1.11E-05	1.23E+08	20.4	3E-08	6.12E-07	6.80E+08	46.0	3E-08	1.38E-06	1.53E+09
T95R-69	10.2	5E-07	5.10E-06	2.04E+07	30.1	3E-07	9.03E-06	1.00E+08	22.2	3E-08	6.66E-07	7.40E+08	11.2	3E-08	3.36E-07	3.73E+08
T95R-70	0.0	5E-07	0.00E+00	0.00E+00	56.1	3E-07	1.68E-05	1.87E+08	7.7	3E-08	2.31E-07	2.56E+08	0.0	3E-08	0.00E+00	0.00E+00
T95R-71	12.4	5E-07	6.18E-06	2.47E+07	38.9	3E-07	1.17E-05	1.30E+08	16.8	3E-08	5.03E-07	5.58E+08	17.3	3E-08	5.20E-07	5.78E+08
T95R-74	7.8	5E-07	3.89E-06	1.56E+07	36.0	3E-07	1.08E-05	1.20E+08	0.0	3E-08	0.00E+00	0.00E+00	13.7	3E-08	4.11E-07	4.57E+08
T95R-76	8.8	5E-07	4.38E-06	1.75E+07	23.2	3E-07	6.95E-06	7.72E+07	0.0	3E-08	0.00E+00	0.00E+00	30.3	3E-08	9.08E-07	1.01E+09
T95R-77	0.0	5E-07	0.00E+00	0.00E+00	3.4	3E-07	1.02E-06	1.13E+07	14.7	3E-08	4.41E-07	4.90E+08	18.8	3E-08	5.64E-07	6.27E+08
T95R-78	1.0	5E-07	4.80E-07	1.92E+06	51.9	3E-07	1.56E-05	1.73E+08	9.3	3E-08	2.78E-07	3.09E+08	7.9	3E-08	2.38E-07	2.65E+08
T95R-79	3.9	5E-07	1.95E-06	7.78E+06	10.4	3E-07	3.12E-06	3.46E+07	5.0	3E-08	1.50E-07	1.67E+08	18.9	3E-08	5.67E-07	6.30E+08
T95R-80	6.3	5E-07	3.13E-06	1.25E+07	25.9	3E-07	7.76E-06	8.63E+07	18.5	3E-08	5.55E-07	6.16E+08	1.7	3E-08	5.22E-08	5.80E+07
T95R-81	5.5	5E-07	2.75E-06	1.10E+07	14.6	3E-07	4.37E-06	4.85E+07	11.6	3E-08	3.49E-07	3.87E+08	28.4	3E-08	8.53E-07	9.48E+08
T96R-01	13.5	5E-07	6.76E-06	2.70E+07	50.3	3E-07	1.51E-05	1.68E+08	91.6	3E-08	2.75E-06	3.05E+09	32.9	3E-08	9.86E-07	1.10E+09
T96R-02	0.0	5E-07	0.00E+00	0.00E+00	4.0	3E-07	1.20E-06	1.33E+07	27.4	3E-08	8.23E-07	9.15E+08	32.5	3E-08	9.74E-07	1.08E+09
T96R-03	7.3	5E-07	3.63E-06	1.45E+07	36.1	3E-07	1.08E-05	1.20E+08	68.9	3E-08	2.07E-06	2.30E+09	9.2	3E-08	2.76E-07	3.06E+08
T96R-04C	8.0	5E-07	3.99E-06	1.59E+07	8.4	3E-07	2.51E-06	2.79E+07	1.8	3E-08	5.46E-08	6.07E+07	17.5	3E-08	5.25E-07	5.83E+08
T96R-05C	13.8	5E-07	6.90E-06	2.76E+07	1.6	3E-07	4.74E-07	5.27E+06	26.9	3E-08	8.08E-07	8.97E+08	35.7	3E-08	1.07E-06	1.19E+09
T96R-06	11.1	5E-07	5.55E-06	2.22E+07	38.7	3E-07	1.16E-05	1.29E+08	25.2	3E-08	7.57E-07	8.41E+08	17.3	3E-08	5.20E-07	5.77E+08
T96R-07C	7.5	5E-07	3.77E-06	1.51E+07	0.0	3E-07	0.00E+00	0.00E+00	2.9	3E-08	8.61E-08	9.57E+07	13.6	3E-08	4.08E-07	4.53E+08
T96R-08	2.3	5E-07	1.16E-06	4.64E+06	20.7	3E-07	6.21E-06	6.90E+07	6.5	3E-08	1.95E-07	2.17E+08	14.5	3E-08	4.34E-07	4.82E+08
T96R-10	8.3	5E-07	4.17E-06	1.67E+07	29.5	3E-07	8.86E-06	9.84E+07	7.9	3E-08	2.37E-07	2.63E+08	5.5	3E-08	1.64E-07	1.82E+08
T96R-105	0.0	5E-07	0.00E+00	0.00E+00	43.7	3E-07	1.31E-05	1.46E+08	1.5	3E-08	4.50E-08	5.00E+07	0.0	3E-08	0.00E+00	0.00E+00
T96R-11	5.3	5E-07	2.66E-06	1.06E+07	44.7	3E-07	1.34E-05	1.49E+08	15.7	3E-08	4.70E-07	5.23E+08	20.3	3E-08	6.08E-07	6.75E+08
T96R-110	5.7	5E-07	2.87E-06	1.15E+07	0.0	3E-07	0.00E+00	0.00E+00	19.0	3E-08	5.69E-07	6.32E+08	4.1	3E-08	1.23E-07	1.37E+08
T96R-119	2.9	5E-07	1.45E-06	5.78E+06	37.3	3E-07	1.12E-05	1.24E+08	25.8	3E-08	7.75E-07	8.61E+08	14.0	3E-08	4.19E-07	4.65E+08
T96R-120	5.4	5E-07	2.72E-06	1.09E+07	17.4	3E-07	5.21E-06	5.79E+07	27.2	3E-08	8.15E-07	9.06E+08	14.6	3E-08	4.39E-07	4.87E+08
T96R-121	11.9	5E-07	5.94E-06	2.38E+07	46.3	3E-07	1.39E-05	1.54E+08	39.1	3E-08	1.17E-06	1.30E+09	4.6	3E-08	1.37E-07	1.52E+08
T96R-124	12.3	5E-07	6.13E-06	2.45E+07	4.6	3E-07	1.37E-06	1.52E+07	43.8	3E-08	1.31E-06	1.46E+09	3.8	3E-08	1.15E-07	1.27E+08
T96R-125	10.6	5E-07	5.28E-06	2.11E+07	19.3	3E-07	5.79E-06	6.44E+07	4.8	3E-08	1.43E-07	1.59E+08	8.1	3E-08	2.42E-07	2.68E+08
T96R-126	5.5	5E-07	2.77E-06	1.11E+07	7.9	3E-07	2.37E-06	2.63E+07	11.9	3E-08	3.58E-07	3.98E+08	11.4	3E-08	3.41E-07	3.79E+08
T96R-127	9.2	5E-07	4.58E-06	1.83E+07	16.8	3E-07	5.03E-06	5.58E+07	16.4	3E-08	4.93E-07	5.48E+08	3.0	3E-08	9.06E-08	1.01E+08
T96R-128	0.2	5E-07	8.00E-08	3.20E+05	1.7	3E-07	5.10E-07	5.67E+06	30.1	3E-08	9.03E-07	1.00E+09	16.1	3E-08	4.84E-07	5.38E+08
T96R-129	8.8	5E-07	4.41E-06	1.76E+07	0.0	3E-07	0.00E+00	0.00E+00	25.2	3E-08	7.56E-07	8.40E+08	13.0	3E-08	3.89E-07	4.33E+08
T96R-12C	7.5	5E-07	3.74E-06	1.50E+07	0.0	3E-07	0.00E+00	0.00E+00	7.0	3E-08	2.10E-07	2.33E+08	7.5	3E-08	2.24E-07	2.49E+08
T96R-130	5.2	5E-07	2.59E-06	1.03E+07	27.9	3E-07	8.38E-06	9.31E+07	36.6	3E-08	1.10E-06	1.22E+09	32.3	3E-08	9.69E-07	1.08E+09
T96R-131	12.3	5E-07	6.16E-06	2.46E+07	11.8	3E-07	3.54E-06	3.93E+07	39.4	3E-08	1.18E-06	1.31E+09	31.1	3E-08	9.32E-07	1.04E+09
T96R-137	4.1	5E-07	2.04E-06	8.14E+06	0.0	3E-07	0.00E+00	0.00E+00	17.0	3E-08	5.11E-07	5.68E+08	10.0	3E-08	3.00E-07	3.34E+08
T96R-13C	5.8	5E-07	2.88E-06	1.15E+07	0.0	3E-07	0.00E+00	0.00E+00	4.9	3E-08	1.46E-07	1.62E+08	8.6	3E-08	2.58E-07	2.86E+08

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T96R-14	9.7	5E-07	4.85E-06	1.94E+07	27.3	3E-07	8.20E-06	9.11E+07	43.9	3E-08	1.32E-06	1.46E+09	32.0	3E-08	9.58E-07	1.07E+09
T96R-15	10.7	5E-07	5.34E-06	2.14E+07	41.7	3E-07	1.25E-05	1.39E+08	36.9	3E-08	1.11E-06	1.23E+09	12.9	3E-08	3.88E-07	4.31E+08
T96R-16	7.9	5E-07	3.94E-06	1.58E+07	28.6	3E-07	8.58E-06	9.53E+07	17.1	3E-08	5.13E-07	5.70E+08	9.9	3E-08	2.96E-07	3.28E+08
T96R-17C	6.0	5E-07	3.01E-06	1.20E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	10.0	3E-08	2.99E-07	3.33E+08
T96R-18C	5.7	5E-07	2.83E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	5.4	3E-08	1.62E-07	1.80E+08	1.4	3E-08	4.32E-08	4.80E+07
T96R-19	8.4	5E-07	4.20E-06	1.68E+07	28.4	3E-07	8.51E-06	9.46E+07	31.7	3E-08	9.51E-07	1.06E+09	3.9	3E-08	1.16E-07	1.29E+08
T96R-20C	2.2	5E-07	1.09E-06	4.36E+06	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	4.8	3E-08	1.43E-07	1.59E+08
T96R-21	8.7	5E-07	4.33E-06	1.73E+07	29.7	3E-07	8.91E-06	9.90E+07	24.6	3E-08	7.36E-07	8.18E+08	11.6	3E-08	3.48E-07	3.87E+08
T96R-22	13.5	5E-07	6.73E-06	2.69E+07	30.0	3E-07	9.00E-06	1.00E+08	35.5	3E-08	1.06E-06	1.18E+09	34.7	3E-08	1.04E-06	1.16E+09
T96R-23C	7.4	5E-07	3.71E-06	1.48E+07	1.2	3E-07	3.69E-07	4.10E+06	45.4	3E-08	1.36E-06	1.51E+09	50.7	3E-08	1.52E-06	1.69E+09
T96R-24	18.3	5E-07	9.16E-06	3.66E+07	34.9	3E-07	1.05E-05	1.16E+08	56.6	3E-08	1.70E-06	1.89E+09	15.0	3E-08	4.49E-07	4.98E+08
T96R-25	11.7	5E-07	5.85E-06	2.34E+07	0.0	3E-07	0.00E+00	0.00E+00	14.3	3E-08	4.29E-07	4.77E+08	45.1	3E-08	1.35E-06	1.50E+09
T96R-26	7.2	5E-07	3.61E-06	1.44E+07	25.1	3E-07	7.52E-06	8.35E+07	45.3	3E-08	1.36E-06	1.51E+09	12.7	3E-08	3.80E-07	4.23E+08
T96R-27	5.5	5E-07	2.77E-06	1.11E+07	17.4	3E-07	5.23E-06	5.81E+07	20.2	3E-08	6.05E-07	6.73E+08	10.6	3E-08	3.19E-07	3.54E+08
T96R-28C	11.0	5E-07	5.52E-06	2.21E+07	2.5	3E-07	7.65E-07	8.50E+06	52.9	3E-08	1.59E-06	1.76E+09	43.4	3E-08	1.30E-06	1.45E+09
T96R-29	9.0	5E-07	4.51E-06	1.80E+07	23.4	3E-07	7.03E-06	7.81E+07	34.6	3E-08	1.04E-06	1.15E+09	7.2	3E-08	2.16E-07	2.40E+08
T96R-30	15.4	5E-07	7.70E-06	3.08E+07	37.5	3E-07	1.13E-05	1.25E+08	42.5	3E-08	1.27E-06	1.42E+09	25.6	3E-08	7.67E-07	8.53E+08
T96R-31	8.5	5E-07	4.24E-06	1.69E+07	19.0	3E-07	5.70E-06	6.34E+07	9.0	3E-08	2.69E-07	2.99E+08	11.1	3E-08	3.34E-07	3.71E+08
T96R-32	6.8	5E-07	3.39E-06	1.36E+07	16.2	3E-07	4.85E-06	5.39E+07	13.5	3E-08	4.05E-07	4.50E+08	7.7	3E-08	2.30E-07	2.56E+08
T96R-33	5.9	5E-07	2.93E-06	1.17E+07	7.9	3E-07	2.36E-06	2.62E+07	0.0	3E-08	0.00E+00	0.00E+00	26.0	3E-08	7.79E-07	8.65E+08
T96R-34	8.7	5E-07	4.37E-06	1.75E+07	31.8	3E-07	9.55E-06	1.06E+08	39.0	3E-08	1.17E-06	1.30E+09	6.0	3E-08	1.80E-07	2.00E+08
T96R-35	1.6	5E-07	8.15E-07	3.26E+06	7.0	3E-07	2.10E-06	2.33E+07	14.5	3E-08	4.35E-07	4.84E+08	14.3	3E-08	4.28E-07	4.75E+08
T96R-37	9.5	5E-07	4.76E-06	1.90E+07	12.4	3E-07	3.73E-06	4.14E+07	23.0	3E-08	6.90E-07	7.67E+08	14.2	3E-08	4.25E-07	4.72E+08
T96R-38	2.9	5E-07	1.43E-06	5.70E+06	26.6	3E-07	7.98E-06	8.86E+07	31.3	3E-08	9.40E-07	1.04E+09	2.9	3E-08	8.61E-08	9.57E+07
T96R-39	0.9	5E-07	4.65E-07	1.86E+06	30.5	3E-07	9.15E-06	1.02E+08	20.7	3E-08	6.20E-07	6.89E+08	6.6	3E-08	1.97E-07	2.19E+08
T96R-41	5.5	5E-07	2.73E-06	1.09E+07	37.5	3E-07	1.13E-05	1.25E+08	30.5	3E-08	9.16E-07	1.02E+09	4.6	3E-08	1.37E-07	1.52E+08
T96R-42C	3.4	5E-07	1.69E-06	6.74E+06	7.8	3E-07	2.34E-06	2.60E+07	81.6	3E-08	2.45E-06	2.72E+09	51.0	3E-08	1.53E-06	1.70E+09
T96R-43	15.7	5E-07	7.85E-06	3.14E+07	0.0	3E-07	0.00E+00	0.00E+00	53.5	3E-08	1.61E-06	1.78E+09	6.3	3E-08	1.89E-07	2.10E+08
T96R-45	0.0	5E-07	0.00E+00	0.00E+00	2.5	3E-07	7.50E-07	8.33E+06	29.4	3E-08	8.82E-07	9.80E+08	2.5	3E-08	7.50E-08	8.33E+07
T96R-46	7.7	5E-07	3.84E-06	1.54E+07	57.2	3E-07	1.72E-05	1.91E+08	68.5	3E-08	2.06E-06	2.28E+09	3.0	3E-08	8.97E-08	9.97E+07
T96R-47	11.7	5E-07	5.85E-06	2.34E+07	49.0	3E-07	1.47E-05	1.63E+08	73.8	3E-08	2.21E-06	2.46E+09	6.0	3E-08	1.79E-07	1.99E+08
T96R-49	0.7	5E-07	3.30E-07	1.32E+06	26.6	3E-07	7.99E-06	8.88E+07	5.9	3E-08	1.76E-07	1.95E+08	64.1	3E-08	1.92E-06	2.14E+09
T96R-50	17.0	5E-07	8.51E-06	3.40E+07	24.8	3E-07	7.44E-06	8.27E+07	19.7	3E-08	5.92E-07	6.57E+08	3.1	3E-08	9.21E-08	1.02E+08
T96R-51	5.1	5E-07	2.54E-06	1.02E+07	32.4	3E-07	9.72E-06	1.08E+08	70.0	3E-08	2.10E-06	2.33E+09	13.1	3E-08	3.94E-07	4.38E+08
T96R-52	12.6	5E-07	6.32E-06	2.53E+07	35.8	3E-07	1.07E-05	1.19E+08	39.0	3E-08	1.17E-06	1.30E+09	17.6	3E-08	5.27E-07	5.86E+08
T96R-56C	8.6	5E-07	4.31E-06	1.72E+07	4.2	3E-07	1.27E-06	1.41E+07	29.8	3E-08	8.93E-07	9.93E+08	38.8	3E-08	1.16E-06	1.29E+09
T96R-58	9.7	5E-07	4.86E-06	1.94E+07	11.3	3E-07	3.38E-06	3.75E+07	50.7	3E-08	1.52E-06	1.69E+09	6.0	3E-08	1.81E-07	2.01E+08
T96R-59	2.3	5E-07	1.16E-06	4.64E+06	28.7	3E-07	8.60E-06	9.56E+07	6.5	3E-08	1.94E-07	2.16E+08	8.8	3E-08	2.65E-07	2.94E+08
T96R-60	8.5	5E-07	4.23E-06	1.69E+07	15.2	3E-07	4.56E-06	5.07E+07	13.7	3E-08	4.11E-07	4.57E+08	10.7	3E-08	3.20E-07	3.56E+08
T96R-61	10.9	5E-07	5.44E-06	2.18E+07	18.4	3E-07	5.51E-06	6.12E+07	69.7	3E-08	2.09E-06	2.32E+09	4.2	3E-08	1.26E-07	1.40E+08
T96R-63	8.3	5E-07	4.13E-06	1.65E+07	23.5	3E-07	7.05E-06	7.83E+07	43.8	3E-08	1.31E-06	1.46E+09	0.6	3E-08	1.80E-08	2.00E+07
T96R-64	13.6	5E-07	6.80E-06	2.72E+07	72.8	3E-07	2.18E-05	2.43E+08	20.4	3E-08	6.11E-07	6.79E+08	11.0	3E-08	3.29E-07	3.65E+08
T96R-65C	14.6	5E-07	7.32E-06	2.93E+07	1.3	3E-07	3.90E-07	4.33E+06	51.4	3E-08	1.54E-06	1.71E+09	35.7	3E-08	1.07E-06	1.19E+09
T96R-67	10.7	5E-07	5.34E-06	2.14E+07	67.3	3E-07	2.02E-05	2.24E+08	48.9	3E-08	1.47E-06	1.63E+09	6.1	3E-08	1.83E-07	2.03E+08
T96R-69	6.4	5E-07	3.20E-06	1.28E+07	16.2	3E-07	4.86E-06	5.40E+07	87.8	3E-08	2.63E-06	2.93E+09	2.7	3E-08	8.22E-08	9.13E+07
T96R-70	13.0	5E-07	6.48E-06	2.59E+07	68.6	3E-07	2.06E-05	2.29E+08	42.5	3E-08	1.28E-06	1.42E+09	7.2	3E-08	2.16E-07	2.40E+08
T96R-72	0.2	5E-07	1.20E-07	4.80E+05	59.0	3E-07	1.77E-05	1.97E+08	90.9	3E-08	2.73E-06	3.03E+09	25.6	3E-08	7.69E-07	8.55E+08
T96R-73	9.2	5E-07	4.60E-06	1.84E+07	85.6	3E-07	2.57E-05	2.85E+08	21.5	3E-08	6.44E-07	7.15E+08	10.4	3E-08	3.13E-07	3.48E+08

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T96R-75	10.8	5E-07	5.38E-06	2.15E+07	19.6	3E-07	5.87E-06	6.53E+07	19.3	3E-08	5.79E-07	6.43E+08	3.2	3E-08	9.57E-08	1.06E+08
T96R-76	5.6	5E-07	2.82E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	11.8	3E-08	3.55E-07	3.95E+08	0.4	3E-08	1.23E-08	1.37E+07
T96R-77	6.2	5E-07	3.11E-06	1.24E+07	95.9	3E-07	2.88E-05	3.20E+08	39.9	3E-08	1.20E-06	1.33E+09	15.7	3E-08	4.71E-07	5.23E+08
T96R-78	8.3	5E-07	4.16E-06	1.66E+07	15.3	3E-07	4.58E-06	5.08E+07	52.5	3E-08	1.57E-06	1.75E+09	17.2	3E-08	5.15E-07	5.72E+08
T96R-79	1.4	5E-07	6.95E-07	2.78E+06	41.0	3E-07	1.23E-05	1.37E+08	16.1	3E-08	4.83E-07	5.36E+08	0.0	3E-08	0.00E+00	0.00E+00
T96R-82	12.7	5E-07	6.36E-06	2.54E+07	11.0	3E-07	3.30E-06	3.67E+07	63.0	3E-08	1.89E-06	2.10E+09	7.5	3E-08	2.25E-07	2.50E+08
T96R-83	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
T96R-84	1.4	5E-07	7.15E-07	2.86E+06	11.9	3E-07	3.58E-06	3.98E+07	7.7	3E-08	2.32E-07	2.58E+08	1.4	3E-08	4.20E-08	4.67E+07
T96R-86	9.1	5E-07	4.54E-06	1.82E+07	7.6	3E-07	2.28E-06	2.53E+07	7.8	3E-08	2.33E-07	2.59E+08	18.6	3E-08	5.59E-07	6.21E+08
T96R-87	4.9	5E-07	2.46E-06	9.84E+06	24.5	3E-07	7.35E-06	8.17E+07	9.8	3E-08	2.93E-07	3.26E+08	14.6	3E-08	4.38E-07	4.87E+08
T96R-91	1.9	5E-07	9.65E-07	3.86E+06	45.3	3E-07	1.36E-05	1.51E+08	18.0	3E-08	5.39E-07	5.99E+08	8.9	3E-08	2.67E-07	2.96E+08
T96R-92	9.5	5E-07	4.73E-06	1.89E+07	18.5	3E-07	5.55E-06	6.17E+07	20.6	3E-08	6.19E-07	6.87E+08	7.2	3E-08	2.15E-07	2.39E+08
T96R-99	5.8	5E-07	2.92E-06	1.17E+07	22.5	3E-07	6.75E-06	7.50E+07	6.7	3E-08	2.00E-07	2.23E+08	9.9	3E-08	2.96E-07	3.29E+08
T97R-100C	5.2	5E-07	2.62E-06	1.05E+07	3.6	3E-07	1.07E-06	1.19E+07	21.2	3E-08	6.36E-07	7.07E+08	12.8	3E-08	3.84E-07	4.27E+08
T97R-101	4.8	5E-07	2.39E-06	9.56E+06	15.1	3E-07	4.52E-06	5.02E+07	40.0	3E-08	1.20E-06	1.33E+09	3.9	3E-08	1.18E-07	1.31E+08
T97R-102	6.4	5E-07	3.19E-06	1.27E+07	10.4	3E-07	3.12E-06	3.47E+07	39.3	3E-08	1.18E-06	1.31E+09	1.9	3E-08	5.67E-08	6.30E+07
T97R-103	8.0	5E-07	3.99E-06	1.59E+07	0.0	3E-07	0.00E+00	0.00E+00	92.7	3E-08	2.78E-06	3.09E+09	26.6	3E-08	7.98E-07	8.87E+08
T97R-104	5.9	5E-07	2.96E-06	1.18E+07	0.0	3E-07	0.00E+00	0.00E+00	23.4	3E-08	7.03E-07	7.81E+08	7.4	3E-08	2.23E-07	2.48E+08
T97R-105	6.9	5E-07	3.45E-06	1.38E+07	6.3	3E-07	1.89E-06	2.10E+07	14.4	3E-08	4.32E-07	4.80E+08	1.3	3E-08	3.96E-08	4.40E+07
T97R-106	2.4	5E-07	1.20E-06	4.80E+06	14.0	3E-07	4.19E-06	4.65E+07	91.8	3E-08	2.76E-06	3.06E+09	40.5	3E-08	1.22E-06	1.35E+09
T97R-107	10.5	5E-07	5.23E-06	2.09E+07	16.3	3E-07	4.89E-06	5.43E+07	64.3	3E-08	1.93E-06	2.14E+09	21.5	3E-08	6.44E-07	7.15E+08
T97R-108C	9.9	5E-07	4.96E-06	1.99E+07	0.0	3E-07	0.00E+00	0.00E+00	32.5	3E-08	9.76E-07	1.08E+09	9.9	3E-08	2.96E-07	3.29E+08
T97R-109	11.1	5E-07	5.53E-06	2.21E+07	21.7	3E-07	6.50E-06	7.22E+07	72.2	3E-08	2.16E-06	2.41E+09	28.5	3E-08	8.54E-07	9.49E+08
T97R-110	15.4	5E-07	7.70E-06	3.08E+07	0.0	3E-07	0.00E+00	0.00E+00	50.5	3E-08	1.51E-06	1.68E+09	4.4	3E-08	1.31E-07	1.46E+08
T97R-111	11.3	5E-07	5.66E-06	2.26E+07	0.0	3E-07	0.00E+00	0.00E+00	65.4	3E-08	1.96E-06	2.18E+09	36.5	3E-08	1.10E-06	1.22E+09
T97R-112	5.3	5E-07	2.63E-06	1.05E+07	29.5	3E-07	8.84E-06	9.82E+07	58.6	3E-08	1.76E-06	1.95E+09	109.0	3E-08	3.27E-06	3.63E+09
T97R-113	9.7	5E-07	4.85E-06	1.94E+07	15.4	3E-07	4.62E-06	5.13E+07	88.9	3E-08	2.67E-06	2.96E+09	3.9	3E-08	1.16E-07	1.28E+08
T97R-114	2.0	5E-07	9.90E-07	3.96E+06	15.4	3E-07	4.62E-06	5.13E+07	82.8	3E-08	2.48E-06	2.76E+09	20.7	3E-08	6.20E-07	6.88E+08
T97R-115	9.4	5E-07	4.71E-06	1.88E+07	7.5	3E-07	2.24E-06	2.48E+07	37.2	3E-08	1.12E-06	1.24E+09	17.8	3E-08	5.33E-07	5.93E+08
T97R-116	0.0	5E-07	0.00E+00	0.00E+00	0.7	3E-07	2.10E-07	2.33E+06	123.4	3E-08	3.70E-06	4.11E+09	26.1	3E-08	7.83E-07	8.70E+08
T97R-117	1.9	5E-07	9.50E-07	3.80E+06	11.7	3E-07	3.51E-06	3.90E+07	103.5	3E-08	3.11E-06	3.45E+09	20.9	3E-08	6.27E-07	6.97E+08
T97R-118	4.9	5E-07	2.45E-06	9.78E+06	17.0	3E-07	5.10E-06	5.67E+07	40.7	3E-08	1.22E-06	1.36E+09	0.0	3E-08	0.00E+00	0.00E+00
T97R-119	8.3	5E-07	4.18E-06	1.67E+07	12.9	3E-07	3.88E-06	4.31E+07	44.2	3E-08	1.32E-06	1.47E+09	61.6	3E-08	1.85E-06	2.05E+09
T97R-120	4.6	5E-07	2.31E-06	9.24E+06	0.0	3E-07	0.00E+00	0.00E+00	22.7	3E-08	6.80E-07	7.56E+08	1.3	3E-08	3.81E-08	4.23E+07
T97R-121	6.0	5E-07	3.00E-06	1.20E+07	10.4	3E-07	3.12E-06	3.47E+07	40.8	3E-08	1.22E-06	1.36E+09	18.1	3E-08	5.42E-07	6.02E+08
T97R-65	2.8	5E-07	1.41E-06	5.64E+06	18.5	3E-07	5.55E-06	6.17E+07	2.5	3E-08	7.53E-08	8.37E+07	4.6	3E-08	1.38E-07	1.53E+08
T97R-66	5.3	5E-07	2.66E-06	1.06E+07	0.0	3E-07	0.00E+00	0.00E+00	12.5	3E-08	3.75E-07	4.16E+08	15.5	3E-08	4.66E-07	5.17E+08
T97R-67	10.7	5E-07	5.37E-06	2.15E+07	22.2	3E-07	6.66E-06	7.40E+07	31.5	3E-08	9.44E-07	1.05E+09	8.6	3E-08	2.58E-07	2.87E+08
T97R-69	11.5	5E-07	5.73E-06	2.29E+07	9.9	3E-07	2.98E-06	3.31E+07	74.5	3E-08	2.24E-06	2.48E+09	19.0	3E-08	5.69E-07	6.32E+08
T97R-70	13.3	5E-07	6.64E-06	2.65E+07	0.0	3E-07	0.00E+00	0.00E+00	28.2	3E-08	8.47E-07	9.41E+08	7.7	3E-08	2.31E-07	2.57E+08
T97R-71	13.9	5E-07	6.93E-06	2.77E+07	14.5	3E-07	4.35E-06	4.83E+07	55.0	3E-08	1.65E-06	1.83E+09	5.5	3E-08	1.66E-07	1.84E+08
T97R-75	10.6	5E-07	5.30E-06	2.12E+07	13.5	3E-07	4.04E-06	4.49E+07	79.2	3E-08	2.37E-06	2.64E+09	16.7	3E-08	5.01E-07	5.57E+08
T97R-78	9.8	5E-07	4.90E-06	1.96E+07	9.6	3E-07	2.88E-06	3.20E+07	43.2	3E-08	1.30E-06	1.44E+09	12.6	3E-08	3.79E-07	4.21E+08
T97R-80	9.7	5E-07	4.83E-06	1.93E+07	3.1	3E-07	9.15E-07	1.02E+07	46.7	3E-08	1.40E-06	1.56E+09	21.1	3E-08	6.32E-07	7.02E+08
T97R-84	12.2	5E-07	6.08E-06	2.43E+07	7.7	3E-07	2.32E-06	2.58E+07	51.8	3E-08	1.55E-06	1.73E+09	4.2	3E-08	1.26E-07	1.40E+08
T97R-87	11.1	5E-07	5.55E-06	2.22E+07	0.0	3E-07	0.00E+00	0.00E+00	78.9	3E-08	2.37E-06	2.63E+09	16.6	3E-08	4.98E-07	5.54E+08
T97R-88	1.7	5E-07	8.60E-07	3.44E+06	0.0	3E-07	0.00E+00	0.00E+00	17.4	3E-08	5.22E-07	5.80E+08	6.4	3E-08	1.92E-07	2.13E+08
T97R-90	13.3	5E-07	6.67E-06	2.67E+07	12.5	3E-07	3.75E-06	4.17E+07	43.9	3E-08	1.32E-06	1.46E+09	7.1	3E-08	2.14E-07	2.38E+08

Calc

Hole ID	B1	K1	B1 x K1	Bn / K1	B2	K2	B2 x K2	B4 / K4	B3	K3	B3 x K3	B3 / K3	B4	K4	B4 x K4	B4 / K4
	COAL	-	-	-	SST	-	-		SLTS	-	-	-	MDST	-	-	-
T97R-91	11.3	5E-07	5.66E-06	2.26E+07	6.6	3E-07	1.98E-06	2.20E+07	33.2	3E-08	9.97E-07	1.11E+09	7.0	3E-08	2.09E-07	2.33E+08
T97R-94	8.5	5E-07	4.25E-06	1.70E+07	6.0	3E-07	1.79E-06	1.98E+07	10.7	3E-08	3.20E-07	3.55E+08	3.3	3E-08	9.81E-08	1.09E+08
T97R-95C	6.3	5E-07	3.13E-06	1.25E+07	3.1	3E-07	9.30E-07	1.03E+07	16.5	3E-08	4.96E-07	5.51E+08	8.8	3E-08	2.65E-07	2.95E+08
T97R-96	3.9	5E-07	1.96E-06	7.82E+06	9.4	3E-07	2.82E-06	3.13E+07	64.2	3E-08	1.93E-06	2.14E+09	32.5	3E-08	9.76E-07	1.08E+09
T97R-97	5.1	5E-07	2.55E-06	1.02E+07	0.0	3E-07	0.00E+00	0.00E+00	4.2	3E-08	1.26E-07	1.40E+08	2.9	3E-08	8.73E-08	9.70E+07
T97R-99	9.7	5E-07	4.83E-06	1.93E+07	0.0	3E-07	0.00E+00	0.00E+00	48.6	3E-08	1.46E-06	1.62E+09	14.5	3E-08	4.35E-07	4.83E+08
T98R-03C	8.1	5E-07	4.03E-06	1.61E+07	0.0	3E-07	0.00E+00	0.00E+00	2.7	3E-08	8.22E-08	9.13E+07	4.3	3E-08	1.29E-07	1.43E+08
T98R-07C	9.1	5E-07	4.55E-06	1.82E+07	0.5	3E-07	1.41E-07	1.57E+06	3.3	3E-08	1.01E-07	1.12E+08	1.2	3E-08	3.45E-08	3.83E+07
T98R-09C	9.5	5E-07	4.75E-06	1.90E+07	0.5	3E-07	1.38E-07	1.53E+06	30.7	3E-08	9.21E-07	1.02E+09	22.0	3E-08	6.61E-07	7.34E+08
T98R-13C	7.2	5E-07	3.61E-06	1.44E+07	0.3	3E-07	9.00E-08	1.00E+06	3.6	3E-08	1.08E-07	1.20E+08	2.4	3E-08	7.17E-08	7.97E+07
T98R-14	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	52.2	3E-08	1.57E-06	1.74E+09	28.4	3E-08	8.52E-07	9.47E+08
T98R-16	11.1	5E-07	5.53E-06	2.21E+07	8.2	3E-07	2.47E-06	2.74E+07	8.2	3E-08	2.45E-07	2.72E+08	16.0	3E-08	4.79E-07	5.32E+08
T98R-18	9.3	5E-07	4.63E-06	1.85E+07	0.0	3E-07	0.00E+00	0.00E+00	18.8	3E-08	5.63E-07	6.26E+08	3.3	3E-08	9.99E-08	1.11E+08
T98R-20	7.7	5E-07	3.86E-06	1.54E+07	0.0	3E-07	0.00E+00	0.00E+00	13.5	3E-08	4.05E-07	4.50E+08	18.3	3E-08	5.49E-07	6.10E+08
T98R-21C	12.1	5E-07	6.05E-06	2.42E+07	0.0	3E-07	0.00E+00	0.00E+00	3.9	3E-08	1.18E-07	1.31E+08	1.3	3E-08	3.90E-08	4.33E+07
T98R-23	3.2	5E-07	1.59E-06	6.36E+06	0.0	3E-07	0.00E+00	0.00E+00	15.0	3E-08	4.49E-07	4.99E+08	5.1	3E-08	1.52E-07	1.68E+08
T98R-24	9.1	5E-07	4.53E-06	1.81E+07	0.0	3E-07	0.00E+00	0.00E+00	2.4	3E-08	7.23E-08	8.03E+07	16.0	3E-08	4.81E-07	5.35E+08
T98R-25	5.7	5E-07	2.83E-06	1.13E+07	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	8.4	3E-08	2.51E-07	2.79E+08
T98R-31C	8.4	5E-07	4.20E-06	1.68E+07	0.0	3E-07	0.00E+00	0.00E+00	5.1	3E-08	1.55E-07	1.72E+08	0.8	3E-08	2.40E-08	2.67E+07
TOB96-01-05	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	6.0	3E-08	1.79E-07	1.98E+08
TOB96-02-06	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	1.0	3E-08	3.00E-08	3.33E+07
TOB96-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-11-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-12-04	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-13	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
TOB96-18	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	2.1	3E-08	6.15E-08	6.83E+07
TOB97-07-24	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W01	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W02	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00
W03	0.0	5E-07	0.00E+00	0.00E+00	0.0	3E-07	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00	0.0	3E-08	0.00E+00	0.00E+00

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T18-01D	1.3E-07	3.7E-08	3.4
T18-01S	n/a	n/a	n/a
T18-01TP	n/a	n/a	n/a
T18-02D	1.1E-07	3.8E-08	3.0
T18-02S	n/a	n/a	n/a
T18-02TP	n/a	n/a	n/a
T18-03S	n/a	n/a	n/a
T18-03TP	n/a	n/a	n/a
T18-04S	n/a	n/a	n/a
T18-04TP	n/a	n/a	n/a
T18-05D	7.4E-08	3.3E-08	2.2
T18-05S	n/a	n/a	n/a
T18-05TP	n/a	n/a	n/a
T18-06TP	n/a	n/a	n/a
T18-07S	n/a	n/a	n/a
T18-07TP	n/a	n/a	n/a
T18-08S	n/a	n/a	n/a
T18-08TP	n/a	n/a	n/a
T18-09S	n/a	n/a	n/a
T18-09TP	n/a	n/a	n/a
T18-10S	n/a	n/a	n/a
T18-10TP	n/a	n/a	n/a
T18-11S	n/a	n/a	n/a
T18-11TP	n/a	n/a	n/a
T18-12S	n/a	n/a	n/a
T18-12TP	n/a	n/a	n/a
T18-13S	n/a	n/a	n/a
T81R-108	6.2E-08	3.4E-08	1.8
T92R-39C	2.2E-07	7.0E-08	3.2
T92R-42	1.3E-07	4.6E-08	2.9
T92R-43	1.5E-07	4.5E-08	3.4
T93D-45	2.0E-07	6.2E-08	3.2
T93D-47	1.3E-07	4.5E-08	2.9
T93D-53	1.3E-07	4.0E-08	3.3
T93R-02	1.7E-07	5.1E-08	3.4
T93R-03	8.8E-08	3.5E-08	2.5
T93R-04	1.2E-07	4.4E-08	2.8
T93R-05	1.0E-07	3.6E-08	2.9
T93R-06C	1.3E-07	3.9E-08	3.4
T93R-08C	2.1E-07	6.1E-08	3.5
T93R-09	1.1E-07	4.0E-08	2.6
T93R-10	1.9E-07	6.0E-08	3.1
T93R-12	1.0E-07	3.5E-08	2.9
T93R-13	3.0E-08	3.0E-08	1.0
T93R-14	1.5E-07	5.1E-08	3.0
T93R-15	n/a	n/a	n/a
T93R-16	n/a	n/a	n/a
T93R-17	1.0E-07	3.7E-08	2.7
T93R-18	3.0E-08	3.0E-08	1.0
T93R-19	n/a	n/a	n/a
T93R-51	7.2E-08	3.5E-08	2.1
T94R-01	2.0E-07	6.1E-08	3.3
T94R-02	n/a	n/a	n/a
T94R-03	2.3E-07	7.5E-08	3.1
T94R-04C	1.6E-07	4.4E-08	3.5
T94R-05	1.9E-07	5.9E-08	3.2
T94R-06	6.3E-08	3.3E-08	1.9
T94R-07	9.5E-08	3.6E-08	2.7
T94R-08	5.6E-08	3.3E-08	1.7
T94R-09	n/a	n/a	n/a
T94R-10C	9.3E-08	3.4E-08	2.7
T94R-11	n/a	n/a	n/a
T94R-12	7.5E-08	3.4E-08	2.2
T94R-13	n/a	n/a	n/a
T95R-06	n/a	n/a	n/a
T95R-07C	1.4E-07	3.9E-08	3.7
T95R-09	3.0E-08	3.0E-08	1.0
T95R-10	2.1E-07	6.6E-08	3.1

ENTER K VALUES FOR EACH LITHO FOR CALCULATIONS.

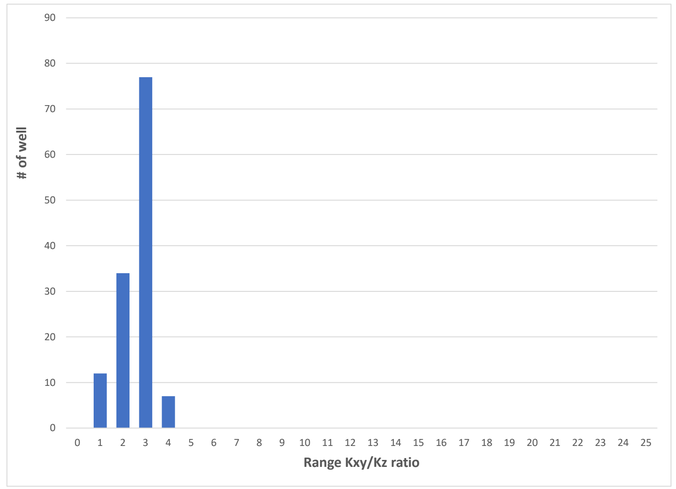
(if Kn set to 0, interval n is excluded)

List	K assumptions
COAL	5.0E-07
SDST	3.0E-07
SLTS	3.00E-08
MDST	3.0E-08

Option1	coal arythm mean	1.00E-06
	sst arythm mean	2.00E-06
	SLTS harm mean	2.00E-08
	SST harm mean	2.00E-08
Option2	coal geomean	5.00E-07
	sst geomean	3.00E-07
	SLTS geomean	3.00E-08
	SST geomean	3.00E-08

Stats	Kxy	Kz	Kxy/Kv
Count	221	221	221
min	3.0E-08	3.0E-08	1.00
max	3.6E-07	2.3E-07	4.67
average	1.5E-07	4.9E-08	3.02
median	1.4E-07	4.3E-08	3.15
harmean	1.1E-07	4.4E-08	2.73
geomean	1.3E-07	4.6E-08	2.90

Bin	Kxy/Kv
0	0
1	12
2	34
3	77
4	7
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0



Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T95R-11	8.5E-08	3.5E-08	2.4
T95R-13	9.7E-08	3.5E-08	2.7
T95R-14	8.3E-08	3.5E-08	2.4
T95R-15C	1.1E-07	3.7E-08	2.9
T95R-17	1.3E-07	4.5E-08	2.9
T95R-19C	1.2E-07	3.7E-08	3.3
T95R-20	n/a	n/a	n/a
T95R-21	1.1E-07	3.6E-08	3.0
T95R-22C	1.2E-07	3.7E-08	3.2
T95R-24	1.2E-07	3.8E-08	3.2
T95R-25	2.3E-07	8.0E-08	2.9
T95R-26	3.0E-08	3.0E-08	1.0
T95R-28C	7.7E-08	3.3E-08	2.3
T95R-30	n/a	n/a	n/a
T95R-31	1.8E-07	5.4E-08	3.3
T95R-32	9.2E-08	3.7E-08	2.5
T95R-34	9.7E-08	3.6E-08	2.7
T95R-35C	1.7E-07	5.4E-08	3.1
T95R-36	1.7E-07	5.4E-08	3.1
T95R-38C	1.7E-07	4.5E-08	3.7
T95R-39C	9.1E-08	3.5E-08	2.6
T95R-40	1.8E-07	4.3E-08	4.3
T95R-43	2.7E-07	1.3E-07	2.1
T95R-44	n/a	n/a	n/a
T95R-45	n/a	n/a	n/a
T95R-46	1.6E-07	4.6E-08	3.4
T95R-50C	2.6E-07	9.5E-08	2.7
T95R-60	1.5E-07	4.2E-08	3.5
T95R-61	1.9E-07	5.7E-08	3.4
T95R-62	1.1E-07	3.9E-08	2.9
T95R-63	1.5E-07	4.1E-08	3.5
T95R-64	2.2E-07	7.1E-08	3.1
T95R-65	9.2E-08	3.6E-08	2.6
T95R-66	2.0E-07	6.7E-08	3.0
T95R-67	1.8E-07	5.1E-08	3.6
T95R-68	1.6E-07	4.9E-08	3.4
T95R-69	2.1E-07	6.0E-08	3.4
T95R-70	2.7E-07	1.4E-07	1.9
T95R-71	2.2E-07	6.6E-08	3.3
T95R-74	2.6E-07	9.7E-08	2.7
T95R-76	2.0E-07	5.6E-08	3.5
T95R-77	5.5E-08	3.3E-08	1.7
T95R-78	2.4E-07	9.4E-08	2.5
T95R-79	1.5E-07	4.5E-08	3.3
T95R-80	2.2E-07	6.8E-08	3.2
T95R-81	1.4E-07	4.3E-08	3.2
T96R-01	1.4E-07	4.3E-08	3.1
T96R-02	4.7E-08	3.2E-08	1.5
T96R-03	1.4E-07	4.4E-08	3.1
T96R-04C	2.0E-07	5.2E-08	3.8
T96R-05C	1.2E-07	3.7E-08	3.2
T96R-06	2.0E-07	5.9E-08	3.4
T96R-07C	1.8E-07	4.3E-08	4.2
T96R-08	1.8E-07	5.7E-08	3.2
T96R-10	2.6E-07	9.1E-08	2.9
T96R-105	2.9E-07	2.3E-07	1.3
T96R-11	2.0E-07	6.3E-08	3.2
T96R-110	1.2E-07	3.7E-08	3.4
T96R-119	1.7E-07	5.5E-08	3.1
T96R-120	1.4E-07	4.4E-08	3.2
T96R-121	2.1E-07	6.2E-08	3.3
T96R-124	1.4E-07	4.0E-08	3.5
T96R-125	2.7E-07	8.3E-08	3.2
T96R-126	1.6E-07	4.5E-08	3.5
T96R-127	2.2E-07	6.3E-08	3.6
T96R-128	4.1E-08	3.1E-08	1.3
T96R-129	1.2E-07	3.6E-08	3.2
T96R-12C	1.9E-07	4.4E-08	4.3
T96R-130	1.3E-07	4.2E-08	3.0
T96R-131	1.2E-07	3.9E-08	3.2
T96R-137	9.1E-08	3.4E-08	2.7

Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T96R-13C	1.7E-07	4.2E-08	4.1
T96R-14	1.4E-07	4.3E-08	3.2
T96R-15	1.9E-07	5.6E-08	3.4
T96R-16	2.1E-07	6.3E-08	3.3
T96R-17C	2.1E-07	4.6E-08	4.5
T96R-18C	2.4E-07	5.2E-08	4.6
T96R-19	1.9E-07	5.6E-08	3.4
T96R-20C	1.8E-07	4.3E-08	4.2
T96R-21	1.9E-07	5.6E-08	3.4
T96R-22	1.6E-07	4.6E-08	3.4
T96R-23C	6.6E-08	3.3E-08	2.0
T96R-24	1.7E-07	4.9E-08	3.6
T96R-25	1.1E-07	3.5E-08	3.0
T96R-26	1.4E-07	4.4E-08	3.2
T96R-27	1.7E-07	4.9E-08	3.4
T96R-28C	8.3E-08	3.4E-08	2.5
T96R-29	1.7E-07	5.0E-08	3.5
T96R-30	1.7E-07	5.0E-08	3.5
T96R-31	2.2E-07	6.3E-08	3.5
T96R-32	2.0E-07	5.7E-08	3.5
T96R-33	1.5E-07	4.4E-08	3.5
T96R-34	1.8E-07	5.3E-08	3.4
T96R-35	1.0E-07	3.8E-08	2.7
T96R-37	1.6E-07	4.5E-08	3.6
T96R-38	1.6E-07	5.2E-08	3.2
T96R-39	1.8E-07	5.8E-08	3.1
T96R-41	1.9E-07	6.0E-08	3.2
T96R-42C	5.6E-08	3.2E-08	1.7
T96R-43	1.3E-07	3.7E-08	3.4
T96R-45	5.0E-08	3.2E-08	1.5
T96R-46	1.7E-07	5.3E-08	3.2
T96R-47	1.6E-07	4.9E-08	3.3
T96R-49	1.1E-07	4.0E-08	2.7
T96R-50	2.6E-07	7.4E-08	3.5
T96R-51	1.2E-07	4.2E-08	2.9
T96R-52	1.8E-07	5.2E-08	3.5
T96R-56C	9.4E-08	3.5E-08	2.7
T96R-58	1.3E-07	4.0E-08	3.2
T96R-59	2.2E-07	7.6E-08	2.9
T96R-60	2.0E-07	5.5E-08	3.6
T96R-61	1.3E-07	4.1E-08	3.2
T96R-63	1.6E-07	4.8E-08	3.4
T96R-64	2.5E-07	9.0E-08	2.8
T96R-65C	1.0E-07	3.5E-08	2.9
T96R-67	2.0E-07	6.4E-08	3.2
T96R-69	9.5E-08	3.7E-08	2.6
T96R-70	2.2E-07	6.9E-08	3.2
T96R-72	1.2E-07	4.3E-08	2.8
T96R-73	2.5E-07	9.3E-08	2.7
T96R-75	2.3E-07	6.3E-08	3.6
T96R-76	1.8E-07	4.3E-08	4.2
T96R-77	2.1E-07	7.2E-08	2.9
T96R-78	1.2E-07	3.9E-08	3.0
T96R-79	2.3E-07	8.7E-08	2.7
T96R-82	1.2E-07	3.9E-08	3.2
T96R-83	n/a	n/a	n/a
T96R-84	2.0E-07	6.5E-08	3.1
T96R-86	1.8E-07	4.7E-08	3.8
T96R-87	2.0E-07	6.0E-08	3.3
T96R-91	2.1E-07	7.1E-08	2.9
T96R-92	2.0E-07	5.5E-08	3.6
T96R-99	2.3E-07	7.0E-08	3.2
T97R-100C	1.1E-07	3.7E-08	3.0
T97R-101	1.3E-07	4.2E-08	3.1
T97R-102	1.3E-07	4.1E-08	3.2
T97R-103	5.9E-08	3.2E-08	1.9
T97R-104	1.1E-07	3.5E-08	3.0
T97R-105	2.0E-07	5.2E-08	3.9
T97R-106	6.3E-08	3.3E-08	1.9
T97R-107	1.1E-07	3.8E-08	2.9
T97R-108C	1.2E-07	3.7E-08	3.3
T97R-109	1.1E-07	3.9E-08	2.9
T97R-110	1.3E-07	3.8E-08	3.5
T97R-111	7.7E-08	3.3E-08	2.3
T97R-112	8.2E-08	3.6E-08	2.3
T97R-113	1.0E-07	3.7E-08	2.8
T97R-114	7.2E-08	3.4E-08	2.1
T97R-115	1.2E-07	3.8E-08	3.1
T97R-116	3.1E-08	3.0E-08	1.0

Kyxz per well

Hole ID	Kxy	Kz	Kxy/Kv
	sum(Bn*Kn)/Bt	Bt/sum(Bn/Kn)	
T97R-117	5.9E-08	3.3E-08	1.8
T97R-118	1.4E-07	4.4E-08	3.2
T97R-119	8.8E-08	3.5E-08	2.5
T97R-120	1.1E-07	3.5E-08	3.0
T97R-121	1.0E-07	3.7E-08	2.8
T97R-65	2.5E-07	9.3E-08	2.7
T97R-66	1.0E-07	3.5E-08	3.0
T97R-67	1.8E-07	5.1E-08	3.6
T97R-69	1.0E-07	3.6E-08	2.8
T97R-70	1.6E-07	4.0E-08	3.9
T97R-71	1.5E-07	4.2E-08	3.5
T97R-75	1.0E-07	3.7E-08	2.8
T97R-78	1.3E-07	3.9E-08	3.2
T97R-80	9.7E-08	3.5E-08	2.7
T97R-84	1.3E-07	4.0E-08	3.4
T97R-87	7.9E-08	3.3E-08	2.4
T97R-88	6.2E-08	3.2E-08	1.9
T97R-90	1.6E-07	4.3E-08	3.6
T97R-91	1.5E-07	4.2E-08	3.6
T97R-94	2.3E-07	5.7E-08	4.0
T97R-95C	1.4E-07	4.0E-08	3.5
T97R-96	7.0E-08	3.4E-08	2.1
T97R-97	2.3E-07	4.9E-08	4.6
T97R-99	9.2E-08	3.4E-08	2.7
T98R-03C	2.8E-07	6.0E-08	4.7
T98R-07C	3.4E-07	8.3E-08	4.1
T98R-09C	1.0E-07	3.5E-08	2.9
T98R-13C	2.9E-07	6.3E-08	4.6
T98R-14	3.0E-08	3.0E-08	1.0
T98R-16	2.0E-07	5.1E-08	4.0
T98R-18	1.7E-07	4.2E-08	4.1
T98R-20	1.2E-07	3.7E-08	3.3
T98R-21C	3.6E-07	8.7E-08	4.1
T98R-23	9.4E-08	3.4E-08	2.7
T98R-24	1.8E-07	4.3E-08	4.3
T98R-25	2.2E-07	4.8E-08	4.5
T98R-31C	3.1E-07	6.7E-08	4.6
TOB96-01-05	3.0E-08	3.0E-08	1.0
TOB96-02-06	3.0E-08	3.0E-08	1.0
TOB96-04	n/a	n/a	n/a
TOB96-11-04	n/a	n/a	n/a
TOB96-12-04	n/a	n/a	n/a
TOB96-13	n/a	n/a	n/a
TOB96-18	3.0E-08	3.0E-08	1.0
TOB97-07-24	n/a	n/a	n/a
W01	n/a	n/a	n/a
W02	n/a	n/a	n/a
W03	n/a	n/a	n/a

Appendix C – Groundwater Levels Measurements

of observations per events (including dry/artesian obs)

Event	OVB					BDR				
	Tenas	Goathorn	North	Access Road	Rail Loadout	Tenas	Goathorn	North	Access Rd	Rail Loadout
Nov-1989	0	0	0	0	0	0	0	5	0	0
Aug/Sep 1993	0	0	1	0	0	0	0	9	0	0
Aug-1994	0	0	0	0	0	1	0	0	0	0
Oct-1995	0	0	0	0	0	3	0	0	0	0
Sep/Oct 1996	6	0	0	0	0	7	5	0	0	0
Aug/Sep 1997	8	6	1	0	0	10	23	8	0	0
Jul-2017	6	0	0	0	0	6	0	0	0	0
Aug-2017	0	0	0	0	0	3	0	0	0	0
Sep-2017	5	0	0	0	0	6	0	0	0	0
Jan-2018	6	0	0	0	0	6	0	0	0	0
Mar/Apr 2018	13	0	0	0	0	10	0	0	0	0
Jun-2018	12	0	0	0	0	9	0	0	0	0
Sep-2018	14	0	0	0	0	9	0	0	0	0
Nov-2018	0	0	0	2	0	0	0	0	0	0
Dec-2018	0	0	0	2	0	0	0	0	0	0
Jan-2019	17	0	0	2	0	10	0	0	0	0
Feb-2019	17	0	0	2	0	9	0	0	0	0
Mar/Apr 2019	24	0	0	4	4	26	0	0	0	0
May/Jun 2019	18	0	0	2	2	13	0	0	0	0
Aug-2019	18	0	0	2	0	13	0	0	0	0
Sep-2019	0	0	0	2	0	0	0	0	0	0
Nov-2019	4	0	0	1	0	4	0	0	0	0
TOTAL	**168**	**6**	**2**	**19**	**6**	**145**	**28**	**22**	**0**	**0**

of observations per events (excluding dry/artesian obs "no-depth value")

Event	OVB					BDR				
	Tenas	Goathorn	North	Access Road	Rail Loadout	Tenas	Goathorn	North	Access Rd	Rail Loadout
Nov-1989	0	0	0	0	0	0	0	5	0	0
Aug/Sep 1993	0	0	0	0	0	0	0	9	0	0
Aug-1994	0	0	0	0	0	0	0	0	0	0
Oct-1995	0	0	0	0	0	2	0	0	0	0
Sep/Oct 1996	4	0	0	0	0	3	5	0	0	0
Aug/Sep 1997	5	6	0	0	0	10	21	8	0	0
Jul-2017	3	0	0	0	0	6	0	0	0	0
Aug-2017	0	0	0	0	0	3	0	0	0	0
Sep-2017	3	0	0	0	0	6	0	0	0	0
Jan-2018	3	0	0	0	0	4	0	0	0	0
Mar/Apr 2018	8	0	0	0	0	10	0	0	0	0
Jun-2018	7	0	0	0	0	9	0	0	0	0
Sep-2018	7	0	0	0	0	8	0	0	0	0
Nov-2018	0	0	0	2	0	0	0	0	0	0
Dec-2018	0	0	0	2	0	0	0	0	0	0
Jan-2019	9	0	0	2	0	7	0	0	0	0
Feb-2019	15	0	0	2	0	9	0	0	0	0
Mar/Apr 2019	13	0	0	4	4	25	0	0	0	0
May/Jun 2019	9	0	0	2	2	11	0	0	0	0
Aug-2019	9	0	0	2	0	12	0	0	0	0
Sep-2019	0	0	0	2	0	0	0	0	0	0
Nov-2019	3	0	0	1	0	4	0	0	0	0
TOTAL	**98**	**6**	**0**	**19**	**6**	**129**	**26**	**22**	**0**	**0**

Groundwater Level Statistics

Area	Lithologies	Hole ID	Period	Comment	# Obs	# Value [(1)]	min	avg	max	stdev
Tenas	Overburden	T18-02S (GEO11)	Mar-Aug19	dry or almost dry	7	2	821.24	821.25	821.26	0.01
		T18-04S (W1S)	Apr-Aug19	-	7	6	939.45	940.15	940.95	0.58
		T18-06D (W2)	Apr-Aug19	-	7	7	800.79	801.25	801.60	0.31
		T18-08S (W3S)	Apr-Aug19	-	9	9	769.99	770.08	770.23	0.08
		T18-11S (GEO22)	Apr-Aug19	dry	7	0	-	-	-	-
		T18-13S (GEO13)	Apr-Aug19	dry	7	0	-	-	-	-
		TOB96-01-05	96 to Aug19	-	12	12	918.50	920.57	922.27	1.51
		TOB96-02-06	96 to Aug19	-	15	14	849.72	850.92	852.27	0.83
		TOB96-02-20	96 to Aug19	dry or almost dry	11	3	833.44	834.42	835.56	1.07
		TOB96-11-04	96 to Aug19	-	12	11	824.13	824.84	825.75	0.56
		TOB96-11-19	96 to Aug19	dry	12	0	-	-	-	-
		TOB96-12-04	96-97	-	2	2	924.01	924.06	924.10	0.06
		TOB97-06-21	97 to Aug19	dry	9	0	-	-	-	-
		TOB97-07-24	97 to Aug19	dry	9	0	-	-	-	-
		T19-18S	Jan-Nov19	-	10	5	786.74	787.04	787.60	0.33
		T19-19S	Jan19-Aug19	dry	6	0	-	-	-	-
		T19-20S	Jan-Nov19	dry	7	1	845.51	845.51	845.51	-
		T19-26S	Feb-Nov19	-	13	5	772.60	772.77	772.88	0.11
		T19-27S	Feb-Nov19	-	7	7	768.16	770.05	780.90	4.79
	Bedrock	T18-01D (ARD02)	Mar18-Aug19	-	9	9	944.46	946.03	946.90	1.13
		T18-04D (W1D)	Apr18-Aug9	artesian	7	6	939.58	943.18	947.22	3.18
		T18-08D (W3D)	Apr18-Aug19	-	7	7	762.13	763.01	765.04	1.05
		T95R-15C	96 to Aug19	occasionally artesian	15	10	879.96	880.92	881.21	0.38
		T95R-39C	94-95	artesian, flowing	2	0	-	-	-	-
		T95R-40	95 to Aug19	-	13	13	892.23	892.45	893.12	0.23
		T95R-64	95 to Aug19	-	16	16	933.87	934.54	934.77	0.21
		T96R-16-19	95 to Aug19	-	12	12	1010.24	1010.68	1011.05	0.23
		T96R-16-28	95 to Aug19	-	12	12	1010.67	1011.10	1011.48	0.23
		T96R-34-67	96-97	artesian	2	1	934.33	934.33	934.33	-
		T96R-34-87	96 to Sep18	artesian	13	9	934.09	934.16	934.26	0.05
		T96R-56C-83	96-97	occasionally artesian	2	1	944.00	944.00	944.00	-
		T96TP-01-10	96	-	1	1	994.86	994.86	994.86	-
		T96TP-02-07	97	-	1	1	999.17	999.17	999.17	-
		T97R-108C-70	97	-	1	1	816.94	816.94	816.94	-
		T19-21S	Jan-Nov19	-	9	6	806.79	806.90	806.98	0.07
		T19-22S	Feb-Nov19	-	10	7	800.50	802.42	803.13	0.92
		T19-34S	Feb-Nov19	-	8	6	808.96	809.03	809.10	0.06
		T19-35S	Mar-Nov19	-	7	6	805.66	805.87	806.15	0.21
Access Road	Overburden	T18-14S	Nov18 to Nov19	-	10	10	677.08	677.39	677.60	0.19
		T18-15S	Nov18 to Nov19	-	10	10	704.06	704.14	704.29	0.08
		T19-28S	2019 (dates not available)	-	2	2	702.90	703.40	703.90	0.71
		T18-30S	2019 (dates not available)	-	2	2	693.10	694.20	695.30	1.56
		T19-31S	2019 (dates not available)	dry	1	0	-	-	-	-
Rail Loadout	Ovrburden	T19-36	Mar-May19	-	3	3	512.31	512.72	512.97	0.36
		T19-37	Mar-May19	-	3	3	512.92	513.13	513.28	0.19
Goathorn	Overburden	TOB97-05-06	97	-	1	1	756.82	756.82	756.82	n/a
		TOB97-04-07	97	-	1	1	678.95	678.95	678.95	n/a
		T97RP-03-08	97	-	1	1	759.96	759.96	759.96	n/a
		T97RP-02-12	97	-	1	1	753.07	753.07	753.07	n/a
		T97RP-01-13	97	-	1	1	743.63	743.63	743.63	n/a
		T97RP-01-04	97	-	1	1	744.29	744.29	744.29	n/a
	Bedrock	T96R-113-43	96-97	-	2	2	764.19	764.46	764.73	0.38
		T96R-113-79	96-97	-	2	2	757.59	758.87	760.15	1.81
		T96R-40-117	96-97	-	2	2	795.16	795.99	796.82	1.17
		T96R-40-87	96-97	-	2	2	814.13	815.06	815.99	1.32
		T96R-44-54	96-97	-	2	2	751.08	751.10	751.12	0.03
		T974-21-87	97	-	1	1	658.22	658.22	658.22	n/a
		T97R-12-75	97	-	1	1	786.42	786.42	786.42	n/a
		T97R-15-29	97	artesian	1	0	n/a	n/a	n/a	n/a
		T97R-15-52	97	-	1	1	739.93	739.93	739.93	n/a
		T97R-17-104	97	-	1	1	824.19	824.19	824.19	n/a
		T97R-17-79	97	-	1	1	824.14	824.14	824.14	n/a
		T97R-20-131	97	-	1	1	706.91	706.91	706.91	n/a
		T97R-20-40	97	-	1	1	707.91	707.91	707.91	n/a
		T97R-20-83	97	-	1	1	709.14	709.14	709.14	n/a
		T97R-21-41	97	-	1	1	689.91	689.91	689.91	n/a
		T97R-23-69	97	-	1	1	640.88	640.88	640.88	n/a
		T97R-33-20	97	artesian	1	0	n/a	n/a	n/a	n/a
		T97R-33-55	97	-	1	1	753.50	753.50	753.50	n/a
		T97R-33-78	97	-	1	1	753.75	753.75	753.75	n/a
		T97R-36-140	97	-	1	1	684.74	684.74	684.74	n/a
		T97R-36W	97	-	1	1	706.72	706.72	706.72	n/a
		T97R-49-63	97	-	2	2	675.19	680.13	685.06	6.98
North	Overburden	T93R-29A	93-97	dry	2	0	n/a	n/a	n/a	n/a
	Bedrock	T93R-28A	93-97	-	2	2	765.20	771.57	777.94	9.01
		T93R-28B	93-97	-	2	2	766.06	770.89	775.72	6.83
		T93R-29B	93-97	-	2	2	750.39	762.12	773.84	16.58
		T93R-30	93-97	-	2	2	843.76	843.93	844.10	0.24
		TW604A	89-97	-	3	3	787.39	788.59	789.87	1.24
		TW905A	89-93	-	2	2	787.69	787.99	788.28	0.42

Note:
Historical measurements in TW905B (North area) were inconsistent therfore removed from the dataset.

Vertical Gradient	Comment	Holde ID1 (shallow well)	Area	Screen mid	Type	Unit	Details	Date	GW Elev	Holde ID2 (deep well)	Area	Screen mid	Type	Unit	Details	Date	GW Elev
-		-	-	*masl*	-	-	-	*dd-mm-yy*	*masl*	-	-	*masl*	-	-	-	*dd-mm-yy*	*masl*
-0.003	upward	T18-04S (W1S)	Tenas	926.58	OVB	na	Gravelly Fat Clay (Till?) and Volc.	28-Apr-18	939.45	T18-04D (W1D)	Tenas	880.14	BDR	na	Till	27-Apr-18	939.58
-0.017	0.003 to 0.1							19-Jun-18	939.65							28-Jun-18	940.46
-0.029	avg 0.06							6-Sep-18	939.91							13-Sep-18	941.27
n/a								7-Jan-19	> 938.18							7-Jan-19	> 938.09
-0.121								2-Apr-19	940.51							2-Apr-19	946.14
-0.085								31-May-19	940.45							8-Jun-19	944.40
-0.135								29-Aug-19	940.95							29-Aug-19	947.22
1.589	Downward / Perched	T18-08S (W3S)	Tenas	761.97	OVB	na	Sand lense in Till	28-Apr-18	770.14	T18-08D (W3D)	Tenas	757.27	BDR	na	Volcanics	23-Apr-18	762.67
1.581	Disconnected							18-Jun-18	770.02							18-Jun-18	762.59
1.694								8-Sep-18	770.13							8-Sep-18	762.17
1.609								4-Jan-19	770.23							4-Jan-19	762.67
1.672								30-Mar-19	769.99							30-Mar-19	762.13
1.331								31-May-19	770.08							31-May-19	763.83
1.072								27-Aug-19	770.08							27-Aug-19	765.04
-0.043	Upward	T96R-16-19	Tenas	996.43	BDR	Ut l	Coal (#1)	18-Sep-96	1010.82	T96R-16-28	Tenas	986.9	BDR	na	Un-named lower coal	18-Sep-96	1011.23
-0.040	0.04 to 0.046							22-Sep-97	1010.78							22-Aug-97	1011.16
-0.046	avg 0.04							25-Jul-17	1010.59							25-Jul-17	1011.03
-0.044								27-Sep-17	1010.55							27-Sep-17	1010.96
-0.045								16-Jan-18	1010.85							16-Jan-18	1011.28
-0.043								30-Mar-18	1010.81							30-Mar-18	1011.22
-0.046								27-Jun-18	1010.94							27-Jun-18	1011.38
-0.045								6-Sep-18	1010.24							6-Sep-18	1010.67
-0.044								5-Jan-19	1010.50							5-Jan-19	1010.92
-0.043								3-Apr-19	1010.58							3-Apr-19	1010.99
-0.046								1-Jun-19	1011.05							1-Jun-19	1011.48
-0.045								31-Aug-19	1010.50							31-Aug-19	1010.92
n/a	Slightly upward	T96R-34-67	Tenas	867.17	BDR	na	Coal (upper)	18-Sep-96	> 934.02	T96R-34-87	Tenas	850.42	BDR	Ut l	Coal (#1), 1/1U?	18-Sep-96	> 934.02
0.004								22-Aug-97	934.33							22-Aug-97	934.26
1.175	Downward / Perched	TOB96-02-06	Tenas	848.96	OVB	na	Till	20-Sep-96	852.01	TOB96-02-20	Tenas	834.96	OVB	na	Sand and gravel	20-Sep-96	835.56
n/a	Disconnected							28-Sep-17	850.23							28-Sep-17	< 833.46
n/a								16-Jan-18	851.22							16-Jan-18	< 833.46
n/a								26-Mar-18	851.11							26-Mar-18	< 833.46
1.314								20-Jun-18	851.83							20-Jun-18	833.44
n/a								10-Sep-18	850.44							10-Sep-18	< 833.46
n/a	Downward / Perched	TOB96-11-04	Tenas	824.36	OVB	na	Clay	20-Sep-96	< 822.86	TOB96-11-19	Tenas	807.91	OVB	na	Fine sand	20-Sep-96	< 807.16
n/a	Disconnected							23-Aug-97	825.31							22-Aug-97	< 807.16
n/a								26-Jul-17	825.75							26-Jul-17	< 807.16
n/a								27-Sep-17	825.69							27-Sep-17	< 807.16
n/a								15-Jan-18	825.03							15-Jan-18	< 807.16
n/a								26-Mar-18	824.36							26-Mar-18	< 807.16
n/a								21-Jun-18	824.88							21-Jun-18	< 807.16
n/a								6-Sep-18	824.48							6-Sep-18	< 807.16
n/a								8-Jan-19	824.34							8-Jan-19	< 807.16
n/a								30-Mar-19	824.13							30-Mar-19	< 807.16
n/a								30-May-19	824.43							28-May-19	< 807.16
n/a								28-Aug-19	824.80							28-Aug-19	< 807.16
0.191	Downward	T96R-113-43	Goathorn	732.24	BDR	Ut lll	Coal (#4-5)	19-Sep-96	764.19	T96R-113-79	Goathorn	697.74	BDR	Ut lll	Coal (#2)	19-Sep-96	757.59
0.133	avg 0.14							20-Aug-97	764.73							20-Aug-97	760.15
0.662	Downward / Perched?	T96R-40-87	Goathorn	749.55	BDR	Ut lll	Coal (#4), 5?	19-Sep-96	815.99	T96R-40-117	Goathorn	720.6	BDR	Ut lll	Coal (#2)	19-Sep-96	796.82
0.655	avg 0.74							20-Aug-97	814.13							20-Aug-97	795.16
n/a	-	T97R-15-29	Goathorn	712.31	BDR	Ut lll	Coal (#4-5)	20-Aug-97	> 739.81	T97R-15-52	Goathorn	690.51	BDR	Ut lll	Coal (#3)	20-Aug-97	739.93
-0.002	Slightly upward	T97R-17-79	Goathorn	772.1	BDR	Ut lll	Coal (#4-5)	20-Aug-97	824.14	T97R-17-104	Goathorn	745.05	BDR	Ut lll	Coal (#2)	20-Aug-97	824.19
-0.029	Upward	T97R-20-40	Goathorn	676.16	BDR	Ut lll	Coal (#8)	21-Aug-97	707.91	T97R-20-83	Goathorn	633.11	BDR	Ut lll	Coal (#4-5)	21-Aug-97	709.14
0.328	Downward	T97R-36W	Goathorn	638.71	BDR	na	Various	21-Aug-97	706.72	T97R-36-140	Goathorn	571.78	BDR	na	Lower Mdstn	21-Aug-97	684.74
0.069	Downward	T97RP-01-04	Goathorn	741.59	OVB	na	Silty clay till fill	25-Sep-97	744.29	T97RP-01-13	Goathorn	732.04	OVB	na	Silty clay till fill	25-Sep-97	743.63
0.551	Two regimes?	T93R-28A	North	736.59	BDR	na	Coal (#6)	23-Aug-93	777.94	T93R-28B	North	715.02	BDR	Ut lll	Coal (#2)	28-Sep-93	766.06
-0.488	Or typo error?							28-Sep-97	765.20							23-Aug-97	775.72
n/a	-	T93R-29A	North	819.69	OVB	na	Till	28-Sep-93	< 816.19	T93R-29B	North	737.99	BDR	Ut l	Coal (#1)	28-Sep-93	750.39
n/a								23-Aug-97	< 816.19							23-Aug-97	773.84

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	24-Mar-18	11.00	946.49	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	21-Jun-18	10.61	946.88	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	6-Sep-18	10.76	946.73	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	8-Jan-19	10.67	946.82	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	7-Feb-19	10.64	946.85	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	10-Feb-19	10.60	946.90	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	30-Mar-19	13.01	944.48	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	1-Jun-19	12.85	944.64	Tenas	BDR	na	Sandstone
T18-01D (ARD02)	6050689	617841	956.50	0.99	69.80	72.90	885.15	31-Aug-19	13.04	944.46	Tenas	BDR	na	Sandstone
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	26-Mar-18	14.46	821.26	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	27-Jun-18	14.48	821.24	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	8-Sep-18	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	10-Jan-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	2-Apr-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	6-Jun-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-02S (GEO11)	6051995	618921	835.22	0.50	11.00	14.00	822.72	30-Aug-19	dry	< 821.22	Tenas	OVB	na	Till? Silty SAND with trace clay and trace cobbles
T18-04S (W1S)	6051115	615955	938.18	1.47	10.10	13.10	926.58	28-Apr-18	0.20	939.45	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	1.54	10.10	13.10	926.58	19-Jun-18	0.07	939.65	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	1.91	10.10	13.10	926.58	6-Sep-18	0.18	939.91	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	2.28	10.10	13.10	926.58	7-Jan-19	artesian	> 938.18	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	2.65	10.10	13.10	926.58	2-Apr-19	0.32	940.51	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	3.02	10.10	13.10	926.58	31-May-19	0.75	940.45	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04S (W1S)	6051115	615955	938.18	3.39	10.10	13.10	926.58	29-Aug-19	0.62	940.95	Tenas	OVB	na	Gravelly Fat Clay (Till?) and Volc.
T18-04D (W1D)	6051115	615955	938.09	1.73	56.40	59.50	880.14	27-Apr-18	0.24	939.58	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.46	56.40	59.50	880.14	28-Jun-18	0.09	940.46	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.46	56.40	59.50	880.14	13-Sep-18	-0.72	941.27	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	2.95	56.40	59.50	880.14	7-Jan-19	artesian	> 938.09	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	3.31	56.40	59.50	880.14	2-Apr-19	-4.74	946.14	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	3.68	56.40	59.50	880.14	8-Jun-19	-2.63	944.40	Tenas	BDR	na	Volcanics
T18-04D (W1D)	6051115	615955	938.09	4.04	56.40	59.50	880.14	29-Aug-19	-5.09	947.22	Tenas	BDR	na	Volcanics
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	24-Apr-18	51.30	801.10	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	10-Sep-18	50.80	801.60	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	10-Sep-18	50.80	801.60	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	5-Jan-19	51.23	801.18	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	1-Apr-19	51.61	800.79	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	1-Jun-19	51.36	801.04	Tenas	OVB	na	Cobbles?
T18-06D (W2)	6052647	616245	851.60	0.80	114.80	117.80	735.30	28-Aug-19	50.94	801.46	Tenas	OVB	na	Cobbles?
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	28-Apr-18	34.38	770.14	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	18-Jun-18	34.50	770.02	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	8-Sep-18	34.39	770.13	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	4-Jan-19	34.29	770.23	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	7-Feb-19	34.51	770.01	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	10-Feb-19	34.48	770.04	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	30-Mar-19	34.53	769.99	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	31-May-19	34.44	770.08	Tenas	OVB	na	Sand lense in Till
T18-08S (W3S)	6053379	618515	803.52	1.00	40.00	43.10	761.97	27-Aug-19	34.44	770.08	Tenas	OVB	na	Sand lense in Till
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	23-Apr-18	41.85	762.67	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	18-Jun-18	41.93	762.59	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	8-Sep-18	42.35	762.17	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	4-Jan-19	41.85	762.67	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	30-Mar-19	42.39	762.13	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	31-May-19	40.70	763.83	Tenas	BDR	na	Volcanics
T18-08D (W3D)	6053379	618515	803.52	1.00	44.70	47.80	757.27	27-Aug-19	39.48	765.04	Tenas	BDR	na	Volcanics
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	3-Apr-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	25-Jun-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	8-Sep-18	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	4-Jan-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	1-Apr-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	31-May-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-11S (GEO22)	6054253	617697	790.23	0.75	7.50	10.50	781.23	31-Aug-19	dry	< 779.73	Tenas	OVB	na	Till? Sandy CLAY with Trace Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	2-Apr-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	25-Jun-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	8-Sep-18	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	4-Jan-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	1-Apr-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	30-May-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles
T18-13S (GEO13)	6053408	617809	814.36	0.87	14.90	17.90	797.96	28-Aug-19	dry	< 796.46	Tenas	OVB	na	Till? Gravely CLAY with Some Cobbles

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T93R-28A	6059121	617859	789.74	0.95	51.00	55.30	736.59	23-Aug-93	12.75	777.94	North	BDR	na	Coal (#6)
T93R-28A	6059121	617859	789.74	0.95	51.00	55.30	736.59	28-Sep-97	25.49	765.20	North	BDR	na	Coal (#6)
T93R-28B	6059121	617859	790.32	0.52	72.50	78.10	715.02	28-Sep-93	24.78	766.06	North	BDR	Ut III	Coal (#2)
T93R-28B	6059121	617859	790.32	0.52	72.50	78.10	715.02	23-Aug-97	15.12	775.72	North	BDR	Ut III	Coal (#2)
T93R-29A	6059169	617057	849.69	0.76	26.50	33.50	819.69	28-Sep-93	dry	< 816.19	North	OVB	na	Till
T93R-29A	6059169	617057	849.69	0.76	26.50	33.50	819.69	23-Aug-97	dry	< 816.19	North	OVB	na	Till
T93R-29B	6059169	617057	849.69	0.70	109.10	114.30	737.99	28-Sep-93	100.00	750.39	North	BDR	Ut I	Coal (#1)
T93R-29B	6059169	617057	849.69	0.70	109.10	114.30	737.99	23-Aug-97	76.55	773.84	North	BDR	Ut I	Coal (#1)
T93R-30	6059770	616666	902.16	0.48	100.60	106.70	798.51	28-Sep-93	58.88	843.76	North	BDR	Ut I	Coal (#1)
T93R-30	6059770	616666	902.16	0.48	100.60	106.70	798.51	23-Aug-97	58.54	844.10	North	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Oct-96	artesian	> 880.2	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	23-Aug-97	1.32	879.96	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Jul-17	0.45	880.83	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	26-Sep-17	0.24	881.04	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	15-Jan-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.08	48.00	63.00	824.70	28-Mar-18	0.24	881.04	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	20-Apr-18	1.23	880.61	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	19-Jun-18	0.71	881.13	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	11-Sep-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	4-Oct-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	16-Oct-18	0.65	881.19	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	9-Jan-19	artesian	> 880.2	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	5-Apr-19	0.63	881.21	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	7-Jun-19	0.66	881.18	Tenas	BDR	Ut I	Coal (#1)
T95R-15C	6051998	617062	880.20	1.64	48.00	63.00	824.70	31-Aug-19	0.82	881.02	Tenas	BDR	Ut I	Coal (#1)
T95R-39C	6050869	617336	981.03	0.80	51.20	58.40	926.23	22-Aug-94	artesian	> 981.03	Tenas	BDR	Ut I	Coal (#1)
T95R-39C	6050869	617336	981.03	0.80	51.20	58.40	926.23	27-Oct-95	artesian	> 981.03	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.35	42.00	53.00	852.68	27-Oct-95	7.88	892.65	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.35	42.00	53.00	852.68	23-Aug-97	7.41	893.12	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	25-Jul-17	7.95	892.50	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	17-Aug-17	8.16	892.29	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	29-Sep-17	8.03	892.41	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	18-Jan-18	7.95	892.49	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	3-Apr-18	7.91	892.53	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	27-Jun-18	8.11	892.33	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	15-Sep-18	8.17	892.27	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	10-Jan-19	8.02	892.42	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	2-Apr-19	8.08	892.36	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	4-Jun-19	8.13	892.32	Tenas	BDR	Ut I	Coal (#1)
T95R-40	6051461	618188	900.18	0.26	42.00	53.00	852.68	30-Aug-19	8.21	892.23	Tenas	BDR	Ut I	Coal (#1)
T95R-64	6050597	618278	940.74	1.20	85.00	94.00	851.24	26-Oct-95	8.07	933.87	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.20	85.00	94.00	851.24	22-Aug-97	7.56	934.38	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	25-Jul-17	7.54	934.44	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	17-Aug-17	7.53	934.45	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	26-Sep-17	7.35	934.63	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	15-Jan-18	7.28	934.70	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	31-Mar-18	7.20	934.77	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	21-Jun-18	7.43	934.54	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	13-Sep-18	7.51	934.46	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	11-Jan-19	7.35	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	7-Feb-19	7.36	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	10-Feb-19	7.32	934.65	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	4-Mar-19	7.37	934.60	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	6-Apr-19	7.32	934.65	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	8-Jun-19	7.37	934.60	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T95R-64	6050597	618278	940.74	1.23	85.00	94.00	851.24	31-Aug-19	7.36	934.62	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-113-43	6054134	621254	771.74	0.35	36.50	42.50	732.24	19-Sep-96	7.90	764.19	Goathorn	BDR	Ut III	Coal (#4-5)
T96R-113-43	6054134	621254	771.74	0.35	36.50	42.50	732.24	20-Aug-97	7.36	764.73	Goathorn	BDR	Ut III	Coal (#4-5)
T96R-113-79	6054134	621254	771.74	0.35	75.50	78.50	694.74	19-Sep-96	14.50	757.59	Goathorn	BDR	Ut III	Coal (#2)
T96R-113-79	6054134	621254	771.74	0.35	75.50	78.50	694.74	20-Aug-97	11.94	760.15	Goathorn	BDR	Ut III	Coal (#2)
T96R-16-19	6050613	616954	1012.53	0.65	13.10	19.10	996.43	18-Sep-96	2.36	1010.82	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.65	13.10	19.10	996.43	22-Sep-97	2.40	1010.78	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	25-Jul-17	2.69	1010.59	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	27-Sep-17	2.74	1010.55	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	16-Jan-18	2.43	1010.85	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	30-Mar-18	2.47	1010.81	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	27-Jun-18	2.34	1010.94	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	6-Sep-18	3.04	1010.24	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	5-Jan-19	2.79	1010.50	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	3-Apr-19	2.70	1010.58	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	1-Jun-19	2.24	1011.05	Tenas	BDR	Ut I	Coal (#1)
T96R-16-19	6050613	616954	1012.53	0.75	13.10	19.10	996.43	31-Aug-19	2.79	1010.50	Tenas	BDR	Ut I	Coal (#1)
T96R-16-28	6050613	616954	1012.90	0.74	24.50	27.50	986.90	18-Sep-96	2.41	1011.23	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.74	24.50	27.50	986.90	22-Aug-97	2.48	1011.16	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	25-Jul-17	2.69	1011.03	Tenas	BDR	na	Un-named lower coal

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	27-Sep-17	2.76	1010.96	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	16-Jan-18	2.45	1011.28	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	30-Mar-18	2.50	1011.22	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	27-Jun-18	2.34	1011.38	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	6-Sep-18	3.05	1010.67	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	5-Jan-19	2.81	1010.92	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	3-Apr-19	2.73	1010.99	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	1-Jun-19	2.24	1011.48	Tenas	BDR	na	Un-named lower coal
T96R-16-28	6050613	616954	1012.90	0.82	24.50	27.50	986.90	31-Aug-19	2.80	1010.92	Tenas	BDR	na	Un-named lower coal
T96R-34-67	6051180	617691	934.02	0.94	66.20	67.50	867.17	18-Sep-96	artesian	> 934.02	Tenas	BDR	na	Coal (upper)
T96R-34-67	6051180	617691	934.02	0.94	66.20	67.50	867.17	22-Aug-97	0.63	934.33	Tenas	BDR	na	Coal (upper)
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	18-Sep-96	artesian	> 934.02	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	22-Aug-97	0.73	934.26	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	25-Jul-17	0.85	934.15	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	16-Aug-17	0.88	934.11	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	27-Sep-17	0.83	934.17	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	17-Jan-18	frozen	n/a	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	28-Mar-18	0.86	934.13	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	20-Jun-18	0.78	934.21	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	12-Sep-18	0.81	934.18	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	9-Jan-19	artesian	> 934.02	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	4-Apr-19	0.90	934.09	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	5-Jun-19	n/a	n/a	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-34-87	6051180	617691	934.02	0.97	80.60	86.60	850.42	30-Aug-19	0.87	934.13	Tenas	BDR	Ut I	Coal (#1), 1/1U?
T96R-40-117	6053367	621435	833.50	0.78	108.40	117.40	720.60	19-Sep-96	37.46	796.82	Goathorn	BDR	Ut III	Coal (#2)
T96R-40-117	6053367	621435	833.50	0.78	108.40	117.40	720.60	20-Aug-97	39.12	795.16	Goathorn	BDR	Ut III	Coal (#2)
T96R-40-87	6053367	621435	833.55	0.80	81.00	87.00	749.55	19-Sep-96	18.36	815.99	Goathorn	BDR	Ut III	Coal (#4), 5?
T96R-40-87	6053367	621435	833.55	0.80	81.00	87.00	749.55	20-Aug-97	20.22	814.13	Goathorn	BDR	Ut III	Coal (#4), 5?
T96R-44-54	6054247	620908	764.94	0.62	50.50	53.50	712.94	19-Sep-96	14.44	751.12	Goathorn	BDR	Ut III	Coal (#2)
T96R-44-54	6054247	620908	764.94	0.62	50.50	53.50	712.94	20-Aug-97	14.48	751.08	Goathorn	BDR	Ut III	Coal (#2)
T96R-56C-83	6050370	618588	944.08	1.18	74.90	82.60	865.33	18-Sep-96	artesian	> 944.08	Tenas	BDR	Ut I	Coal (#1)
T96R-56C-83	6050370	618588	944.08	1.18	74.90	82.60	865.33	22-Aug-97	1.26	944.00	Tenas	BDR	Ut I	Coal (#1)
T96TP-01-10	6050718	617276	995.70	0.80	8.50	10.00	986.45	19-Sep-96	1.64	994.86	Tenas	BDR	na	Coal (C)
T96TP-02-07	6050655	617201	1001.60	0.80	2.00	7.00	997.10	20-Aug-97	3.23	999.17	Tenas	BDR	Ut I	Coal (#1)
T974-21-87	6055299	620884	690.64	0.97	81.70	87.70	605.94	21-Aug-97	33.39	658.22	Goathorn	BDR	Ut I	Coal (#1)
T97R-108C-70	6052532	617380	834.48	0.62	61.00	70.00	768.98	26-Sep-97	18.16	816.94	Tenas	BDR	Ut I	Coal (#1)
T97R-12-75	6053796	621298	792.54	0.65	68.00	74.80	721.14	20-Aug-97	6.77	786.42	Goathorn	BDR	Ut III	Coal (#2)
T97R-15-29	6054655	621062	739.81	2.15	26.00	29.00	712.31	20-Aug-97	artesian	> 739.81	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-15-52	6054655	621062	739.81	0.60	47.00	51.60	690.51	20-Aug-97	0.48	739.93	Goathorn	BDR	Ut III	Coal (#3)
T97R-17-104	6052878	621462	846.30	0.55	98.50	104.00	745.05	20-Aug-97	22.66	824.19	Goathorn	BDR	Ut III	Coal (#2)
T97R-17-79	6052878	621462	846.30	0.52	69.70	78.70	772.10	20-Aug-97	22.68	824.14	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-20-131	6055114	621360	713.61	0.89	127.00	131.00	584.61	21-Aug-97	7.59	706.91	Goathorn	BDR	Ut III	Coal (#2)
T97R-20-40	6055114	621360	713.61	0.82	35.20	39.70	676.16	21-Aug-97	6.52	707.91	Goathorn	BDR	Ut III	Coal (#8)
T97R-20-83	6055114	621360	713.46	0.97	77.20	83.50	633.11	21-Aug-97	5.29	709.14	Goathorn	BDR	Ut III	Coal (#4-5)
T97R-21-41	6055299	620884	690.64	0.87	37.70	49.70	646.94	21-Aug-97	1.60	689.91	Goathorn	BDR	Ut I	Coal (#?)
T97R-23-69	6055588	620717	679.72	0.60	61.50	68.50	614.72	21-Aug-97	39.44	640.88	Goathorn	BDR	Ut I	Coal (#1)
T97R-33-20	6054236	621053	767.66	0.60	12.50	15.50	753.66	21-Aug-97	artesian	> 767.66	Goathorn	BDR	Ut III	Upper Sndstn
T97R-33-55	6054236	621053	767.66	0.80	50.70	53.70	715.46	21-Aug-97	14.96	753.50	Goathorn	BDR	Ut III	Sndstn #3
T97R-33-78	6054236	621053	767.66	0.92	75.10	78.10	691.06	21-Aug-97	14.83	753.75	Goathorn	BDR	Ut III	Lower Mdstn
T97R-36-140	6055272	621430	710.28	0.86	137.00	140.00	571.78	21-Aug-97	26.40	684.74	Goathorn	BDR	na	Lower Mdstn
T97R-36W	6055272	621430	710.71	0.45	11.50	132.50	638.71	21-Aug-97	4.44	706.72	Goathorn	BDR	na	Various
T97R-49-63	6055515	621377	701.94	0.60	60.00	63.00	640.44	21-Aug-97	27.35	675.19	Goathorn	BDR	Ut III	Sndstn #3
T97R-49-63	6055515	621377	701.94	0.60	60.00	63.00	640.44	27-Aug-97	17.48	685.06	Goathorn	BDR	Ut III	Sndstn #3
T97RP-01-04	6054364	620705	744.49	0.66	1.30	4.50	741.59	25-Sep-97	0.86	744.29	Goathorn	OVB	na	Silty clay till fill
T97RP-01-13	6054364	620705	744.49	0.66	11.50	13.00	732.24	25-Sep-97	1.52	743.63	Goathorn	OVB	na	Silty clay till fill
T97RP-02-12	6054362	620887	758.56	0.60	10.80	12.30	747.01	25-Sep-97	6.09	753.07	Goathorn	OVB	na	Silty clay till fill
T97RP-03-08	6054325	621236	764.04	0.70	5.50	8.50	757.04	25-Sep-97	4.78	759.96	Goathorn	OVB	na	Silty clay till fill
TOB96-01-05	6050602	619014	922.87	0.52	1.60	4.60	919.77	20-Sep-96	1.45	921.94	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.52	1.60	4.60	919.77	22-Aug-97	1.12	922.27	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	25-Jul-17	2.70	920.92	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	28-Sep-17	3.68	919.95	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	18-Jan-18	1.92	921.70	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	29-Mar-18	1.37	922.25	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	21-Jun-18	1.96	921.66	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	13-Sep-18	4.88	918.74	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	11-Jan-19	5.12	918.50	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	3-Apr-19	4.70	918.92	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	6-Jun-19	2.36	921.26	Tenas	OVB	na	Till
TOB96-01-05	6050602	619014	922.87	0.75	1.60	4.60	919.77	31-Aug-19	4.93	918.69	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.57	3.00	6.00	848.96	20-Sep-96	2.02	852.01	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.57	3.00	6.00	848.96	23-Aug-97	1.76	852.27	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	26-Jul-17	2.93	850.91	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	28-Sep-17	3.61	850.23	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	16-Jan-18	2.63	851.22	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	26-Mar-18	2.73	851.11	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	29-Mar-18	2.81	851.03	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	20-Jun-18	2.01	851.83	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	22-Jun-10	2.06	851.78	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	10-Sep-18	3.40	850.44	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	8-Jan-19	3.96	849.88	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	29-Mar-19	2.81	n/a	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	5-Apr-19	4.12	849.72	Tenas	OVB	na	Till
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	6-Jun-19	3.62	850.22	Tenas	OVB	na	Till

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
TOB96-02-06	6051947	618466	853.46	0.38	3.00	6.00	848.96	30-Aug-19	3.62	850.22	Tenas	OVB	na	Till
TOB96-02-20	6051947	618466	853.46	0.52	17.00	20.00	834.96	20-Sep-96	18.42	835.56	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.52	17.00	20.00	834.96	23-Sep-97	19.71	834.27	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	28-Sep-17	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	16-Jan-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	26-Mar-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	20-Jun-18	20.36	833.44	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	10-Sep-18	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	8-Jan-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	5-Apr-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	6-Jun-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-02-20	6051947	618466	853.46	0.34	17.00	20.00	834.96	30-Aug-19	dry	< 833.46	Tenas	OVB	na	Sand and gravel
TOB96-11-04	6052818	617724	827.36	0.72	1.50	4.50	824.36	20-Sep-96	dry	< 822.86	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.72	1.50	4.50	824.36	23-Aug-97	2.77	825.31	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	26-Jul-17	2.48	825.75	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	27-Sep-17	2.54	825.69	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	15-Jan-18	3.20	825.03	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	26-Mar-18	3.87	824.36	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	21-Jun-18	3.35	824.88	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	6-Sep-18	3.75	824.48	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	8-Jan-19	3.89	824.34	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	30-Mar-19	4.10	824.13	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	30-May-19	3.80	824.43	Tenas	OVB	na	Clay
TOB96-11-04	6052818	617724	827.36	0.87	1.50	4.50	824.36	28-Aug-19	3.44	824.80	Tenas	OVB	na	Clay
TOB96-11-19	6052818	617724	827.36	0.68	18.70	20.20	807.91	20-Sep-96	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.68	18.70	20.20	807.91	22-Aug-97	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	26-Jul-17	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	27-Sep-17	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	15-Jan-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	26-Mar-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	21-Jun-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	6-Sep-18	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	8-Jan-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	30-Mar-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	28-May-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-11-19	6052818	617724	827.36	0.31	18.70	20.20	807.91	28-Aug-19	dry	< 807.16	Tenas	OVB	na	Fine sand
TOB96-12-04	6051377	616082	926.02	0.70	1.00	4.00	923.52	30-Sep-96	2.71	924.01	Tenas	OVB	na	Till
TOB96-12-04	6051377	616082	926.02	0.70	1.00	4.00	923.52	22-Aug-97	2.62	924.10	Tenas	OVB	na	Till
TOB97-04-07	6055616	622328	684.25	0.54	4.50	7.50	678.25	26-Sep-97	5.84	678.95	Goathorn	OVB	na	Silt till
TOB97-05-06	6054474	621931	759.37	0.83	2.80	5.90	755.02	26-Sep-97	3.38	756.82	Goathorn	OVB	na	Till
TOB97-06-21	6052496	616652	854.58	0.70	18.00	21.00	835.08	22-Aug-97	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	26-Jul-17	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	19-Jan-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	22-Jun-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	10-Sep-18	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	5-Jan-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	1-Apr-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	1-Jun-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-06-21	6052496	616652	854.58	0.74	18.00	21.00	835.08	28-Aug-19	dry	< 833.58	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.60	21.00	24.00	788.55	22-Aug-97	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	26-Jul-17	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	26-Mar-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	25-Jun-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	8-Sep-18	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	4-Jan-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	1-Apr-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	30-May-19	dry	< 787.05	Tenas	OVB	na	Sand
TOB97-07-24	6053579	617887	811.05	0.90	21.00	24.00	788.55	28-Aug-19	dry	< 787.05	Tenas	OVB	na	Sand
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	12-Nov-89	23.45	789.87	North	BDR	na	Coal (#6 mid), Mdstn
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	29-Sep-93	25.93	787.39	North	BDR	na	Coal (#6 mid), Mdstn
TW604A	6060134	618624	812.64	0.68	24.80	32.60	783.94	23-Aug-97	24.81	788.51	North	BDR	na	Coal (#6 mid), Mdstn
TW905A	6059904	618544	812.64	0.68	17.80	26.00	790.74	12-Nov-89	25.63	787.69	North	BDR	na	Coal (#6 mid), Mdstn
TW905A	6059904	618544	812.64	0.68	17.80	26.00	790.74	29-Sep-93	25.04	788.28	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	24.40	788.92	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	26.53	786.79	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	12-Nov-89	14.24	799.08	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	28-Sep-93	13.94	799.38	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	29-Sep-93	24.06	789.26	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	29-Sep-93	25.93	787.39	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	23.42	789.90	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	24.32	789.00	North	BDR	na	Coal (#6 mid), Mdstn
TW905B	6059901	618547	812.64	0.68	48.90	58.30	759.04	23-Aug-97	14.12	799.20	North	BDR	na	Coal (#6 mid), Mdstn
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	17-Jan-19	15.70	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	18-Jan-19	15.06	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	10-Feb-19	25.47	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	13-Feb-19	25.92	n/a	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	24-Feb-19	27.35	n/a	Tenas	OVB		Clayey Sand

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	11-Mar-19	30.43	786.87	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	3-Apr-19	29.69	787.60	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	28-May-19	30.25	787.04	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	31-Aug-19	30.56	786.74	Tenas	OVB		Clayey Sand
T19-18S	6052454	619237	816.44	0.85	34.10	35.60	781.59	28-Nov-19	30.32	786.97	Tenas	OVB		Clayey Sand
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	22-Jan-19	44.40	n/a	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	10-Feb-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	10-Mar-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	6-Apr-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	27-May-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-19S	6052171	618775	840.44	0.90	43.50	45.00	796.19	31-Aug-19	dry	< 795.44	Tenas	OVB		Clayey Sand (and Siltstone?)
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	22-Jan-19	14.79	845.51	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	10-Feb-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	9-Mar-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	4-Apr-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	27-May-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	31-Aug-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-20S	6052440	616824	859.49	0.81	28.70	30.20	830.04	22-Nov-19	dry	< 829.29	Tenas	OVB		Lean Clay with Sand
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	29-Jan-19	6.44	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	10-Feb-19	19.85	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	24-Feb-19	24.94	n/a	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	9-Mar-19	28.35	806.94	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	12-Mar-19	28.32	806.98	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	3-Apr-19	28.34	806.96	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	25-May-19	28.40	806.89	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	31-Aug-19	28.50	806.79	Tenas	BDR		Weathered Siltstone
T19-21S	6052746	616976	834.33	0.96	56.70	58.20	776.88	22-Nov-19	28.43	806.86	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	10-Feb-19	12.64	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	24-Feb-19	16.69	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	8-Mar-19	26.59	800.50	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	11-Mar-19	24.89	802.20	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	12-Mar-19	24.83	802.26	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	30-Mar-19	24.22	802.87	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	1-Apr-19	24.20	802.89	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	23-May-19	2.06	n/a	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	28-Aug-19	24.03	803.07	Tenas	BDR		Weathered Siltstone
T19-22S	6052847	617705	826.20	0.89	27.80	29.30	797.65	28-Nov-19	23.96	803.13	Tenas	BDR		Weathered Siltstone
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	7-Feb-19	14.13	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	7-Feb-19	14.65	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	10-Feb-19	28.28	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	11-Feb-19	30.18	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	12-Feb-19	31.06	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	13-Feb-19	31.94	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	15-Feb-19	33.05	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	24-Feb-19	35.35	n/a	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	11-Mar-19	35.52	772.83	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	2-Apr-19	35.46	772.88	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	24-May-19	35.55	772.79	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	28-Aug-19	35.74	772.60	Tenas	OVB		Clayey Sand
T19-26S	6053665	617469	807.43	0.91	50.80	52.30	755.88	23-Nov-19	35.61	772.73	Tenas	OVB		Clayey Sand
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	15-Feb-19	28.27	780.90	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	24-Feb-19	40.99	768.18	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	10-Mar-19	40.89	768.28	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	1-Apr-19	41.01	768.16	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	24-May-19	40.96	768.21	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	28-Aug-19	40.94	768.23	Tenas	OVB		Silty Sand with Gravel
T19-27S	6053726	617883	808.26	0.91	43.00	44.50	764.51	23-Nov-19	40.78	768.39	Tenas	OVB		Silty Sand with Gravel
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-Feb-19	10.70	n/a	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	1-Mar-19	14.07	n/a	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	9-Mar-19	28.86	809.04	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	11-Mar-19	28.80	809.10	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	6-Apr-19	28.84	809.06	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-May-19	28.94	808.96	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	27-Aug-19	28.94	808.96	Tenas	BDR		Weathered Siltstone
T19-34S	6052399	618256	837.04	0.86	35.10	36.60	801.19	28-Nov-19	28.84	809.06	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	1-Mar-19	20.26	n/a	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	8-Mar-19	23.47	806.15	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	12-Mar-19	23.56	806.06	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	5-Apr-19	23.72	805.90	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	23-May-19	23.87	805.75	Tenas	BDR		Weathered Siltstone
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	27-Aug-19	23.95	805.67	Tenas	BDR		Weathered Siltstone

ID	Northing	Easting	G.Surf Elev.	Stick-up	Screen Top	Screen Btm	Screen Mid	Date	GW Depth	GW Elev	Area	Type	Unit	Details
-	*UTM NAD83 9N*	*UTM NAD83 9N*	*masl*	*m*	*mgbs*	*mbgs*	*masl*	*dd-mm-yy*	*mb toc*	*masl*	-	-	-	-
T19-35S	6052834	618228	828.72	0.90	28.30	29.80	799.67	28-Nov-19	23.96	805.66	Tenas	BDR		Weathered Siltstone
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	12-Mar-19	3.93	512.31	Rail Loadout	OVB		Sand and Gravel
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	15-Apr-19	3.36	512.88	Rail Loadout	OVB		Sand and Gravel
T19-36	6058365	629737	515.35	0.88	3.70	5.20	510.90	21-May-19	3.27	512.97	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	12-Mar-19	4.34	512.92	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	15-Apr-19	4.07	513.19	Rail Loadout	OVB		Sand and Gravel
T19-37	6058215	629955	516.39	0.87	3.40	5.00	512.19	21-May-19	3.99	513.28	Rail Loadout	OVB		Sand and Gravel
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	13-Nov-18	6.21	677.54	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	12-Dec-18	6.23	677.52	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	16-Jan-19	6.28	677.47	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	22-Feb-19	6.32	677.43	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	22-Mar-19	6.36	677.39	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	18-Apr-19	6.15	677.60	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	29-May-19	6.18	677.57	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	23-Aug-19	6.52	677.23	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	26-Sep-19	6.67	677.08	Access Road	OVB		Silty Sand with Gravel/Till
T18-14S	6055570	620514	682.97	0.78	6.70	8.20	675.52	13-Nov-19	6.66	677.09	Access Road	OVB		Silty Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	13-Nov-18	13.44	704.11	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	12-Dec-18	13.46	704.09	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	16-Jan-19	13.48	704.07	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	22-Feb-19	13.49	704.06	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	22-Mar-19	13.49	704.06	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	18-Apr-19	13.28	704.27	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	29-May-19	13.26	704.29	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	23-Aug-19	13.41	704.14	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	26-Sep-19	13.44	704.11	Access Road	OVB		Sand with Gravel/Till
T18-15S	6054948	620563	716.75	0.80	11.30	14.30	703.95	13-Nov-19	13.37	704.18	Access Road	OVB		Sand with Gravel/Till
T19-28S	6054651	620005	710.20					n/a	6.50	703.90	Access Road	OVB		Till
T19-28S	6054651	620005	710.20					n/a	7.50	702.90	Access Road	OVB		Till
T18-30S	6054456	620050	706.70					n/a	11.40	695.30	Access Road	OVB		Clayey Silt (Fill)
T18-30S	6054456	620050	706.70					n/a	13.60	693.10	Access Road	OVB		Clayey Silt (Fill)
T19-31S	6054334	620048	704.90					n/a	dry	< 697.3	Access Road	OVB		Gravelly Silt (Fill)

Appendix D – Groundwater Quality

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64
					Sample ID	-	-	-	T95R-64-0817	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64	T95R-64
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Oct-1995[4]	28-Oct-1996	22-Aug-1997	17-Aug-2017	26-Sep-2017	15-Jan-2018	31-Mar-2018	21-Jun-2018	13-Sep-2018	11-Jan-2019	6-Apr-2019	6-Jun-2019
					ALS Sample ID (2017-2018)	-	-	-	L1977808-4	L2000339-2	L2047836-7	L2078247-7	L2117455-5	L2164994-3	L2220048-2	L2255482-3	L2288655-1
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	95-04060-3	96-04300-3	97-04136-25	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**												
Colour	CU	5	n.g.	n.g.	Colour	-	-	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1450.00	1305.00	1342.00	1330.00	1220.00	1270.00	1280.00	1200.00	1330.00	1250.00	1290.00	1250.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1640.00	1304.00	1176.00	1303.00	1322.00	1279.00	1293.00	1312.00	1277.00	1285.00	1332.00	1282.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	63.10	56.40	61.80	56.80	57.20	53.50	56.60	58.10	52.80	52.00	55.60	53.90
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.56	7.48	7.49	8.19	8.17	8.09	8.59	8.75	8.40	7.89	8.23	8.56
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.03	7.70	7.56	7.35	7.50	7.12	7.68	7.39	7.51	7.63	7.77	7.41
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	84.00	1.00	8.00	5.00	3.00	3.00	3.00	7.30	3.00	3.00	3.00	3.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	879.00	782.00	827.00	845.00	823.00	838.00	818.00	779.00	830.00	820.00	794.00	812.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	-	-	4.82	4.22	1.79	0.83	3.48	2.96	1.55	0.55	3.18
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**												
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	-	-	2.90	3.10	-	1.00	1.00	1.00	5.60	1.0	1.0
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	975.00	920.00	973.00	739.00	716.00	756.00	697.00	653.00	741.00	729.00	750.00	675.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	0.50	39.40	44.60	1.00	61.20	48.80	29.40	1.00	1.00	64.40
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	-	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.10	0.10	22.30	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	800.00	755.00	798.00	778.00	761.00	756.00	759.00	702.00	770.00	729.00	750.00	739.00
Anions and Nitrogen					**Anions and Nitrogen**												
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.31	0.32	0.24	0.35	0.34	0.37	0.36	0.34	0.35	0.36	0.34	0.38
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	-	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	3.00	1.10	0.60	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	1.34	-	-	1.49	1.48	1.58	1.46	1.52	1.47	1.53	1.53	1.66
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	-	-	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	-	-	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.15	0.01	-	0.37	0.37	0.37	0.35	0.43	0.39	0.38	0.38	0.38
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.0010
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.05	0.01	0.02	0.00	0.00	-	0.00	0.00	0.01	0.01	0.01	0.01
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.07	0.02	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	12.40	0.40	0.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**												
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	-	-	0.50	0.50	0.50	0.50	0.87	0.50	0.50	0.90	0.50
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	-	-	0.50	0.50	0.50	0.50	0.79	0.58	0.50	0.54	0.50
Total Metals			n.g.	n.g.	**Total Metals**												
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	1.86	0.23	0.18	0.01	0.01	0.01	0.01	0.02	0.03	0.01	0.01	0.01
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.24	0.40	-	0.45	0.41	0.43	0.37	0.40	0.42	0.40	0.48	0.40
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.14	0.23	0.38	0.15	0.13	0.15	0.12	0.13	0.14	0.13	0.14	0.14
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	21.60	21.00	0.11	20.70	19.50	20.60	18.10	17.90	18.80	18.90	19.60	18.30
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.07	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	21.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	2.43	0.73	0.00	0.65	0.47	0.42	0.36	0.47	0.39	0.37	0.39	0.36
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	-	0.06	1.01	0.06	0.06	0.07	0.05	0.06	0.06	0.06	0.06	0.06
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	3.10	2.11	0.01	1.98	1.85	1.94	1.72	1.83	1.79	1.89	1.87	1.78
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.24	0.10	0.06	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.05	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	3.80	1.59	0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	356.00	317.00	338.00	327.00	325.00	302.00	267.00	294.00	294.00	299.00	322.00	289.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	-	0.01	0.01	0.05	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.03	0.02	0.08	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Dissolved Metals			n.g.	n.g.	**Dissolved Metals**												
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.04	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.40	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.20	0.37	0.44	0.43	0.44	0.43	0.40	0.44	0.45	0.43	0.50	0.47
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.12	0.08	0.03	0.13	0.14	0.14	0.13	0.13	0.13	0.12	0.14	0.14
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.003	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	20.800	19.500	21.200	19.600	19.800	18.300	19.600	20.000	18.100	17.900	19.200	18.500
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.002	0.001	0.006	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.003	0.002	0.004	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.000	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.11	0.01	0.01	0.56	0.41	0.39	0.38	0.17	0.36	0.34	0.34	0.36
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	-	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.06	0.06	0.06
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	2.70	1.86	2.14	1.92	1.91	1.89	1.89	1.98	1.83	1.78	1.83	1.88
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.19	0.07	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0001	0.0500	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.003	0.000	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.017	0.005	0.005	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.900	1.410	1.520	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0002	0.0002	0.0010	0.0010	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	349.00	298.00	314.00	367.00	334.00	303.00	310.00	330.00	310.00	296.00	326.00	307.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	-	0.00	0.00	0.05	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**												
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T96R-34-87	T96R-34-87	T96R-34-87
					Sample ID	-	-	-	T95R-40-0817	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	T95R-40	-	-	96R-34-87-081
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Oct-1995	28-Oct-1996	23-Aug-1997	17-Aug-2017	29-Sep-2017	18-Jan-2018	3-Apr-2018	27-Jun-2018	15-Sep-2018	10-Jan-2019	2-Apr-2019	4-Jun-2019	18-Sep-1996	22-Aug-1997	16-Aug-2017
					ALS Sample ID (2017-2018)	-	-	-	L1977808-3	L2000339-9	L2047836-2	L2078247-4	L2122028-3	L2166287-3	L2220047-4	L2254339-6	L2287158-2	-	-	L1977808-2
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	95-04060-4	96-04300-4	97-04136-37	-	-	-	-	-	-	-	-	-	96-03529-6	97-04136-35	-
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	-	-	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	2800.00	2836.00	2883.00	2790.00	2600.00	2680.00	2640.00	2780.00	2630.00	2600.00	2580.00	2650.00	1310.00	1400.00	1320.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	3385.00	2770.00	2470.00	2840.00	2560.00	2687.00	2726.00	2831.00	2650.00	2710.00	2921.00	2712.00	1290.00	1278.00	1312.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	131.00	110.00	116.00	113.00	102.00	103.00	103.00	92.60	95.60	99.50	108.00	97.30	46.30	43.60	44.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.48	7.37	7.48	8.08	7.81	7.67	8.44	8.36	8.42	7.58	7.98	8.46	7.55	7.39	8.15
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	6.99	7.20	7.29	7.18	7.30	7.11	7.67	7.33	7.22	7.42	7.60	7.16	7.46	7.50	7.33
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	57.00	7.00	7.00	11.60	5.30	688.00	3.00	51.30	28.40	92.70	71.80	13.00	31.00	3.00	10.40
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	1850.00	1769.00	1910.00	1750.00	1680.00	1810.00	1800.00	1790.00	1760.00	1800.00	1890.00	1750.00	818.00	838.00	834.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	-	-	4.21	3.81	489.00	3.38	47.30	8.68	23.30	22.70	5.31	-	-	1.55
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	-	-	11.30	21.50	-	1.00	1.00	17.20	22.00	17.20	1.0	-	-	3.70
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	2140.00	2103.00	2155.00	1660.00	1630.00	1690.00	1610.00	1640.00	1580.00	1570.00	1610.00	1470.00	928.00	995.00	753.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	0.50	1.00	67.40	1.00	78.20	1.00	42.80	1.00	1.00	162.00	0.50	0.50	1.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	-	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.10	0.10	33.70	-	-	-	-	-	-	-	-	0.10	0.10	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	1760.00	1725.00	1768.00	1660.00	1700.00	1690.00	1690.00	1640.00	1630.00	1570.00	1610.00	1630.00	761.00	816.00	753.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.64	0.68	0.50	0.67	0.64	0.70	0.68	0.63	0.66	0.70	0.70	0.71	0.41	0.32	0.37
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	-	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	-	-	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	9.80	9.20	9.40	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	2.10	0.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.68	-	-	0.43	0.49	0.59	0.51	0.55	0.52	0.59	0.51	0.55	-	-	1.53
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	-	-	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	-	-	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	-	-	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	-	-	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.01	0.01	-	0.80	0.76	1.04	0.71	1.15	0.72	0.70	0.75	0.72	-	-	0.38
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.03	0.03	0.03	0.01	0.00	-	0.00	0.03	0.02	0.05	0.01	0.01	0.02	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.07	0.04	0.04	0.04	0.03	0.20	0.03	0.11	0.03	0.02	0.04	0.03	0.06	0.02	0.01
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	7.90	0.10	0.10	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.80	0.10	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	-	-	0.50	0.50	1.11	0.56	2.51	0.54	0.50	0.50	0.81	-	-	0.50
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	-	-	1.06	0.50	64.80	1.10	8.48	1.10	0.81	1.49	0.75	-	-	0.50
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.97	0.19	0.08	0.06	0.03	9.42	0.02	0.33	0.79	5.96	4.11	0.22	0.79	0.07	0.09
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	2.05	3.57	3.77	4.19	3.17	5.01	3.15	3.92	3.52	3.46	4.53	3.15	0.82	0.89	0.96
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.39	0.37	0.34	0.34	0.32	0.38	0.30	0.35	0.29	0.32	0.33	0.31	0.45	0.17	0.18
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	40.90	35.00	35.20	35.60	31.30	40.70	30.70	33.10	27.70	32.70	35.80	29.00	15.90	14.00	19.60
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.01	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.01	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	1.31	0.26	1.00	0.76	0.41	8.39	0.46	1.32	0.85	2.19	2.97	0.60	1.28	0.66	0.53
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	-	0.11	0.11	0.11	0.10	0.12	0.09	0.11	0.10	0.11	0.11	0.10	0.05	0.05	0.05
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	7.60	6.84	6.69	6.70	5.96	9.75	6.07	6.93	6.19	7.54	7.47	5.51	2.45	2.08	2.15
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.29	0.15	0.06	0.04	0.03	0.15	0.03	0.06	0.03	0.04	0.07	0.03	0.06	0.01	0.02
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.02	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.01
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	5.50	3.70	3.39	3.40	2.90	4.00	3.00	3.90	2.80	3.20	3.60	2.90	1.98	1.68	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	733.00	701.00	778.00	776.00	746.00	698.00	615.00	771.00	663.00	738.00	754.00	649.00	326.00	342.00	331.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	-	0.02	0.01	0.05	0.05	0.04	0.01	0.01	0.01	0.04	0.02	0.02	0.01	0.01	0.05
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.01	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.02	0.04	0.05	0.01	0.01	0.04	0.01	0.03	0.01	0.02	0.02	0.01	0.03	0.06	0.01
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.06	0.02	0.00	0.01	0.01	0.01	0.01	0.01	0.06	0.32	0.01	0.01	0.00	0.00	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.60	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.003	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.010	0.006	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	2.02	3.50	3.63	4.06	3.02	3.69	3.18	3.32	3.19	3.50	3.71	3.62	0.80	0.88	0.91
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.36	0.24	0.32	0.31	0.33	0.36	0.34	0.33	0.29	0.32	0.33	0.29	0.36	0.06	0.16
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.003	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	40.000	32.900	35.200	35.100	30.900	30.800	31.400	27.500	28.300	29.900	31.600	29.600	15.000	14.000	14.200
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.003	0.002	0.001	0.001	0.001	0.000	0.000	0.001	0.000	0.001	0.001	0.000	0.000	0.001	0.001
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.01	0.01	0.68	0.32	0.03	0.40	0.26	0.50	0.56	0.55	0.43	0.13	0.30	0.46
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	-	0.10	0.11	0.11	0.10	0.10	0.10	0.09	0.09	0.10	0.11	0.09	0.05	0.04	0.05
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	7.50	6.75	6.69	6.29	5.99	6.33	6.05	5.79	6.04	6.06	6.97	5.69	2.15	2.08	2.09
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.27	0.08	0.01	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.03	0.04	0.00	0.01
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0001	0.0500	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0500	0.0002
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.006	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.001	0.005	0.005	0.001	0.001	0.003	0.001	0.003	0.005	0.001	0.001	0.001	0.005
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	4.900	3.700	3.390	3.200	3.100	3.300	3.100	3.100	2.800	2.900	3.500	3.100	1.960	1.630	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0020	0.0002	0.0002	0.0010	0.0010	0.0001	0.0001	0.0003	0.0001	0.0003	0.0003	0.0001	0.0002	0.0002	0.0010
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	-	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	708.00	665.00	778.00	795.00	731.00	703.00	709.00	691.00	657.00	684.00	769.00	668.00	326.00	323.00	371.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	-	0.00	0.00	0.05	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.05
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	0.000010	0.000040	0.000010	0.000010	0.000010	0.000010	-	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	0.000015	0.000041	0.000015	0.000015	0.000015	0.000015	-	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000016	0.000010	-	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000021	0.000020	-	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C	T95R-15C
					Sample ID	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	T96R-34-87	-	-	-		T95R-15C	T95R-15C	T95R-15C
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR
					Date Sampled	27-Sep-2017	2-Apr-2018	20-Jun-2018	12-Sep-2018	9-Jan-2019	4-Apr-2019	5-Jun-2019	26-Oct-1995	28-Oct-1996	23-Aug-1997	9-Nov-2016	26-Sep-2017	20-Apr-2018	20-Jun-2018
					ALS Sample ID (2017-2018)	L2000339-3	L2078247-8	L2117455-3	L2164994-2	L2220048-3	L2254339-2	L2287159-3	-	-	-	-	L2000339-1	L2085540-1	L2117455-2
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	QA4704	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	95-04060-1	96-04300-2	97-04136-41	-	-	-	-
Physical Tests					**Physical Tests**														
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	5.0	49.90	6.30	-	-	-	5.00	5.00	5.00	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1280.00	1340.00	1310.00	1470.00	1830.00	1600.00	1690.00	1440.00	1375.00	1414.00	1340.00	1260.00	1300.00	1250.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1414.00	1379.00	1453.00	1415.00	1896.00	1697.00	1744.00	1665.00	1355.00	987.00		1370.00	1602.00	1370.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	42.00	41.70	41.50	35.70	43.10	39.80	39.30	23.70	20.60	21.20	22.80	18.30	17.80	17.40
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.98	8.58	8.65	8.46	7.90	8.09	8.61	8.13	8.14	8.12	8.60	8.48	8.82	8.79
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.50	7.68	7.47	7.50	7.64	7.75	7.42	7.34	8.20	8.25	-	8.20	8.40	8.31
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	4.70	3.00	13.50	13.40	44.60	48.00	9.90	604.00	0.40	2.00	120.00	5.30	3.00	3.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	862.00	871.00	838.00	869.00	1220.00	1100.00	1090.00	853.00	821.00	858.00	820.00	867.00	837.00	803.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	2.45	0.98	2.94	11.90	12.90	75.10	10.60	-	-	-	120.00	3.11	0.50	1.80
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**														
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	8.80	1.00	1.00	1.00	7.00	6.60	1.00	-	-	-	0.50	1.00	-	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	759.00	740.00	762.00	803.00	1100.00	883.00	969.00	989.00	954.00	1009.00	872.00	698.00	609.00	698.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	44.80	72.40	43.40	37.40	1.00	7.20	75.80	0.50	0.50	0.50	26.60	63.80	60.40	58.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	22.40	-	-	-	-	-	-	0.10	0.10	0.10	22.20	31.90	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	804.00	813.00	805.00	840.00	1100.00	890.00	1050.00	811.00	783.00	828.00	759.00	762.00	670.00	756.00
Anions and Nitrogen					**Anions and Nitrogen**														
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.37	0.40	0.40	0.40	0.49	0.42	0.47	0.26	0.28	0.22	0.33	0.25	0.25	0.28
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.50	0.50	0.25	-	-	-	-	0.25	0.25	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	5.00	5.00	2.50	1.90	2.20	2.20	3.00	2.50	2.50	2.70
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	1.51	1.46	1.49	1.43	1.49	1.04	1.36	2.16	-	-	2.20	2.24	2.14	2.30
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.05	0.05	0.03	-	-	-	0.02	0.03	0.03	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-	-	-	0.01	0.01	0.01	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.42	0.40	0.46	0.49	0.52	0.70	0.48	0.00	0.01	-	0.45	0.28	0.27	0.77
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	0.00	0.00	0.00	0.00	0.01	0.00	-	-	-	-	-	-	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.00	0.00	0.00	0.01	0.02	0.02	0.01	0.04	0.04	0.04	-	0.03	-	0.01
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.02	0.01	0.02	0.03	0.04	0.08	0.03	0.30	0.04	0.05	0.13	0.04	0.04	0.05
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	1.50	1.50	1.50	1.50	8.40	3.00	1.50	2.40	0.30	0.40	1.01	1.50	1.50	1.50
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**														
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	0.50	0.50	0.53	1.37	0.65	7.55	1.57	-	-	-	0.84	0.50	0.62	1.71
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	0.50	0.50	0.67	1.16	1.11	10.40	2.10	-	-	-	0.50	0.80	0.54	2.71
Total Metals			n.g.	n.g.	**Total Metals**														
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.02	0.01	0.05	0.27	0.29	2.26	0.33	9.48	0.05	0.05	1.57	0.11	0.02	0.05
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.85	0.78	0.94	0.95	1.04	0.95	1.00	0.53	0.33	0.30	0.38	0.29	0.29	0.30
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.17	0.16	0.16	0.18	0.17	0.17	0.17	0.19	0.24	0.16	0.14	0.15	0.12	0.12
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	14.50	13.20	21.00	13.80	15.70	13.10	12.60	-	6.99	6.54	6.63	5.59	5.12	5.10
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.02	0.01	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	0.59	0.45	0.81	1.43	0.77	3.69	0.85	24.70	0.05	0.09	3.01	0.17	0.07	0.15
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.02	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.05	0.04	0.04	0.05	0.05	0.05	0.05	-	0.05	0.05	0.05	0.05	0.04	0.04
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	2.05	1.72	1.92	2.10	2.73	2.75	2.22	-	1.20	1.18	1.53	1.07	0.97	0.90
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.01	0.01	0.02	0.02	0.03	0.17	0.04	0.79	0.00	0.00	0.08	0.01	0.00	0.00
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.00	2.00	-	1.26	1.29	1.20	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	353.00	284.00	311.00	345.00	467.00	427.00	425.00	-	361.00	372.00	356.00	372.00	305.00	287.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.01		0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.05	0.01	0.01	0.01	0.03	0.01	0.01	-	0.01	0.02	0.01	0.05	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.03	0.00	0.00	0.00	0.00	0.01	0.00	0.03	0.00	0.00	0.01	0.03	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.01	0.01	0.01	0.01	0.01	0.04	0.01	0.11	0.02	0.02	0.01	0.01	0.01	0.01
Dissolved Metals					**Dissolved Metals**														
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.09	0.11	0.70	0.03	0.00	0.01	0.01	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.89	0.83	0.90	0.93	1.08	0.82	1.03	0.23	0.33	0.31	0.29	0.30	0.30	0.31
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.17	0.17	0.15	0.14	0.17	0.16	0.16	0.13	0.15	0.03	0.14	0.14	0.13	0.12
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	13.400	13.400	13.200	11.100	13.300	12.000	12.200	-	6.410	6.540	5.430	5.620	5.550	5.340
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.002	0.001	0.001	0.000	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000	0.000	0.001	0.001	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.024	0.001	0.001	0.001	0.001	0.003	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.42	0.38	0.37	0.39	0.50	0.71	0.61	1.03	0.01	0.01	0.08	0.06	0.07	0.06
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.05	0.04	0.05	0.04	0.05	0.05	0.04	-	0.05	0.05	0.05	0.05	0.05	0.04
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	2.07	2.03	2.05	1.94	2.37	2.41	2.16	-	1.12	1.18	1.05	1.04	0.96	0.98
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	0.01	0.01	0.02	0.02	0.13	0.04	0.11	0.00	0.00	1.00	0.01	0.00	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0500	0.0000	0.0002	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.004	0.001	0.001	0.001	0.001	0.001	0.001	0.003	0.000	0.000	0.000	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.005	0.001	0.001	0.001	0.001	0.003	0.001	0.005	0.001	0.001	0.000	0.005	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	-	1.190	1.150	1.020	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0010	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0001	0.0010	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	358.00	337.00	346.00	336.00	442.00	448.00	417.00	-	332.00	342.00	333.00	357.00	321.00	313.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	0.00	-			0.01		0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.05	0.01	0.01	0.01	0.01	0.01	0.01	-	0.00	0.00	0.01	0.05	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**														
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-	-	-	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	-	-	-	-	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-	-	-	-	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	-	-	-	-	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-	-	-	-	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-	-	-	-	0.000050	0.000050

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T95R-15C	T95R-15C	T95R-15C	T95R-15C	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W1 Shallow	W1 Shallow	W1 Shallow
					Sample ID	T95R-15C	T95R-15C	T95R-15C	T95R-15C	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W3 Deep	W1 Shallow	W1 Shallow	W1 Shallow
					Geol	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	OVB	OVB	OVB
					Date Sampled	11-Sep-2018	9-Jan-2019	5-Apr-2019	7-Jun-2019	25-Apr-2018	25-Jun-2018	15-Sep-2018	14-Jan-2019	5-Apr-2019	7-Jun-2019	30-Aug-2019	23-Nov-2019	27-Apr-2018	28-Jun-2018	11-Sep-2018
					ALS Sample ID (2017-2018)	L2163047-1	L2220048-4	L2255482-7	L2288653-1	L2085540-2	L2120097-2	L2166287-4	L2222626-1	L2255482-8	L2288653-2	L2340452-2	L2387383-6	L2087343-1	L2122028-2	L2163047-3
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	9.50	13.30	9.90	11.10	7.70	8.30	6.30	7.80	9.30	6.60	6.20
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	1330.00	1280.00	1320.00	1300.00	752.00	627.00	682.00	645.00	580.00	567.00	580.00	682.00	764.00	760.00	748.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	1326.00	1310.00	1366.00	1323.00	722.00	546.00	754.00	701.00	584.00	557.00	618.00	661.00	789.00	752.00	751.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	15.00	16.50	16.60	17.30	138.00	112.00	129.00	127.00	83.40	79.80	66.00	106.00	11.40	10.80	9.72
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.69	8.42	8.60	8.60	8.38	7.83	8.16	8.45	8.23	8.27	8.53	8.14	8.74	8.86	8.80
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	8.18	8.41	8.59	8.27	8.20	7.65	8.26	7.74	8.17	7.79	8.03	7.78	9.10	8.85	8.99
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	3.00	34.40	12.20	4.20	70.50	9.90	8.00	14.00	46.20	7.20	196.00	55.50	41.30	3.00	17.10
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	793.00	848.00	801.00	850.00	595.00	504.00	500.00	420.00	365.00	409.00	373.00	460.00	494.00	459.00	466.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	0.23	53.50	9.90	4.42	8.02	5.54	2.32	5.23	29.00	3.04	22.60	31.00	173.00	4.13	6.29
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	1.00	1.00	1.00	1.00	-	8.60	1.90	1.90	1.20	1.00	1.00	3.10	-	1.00	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	739.00	718.00	734.00	692.00	238.00	247.00	283.00	265.00	257.00	248.00	240.00	295.00	318.00	310.00	321.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	51.00	18.40	36.60	83.00	8.20	1.00	13.40	16.20	1.00	17.60	14.20	13.60	26.60	25.80	30.60
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	790.00	736.00	770.00	775.00	246.00	247.00	296.00	281.00	257.00	266.00	254.00	309.00	344.00	336.00	351.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.01	0.26	0.23	0.25	0.47	0.40	0.36	0.30	0.12	0.04	0.08	0.09	0.06	0.05	0.06
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.30	0.07	0.25	0.05	0.05	0.05	0.05	0.07	0.25	0.05	0.25
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	15.10	7.63	7.30	4.27	3.42	3.05	2.70	5.62	2.50	0.50	2.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	2.47	2.33	2.23	2.40	0.41	0.41	0.42	0.48	0.32	0.34	0.34	0.43	0.80	0.87	0.98
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.03	0.01	0.03	0.03	0.53	0.89	0.59	0.05	0.03	0.01	0.03
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.01
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.28	0.28	0.28	0.27	12.10	7.12	2.23	1.60	1.99	3.40	0.93	0.83	0.48	0.11	0.58
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.03	0.03	0.03	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	0.01	0.01
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.04	0.04	0.04	-	0.01	0.00	0.00	0.01	0.01	0.01	0.01	-	0.02	0.06
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.05	0.05	0.04	0.02	0.07	0.00	0.03	0.03	0.01	0.02	0.02	0.10	0.02	0.10
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	1.50	1.50	1.50	1.50	141.00	76.90	84.70	59.20	51.30	53.70	51.30	75.80	62.30	62.60	66.00
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	1.10	0.75	0.84	0.57	38.70	27.70	23.90	11.70	7.14	10.60	12.40	18.30	2.91	2.56	3.84
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	0.58	1.86	1.27	0.50	47.10	31.00	15.50	7.02	6.12	9.93	3.85	21.40	6.62	2.58	5.91
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.01	1.05	0.59	0.08	0.10	0.02	0.04	0.37	0.27	0.03	0.30	0.24	5.32	0.13	0.38
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.31	0.33	0.36	0.29	0.05	0.02	0.03	0.03	0.05	0.03	0.07	0.07	0.10	0.03	0.03
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.12	0.13	0.15	0.14	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.19	0.23	0.22
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	4.79	5.95	5.80	5.56	42.00	28.90	32.90	25.60	29.50	19.90	18.80	32.00	4.49	3.16	3.28
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.00	0.00	0.00	0.00	0.01	0.03	0.02	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	0.06	1.18	0.40	0.14	0.17	0.09	0.12	0.54	0.37	0.08	0.22	0.27	4.36	0.11	0.34
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.04	0.04	0.05	0.05	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.02	0.02	0.02
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	0.85	1.29	1.11	1.01	9.61	7.21	9.18	7.59	6.86	6.73	6.12	9.30	2.45	0.63	0.70
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.00	0.03	0.01	0.00	0.28	0.21	0.22	0.21	0.13	0.09	0.09	0.19	0.16	0.02	0.04
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	3.30	2.90	2.50	2.10	2.00	2.00	2.00	2.40	2.20	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	294.00	325.00	340.00	325.00	115.00	112.00	132.00	117.00	118.00	101.00	107.00	113.00	177.00	194.00	187.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.05	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.01	0.01	0.01	0.01	0.04	0.01	0.01	0.03	0.03	0.01	0.02	0.02	0.02	0.01	0.01
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.01	0.02	0.01	0.02
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.32	0.31	0.35	0.31	0.04	0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.02	0.03	0.02
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.11	0.12	0.13	0.14	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.19	0.21	0.20
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	4.590	5.110	5.080	5.370	40.600	31.400	36.100	33.800	22.300	20.600	16.500	28.100	3.490	3.320	3.020
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.000	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.001	0.001	0.001	0.004	0.015	0.014	0.003	0.002	0.001	0.003	0.003	0.001	0.002	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.06	0.07	0.06	0.07	0.04	0.05	0.06	0.16	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.04	0.04	0.05	0.05	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.01	0.02	0.02	0.02
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	0.86	0.91	0.94	0.94	8.82	8.13	9.40	10.40	6.71	6.89	6.04	8.82	0.64	0.61	0.53
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.00	0.00	0.00	0.00	0.27	0.24	0.22	0.34	0.11	0.07	0.06	0.15	0.02	0.01	0.01
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.001	0.001	0.009	0.007	0.006	0.007	0.011	0.010	0.012	0.007	0.009	0.008	0.008
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.001	0.001	0.001	0.005	0.003	0.003	0.003	0.002	0.001	0.001	0.002	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	3.600	3.000	2.600	2.600	2.000	2.000	2.000	2.200	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0001	0.0001	0.0001	0.0001	0.0003	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	314.00	298.00	327.00	316.00	113.00	116.00	126.00	138.00	118.00	104.00	107.00	109.00	183.00	194.00	181.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	0.000054	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	0.000060	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	0.000065	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	0.000094	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	0.000048	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	0.000029	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	0.000085	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	0.000008	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	0.000184	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	0.000048	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	0.000020	0.000022	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	0.000237	0.000010	0.000010	0.000010	0.000010	0.000030	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	0.000050	0.000050	0.000050	0.000050	0.000080	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	T0B96-02-06	T0B96-02-06
					Sample ID	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Shallow	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	W1 Deep	-	T0B96-02-06
					Geol	OVB	OVB	OVB	OVB	OVB	BDR	BDR	BDR	BDR	BDR	BDR	BDR	BDR	OVB	OVB
					Date Sampled	10-Jan-2019	6-Apr-2019	4-Jun-2019	29-Aug-2019	21-Nov-2019	28-Apr-2018	28-Jun-2018	11-Sep-2018	10-Jan-2019	6-Apr-2019	4-Jun-2019	29-Aug-2019	24-Nov-2019	20-Sep-1996	23-Aug-1997
					ALS Sample ID (2017-2018)	L2220047-3	L2255482-4	L2287158-1	L2339588-1	L2387383-4	L2087343-2	L2122028-1	L2163047-2	L2220047-1	L2255482-5	L2287159-2	L2340452-1	L2387383-2	-	-
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	96-03529-14	97-04136-38
Physical Tests					**Physical Tests**															
Colour	CU	5	n.g.	n.g.	Colour	14.70	7.30	6.90	5.00	15.10	8.50	5.50	5.00	23.10	7.20	8.20	6.90	5.00	-	-
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	738.00	758.00	752.00	775.00	767.00	1040.00	1070.00	1050.00	933.00	1060.00	1040.00	1080.00	1070.00	630.00	568.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	770.00	787.00	756.00	798.00	745.00	1212.00	1057.00	1045.00	966.00	1096.00	1053.00	1111.00	1061.00	570.00	560.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	12.20	11.00	10.10	10.90	11.40	6.38	4.68	3.88	4.29	4.20	4.03	3.87	3.97	338.00	289.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.80	8.77	8.80	8.85	8.74	8.92	8.96	9.01	9.15	8.95	8.97	9.01	9.04	7.87	7.12
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	8.33	9.60	8.96	9.08	8.87	9.30	9.10	9.25	8.97	9.64	9.16	9.17	9.18	7.58	7.36
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	32.70	111.00	59.40	49.60	33.10	266.00	34.70	20.50	17.50	73.80	53.40	253.00	182.00	63.00	37.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	574.00	462.00	529.00	545.00	491.00	901.00	697.00	651.00	621.00	628.00	673.00	834.00	711.00	340.00	311.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	164.00	62.50	160.00	166.00	88.70	730.00	56.20	30.90	26.20	106.00	77.30	858.00	254.00	-	-
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**															
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	1.00	1.00	1.00	1.00	2.00	-	1.00	1.00	1.00	1.00	1.00	1.00	2.00	-	-
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	300.00	306.00	325.00	329.00	318.00	468.00	465.00	456.00	377.00	471.00	473.00	465.00	461.00	386.00	380.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	26.20	24.20	27.00	29.20	26.20	56.40	58.80	66.80	70.40	57.80	49.80	65.60	63.00	0.50	0.50
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	0.10	0.10
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	326.00	331.00	352.00	358.00	344.00	524.00	524.00	522.00	447.00	529.00	523.00	530.00	524.00	317.00	312.00
Anions and Nitrogen					**Anions and Nitrogen**															
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.06	0.06	0.07	0.05	0.05	0.10	0.10	0.11	0.07	0.10	0.11	0.13	0.12	0.05	0.01
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	-	-
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.90	0.91	0.85	0.85	0.89	5.06	5.12	5.55	3.85	5.40	4.72	5.12	5.32	-	-
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	-	-
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-	-
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.18	0.34	0.24	0.11	0.18	0.19	0.16	0.15	0.25	0.23	0.44	0.35	0.20	-	-
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.02	0.02	0.01	0.01	0.02	-	0.02	0.03	0.10	0.04	0.06	0.03	0.06	-	-
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.03	0.03	0.02	0.02	0.02	-	0.04	0.04	0.12	0.07	0.06	-	0.07	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.09	0.06	0.09	0.09	0.06	0.10	0.05	0.04	0.11	0.07	0.09	0.10	0.08	0.06	0.04
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	70.20	62.00	56.00	58.80	73.50	47.40	54.30	52.60	48.20	46.90	46.90	46.70	48.70	13.40	9.10
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**															
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	2.85	3.45	3.84	5.06	3.10	2.99	3.86	2.99	4.05	5.68	4.44	4.23	4.39	-	-
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	3.70	4.91	4.06	7.03	3.35	3.58	3.88	3.00	4.17	5.77	6.19	4.93	4.10	-	-
Total Metals			n.g.	n.g.	**Total Metals**															
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	4.22	0.58	4.19	3.98	2.32	9.96	1.21	0.58	0.57	1.55	1.36	6.33	3.59	1.30	0.18
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.07	41.30	1.30	1.72	0.13	0.15	0.03	0.03	0.02	0.04	0.07	0.12	0.08	0.16	0.14
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.20	0.22	0.24	0.22	0.20	0.30	0.35	0.33	0.30	0.35	0.30	0.27	0.33	0.09	0.01
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	4.77	4.08	4.26	4.39	4.55	3.13	1.61	1.34	1.55	1.52	1.61	2.06	1.60	90.60	86.00
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	3.81	0.75	3.94	3.55	2.19	3.21	0.38	0.19	0.25	0.52	0.94	2.13	1.17	1.77	0.27
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.02	0.02	0.02	0.02	0.02	0.09	0.09	0.09	0.07	0.09	0.08	0.09	0.09	0.00	0.00
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	2.33	0.88	2.07	2.14	1.59	2.92	0.50	0.33	0.35	0.56	0.53	1.93	1.06	27.20	23.90
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.14	0.05	0.14	0.13	0.08	0.13	0.02	0.02	0.02	0.03	0.04	0.10	0.05	0.12	0.05
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.02	0.01	0.01	0.01	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.70	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.03	0.75
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	190.00	205.00	190.00	191.00	181.00	259.00	279.00	255.00	246.00	256.00	247.00	234.00	240.00	11.40	8.11
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.04	0.02	0.07	0.05	0.03	0.02	0.01	0.01	0.01	0.02	0.01	0.02	0.02	0.03	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.01	0.01	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.02	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.02	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04
Dissolved Metals					**Dissolved Metals**															
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.03	0.01	0.01	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.28	0.01	0.00	0.00
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.000	0.000
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.02	0.15	0.02	0.05	0.02	0.03	0.02	0.02	0.02	0.03	0.02	0.03	0.03	0.14	0.14
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.19	0.23	0.19	0.23	0.20	0.29	0.32	0.30	0.30	0.33	0.30	0.27	0.31	0.04	0.01
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	3.780	3.360	3.120	3.310	3.480	2.040	1.490	1.240	1.400	1.320	1.280	1.180	1.240	90.600	79.200
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.019	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.005
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.003
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.03	0.03	0.03	0.04	0.03	0.03	0.05	0.03	0.03	0.03	0.03	0.09	0.03	0.01	0.01
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.02	0.02	0.02	0.02	0.01	0.09	0.09	0.08	0.07	0.10	0.07	0.08	0.09	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	0.66	0.63	0.57	0.65	0.65	0.31	0.23	0.19	0.19	0.22	0.20	0.22	0.21	27.20	22.10
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.010	0.009	0.007	0.008	0.011	0.016	0.016	0.017	0.008	0.015	0.013	0.013	0.014	0.000	0.000
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.027
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	0.860	0.650
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0001	0.0001	0.0001	0.0001	0.0002	0.0001	0.0001	0.0010	0.0004	0.0001	0.0004	0.0001	0.0002	0.0002
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	174.00	198.00	183.00	199.00	174.00	268.00	271.00	250.00	234.00	260.00	238.00	229.00	233.00	11.40	7.80
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.00
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**															
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-20	T0B96-02-20	T0B96-02-20
					Sample ID	-	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-06	T0B96-02-20	T0B96-02-20	T0B96-02-20
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	10-Nov-2016	28-Sep-2017	16-Jan-2018	29-Mar-2018	22-Jun-2018	12-Sep-2018	8-Jan-2019	5-Apr-2019	6-Jun-2019	20-Sep-1996	23-Aug-1997	22-Jun-2018
					ALS Sample ID (2017-2018)	-	L2000339-4	L2047836-5	L2078247-6	L2120097-4	L2164994-1	L2218463-4	L2255482-6	L2288655-2	-	-	L2120097-3
					Maxxam Sample ID (2016)	QA4706	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	96-03529-16	97-04136-39	-
Physical Tests					**Physical Tests**												
Colour	CU	5	n.g.	n.g.	Colour	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	5.00
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	484.00	535.00	553.00	510.00	573.00	600.00	569.00	558.00	570.00	621.00	532.00	439.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	-	557.00	555.00	559.00	587.00	587.00	565.00	595.00	586.00	560.00	500.00	395.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	389.00	314.00	297.00	311.00	308.00	312.00	328.00	325.00	321.00	246.00	271.00	200.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	8.05	7.79	8.04	8.22	7.99	7.72	7.78	8.10	8.08	8.14	7.67	7.97
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	-	7.50	7.20	7.73	7.42	7.72	7.66	7.74	7.31	7.90	7.93	7.53
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	2670.00	35.50	6.10	3.00	3.70	3.00	6.00	14.60	15.10	26640.00	8060.00	378.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	314.00	329.00	327.00	318.00	334.00	335.00	324.00	306.00	336.00	357.00	290.00	248.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	1950.00	19.90	4.83	2.00	0.74	0.57	2.42	6.07	8.33			229.00
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**												
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	0.99	10.20	-	1.00	7.10	1.00	18.50	4.20	4.50	-	-	5.80
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	320.00	301.00	321.00	267.00	317.00	338.00	321.00	304.00	277.00	395.00	351.00	234.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.50	2.00	-	-	-	-	-	-	1.0	0.10	0.10	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	263.00	301.00	321.00	267.00	317.00	338.00	321.00	304.00	277.00	324.00	288.00	234.00
Anions and Nitrogen			n.g.	n.g.	**Anions and Nitrogen**												
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.19	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.33	0.04	0.03
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	-	-	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	1.10	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.60	0.50	0.77
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.14	0.10	0.11	0.11	0.11	0.11	0.11	0.11	0.12	-	-	0.10
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.02	0.01	0.01	0.02	0.01	0.02	0.01	0.02	0.02	-	-	0.07
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.48	0.04	0.03	0.23	0.16	0.28	0.03	0.06	0.07	-	-	0.76
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	0.00	0.00	0.00	0.00	0.0010	0.0010	-	-	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	-	0.00	-	0.00	0.00	0.01	0.0020	0.0020	0.00	0.01	0.01	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.85	0.02	0.00	0.01	0.01	0.02	0.00	0.01	0.01	13.70	6.42	1.21
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	10.80	9.77	10.40	9.28	9.61	9.15	11.10	9.86	11.60	19.50	9.90	9.98
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**												
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	1.95	1.88	1.36	3.78	2.29	2.72	1.30	3.89	1.48	-	-	4.21
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	1.92	1.25	1.18	2.21	1.85	1.43	1.05	1.42	1.32	-	-	24.60
Total Metals			n.g.	n.g.	**Total Metals**												
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	16.70	1.19	0.19	0.06	0.05	0.05	0.14	0.40	0.83	116.00	65.40	7.95
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.03	0.01
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	1.01	0.14	0.13	0.10	0.11	0.14	0.13	0.15	0.14	4.94	1.37	0.30
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.05	0.13	0.10
Cadmium (Cd)-Total	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	106.00	85.40	92.70	77.70	80.80	87.40	80.70	88.60	81.30	343.00	154.00	93.40
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.08	0.01
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.13	0.01
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.21	0.03
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	20.00	0.85	0.14	0.06	0.07	0.07	0.08	0.28	0.61	521.00	143.00	17.00
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.11	0.02
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.02	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.05	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	30.40	24.90	25.30	21.50	24.00	24.40	24.90	26.80	23.90	145.00	54.60	25.10
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	4.46	0.48	0.11	0.03	0.01	0.02	0.03	0.11	0.15	8.36	3.94	0.75
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.02
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	3.96	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	22.80	8.60	2.50
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	13.60	7.90	7.80	6.60	7.70	7.50	8.10	8.30	7.30	63.50	11.50	8.60
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.04	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.20	0.51	0.05
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.02	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.16	0.02
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.11	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	1.11	0.49	0.07
Dissolved Metals					**Dissolved Metals**												
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.00	0.04	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	1.00	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.004	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.11	0.12	0.12	0.11	0.12	0.13	0.13	0.14	0.14	0.17	1.07	0.09
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.01	0.01	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	78.200	84.900	80.900	85.100	82.700	84.900	90.000	85.300	86.100	62.200	69.700	49.800
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.007	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.006	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.009	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.05	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.01	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	22.40	24.80	23.20	23.90	24.70	24.40	25.20	27.20	25.80	21.90	23.50	18.50
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.18	0.00
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.005	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.019	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	0.794	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	1.160	0.690	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0004	0.0010	0.0005	0.0006	0.0008	0.0010	0.0004	0.0005	0.0010	0.0002	0.0002	0.0008
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	12.10	7.70	8.20	8.00	8.00	7.90	7.30	8.10	7.30	53.70	9.46	7.90
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.01	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.24	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**												
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	0.000005	-	-	-	-	0.000005	-	-	-
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	0.000015	-	-	-	-	0.000015	-	-	-
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	0.000005	-	-	-	-	0.000005	-	-	-
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	0.000020	-	-	-	-	0.000020	-	-	-
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	0.000010	-	-	-	-	0.000010	-	-	-
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	0.000050	-	-	-	-	0.000050	-	-	-

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05
					Sample ID	-	-	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	T0B96-11-04	-	-	T0B96-01-05	T0B96-01-05	T0B96-01-05	T0B96-01-05
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	23-Aug-1997	10-Nov-2016	27-Sep-2017	18-Jan-2018	5-Apr-2018	25-Jun-2018	10-Sep-2018	11-Jan-2019	1-Apr-2019	5-Jun-2019	20-Sep-1996	22-Aug-1997	19-Jan-2018	31-Mar-2018	21-Jun-2018	21-Jun-2018
					ALS Sample ID (2017-2018)	-	-	L2000339-5	L2047836-6	L2078247-3	L2120097-5	L2163047-4	L2220048-1	L2254339-3	L2287159-4	-	-	L2047836-8	L2078247-5	L2117455-4	L2117455-4
					Maxxam Sample ID (2016)	-	QA4705	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	97-04136-40	-	-	-	-	-	-	-	-	-	96-03529-13	97-04136-32	-	-	-	-
Physical Tests					**Physical Tests**																
Colour	CU	5	n.g.	n.g.	Colour	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	-	-	6.20	13.70	6.60	6.60
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	760.00	729.00	695.00	650.00	647.00	697.00	668.00	666.00	639.00	587.00	373.00	403.00	392.00	225.00	365.00	365.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	670.00	-	781.00	709.00	638.00	737.00	672.00	661.00	665.00	645.00	430.00	413.00	472.00	518.00	430.00	430.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	381.00	423.00	405.00	339.00	354.00	363.00	364.00	382.00	375.00	356.00	181.00	189.00	154.00	74.20	175.00	175.00
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.57	8.16	7.85	8.18	8.35	8.14	8.37	8.26	8.36	8.36	7.18	6.70	7.66	7.87	8.46	8.46
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.58	-	7.70	7.68	7.88	7.70	8.20	7.37	8.47	7.91	7.08	7.23	7.20	7.02	7.00	7.00
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	27.00	385.00	21.90	14.10	25.80	21.70	44.10	69.00	32.20	3.50	170.00	418.00	43.50	3.00	10.90	10.90
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	427.00	420.00	390.00	367.00	345.00	373.00	389.00	384.00	387.00	344.00	199.00	220.00	261.00	167.00	251.00	251.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	-	288.00	20.20	7.74	19.80	10.00	22.80	48.50	22.10	6.31			47.10	21.00	10.20	10.20
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**																
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	-	7.87	10.80	-	1.00	4.80	1.00	1.00	1.00	1.00	-	-	-	2.60	1.00	1.0
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	492.00	492.00	407.00	380.00	340.00	369.00	372.00	377.00	347.00	314.00	232.00	263.00	220.00	127.00	208.00	208.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	0.50	0.50	1.00	1.00	9.40	8.80	11.80	1.00	7.20	2.60	0.50	0.50	1.00	1.00	8.60	8.60
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	0.50	0.50	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.50	0.50	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	0.10	0.50	2.00	-	-	-	-	-	-	-	0.10	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	404.00	403.00	407.00	380.00	350.00	378.00	384.00	377.00	354.00	317.00	190.00	216.00	220.00	127.00	217.00	217.00
Anions and Nitrogen			n.g.	n.g.	**Anions and Nitrogen**																
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.02	0.09	0.02	0.01	0.01	0.01	-	0.01	0.01	0.01	0.03	0.01	0.02	0.02	0.01	0.01
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	-	-	0.25	0.05	0.05	0.05	0.05	0.05	0.25	-	-	-	0.05	0.05	0.05	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	0.50	1.10	2.50	0.50	0.54	0.50	0.50	0.50	2.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	-	0.10	0.10	0.11	0.10	0.11	0.11	0.11	0.10	0.11	-	-	0.14	0.09	0.13	0.13
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	-	0.02	0.13	0.15	0.17	0.13	0.20	0.18	0.14	0.14	-	-	0.01	0.01	0.01	0.01
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	-	-	0.00	0.00	0.00	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	-	0.28	0.74	0.32	0.57	0.50	-	0.32	0.42	0.28	-	-	0.68	0.37	0.26	0.26
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	0.00	0.00	0.00
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.02	-	0.00	-	0.01	0.02	-	0.01	0.01	0.00	0.01	0.01	-	0.01	0.00	0.00
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.06	0.22	0.06	0.06	0.05	0.20	-	0.05	0.03	0.02	0.09	0.40	0.11	0.03	0.02	0.02
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	36.80	21.70	20.80	22.40	24.10	23.10	26.50	28.20	25.90	24.80	5.80	9.30	4.27	1.37	2.20	2.20
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**																
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	-	2.42	3.25	1.71	2.47	1.92	-	-	-	-	-	-	10.40	7.42	7.91	7.91
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	-	2.16	4.63	2.87	3.51	3.93	-	-	-	1.88	-	-	11.60	8.91	7.38	7.38
Total Metals			n.g.	n.g.	**Total Metals**																
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	0.64	5.27	2.81	1.31	1.27	0.75	-	0.46	0.43	0.41	3.82	4.41	0.84	1.05	0.96	0.96
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	-	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.15	0.19	0.14	0.10	0.09	0.08	-	0.10	0.25	0.08	0.34	0.50	0.26	0.07	0.24	0.24
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.01	0.05	0.10	0.10	0.10	0.10	-	0.10	0.10	0.10	0.09	0.01	0.10	0.10	0.10	0.10
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	75.00	75.10	69.80	66.50	55.30	59.00	-	59.40	64.70	53.70	52.50	60.50	45.30	18.00	42.30	42.30
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.01	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.01	0.02	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	1.18	5.89	2.39	1.00	1.13	0.80	-	0.42	0.39	0.32	5.05	19.10	0.62	1.03	0.50	0.50
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.00	0.01	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.01	0.01	0.05	0.01	0.00	0.00	-	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	60.60	57.30	55.50	49.70	46.10	49.50	-	56.90	51.90	46.30	14.70	19.00	11.10	4.48	11.50	11.50
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.13	0.24	0.07	0.04	0.06	0.05	-	0.02	0.03	0.02	0.35	0.24	1.07	0.09	0.86	0.86
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.05	0.01	0.01	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	1.91	2.04	2.80	2.00	2.00	2.00	-	2.00	2.00	2.00	0.97	1.98	2.00	2.00	2.00	2.00
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	25.20	19.80	19.40	16.60	16.20	17.50	-	20.90	19.50	17.30	18.30	14.00	32.70	19.20	30.80	30.80
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	-	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	-	0.01	-	0.00	0.00	0.00	-	0.01	0.00	0.00	-	-	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.02	0.07	0.06	0.02	0.03	0.02	-	0.02	0.01	0.01	0.07	0.04	0.01	0.01	0.02	0.02
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.00	0.01	0.03	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.04	0.03	0.02	0.01	0.01	0.01	-	0.01	0.01	0.01	0.02	0.03	0.01	0.01	0.01	0.01
Dissolved Metals			n.g.	n.g.	**Dissolved Metals**																
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.00	0.00	0.01	0.01	0.01	0.01	-	-	-	0.01	0.00	0.01	0.02	0.02	0.01	0.01
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.000	0.000	0.001	0.001	0.001	0.001	-	-	-	0.001	0.000	0.000	0.001	0.001	0.001	0.001
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.12	0.09	0.10	0.08	0.07	0.08	-	-	-	0.07	0.28	0.20	0.25	0.07	0.25	0.25
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.01	0.05	0.10	0.10	0.10	0.10	-	-	-	0.10	0.01	0.01	0.10	0.10	0.10	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	-	-	-	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	74.500	69.400	69.800	58.800	62.500	60.600	61.700	-	-	58.800	50.500	52.400	43.500	21.000	47.900	47.900
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	-	-	-	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.004	0.001	0.001	0.000	0.000	0.000	-	-	-	0.000	0.004	0.003	0.001	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.003	0.000	0.001	0.001	0.001	0.006	-	-	-	0.001	0.000	0.002	0.002	0.003	0.002	0.002
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.01	0.02	0.03	0.03	0.03	0.03	-	-	-	0.03	0.01	0.01	0.03	0.04	0.03	0.03
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.00	0.01	0.05	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.01	0.01	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	47.40	54.70	56.10	46.70	48.00	51.30	50.90	-	-	50.80	13.20	14.00	11.00	5.26	13.60	13.60
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.02	0.12	0.01	0.00	0.00	0.00	-	-	-	0.00	0.21	0.04	0.92	0.09	0.57	0.57
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0001	0.0000	0.0002	0.0000	0.0000	0.0000	-	-	-	0.0000	0.0001	0.0500	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.000	0.002	0.001	0.004	0.002	0.002	-	-	-	0.002	0.000	0.000	0.001	0.001	0.001	0.001
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.022	0.001	0.005	0.001	0.001	0.001	-	-	-	0.001	0.001	0.001	0.002	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	1.740	1.030	2.000	2.000	2.000	2.000	-	-	-	2.000	0.370	0.270	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0002	0.0001	0.0010	0.0004	0.0007	0.0005	-	-	-	0.0008	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	17.00	19.40	19.20	17.10	19.20	18.80	-	-	-	18.10	12.50	12.40	33.90	25.20	31.90	31.90
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	-	0.01	-	0.00	0.00	0.00	-	-	-	0.00	-	-	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.00	0.01	0.05	0.01	0.01	0.01	-	-	-	0.01	0.02	0.00	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.01	0.03	0.00	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	-	-	-	0.01	0.00	0.03	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**																
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000005	-	-	
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000015	-	-	
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	-	-	-	-	-	-	-	-	-	-	-	0.000005	-	-	
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-	
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-	
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-	
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000020	-	-	
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	-	-	-	-	-	-	-	-	-	-	-	0.000010	-	-	
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	-	-	-	-	-	-	-	-	-	-	-	0.000050	-	-	

Concentration above BC WQG DWS

Parameter	Units	Detection Limits[1]	BC WQG DWS screening parameter	BC WQG DWS Value	Well ID	T0B96-01-05	T0B96-01-05	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W3 Shallow	W2	W2	W2	W2	W2	W2
					Sample ID	T0B96-01-05	T0B96-01-05	W3-S	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W3 SHALLOW	W2	W2	W2	W2	W2	W2
					Geol	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB	OVB
					Date Sampled	4-Apr-2019	7-Jun-2019	6-Apr-2018	18-Jun-2018	8-Sep-2018	4-Jan-2019	30-Mar-2019	31-May-2019	27-Aug-2019	20-Nov-2019	5-Apr-2018	22-Jun-2018	10-Sep-2018	5-Jan-2019	1-Apr-2019	1-Jun-2019
					ALS Sample ID (2017-2018)	L2254339-1	L2288655-3	L2078247-1	L2117455-1	L2163047-6	L2218463-5	L2254339-9	L2284065-2	L2339589-2	L2387383-5	L2078247-2	L2120097-6	L2163047-5	L2218463-2	L2254339-4	L2284065-1
					Maxxam Sample ID (2016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
					Chemex Lab Sample ID (1995-1997)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Physical Tests					**Physical Tests**																
Colour	CU	5	n.g.	n.g.	Colour	18.40	9.00	7.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	41.30	44.70	42.30	41.40	42.50	36.10
Conductivity (lab)	uS/cm	2.0	n.g.	n.g.	Conductivity (lab)	300.00	363.00	495.00	495.00	510.00	509.00	498.00	525.00	519.00	520.00	494.00	548.00	534.00	537.00	531.00	552.00
Specific Conductivity (field)	uS/cm	1.0	n.g.	n.g.	Specific Conductivity (field)	375.00	367.00	535.00	535.00	516.00	506.00	516.00	518.00	521.00	512.00	523.00	535.00	535.00	533.00	563.00	540.00
Hardness (as $CaCO_3$)- total	mg/L	0.5	n.g.	n.g.	Hardness (as $CaCO_3$)- total	108.00	155.00	108.00	113.00	110.00	115.00	117.00	121.00	111.00	102.00	57.90	59.90	69.20	73.40	73.60	71.60
pH (lab)	pH	0.10	n.g.	n.g.	pH (lab)	7.78	8.34	8.50	8.52	8.50	8.39	8.42	8.53	8.56	8.46	8.43	8.49	8.60	8.46	8.48	8.54
pH (field)	pH	0.10	n.g.	n.g.	pH (field)	7.59	7.07	8.71	8.45	8.34	7.75	9.15	8.36	8.33	8.33	8.78	8.39	8.51	7.91	8.99	8.46
Total Suspended Solids	mg/L	3.0	n.g.	n.g.	Total Suspended Solids	36.20	9.10	3.00	5.30	78.10	3.00	3.00	3.00	3.00	3.00	80.60	28.70	14.30	11.40	5.80	680.00
Total Dissolved Solids[2]	mg/L	10.0	n.g.	n.g.	Total Dissolved Solids[2]	275.00	243.00	356.00	388.00	402.00	356.00	408.00	332.00	336.00	330.00	381.00	366.00	365.00	343.00	358.00	361.00
Turbidity (lab)	NTU	0.10	raw with	50	Turbidity (lab)	76.30	6.53	2.02	2.00	19.10	0.93	1.49	0.20	0.30	0.32	76.30	22.80	5.74	5.19	0.60	415.00
Alkalinity and Acidity			n.g.	n.g.	**Alkalinity and Acidity**																
Acidity (as CaCO3)	mg/L	1.0	n.g.	n.g.	Acidity (as CaCO3)	4.00	5.10	1.00	1.00	1.00	1.00	1.00	1.00	1.00	2.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Bicarbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Bicarbonate (as	156.00	215.00	220.00	226.00	231.00	234.00	225.00	278.00	237.00	255.00	227.00	266.00	282.00	283.00	283.00	289.00
Alkalinity, Carbonate (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Carbonate (as	1.00	6.80	15.40	12.80	14.00	9.40	5.80	14.80	13.60	15.80	9.80	13.40	19.60	10.60	8.80	11.40
Alkalinity, Hydroxide (as	mg/L	1.0	n.g.	n.g.	Alkalinity, Hydroxide (as	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Alkalinity, Phenolphthalein (as	mg/L	2.0	n.g.	n.g.	Alkalinity, Phenolphthalein	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alkalinity, Total (as $CaCO_3$)	mg/L	1.0	n.g.	n.g.	Alkalinity, Total (as $CaCO_3$)	156.00	221.00	235.00	239.00	245.00	243.00	230.00	293.00	250.00	271.00	237.00	280.00	301.00	294.00	292.00	300.00
Anions and Nitrogen					**Anions and Nitrogen**																
Ammonia, Total (as N)	mg/L	0.0050	n.g.	n.g.	Ammonia, Total (as N)	0.01	0.01	0.21	0.19	0.17	0.17	0.16	0.18	0.17	0.26	0.01	0.45	0.59	0.65	0.62	0.63
Bromide (Br)	mg/L	0.050	n.g.	n.g.	Bromide (Br)	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.08	0.05	0.05	0.05	0.05	0.05
Chloride (Cl)	mg/L	0.50	AO, Cl	250	Chloride (Cl)	0.50	0.50	4.38	3.35	2.95	2.49	2.14	2.15	2.00	2.40	7.28	3.24	3.18	2.95	2.76	2.69
Fluoride (F)	mg/L	0.020	MAC, F	1.5	Fluoride (F)	0.09	0.15	0.20	0.19	0.21	0.19	0.17	0.20	0.16	0.20	0.32	0.38	0.37	0.34	0.32	0.33
Nitrate (as N)	mg/L	0.0050	MAC, nitrate-N	10	Nitrate (as N)	0.06	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nitrite (as N)	mg/L	0.0010	MAC, nitrite-N	1.0	Nitrite (as N)	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Nitrogen	mg/L	0.050	n.g.	n.g.	Total Nitrogen	0.31	0.40	9.19	2.68	2.49	6.99	5.29	3.05	1.00	1.71	5.80	1.45	0.92	0.87	0.96	0.95
Orthophosphate-Dissolved (as P	mg/L	0.001	n.g.	n.g.	Orthophosphate-Dissolved (as	0.00	0.0010	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.42	0.78	0.86	0.83	0.87	0.80
Phosphorus (P)-Total Dissolved	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.01	0.00	0.02	0.03	0.02	0.03	0.02	0.03	0.02	0.03	0.72	0.76	0.93	0.91	0.88	0.79
Phosphorus (P)-Total	mg/L	0.0020	n.g.	n.g.	Phosphorus (P)-Total	0.04	0.02	0.03	0.03	0.02	0.03	0.03	0.03	0.02	0.02	0.79	0.71	0.94	0.91	0.92	0.94
Sulfate (SO_4)	mg/L	0.50	AO, SO4	500	Sulfate (SO_4)	8.19	6.02	45.40	41.80	43.70	41.80	38.50	40.40	38.50	41.70	41.90	13.30	9.56	9.16	6.50	12.30
Inorganic/Organic Carbon			n.g.	n.g.	**Inorganic/Organic Carbon**																
Dissolved Organic Carbon	mg/L	0.5	n.g.	n.g.	Dissolved Organic Carbon	9.06	8.30	15.40	9.43	22.80	20.30	5.07	6.71	2.33	5.15	20.80	14.20	9.31	8.83	9.21	8.60
Total Organic Carbon	mg/L	0.50	n.g.	n.g.	Total Organic Carbon	9.68	8.01	26.70	10.90	9.86	23.40	4.54	9.14	11.40	13.60	17.80	11.80	8.58	8.27	8.35	11.40
Total Metals			n.g.	n.g.	**Total Metals**																
Aluminum (Al)-Total	mg/L	0.0050	n.g.	n.g.	Aluminum (Al)-Total	7.80	1.19	0.04	0.06	0.29	0.02	0.03	0.01	0.01	0.01	2.41	30.00	0.11	0.10	0.03	11.70
Antimony (Sb)-Total	mg/L	0.00050	n.g.	n.g.	Antimony (Sb)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Total	mg/L	0.00050	n.g.	n.g.	Arsenic (As)-Total	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01
Barium (Ba)-Total	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Total	0.36	0.21	0.04	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.32	0.04	0.04	0.07	0.20
Beryllium (Be)-Total	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Total	mg/L	0.10	n.g.	n.g.	Boron (B)-Total	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Cadmium (Cd)-Total	mg/L	0.000010	n.g.	n.g.	Cadmium (Cd)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calcium (Ca)-Total	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Total	44.10	42.40	24.90	26.00	26.90	25.80	26.50	25.50	25.70	25.90	19.30	139.00	20.20	19.90	21.00	30.50
Chromium (Cr)-Total	mg/L	0.0010	n.g.	n.g.	Chromium (Cr)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
Cobalt (Co)-Total	mg/L	0.00030	n.g.	n.g.	Cobalt (Co)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Copper (Cu)-Total	mg/L	0.0010	n.g.	n.g.	Copper (Cu)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.01
Iron (Fe)-Total	mg/L	0.030	n.g.	n.g.	Iron (Fe)-Total	6.31	0.52	0.09	0.11	0.19	0.06	0.08	0.05	0.05	0.06	1.44	18.20	0.18	0.18	0.12	4.24
Lead (Pb)-Total	mg/L	0.00050	n.g.	n.g.	Lead (Pb)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Lithium (Li)-Total	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01
Magnesium (Mg)-Total	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Total	14.10	11.00	9.08	10.70	11.30	11.30	11.10	11.50	11.80	10.90	3.38	11.30	4.37	4.45	4.38	10.80
Manganese (Mn)-Total	mg/L	0.00030	n.g.	n.g.	Manganese (Mn)-Total	0.17	1.38	0.08	0.07	0.08	0.06	0.05	0.05	0.05	0.06	0.13	2.70	0.16	0.17	0.18	0.30
Mercury (Hg)-Total	mg/L	0.000010	n.g.	n.g.	Mercury (Hg)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Molybdenum (Mo)-Total	mg/L	0.0010	n.g.	n.g.	Molybdenum (Mo)-Total	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Nickel (Ni)-Total	mg/L	0.0010	n.g.	n.g.	Nickel (Ni)-Total	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
Potassium (K)-Total	mg/L	2.0	n.g.	n.g.	Potassium (K)-Total	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.40	2.00	2.00	2.00	2.90
Selenium (Se)-Total	mg/L	0.00010	n.g.	n.g.	Selenium (Se)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silver (Ag)-Total	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Total	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Total	30.00	19.20	70.60	82.30	83.10	85.10	83.10	83.30	85.50	80.20	86.80	112.00	105.00	111.00	111.00	116.00
Thallium (Tl)-Total	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Total	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Total	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Total	0.05	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.14	0.01	0.01	0.01	0.01
Uranium (U)-Total	mg/L	0.00020	n.g.	n.g.	Uranium (U)-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Total	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Total	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.05	0.00	0.00	0.00	0.01
Zinc (Zn)-Total	mg/L	0.0050	n.g.	n.g.	Zinc (Zn)-Total	0.04	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.11	0.01	0.01	0.01	0.08
Dissolved Metals					**Dissolved Metals**																
Aluminum (Al)-Dissolved	mg/L	0.0050	MAC Al-tot	9.5	Aluminum (Al)-Dissolved	0.10	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.03
Antimony (Sb)-Dissolved	mg/L	0.00050	MAC Sb-tot	0.006	Antimony (Sb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arsenic (As)-Dissolved	mg/L	0.00050	MAC, As-tot	0.01	Arsenic (As)-Dissolved	0.001	0.001	0.005	0.007	0.006	0.007	0.008	0.007	0.007	0.006	0.008	0.008	0.010	0.010	0.012	0.010
Barium (Ba)-Dissolved	mg/L	0.020	n.g.	n.g.	Barium (Ba)-Dissolved	0.14	0.21	0.04	0.05	0.04	0.05	0.05	0.05	0.05	0.04	0.02	0.04	0.04	0.04	0.04	0.04
Beryllium (Be)-Dissolved	mg/L	0.0010	n.g.	n.g.	Beryllium (Be)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Boron (B)-Dissolved	mg/L	0.10	MAC, B-tot	5.0	Boron (B)-Dissolved	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Cadmium (Cd)-Dissolved	mg/L	0.000010	MAC, Cd-tot	0.005	Cadmium (Cd)-Dissolved	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calcium (Ca)-Dissolved	mg/L	0.10	n.g.	n.g.	Calcium (Ca)-Dissolved	29.300	42.800	26.400	27.200	26.100	27.100	27.200	28.500	25.400	24.000	18.100	18.200	20.600	22.000	22.000	20.800
Chromium (Cr)-Dissolved	mg/L	0.0010	MAC, Cr-tot	0.05	Chromium (Cr)-Dissolved	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Cobalt (Co)-Dissolved	mg/L	0.00030	MAC, Co-tot	0.001	Cobalt (Co)-Dissolved	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Copper (Cu)-Dissolved	mg/L	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	Copper (Cu)-Dissolved	0.003	0.005	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.001	0.001	0.001	0.001	0.001
Iron (Fe)-Dissolved	mg/L	0.030	AO, Fe-tot	0.30	Iron (Fe)-Dissolved	0.23	0.03	0.03	0.05	0.04	0.05	0.05	0.05	0.05	0.05	0.03	0.06	0.09	0.10	0.10	0.05
Lead (Pb)-Dissolved	mg/L	0.00050	MAC, Pb-tot	0.005	Lead (Pb)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lithium (Li)-Dissolved	mg/L	0.0050	n.g.	n.g.	Lithium (Li)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Magnesium (Mg)-Dissolved	mg/L	0.10	n.g.	n.g.	Magnesium (Mg)-Dissolved	8.52	11.70	10.10	10.90	10.80	11.40	11.90	12.00	11.60	10.30	3.08	3.53	4.31	4.45	4.54	4.78
Manganese (Mn)-Dissolved	mg/L	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	Manganese (Mn)-Dissolved	0.01	1.37	0.08	0.07	0.06	0.06	0.05	0.05	0.05	0.05	0.09	0.14	0.16	0.17	0.17	0.14
Mercury (Hg)-Dissolved	mg/L	0.000010	MAC, Hg-tot	0.001	Mercury (Hg)-Dissolved	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Molybdenum (Mo)-Dissolved	mg/L	0.0010	MAC, Mo-tot	0.088	Molybdenum (Mo)-Dissolved	0.001	0.001	0.010	0.012	0.011	0.011	0.011	0.011	0.011	0.011	0.012	0.017	0.012	0.014	0.014	0.020
Nickel (Ni)-Dissolved	mg/L	0.0010	MAC, Ni-tot	0.08	Nickel (Ni)-Dissolved	0.001	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Potassium (K)-Dissolved	mg/L	2.0	n.g.	n.g.	Potassium (K)-Dissolved	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000
Selenium (Se)-Dissolved	mg/L	0.00010	MAC, Se-tot	0.01	Selenium (Se)-Dissolved	0.0001	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0004	0.0005	0.0002
Silver (Ag)-Dissolved	mg/L	0.000020	n.g.	n.g.	Silver (Ag)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sodium (Na)-Dissolved	mg/L	2.0	n.g.	n.g.	Sodium (Na)-Dissolved	27.00	19.90	87.20	84.90	83.60	77.60	85.90	102.00	85.40	77.30	111.00	111.00	112.00	102.00	113.00	132.00
Thallium (Tl)-Dissolved	mg/L	0.00020	n.g.	n.g.	Thallium (Tl)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tin (Sn)-Dissolved	mg/L	0.00050	n.g.	n.g.	Tin (Sn)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Titanium (Ti)-Dissolved	mg/L	0.010	n.g.	n.g.	Titanium (Ti)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Uranium (U)-Dissolved	mg/L	0.00020	MAC, U-tot	0.02	Uranium (U)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vanadium (V)-Dissolved	mg/L	0.0010	n.g.	n.g.	Vanadium (V)-Dissolved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Zinc (Zn)-Dissolved	mg/L	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	Zinc (Zn)-Dissolved	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Polycyclic Aromatic			n.g.	n.g.	**Polycyclic Aromatic**																
Acenaphthene	mg/L	0.000010	n.g.	n.g.	Acenaphthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Acenaphthylene	mg/L	0.000010	n.g.	n.g.	Acenaphthylene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Acridene	mg/L	0.000010	n.g.	n.g.	Acridene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Anthracene	mg/L	0.000010	n.g.	n.g.	Anthracene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benz(a)anthracene	mg/L	0.000010	n.g.	n.g.	Benz(a)anthracene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(a)pyrene	mg/L	0.000005	n.g.	n.g.	Benzo(a)pyrene	-	0.000005	0.000005	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	0.000005	0.000005
Benzo(b&j)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(b&j)fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(b+j+k)fluoranthene	mg/L	0.000015	n.g.	n.g.	Benzo(b+j+k)fluoranthene	-	0.000015	0.000015	-	-	-	-	0.000015	0.000015	0.000015	0.000015	0.000015	0.000015	-	0.000015	0.000015
Benzo(g,h,i)perylene	mg/L	0.000010	n.g.	n.g.	Benzo(g,h,i)perylene	-	0.000011	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Benzo(k)fluoranthene	mg/L	0.000010	n.g.	n.g.	Benzo(k)fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Chrysene	mg/L	0.000010	n.g.	n.g.	Chrysene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Dibenz(a,h)anthracene	mg/L	0.000005	n.g.	n.g.	Dibenz(a,h)anthracene	-	0.000005	0.000005	-	-	-	-	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	-	0.000005	0.000005
Fluoranthene	mg/L	0.000010	n.g.	n.g.	Fluoranthene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Fluorene	mg/L	0.000010	n.g.	n.g.	Fluorene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Indeno(1,2,3-c,d)pyrene	mg/L	0.000010	n.g.	n.g.	Indeno(1,2,3-c,d)pyrene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
1-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	1-Methylnaphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050
2-Methylnaphthalene	mg/L	0.000050	n.g.	n.g.	2-Methylnaphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050
Naphthalene	mg/L	0.000050	n.g.	n.g.	Naphthalene	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000053	0.000050	0.000050	-	0.000050	0.000050
Phenanthrene	mg/L	0.000020	n.g.	n.g.	Phenanthrene	-	0.000020	0.000020	-	-	-	-	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	-	0.000020	0.000020
Pyrene	mg/L	0.000010	n.g.	n.g.	Pyrene	-	0.000010	0.000010	-	-	-	-	0.000010	0.000010	0.000010	0.000010	0.000010	0.000010	-	0.000010	0.000010
Quinoline	mg/L	0.000050	n.g.	n.g.	Quinoline	-	0.000050	0.000050	-	-	-	-	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	-	0.000050	0.000050

Appendix E - Liner Seepage Assessment and Preliminary Cost Estimate for Tenas Management Ponds

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FINAL

Technical Memo

March 3, 2022

To	Dan Farmer, P.Eng., Allegiance Coal Limited
From	Kyle Scale, P.Eng., Ph.D.; Calvin Boese, P.Eng., M.Sc.
Subject	Liner Design and Construction Methodology for Tenas Management Ponds
Client	Telkwa Coal Ltd.
Project	2CT025.008.0300

1 Introduction

Telkwa Coal Ltd. (TCL) has retained SRK Consulting (Canada) Inc. (SRK) to design and provide a preliminary construction methodology for a liner system that will reduce seepage rates from the Tenas Management Ponds to below allowable thresholds defined in SRK's site water balance (SRK, 2020a). This liner assessment was initially conducted on four liner alternatives in the preliminary seepage assessment (Section 4.4.1); however, based on the performance and estimated costs, one of these liner alternatives was advanced to a focused seepage assessment (Section 4.4.2). The construction methodology for the selected liner alternative is detailed in Section 0 at an early design stage level.

This technical memo is divided into sections describing the Liner Design, Seepage Modeling, Construction Methodology, and Recommendations. The *Liner Design* section provides background on the seepage design criteria from SRK's site water balance, geometry of the PAG management ponds, and details the liner materials and liner system configurations. The *Seepage Modeling* section details the cross sections that serve as a basis for the seepage models, the assumptions and calibration of these models, and presents the results of the seepage assessment and presents a recommended liner option. The *Construction Methodology* section outlines the assumptions, material characteristics, execution of the liner system at an early design stage level, and quality control. The technical memo concludes with the *Recommendations* section, presenting SRK's recommendations for field and laboratory testing, construction methodology, and quality control of the recommended liner system.

2 Background

The Tenas Project is in central British Columbia, approximately 15 km south of Smithers and 2 km southwest of Telkwa. The Project site is located south of the Tenas River and the boundaries of the Project encompass the lower reaches of the Telkwa River, Goathorn Creek, and Pine Creek. The Tenas Project's total mine life is anticipated to be 22 years, including one year of pre-stripping and construction followed by 21 years of production. The mine plan was designed and scheduled in a manner that allows potentially-acid generating (PAG) rock to be deposited into management ponds (MP), including the East Management Pond (EMP), West Management Pond (WMP), and North Management Pond (NMP). These MP are above-ground PAG rock storage facilitates. The WMP consists of a portion that is an excavated pit (*Tenas Pit Phase 9*), referred to herein as '*In Pit*', and the remaining portion outside the pit referred to herein as '*Ex Pit*'.

Environmental containment is to be achieved with liner systems that are constructed along the bottom of the ponds and the upstream slopes of the perimeter dams.

3 Liner Design Basis

The following subsections describe the seepage design criteria, pond geometry, material properties, and liner configurations.

3.1 Seepage Design Criteria

A preliminary water balance provided design targets for the liner seepage analyses that evaluated seepage rates through the bottom of the MP and upstream slopes of the perimeter dams. The maximum allowable seepage through the MP catchments was determined to be 2,800 m^3/day from the site wide water balance (SRK, 2020a). This value represents the maximum seepage rate allowed to maintain a positive water balance over the PAG rock (e.g. maintain a minimum 1 m capping of ponded water).

This value is conservatively based on the "*10 Year Dry*" scenario. For the average year scenario, the allowable seepage rate through the management pond catchments increases to 4,260 m^3/day. For reference, the water quality target from the Definitive Feasibility Study (DFS) model was 1,700 m^3/day.

3.2 Pond Geometry and Potential Seepage Areas

Design elevations for the dam crests, freeboard, and areas pertinent to the seepage assessments are included in Table 1. Design revision 1 includes added capacity to account for the reduction in MP storage capacity due to the incorporation of a 1 m thick soil over-liner as the liner protective component (discussed in Section 4.4.2). This revision included raising the dam crests and freeboard elevations for the EMP, NMP, and WMP (Ex-Pit).

Table 1: Model Geometry for the TCL Management Ponds

Design Revision	Management Pond	Area Pond[1] (m^2)	Area Upstream Dam Slopes[1] (m^2)	Cumulative Area[1] (m^2)	Dam Crest Elev. (masl)	Freeboard Elev. (masl)
0	EMP	901,000	163,000	1,064,000	850	849
	WMP (Ex Pit)	371,600	122,000	493,600	850	849
	WMP (In Pit)	440,400	n/a	440,400	n/a	n/a
	NMP	76,900	184,500	261,400	830	829
1	EMP	961,939	180,136	1,142,075	852	851
	WMP (Ex Pit)	361,874	141,148	503,022	852	851
	WMP (In Pit)	533,548	n/a	533,548	n/a	n/a
	NMP	210,190	83,017	293,207	831	830

Notes:
(1) MP surfaces areas contributing to seepage through the liner system.
(2) Model geometry for Design Revision 1 provided by Telkwa on November 17, 2020.

3.3 Material Properties

Table 2 lists the materials that were modeled in the seepage assessment for the various liner design options. The high case for the native soils represents an increase of the base case hydraulic conductivities by a factor of 2.7 (SRK, 2020b).

Table 2: Materials Considered for the Liner Seepage Assessment

Material	Hydraulic Conductivity, k (m/s)	
	Base Case	High Case
Native soil (EMP)[1]	3.0E-6	8.1E-6
Native soil (NMP)[1]	1.9E-6	5.1E-6
Bentonite[2]	5.0E-11	-
Soil-bentonite mixture[2]	1.0E-9	-
Soil-bentonite mixture (optimized)[2]	1.0E-10	-
Skilhorn clay[3]	5.9E-9	-
Clay-bentonite mixture[2]	8.6E-10	-
Skeena Sedimentary Rock[4]	3.62E-7	-

Notes:
(1) Values for native soil derived from calibration with the site wide FEFLOW® groundwater model.
(2) Values for bentonite, soil-bentonite mixtures, and clay-bentonite mixtures assumed based on experience with previous projects.
(3) Values for Skilhorn measured in laboratory falling head hydraulic conductivity testing performed with a flexible wall permeameter.
(4) Values for Skeena sedimentary rock (bedrock) obtained from FEFLOW® groundwater model.

A hydraulic conductivity of 1.0E-9 m/s for the soil-bentonite mixture was calculated for a 5% (by volume) soil-bentonite mixture based an assumed hydraulic conductivity for bentonite of 5E-11 m/s. However, recent laboratory testing performed by Golder Associates on available bentonite are showing the hydraulic conductivity to be 3E-12 m/s. The calculated hydraulic conductivity of the soil-bentonite mixture, using the recent lab test value, equates to 6E-11 m/s. Based on the lab data and previous experience with a similar northern project, it is anticipated that a hydraulic conductivity value of 1E-10 m/s can be achieved and was therefore considered in the liner option assessment as an optimized value.

4 Seepage Model Development

Two-dimensional liner seepage analyses were carried out with GeoStudio's SEEP/W modeling software (Version 11.0.1.21429). The following subsections detail the cross-sections, model assumptions and calibration, and results of the seepage assessment.

4.1 Cross Sections

The cross sections shown in Figure 1 were developed into seepage models for the NMP, EMP, and WMP based on site topography, bedrock elevations, and perimeter dam designs. These cross sections were chosen along alignments that intersect the lowest topography in each pond as well as nearby creeks (*topographic lows*). Section 1 (1'-1') was used to develop the model for the NMP; Section 2 (2'-2') was used to develop the model for the EMP; and Sections 3 (3'-3') and 4 (4'-4') were used to develop models for the WMP.

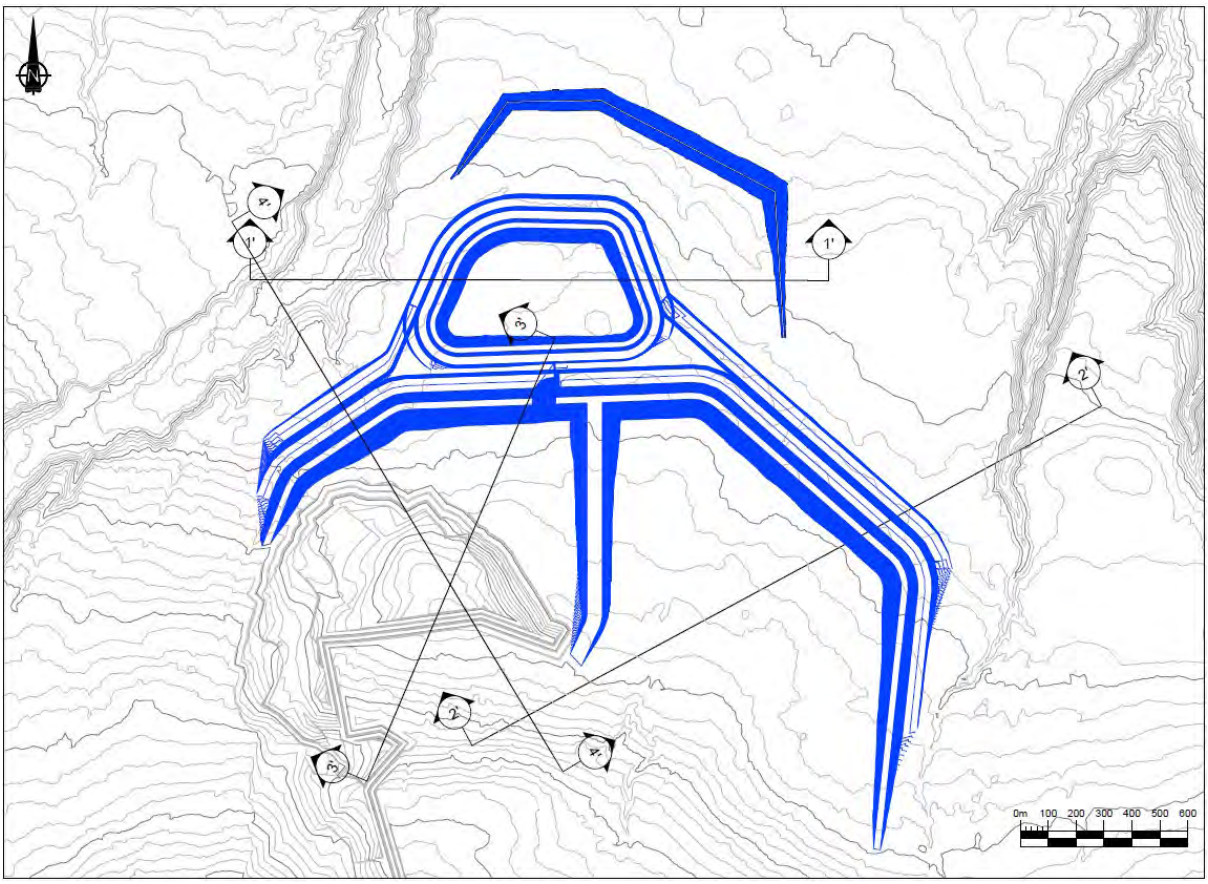


Figure 1: Cross sections of the North Management Pond (Section 1'-1'), the East Management Pond (Section 2'-2'), and the West Management Pond (Sections 3'-3' and 4'-4') that served as the basis for the seepage models

4.2 Model Assumptions

The seepage models for the EMP, WMP, and NMP were developed based on cross sections that included the site topography, bedrock elevations, and designs of the perimeter dams. For the preliminary seepage assessment only Section 1 for the NMP and Section 2 for the EMP were evaluated. At this early stage, seepage through the WMP was assumed to be equivalent to seepage through the EMP.

The seepage assessment for revision 1 included two additional sections for the WMP that spanned the *In Pit* and *Ex Pit* portions. Seepage through unlined portions of the WMP *In Pit* were determined using FEFLOW® groundwater modeling software by applying a total head of 851 masl (*the dam freeboard elevation*). The WMP *In Pit* portion is assumed to be graded at 2.5H:1V from the *Ex Pit* portion towards the south-southwest. This produces a portion of the north slope that is comprised of overburden and a portion that is a bedrock pit wall. The sub-vertical bedrock cliff at the south of the model is unlined in Model Scenarios 1 to 8 and is re-sloped to 2.5H:1V and lined in Scenarios 9 to 16. These scenarios are discussed in Section 4.4.

Seepage models developed for the preliminary and revision 1 seepage assessments consider the uppermost soil layer to be unsaturated and the underlying soil (below the estimated water table) to be saturated.

4.3 Calibration

The site wide groundwater model was developed with FEFLOW® groundwater modeling software. This model utilized data from recent and historic drilling campaigns to distribute the native ground in the vicinity of the MP into *Silty Clay* and *Sand & Gravel*, with hydraulic conductivities of 2E-7 and 3E-6 m/s, respectively. These materials were used as a basis to calibrate the two-dimensional liner seepage models.

To accomplish this calibration, the hydraulic conductivity of the materials in the unlined two-dimensional seepage models were toggled until the seepage rates matched the rates measured with FEFLOW®. For the purposes of this calibration, the resulting material at the EMP and WMP were *Sand & Gravel*, with a hydraulic conductivity of 3E-6 m/s, and the material at the NMP was 40% *Clay* and 60% *Sand & Gravel,* with a hydraulic conductivity of 1.88E-6 m/s.

4.4 Liner Configurations

Four liner configurations were modeled as part of the preliminary seepage assessment (Design Revision 0) and one of these configurations was advanced to the focused seepage assessment (Design Revision 1).

4.4.1 Preliminary Seepage Assessment (Design Revision 0)

The liner options that were modeled in the two-dimensional SEEP/W (2020) for the preliminary seepage assessment are listed below:

1. Native soil with bentonite disked into the surface at 0.15 or 0.30 m.
2. Clay from Skilhorn Quarry placed to a depth of 1 to 2 m.
3. Clay from Skilhorn Quarry placed to a depth of 1 m with bentonite disked to a depth of 0.15 or 0.30 m.
4. Bentonite placed to a thickness of 0.15 or 0.30 m and covered with a minimum 0.15 m of native soil.

4.4.2 Focused Seepage Assessment 1 (Design Revision 1)

The soil-bentonite liner system (Option 1 from Design Revision 0) was progressed to a focused liner seepage assessment in 0.15 m, 0.30 m, 0.45 m, and 0.56 m thicknesses with the optimized bentonite hydraulic conductivity of 1E-10 m/s. Table 3**Error! Reference source not found.** presents the various configurations of the soil-bentonite liner system that were assessed.

Each configuration considers the WMP *Ex Pit* portion to be lined. Configurations 1 to 8 consider the overburden pit slope of the WMP *In Pit* portion to be lined. Configurations 9 to 16 consider the subvertical bedrock cliff to be re-sloped to 2.5H:1V. These configurations were modeled with the base and high case hydraulic conductivity values listed in Table 2.

Table 3: Soil-Bentonite Liner Systems Assessed as Part of the Focused Seepage Modeling

Configuration	Case	SB Thickness (m)	NMP	EMP	WMP Liner Configurations		
					OVB Slope Liner	In-Pit Liner	BR Pit Wall Resloped
1	BC	0.15	Y	Y	Y	N	N
2	BC	0.30	Y	Y	Y	N	N
3	BC	0.45	Y	Y	Y	N	N
4	BC	0.56	Y	Y	Y	N	N
5	HC	0.15	Y	Y	Y	N	N
6	HC	0.30	Y	Y	Y	N	N
7	HC	0.45	Y	Y	Y	Y	N
8	HC	0.56	Y	Y	Y	Y	N
9	BC	0.15	Y	Y	Y	Y	N
10	BC	0.30	Y	Y	Y	Y	N
11	BC	0.45	Y	Y	Y	Y	N
12	BC	0.56	Y	Y	Y	Y	N
13	HC	0.15	Y	Y	Y	Y	Y
14	HC	0.30	Y	Y	Y	Y	Y
15	HC	0.45	Y	Y	Y	Y	Y
16	HC	0.56	Y	Y	Y	Y	Y

Notes:
(1) BC = Base Case; HC = High Case; MP = Management Pond; BR = Bedrock; OVB = Overburden; SB = Soil-Bentonite.
(2) For the High Case, the hydraulic conductivity of the underlying soils has been increased by a factor of 2.7.
(3) The Soil-Bentonite material assumes an optimized hydraulic conductivity of 1E-10 m/s.

5 Seepage Model Results

Seepage rates were quantified through the surface areas corresponding to the upstream perimeter dam slopes and MP pond bottoms. Results of the preliminary seepage modeling (Design Revision 0) are presented in Section 5.1 and results of the focused seepage modeling (Design Revision 1) are presented in Section 5.2.

5.1 Results of the Preliminary Seepage Modeling (Design Revision 0)

Preliminary seepage modeling was conducted with the geometry shown in Table 1 for *Design Revision 0.* Only Section 1 for the NMP and Section 2 for the EMP were modeled at this stage and the *In Pit* portion of the WMP was not independently assessed. Based on FEFLOW® groundwater modeling, with a scenario considering a 0.5 m thick compacted clay liner, the seepage from the *Ex Pit* portion of the WMP would be 483 m^3/day. This seepage rate was factored into the seepage results calculated for the various liner systems with SEEP/W (2020).

Results of the two-dimensional liner seepage assessment are shown in Table 4 and plotted in Figure 2. Seven liner alternatives provided a seepage rate < 2,800 m^3/day, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario. Four of these alternatives barely met the design criteria. However, the design criteria was easily achieved for bentonite placed to a thickness of 0.15 or 0.30 m covered with a minimum 0.15 m of native soil, and the optimized native soil with bentonite disked into the surface at 0.15 m (soil-bentonite). Each of the liner alternatives listed below provide a seepage rate ≤ 4,260 m^3/day, which corresponds to the *Average Year* scenario.

Table 4: Results from the Two-dimensional Liner Seepage Assessment for the Various Liner Configurations Modeled in SEEP/W

Model	Seepage (m^3/day)	Seepage < 2800 m^3/day (Y/N)
No Liner	6,992	N
0.15m Soil-Bentonite	3,226	N
0.15m Soil-Bentonite (Optimized)	1,606	Y
0.3m Soil-Bentonite	2,779	Y
1m Skilhorn Clay	3,201	N
2m Skilhorn Clay	2,779	Y
1m Skilhorn Clay + 0.15m Clay-Bentonite	2,788	Y
1m Skilhorn Clay + 0.30m Clay-Bentonite	2,580	Y
0.15m Bentonite	1,204	Y
0.30m Bentonite	843	Y

Notes:
(1) Seepage limit based on the 10 Year Dry scenario developed in the site water balance is 2,800 m^3/day.
(2) Seepage limit based on the Average Year scenario developed in the site water balance is 4,260 m^3/day.

Results of the two-dimensional liner seepage assessment are plotted in Figure 2.

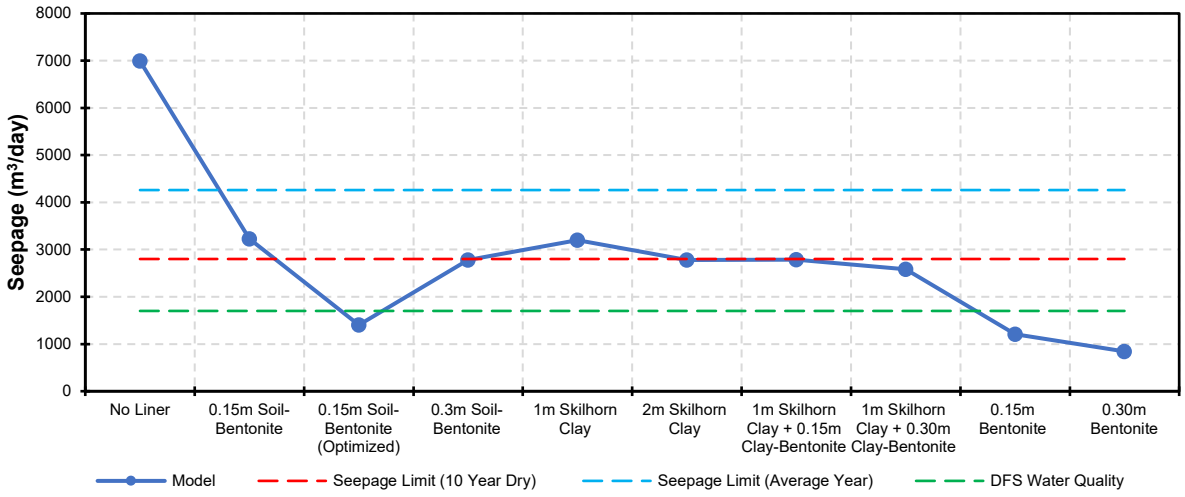


Figure 2: Results of the Preliminary Liner Seepage Assessment (Design Revision 0) for the Various Liner Configurations Modeled in SEEP/W

From these scenarios, the 0.15 m soil-bentonite liner system with the optimized bentonite hydraulic conductivity of 1E-10 m/s was advanced to the focused seepage modeling (Design Revision 1). The alternatives for the 0.15 m and 0.30 m pure bentonite were not advanced due to the costs being significantly higher compared to the other liner systems.

5.2 Results of the Focused Seepage Modeling (Design Revision 1)

The 0.15 m soil-bentonite liner system with the optimized bentonite hydraulic conductivity of 1E-10 m/s was subjected to a more detailed assessment as part of the focused seepage modeling (Design Revision 1). Additional 0.30 m, 0.45 m, and 0.56 m soil-bentonite liner systems with the optimized bentonite hydraulic conductivity of 1E-10 m/s were also incorporated into the focused seepage modeling. These seepage models were developed with the geometry shown in Table 1 for *Design Revision 1*.

5.2.1 WMP Liner Assessment

For the focused seepage modeling, two cross sections were modeled for the WMP (Section 3 and Section 4), in addition to the sections for the NMP and EMP. The new cross sections spanned the WMP *In Pit* and *Ex Pit* portions.

The results of the focused seepage assessment for all MPs with the geometry shown in Table 1 for *Design Revision 1* are listed in Table 5 and shown in Figure 3. The seepage rates for the WMP *In Pit* and *Ex Pit* portions are the average of Sections 3 and 4. As noted in Section 4.4.2, Configurations 1 to 8 consider the overburden pit slope of the WMP *In Pit* portion to be lined. Configurations 9 to 16 consider the subvertical bedrock cliff to be re-sloped to 2.5H:1V.

Table 5: Results of the Focused Liner Seepage Assessment for the NMP, EMP, and WMP *In Pit* and *Ex Pit* Conducted using the Geometry from Design Revision 1

Liner	Case	SB Thickness (m)	WMP Liner Configurations			Seepage Rates (m^3/day)				
			OVB Slope Liner	In-Pit Liner	BR Pit Wall Slope Liner	EMP	NMP	WMP (In-Pit)	WMP (Ex-Pit)	Cumulative
1	BC	0.15	Y	N	N	738	296	591	706	2331
2	BC	0.30	Y	N	N	458	161	665	384	1667
3	BC	0.45	Y	N	N	334	109	710	267	1419
4	BC	0.56	Y	N	N	277	87	720	215	1299
5	HC	0.15	Y	N	N	978	320	1346	764	3408
6	HC	0.30	Y	N	N	536	164	1395	397	2492
7	HC	0.45	Y	N	N	366	112	1429	277	2184
8	HC	0.56	Y	N	N	296	90	1436	223	2044
9	BC	0.15	Y	Y	Y	738	296	234	748	2017
10	BC	0.30	Y	Y	Y	458	161	197	392	1207
11	BC	0.45	Y	Y	Y	334	109	179	269	891
12	BC	0.56	Y	Y	Y	277	87	186	216	766
13	HC	0.15	Y	Y	Y	978	320	384	759	2441
14	HC	0.30	Y	Y	Y	536	164	273	385	1358
15	HC	0.45	Y	Y	Y	366	112	226	265	969
16	HC	0.56	Y	Y	Y	296	90	226	216	827

Notes:
(1) BC = Base Case; HC = High Case; MP = Management Pond; BR = Bedrock; OVB = Overburden; SB = Soil-Bentonite
(2) For the High Case, the hydraulic conductivity of the underlying soils has been increased by a factor of 2.7.
(3) The Soil-Bentonite material assumes an optimized hydraulic conductivity of 1E-10 m/s.

The results of the focused seepage assessment for all MPs with the geometry shown in Table 1 for *Design Revision 1* are shown in Figure 3.

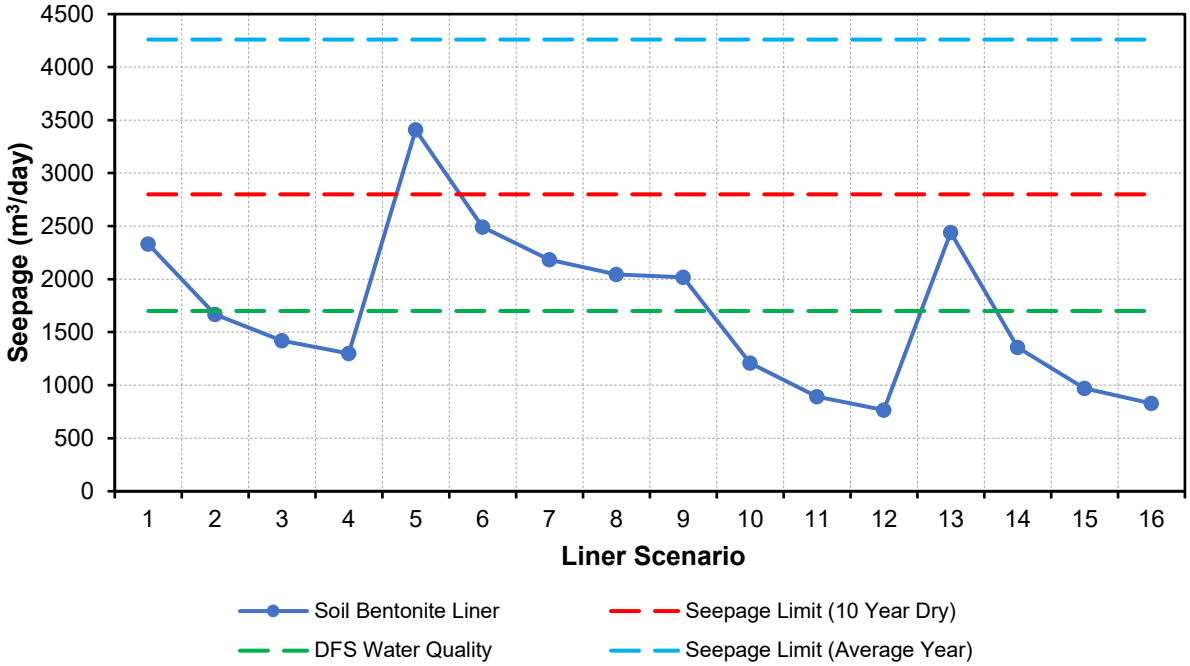


Figure 3: Results of the Focused Liner Seepage Assessment (Design Revision 1) for the Various Soil-bentonite Liner Configurations Modeled in SEEP/W

Each of the liner alternatives listed above provide a seepage rate ≤ 4,260 m^3/day, which corresponds to the *Average Year* scenario. The 0.3 m, 0.45 m, and 0.56 m soil-bentonite liner systems provide seepage rates < 2,800 m^3/day for both the base and high cases, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario.

5.3 Recommended Liner Design

The recommended liner design is the 0.45 m soil-bentonite liner constructed in the NMP, EMP and over the *Ex Pit* portion of and the overburden pit slope of the WMP. This liner system provides a seepage rate ≤ 2,800 m^3/day for both the base and high cases, which corresponds to the maximum allowable seepage rate for the *10 Year Dry* scenario.

6 Construction Methodology

The following section details a preliminary construction methodology for the recommended 0.45 m soil-bentonite liner system that will be constructed in three 0.15 m lifts. This construction methodology was completed at an early design stage level and will be refined in greater detail in detailed design engineering.

6.1 Assumptions

It is assumed that construction of the embankments and buttresses are to be completed to the specifications in SRK (2021).

Table 6 lists the lined areas for the various MP that were evaluated in the preliminary cost estimate.

Table 6: Lined Areas for the Various Liner Alternatives

Design Revision[1]	Management Pond	Area Pond (m^2)	Area Upstream Dam Slopes (m^2)	Cumulative Area (m^2)
1	EMP	961,939	180,136	1,142,075
	WMP[2] (Ex Pit)	361,874	141,148	503,022
	NMP	210,190	83,017	293,207

Notes:
(1) Model geometry for Design Revision 1 provided by Telkwa on November 17, 2020.
(2) Lining of the WMP *In Pit* portion is not being considered for the construction methodology

Plan view of the areas requiring soil-bentonite liner is shown in Figure 4.

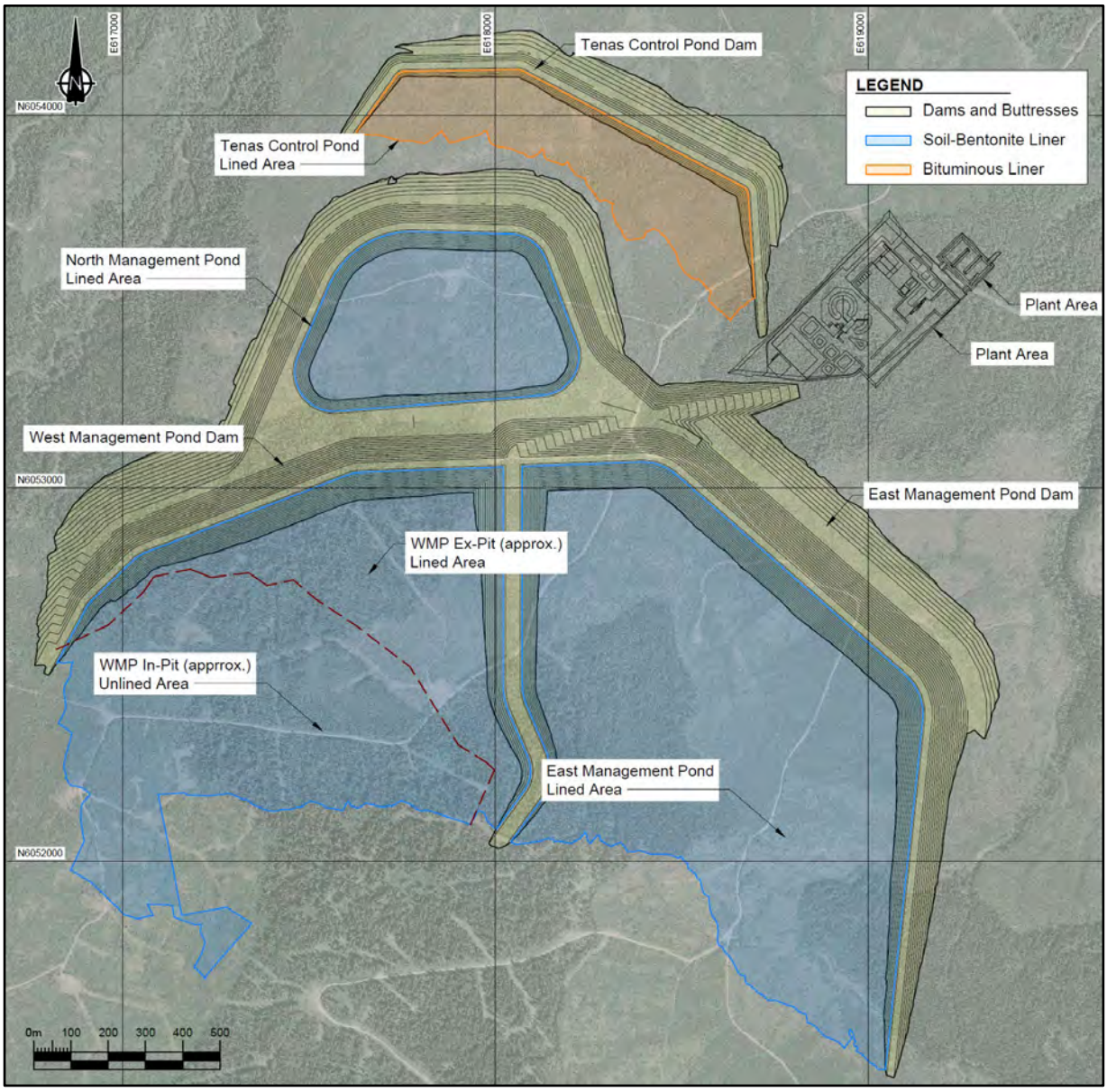


Figure 4: Plan view of the lined surface areas of the Tenas Control Pond and PAG management ponds at the Tenas Project

6.2 Material Characteristics

The blend of materials used for the soil-bentonite liner system (surface soils and bentonite) depend on the parameters adopted in the design, specifically the geotechnical parameters and hydraulic conductivity. The material characteristics and its adequacy to quality standards will need to be proven in laboratory testing and in the field.

Field obtained geotechnical parameters should be equal to or better than those adopted in the design. The *in-situ* hydraulic conductivity of the soil-bentonite liner should have a hydraulic conductivity ≤ $1x10^{-10}$ m/s; therefore, a correct characterization of the geotechnical parameters (particle-size distribution and clay/bentonite content) and parameters associated with the condition of permeability (degree of compaction, *in-situ* hydraulic conductivity) will be required. Additional characteristic parameters are recommended to be evaluated during the construction works to check compliance with minimum material requirements during construction.

6.2.1 On-Site Soil

The selected area for the MP is located at the north and north-east of the projected Tenas open pit. The overburden material is composed principally of a very stiff to hard lean clay (CL), with low to medium plasticity, with intervals of high plasticity clay (CH), clayey silty sand (SC or SM) or gravel (GC or GM) at various depths (with an overburden total thickness equal or higher than 30 m in most of the extension).

Fine-grained and coarse-grained native soil utilized for the soil-bentonite liner system will be exposed during foundation preparation (described in Section 6.3.3). Coarser-grained granular particles such as cobbles and boulders should be removed. The native soil should be subjected to field and laboratory testing to verify the proportion of bentonite required to meet the target hydraulic conductivity ≤ $1x10^{-10}$ m/s, which served as the basis of the liner design.

6.3 Execution of the Liner System

6.3.1 General

During the construction procedure (cleaning, excavation, embankment construction and operations), additional information related to foundation characteristics and slope materials can be obtained. This information can continue to inform and help to develop processes.

6.3.2 Equipment

Equipment options that can be considered for construction of the soil-bentonite liner system include haul trucks, haul trucks equipped with truck mounted spreaders or tractors pulling trailer mounted spreaders, smooth-drum and/or padfoot vibrating compactors, tractors (equipped with or) pulling trailer mounted rotovators or disc harrows, dozers, or graders. The most suitable equipment will be selected by Telkwa Coal based on the soil characteristics and construction requirements.

6.3.3 Foundation Preparation

In preparation for construction of the soil-bentonite liner system, clearing and grubbing should be completed until surface soils, trunks, roots, and topsoil materials have been removed and no appreciable content of organic matter remains:

- Clearing involves cutting of tree stumps and brush, and removal of snow and ice.
- Grubbing involves removal of tree stumps, shrubs, grasses, including their complete root system.

The terrain slope should be uniform for consistent pre-disking and subsequent application & mixing of bentonite.

6.3.4 Placement, Disking, and Compaction

In this section, preliminary placement, disking, and compaction specifications are provided. These will be further studied and updated during detailed design engineering.

Previous Studies

Placement, discing, and compaction equipment and use shall be determined from field studies in trial pads. From these studies, the optimum combination of type of equipment and operation shall be specified. The feasibility of pre-disking the upstream dam surface area shall be assessed on a trial embankment. However, it may be determined that instead of pre-disking, the upstream dam face should be scarified with a toothed excavator bucket or alternative methods.

Pre-Disking

Construction of the soil-bentonite liner system involves pre-disking the uppermost 0.15 m of soil to ensure hydraulic connectivity of the native soils and bentonite. This will take place following inspection and approval of preliminary foundation preparation (clearing and grubbing). The field engineer shall carry out visual inspection and approval of the pre-disked surface prior to advancing to bentonite placement. The number of passes required for pre-disking to is dependent on the prepared foundation conditions and selection of equipment.

Placement, Disking, and Compaction

Bentonite will be spread onto the uppermost 0.15 m of pre-disked surface soil. Spreading the bentonite may be accomplished from a haul truck mounted cement spreader or a tractor pulling a trailer mounted spreader. Equipment to consider for spreading bentonite are the Stoltz Site Spreader® mounted on a CAT® haul truck. The number of passes to dispense a sufficient quantity of bentonite is dependent on the selection of equipment. For the upstream dam faces it may be necessary to utilize an excavator to roughly dispense the bentonite from 1 m^3 bags, followed by manual smoothing/raking of the bentonite by laborers using manual tools such as rakes and shovels.

Following spreading of the bentonite, disking will be undertaken to mix the pre-disked native soil and bentonite. The maximum disking depth per pass is 0.15 m; hence, survey control will need to be achieved using either GPS, rod & level (horizontal levelling), or Total Station. The number of passes of the disking equipment to achieve adequate mixing will be based on the selection of equipment and informed by field studies on trial pads.

To achieve the 0.45 m soil-bentonite liner, 0.15 m layers of local material will need to be placed prior to the second and third additions of bentonite. Placement of the native soil can be completed by hauling native soil with a haul truck, dumping the material in local stockpiles, and then spreading the soil to the target 0.15 m lift thickness with a dozer or grader. For each 0.15 m lift of the soil-bentonite liner system, bentonite will be spread onto the 0.15 m of native soil followed by disking to mix the native soil and bentonite, and compaction.

Compaction of each 0.15 m lift of the 0.45 m soil bentonite liner system will be accomplished with a vibratory smooth drum or sheepsfoot roller. The number of passes of the compactor will be dependent on dry density targets defined in the detailed design engineering and selection of equipment.

Grab samples of the surface soil, bentonite, and soil-bentonite mixture shall be collected and subjected to the testing procedures recommended in Section 6.4.2. Testing of the compacted soil-bentonite liner system *in-situ* shall be undertaken with the testing procedures recommended in Section 6.4.

6.3.5 Protective Component

Prior to placement of PAG material, the soil-bentonite liner system will require a protective component to protect the liners from being punctured by large waste rock, which could damage the integrity and functionality of the liner system. Two options were evaluated for this protective layer:

1. Placement of a 1 m thick over-liner layer of locally stockpiled soil.
2. Deployment of a 16 oz. non-woven geotextile.

A protective layer of 16 oz. non-woven geotextile was selected to be placed on top of the liner instead of a soil over-liner. Aside from being the lower cost of the two alternatives, the non-woven geotextile does not reduce the storage capacity of the MPs.

6.4 Quality Control and Quality Assurance

The development of an adequate geotechnical campaign, technical specifications for construction and quality controls mitigate the risk of requiring a re-design during construction. The definition of ranges for acceptable parameters ensures flexibility in design tolerances and enables foreseeing actions on possible variabilities in material quality. The design of adequate construction methodologies and its correct control can help prevent contingent quality defects due to negligence and the additional associated costs.

6.4.1 Weather Considerations

Weather and runoff conditions during construction can significantly affect the water content of the surface soil material or create hydraulic conditions different from those assumed, which could in turn cause changes in the liner design. For this reason, the project must be continuously evaluated to make sure that the conditions found during construction are compatible with the final design.

6.4.2 Recommended Testing

It will be necessary to maintain density control and verify the in-situ hydraulic conductivity of the soil-bentonite liner system to ensure the liner will perform to specification. This will involve a combination of laboratory testing on grab samples collected in the field and *in-situ* (field based) testing.

Routine Tests

The following routine testing and visual-manual inspection shall be performed to establish the soil type and *in-situ* condition:

- Natural moisture content testing according to standard ASTM D2216;
- Particle size distribution curves shall be obtained according to standards ASTM D0422 (granular material) and ASTM D2487 (fine material). These shall be obtained for samples of surface soils, bentonite, and soil-bentonite liner material; and
- Permeability tests shall be performed according to standards ASTM D2434 (granular material) and ASTM D5084 (fine material).

6.4.3 Compaction

The *in-situ* soil density can be measured by two methods:

- Sand-cone method (ASTM D1556): an excavation is made, and the weight of the extracted material is determined. The excavation volume is computed by filling the hole with sand using a calibrated recipient; and
- Nuclear methods (ASTM D2922, ASTM D3017): based on the interaction between gamma radiation and existing electrons in the soil particles. The difference between energy emitted and received is measured, which is proportional to the soil density.

A systematic on-site control program of the degree of compaction must be elaborated and implemented to determine the density and moisture content of the compacted material and compare the results with the specified limits.

The degree of compaction grade shall be verified in each lift. Control of the fill material shall be carried out continuously by visual inspection of the operations (unloading, spreading, humidification, mixing and compaction).

The number of control tests shall be determined for the detailed level design. No new lift shall be spread until the degree of compaction (moisture and density) has been tested and accepted.

6.4.4 Permeability Tests

The soil permeability governs the hydraulic performance of the soil-bentonite liner system. Permeability shall be verified by the use of trial pads, either prior to or during construction, by a Double Ring Infiltrometer, Guelph infiltrometer or *in situ* tests (ASTM D5126).

Permeability results for the soil bentonite liner must be less than or equal to $1x10^{-10}$ m/s in accordance with hypotheses made during the geotechnical design of the embankment.

7 Recommendations

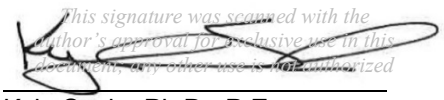
- A 0.45 m soil-bentonite liner system with a hydraulic conductivity of 1E-10 m/s would be sufficient to reduce total seepage below the 2,800 m^3/day design criteria target for both the base and high cases.
- To perform a laboratory study to determine the optimal proportion of bentonite-soil blend to produce a soil-bentonite mixture with a hydraulic conductivity ≤ 1E-10 m/s.
- To perform field trials to refine the construction methodology and equipment selection, and verify the soil-bentonite liner system performs to specification with an *in-situ* hydraulic conductivity ≤ 1E-10 m/s.
- The preliminary construction methodology for the recommended 0.45 m soil-bentonite liner system will be constructed in three 0.15 m lifts:
  - Preliminary foundation preparation (clearing & grubbing) followed by pre-disking the native soil;
  - Spreading bentonite to meet the target ≤ $1x10^{-10}$ m/s hydraulic conductivity, disking the first 0.15 m lift of soil-bentonite, and compaction;
  - Placement of 0.15 m lifts of native soil, with each lift followed by application of bentonite to meet the target ≤ $1x10^{-10}$ m/s hydraulic conductivity, disking the 0.15 m lifts of soil-bentonite, and subsequent compaction.
- Quality control and quality assurance procedures should be implemented to mitigate the risk of redesign and prevent quality defects. This includes proper oversight of weather and implementation of routine testing to establish the soil type and *in-situ* condition, as well as maintaining control of the degree of compaction and permeability of the soil-bentonite liner system.

8 Closure

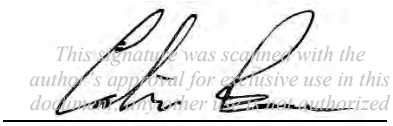
This technical memo, “Liner System Seepage Assessment and Construction Methodology for Tenas Management Ponds”, was prepared by SRK Consulting (Canada) Inc. to provide recommendations for a liner system that will reduce seepage rates from the Tenas Management Ponds to below allowable thresholds defined in SRK’s site water balance (SRK, 2020a).

We trust the information included meets your present requirements. If you have any questions regarding the analyses or if you require additional information, please do not hesitate to contact the undersigned.

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

References

SRK, 2020a. Tenas Project Water and Load Balance Report. Report prepared for Telkwa Coal Limited. Project no. 2CT025.008.

SRK, 2020b. 2020 EA Groundwater Technical Report. Report prepared for Telkwa Coal Limited. Project no. 2CT025.008.

SRK Consulting (Canada) Inc. 2021. Tenas Project – Management and Control Ponds Stability Assessment. Prepared for Telkwa Coal Ltd.: Telkwa, BC. Project number: 2CT025.0082CT025.008. Issued April 2021.

Appendix F – Estimation of Seepages Underneath the Bituminous Geomembrane of the Control Pond

LEAKAGE RATE A THROUGH A COMPOSITE LINER

Source:Giroud, J.P., 1997, "Equations for Calculating the Rate of Liquid Migration Through Composite Liners Due to Geomembrane Defects", Geosynthetics International, Vol. 4, Nos. 3-4, pp. 335-348.

INPUTS

A, Geomembrane area (m2)

n, Number of defects per considered geomembrane area (A)

Feature	(A) Footprint	(n) Defect density			
		Excellent	Good	Fair	poor
	m2	*1/acre*	*4/acre*	*10/acre*	*20/acre*
-	-	*1*	*4*	*10*	*20*
Control Po	386000	96	382	954	1908

C_{qo} or $C_{q\infty}$, Contact quality factor

	Good contact	Poor contact
C_{qo}	0.21	1.15
Cq ∞	0.52	1.22

C_{q0} => circular, square, rectangular

$C_{q\infty}$ => infinite length

h. hydraulic heads

h = 10 m

Note: Limitation of Giroud equation Semi-Prmb => head above geomembrane must be <=3m.

If head above the liner is >3m, the leakage rate is overpredicted (Source: Paul Hubbard, Car

ts. Thickness of the low-permeability soil component of the composite liner

ts = 7 m

CCL, compacted clay liner => typically between 0.3 to 1.5m

GCL, geosytnthetic clay liner => typicallybetween 5 and 100mm

ks, Permeability of the low-permeability soil (m/s)

ks = 7.0E-07 m/s Base Case (geomean of the mixed grain till)

ks = 1.9E-06 m/s High Case (base case ks x 2.7)

ks must be equal or less to kg (see limitations to Giroud equations)

kg 5.9E-07 => Calculation kg assumes geomembrane defect is circular

k of CCL typically between 1E-10 and 1E-9 m/s

k of GCL typically between 5-12 and 5E-11 m/s

d, Diameter of circular defect (m)

d = 3.5 mm 3.5E-03 m

(min. 0.5mm / max.25mm)

case 1: Typical for liner performance evaluation => defect area of 0.1 cm^2
(equivalent to defect diameter of 3.5 mm)

Case 2: Conservative design => defect area of 1 cm^2
(equivalent to defect diameter of 11.284 mm)

b, Width of defect (m) for an infinitely long defect

square defect with side le 3.5E-03 m

infinitely long defect with 3.5E-03 m

b and B, Width and Length (m) for a recta m

Rectangular defect with w 3.5E-03 m

Rectangular defect with le 7.0E-03

CALCULATIONS

Case 1: Circular defect with diameter (d)

$$Q = 0.976\ C_{qo}\left[1+0.1(h/t_s)^{0.95}\right] d^{0.2}\ h^{0.9}\ k_s^{0.74}$$

Q, Leakage rate through the geomembrane defects

Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	**139**	551	1377	2754
High Cas	**289**	1150	2872	5744

Case 2: Square defect with side length (b)

$$Q = C_{qo}\ [1+0.1\ (h/t_s)^{0.95}]\ b^{0.2}\ h^{0.9}\ k_s^{0.74}$$

Q, Leakage rate through the geomembrane defects

Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	142	565	1411	2822
High Cas	296	1178	2942	5885

Case 3: Infinitely long defect with width (b)

$$Q^* = C_{q\infty}\ [1+0.2\ (h/t_s)^{0.95}]\ b^{0.1}\ h^{0.45}\ k_s^{0.87}$$

Q, Leakage rate through the geomembrane defects

Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	39	155	388	777
High Cas	93	369	921	1843

Case 4: Rectangular defect with width (b) and length (B)

$$Q = C_{qo}\ [1+0.1\ (h/t_s)^{0.95}]\ b^{0.2}\ h^{0.9}\ k_s^{0.74} + C_{q\infty}\ [1+0.2\ (h/t_s)^{0.95}]\ (B-b)\ b^{0.1}\ h^{0.45}\ k_s^{0.87}$$

Q, Leakage rate through the geomembrane defects

Unit m^3/d

	Q per defect x # defect			
	Excellent	Good	Fair	poor
Base Cas	142	565	1412	2825
High Cas	296	1180	2946	5891

Limitations of Giroud (1997) equations

- If the defects is circular, the defect diameter should be no less than 0.5mm and not greate
- Do not use for very small defects (d<0.5mm because capillarity may prevent free flow;
- In the case of defects that are not circular, it is proposed to use these limitations for the defect width.
- The liquid head on top of the geomembrane should be equal or less than 3m
- The K of the low-permeability soil underlying the geomembrane shoul be equal to or less than a certain value kg
- Limitations to diameter width and groundwater head are linked to the experimental data that were used to deveop the semi-empirical equations

Conversion factors

1 m2 = 2.5E-04 acre

LEAKAGE RATE COMPOSITE LINER (BGM + S/B LINER)

CALCULATIONS

Source: Leakage Control using Geomembrane Liners J.P. Giroud. Soils and Rocks, São Paulo, 39(3): 213-235, September-December, 2016.

Case 1: Circular defect with diameter of d

$$Q = 0.21\left[1+0.1\left(\frac{h}{t}\right)^{0.95}\right]a^{0.1}h^{0.9}k^{0.74} \qquad (4)$$

$$k_G = \left\{\frac{0.3891\, d^{1.8}}{C_{qo}\left[1+0.1\left(\frac{h}{t_s}\right)^{0.95}\right]h^{0.4}}\right\}^{1/0.74}$$

C_{qo} = 0.21

INPUTS

Instructions => Enter value in yellow cell to modify calculations

Feature	A (m^2)	k (m/s)	h (m)	ts (m)	kg (m/s)	Q (m^3/d) Number of defects per acre: Excellent 1	Good 2	Fair 10	poor 20
EMP	1,127,069	4.1E-10	25	0.15	*2.1E-07*	57.4	**114.9**	573.6	1147.0
				0.30	*4.7E-07*	31.7	**63.5**	316.8	633.5
				0.45	*7.3E-07*	22.9	**45.8**	228.7	457.4
				0.56	*9.2E-07*	19.4	**38.8**	193.6	387.0
Assumption that	286,995	4.1E-10	20	0.15	*3.1E-07*	9.8	**19.7**	98.4	196.6
				0.30	*6.8E-07*	5.5	**11.0**	55.1	110.1
				0.45	*1.0E-06*	4.0	**8.0**	40.2	80.4
				0.56	*1.3E-06*	3.4	**6.9**	34.3	68.5
TCP	368,603	4.1E-10	10	0.15	*9.9E-07*	3.8	**7.6**	37.9	75.7
				0.30	*2.0E-06*	2.3	**4.5**	22.5	44.9
				0.45	*2.9E-06*	1.7	**3.4**	17.2	34.3
				0.56	*3.4E-06*	1.5	**3.0**	15.1	30.1
WMP ex-pit	491,397	4.1E-10	30	0.15	*1.5E-07*	34.8	**69.3**	346.5	692.7
				0.30	*3.5E-07*	19.0	**37.9**	189.6	379.0
				0.45	*5.5E-07*	13.6	**27.2**	135.8	271.4
				0.56	*6.9E-07*	11.5	**22.9**	114.3	228.4
WMP in-pit ovb	123,239	4.1E-10	30	0.15	*1.5E-07*	8.8	**17.4**	87.0	174.0
				0.30	*3.5E-07*	4.8	**9.5**	47.6	95.2
				0.45	*5.5E-07*	3.5	**6.8**	34.1	68.2
				0.56	*6.9E-07*	2.9	**5.7**	28.7	57.4
WMP in-pit rock	471,130	4.1E-10	30	0.15	*1.5E-07*	33.4	**66.4**	332.2	664.2
				0.30	*3.5E-07*	18.3	**36.4**	181.8	363.4
				0.45	*5.5E-07*	13.1	**26.0**	130.2	260.2
				0.56	*6.9E-07*	11.0	**21.9**	109.6	219.0

NOTES:

Q_r , Leakage rate through the geomembrane defects

n, defect density (number of defects per acre)

h, hydrauli head

A, liner footprint

ts, thickness of the low-permeability soil component of the composite liner

ks, permeabiliyy of the low-permeability soil component of the composite liner

ks must be equal or less to kg (see limitations to Giroud equations). Calculation kg assumes geomembrane defect is circular.

k of CCL typically between 1E-10 and 1E-9 m/s

k of GCL typically between 5-12 and 5E-11 m/s

Limitations of Giroud (1997) equations

- if the defects is circular, the defect diameter should be no less than 0.5mm and not greater than 25mm. Do not use for very small defects (d<0.5mm because capillarity may prevent free flow.
- The liquid head on top of the geomembrane should be equal or less than 3m. If head above the liner is >3m, the leakage rate is overpredicted (Source: Paul Hubbard, Cardiff)
- The K of the low-permeability soil underlying the geomembrane shoul be equal to or less than a certain value kg
- Limitations to diameter width and groundwater head are linked to the experimental data that were used to deveop the semi-empirical equations.

GENERAL PROPERTIES APPLIED TO ALL CASES:

Table 1 Giroud 1997: Contact quality factor Cqo or Cq ∞

	Good contact	Poor contact
C_{qo}	0.21	1.15
Cq ∞	0.52	1.22

Cq0 => circular, square, rectangular

Cq ∞ => infinite length

Cqo or Cq ∞ , Contact quality factor

Cqo	0.21
Cq ∞	0.52

r, Radius of circular defect (m)

r 5.65 mm a 100 mm^2

(diam. min. 0.5mm / max.25mm)

Giroud 2016: over the years, the practice for engineers as well as researchers has been to consider 2 holes per acre with a hole size of 100 mm^2.

Conversion factors

1 m^2 = 2.5E-04 acre

SCENARIOS

Leakage rate (m^3/d) for designs with bituminous geomembrane on top of a soil-bentonite liner

Liner design	TCP	EMP	NMP	WMP ex-pit	WMP in-pit ovb	WMP in-pit rock
B0.15	8	115	20	69	17	66
B0.30	5	63	11	38	10	36
B0.45	3	46	8	27	7	26
B0.56	3	39	7	23	6	22

Mitigation #1 and #2

Notes:
- Liner design notation: Letter B signifies that a bituminouS liner is placed on top of a soil-bentonite (s/b) liner, the value indicates the thickness in meter of the s/b liner
- nr, option not requested by TCL

Leakage rate (m^3/d) for designs with a soil-bentonite liner (i.e., no BGM) placed on top of overburden or weathered bedrock

Liner design	TCP	EMP	NMP	WMP ex-pit	WMP in-pit	WMP in-pit ovb	WMP in-pit rock
0.15	na	738	371	762	403	85	318
0.30	na	458	198	400	312	66	246
0.45	na	334	109	269	186	39	147
0.56	na	277	87	216	179	38	141

Distribution of leakages in the WMP in-pit between OVB and BDR is based on footprint's proportions (21% OVB, 79% BDR)

Notes:
- Liner design notation: Letter B signifies that a bituminoUS liner is placed on top of a soil-bentonite (s/b) liner, the value indicates the thickness in meter of the s/b liner
- na, not available

Leakage estimations (m^3/d) with variable designs

Assumption that all MPs are 100% lined (i.e., seepage controlled by the liners)

Scenarios	WMP Ex Pit Lined		WMP Inpit OVB Lined		WMP Inpit Rock Lined		Total Q (m^3/d)	
	Design	Q (m^3/d)	Design	Q (m^3/d)	Design	Q (m^3/d)		
Post EA1	0.30	400	B0.30	10	0.15	318	**728**	
Post EA2	0.30	400	0.30	66	0.15	318	**784**	
Post EA3	0.30	400	0.45	39	0.15	318	**757**	
Post EA4	0.30	400	0.56	38	0.15	318	**756**	
Post EA5	B0.30	38	B0.30	10	0.15	318	**366**	
Post EA6	B0.30	38	0.30	66	0.15	318	**422**	
Post EA7	B0.30	38	0.45	39	0.15	318	**395**	Mitigation #1
Post EA8	B0.30	38	0.56	38	0.15	318	**394**	
Post EA9	0.45	269	B0.30	10	0.15	318	**597**	
Post EA10	0.45	269	0.30	66	0.15	318	**653**	
Post EA11	0.45	269	0.45	39	0.15	318	**626**	
Post EA12	0.45	269	0.56	38	0.15	318	**625**	
Post EA13	0.56	216	B0.30	10	0.15	318	**544**	Mitigation #2
Post EA14	0.56	216	0.30	66	0.15	318	**600**	
Post EA15	0.56	216	0.45	39	0.15	318	**573**	
Post EA16	0.56	216	0.56	38	0.15	318	**572**	
Post EA17	0.30	400	B0.30	10	B0.15	66	**476**	
Post EA18	0.30	400	0.30	66	B0.15	66	**532**	
Post EA19	0.30	400	0.45	39	B0.15	66	**506**	
Post EA20	0.30	400	0.56	38	B0.15	66	**504**	
Post EA21	B0.30	38	B0.30	10	B0.15	66	**114**	
Post EA22	B0.30	38	0.30	66	B0.15	66	**170**	
Post EA23	B0.30	38	0.45	39	B0.15	66	**143**	
Post EA24	B0.30	38	0.56	38	B0.15	66	**142**	
Post EA25	0.45	269	B0.30	10	B0.15	66	**345**	
Post EA26	0.45	269	0.30	66	B0.15	66	**401**	
Post EA27	0.45	269	0.45	39	B0.15	66	**375**	
Post EA28	0.45	269	0.56	38	B0.15	66	**373**	
Post EA29	0.56	216	B0.30	10	B0.15	66	**292**	
Post EA30	0.56	216	0.30	66	B0.15	66	**348**	
Post EA31	0.56	216	0.45	39	B0.15	66	**322**	
Post EA32	0.56	216	0.56	38	B0.15	66	**320**	
Post EA33	0.30	400	B0.30	10	0.30	246	**656**	
Post EA34	0.30	400	0.30	66	0.30	246	**712**	
Post EA35	0.30	400	0.45	39	0.30	246	**686**	
Post EA36	0.30	400	0.56	38	0.30	246	**684**	
Post EA37	B0.30	38	B0.30	10	0.30	246	**294**	
Post EA38	B0.30	38	0.30	66	0.30	246	**350**	
Post EA39	B0.30	38	0.45	39	0.30	246	**323**	
Post EA40	B0.30	38	0.56	38	0.30	246	**322**	
Post EA41	0.45	269	B0.30	10	0.30	246	**525**	
Post EA42	0.45	269	0.30	66	0.30	246	**581**	
Post EA43	0.45	269	0.45	39	0.30	246	**555**	
Post EA44	0.45	269	0.56	38	0.30	246	**553**	
Post EA45	0.56	216	B0.30	10	0.30	246	**472**	
Post EA46	0.56	216	0.30	66	0.30	246	**528**	
Post EA47	0.56	216	0.45	39	0.30	246	**502**	
Post EA48	0.56	216	0.56	38	0.30	246	**500**	
Post EA49	0.30	400	B0.30	10	B0.30	36	**446**	
Post EA50	0.30	400	0.30	66	B0.30	36	**502**	
Post EA51	0.30	400	0.45	39	B0.30	36	**475**	
Post EA52	0.30	400	0.56	38	B0.30	36	**474**	
Post EA53	B0.30	38	B0.30	10	B0.30	36	**84**	
Post EA54	B0.30	38	0.30	66	B0.30	36	**140**	
Post EA55	B0.30	38	0.45	39	B0.30	36	**113**	
Post EA56	B0.30	38	0.56	38	B0.30	36	**112**	
Post EA57	0.45	269	B0.30	10	B0.30	36	**315**	
Post EA58	0.45	269	0.30	66	B0.30	36	**371**	
Post EA59	0.45	269	0.45	39	B0.30	36	**344**	
Post EA60	0.45	269	0.56	38	B0.30	36	**343**	
Post EA61	0.56	216	B0.30	10	B0.30	36	**262**	
Post EA62	0.56	216	0.30	66	B0.30	36	**318**	
Post EA63	0.56	216	0.45	39	B0.30	36	**291**	
Post EA64	0.56	216	0.56	38	B0.30	36	**290**	

Appendix G - Model Calibration

row list model	13
Model ID	06-13-lc

Hydraulic Head Data
(Measured between the 6th and 15th of September 2018)

Observed Label	Unit	Observed (m)	Calculated (m)	Diff Calc-Obs	Squared Error	Absolute Error
T95R-15C	BDR, Coal (#1)	881.14	869.17	-12.0	143.2	-12.0
T95R-64	BDR, Coal (#1), 1/1U?	934.62	937.42	2.8	7.8	2.8
T95R-40	BDR, Coal (#1)	892.33	889.92	-2.4	5.8	-2.4
T96R-16-19	BDR, Coal (#1)	1010.65	979.99	-30.7	940.3	-30.7
T96R-16-28	BDR, Un-named lower coal	1011.08	976.35	-34.7	1206.2	-34.7
T96R-34-87	BDR, Coal (#1), 1/1U?	934.11	915.06	-19.1	362.9	-19.1
T18-01D (ARD02)	BDR, Sandstone	945.1	939.41	-5.7	32.3	-5.7
T18-04D (W1D)	BDR, Volcanics	945.92	926.46	-19.5	378.7	-19.5
T18-08D (W3D)	BDR, Volcanics	763.42	793.26	29.8	890.5	29.8
T19-21S	BDR, Weathered Siltstone	806.88	802.36	-4.5	20.4	-4.5
T19-22S	BDR, Weathered Siltstone	802.98	806.94	4.0	15.7	4.0
T19-26S	OVB, Clayey Sand	772.76	776.67	3.9	15.3	3.9
T19-34S	BDR, Weathered Siltstone	808.99	826.34	17.3	300.9	17.3
T19-35S	BDR, Weathered Siltstone	805.77	809.62	3.8	14.8	3.8
TOB96-01-05	OVB, Till	919.34	932.54	13.2	174.3	13.2
TOB96-02-06	OVB, Till	850.01	845.42	-4.6	21.0	-4.6
TOB96-11-04	OVB, Clay	824.42	808.83	-15.6	243.2	-15.6
T18-04S (W1S)	OVB, Gravelly Fat Clay (Till?) and Volc.	940.64	927.21	-13.4	180.3	-13.4
T18-06D (W2)	OVB, Cobbles?	801.12	809.05	7.9	62.8	7.9
T18-08S (W3S)	OVB, Sand lense in Till	770.1	793.27	23.2	536.8	23.2
T18-14S	OVB, Silty Sand with Gravel/Till	677.42	673.53	-3.9	15.2	-3.9
T18-15S	OVB, Sand with Gravel/Till	704.14	687.73	-16.4	269.2	-16.4
T19-18S	OVB, Clayey Sand	787.13	801.32	14.2	201.2	14.2
T19-27S	OVB, Silty Sand with Gravel	768.2	780.47	12.3	150.7	12.3
T19-36	OVB, Sand and Gravel	512.64	524.25	11.6	134.8	11.6
T19-37	OVB, Sand and Gravel	513.1	526.02	12.9	166.9	12.9
TOB96-02-20	OVB, Sand and gravel	< 833.46	845.23	well not dry		
TOB97-06-21	OVB, Sand	< 833.58	814.73	dry well		
TOB97-07-24	OVB, Sand	< 787.05	784.50	dry well		
TOB96-11-19	OVB, Fine sand	< 807.16	808.94	well not dry		
T18-02S (GEO11)	OVB, Till? Silty SAND with trace clay and trace cob	< 821.22	828.58	well not dry		
T18-11S (GEO22)	OVB, Till? Sandy CLAY with Trace Cobbles	< 779.73	759.05	dry well		
T18-13S (GEO13)	OVB, Till? Gravely CLAY with Some Cobbles	< 796.46	788.98	dry well		
T19-19S	OVB, Clayey Sand (and Siltstone?)	< 795.44	823.57	well not dry		
T19-20S	OVB, Lean Clay with Sand	< 829.29	819.47	dry well		

Hydraulic Head Calibration Statistics	
ME	-1.0
Max. AE	34.7
AME	13.1
RMSE	15.80
NRMSE	3.17%
R2	1.0

Hydraulic Head Calibration Statistics
- Mean Error = -1.0 m
- Maximum Absolute Error = 34.7 m
- Absolute Mean Error = 13.1 m
- Root Mean Squared Error = 15.8 m
- Norm. Root Mean Squared Error = 3.2%
- Coeff. of Determ. (R^2) = 0.99

Baseflow Calibration Statistics	
ME	-1.6
Max. AE	13.0
AME	6.0
RMSE	7.4
NRMSE	3.59%
R2	1.0

Baseflow Calibration Statistics
- Mean Error = -1.6 L/s
- Maximum Absolute Error = 13.0 L/s
- Absolute Mean Error = 6.0 L/s
- Root Mean Squared Error = 7.4 L/s
- Norm. Root Mean Squared Error = 3.6%
- Coeff. of Determ. (R^2) = 1.00

BUDGET

Selection ID	Dirichlet + Cauchy + sink IN (m^3/d)	Dirichlet + Cauchy IN + Sink OUT (m^3/d)	Dirichlet IN (m^3/d)	Dirichlet OUT (m^3/d)	Neumann IN (m^3/d)	Neumann OUT (m^3/d)	Cauchy IN (m^3/d)	Cauchy OUT (m^3/d)	Well IN (m^3/d)	Well OUT (m^3/d)	Source/sink IN (m^3/d)	Source/sink OUT (m^3/d)	Storage Capture(-)/Release(+) IN (m^3/d)	Storage Capture(-)/Release(+) OUT (m^3/d)	Internal Transfer (Porous Medium) IN (m3/d)	Internal Transfer (Porous Medium) OUT (m3/d)	Imbalance Rate In (+) / Out (-) (m3/d)	Internal Transfer (Discrete Features) IN (m3/d)	Internal Transfer (Discrete Features) OUT (m3/d)
CabinetCk_at_GoathornCk	783.310	8432.735	0.000	8432.735	0.000	0.000	0.000	0.000	0.000	0.000	783.310	0.000	3.914	4.037	0.000	0.000	0.000	0.000	0.000
FourCk_at_GoathornCk	103.767	1488.703	0.000	1488.703	0.000	0.000	0.000	0.000	0.000	0.000	103.767	0.000	0.001	0.001	0.000	0.000	0.000	0.000	0.000
GoathonCk_at_CabinetCk	664.327	6253.404	0.000	6253.404	0.000	0.000	0.000	0.000	0.000	0.000	664.327	0.000	0.814	0.705	0.000	0.000	0.000	0.000	0.000
Goathorn_Ck_at_FourCk	1567.126	17228.538	0.000	17228.538	0.000	0.000	0.000	0.000	0.000	0.000	1567.126	0.000	5.458	4.932	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_TenasCk	1758.826	20119.544	51.773	20119.544	0.000	0.000	0.000	0.000	0.000	0.000	1707.053	0.000	5.458	4.933	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_08EE008	1702.425	19982.790	0.000	19982.790	0.000	0.000	0.000	0.000	0.000	0.000	1702.425	0.000	5.458	4.933	0.000	0.000	0.000	0.000	0.000
GoathornCk_at_TelkwaRv	3814.225	29477.819	1086.340	29477.819	0.000	0.000	0.000	0.000	0.000	0.000	2727.885	0.000	5.683	5.289	0.000	0.000	0.000	0.000	0.000
TenasCk_at_GoathornCk	2048.955	9073.124	1034.567	9073.124	0.000	0.000	0.000	0.000	0.000	0.000	1014.388	0.000	0.224	0.356	0.000	0.000	0.000	0.000	0.000
TelkwaRv_at_BulkleyRv	4257.840	35315.657	1201.343	35315.657	0.000	0.000	0.000	0.000	0.000	0.000	3056.498	0.000	8.050	6.583	0.000	0.000	0.000	0.000	0.000
BulkleyRv_at_TelkwaRv	1072.215	10286.165	168.837	10286.165	0.000	0.000	0.000	0.000	0.000	0.000	903.377	0.000	2.952	3.669	0.000	0.000	0.000	0.000	0.000
All_Ck_Rv_nodes	5346.496	45601.822	1386.521	45601.822	0.000	0.000	0.000	0.000	0.000	0.000	3959.975	0.000	11.002	10.252	0.000	0.000	0.000	0.000	0.000
Domain	45599.632	45601.822	1386.521	45601.822	0.000	0.000	0.000	0.000	0.000	0.000	44213.111	0.000	133.894	132.024	0.000	0.000	0.000	0.000	0.000

Baseflow Data (L/s)

(NOMENCLATURE: <0 outflow / >0 Inflow to the model)

Location	Selection Label	Total watershed (km^2)	Mdl watershed (km^2)	Estim.	Calc	Stats	
				Target (L/s)	Calc. (L/s)	Squared Error	Absolute Error
Cabinet Creek	CabinetCk_at_GoathornCk	54.1	54.1	97.9	97.6	1.0E-01	-0.33%
Four Creek	FourCk_at_GoathornCk	14.1	14.1	25.6	17.2	7.0E+01	-32.72%
Tenas Creek	TenasCk_at_GoathornCk	58.6	58.6	106.0	93.0	1.7E+02	-12.27%
Goathorn Creek	GoathonCk_at_CabinetCk	50.3	40.6	73.4	72.4	1.1E+00	-1.45%
	Goathorn_Ck_at_FourCk	116.7	106.9	193.6	199.4	3.4E+01	3.02%
	GoathornCk_at_08EE008	133.5	123.7	223.9	231.3	5.5E+01	3.30%
Telkwa River	TelkwaRv_at_BulkleyRv	834.3	197.9	358.2	394.8	not applicable	not applicable
Bulkey River	BulkleyRv_at_TelkwaRv	12400.0	280.2	507.2	511.9	not applicable	not applicable

Note:
Goathorn Ck @ Telkwa River = 192.8 km2
Model represents only about 2% of the Bulkey watershed

Appendix H – Analysis of the Potential Groundwater Quality at Post-closure in the Private Wells Area

Estimation groundwater quality downgradient of the Project (WQS09), along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
Ci,, concentration of from mine feature i (source terms).
Pi,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05l-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	95.6%	4.4%	13.4%	30.9%	55.3%	na	na	0.5%
WQS09 (TCL 25y)	95.2%	4.8%	12.2%	28.2%	50.5%	8.6%	na	0.4%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms (Source: Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm)												Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Post-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	0.55	0.55	0.39	0.39	1.20	1.20	0.05	0.05	0.86	0.89	0.54	0.54	2.43	2.43	0.54	0.54	2.42	2.42
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.065	0.064	0.003	0.003	0.080	0.080	0.007	0.007	0.170	0.170	0.129	0.129	1.398	1.398	0.128	0.128	1.392	1.393
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.6900	0.7000	0.5500	0.5500	2.4000	2.4000	0.0080	0.0079	0.0230	0.0230	0.0747	0.0748	0.0938	0.0939	0.0848	0.0890	0.1038	0.1080
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0160	0.0170	0.0130	0.0130	0.0560	0.0570	0.0002	0.0002	0.0019	0.0019	0.0026	0.0026	0.0064	0.0064	0.0028	0.0029	0.0066	0.0068
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	10.00	10.00	13.00	13.00	33.00	33.00	1.30	1.30	4.80	4.90	11.89	11.89	6.78	6.78	11.92	11.93	6.83	6.83
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0300	0.0300	0.0500	0.0500	0.1300	0.1300	0.0035	0.0035	0.0074	0.0073	0.0088	0.0088	0.0122	0.0122	0.0091	0.0091	0.0125	0.0125
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00009	0.00009	0.00002	0.00002	0.00018	0.00019	0.00048	0.00048	0.00048	0.00048	0.00051	0.00052	0.00051	0.00052
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00370	0.00370	0.00150	0.00150	0.00760	0.00760	0.00150	0.00140	0.00740	0.00730	0.00090	0.00090	0.00080	0.00080	0.00092	0.00093	0.00083	0.00083
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.030	0.030	0.012	0.012	0.046	0.046	0.010	0.010	0.059	0.060	0.090	0.090	0.317	0.317	0.090	0.090	0.316	0.316
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.16	0.16	0.06	0.06	0.33	0.33	0.06	0.06	0.32	0.32	0.11	0.11	0.16	0.16	0.11	0.11	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000120	0.000120	0.000100	0.000100	0.000350	0.000360	0.000057	0.000056	0.000140	0.000140	0.000031	0.000031	0.000022	0.000022	0.000032	0.000032	0.000023	0.000023
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	21.00	21.00	8.30	8.30	40.00	40.00	11.00	11.00	41.00	41.00	49.16	49.16	14.70	14.70	49.12	49.15	14.80	14.83
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0005	0.0005	0.0002	0.0002	0.0011	0.0011	0.0002	0.0002	0.0009	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00640	0.00650	0.00260	0.00260	0.01400	0.01400	0.00250	0.00240	0.01300	0.01300	0.00070	0.00070	0.00070	0.00070	0.00075	0.00076	0.00075	0.00076
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0013	0.0013	0.0006	0.0006	0.0026	0.0026	0.0006	0.0006	0.0024	0.0024	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.018	0.018	0.019	0.019	0.055	0.056	0.003	0.003	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00024	0.00024	0.00013	0.00013	0.00054	0.00054	0.00008	0.00008	0.00041	0.00041	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0760	0.0760	0.0320	0.0320	0.1600	0.1600	0.0290	0.0280	0.1500	0.1500	0.0075	0.0075	0.0526	0.0526	0.0080	0.0082	0.0530	0.0531
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	37.00	37.00	14.00	14.00	77.00	77.00	15.00	15.00	75.00	75.00	15.49	15.49	4.13	4.13	15.71	15.78	4.40	4.46
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.00890	0.00900	0.00570	0.00570	0.02200	0.02200	0.00210	0.00210	0.01400	0.01400	0.05047	0.05047	0.01673	0.01673	0.05032	0.05033	0.01672	0.01673
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000081	0.000082	0.000081	0.000082	0.000260	0.000260	0.000042	0.000042	0.000065	0.000064	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013	0.000013
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0120	0.0120	0.0047	0.0048	0.0240	0.0240	0.0052	0.0050	0.0230	0.0230	0.0017	0.0017	0.0017	0.0017	0.0018	0.0018	0.0018	0.0018
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0100	0.0100	0.0042	0.0042	0.0220	0.0220	0.0040	0.0039	0.0210	0.0200	0.0016	0.0016	0.0016	0.0016	0.0017	0.0017	0.0017	0.0017
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	6.6	6.6	2.5	2.5	14.0	14.0	2.6	2.5	13.0	13.0	2.3	2.3	2.3	2.3	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00830	0.00840	0.00340	0.00340	0.01800	0.01800	0.00330	0.00320	0.01700	0.01600	0.00073	0.00073	0.00067	0.00067	0.00079	0.00080	0.00073	0.00074
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000069	0.000070	0.000075	0.000076	0.000230	0.000230	0.000037	0.000037	0.000042	0.000041	0.000026	0.000026	0.000026	0.000026	0.000027	0.000027	0.000027	0.000027
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	23.0	23.0	1.6	1.6	30.0	30.0	1.3	1.3	58.0	61.0	19.9	19.9	302.0	302.0	19.9	19.9	300.8	300.8
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00590	0.00590	0.00250	0.00250	0.01300	0.01300	0.00230	0.00220	0.01200	0.01200	0.00087	0.00087	0.00087	0.00087	0.00091	0.00092	0.00091	0.00092
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00210	0.00210	0.00083	0.00084	0.00430	0.00430	0.00080	0.00078	0.00410	0.00410	0.00122	0.00122	0.00051	0.00051	0.00123	0.00123	0.00053	0.00053
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0006	0.0006	0.0003	0.0003	0.0012	0.0012	0.0002	0.0002	0.0011	0.0011	0.0010	0.0010	0.0005	0.0005	0.0010	0.0010	0.0005	0.0005
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0025	0.0025	0.0009	0.0009	0.0047	0.0047	0.0009	0.0009	0.0050	0.0051	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049	0.0049

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project (WQS09), along pathways towards private wells - HighCase

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
$C_{i,}$, concentration of from mine feature i (source terms).
$P_{i,}$, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05l-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP-In	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	91.9%	8.1%	7.4%	18.8%	67.3%	na	na	6.6%
WQS09 (TCL 25y)	91.1%	8.9%	6.7%	17.0%	61.1%	9.2%	na	6.0%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms (Source: Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm)												High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Post-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	11.73	11.75	6.09	6.15	37.98	38.15	6.56	6.36	30.41	30.21	2.89	2.90	4.70	4.71	3.10	3.10	4.90	4.91
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.082	0.082	0.007	0.007	0.166	0.172	0.127	0.127	1.347	1.347	0.126	0.127	1.336	1.337
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1686	0.1713	0.3718	0.3755	1.2846	1.2939	0.0075	0.0074	0.0213	0.0217	0.0818	0.0824	0.1001	0.1007	0.0966	0.1086	0.1148	0.1268
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0044	0.0045	0.0085	0.0086	0.0302	0.0304	0.0001	0.0001	0.0018	0.0019	0.0027	0.0028	0.0064	0.0064	0.0031	0.0034	0.0067	0.0070
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.017	0.017	0.002	0.002	0.017	0.017	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	250.86	251.42	150.16	151.68	879.71	883.88	145.05	140.81	637.48	632.73	65.86	66.09	60.94	61.17	70.77	70.74	65.90	65.86
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0211	0.0214	0.0944	0.0954	0.2852	0.2873	0.0036	0.0036	0.0073	0.0073	0.0218	0.0220	0.0251	0.0253	0.0230	0.0227	0.0263	0.0260
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00009	0.00009	0.00002	0.00002	0.00018	0.00019	0.00047	0.00047	0.00047	0.00047	0.00058	0.00057	0.00058	0.00057
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00489	0.00490	0.00300	0.00303	0.01707	0.01715	0.00298	0.00290	0.01220	0.01212	0.00172	0.00172	0.00163	0.00163	0.00181	0.00181	0.00172	0.00172
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.032	0.032	0.018	0.018	0.061	0.062	0.010	0.010	0.059	0.060	0.089	0.089	0.307	0.307	0.089	0.089	0.305	0.305
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.20	0.20	0.10	0.10	0.63	0.64	0.11	0.10	0.52	0.52	0.13	0.13	0.19	0.19	0.14	0.14	0.19	0.19
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000285	0.000288	0.000702	0.000710	0.002498	0.002515	0.000317	0.000314	0.000262	0.000260	0.000170	0.000171	0.000162	0.000163	0.000184	0.000181	0.000175	0.000172
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	23.15	23.18	12.98	13.09	67.65	67.93	15.12	14.84	54.61	54.41	50.40	50.42	17.29	17.31	50.49	50.50	17.65	17.66
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0009	0.0009	0.0015	0.0015	0.0058	0.0058	0.0008	0.0008	0.0014	0.0014	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00840	0.00841	0.00476	0.00481	0.02869	0.02882	0.00496	0.00482	0.02146	0.02130	0.00209	0.00209	0.00209	0.00209	0.00225	0.00225	0.00225	0.00225
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0011	0.0011	0.0007	0.0007	0.0035	0.0035	0.0007	0.0007	0.0025	0.0025	0.0011	0.0011	0.0011	0.0011	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.016	0.016	0.035	0.036	0.117	0.118	0.003	0.003	0.019	0.019	0.035	0.035	0.067	0.067	0.035	0.035	0.067	0.067
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00025	0.00026	0.00045	0.00046	0.00168	0.00169	0.00021	0.00021	0.00035	0.00035	0.00056	0.00056	0.00056	0.00056	0.00057	0.00057	0.00057	0.00057
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.0963	0.0965	0.0512	0.0517	0.3166	0.3180	0.0538	0.0522	0.2494	0.2478	0.0226	0.0227	0.0660	0.0661	0.0244	0.0244	0.0674	0.0674
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	47.36	47.44	23.18	23.41	150.18	150.83	27.84	27.03	123.84	122.95	22.21	22.24	11.29	11.33	22.99	23.01	12.17	12.19
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.01432	0.01444	0.02697	0.02724	0.10213	0.10281	0.01045	0.01036	0.01915	0.01931	0.05405	0.05410	0.02163	0.02167	0.05418	0.05409	0.02202	0.02194
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000404	0.000410	0.001216	0.001229	0.004146	0.004176	0.000517	0.000515	0.000181	0.000178	0.000254	0.000256	0.000254	0.000256	0.000276	0.000271	0.000276	0.000271
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0147	0.0147	0.0074	0.0075	0.0457	0.0459	0.0089	0.0086	0.0377	0.0374	0.0038	0.0038	0.0038	0.0038	0.0041	0.0041	0.0041	0.0041
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0133	0.0133	0.0073	0.0073	0.0446	0.0448	0.0077	0.0075	0.0342	0.0339	0.0037	0.0037	0.0037	0.0037	0.0040	0.0040	0.0040	0.0040
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	8.4	8.4	3.9	4.0	26.2	26.4	4.8	4.6	22.1	22.0	3.5	3.5	3.5	3.5	3.6	3.6	3.6	3.6
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.01076	0.01078	0.00588	0.00594	0.03594	0.03610	0.00627	0.00609	0.02775	0.02754	0.00246	0.00247	0.00240	0.00241	0.00266	0.00266	0.00260	0.00261
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000388	0.000394	0.001208	0.001220	0.004091	0.004121	0.000507	0.000506	0.000138	0.000136	0.000264	0.000266	0.000264	0.000266	0.000286	0.000281	0.000286	0.000281
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	28.9	28.9	17.1	17.3	84.6	84.9	7.8	7.8	60.1	62.5	23.7	23.7	294.7	294.8	23.9	24.0	292.8	292.8
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00775	0.00777	0.00480	0.00484	0.02748	0.02761	0.00461	0.00448	0.01953	0.01939	0.00219	0.00220	0.00219	0.00220	0.00234	0.00234	0.00234	0.00234
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00095	0.00095	0.00153	0.00154	0.00585	0.00589	0.00079	0.00078	0.00148	0.00148	0.00140	0.00141	0.00073	0.00073	0.00143	0.00142	0.00075	0.00075
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0025	0.0025	0.0023	0.0023	0.0108	0.0108	0.0017	0.0016	0.0055	0.0054	0.0016	0.0016	0.0012	0.0012	0.0016	0.0016	0.0012	0.0012
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0084	0.0084	0.0057	0.0057	0.0302	0.0304	0.0051	0.0050	0.0202	0.0201	0.0065	0.0065	0.0065	0.0065	0.0066	0.0066	0.0066	0.0066

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQ509. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
Ci,, concentration of from mine feature i (source terms).
Pi,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05z-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.8%	3.2%	8.2%	26.0%	65.0%	na	na	0.8%
WQS09 (TCL 25y)	96.8%	3.2%	8.1%	25.8%	64.5%	0.7%	na	0.8%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, Pit = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	8.00	8.00	2.70	2.70	20.00	20.00	22.00	22.00	22.00	22.00	0.97	0.97	2.89	2.89	0.97	0.97	2.89	2.89
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.130	0.130	1.415	1.415	0.130	0.130	1.415	1.415
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0631	0.0632	0.0824	0.0825	0.0637	0.0640	0.0830	0.0833
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	180.00	190.00	76.00	77.00	520.00	520.00	510.00	500.00	510.00	500.00	23.07	23.11	17.90	17.93	23.07	23.11	17.90	17.93
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0091	0.0092	0.0270	0.0270	0.0460	0.0460	0.0069	0.0069	0.0069	0.0069	0.0060	0.0061	0.0095	0.0095	0.0061	0.0061	0.0095	0.0095
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00035	0.00035	0.00015	0.00016	0.00082	0.00082	0.00081	0.00082	0.00081	0.00082	0.00070	0.00070	0.00060	0.00060	0.00070	0.00070	0.00060	0.00060
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.029	0.029	0.011	0.011	0.049	0.049	0.059	0.061	0.059	0.061	0.091	0.091	0.321	0.321	0.091	0.091	0.321	0.321
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.12	0.12	0.04	0.04	0.30	0.30	0.33	0.33	0.33	0.33	0.10	0.10	0.16	0.16	0.10	0.10	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000049	0.000049	0.000055	0.000056	0.000240	0.000240	0.000100	0.000100	0.000100	0.000100	0.000026	0.000026	0.000017	0.000017	0.000026	0.000026	0.000017	0.000017
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	7.80	7.80	3.40	3.50	13.00	13.00	16.00	16.00	16.00	16.00	48.86	48.87	13.97	13.97	48.86	48.86	13.98	13.98
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0012	0.0012	0.0004	0.0004	0.0029	0.0029	0.0032	0.0032	0.0032	0.0032	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00040	0.00040	0.00024	0.00025	0.00140	0.00140	0.00094	0.00094	0.00094	0.00094	0.00032	0.00032	0.00032	0.00032	0.00033	0.00033	0.00033	0.00033
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0015	0.0015	0.0006	0.0006	0.0038	0.0038	0.0040	0.0040	0.0040	0.0040	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.011	0.011	0.013	0.013	0.039	0.040	0.019	0.019	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00018	0.00018	0.00008	0.00008	0.00049	0.00049	0.00046	0.00046	0.00046	0.00046	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0750	0.0750	0.0270	0.0270	0.1900	0.1900	0.2100	0.2100	0.2100	0.2100	0.0072	0.0072	0.0528	0.0528	0.0072	0.0072	0.0529	0.0529
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	5.90	5.90	2.30	2.30	14.00	14.00	15.00	15.00	15.00	15.00	13.69	13.69	2.18	2.18	13.70	13.70	2.20	2.20
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.01800	0.01800	0.01100	0.01200	0.07500	0.07500	0.04500	0.04500	0.04500	0.04500	0.05214	0.05215	0.01798	0.01798	0.05213	0.05214	0.01798	0.01798
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000032	0.000033	0.000043	0.000044	0.000170	0.000180	0.000061	0.000061	0.000061	0.000061	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0023	0.0023	0.0011	0.0011	0.0052	0.0052	0.0056	0.0055	0.0056	0.0055	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0016	0.0016	0.0008	0.0008	0.0053	0.0053	0.0042	0.0041	0.0042	0.0041	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	8.4	8.5	2.8	2.8	21.0	21.0	24.0	23.0	24.0	23.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00340	0.00340	0.00120	0.00130	0.00880	0.00880	0.00930	0.00920	0.00930	0.00920	0.00040	0.00040	0.00034	0.00034	0.00040	0.00040	0.00034	0.00034
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000024	0.000024	0.000040	0.000040	0.000150	0.000150	0.000037	0.000037	0.000037	0.000037	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	220.0	220.0	67.0	68.0	540.0	540.0	620.0	620.0	620.0	620.0	31.8	31.8	317.5	317.5	31.8	31.8	317.4	317.4
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00430	0.00430	0.00170	0.00170	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200	0.00076	0.00076	0.00076	0.00076	0.00077	0.00077	0.00077	0.00077
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00130	0.00130	0.00046	0.00047	0.00330	0.00330	0.00350	0.00350	0.00350	0.00350	0.00118	0.00118	0.00046	0.00046	0.00118	0.00118	0.00046	0.00047
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0034	0.0034	0.0012	0.0012	0.0087	0.0087	0.0094	0.0094	0.0094	0.0094	0.0012	0.0012	0.0007	0.0007	0.0012	0.0012	0.0007	0.0007
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0031	0.0031	0.0013	0.0014	0.0084	0.0085	0.0079	0.0079	0.0079	0.0079	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - High Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) [Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i,, concentration of from mine feature i (source terms).
P_i,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05z-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.1%	3.9%	6.7%	22.2%	54.8%	na	5.0%	11.2%
WQS09 (TCL 25y)	96.1%	3.9%	6.7%	22.0%	54.5%	0.6%	5.0%	11.2%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, Pit = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	16.00	16.00	6.10	6.20	42.00	42.00	43.00	42.00	43.00	42.00	1.77	1.76	3.67	3.66	1.69	1.69	3.59	3.59
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.130	0.130	1.406	1.406	0.130	0.130	1.405	1.405
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0648	0.0649	0.0840	0.0841	0.0652	0.0656	0.0844	0.0848
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0024	0.0024	0.0062	0.0062	0.0024	0.0024	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	380.00	380.00	200.00	200.00	1200.00	1200.00	1000.00	990.00	1000.00	990.00	45.71	45.64	40.57	40.50	43.89	43.84	38.75	38.70
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0150	0.0150	0.0510	0.0520	0.0860	0.0870	0.0073	0.0073	0.0073	0.0073	0.0072	0.0072	0.0106	0.0107	0.0072	0.0072	0.0107	0.0107
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00048	0.00048	0.00048	0.00048	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00071	0.00071	0.00083	0.00084	0.00330	0.00330	0.00130	0.00130	0.00130	0.00130	0.00076	0.00076	0.00066	0.00066	0.00076	0.00076	0.00066	0.00066
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.031	0.031	0.015	0.015	0.061	0.061	0.059	0.060	0.059	0.060	0.091	0.091	0.319	0.319	0.091	0.091	0.319	0.319
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.23	0.23	0.10	0.10	0.64	0.64	0.62	0.61	0.62	0.61	0.12	0.12	0.17	0.17	0.11	0.11	0.17	0.17
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000250	0.000250	0.000660	0.000660	0.002300	0.002300	0.000190	0.000190	0.000190	0.000190	0.000077	0.000077	0.000068	0.000068	0.000077	0.000077	0.000068	0.000068
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	7.80	7.80	4.40	4.40	16.00	16.00	15.00	15.00	15.00	15.00	48.69	48.69	14.05	14.05	48.66	48.66	14.03	14.03
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0023	0.0024	0.0014	0.0014	0.0077	0.0077	0.0059	0.0059	0.0059	0.0059	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00097	0.00098	0.00130	0.00130	0.00540	0.00540	0.00170	0.00170	0.00170	0.00170	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043	0.00043
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0029	0.0029	0.0018	0.0019	0.0095	0.0095	0.0073	0.0072	0.0073	0.0072	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.014	0.014	0.024	0.025	0.067	0.068	0.019	0.019	0.019	0.019	0.031	0.031	0.064	0.064	0.031	0.031	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00037	0.00038	0.00042	0.00043	0.00180	0.00180	0.00074	0.00075	0.00074	0.00075	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.1500	0.1500	0.0640	0.0640	0.4200	0.4200	0.4000	0.4000	0.4000	0.4000	0.0152	0.0152	0.0605	0.0605	0.0144	0.0144	0.0598	0.0598
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	12.00	12.00	9.40	9.50	44.00	44.00	27.00	27.00	27.00	27.00	14.49	14.49	3.07	3.07	14.46	14.46	3.04	3.04
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.03700	0.03700	0.04100	0.04100	0.20000	0.21000	0.08100	0.08100	0.08100	0.08100	0.05532	0.05553	0.02140	0.02161	0.05516	0.05537	0.02125	0.02146
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000210	0.000210	0.000600	0.000610	0.002100	0.002100	0.000120	0.000120	0.000120	0.000120	0.000056	0.000056	0.000056	0.000056	0.000057	0.000057	0.000057	0.000057
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0040	0.0041	0.0023	0.0023	0.0110	0.0110	0.0097	0.0096	0.0097	0.0096	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0034	0.0034	0.0030	0.0030	0.0150	0.0150	0.0078	0.0078	0.0078	0.0078	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	17.0	17.0	6.6	6.6	45.0	46.0	46.0	46.0	46.0	46.0	3.3	3.3	3.3	3.3	3.2	3.2	3.2	3.2
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.00690	0.00690	0.00340	0.00350	0.02100	0.02100	0.01800	0.01800	0.01800	0.01800	0.00080	0.00081	0.00074	0.00074	0.00078	0.00078	0.00071	0.00071
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000190	0.000200	0.000600	0.000600	0.002000	0.002000	0.000066	0.000066	0.000066	0.000066	0.000068	0.000068	0.000068	0.000068	0.000069	0.000069	0.000069	0.000069
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	420.0	420.0	150.0	150.0	1100.0	1100.0	1200.0	1200.0	1200.0	1200.0	52.7	52.7	336.3	336.3	50.4	50.4	333.9	333.9
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00880	0.00880	0.00460	0.00460	0.02700	0.02700	0.02300	0.02300	0.02300	0.02300	0.00127	0.00127	0.00127	0.00127	0.00123	0.00123	0.00123	0.00123
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00260	0.00260	0.00150	0.00160	0.00850	0.00860	0.00680	0.00670	0.00680	0.00670	0.00134	0.00134	0.00063	0.00063	0.00133	0.00133	0.00062	0.00062
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0068	0.0068	0.0032	0.0032	0.0200	0.0200	0.0180	0.0180	0.0180	0.0180	0.0015	0.0015	0.0011	0.0011	0.0015	0.0015	0.0011	0.0011
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0059	0.0059	0.0045	0.0045	0.0220	0.0220	0.0140	0.0140	0.0140	0.0140	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - Base Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQ509. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
Ci,, concentration of from mine feature i (source terms).
Pi,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05zb-lc (PostClosure) - Base Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	97.4%	2.6%	10.0%	7.2%	81.5%	na	na	1.3%
WQS09 (TCL 25y)	97.3%	2.7%	9.9%	7.2%	80.8%	0.9%	na	1.3%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										Base Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, PIt = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	0.68	0.75	8.00	8.00	2.70	2.70	20.00	20.00	22.00	22.00	22.00	22.00	0.97	0.97	2.90	2.90	0.97	0.97	2.90	2.90
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.035	0.053	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.131	0.131	1.424	1.424	0.131	0.131	1.423	1.423
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	2.5000	3.5000	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0621	0.0621	0.0815	0.0816	0.0627	0.0629	0.0821	0.0824
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0590	0.0820	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	20.00	21.00	180.00	190.00	76.00	77.00	520.00	520.00	510.00	500.00	510.00	500.00	23.02	23.04	17.81	17.83	23.02	23.04	17.81	17.84
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.0710	0.0720	0.0091	0.0092	0.0270	0.0270	0.0460	0.0460	0.0069	0.0069	0.0069	0.0069	0.0059	0.0059	0.0094	0.0094	0.0060	0.0060	0.0095	0.0095
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.00720	0.00880	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.00680	0.00830	0.00035	0.00035	0.00015	0.00016	0.00082	0.00082	0.00081	0.00082	0.00081	0.00082	0.00070	0.00070	0.00060	0.00060	0.00070	0.00070	0.00060	0.00061
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.037	0.043	0.029	0.029	0.011	0.011	0.049	0.049	0.059	0.061	0.059	0.061	0.091	0.091	0.322	0.322	0.091	0.091	0.322	0.322
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.28	0.35	0.12	0.12	0.04	0.04	0.30	0.30	0.33	0.33	0.33	0.33	0.10	0.10	0.16	0.16	0.10	0.10	0.16	0.16
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.000260	0.000280	0.000049	0.000049	0.000055	0.000056	0.000240	0.000240	0.000100	0.000100	0.000100	0.000100	0.000026	0.000026	0.000017	0.000017	0.000026	0.000026	0.000017	0.000017
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	39.00	46.00	7.80	7.80	3.40	3.50	13.00	13.00	16.00	16.00	16.00	16.00	49.14	49.14	14.04	14.04	49.14	49.14	14.05	14.05
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0008	0.0010	0.0012	0.0012	0.0004	0.0004	0.0029	0.0029	0.0032	0.0032	0.0032	0.0032	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.01200	0.01500	0.00040	0.00040	0.00024	0.00025	0.00140	0.00140	0.00094	0.00094	0.00094	0.00094	0.00032	0.00032	0.00032	0.00032	0.00033	0.00033	0.00033	0.00033
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0024	0.0028	0.0015	0.0015	0.0006	0.0006	0.0038	0.0038	0.0040	0.0040	0.0040	0.0040	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.033	0.035	0.011	0.011	0.013	0.013	0.039	0.040	0.019	0.019	0.019	0.019	0.030	0.030	0.064	0.064	0.030	0.030	0.064	0.064
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00039	0.00045	0.00018	0.00018	0.00008	0.00008	0.00049	0.00049	0.00046	0.00046	0.00046	0.00046	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.1400	0.1700	0.0750	0.0750	0.0270	0.0270	0.1900	0.1900	0.2100	0.2100	0.2100	0.2100	0.0071	0.0071	0.0531	0.0531	0.0072	0.0072	0.0531	0.0531
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	69.00	85.00	5.90	5.90	2.30	2.30	14.00	14.00	15.00	15.00	15.00	15.00	13.76	13.76	2.19	2.19	13.78	13.78	2.21	2.21
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.01400	0.01600	0.01800	0.01800	0.01100	0.01200	0.07500	0.07500	0.04500	0.04500	0.04500	0.04500	0.05242	0.05242	0.01805	0.01805	0.05241	0.05241	0.01805	0.01805
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.000180	0.000190	0.000032	0.000033	0.000043	0.000044	0.000170	0.000180	0.000061	0.000061	0.000061	0.000061	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009	0.000009
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0220	0.0270	0.0023	0.0023	0.0011	0.0011	0.0052	0.0052	0.0056	0.0055	0.0056	0.0055	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0190	0.0240	0.0016	0.0016	0.0008	0.0008	0.0053	0.0053	0.0042	0.0041	0.0042	0.0041	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	12.0	15.0	8.4	8.5	2.8	2.8	21.0	21.0	24.0	23.0	24.0	23.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.01600	0.01900	0.00340	0.00340	0.00120	0.00130	0.00880	0.00880	0.00930	0.00920	0.00930	0.00920	0.00040	0.00040	0.00034	0.00034	0.00040	0.00040	0.00034	0.00034
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.000150	0.000160	0.000024	0.000024	0.000040	0.000040	0.000150	0.000150	0.000037	0.000037	0.000037	0.000037	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023	0.000023
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	11.0	17.0	220.0	220.0	67.0	68.0	540.0	540.0	620.0	620.0	620.0	620.0	31.9	31.9	319.2	319.2	31.9	31.9	319.1	319.1
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.01100	0.01400	0.00430	0.00430	0.00170	0.00170	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200	0.00076	0.00076	0.00076	0.00076	0.00077	0.00077	0.00077	0.00077
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00380	0.00460	0.00130	0.00130	0.00046	0.00047	0.00330	0.00330	0.00350	0.00350	0.00350	0.00350	0.00119	0.00119	0.00047	0.00047	0.00119	0.00119	0.00047	0.00047
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0010	0.0012	0.0034	0.0034	0.0012	0.0012	0.0087	0.0087	0.0094	0.0094	0.0094	0.0094	0.0012	0.0012	0.0007	0.0007	0.0012	0.0012	0.0007	0.0007
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0040	0.0048	0.0031	0.0031	0.0013	0.0014	0.0084	0.0085	0.0079	0.0079	0.0079	0.0079	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051	0.0051

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Estimation groundwater quality downgradient of the Project and along pathways towards private wells - High Case

Calculation concentration of the groundwater flowing into the Telkwa River Valley:

Three private domestic wells (Goalder, Mapletoft, Baker) are shown to be within the potential paths of mine affected groundwater (i.e., based on particle paths predictions for post-closure conditions). These wells are located in the Telkwa River valley, and pumping groundwater from the fluvial aquifer at a relatively shallow depth (15 to 30m deep). To evaluate the potential maximum effects from the Project to the groundwater quality of the fluvial aquifer, it is assumed:

* The mine affected groundwater reached final discharge locations (i.e., post-closure, pseudo -steady state conditions);

* The groundwater pumped by the three private domestic wells corresponds exclusively to the groundwater coming from southern side of the Telkwa River valley, and discharging upstream of WQS09. The groundwater contributions from the northern side of the Telkwa River, and from the fluvial aquifer upstream of the project influence are not accounted;

* The mass of constituents in groundwater is conserved (i.e., transport of mine affected groundwater by advection only, no diffusion or dispersion, and conservation of mass, no natural attenuation).

(1) **[Qw x Cw] = [Qb x Cb] + [Qm x Cm]**
(2) **[Qm x Cm] = [Q1 x C1] + ... + [Qi x Ci]**

For a unit volume Qw = 1, Cw can be expressed using the estimated percentage contributions relative to each sources predicted by the groundwater model (i.e., particle path analyses):

(3) **Cw = Pb x Cb + + (Pm x P1) x C1 ... + (Pm x Pi) x Ci**

Qw, groundwater flow into the Telkwa River valley.
Cw, concentration of the groundwater into the Telkwa River valley.
Qb, flow contribution from background groundwater.
Cb, concentration of background groundwater (baseline).
Pb, percentage contribution of background groundwater into the Telkwa River valley.
Qm, flow contribution from mine affected groundwater.
Cm, concentration of mine affected groundwater.
Pm, percentage contribution of mine affected groundwater into the Telkwa River valley.
Qi, flow contribution from mine feature i.
C_i,, concentration of from mine feature i (source terms).
P_i,, percentage contribution of from mine feature i to total mine affected groundwater

Model: 08-05zb-hc (PostClosure) - High Case

ID	% Baseflow Bckgrnd	% Baseflow Mine	Detailed distribution of mine affected baseflow					
			NMP	EMP	WMP	TCP	PL 909	SWR 901
			%	%	%	%	%	%
WQS09	96.8%	3.2%	8.2%	5.8%	67.4%	na	5.1%	13.5%
WQS09 (TCL 25y)	96.7%	3.3%	8.2%	5.7%	66.9%	0.7%	5.1%	13.4%

Note: Modelled WQS09 GW'shed corresponds only to the southern contribution from the valley.

Parameter	Detection Limit [mg/L]	BC WQG DWS Guideline		Groundwater background (Source: GWQuality_Summary_Stats_rev08_smh.xlsx)										High Case Source Terms Sources: Control Pond = Results_MPSeepage_WaterQuality_EAModel_rev06_07072021.xlsm NMP, EMP, WMP, Pit = Results_MPSeepage_WaterQuality_EAModel_rev07_20220209.xlsm										High Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: Posz-closure (25 years pulse from control pond already discharged)				Base Case Long-term groundwater concentrations downgradient of Project, along groundwater pathways to private wells: 1st 25 years of Post-closure period (incl. seepage from control pond)			
		Screening parameter	Value (mg/L)	Overburden Water Quality (mg/L)					Bedrock Water Quality (mg/L)					Control Pond		NMP		EMP		WMP		Pit lake 909masl		Saturated WR 901masl		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50		Backgroun GWQ: overburden P50		Backgroun GWQ: bedrock P50	
				Count	Avg.	P50	P75	P95	Count	Avg.	P50	P75	P95	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter	Average Summer	Average Winter
Chloride	0.50	AO, Cl	250	48	1.52	0.52	2.50	3.31	69	4.16	2.50	5.00	10.00	29.02	28.34	16.00	16.00	6.10	6.20	42.00	42.00	43.00	42.00	43.00	42.00	1.73	1.72	3.65	3.64	1.67	1.66	3.58	3.58
Fluoride	0.020	MAC, F	1.5	41	0.171	0.132	0.196	0.345	61	1.682	1.460	2.160	5.120	0.049	0.085	0.069	0.069	0.004	0.004	0.083	0.082	0.170	0.170	0.170	0.170	0.131	0.131	1.416	1.416	0.130	0.130	1.415	1.415
Nitrate	0.0050	MAC, nitrate-N	10	41	0.0399	0.0050	0.0235	0.1650	58	0.0705	0.0250	0.0423	0.1640	1.8826	3.2811	0.1900	0.1900	0.4200	0.4300	2.6000	2.6000	0.0210	0.0220	0.0210	0.0220	0.0628	0.0628	0.0822	0.0822	0.0632	0.0636	0.0826	0.0829
Nitrite	0.0010	MAC, nitrite-N	1.0	41	0.0016	0.0010	0.0013	0.0050	58	0.0072	0.0050	0.0050	0.0200	0.0434	0.0759	0.0049	0.0050	0.0097	0.0098	0.0600	0.0600	0.0018	0.0019	0.0018	0.0019	0.0023	0.0023	0.0062	0.0062	0.0023	0.0023	0.0062	0.0062
Orthophosphate, dissolved	0.001	n.g.	n.g.	28	0.227	0.019	0.506	0.851	43	0.014	0.002	0.022	0.060	0.000	0.000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.018	0.018	0.002	0.002	0.018	0.018	0.002	0.002
Sulfate	0.50	AO, SO4	500	48	18.38	11.35	26.05	41.87	69	23.59	6.00	51.30	74.88	664.31	632.36	380.00	380.00	200.00	200.00	1200.00	1200.00	1000.00	990.00	1000.00	990.00	44.48	44.42	39.31	39.25	42.99	42.94	37.81	37.76
Aluminum, dissolved	0.0050	MAC Al-tot	9.5	45	0.0312	0.0050	0.0064	0.0339	69	0.0334	0.0086	0.0149	0.1000	0.1692	0.1175	0.0150	0.0150	0.0510	0.0520	0.0860	0.0870	0.0073	0.0073	0.0073	0.0073	0.0069	0.0069	0.0104	0.0104	0.0069	0.0069	0.0104	0.0104
Antimony, dissolved	0.00050	MAC Sb-tot	0.006	38	0.00052	0.00050	0.00050	0.00053	61	0.02179	0.00050	0.00050	0.00097	0.01381	0.01307	0.00008	0.00008	0.00001	0.00001	0.00010	0.00010	0.00018	0.00019	0.00018	0.00019	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049	0.00049
Arsenic, dissolved	0.00050	MAC, As-tot	0.01	45	0.00337	0.00070	0.00678	0.01104	69	0.00106	0.00060	0.00107	0.00196	0.01319	0.01249	0.00071	0.00071	0.00083	0.00084	0.00330	0.00330	0.00130	0.00130	0.00130	0.00130	0.00076	0.00076	0.00066	0.00066	0.00076	0.00076	0.00066	0.00066
Barium, dissolved	0.020	n.g.	n.g.	45	0.125	0.093	0.137	0.248	69	0.850	0.330	0.893	3.626	0.056	0.062	0.031	0.031	0.015	0.015	0.061	0.061	0.059	0.060	0.059	0.060	0.091	0.091	0.321	0.321	0.091	0.091	0.321	0.321
Beryllium, dissolved	0.0010	n.g.	n.g.	45	0.0003	0.0001	0.0001	0.0002	69	0.0008	0.0001	0.0002	0.0050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Boron, dissolved	0.10	MAC, B-tot	5.0	45	0.08	0.10	0.10	0.10	69	0.19	0.16	0.29	0.34	0.48	0.47	0.23	0.23	0.10	0.10	0.64	0.64	0.62	0.61	0.62	0.61	0.12	0.12	0.17	0.17	0.11	0.11	0.17	0.17
Cadmium, dissolved	0.000010	MAC, Cd-tot	0.005	45	0.000122	0.000021	0.000090	0.000269	69	0.000216	0.000012	0.000050	0.001600	0.001817	0.001335	0.000250	0.000250	0.000660	0.000660	0.002300	0.002300	0.000190	0.000190	0.000190	0.000190	0.000074	0.000074	0.000065	0.000065	0.000074	0.000074	0.000065	0.000065
Calcium, dissolved	0.10	n.g.	n.g.	46	50.78	50.15	73.33	85.90	68	15.74	14.10	23.60	35.17	61.02	60.69	7.80	7.80	4.40	4.40	16.00	16.00	15.00	15.00	15.00	15.00	49.00	49.00	14.11	14.11	48.98	48.98	14.10	14.10
Chromium, dissolved	0.0010	MAC, Cr-tot	0.05	45	0.0015	0.0010	0.0010	0.0010	69	0.0011	0.0010	0.0010	0.0020	0.0042	0.0033	0.0023	0.0024	0.0014	0.0014	0.0077	0.0077	0.0059	0.0059	0.0059	0.0059	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Cobalt, dissolved	0.00030	MAC, Co-tot	0.001	45	0.00088	0.00030	0.00050	0.00410	69	0.00057	0.00030	0.00050	0.00260	0.02194	0.02099	0.00097	0.00098	0.00130	0.00130	0.00540	0.00540	0.00170	0.00170	0.00170	0.00170	0.00042	0.00042	0.00042	0.00042	0.00043	0.00043	0.00043	0.00043
Copper, dissolved	0.0010	MAC/AO, Cu-tot	2.0 / 1.0	45	0.0016	0.0010	0.0015	0.0050	69	0.0019	0.0010	0.0010	0.0039	0.0031	0.0030	0.0029	0.0029	0.0018	0.0019	0.0095	0.0095	0.0073	0.0072	0.0073	0.0072	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Iron, dissolved	0.030	AO, Fe-tot	0.30	45	0.043	0.030	0.050	0.099	69	0.203	0.065	0.379	0.589	0.071	0.056	0.014	0.014	0.024	0.025	0.067	0.068	0.019	0.019	0.019	0.019	0.031	0.031	0.065	0.065	0.031	0.031	0.065	0.065
Lead, dissolved	0.00050	MAC, Pb-tot	0.005	45	0.00203	0.00050	0.00050	0.00090	69	0.00137	0.00050	0.00050	0.00100	0.00121	0.00094	0.00037	0.00038	0.00042	0.00043	0.00180	0.00180	0.00074	0.00075	0.00074	0.00075	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053
Lithium, dissolved	0.0050	n.g.	n.g.	45	0.0048	0.0028	0.0042	0.0067	66	0.0536	0.0500	0.0770	0.1035	0.2405	0.2338	0.1500	0.1500	0.0640	0.0640	0.4200	0.4200	0.4000	0.4000	0.4000	0.4000	0.0148	0.0148	0.0604	0.0604	0.0142	0.0142	0.0598	0.0598
Magnesium, dissolved	0.10	n.g.	n.g.	46	20.75	13.80	25.10	51.20	68	2.99	1.92	6.00	8.58	117.84	115.75	12.00	12.00	9.40	9.50	44.00	44.00	27.00	27.00	27.00	27.00	14.52	14.52	3.02	3.02	14.50	14.50	3.00	3.00
Manganese, dissolved	0.00030	MAC/AO, Mn-tot	0.12 / 0.02	45	0.13352	0.05210	0.14200	0.57100	69	0.06061	0.01680	0.03700	0.25400	0.06990	0.05394	0.03700	0.03700	0.04100	0.04100	0.20000	0.21000	0.08100	0.08100	0.08100	0.08100	0.05543	0.05565	0.02127	0.02149	0.05530	0.05552	0.02115	0.02136
Mercury, dissolved	0.000010	MAC, Hg-tot	0.001	45	0.001131	0.000005	0.000005	0.000170	69	0.002928	0.000005	0.000050	0.030080	0.003018	0.002150	0.000210	0.000210	0.000600	0.000610	0.002100	0.002100	0.000120	0.000120	0.000120	0.000120	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053	0.000053
Molybdenum, dissolved	0.0010	MAC, Mo-tot	0.088	45	0.0053	0.0010	0.0112	0.0150	69	0.0044	0.0010	0.0076	0.0148	0.0371	0.0365	0.0040	0.0041	0.0023	0.0023	0.0110	0.0110	0.0097	0.0096	0.0097	0.0096	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Nickel, dissolved	0.0010	MAC, Ni-tot	0.08	45	0.0026	0.0010	0.0010	0.0163	69	0.0021	0.0010	0.0025	0.0050	0.0341	0.0329	0.0034	0.0034	0.0030	0.0030	0.0150	0.0150	0.0078	0.0078	0.0078	0.0078	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Potassium, dissolved	2.0	n.g.	n.g.	45	1.8	2.0	2.0	2.0	68	2.2	2.0	2.3	3.5	20.4	20.1	17.0	17.0	6.6	6.6	45.0	46.0	46.0	46.0	46.0	46.0	3.2	3.3	3.2	3.3	3.2	3.2	3.2	3.2
Selenium, dissolved	0.00010	MAC, Se-tot	0.01	45	0.00032	0.00020	0.00050	0.00096	69	0.00026	0.00014	0.00021	0.00100	0.02758	0.02660	0.00690	0.00690	0.00340	0.00350	0.02100	0.02100	0.01800	0.01800	0.01800	0.01800	0.00078	0.00078	0.00072	0.00072	0.00076	0.00076	0.00070	0.00070
Silver, dissolved	0.000020	n.g.	n.g.	45	0.000098	0.000020	0.000020	0.000260	68	0.059061	0.000020	0.000050	0.000100	0.002976	0.002110	0.000190	0.000200	0.000600	0.000600	0.002000	0.002000	0.000066	0.000066	0.000066	0.000066	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065	0.000065
Sodium, dissolved	2.0	n.g.	n.g.	45	46.0	19.9	85.4	111.8	68	349.4	315.0	360.3	723.3	53.5	54.4	420.0	420.0	150.0	150.0	1100.0	1100.0	1200.0	1200.0	1200.0	1200.0	51.8	51.8	337.4	337.4	49.8	49.8	335.3	335.3
Tin, dissolved	0.00050	n.g.	n.g.	36	0.00102	0.00050	0.00050	0.00490	51	0.00061	0.00050	0.00050	0.00053	0.02089	0.01974	0.00880	0.00880	0.00460	0.00460	0.02700	0.02700	0.02300	0.02300	0.02300	0.02300	0.00124	0.00124	0.00124	0.00124	0.00121	0.00121	0.00121	0.00121
Uranium, dissolved	0.00020	MAC, U-tot	0.02	45	0.00169	0.00114	0.00228	0.00322	69	0.02268	0.00040	0.00094	0.00711	0.00430	0.00340	0.00260	0.00260	0.00150	0.00160	0.00850	0.00860	0.00680	0.00670	0.00680	0.00670	0.00134	0.00134	0.00062	0.00062	0.00133	0.00133	0.00061	0.00061
Vanadium, dissolved	0.0010	n.g.	n.g.	45	0.0027	0.0010	0.0022	0.0050	69	0.0039	0.0005	0.0010	0.0300	0.0081	0.0072	0.0068	0.0068	0.0032	0.0032	0.0200	0.0200	0.0180	0.0180	0.0180	0.0180	0.0015	0.0015	0.0011	0.0011	0.0015	0.0015	0.0011	0.0011
Zinc, dissolved	0.0050	MAC/AO, Zn-tot	3.0 / 5.0	45	0.0110	0.0050	0.0050	0.0123	69	0.0067	0.0050	0.0050	0.0115	0.0233	0.0219	0.0059	0.0059	0.0045	0.0045	0.0220	0.0220	0.0140	0.0140	0.0140	0.0140	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054	0.0054

Note
MAC, maximum allowable concentration
AO, aesthetic objective
diss, dissolved
tot. total

Appendix E Parameters of Concern for the Updated EAC Project Case (2024)

Table A-3.1 Model Results and WQG Exceedances for Four Creek

Receiving Environment		Four Creek (WQS03_DS)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0092	0.99	0.078	0.0061
Chloride	mg/L	0.25	0.50	150	0.47	0.31
Fluoride	mg/L	0.059	0.068	1.4	0.10	0.068
Nitrate	mg-N/L	0.013	0.058	3.0	0.61	0.028
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.015	0.0017
Sulfate	mg/L	1.9	28	310	33	3.3
Aluminum, total	mg/L	0.099	1.2	0.69	0.26	0.12
Antimony, total	mg/L	0.000050	0.00012	0.074	0.000087	0.000060
Arsenic, total	mg/L	0.00074	0.0011	0.0050	0.0013	0.00083
Barium, total	mg/L	0.071	0.13	1.0	0.16	0.090
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.000086	0.000056
Boron, total	mg/L	0.012	0.020	1.2	0.019	0.013
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00023	0.000013	0.0000066
Chromium (Cr(VI)), total	mg/L	0.00026	0.0016	0.0010	0.00052	0.00027
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.00068	0.00014
Copper, dissolved	mg/L	0.0014	0.0034	0.0047	0.0024	0.0015
Iron, total	mg/L	0.095	1.1	1.0	0.24	0.10
Iron, dissolved	mg/L	0.015	0.41	0.35	0.052	0.029
Lead, total	mg/L	0.000025	0.00028	0.0069	0.000065	0.000038
Manganese, total	mg/L	0.0025	0.024	1.1	0.013	0.0032
Mercury, total	mg/L	0.0000025	0.000013	0.000020	0.0000052	0.0000034
Molybdenum, total	mg/L	0.00023	0.00038	0.034	0.0012	0.00028
Nickel, dissolved	mg/L	0.00025	0.0011	0.0047	0.0011	0.00040
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.00081	0.000059
Silver, total	mg/L	0.0000050	0.000022	0.0015	0.0000087	0.0000058
Strontium, dissolved	mg/L	0.16	0.24	2.5	0.32	0.18
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.000020	0.000013
Uranium, total	mg/L	0.000078	0.00025	0.0085	0.00019	0.000099
Zinc, dissolved	mg/L	0.0015	0.0025	0.014	0.0026	0.0012

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20250206_noblast_formitigationmemo.xlsx]COCs selection

Table A-3.2 Model Results and WQG Exceedances for Goathorn Creek

Receiving Environment		Goathorn Creek (WQSEA1)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0070	1.6	0.030	0.0049
Chloride	mg/L	0.25	0.50	150	0.86	0.30
Fluoride	mg/L	0.032	0.041	1.2	0.050	0.035
Nitrate	mg-N/L	0.041	0.076	3.0	0.25	0.052
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.0058	0.0013
Sulfate	mg/L	24	37	220	62	27
Aluminum, total	mg/L	0.092	0.75	0.27	0.19	0.11
Antimony, total	mg/L	0.000073	0.00014	0.074	0.00013	0.000089
Arsenic, total	mg/L	0.00023	0.00068	0.0050	0.00044	0.00031
Barium, total	mg/L	0.058	0.072	1.0	0.076	0.061
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.000060	0.000051
Boron, total	mg/L	0.0050	0.050	1.2	0.029	0.0064
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00016	0.000016	0.0000099
Chromium (Cr(VI)), total	mg/L	0.00020	0.00091	0.0010	0.00053	0.00024
Cobalt, total	mg/L	0.000050	0.00055	0.0040	0.00039	0.00014
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0021	0.0016
Iron, total	mg/L	0.085	0.78	1.0	0.43	0.13
Iron, dissolved	mg/L	0.015	0.13	0.35	0.025	0.021
Lead, total	mg/L	0.000025	0.00023	0.0053	0.00021	0.000056
Manganese, total	mg/L	0.0059	0.033	0.91	0.012	0.0071
Mercury, total	mg/L	0.0000025	0.0000064	0.000020	0.0000040	0.0000031
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.0022	0.00067
Nickel, dissolved	mg/L	0.00025	0.00060	0.0022	0.00065	0.00035
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0015	0.00024
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000012	0.000010
Strontium, dissolved	mg/L	0.077	0.12	2.5	0.14	0.11
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.000014	0.000011
Uranium, total	mg/L	0.000054	0.00014	0.0085	0.00049	0.000087
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0021	0.0016

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20250206_noblast_formitigationmemo.xlsx]COCs selection

Table A-3.3 Model Results and WQG Exceedances for Tenas Creek

Receiving Environment		Tenas Creek (WQS04)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0074	1.3	0.048	0.0041
Chloride	mg/L	0.25	0.50	150	0.52	0.29
Fluoride	mg/L	0.031	0.045	1.2	0.055	0.035
Nitrate	mg-N/L	0.0050	0.060	3.0	0.37	0.025
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.0090	0.0013
Sulfate	mg/L	2.6	7.4	220	24	3.2
Aluminum, total	mg/L	0.056	1.8	0.35	0.11	0.069
Antimony, total	mg/L	0.00013	0.00024	0.074	0.00022	0.00015
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.00068	0.00052
Barium, total	mg/L	0.034	0.047	1.0	0.054	0.035
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.000068	0.000052
Boron, total	mg/L	0.015	0.050	1.2	0.028	0.014
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00017	0.0000069	0.0000034
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0010	0.00054	0.00035
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.00034	0.00012
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0015	0.0011
Iron, total	mg/L	0.048	1.2	1.0	0.068	0.052
Iron, dissolved	mg/L	0.015	0.14	0.35	0.028	0.021
Lead, total	mg/L	0.000025	0.00039	0.0055	0.000070	0.000035
Manganese, total	mg/L	0.0050	0.058	0.94	0.0084	0.0052
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.0000041	0.0000031
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.00084	0.00013
Nickel, dissolved	mg/L	0.00025	0.00054	0.0025	0.00068	0.00035
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.00078	0.000064
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000014	0.000010
Strontium, dissolved	mg/L	0.10	0.14	2.5	0.14	0.11
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.000016	0.000011
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.00034	0.00011
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0019	0.0016

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20250206_noblast_formitigationmemo.xlsx]COCs selection

Table A-3.4 Model Results and WQG Exceedances for Telkwa River

Receiving Environment		Telkwa River (WQS09)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0095	1.7	0.0064	0.0040
Chloride	mg/L	0.25	0.50	150	0.28	0.26
Fluoride	mg/L	0.029	0.038	0.99	0.034	0.025
Nitrate	mg-N/L	0.013	0.076	3.0	0.052	0.029
Nitrite	mg-N/L	0.00050	0.0050	0.020	0.0014	0.0011
Sulfate	mg/L	5.6	9.0	220	9.5	6.6
Aluminum, total	mg/L	0.17	1.7	0.19	0.39	0.20
Antimony, total	mg/L	0.000050	0.000050	0.074	0.000063	0.000055
Arsenic, total	mg/L	0.00024	0.00055	0.0050	0.00033	0.00027
Barium, total	mg/L	0.040	0.049	1.0	0.045	0.041
Beryllium, total	mg/L	0.000050	0.000050	0.00013	0.000054	0.000050
Boron, total	mg/L	0.0050	0.050	1.2	0.0067	0.0054
Cadmium, dissolved	mg/L	0.0000063	0.0000099	0.00011	0.0000081	0.0000065
Chromium (Cr(VI)), total	mg/L	0.00020	0.0010	0.0010	0.00032	0.00026
Cobalt, total	mg/L	0.000050	0.00088	0.0040	0.00022	0.00015
Copper, dissolved	mg/L	0.00067	0.0017	0.00080	0.00088	0.00074
Iron, total	mg/L	0.31	1.5	1.0	0.42	0.29
Iron, dissolved	mg/L	0.076	0.27	0.35	0.11	0.070
Lead, total	mg/L	0.00014	0.0014	0.0044	0.00041	0.00020
Manganese, total	mg/L	0.020	0.078	0.79	0.025	0.020
Mercury, total	mg/L	0.0000025	0.0000070	0.000020	0.0000033	0.0000030
Molybdenum, total	mg/L	0.00053	0.00073	0.034	0.00069	0.00056
Nickel, dissolved	mg/L	0.00025	0.00025	0.0013	0.00034	0.00031
Selenium, total	mg/L	0.000080	0.00020	0.0020	0.00015	0.000091
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000011	0.000010
Strontium, dissolved	mg/L	0.056	0.091	2.5	0.11	0.051
Thallium, total	mg/L	0.0000050	0.0000050	0.00080	0.000011	0.000010
Uranium, total	mg/L	0.000056	0.000092	0.0085	0.000082	0.000058
Zinc, dissolved	mg/L	0.0015	0.0015	0.0042	0.0016	0.0015

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Table A-3.5 Model Results and WQG Exceedances for the Bulkley River (WQS11)

Receiving Environment		Bulkley River (WQS11)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0050	0.017	1.6	0.0052	0.0040
Chloride	mg/L	0.25	0.86	150	0.26	0.25
Fluoride	mg/L	0.023	0.035	0.84	0.031	0.024
Nitrate	mg-N/L	0.013	0.041	3.0	0.014	0.013
Nitrite	mg-N/L	0.0020	0.0050	0.020	0.0052	0.0029
Sulfate	mg/L	4.0	5.0	130	4.8	4.2
Aluminum, total	mg/L	0.13	1.3	0.18	0.15	0.14
Antimony, total	mg/L	0.000050	0.00011	0.074	0.000052	0.000050
Arsenic, total	mg/L	0.00024	0.00070	0.0050	0.00031	0.00025
Barium, total	mg/L	0.026	0.038	1.0	0.031	0.030
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.000052	0.000050
Boron, total	mg/L	0.0050	0.010	1.2	0.0052	0.0050
Cadmium, dissolved	mg/L	0.0000025	0.0000065	0.000085	0.0000031	0.0000030
Chromium (Cr(VI)), total	mg/L	0.00025	0.0012	0.0010	0.00031	0.00030
Cobalt, total	mg/L	0.000050	0.00068	0.0040	0.00010	0.00010
Copper, dissolved	mg/L	0.00067	0.0020	0.0011	0.00073	0.00070
Iron, total	mg/L	0.18	1.3	1.0	0.19	0.18
Iron, dissolved	mg/L	0.024	0.16	0.35	0.052	0.034
Lead, total	mg/L	0.000095	0.00051	0.0040	0.00016	0.00011
Manganese, total	mg/L	0.016	0.059	0.73	0.018	0.015
Mercury, total	mg/L	0.0000025	0.0000055	0.000020	0.0000031	0.0000030
Molybdenum, total	mg/L	0.00037	0.00055	0.034	0.00042	0.00040
Nickel, dissolved	mg/L	0.00025	0.0013	0.0013	0.00031	0.00030
Selenium, total	mg/L	0.000025	0.00020	0.0020	0.000031	0.000030
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000010	0.000010
Strontium, dissolved	mg/L	0.040	0.055	2.5	0.0000023	<DL
Thallium, total	mg/L	0.0000050	0.000014	0.00080	0.000010	0.000010
Uranium, total	mg/L	0.000036	0.000094	0.0085	0.000042	0.000040
Zinc, dissolved	mg/L	0.0013	0.0045	0.0039	0.0016	0.0012

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Table A-3.6 Model Results and WQG Exceedances for the Bulkley River (WQS12)

Receiving Environment		Bulkley River (WQS12)				
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**Max Normal ST**	**P50 Normal ST**
Ammonia, total	mg-N/L	0.0050	0.017	1.6	0.0052	0.0040
Chloride	mg/L	0.25	0.86	150	0.28	0.25
Fluoride	mg/L	0.023	0.035	0.84	0.034	0.024
Nitrate	mg-N/L	0.013	0.041	3.0	0.020	0.014
Nitrite	mg-N/L	0.0020	0.0050	0.020	0.0049	0.0026
Sulfate	mg/L	4.0	5.0	130	5.7	4.5
Aluminum, total	mg/L	0.13	1.3	0.18	0.21	0.15
Antimony, total	mg/L	0.000050	0.00011	0.074	0.000057	0.000051
Arsenic, total	mg/L	0.00024	0.00070	0.0050	0.00032	0.00025
Barium, total	mg/L	0.026	0.038	1.0	0.035	0.032
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.000056	0.000050
Boron, total	mg/L	0.0050	0.010	1.2	0.0057	0.0051
Cadmium, dissolved	mg/L	0.0000025	0.0000065	0.000085	0.0000043	0.0000036
Chromium (Cr(VI)), total	mg/L	0.00025	0.0012	0.0010	0.00033	0.00030
Cobalt, total	mg/L	0.000050	0.00068	0.0040	0.00013	0.00011
Copper, dissolved	mg/L	0.00067	0.0020	0.0011	0.00078	0.00071
Iron, total	mg/L	0.18	1.3	1.0	0.25	0.20
Iron, dissolved	mg/L	0.024	0.16	0.35	0.064	0.040
Lead, total	mg/L	0.000095	0.00051	0.0040	0.00022	0.00012
Manganese, total	mg/L	0.016	0.059	0.73	0.020	0.016
Mercury, total	mg/L	0.0000025	0.0000055	0.000020	0.0000034	0.0000030
Molybdenum, total	mg/L	0.00037	0.00055	0.034	0.00048	0.00043
Nickel, dissolved	mg/L	0.00025	0.0013	0.0013	0.00034	0.00030
Selenium, total	mg/L	0.000025	0.00020	0.0020	0.000051	0.000040
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000011	0.000010
Strontium, dissolved	mg/L	0.040	0.055	2.5	0.017	<DL
Thallium, total	mg/L	0.0000050	0.000014	0.00080	0.000011	0.000010
Uranium, total	mg/L	0.000036	0.000094	0.0085	0.000049	0.000043
Zinc, dissolved	mg/L	0.0013	0.0045	0.0039	0.0016	0.0013

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Table A-2.1 TCP surface discharge (operations), NMP surface discharge (closure) - POCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POCs						
		Goathorn creek (WQSEA1)				POCs selection		
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max TCP discharge - Normal ST**	**Max NMP discharge -Normal ST**	**Exceeds at EA1? - Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0070	1.6	1.3	1.7	0.14	0.030
Chloride	mg/L	0.25	0.50	150	120	6.6	3.1	0.86
Fluoride	mg/L	0.032	0.041	1.2	0.96	0.15	0.031	0.050
Nitrate	mg-N/L	0.041	0.076	3.0	2.4	13	1.0	0.25
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.30	0.024	0.0058
Sulphate	mg/L	24	37	220	180	420	230	62
Aluminum, total	mg/L	0.092	0.75	0.27	0.22	0.39	0.39	0.19
Antimony, total	mg/L	0.000073	0.00014	0.074	0.059	0.00079	0.00043	0.00013
Arsenic, total	mg/L	0.00023	0.00068	0.0050	0.0040	0.0018	0.00090	0.00044
Barium, total	mg/L	0.058	0.072	1.0	0.80	0.080	0.025	0.076
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000061	0.000015	0.000060
Boron, total	mg/L	0.0050	0.050	1.2	0.96	0.13	0.14	0.029
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00016	0.00013	0.000032	0.0000054	0.000016
Chromium (Cr(VI)), total	mg/L	0.00020	0.00091	0.0010	0.00080	0.0020	0.0013	0.00053
Cobalt, total	mg/L	0.000050	0.00055	0.0040	0.0032	0.0035	0.0013	0.00039
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0010	0.0017	0.0022	0.0021
Iron, total	mg/L	0.085	0.78	1.0	0.80	1.5	1.5	0.43
Iron, dissolved	mg/L	0.015	0.13	0.35	0.28	0.036	0.0080	0.025
Lead, total	mg/L	0.000025	0.00023	0.0053	0.0042	0.0016	0.0010	0.00021
Manganese, total	mg/L	0.0059	0.033	0.91	0.73	0.061	0.030	0.012
Mercury, total	mg/L	0.0000025	0.0000064	0.000020	0.000016	0.0000085	0.0000046	0.0000040
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.027	0.035	0.0077	0.0022
Nickel, dissolved	mg/L	0.00025	0.0011	0.0022	0.0018	0.0060	0.0023	0.00065
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0016	0.024	0.0082	0.0015
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000027	0.0000084	0.000012
Strontium, dissolved	mg/L	0.076	0.11	2.5	2.0	0.28	0.25	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000076	0.000017	0.000014
Uranium, total	mg/L	0.000054	0.00014	0.0085	0.0068	0.0047	0.0025	0.00049
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0059	0.0098	0.0019	0.0021

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Table A-2.2 MP seepage - POCs

		MP seepage - POCs					
		Four creek (WQS03_DS)				POCs selection	
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max EMP - Normal ST**	**Exceeds at WQS03_DS? - Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0092	0.99	0.79	0.44	0.078
Chloride	mg/L	0.25	0.50	150	120	1.6	0.47
Fluoride	mg/L	0.059	0.068	1.4	1.1	0.027	0.10
Nitrate	mg-N/L	0.013	0.058	3.0	2.4	3.4	0.61
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.016	0.079	0.015
Sulphate	mg/L	1.9	28	310	250	200	33
Aluminum, total	mg/L	0.099	1.2	0.69	0.55	0.018	0.26
Antimony, total	mg/L	0.000050	0.00012	0.074	0.059	0.00018	0.000087
Arsenic, total	mg/L	0.00074	0.0011	0.0050	0.0040	0.00037	0.0013
Barium, total	mg/L	0.071	0.13	1.0	0.80	0.032	0.16
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000027	0.000086
Boron, total	mg/L	0.012	0.020	1.2	0.96	0.032	0.019
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00023	0.00018	0.000059	0.000013
Chromium (Cr(VI)), total	mg/L	0.00026	0.0016	0.0010	0.00080	0.00023	0.00052
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.0032	0.0035	0.00068
Copper, dissolved	mg/L	0.0014	0.0034	0.0047	0.0038	0.00098	0.0024
Iron, total	mg/L	0.095	1.1	1.0	0.80	0.080	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35	0.28	0.080	0.052
Lead, total	mg/L	0.000025	0.00028	0.0069	0.0055	0.00027	0.000065
Manganese, total	mg/L	0.0025	0.024	1.1	0.88	0.064	0.013
Mercury, total	mg/L	0.0000025	0.000013	0.000020	0.000016	0.0000030	0.0000052
Molybdenum, total	mg/L	0.00023	0.00038	0.034	0.027	0.0075	0.0012
Nickel, dissolved	mg/L	0.00025	0.0018	0.0047	0.0038	0.0053	0.0011
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.0016	0.0051	0.00081
Silver, total	mg/L	0.0000050	0.000022	0.0015	0.0012	0.000010	0.0000087
Strontium, dissolved	mg/L	0.17	0.24	2.5	2.0	0.17	0.32
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000074	0.000020
Uranium, total	mg/L	0.000078	0.00025	0.0085	0.0068	0.00096	0.00019
Zinc, dissolved	mg/L	0.0015	0.0025	0.014	0.011	0.0073	0.0026

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Table A-2.3 MP seepage - POCs

		MP seepage - POCs							
		Tenas Creek (WQS04)				POCs selection			
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max NMP - Normal ST**	**Max WMP - Normal ST**	**Max TCP - Normal ST**	**Exceeds at WQS04? Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0074	1.3	1.0	0.30	0.59	1.7	0.048
Chloride	mg/L	0.25	0.50	150	120	2.3	3.2	6.6	0.52
Fluoride	mg/L	0.031	0.045	1.2	0.96	0.043	0.033	0.15	0.055
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	2.3	4.6	13	0.37
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.054	0.11	0.30	0.0090
Sulphate	mg/L	2.6	7.4	220	180	240	250	420	24
Aluminum, total	mg/L	0.056	1.8	0.35	0.28	0.022	0.021	0.018	0.11
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.00033	0.00046	0.00079	0.00022
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00065	0.00042	0.0013	0.00068
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.059	0.024	0.074	0.054
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000058	0.000018	0.000061	0.000068
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.10	0.14	0.13	0.028
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00017	0.00014	0.000082	0.000055	0.000032	0.0000069
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0010	0.00080	0.00035	0.00020	0.00077	0.00054
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0040	0.0042	0.0028	0.00034
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0021	0.0017	0.0023	0.0017	0.0015
Iron, total	mg/L	0.048	1.2	1.0	0.80	0.11	0.063	0.036	0.068
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.11	0.063	0.036	0.028
Lead, total	mg/L	0.000025	0.00039	0.0055	0.0044	0.00045	0.00060	0.0012	0.000070
Manganese, total	mg/L	0.0050	0.058	0.94	0.75	0.079	0.074	0.036	0.0084
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000046	0.0000023	0.0000054	0.0000041
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.0100	0.0084	0.035	0.00084
Nickel, dissolved	mg/L	0.00025	0.0017	0.0025	0.0020	0.0065	0.0056	0.0060	0.00068
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.0069	0.0082	0.024	0.00078
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000017	0.0000094	0.000027	0.000014
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.24	0.27	0.28	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000067	0.000076	0.000016
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.0019	0.0026	0.0047	0.00034
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0057	0.0092	0.0071	0.0098	0.0019

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Table A-2.4 Rail Load Out - POCs

		Rail Load Out - POCs					
		Bulkley River (WQS11)				POCs selection	
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.6	1.3	0	0.0052
Chloride	mg/L	0.25	0.50	150	120	0.080	0.26
Fluoride	mg/L	0.031	0.045	0.84	0.67	0	0.031
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0	0.0052
Sulphate	mg/L	2.6	7.4	130	100	68	4.8
Aluminum, total	mg/L	0.056	1.8	0.18	0.14	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.0000054	0.000052
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00051	0.00031
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.012	0.031
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0	0.000052
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.0083	0.0052
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.000085	0.000068	0.000091	0.0000031
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0010	0.00080	0.0012	0.00031
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0014	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0011	0.00088	0.00023	0.00073
Iron, total	mg/L	0.048	1.2	1.0	0.80	1.5	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.076	0.052
Lead, total	mg/L	0.000025	0.00039	0.0040	0.0032	0.00044	0.00016
Manganese, total	mg/L	0.0050	0.058	0.73	0.58	0.071	0.018
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000047	0.0000031
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.00018	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0013	0.0010	0.0023	0.00031
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.00035	0.000031
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0	0.000010
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.068	0.0000023
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000010
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.000031	0.000042
Zinc, dissolved	mg/L	0.0015	0.0015	0.0039	0.00312	0.0034	0.0016

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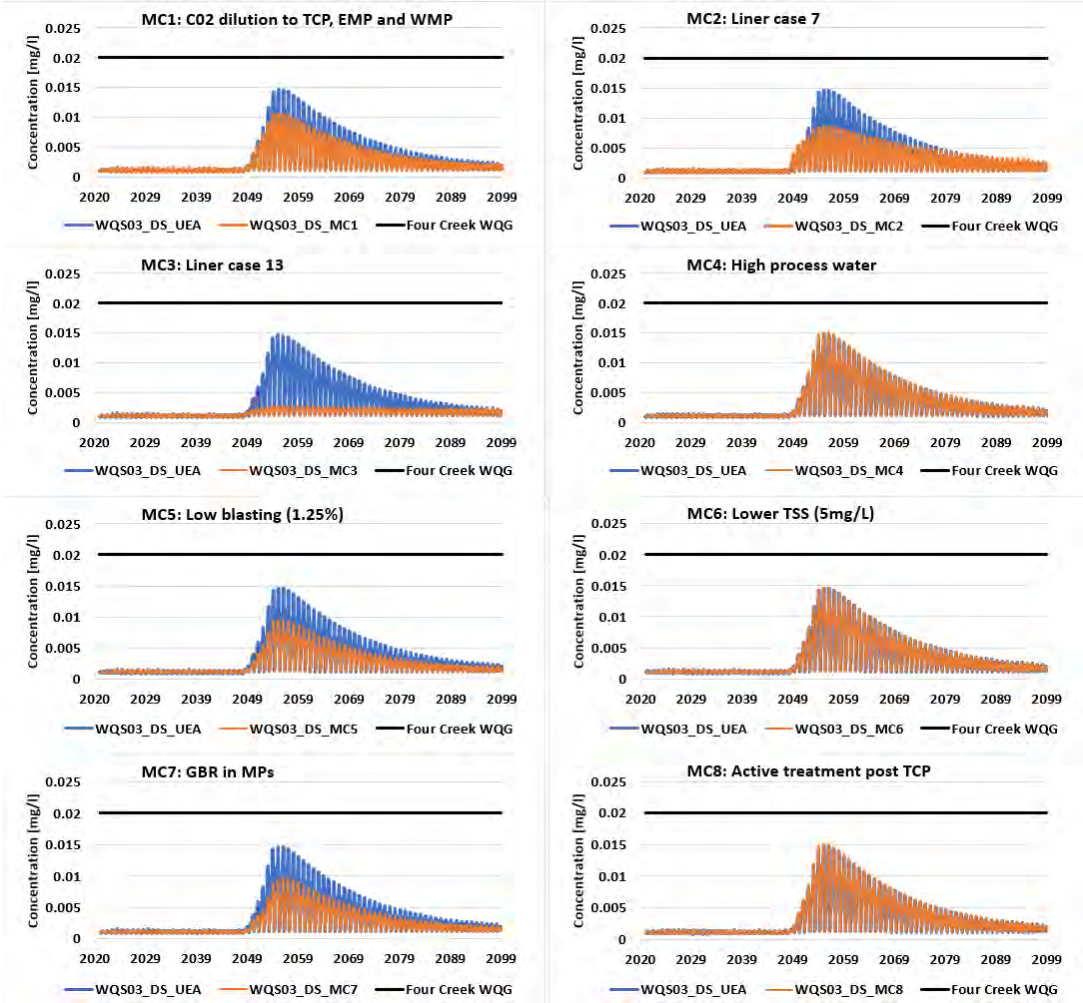
Appendix F Stream Water Quality Exceedances for Mitigation Controls

Appendix 6-A

Four Creek water quality exceedances

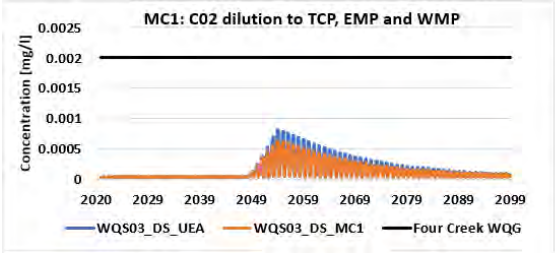
srk consulting

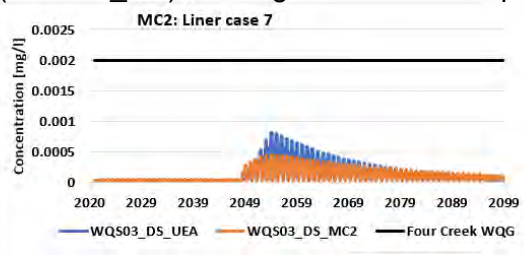
Figure 6A-1: Nitrite modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case

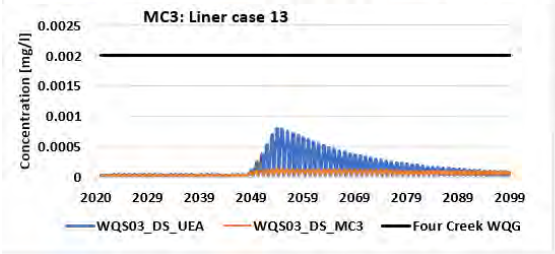


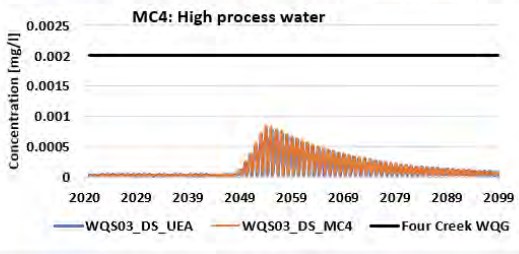
srk consulting

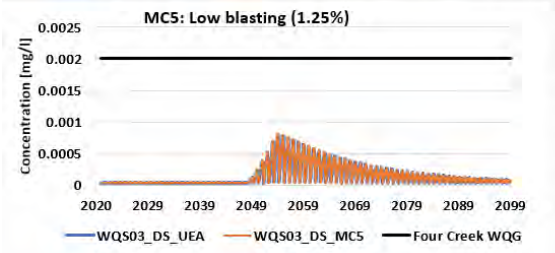
Figure 6A-2: Total Selenium modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case

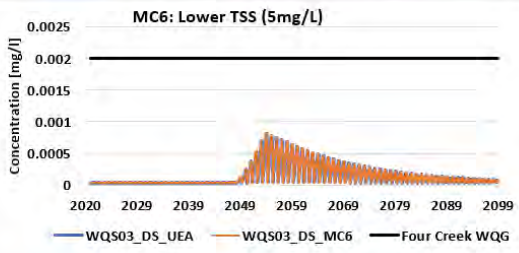


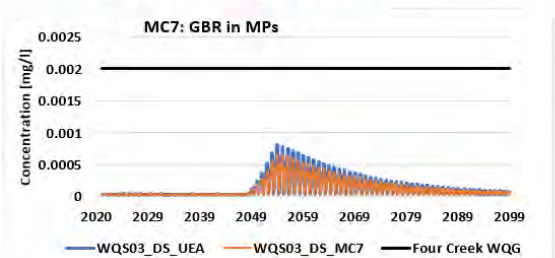


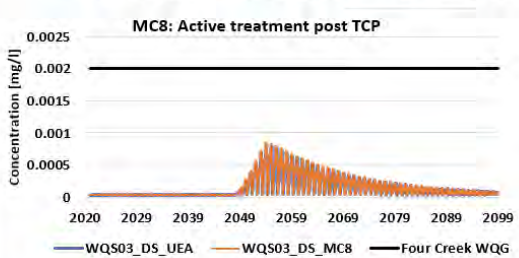






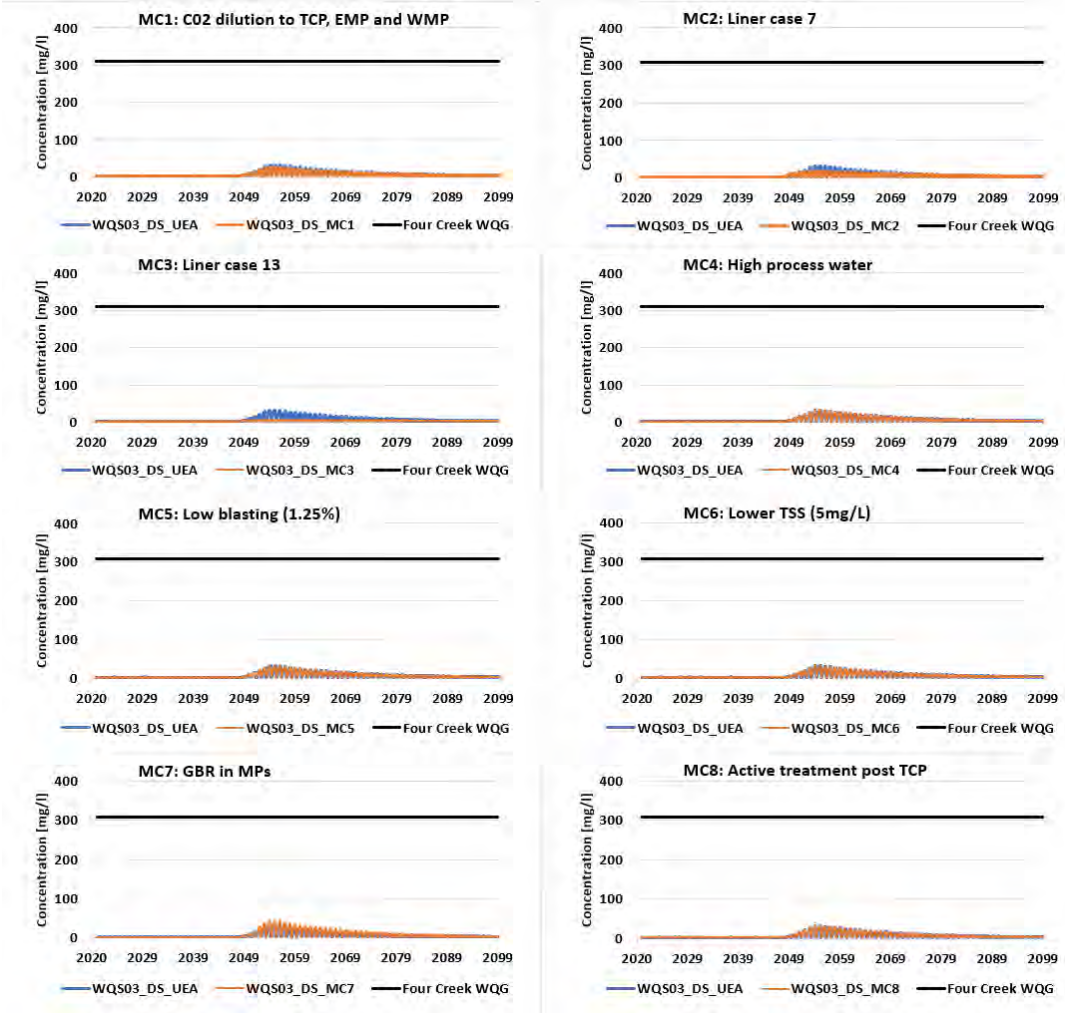






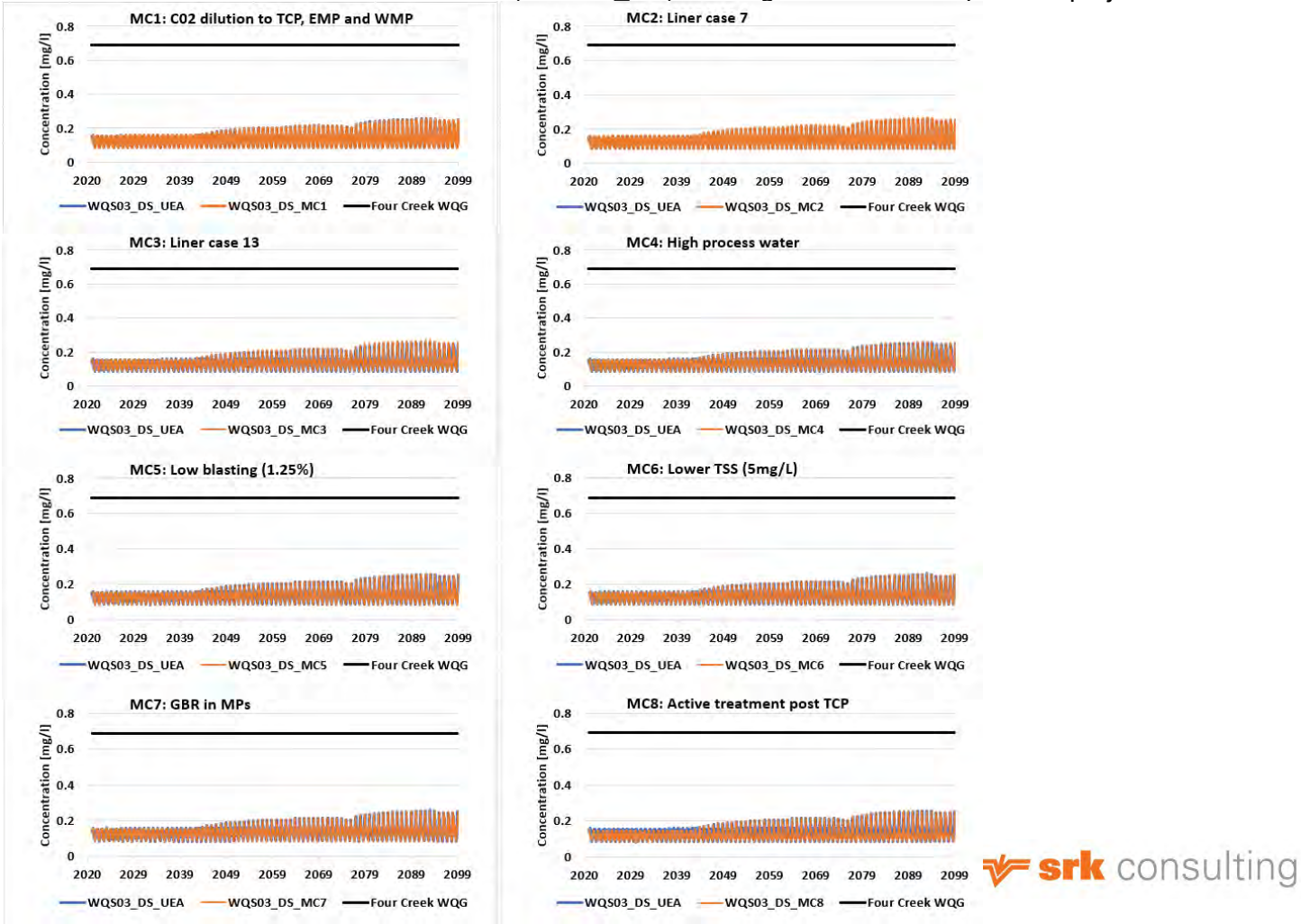
srk consulting

Figure 6A-3: Sulphate modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



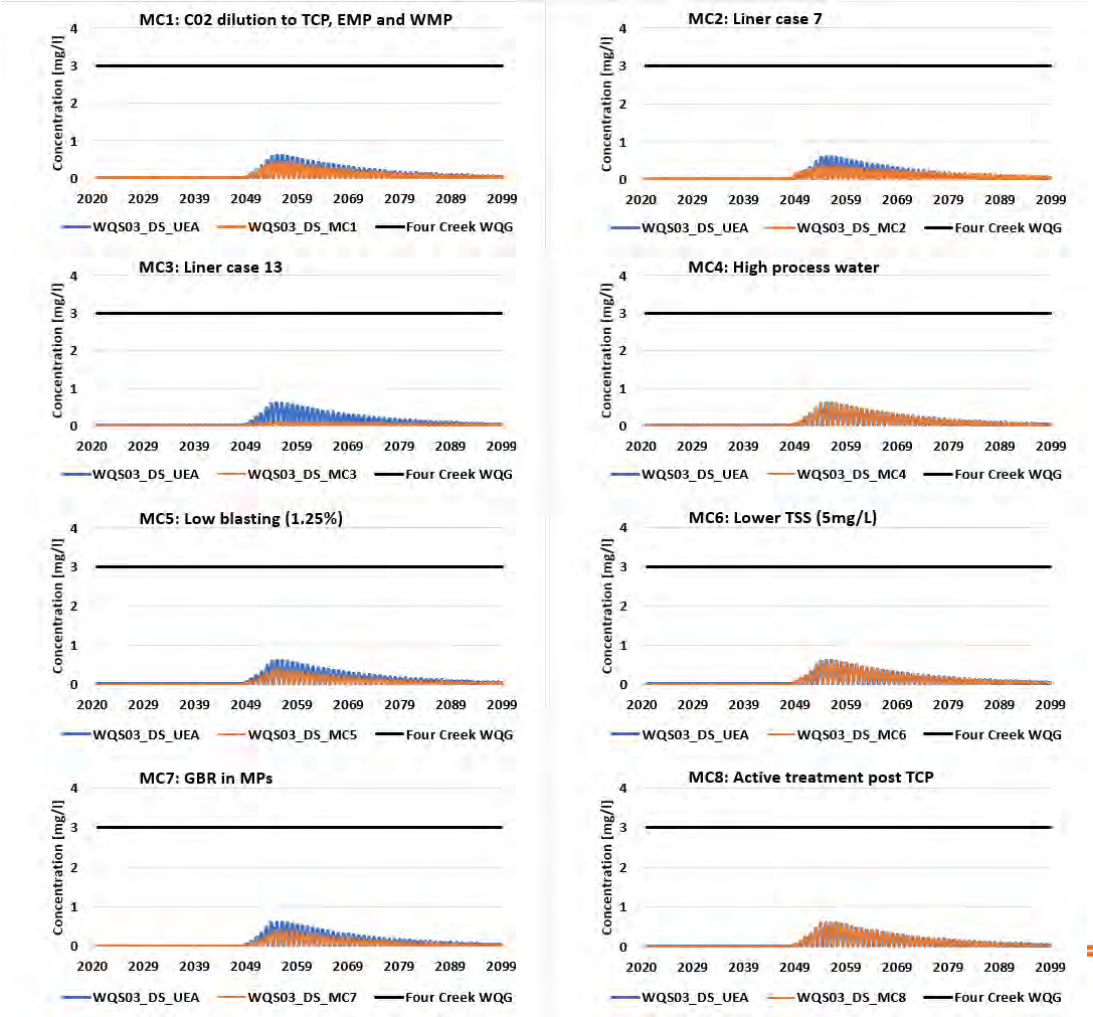
srk consulting

Figure 6A-4: Total Aluminium modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



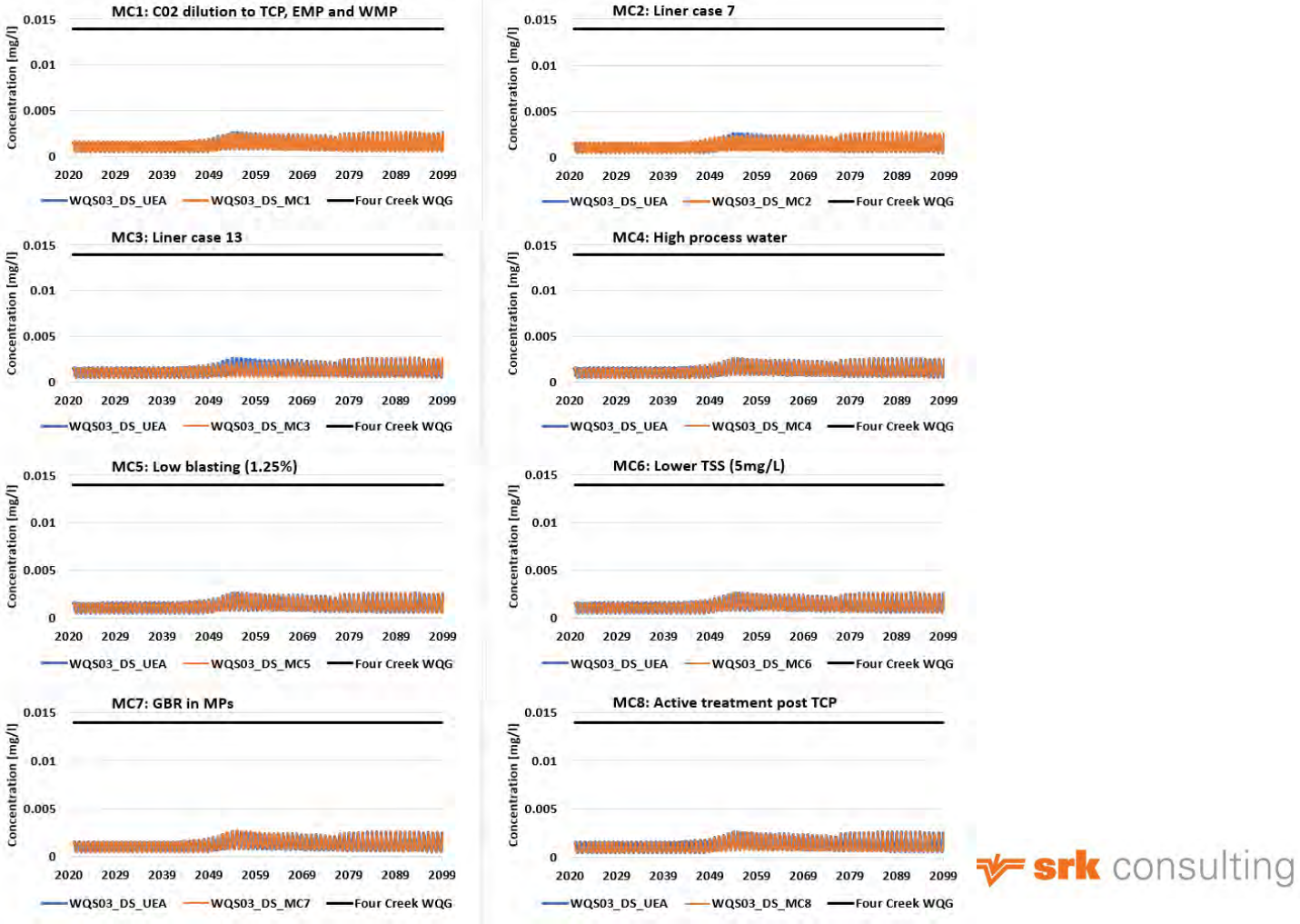
srk consulting

Figure 6A-5: Nitrate modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



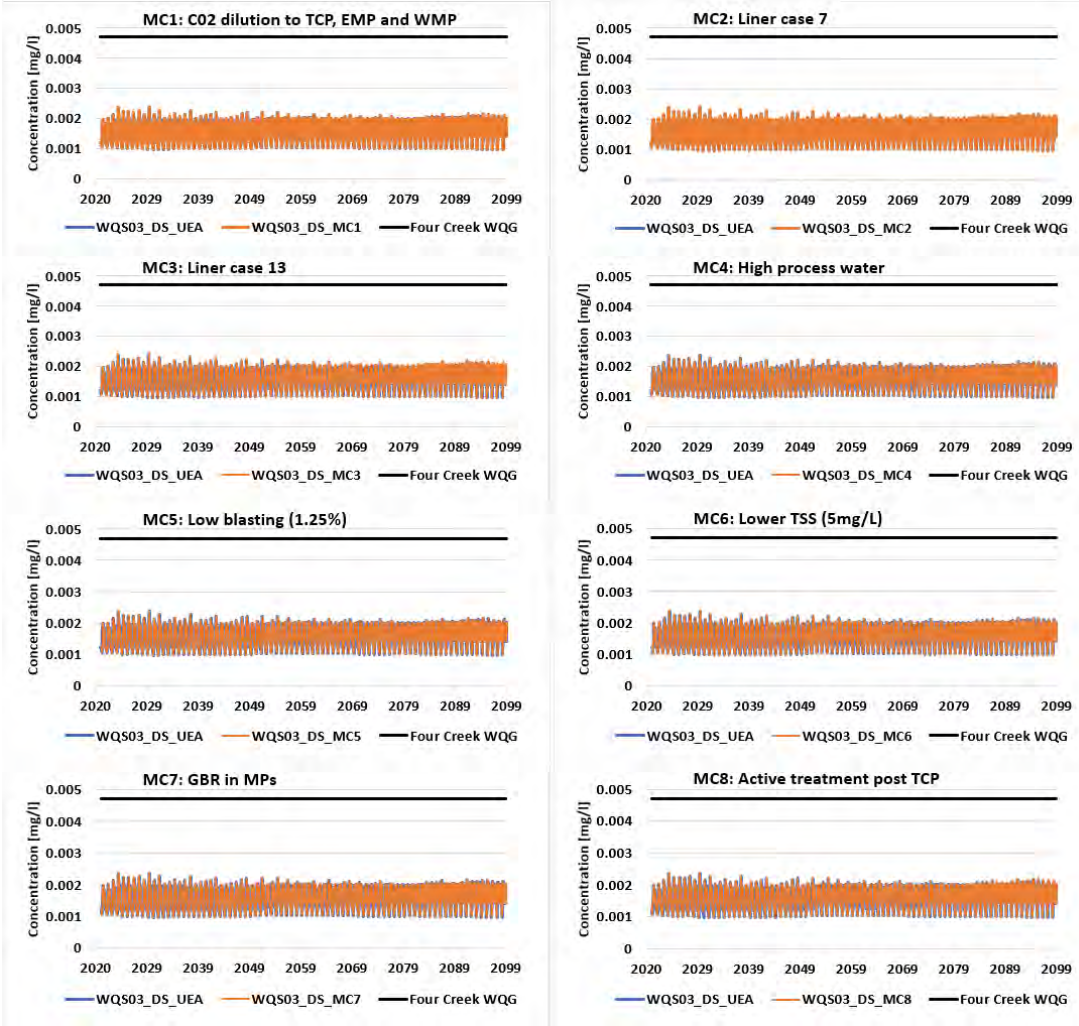
srk consulting

Figure 6A-6: Dissolved Zinc modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



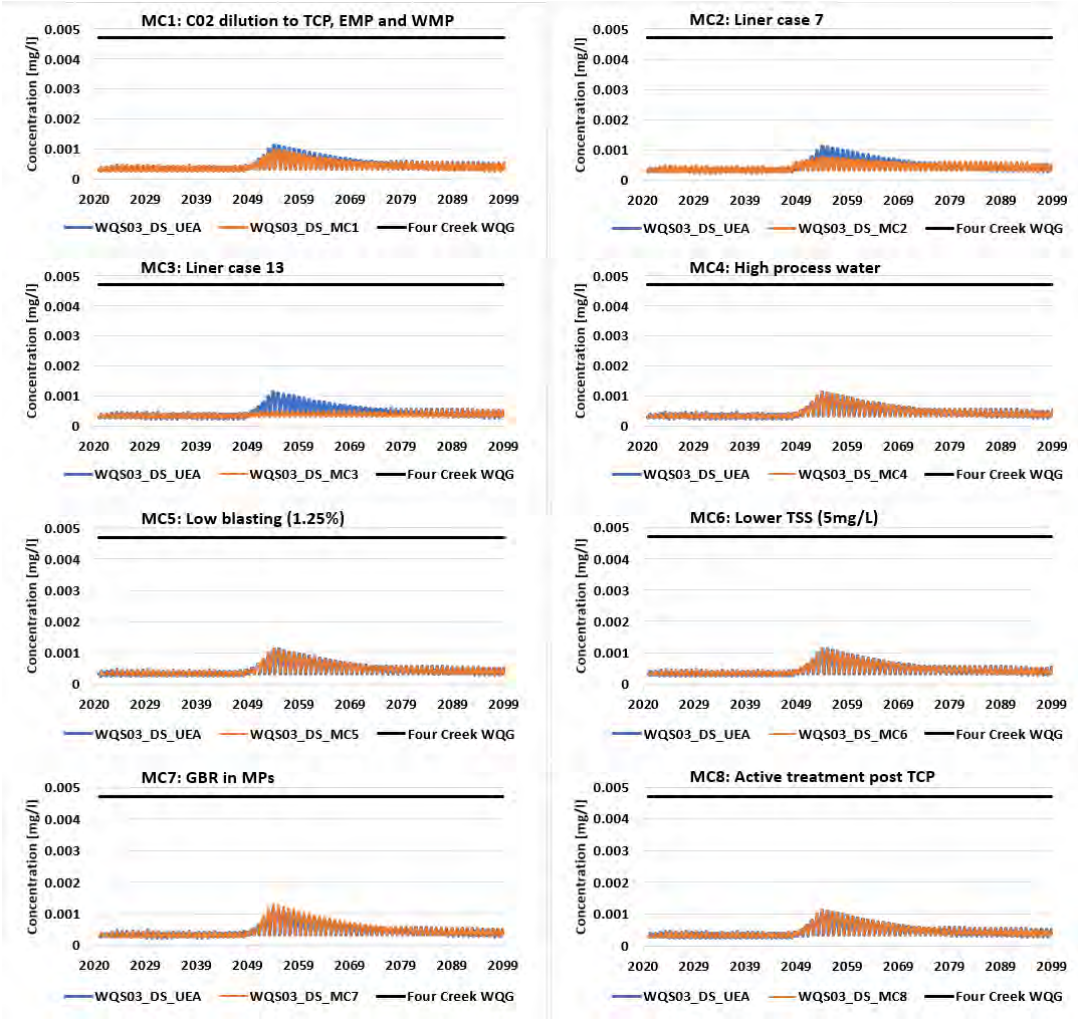
srk consulting

Figure 6A-7: Dissolved Copper modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



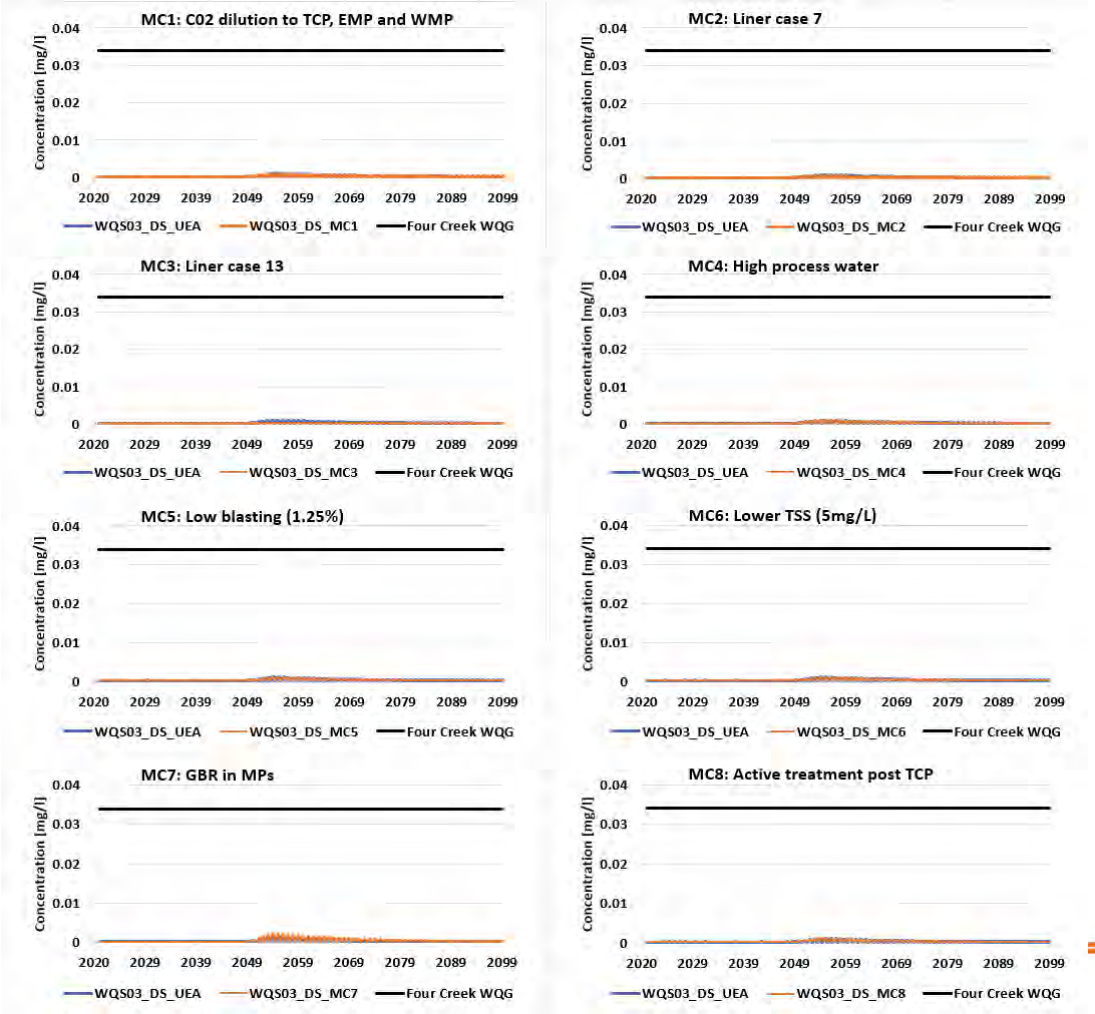
srk consulting

Figure 6A-8: Dissolved Nickel modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



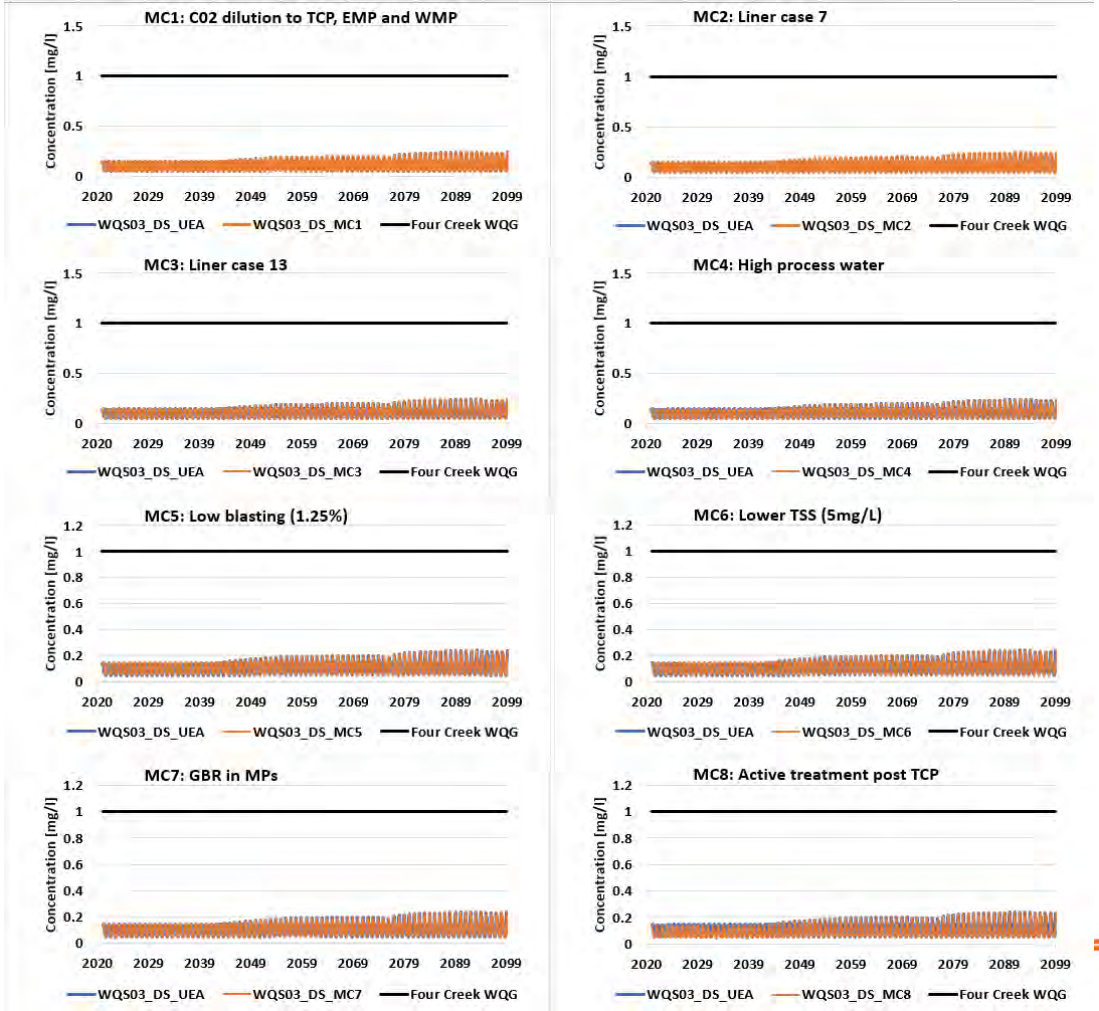
srk consulting

Figure 6A-9: Total Molybdenum modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



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Figure 6A-10: Total Iron modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



srk consulting

Figure 6A-11: Total Chromium modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case

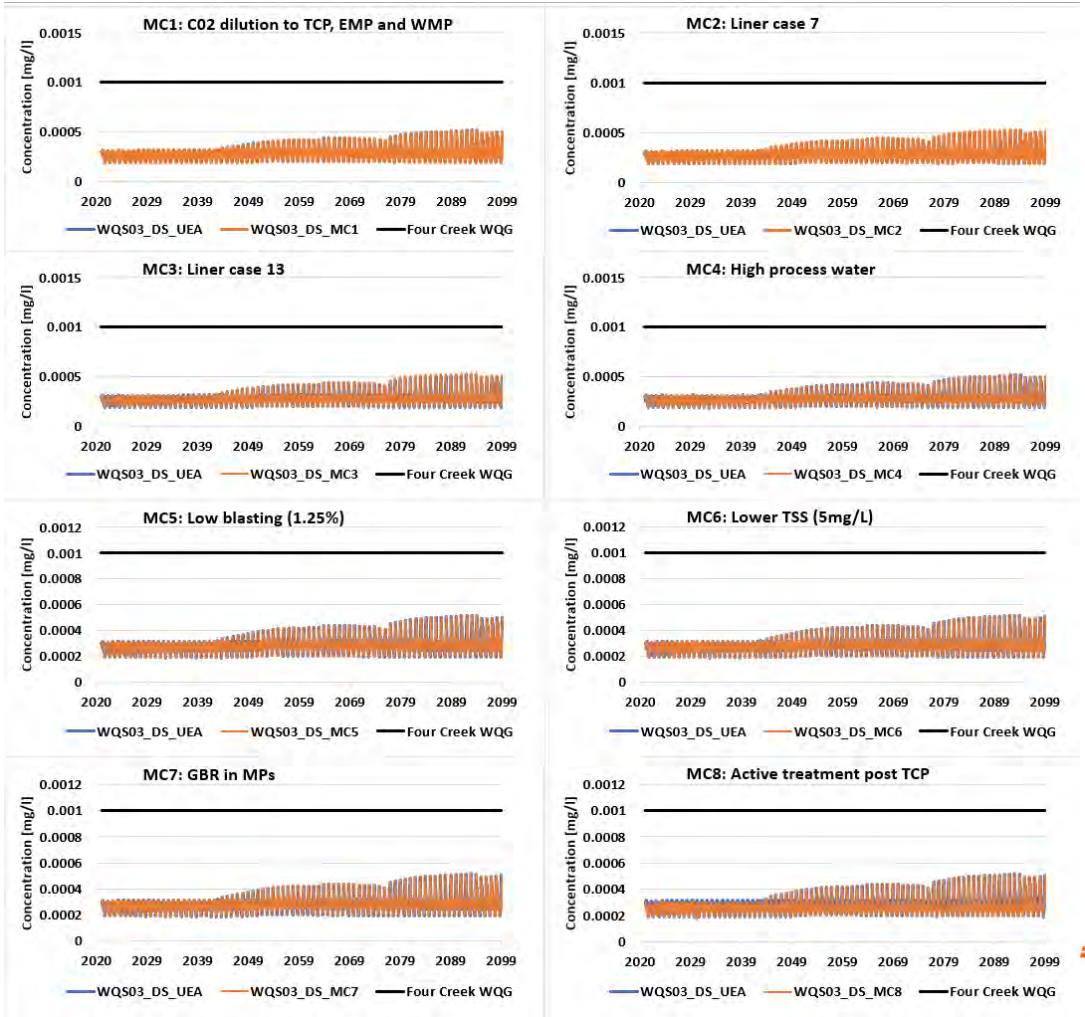
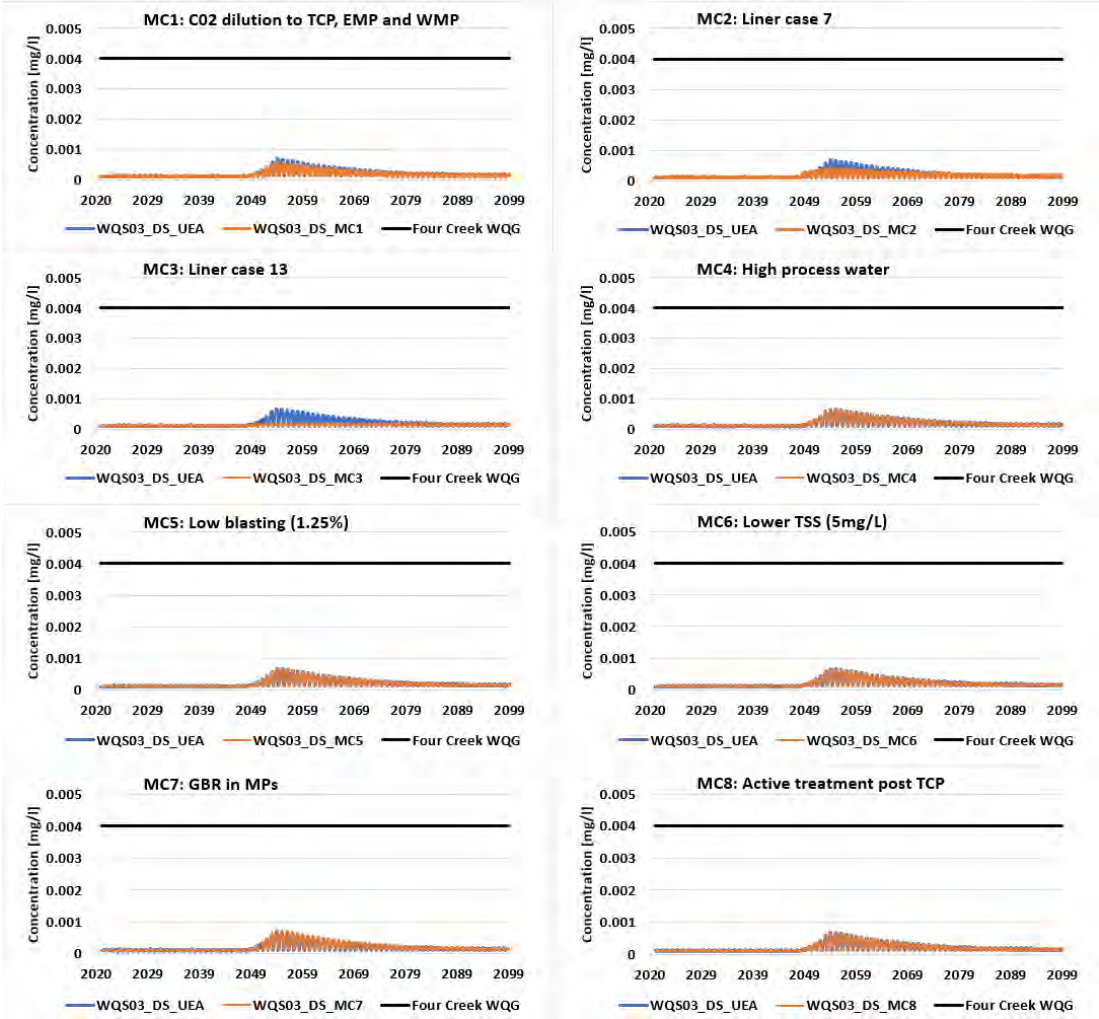


Figure 6A-12: Total Cobalt modelled concentrations in Four Creek (WQS03_DS) for mitigation cases compared to project case



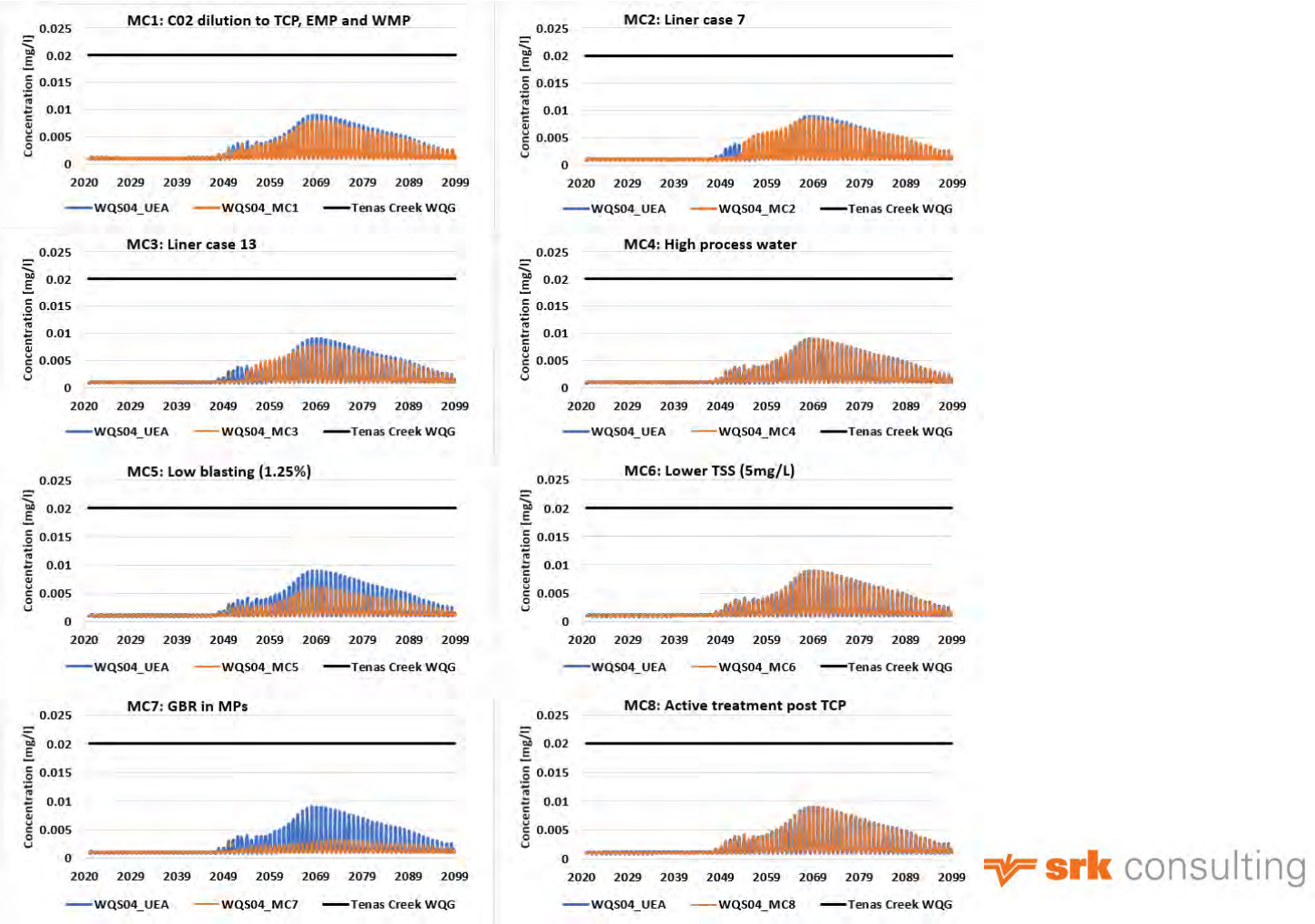
srk consulting

Appendix 6-B

Tenas Creek water quality exceedances

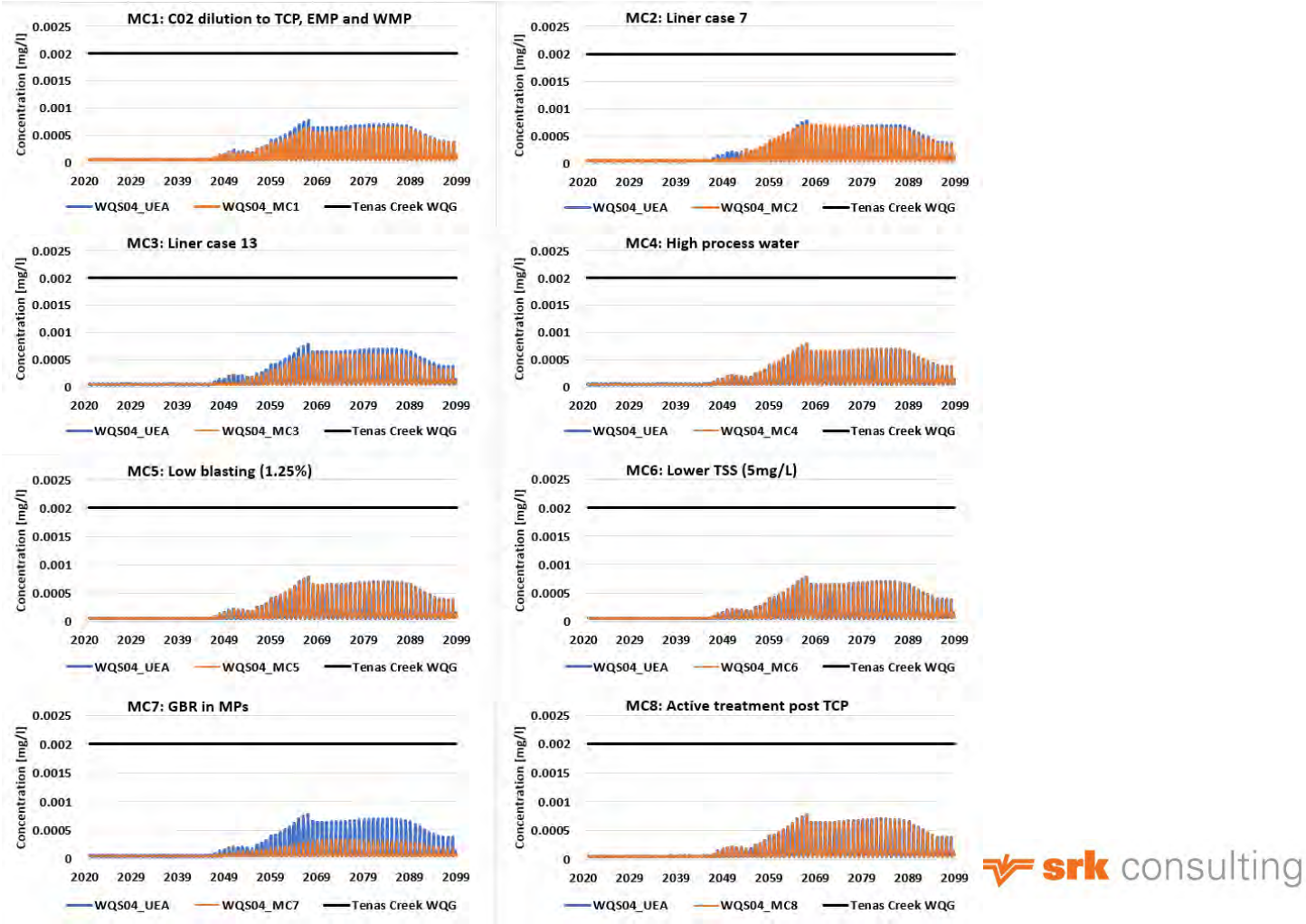
srk consulting

Figure 6B-1: Nitrite modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



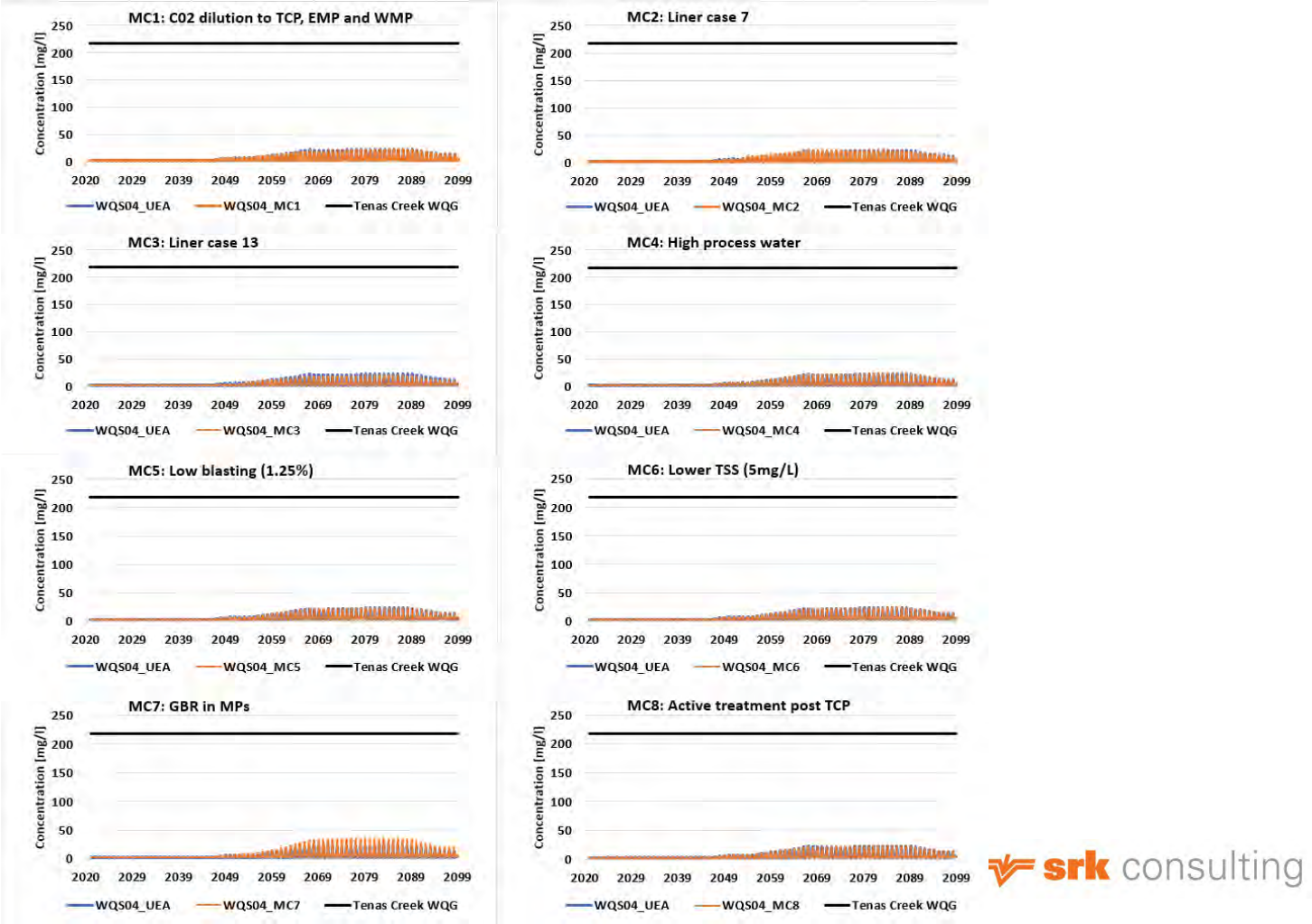
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Figure 6B-2: Total Selenium modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



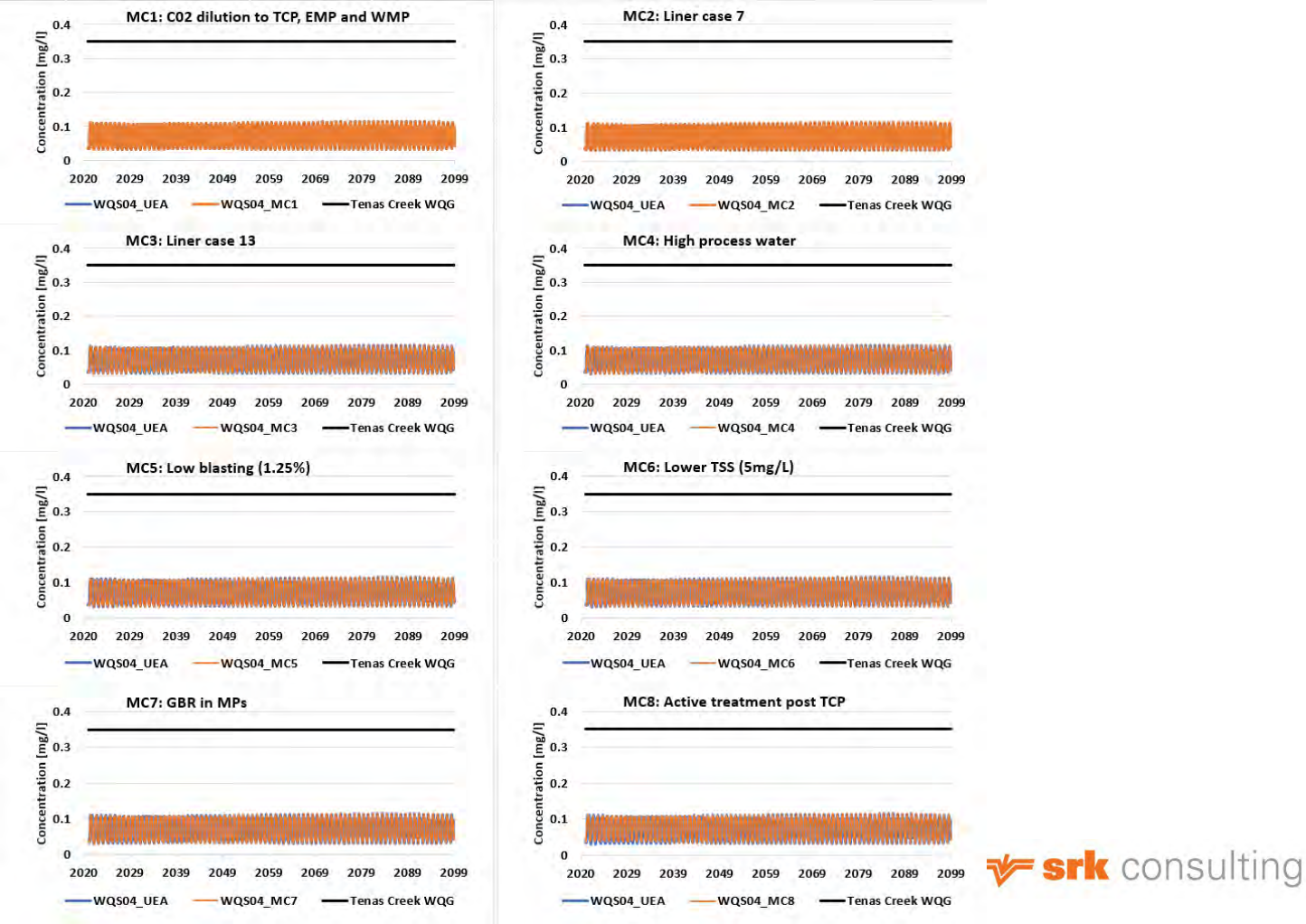
srk consulting

Figure 6B-3: Sulphate modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



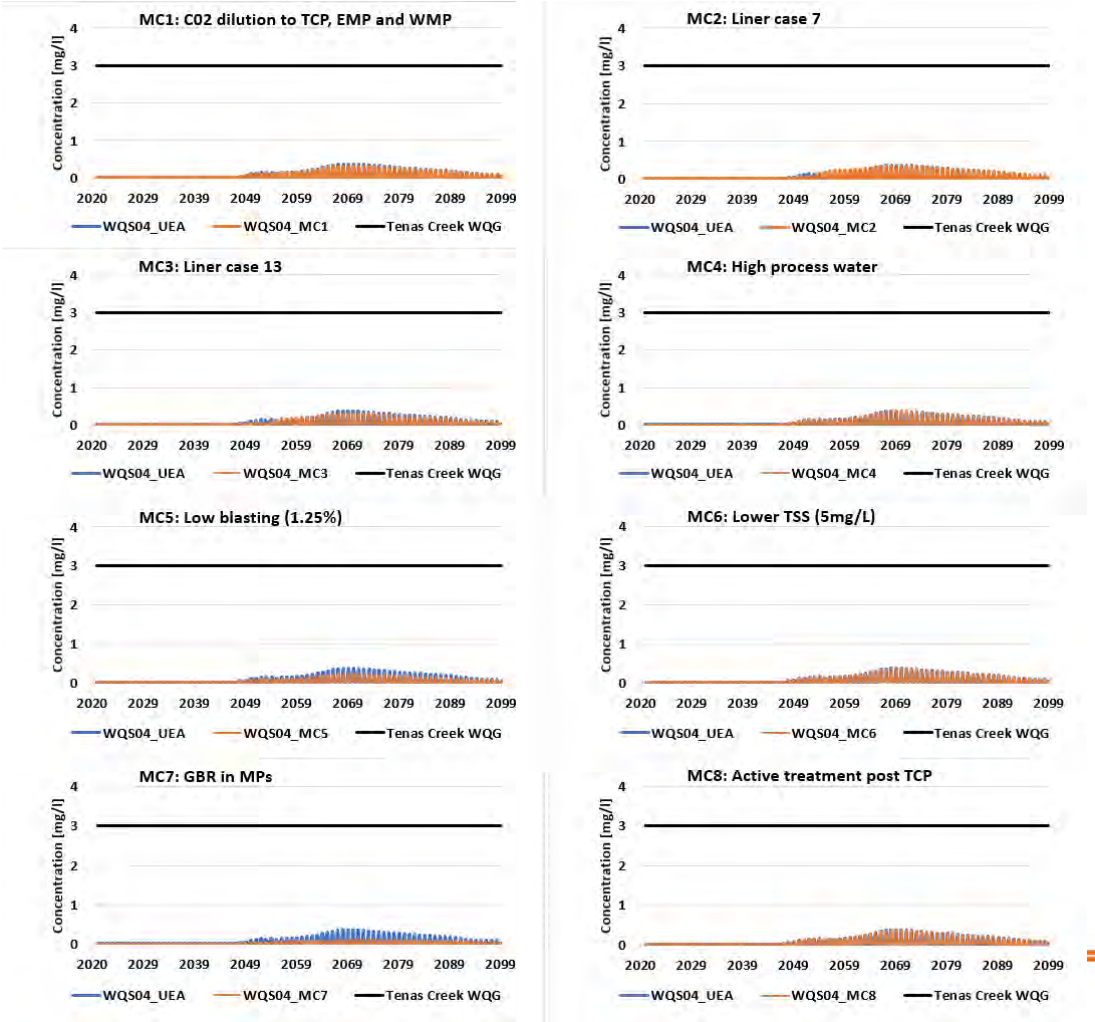
srk consulting

Figure 6B-4: Total Aluminium modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



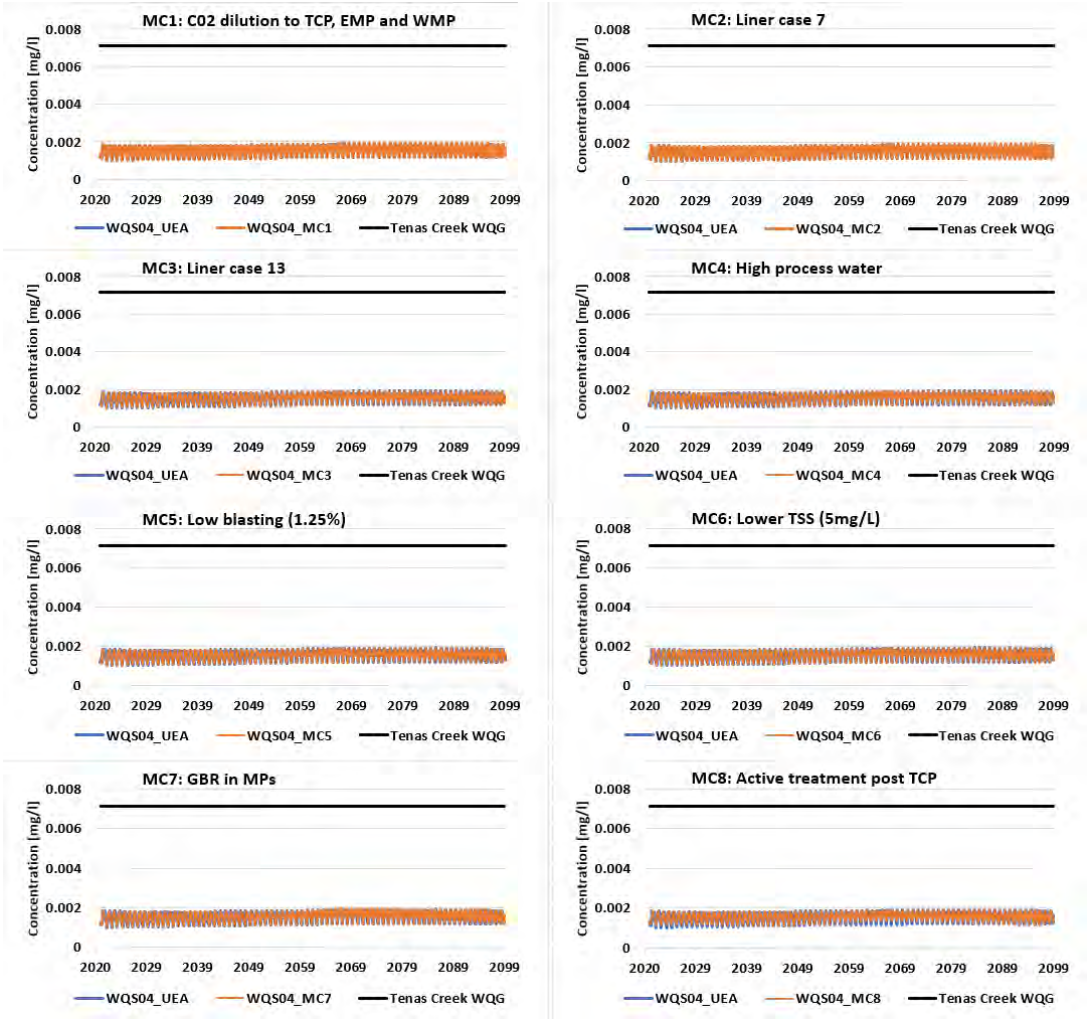
srk consulting

Figure 6B-5: Nitrate modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



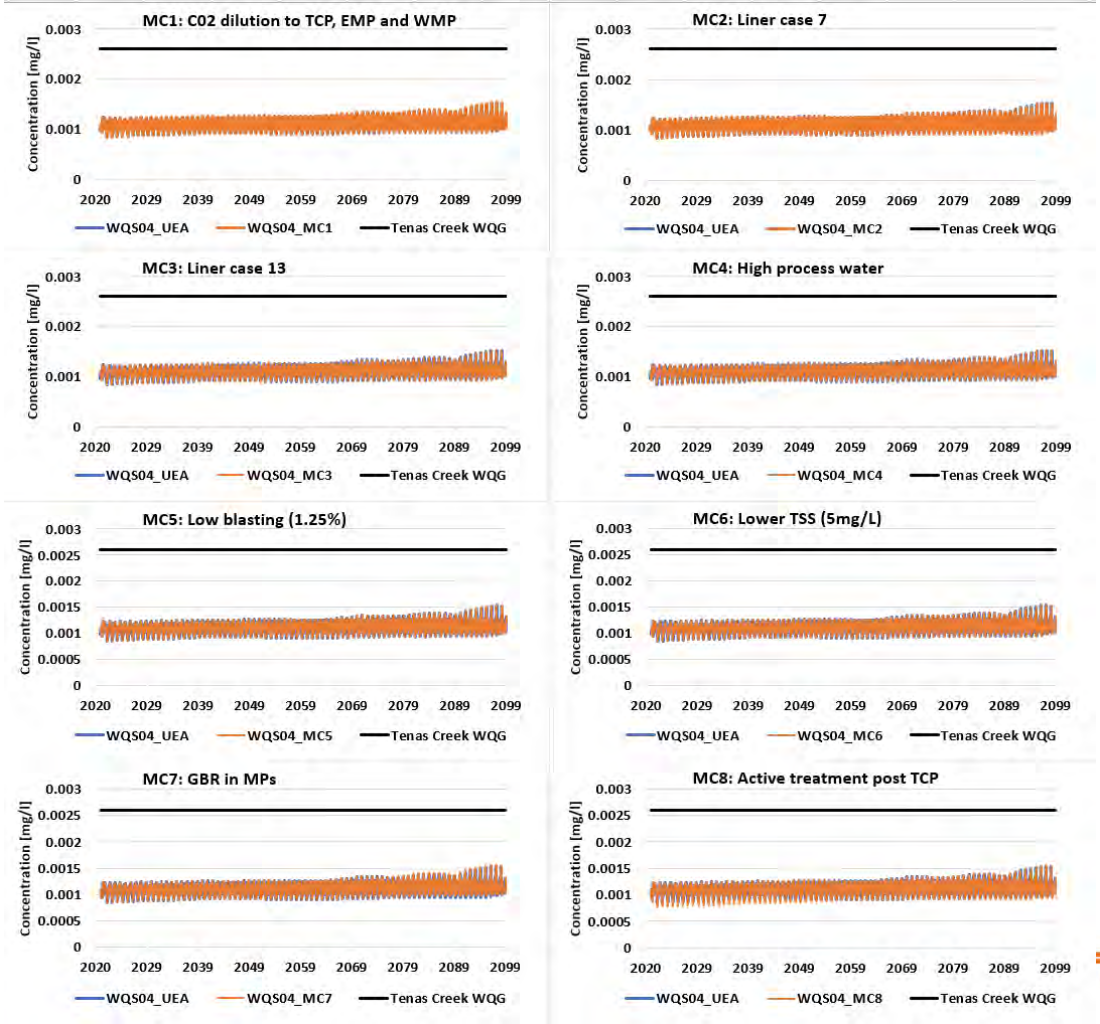
srk consulting

Figure 6B-6: Dissolved Zinc modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



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Figure 6B-7: Dissolved Copper modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



srk consulting

Figure 6B-8: Dissolved Nickel modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case

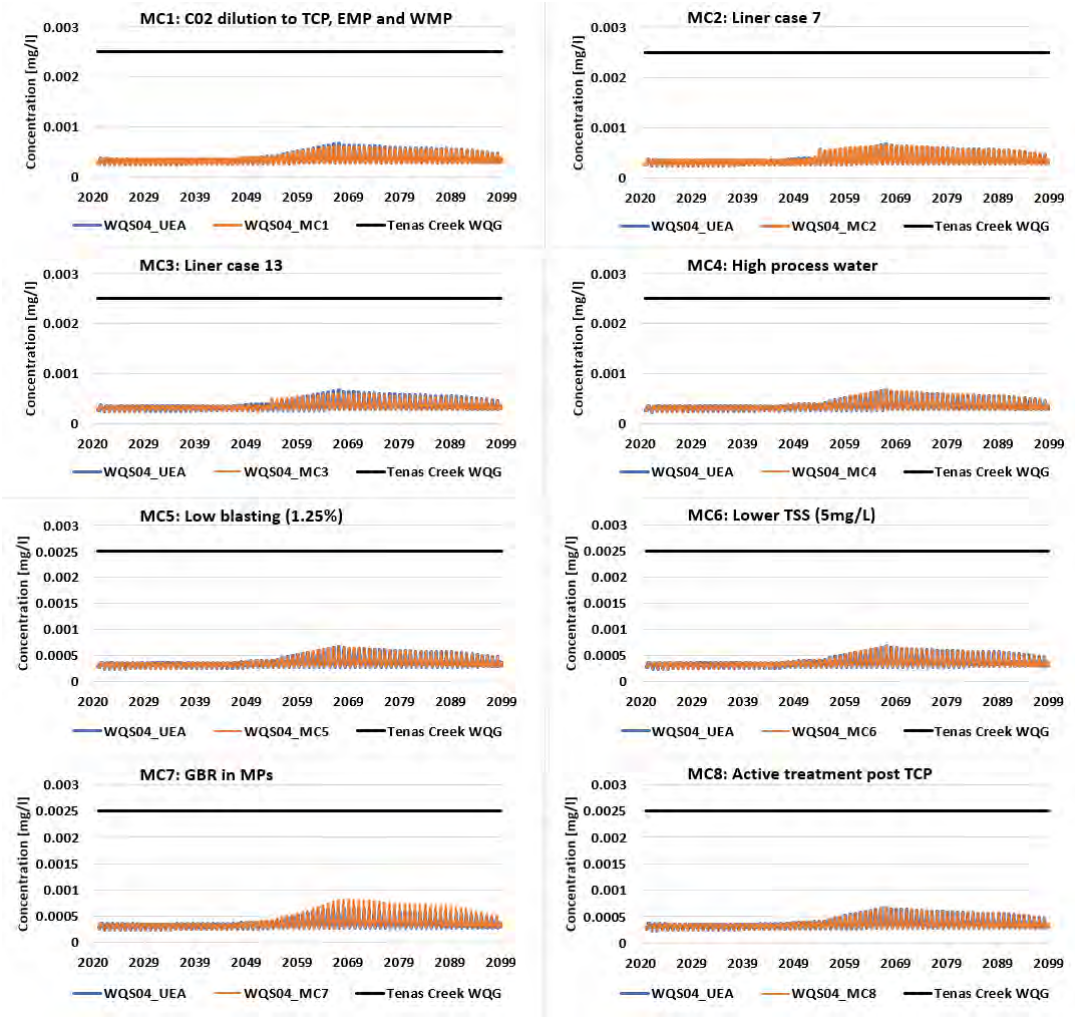
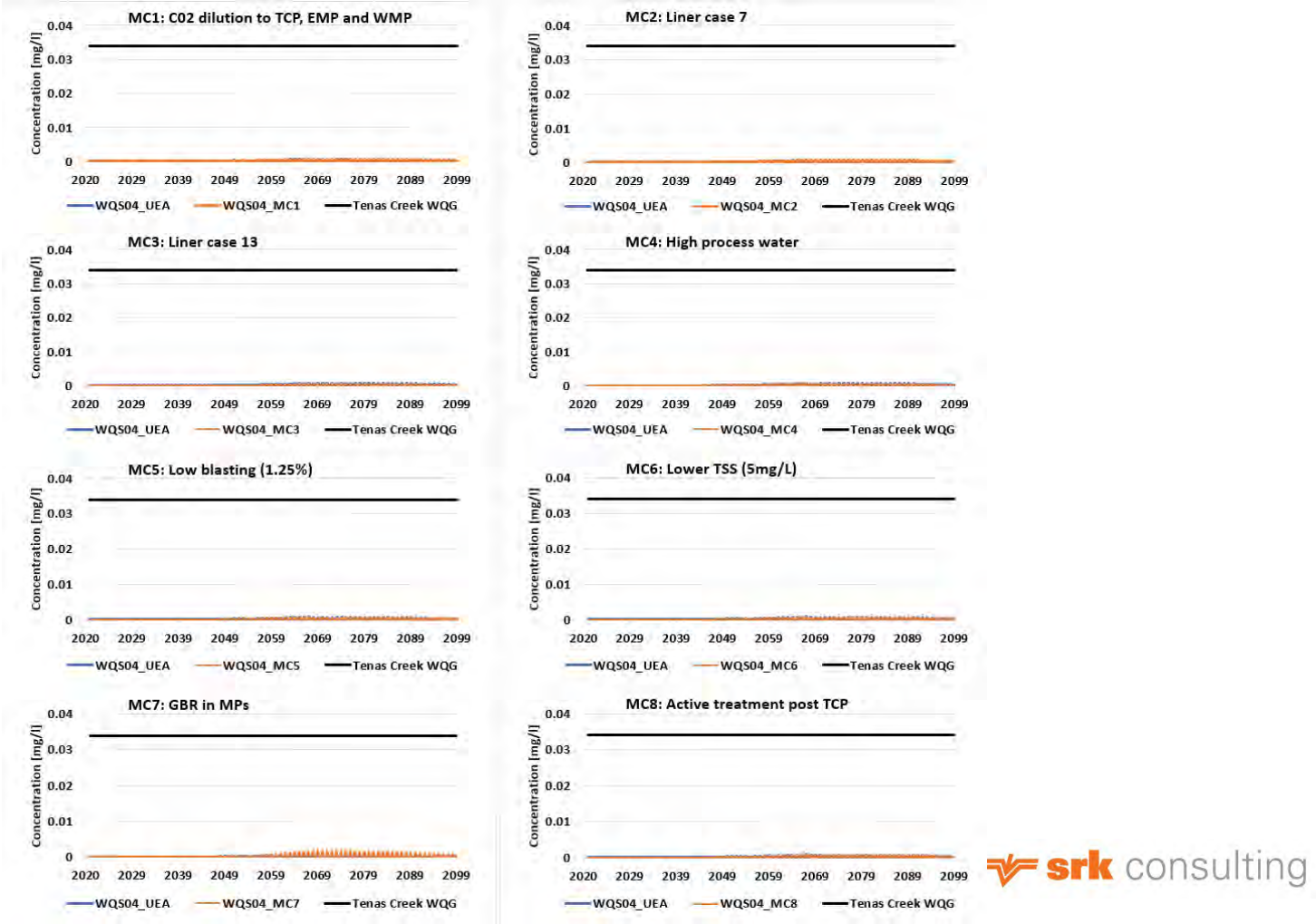
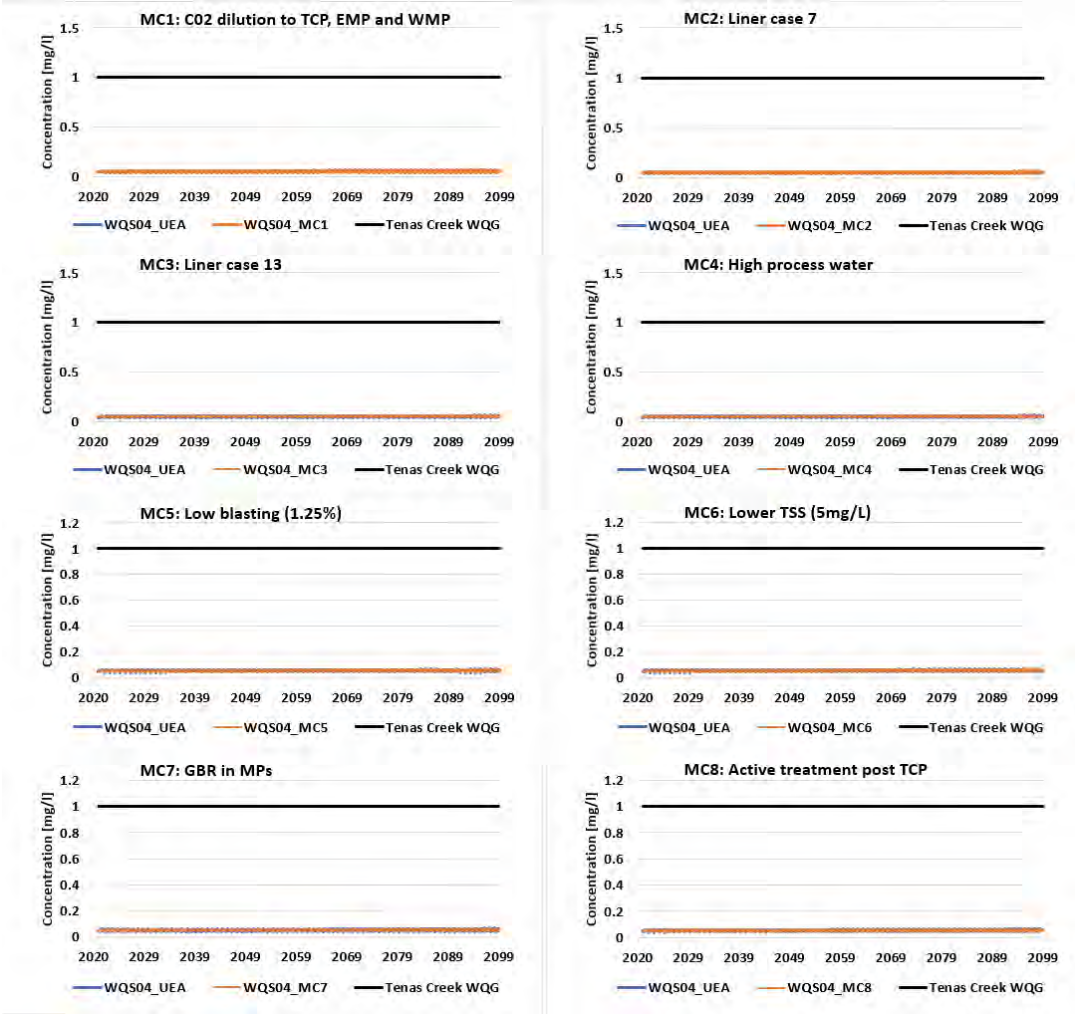


Figure 6B-9: Total Molybdenum modelled concentrations in Tenas Creek (WQS04) mitigation cases compared to project case



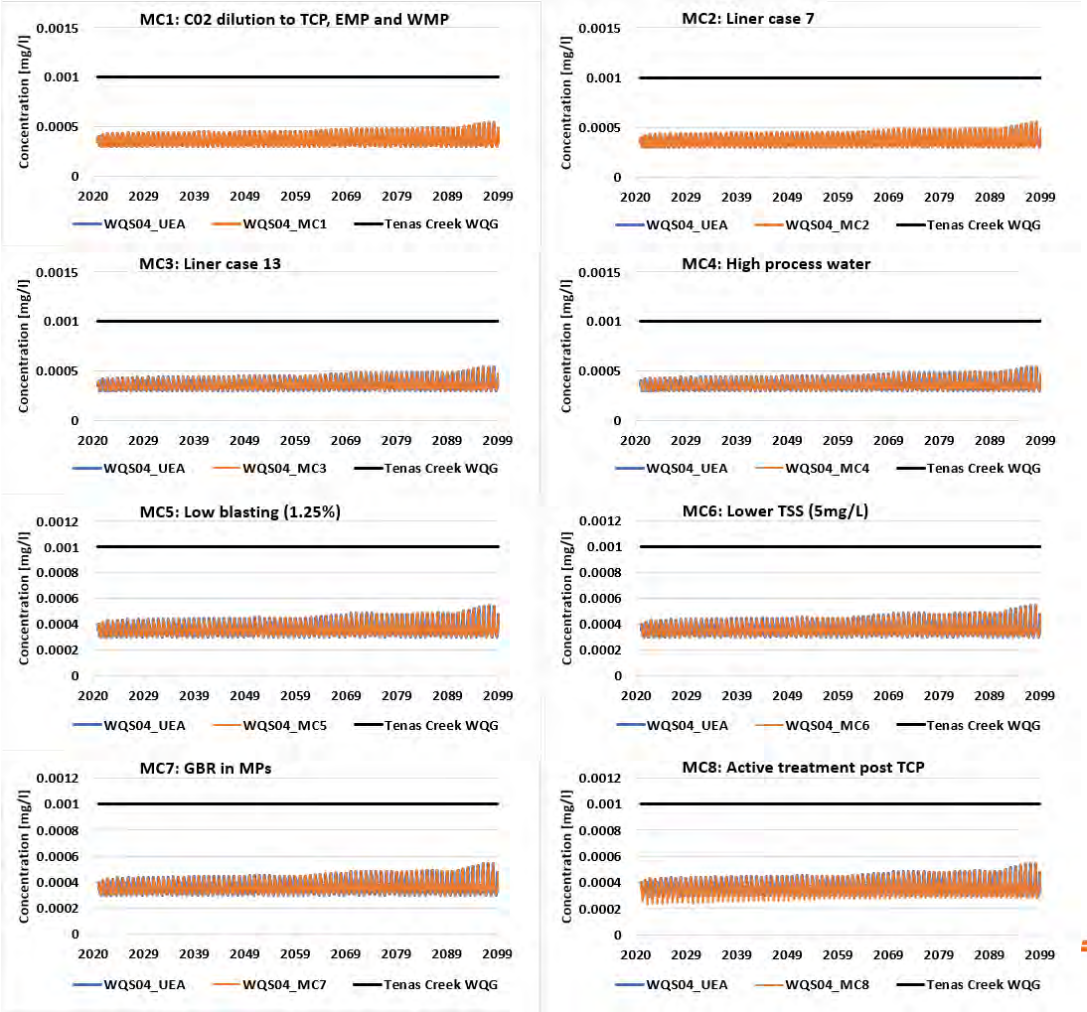
srk consulting

Figure 6B-10: Total Iron modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



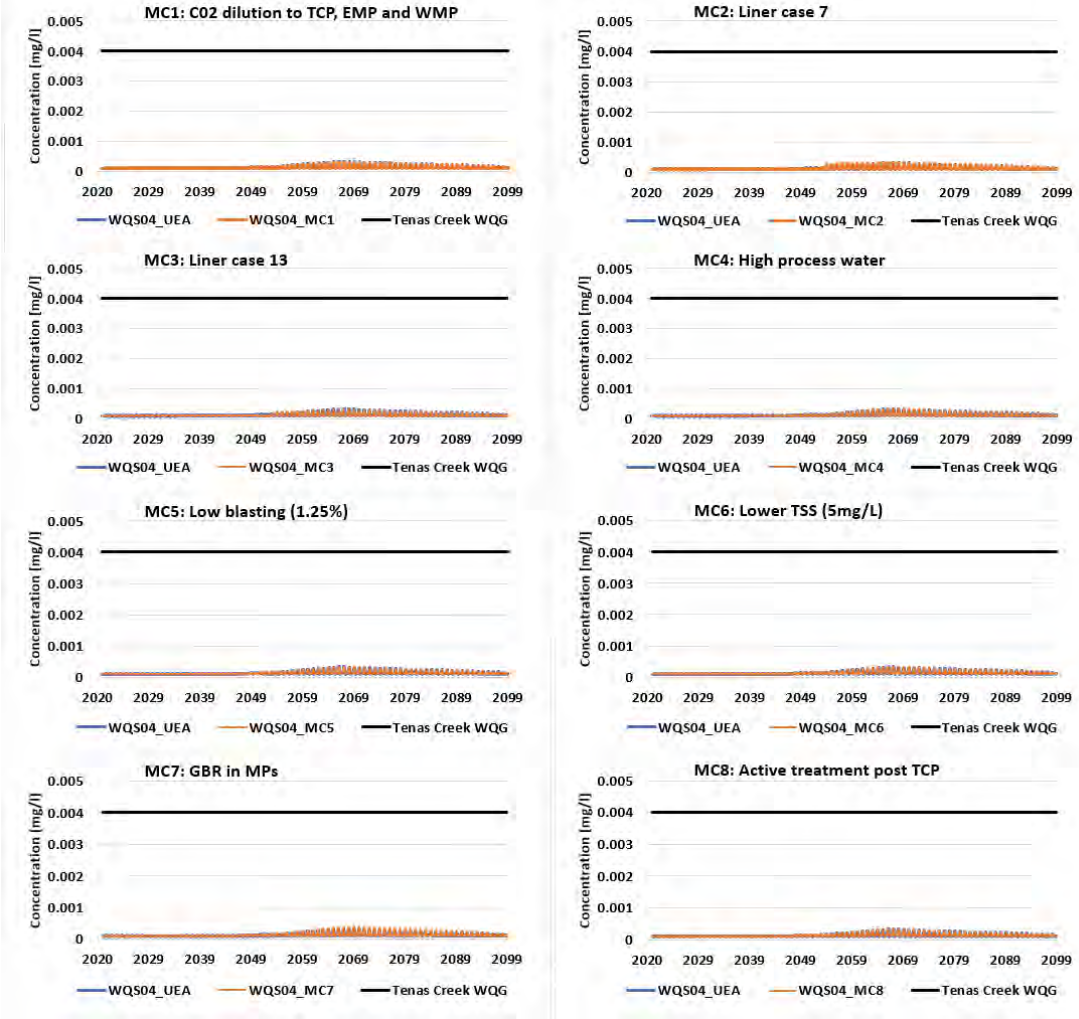
srk consulting

Figure 6B-11: Total Chromium modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



srk consulting

Figure 6B-12: Total Cobalt modelled concentrations in Tenas Creek (WQS04) for mitigation cases compared to project case



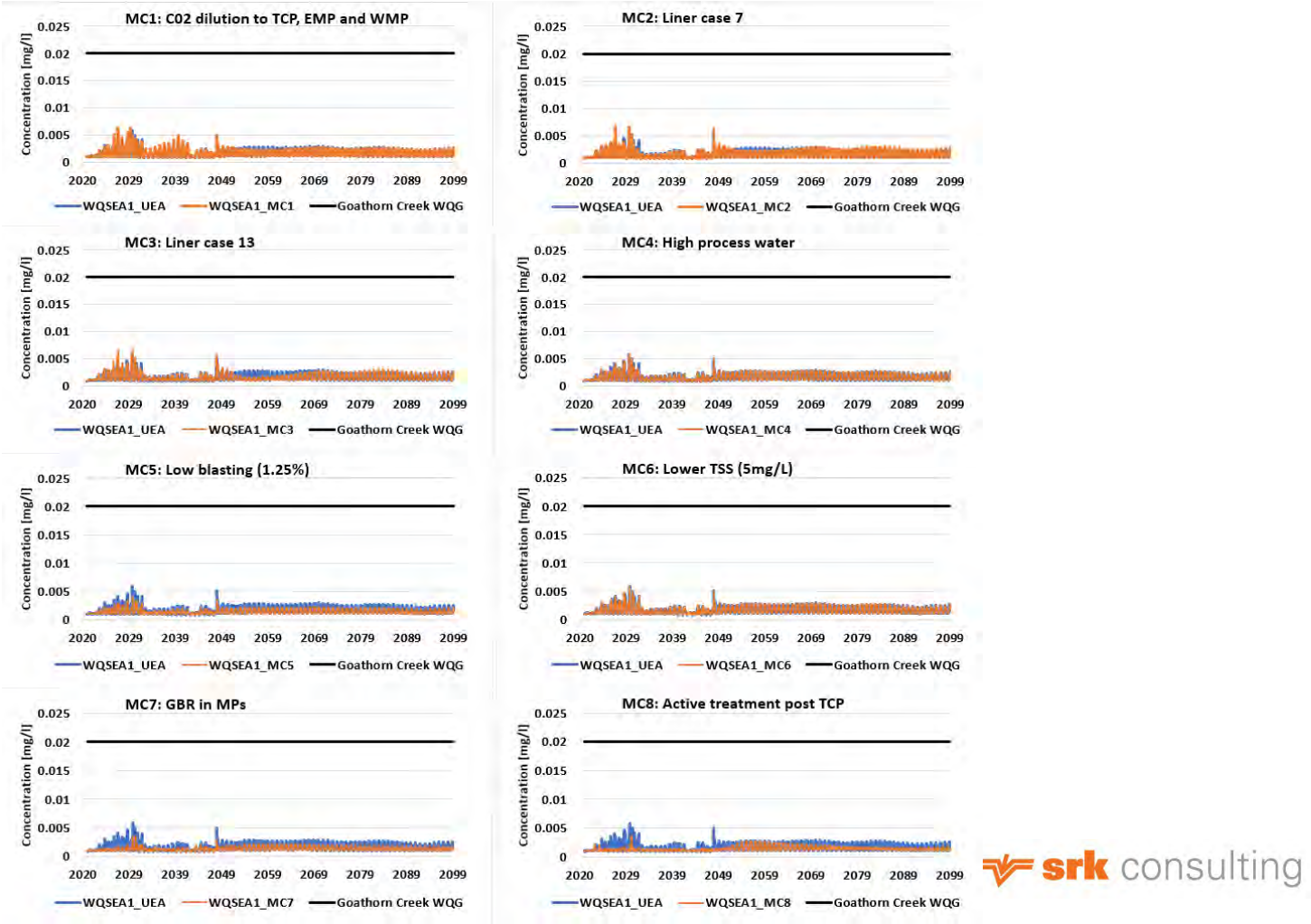
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Appendix 6-C

Goathorn Creek water quality exceedances

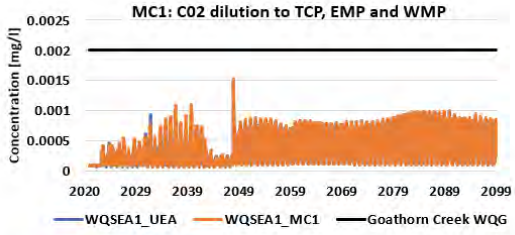
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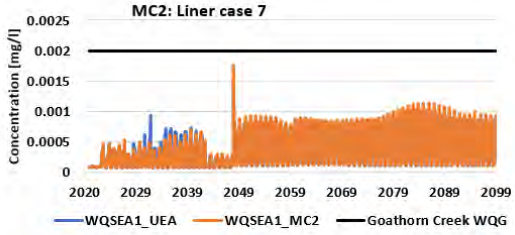
Figure 6C-1: Nitrite modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case

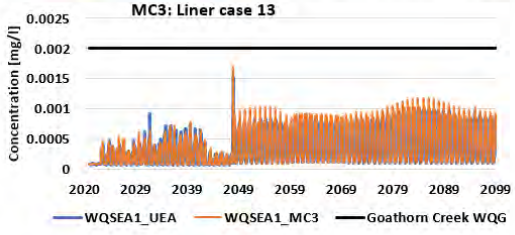


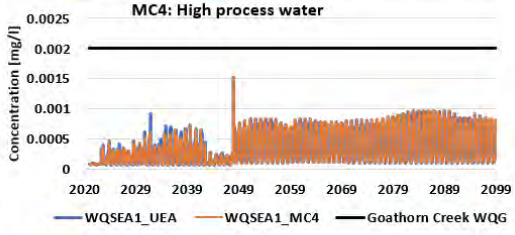
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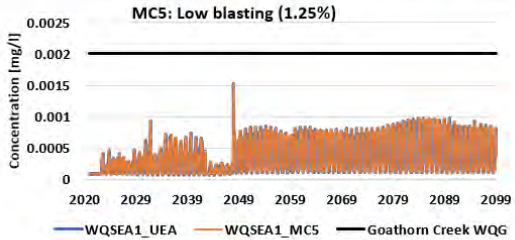
Figure 6C-2: Total Selenium modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case

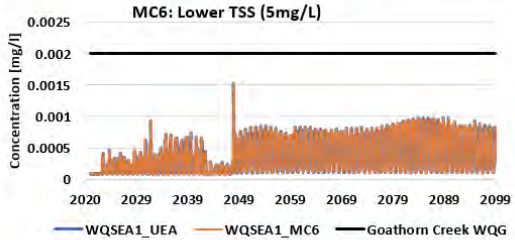


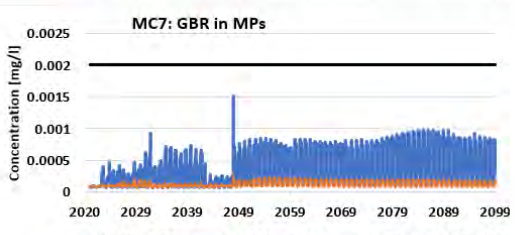


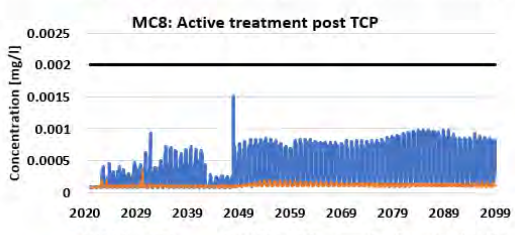






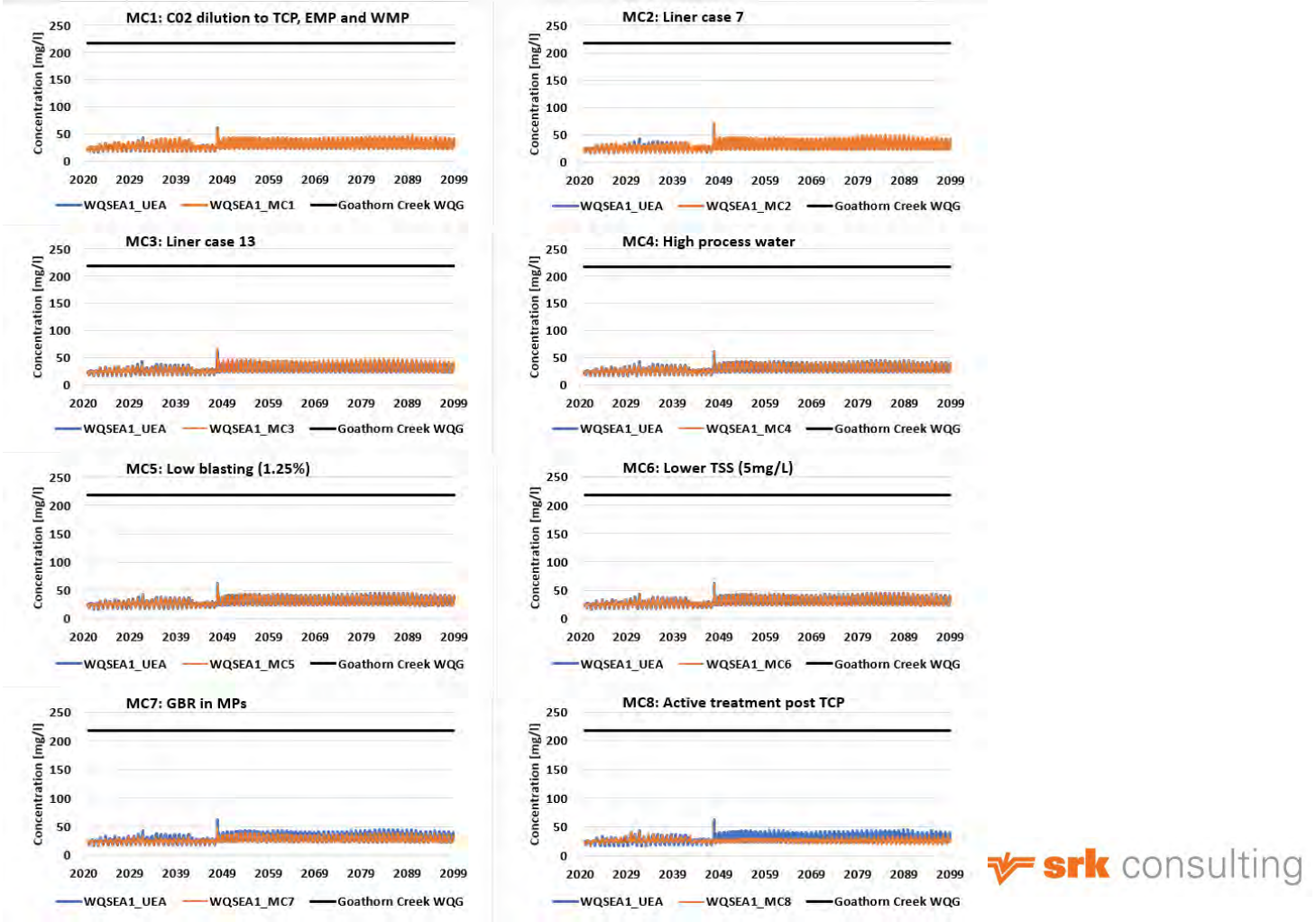






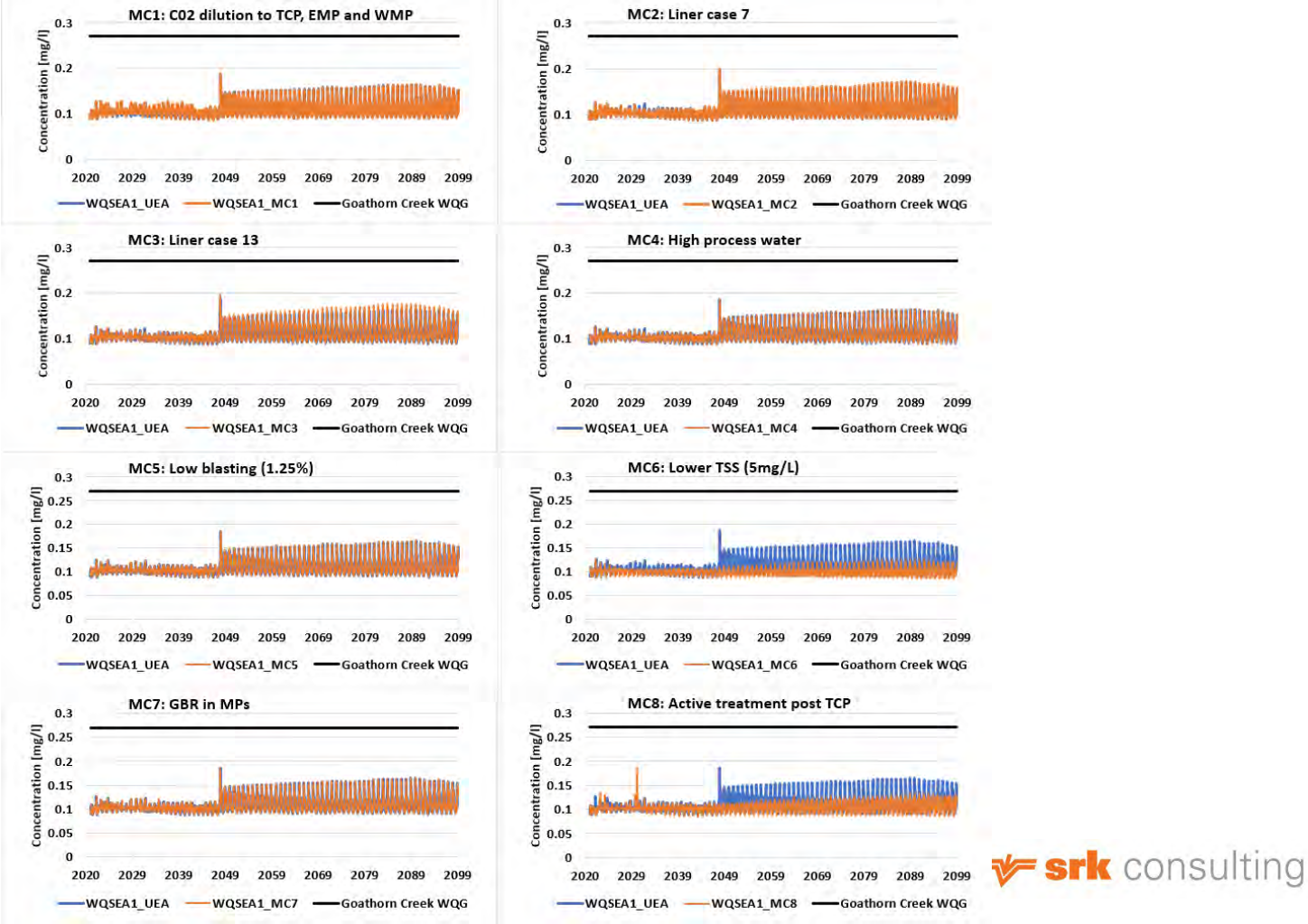
srk consulting

Figure 6C-3: Sulphate modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



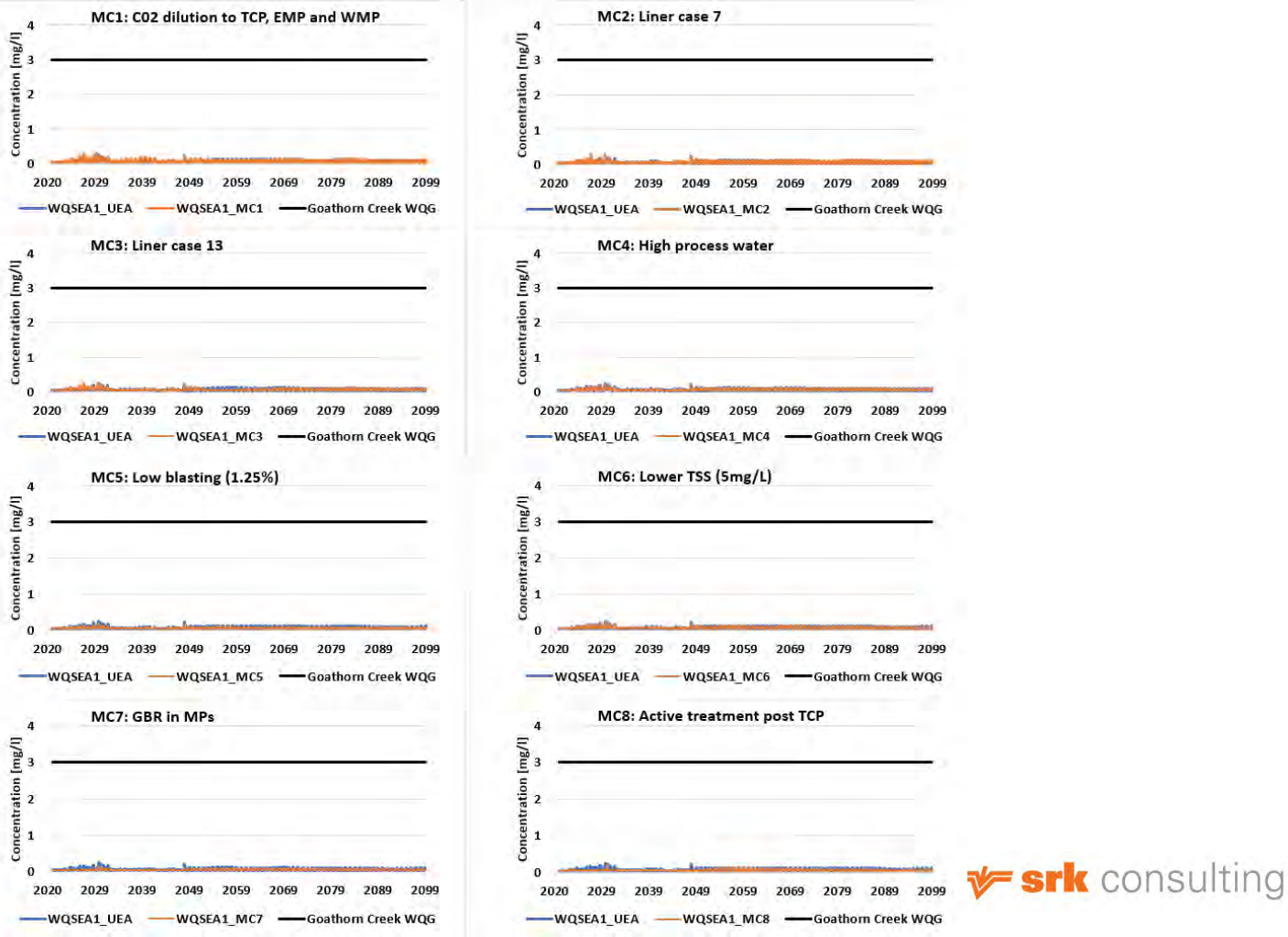
srk consulting

Figure 6C-4: Total Aluminium modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



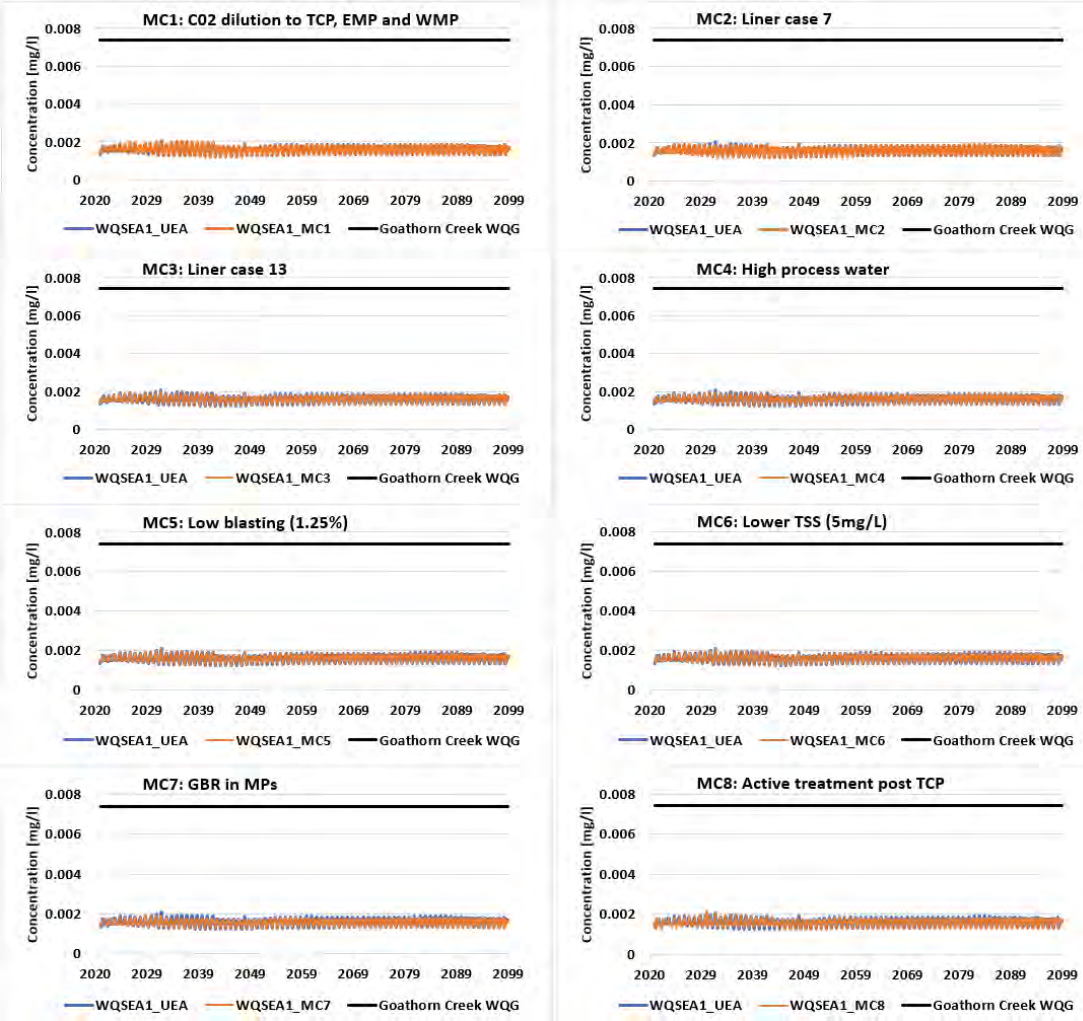
srk consulting

Figure 6C-5: Nitrate modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



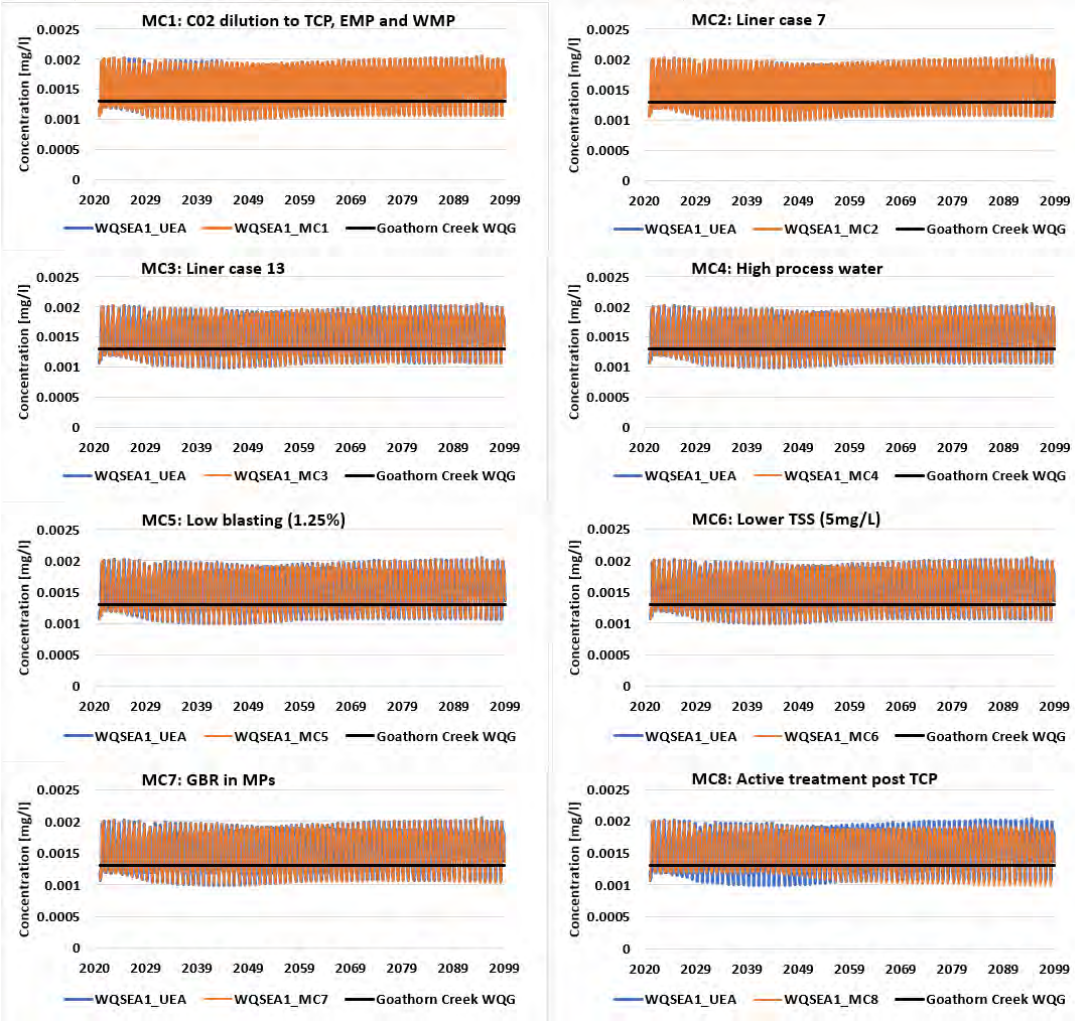
srk consulting

Figure 6C-6: Dissolved Zinc modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



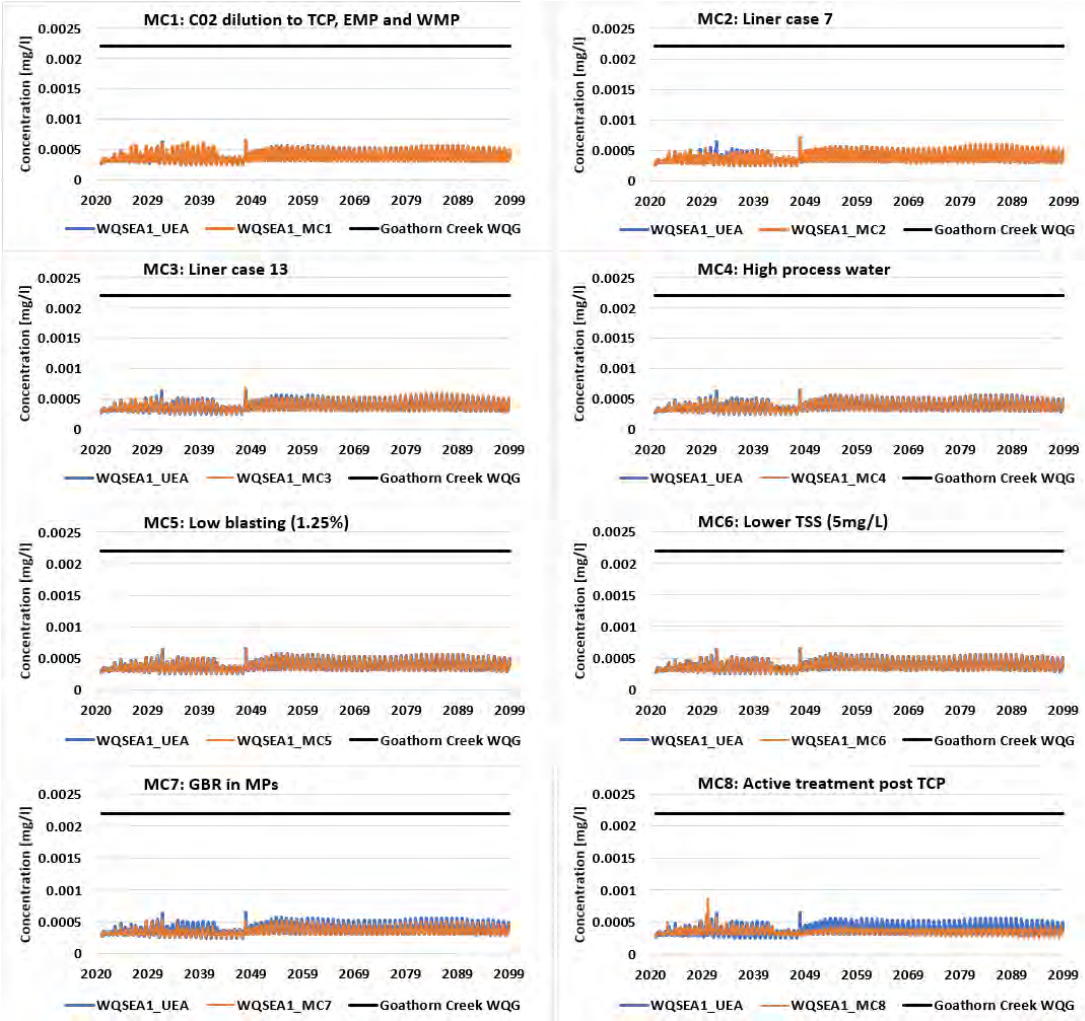
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Figure 6C-7: Dissolved Copper modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



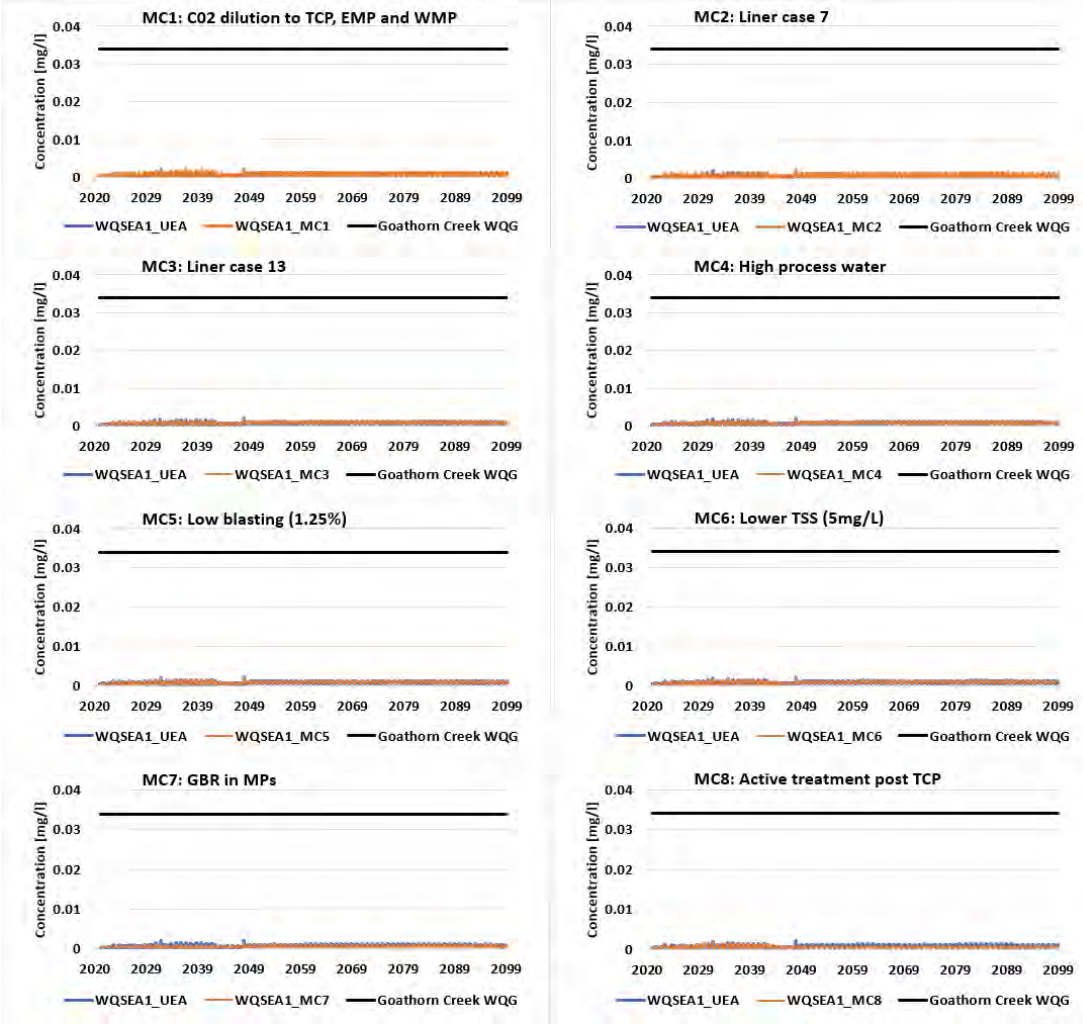
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Figure 6C-8: Dissolved Nickel modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



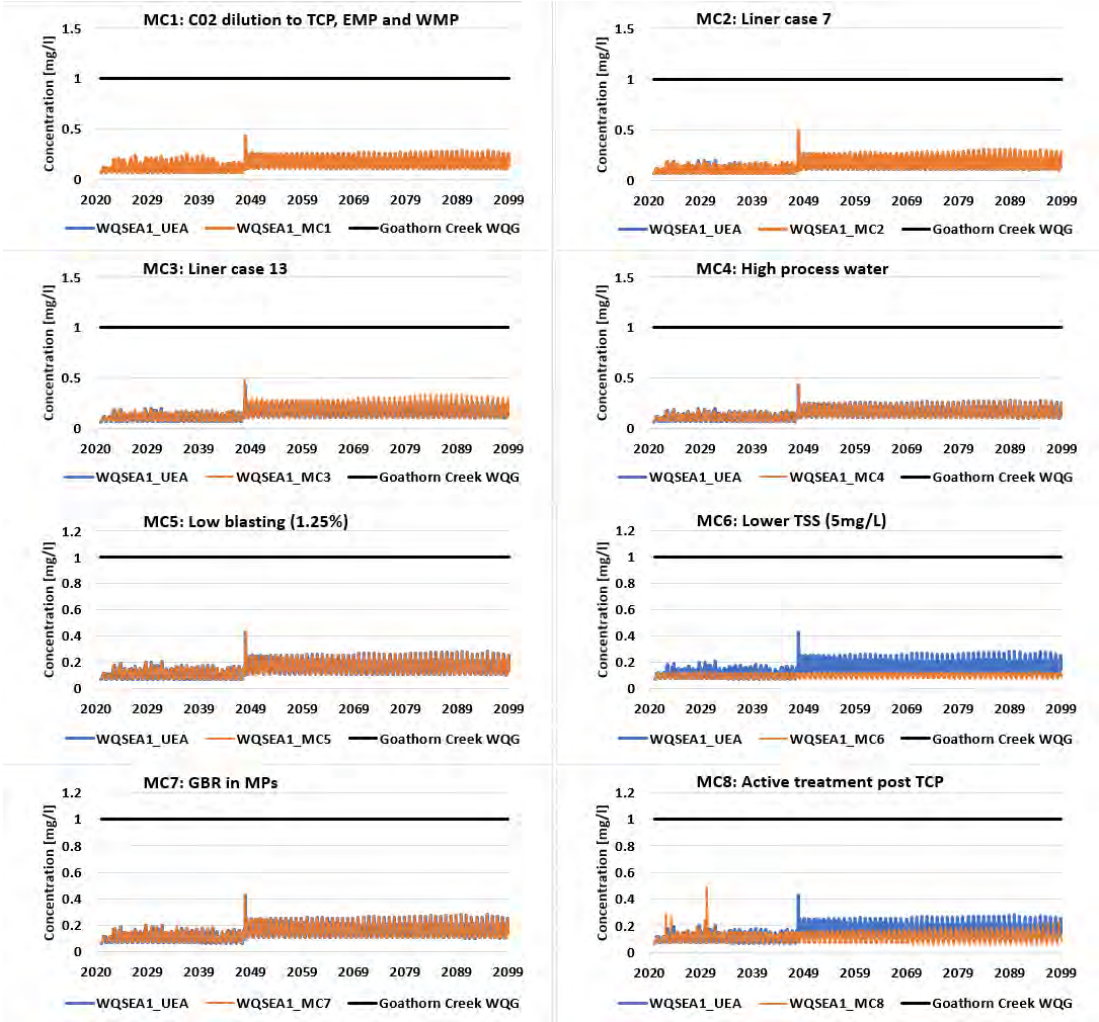
srk consulting

Figure 6C-9: Total Molybdenum modelled concentrations in Goathorn Creek (WQSEA1) mitigation cases compared to project case



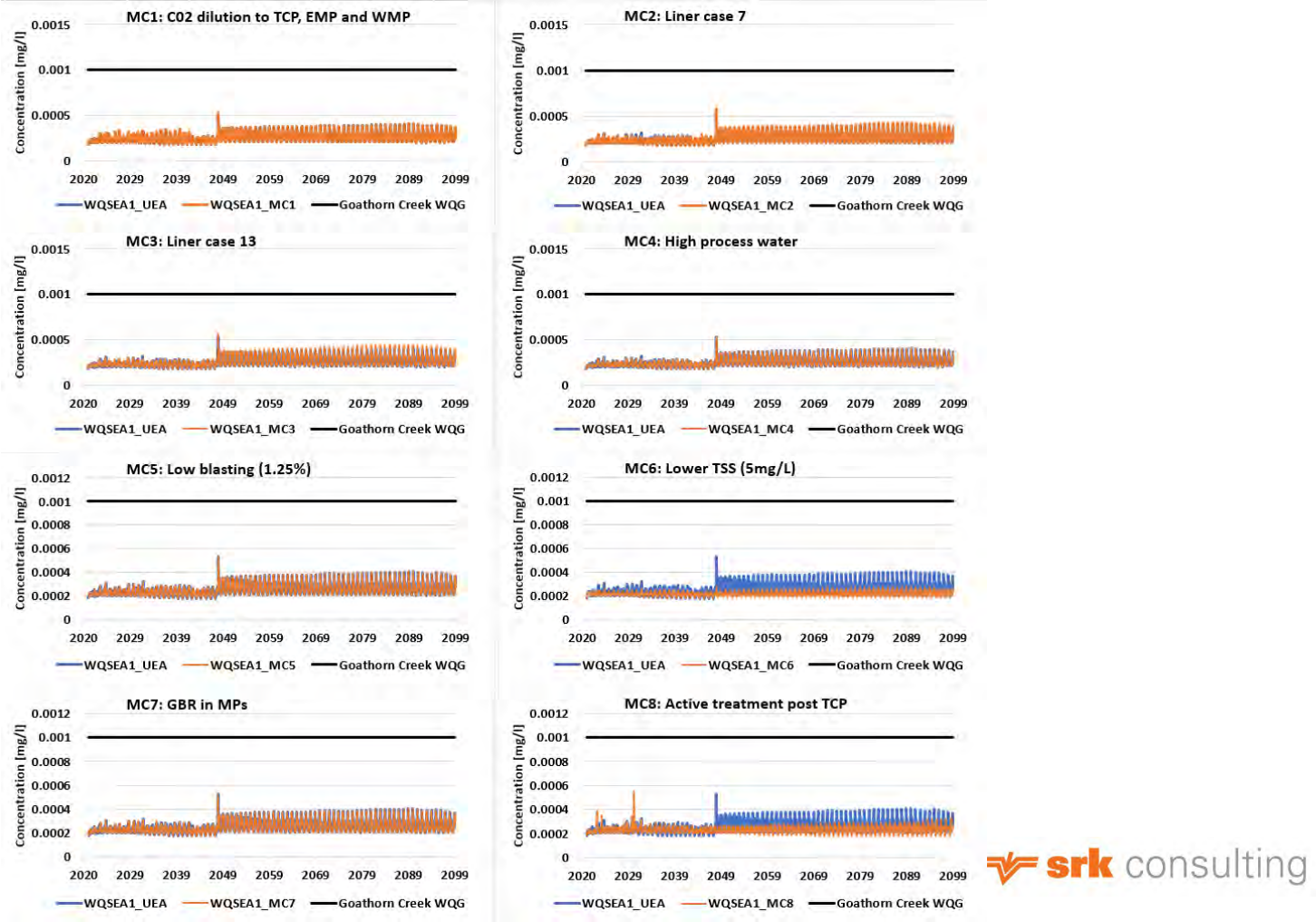
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Figure 6C-10: Total Iron modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



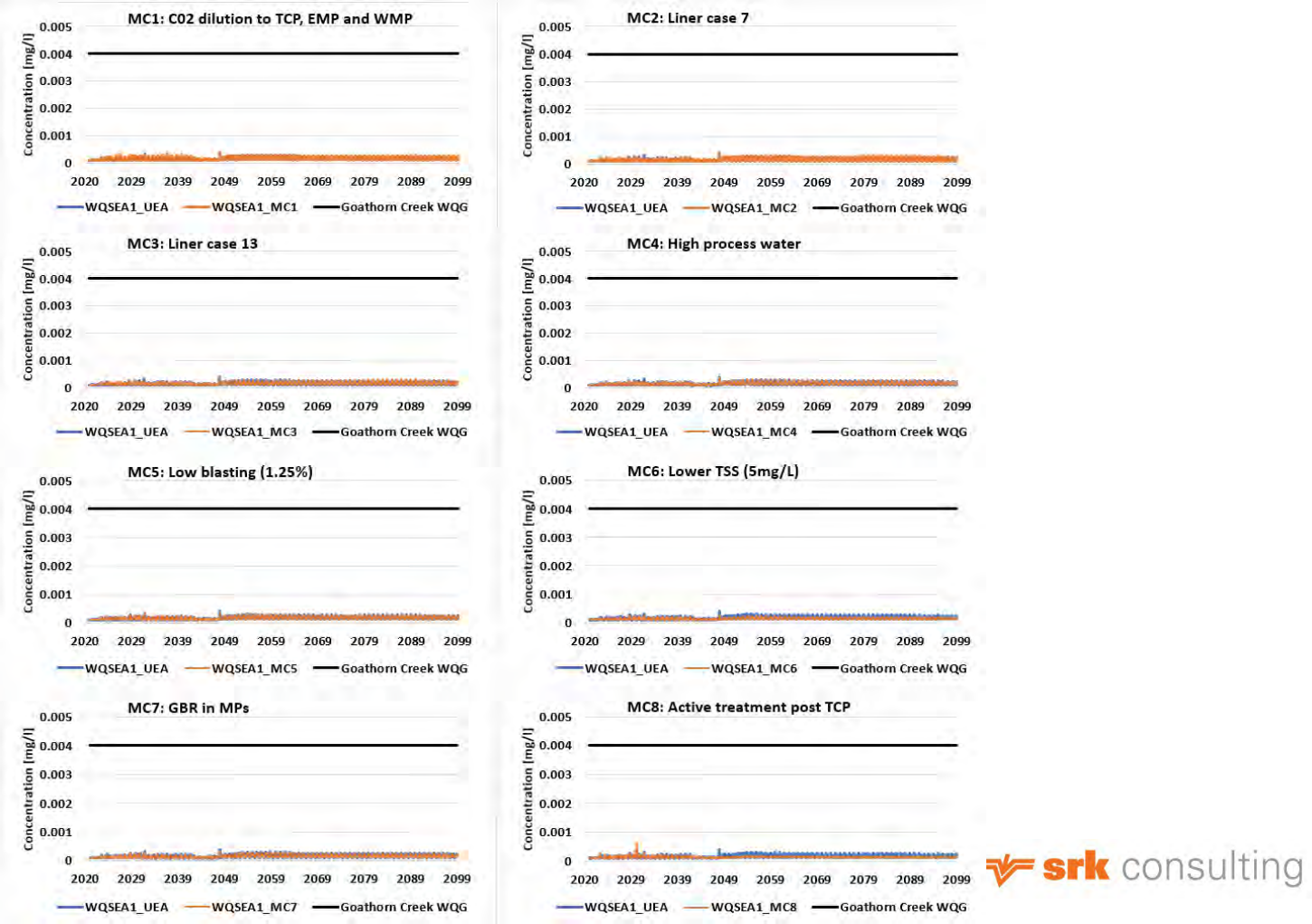
srk consulting

Figure 6C-11: Total Chromium modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



srk consulting

Figure 6C-12: Total Cobalt modelled concentrations in Goathorn Creek (WQSEA1) for mitigation cases compared to project case



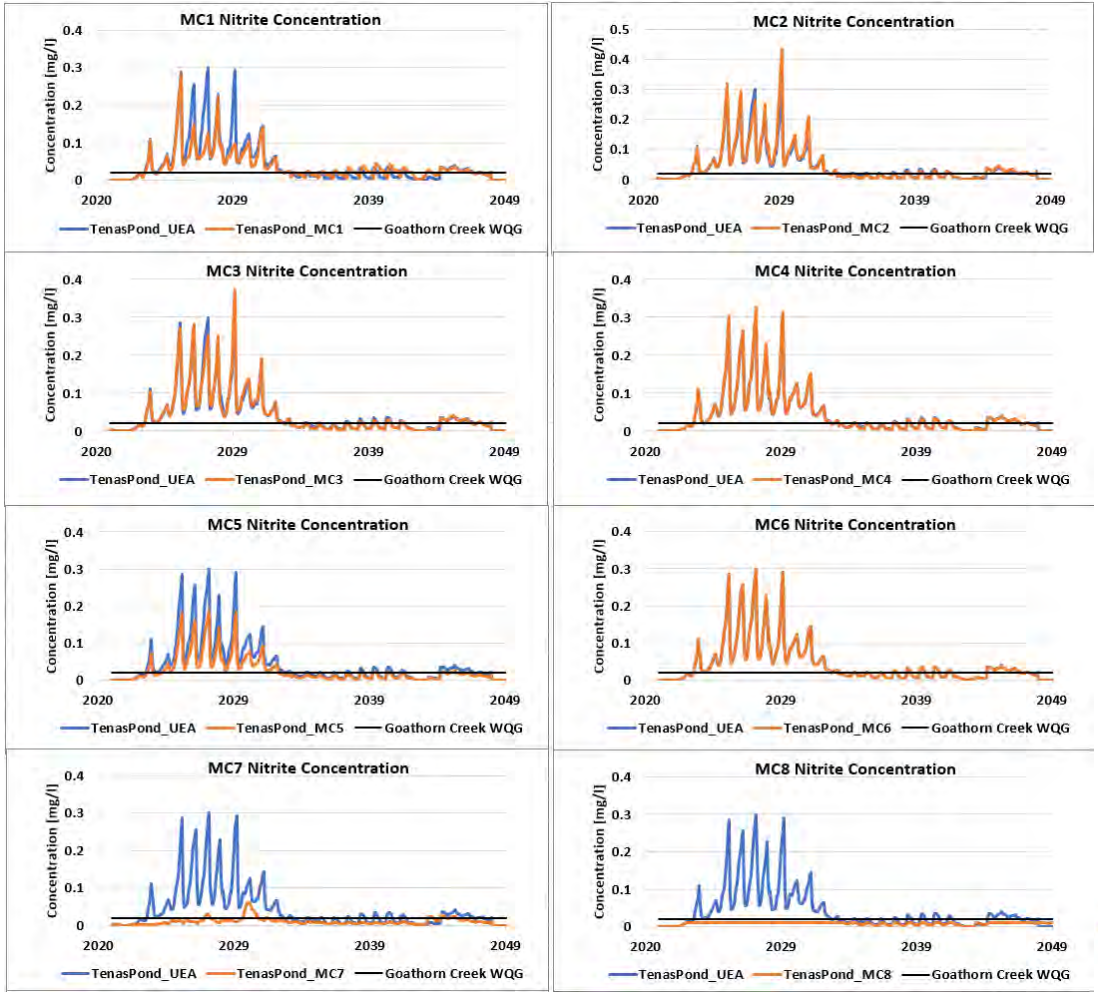
srk consulting

Appendix G Parameters of Concern for Mitigation Controls in Surface and Groundwater Discharges

Appendix 7-A

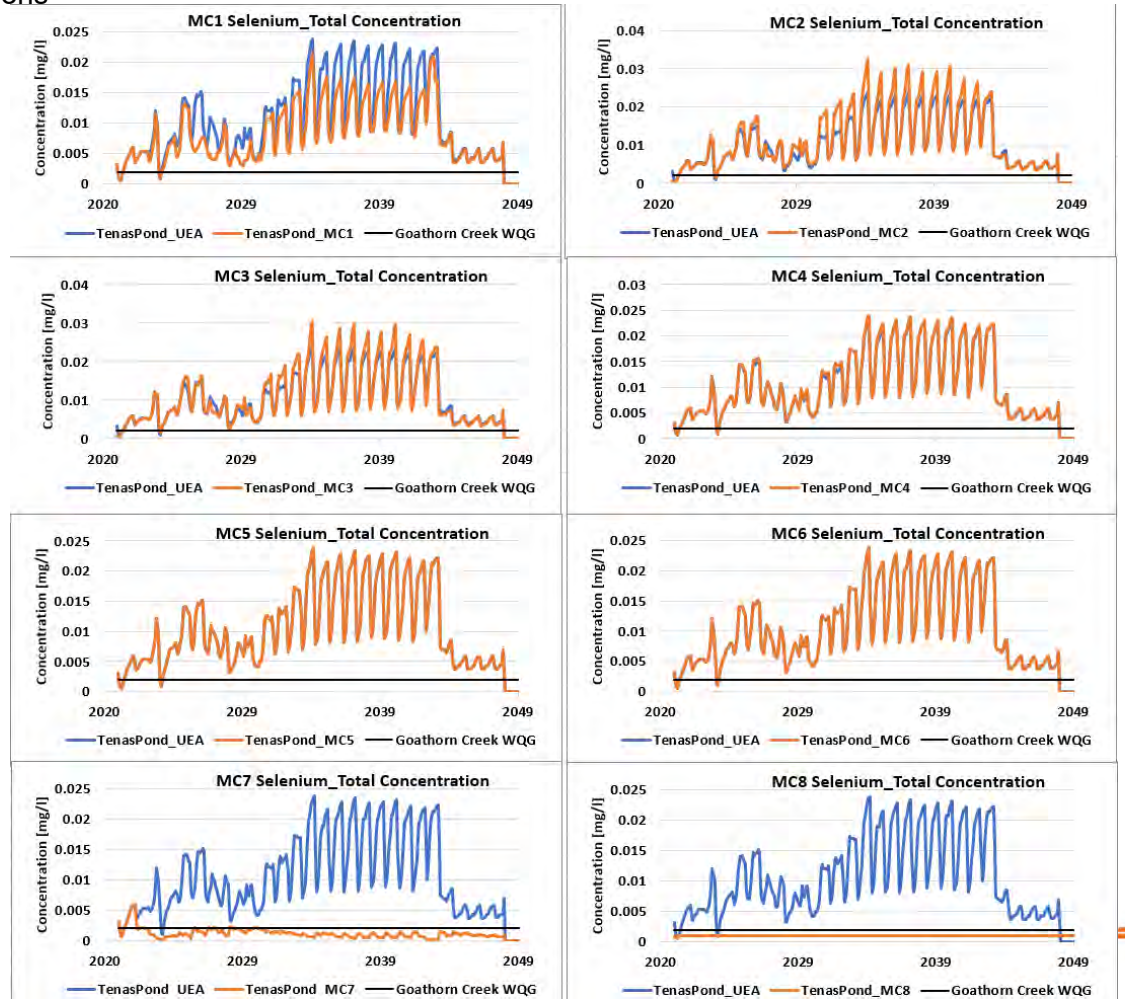
Tenas Control Pond surface discharge (operations

Figure 7A-1: Nitrite modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



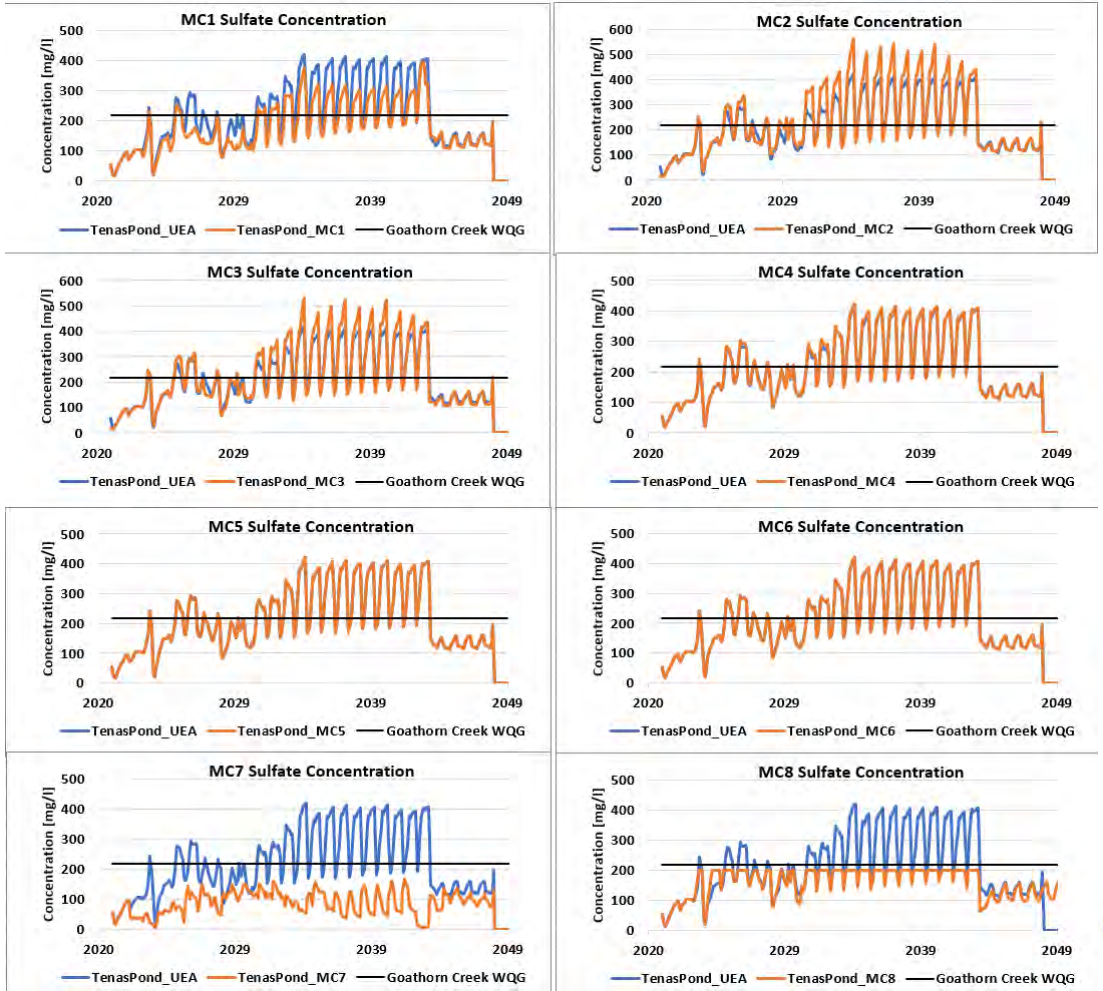
srk consulting

Figure 7A-2: Total Selenium modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



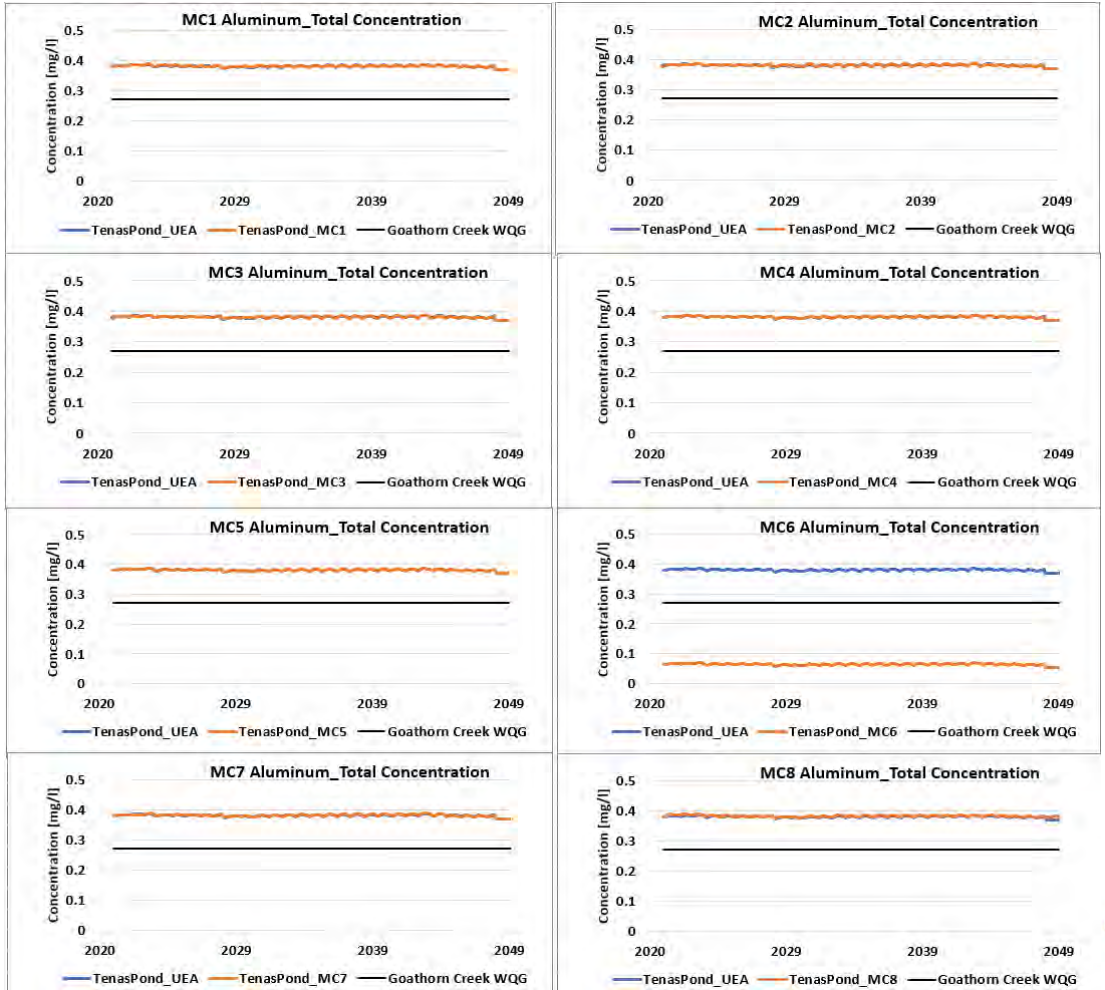
srk consulting

Figure 7A-3: Sulphate modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



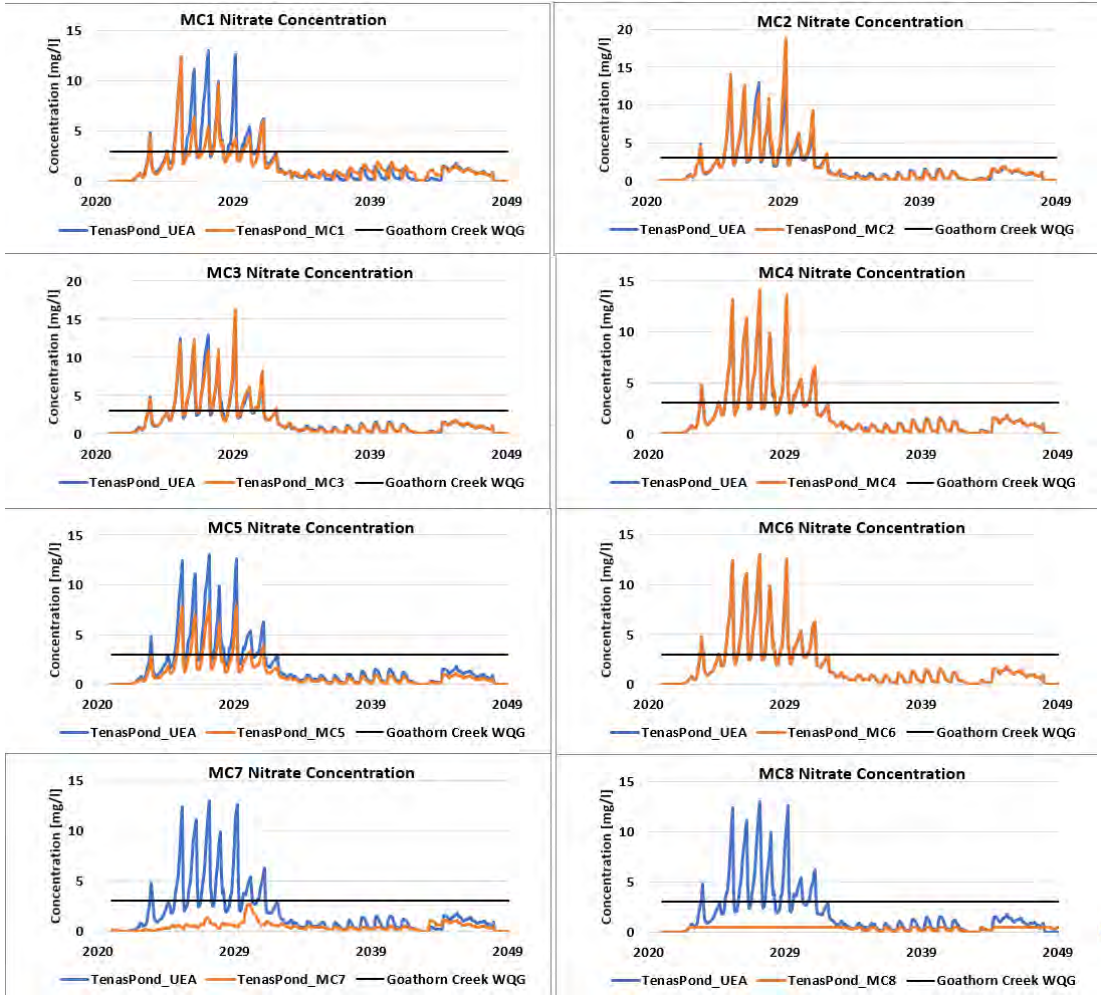
srk consulting

Figure 7A-4: Total Aluminium modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



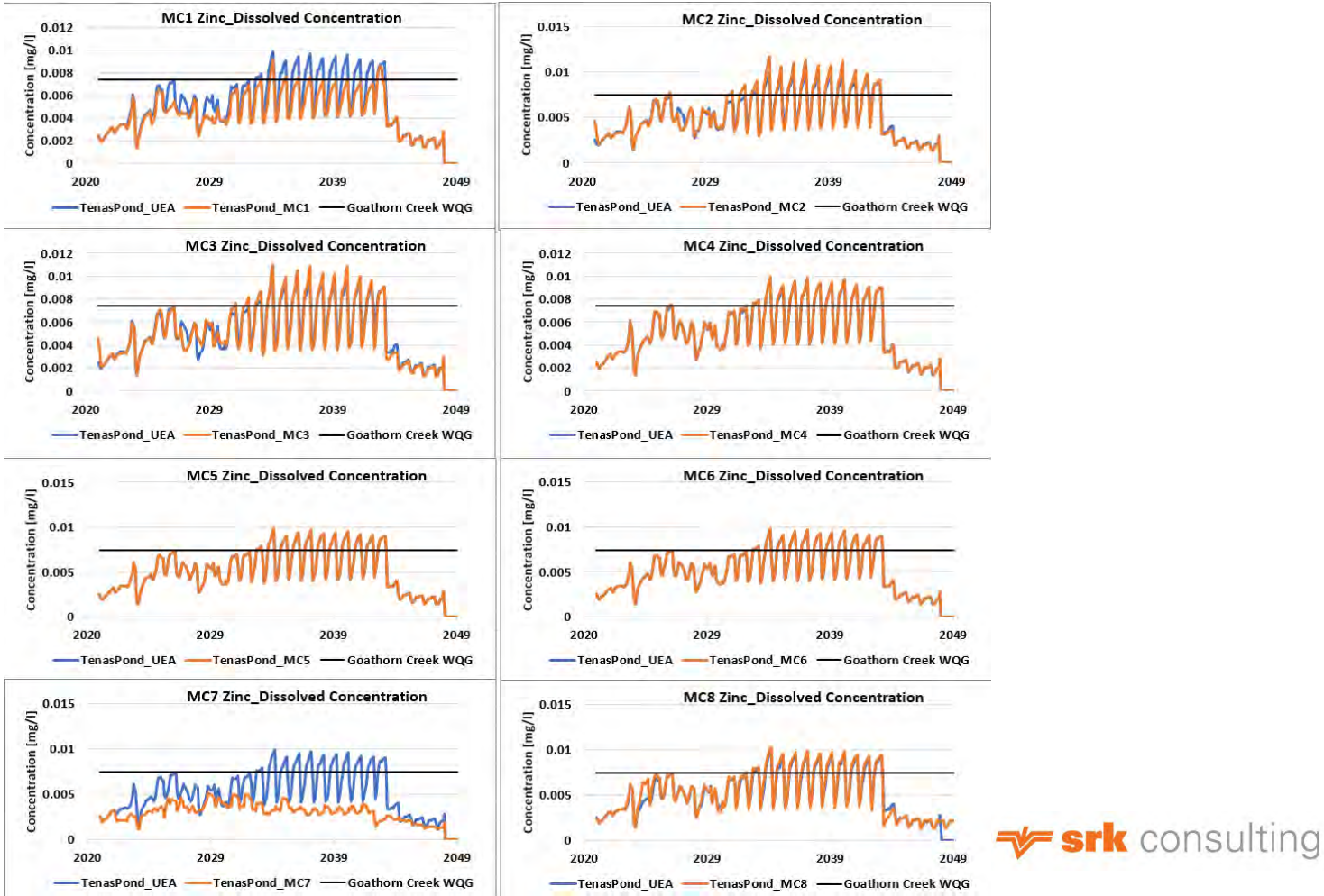
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Figure 7A-5: Nitrate modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



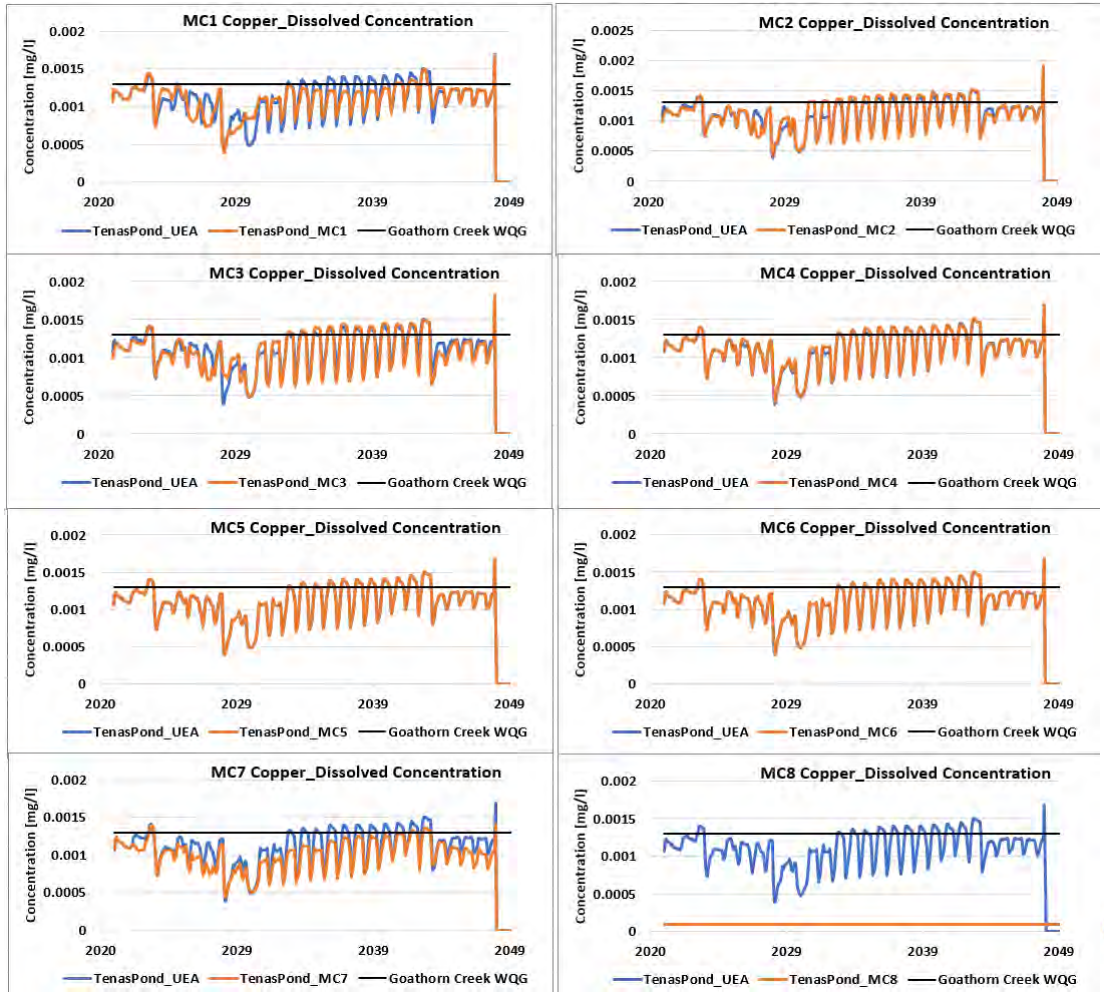
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Figure 7A-6: Dissolved Zinc modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



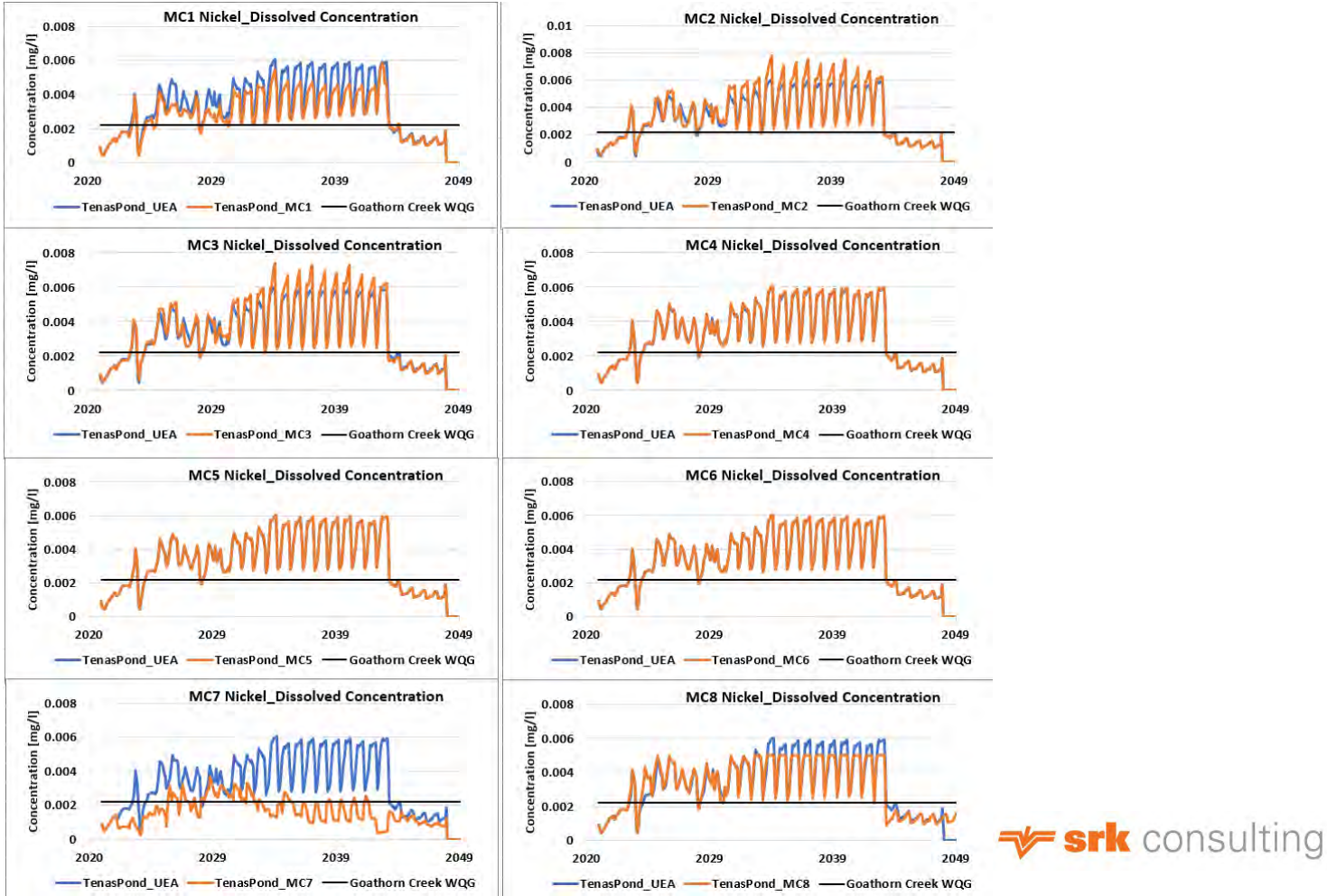
srk consulting

Figure 7A-7: Dissolved Copper modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



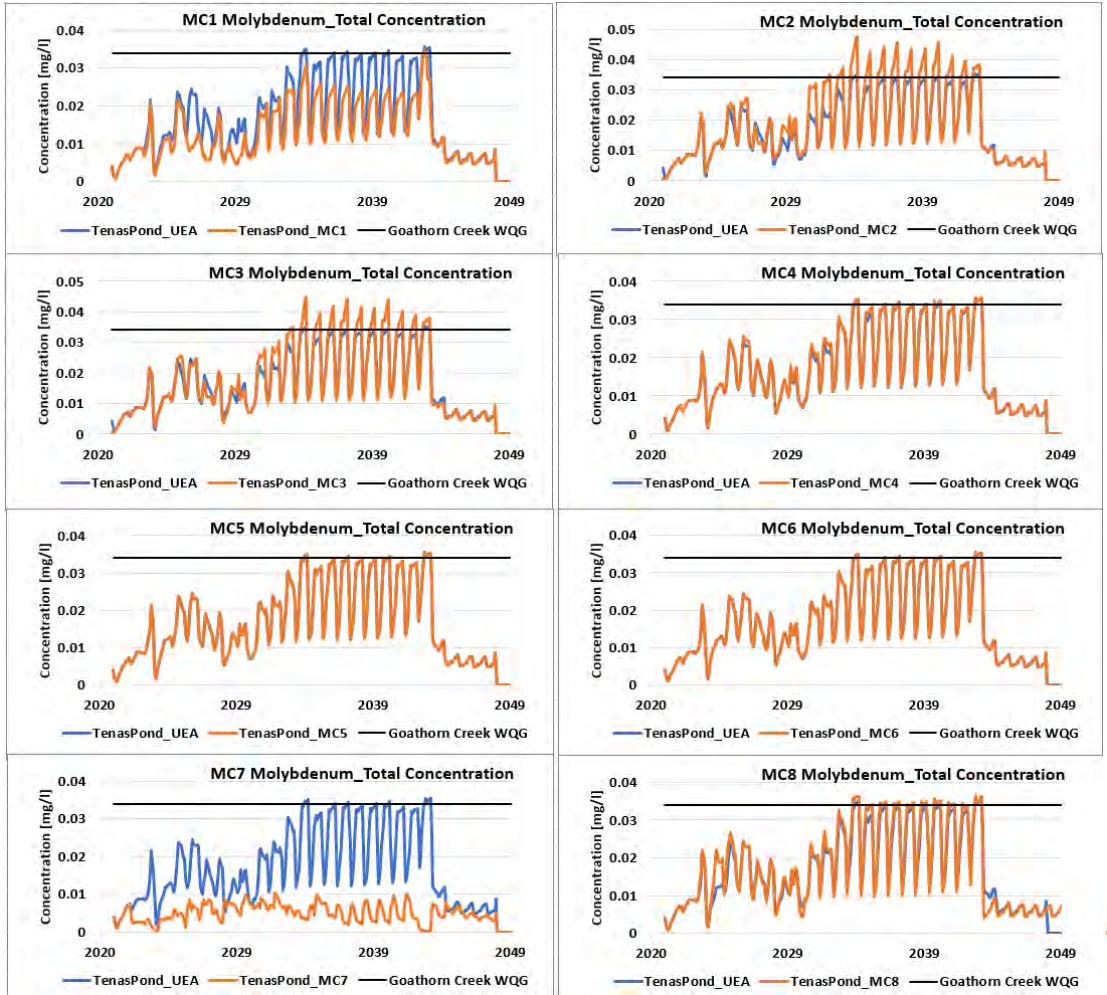
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Figure 7A-8: Dissolved Nickel modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



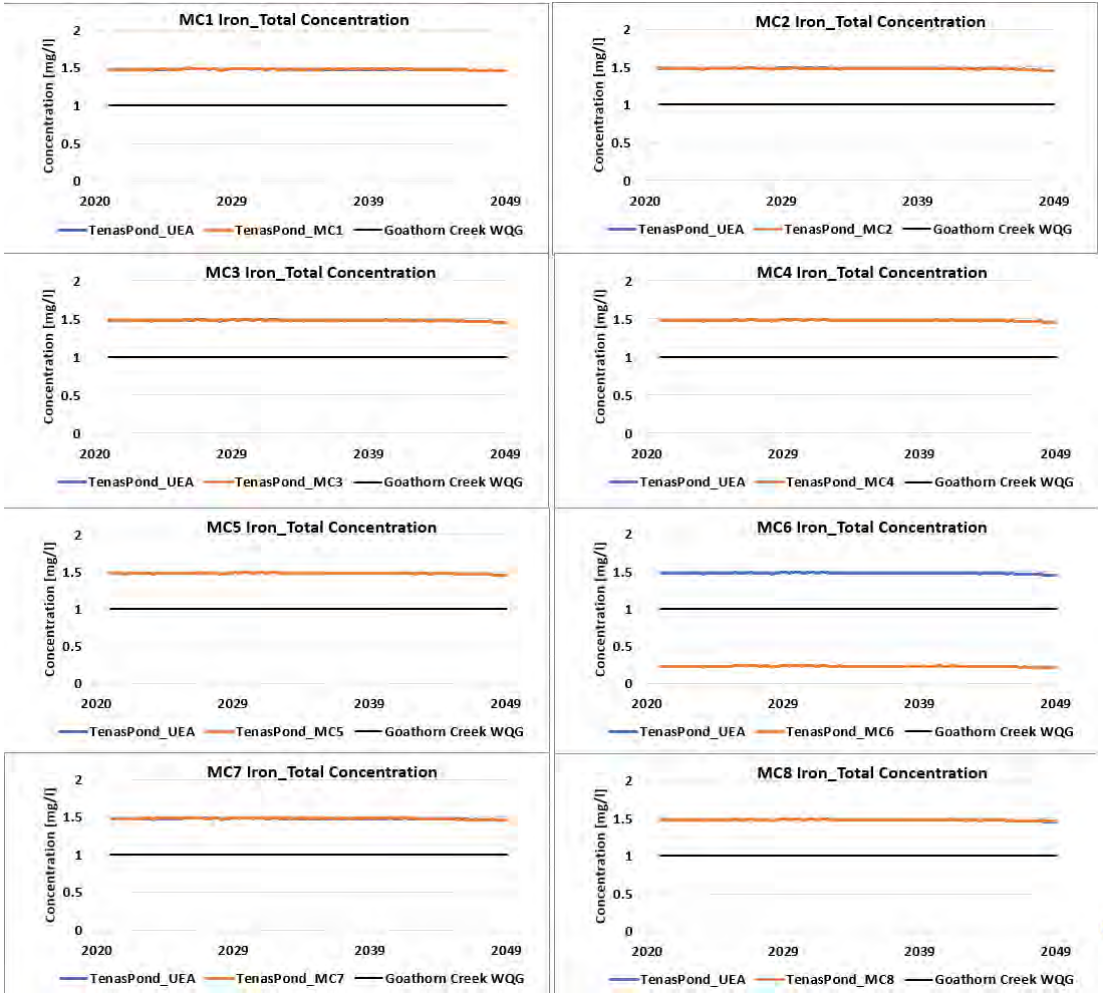
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Figure 7A-9: Total Molybdenum modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



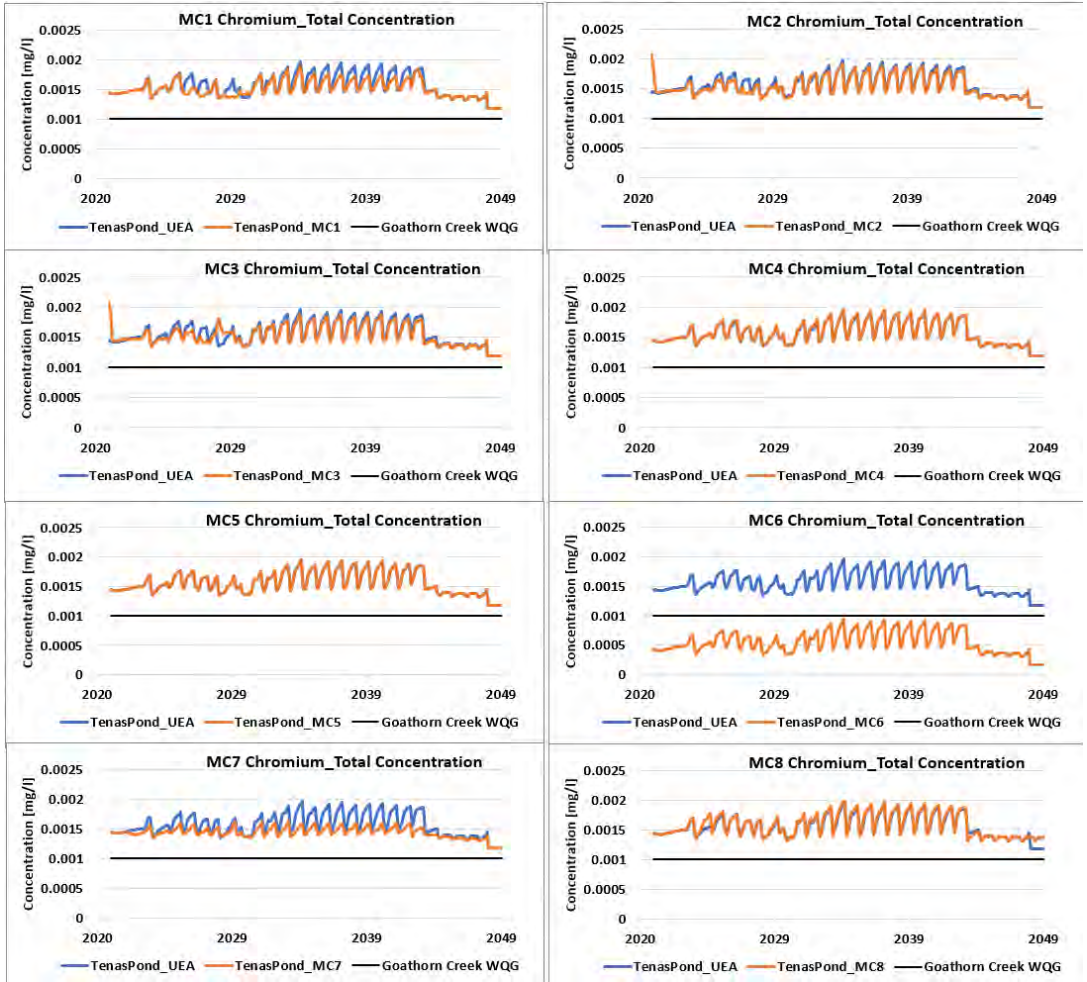
srk consulting

Figure 7A-10: Total Iron modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



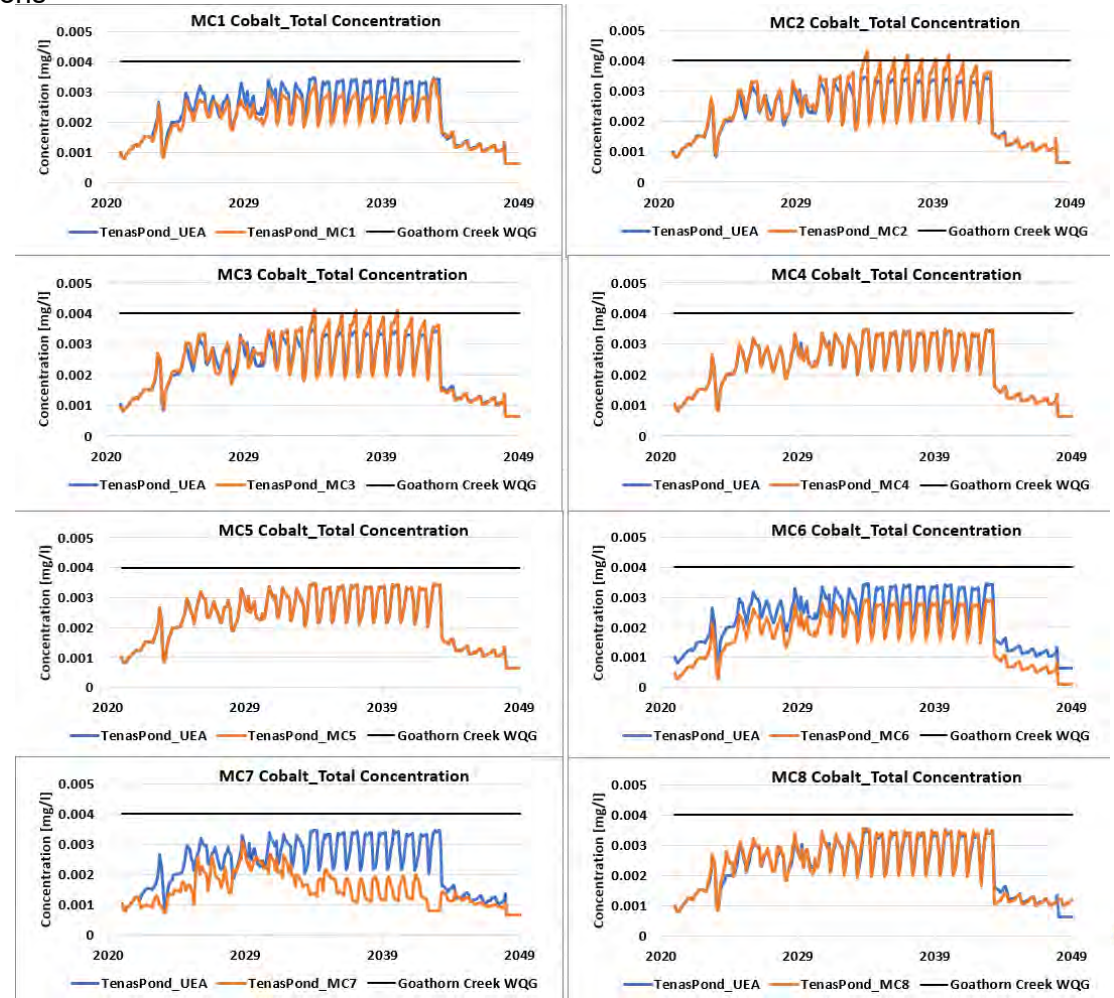
srk consulting

Figure 7A-11: Total Chromium modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



srk consulting

Figure 7A-12: Total Cobalt modelled concentrations in Tenas Control Pond surface discharge for mitigation cases compared to project case in Operations



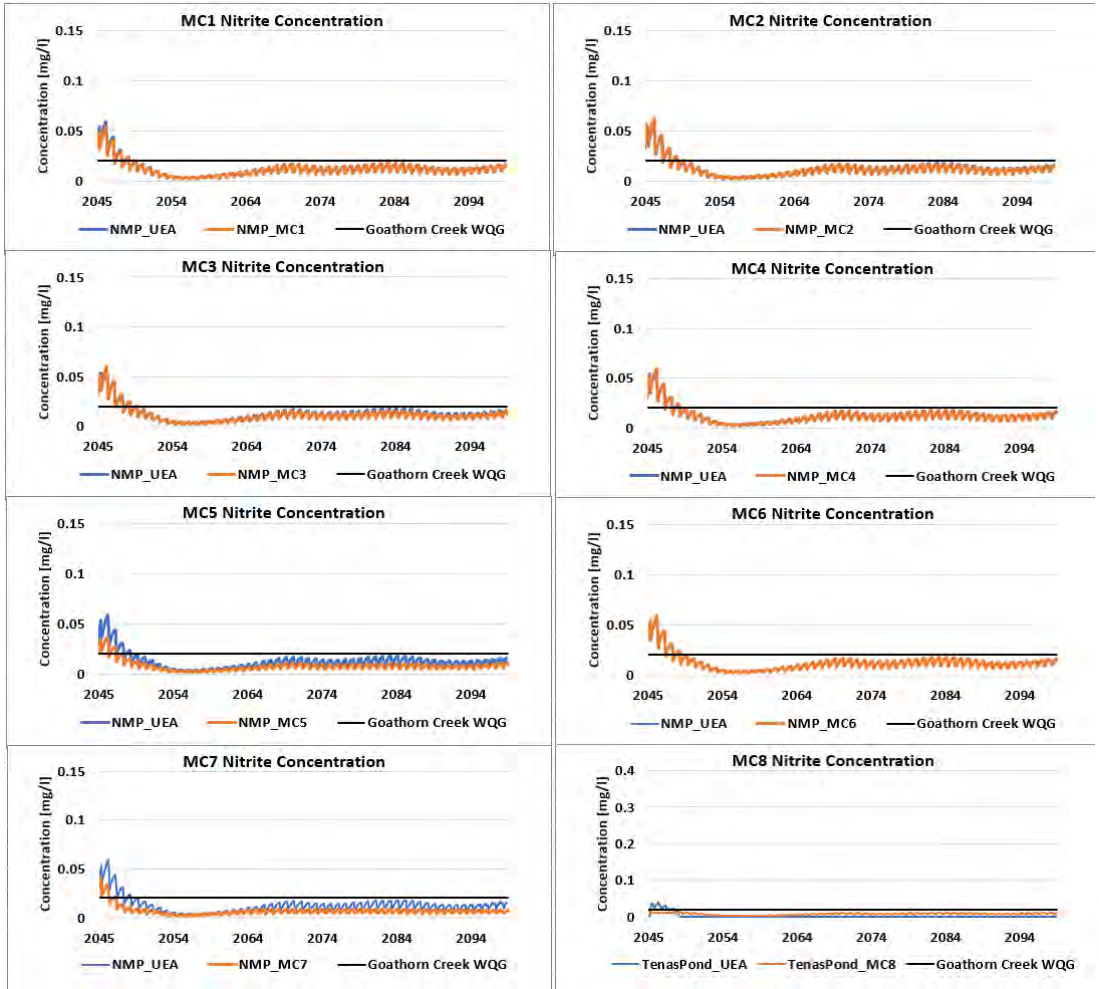
srk consulting

Appendix 7-B

North Management Pond surface discharge (Post-Closure)

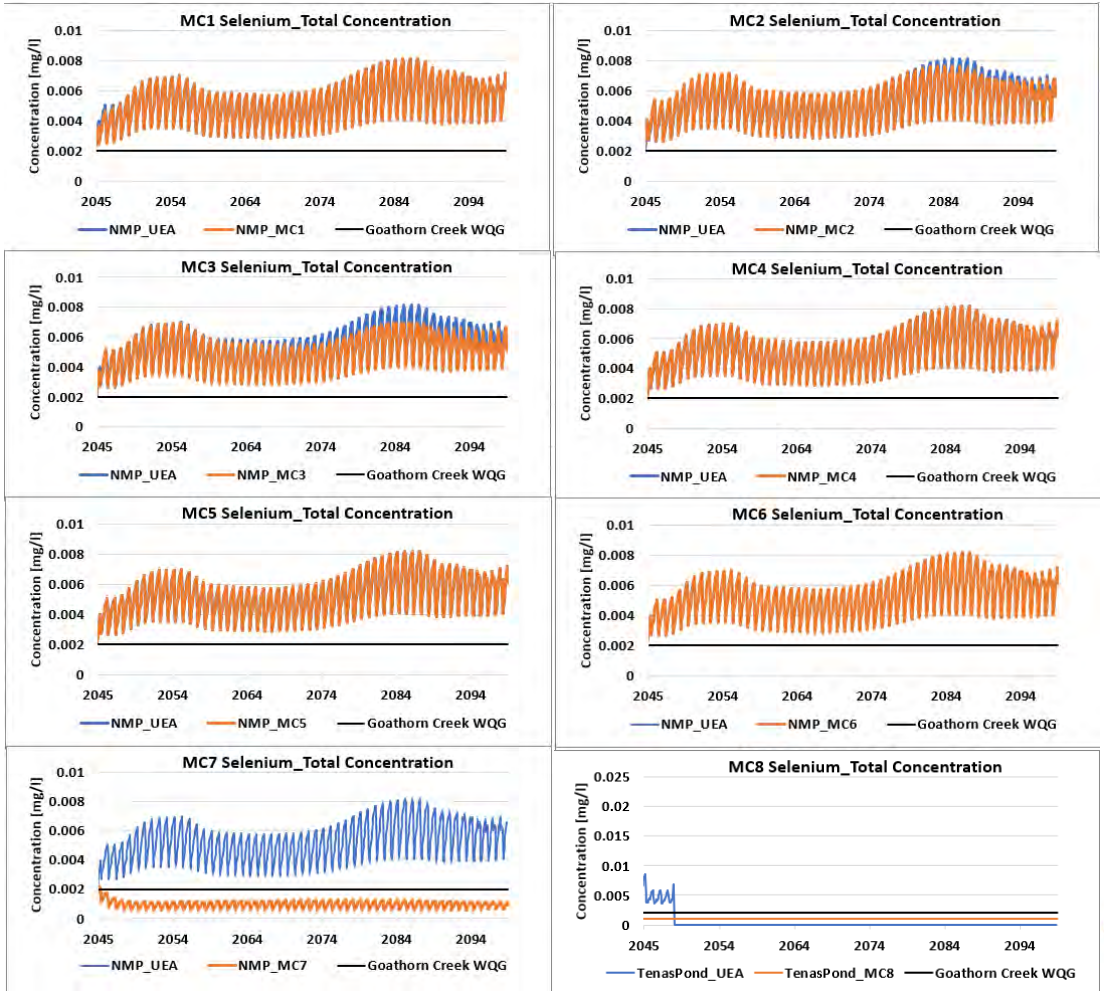
srk consulting

Figure 7B-1: Nitrite modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project case in Post-Closure



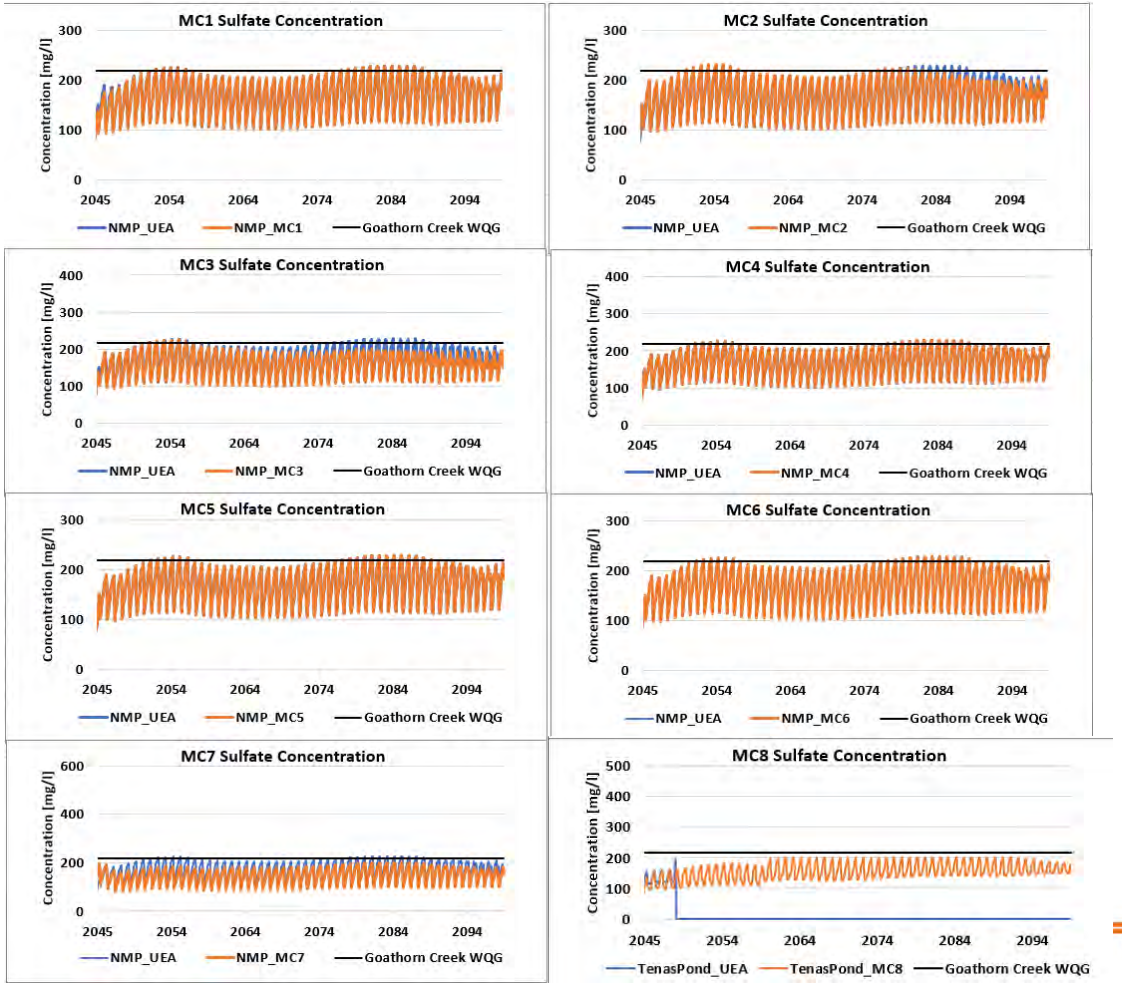
srk consulting

Figure 7B-2: Total Selenium modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project cas
in Post-Closure



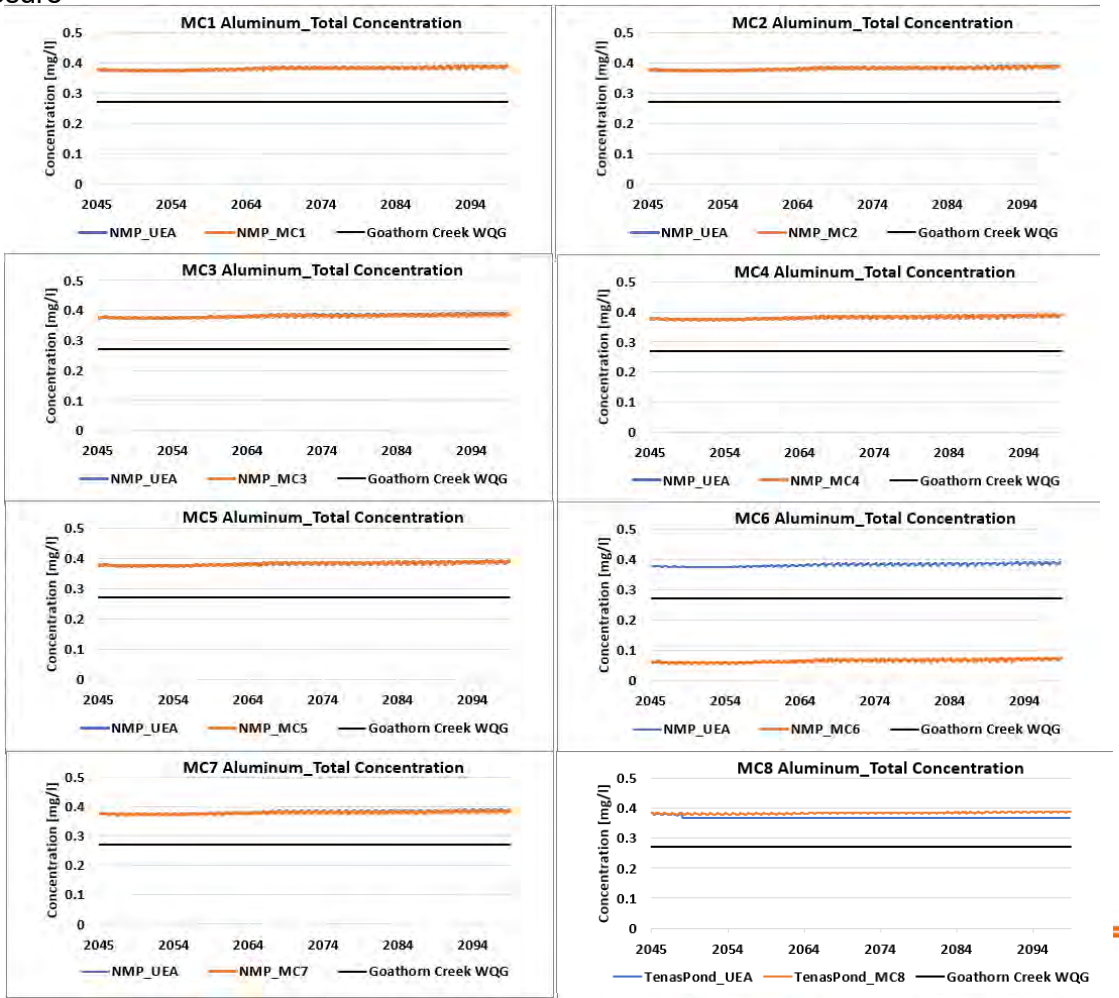
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Figure 7B-3: Sulphate modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project case in Post-Closure



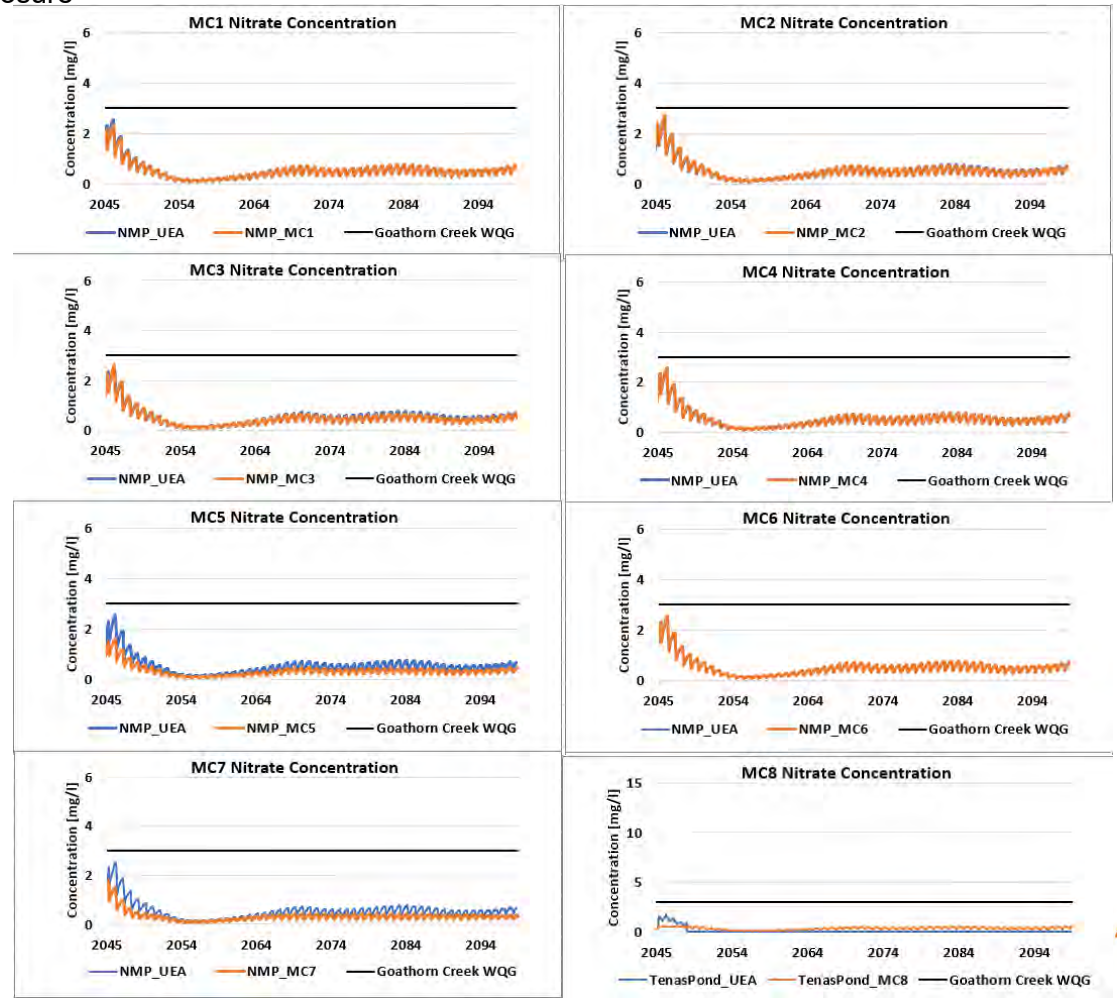
srk consulting

Figure 7B-4: Total Aluminium modelled concentrations inNorth Management Pond surface discharge for mitigation cases compared to project ca
in Post-Closure



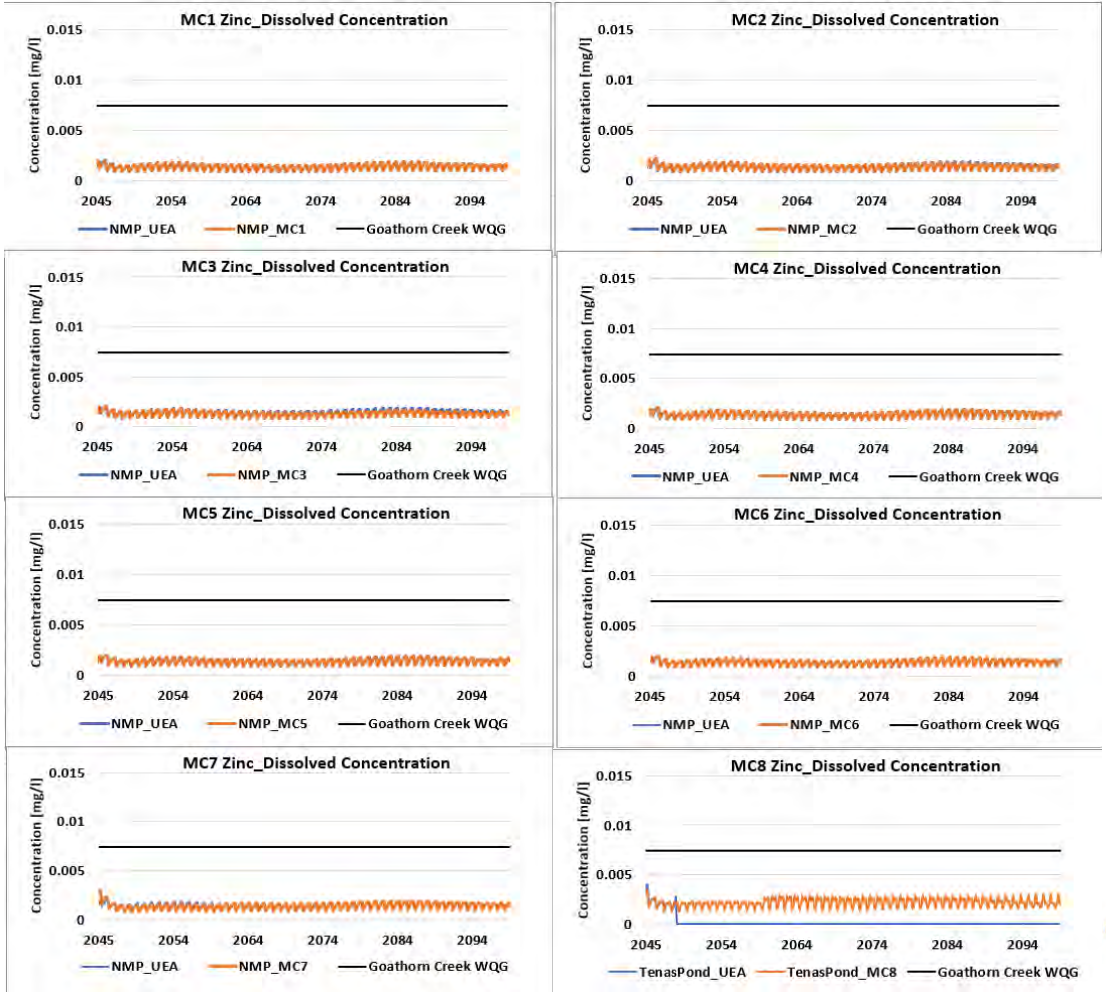
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Figure 7B-5: Nitrate modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project case in Post-Closure



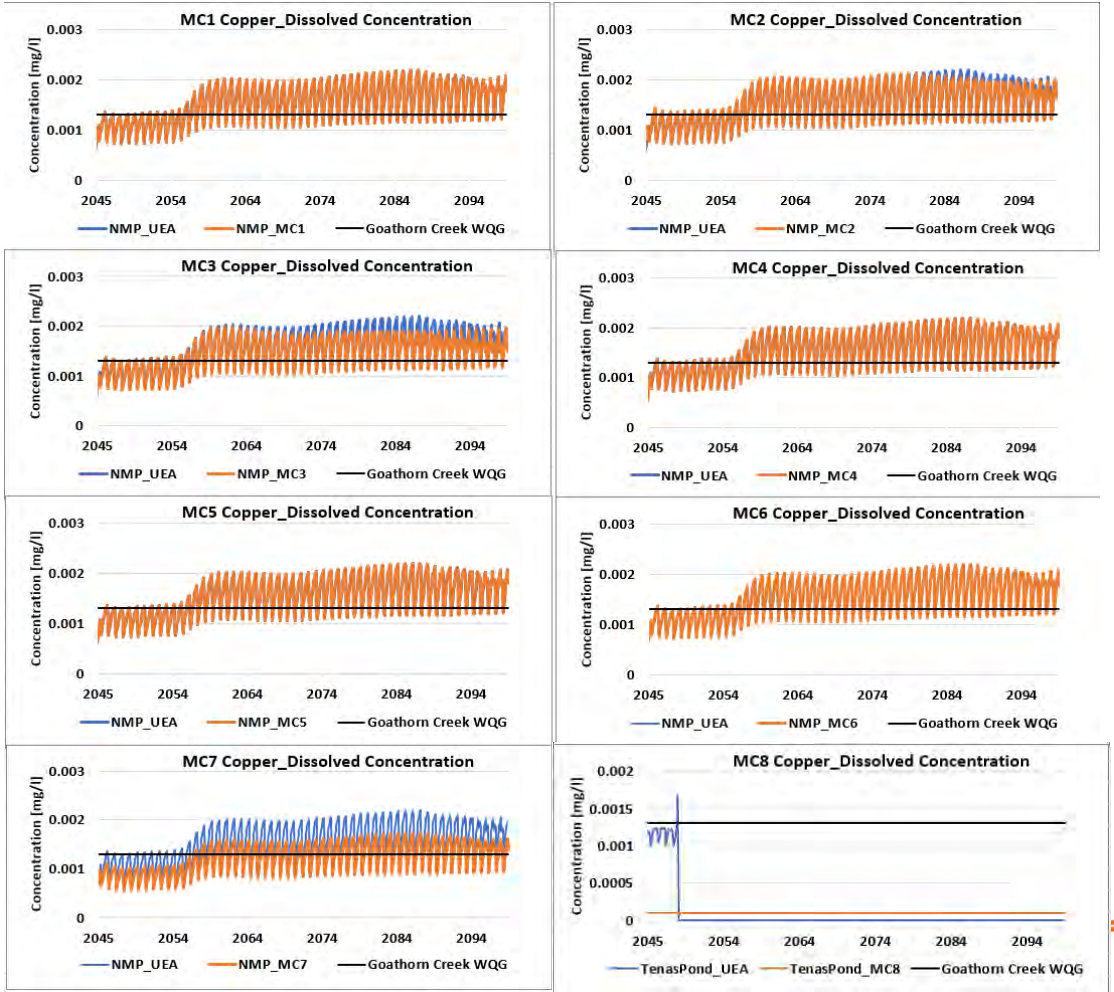
srk consulting

Figure 7B-6: Dissolved Zinc modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project cas
in Post-Closure



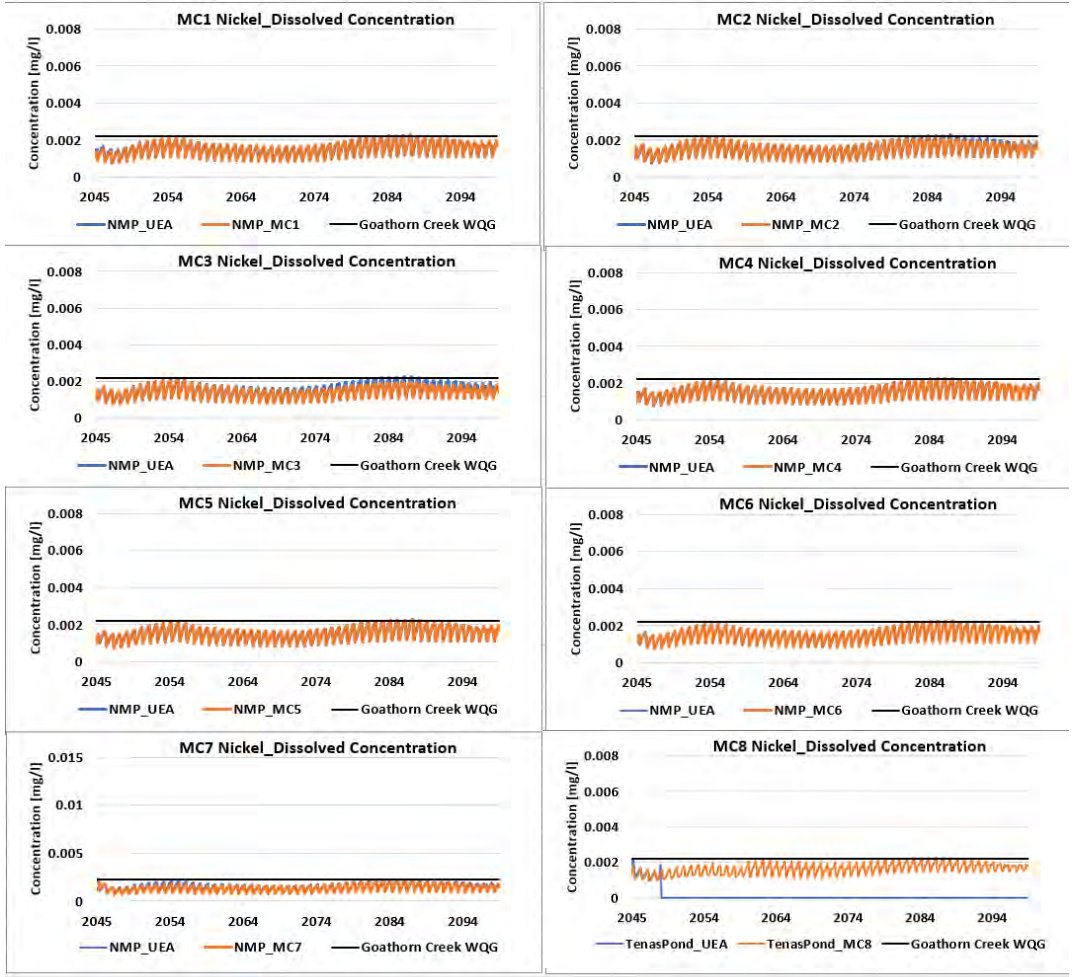
srk consulting

Figure 7B-7: Dissolved Copper modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project in Post-Closure



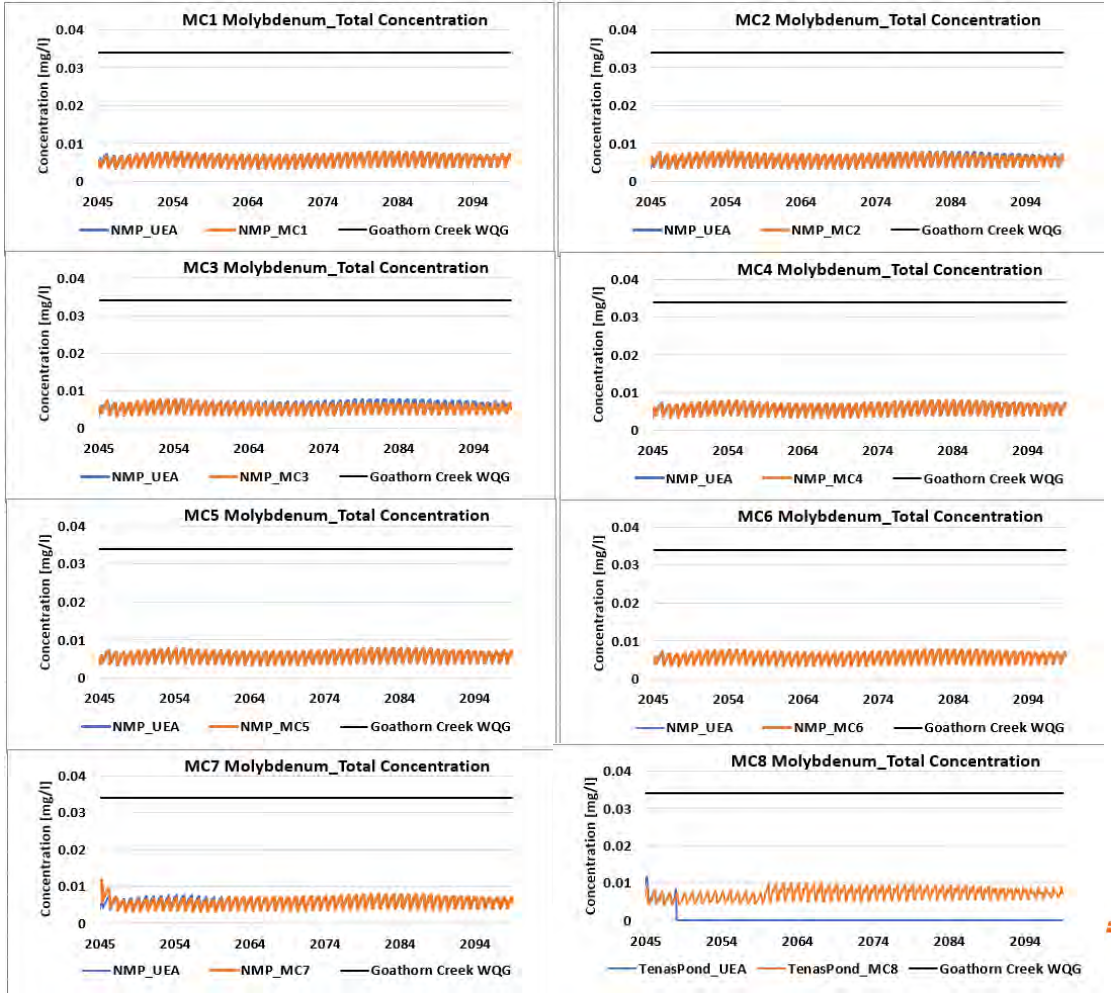
srk consulting

Figure 7B-8: Dissolved Nickel modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project c
in Post-Closure



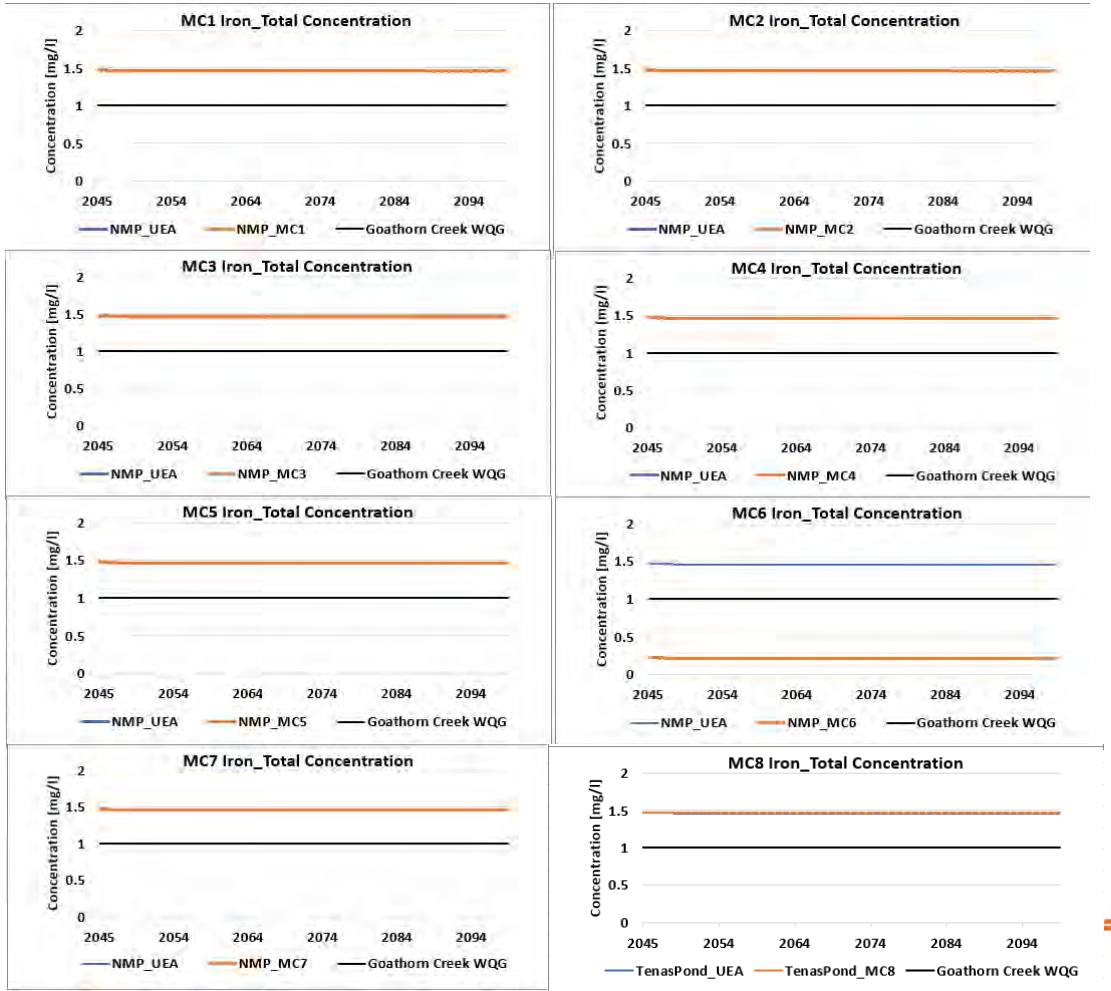
srk consulting

Figure 7B-9: Total Molybdenum modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project in Post-Closure



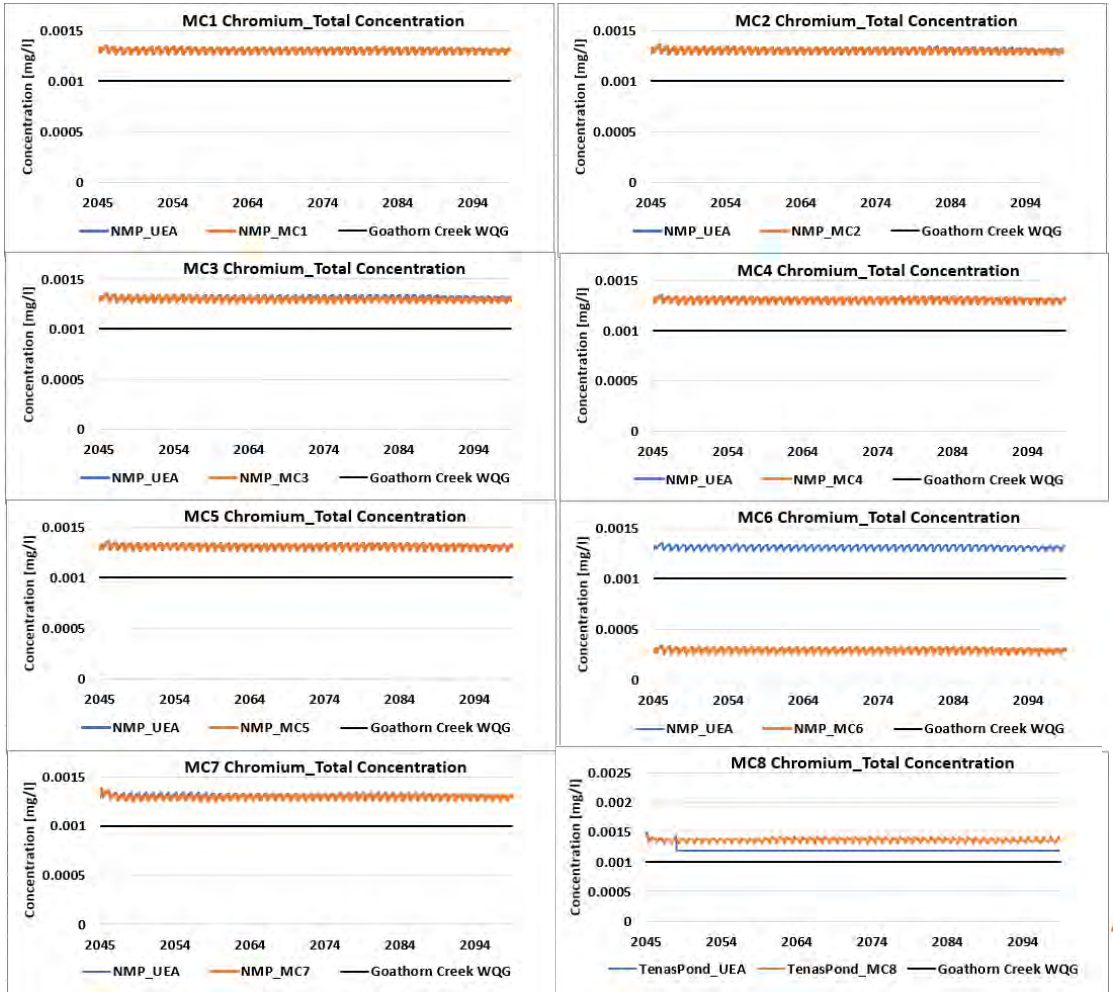
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Figure 7B-10: Total Iron modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project case in Post-Closure



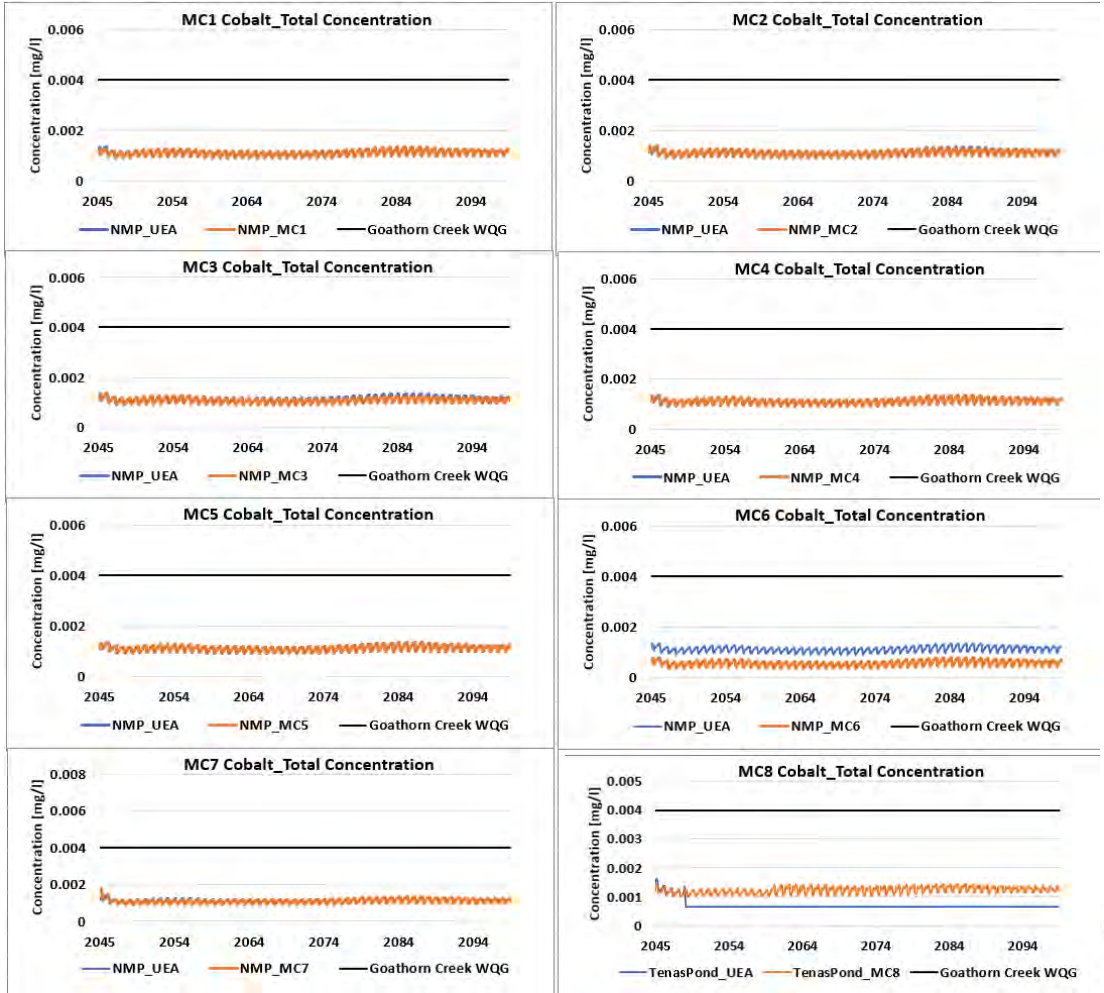
srk consulting

Figure 7B-11: Total Chromium modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project c
in Post-Closure



srk consulting

Figure 7A-12: Total Cobalt modelled concentrations in North Management Pond surface discharge for mitigation cases compared to project case in Post-Closure



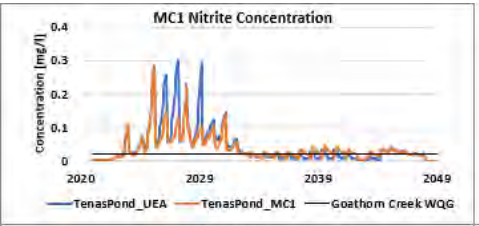
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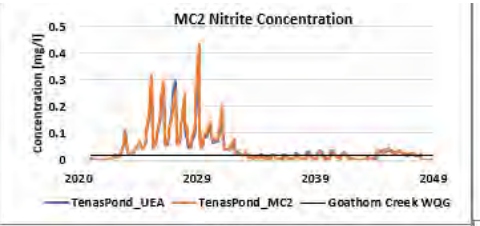
Appendix 7-C

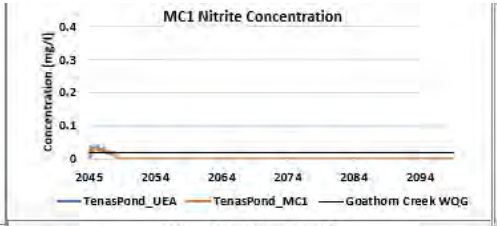
Tenas Control Pond groundwater seepage (Operations and Post-Closure)

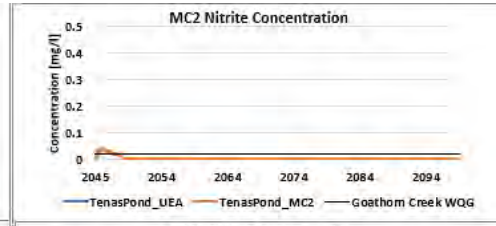
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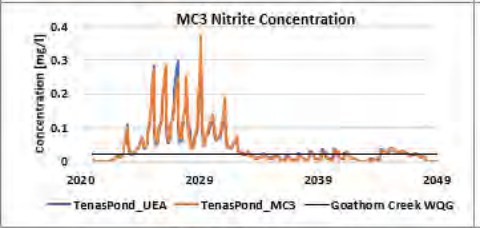
Figure 7C-1: Nitrite modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

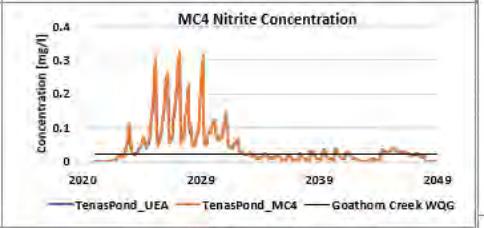


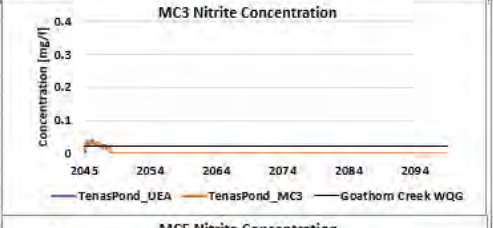


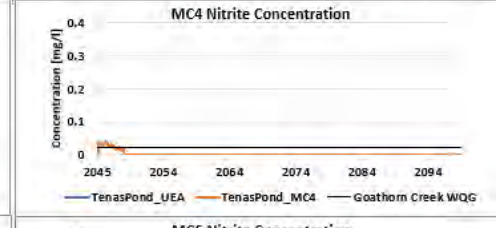


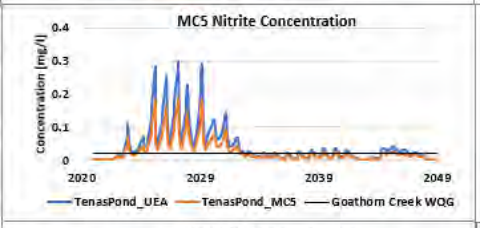


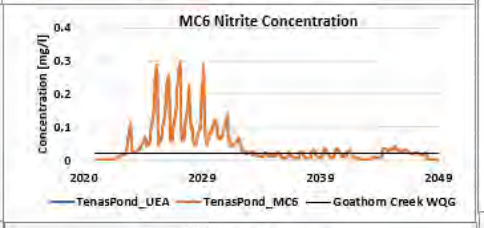


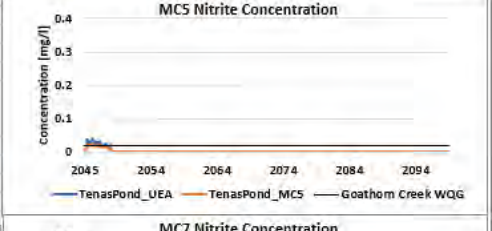


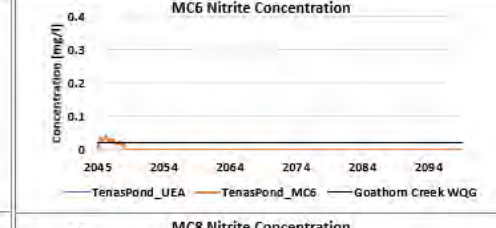


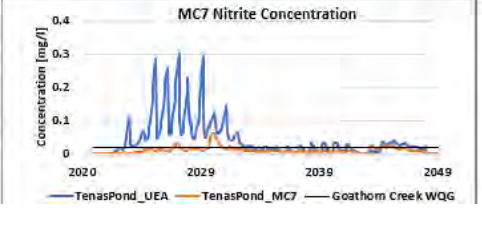


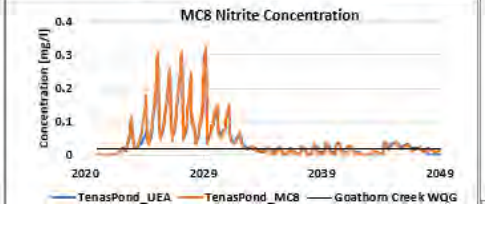












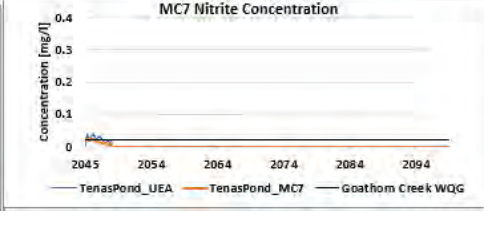
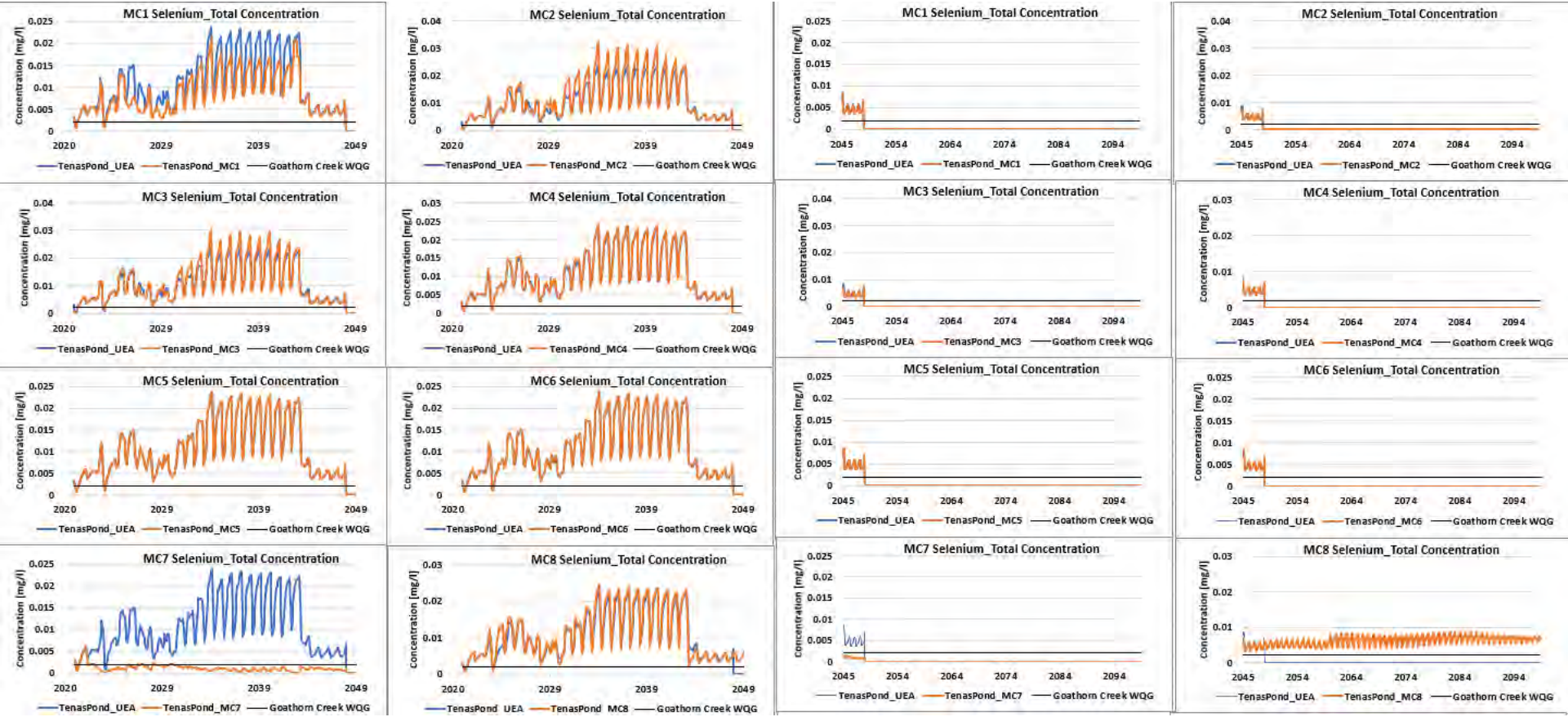


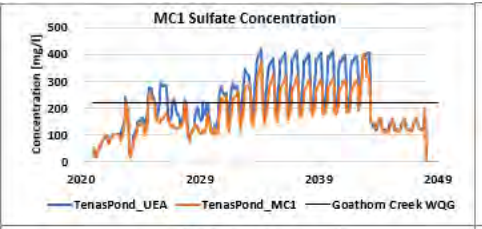


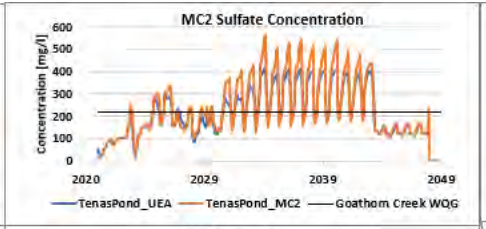
Figure 7C-2: Total Selenium modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

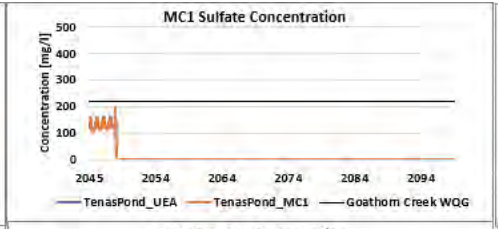


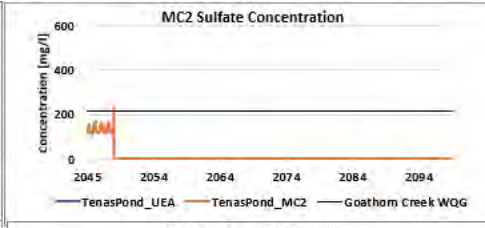
srk consulting

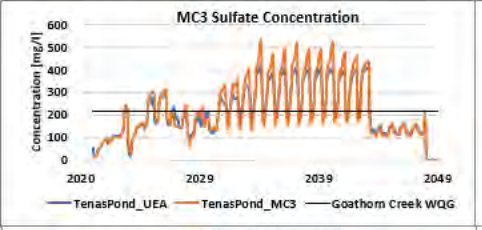
Figure 7C-3: Sulphate modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

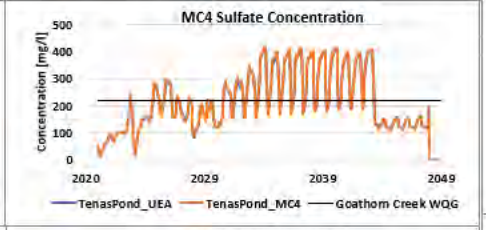


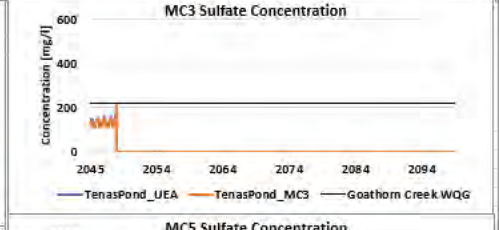


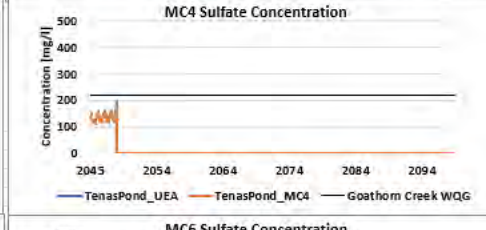


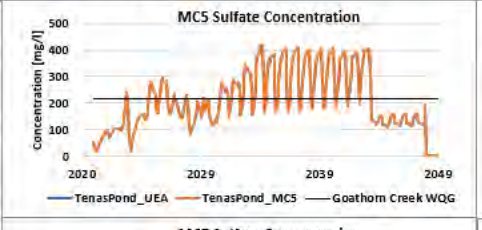


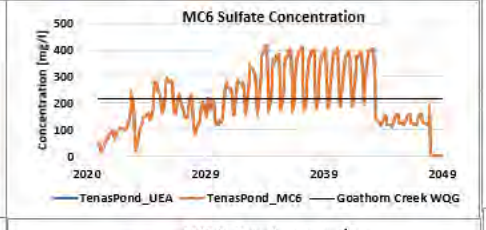


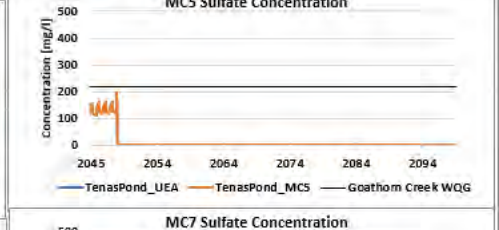


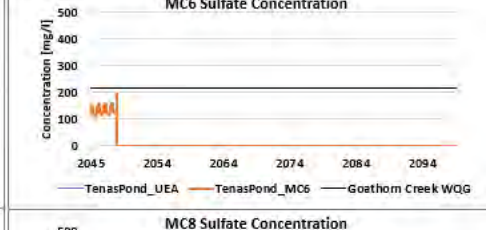


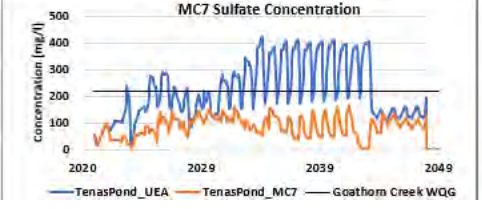


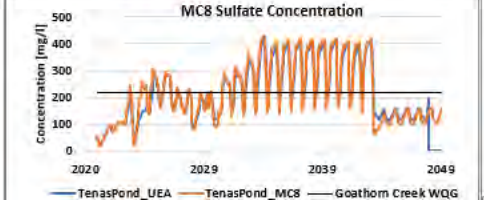


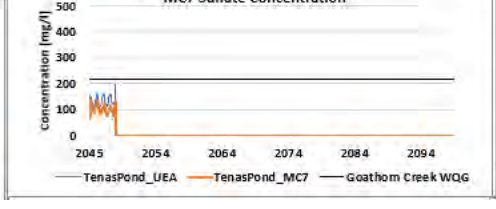












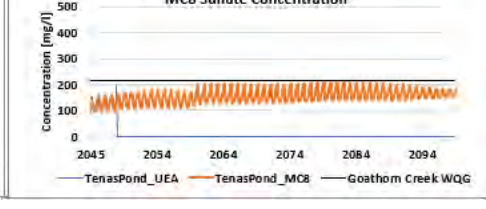
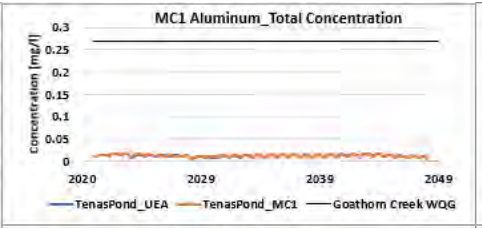
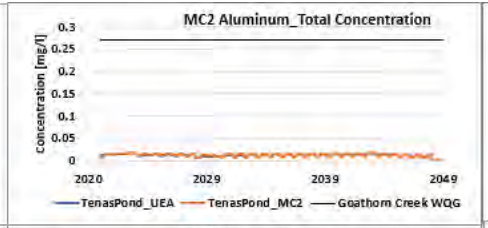
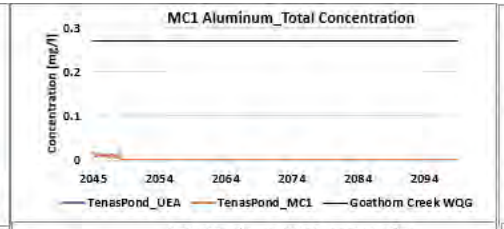
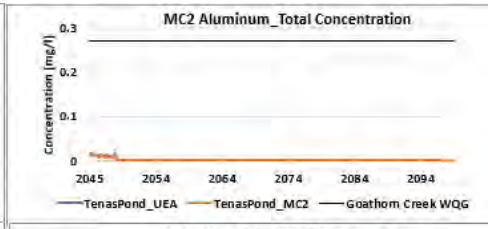


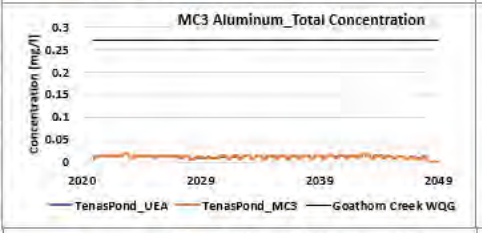
Figure 7C-4: Total Aluminium modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



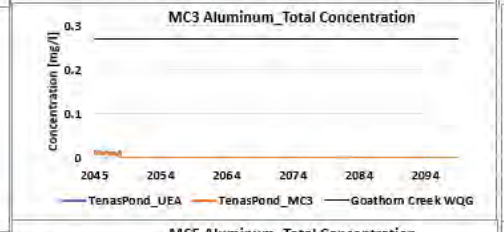


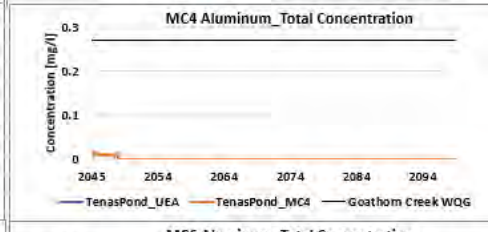


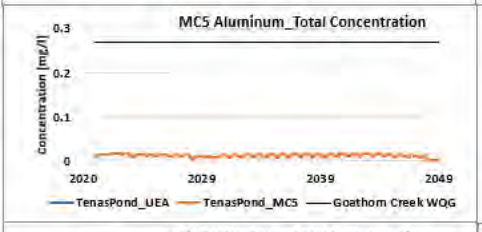


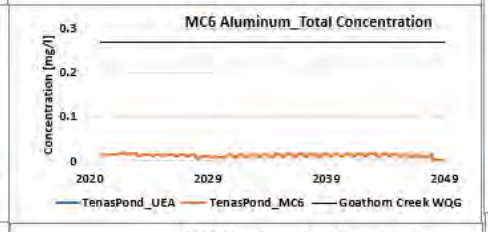


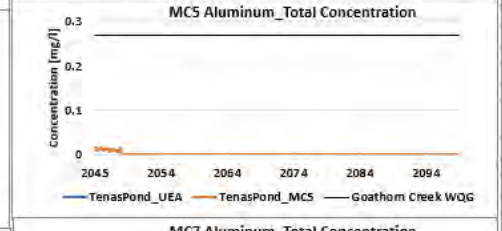


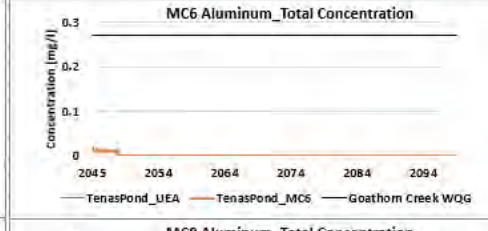


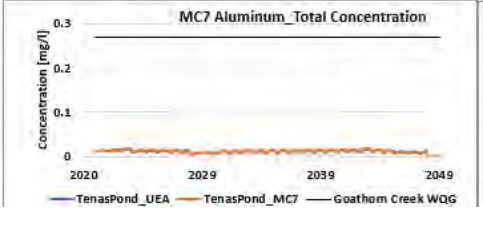




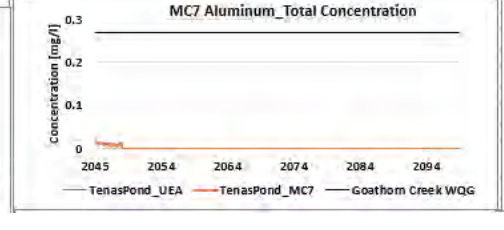












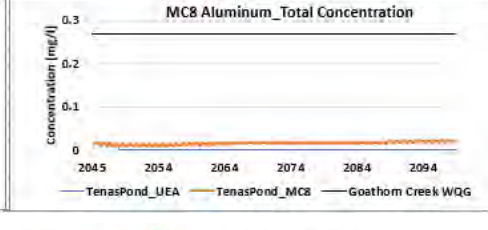
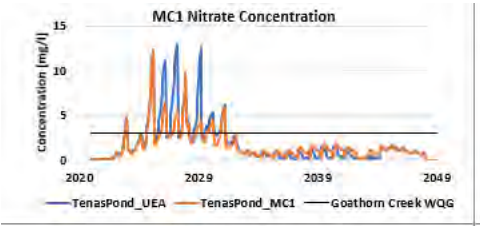
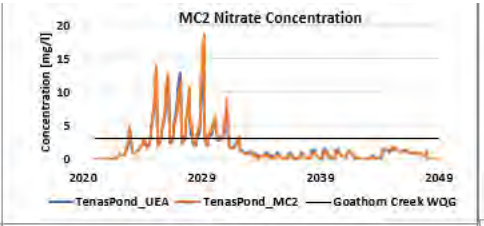
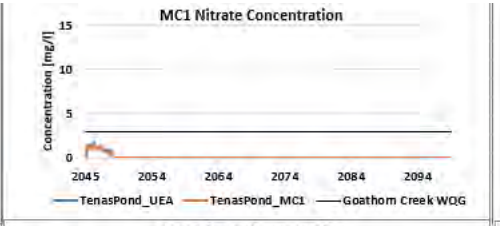
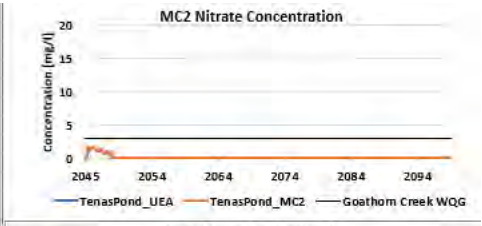


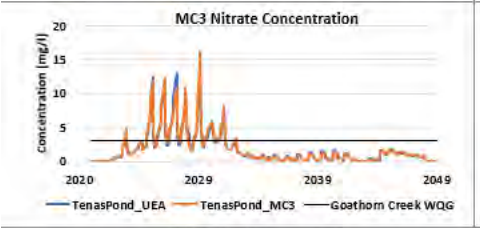
Figure 7C-5: Nitrate modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

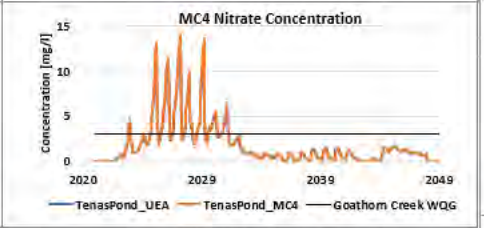


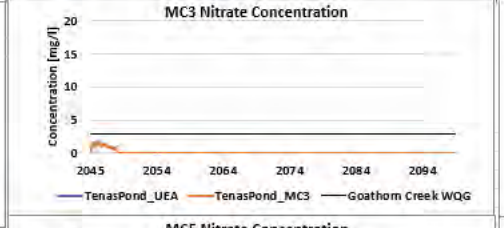


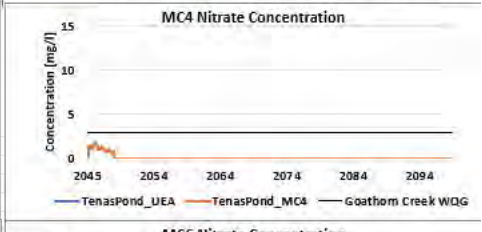


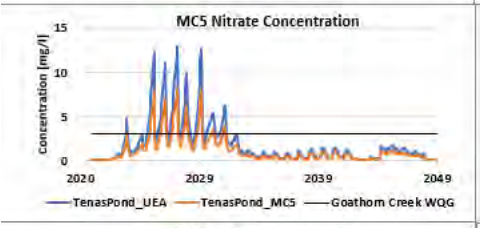


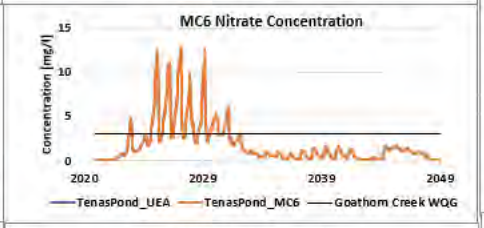


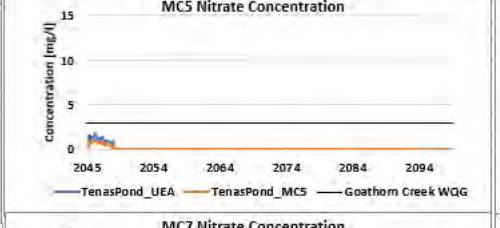


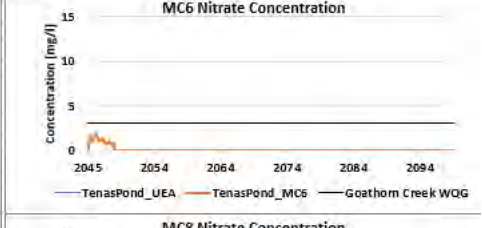


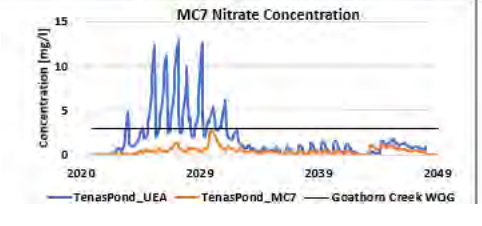


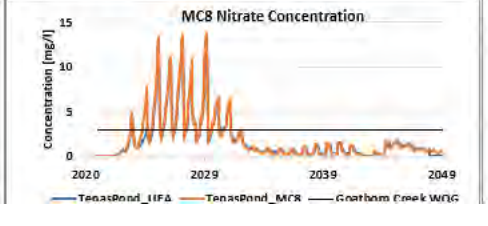


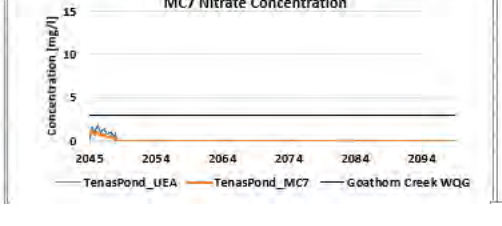


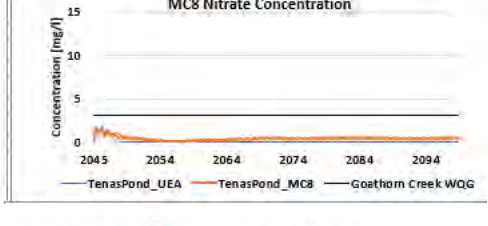






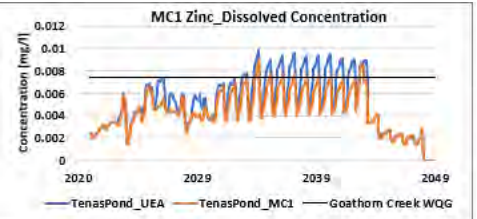


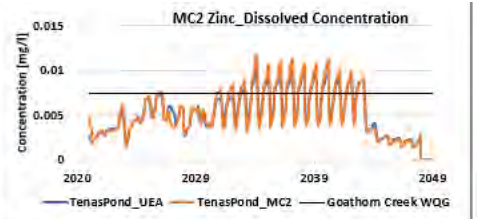


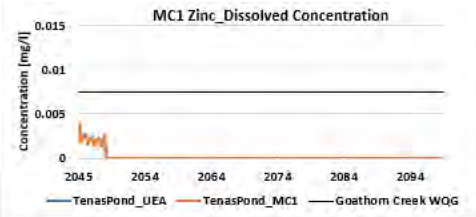


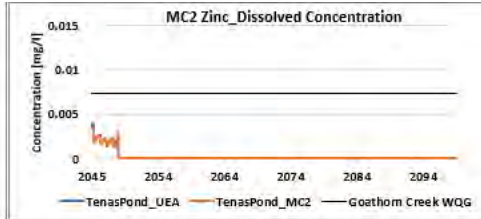
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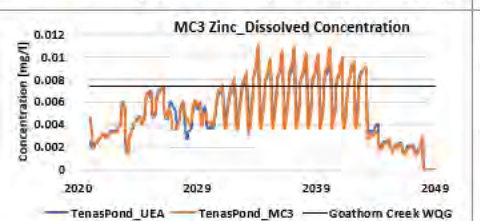
Figure 7C-6: Dissolved Zinc modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

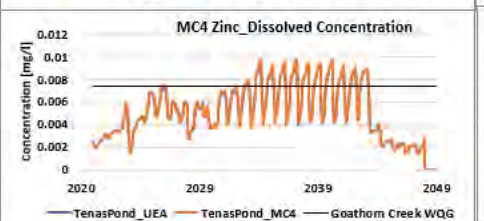


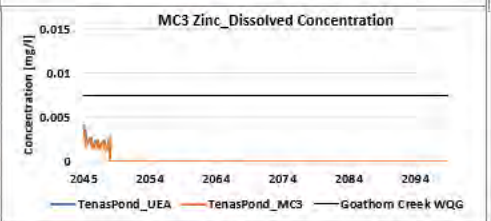


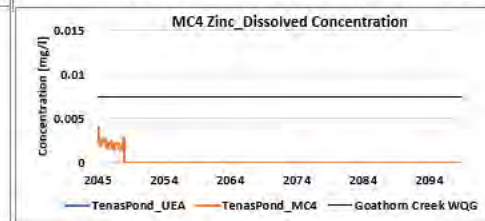


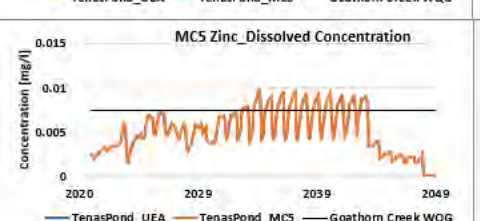


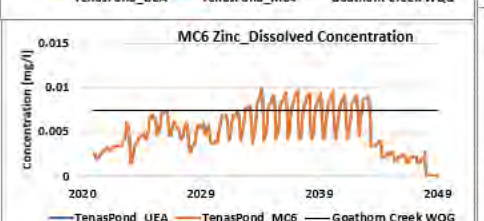


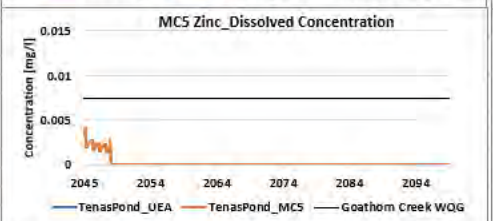


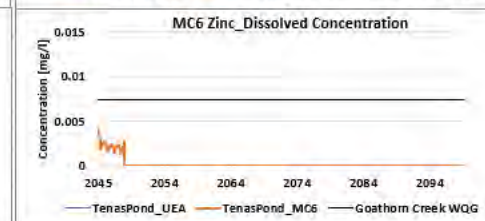


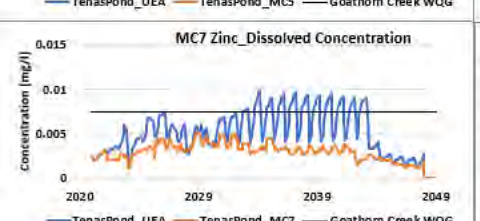


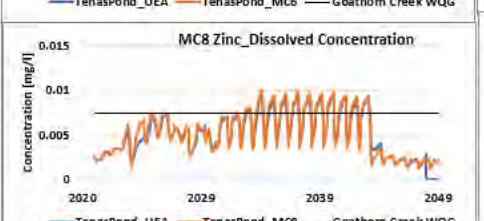


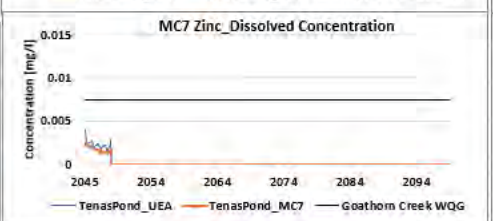


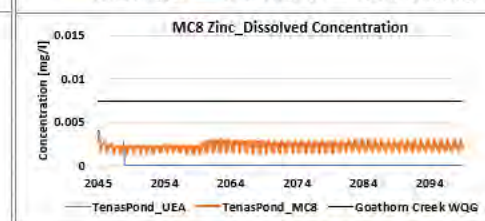






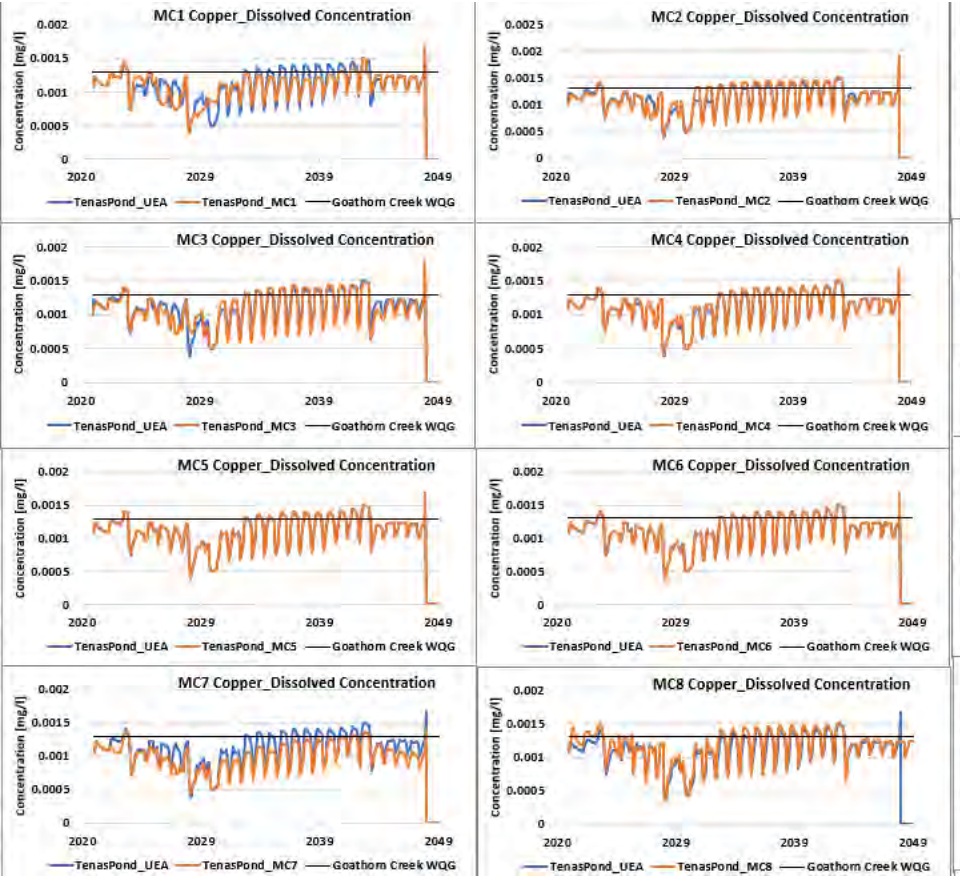


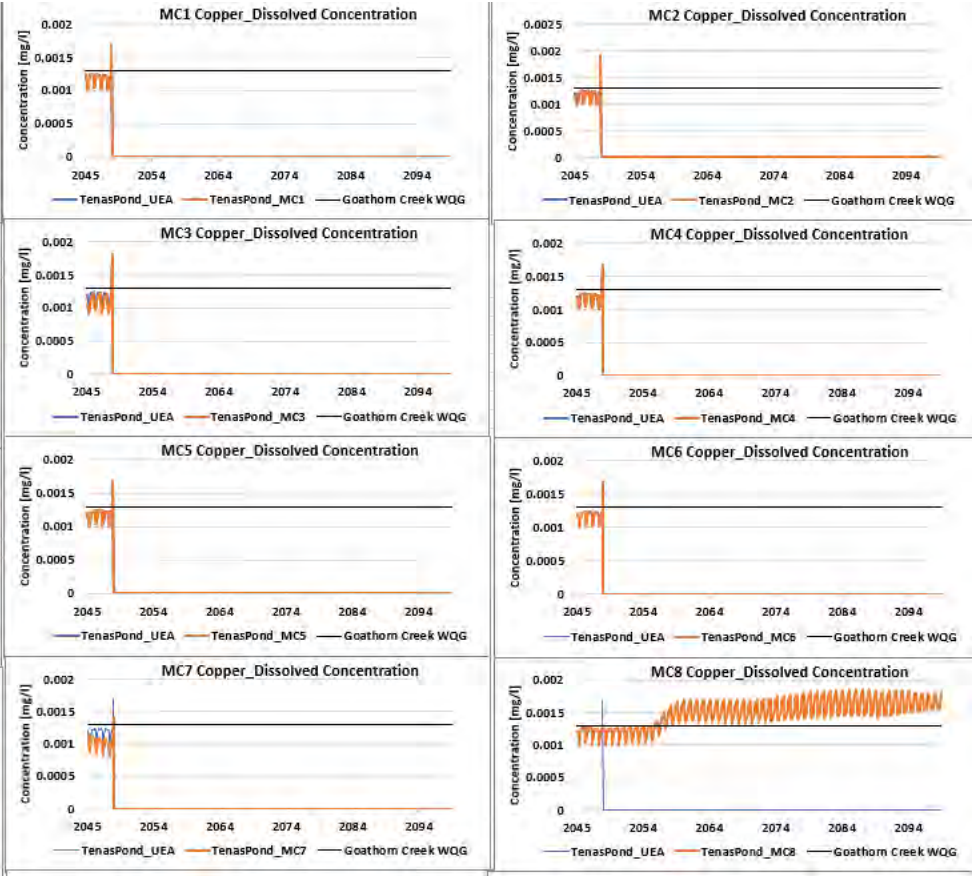




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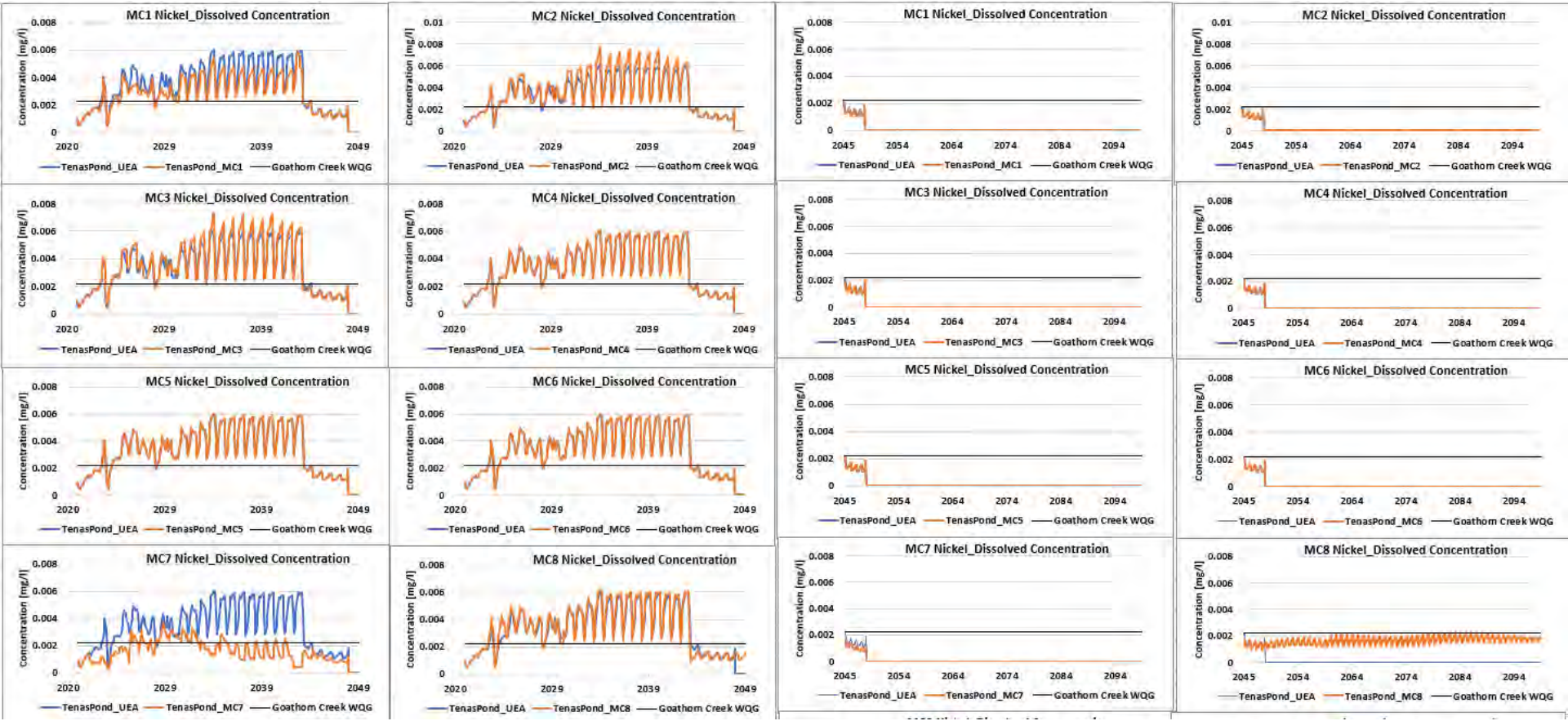
Figure 7C-7: Dissolved Copper modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure





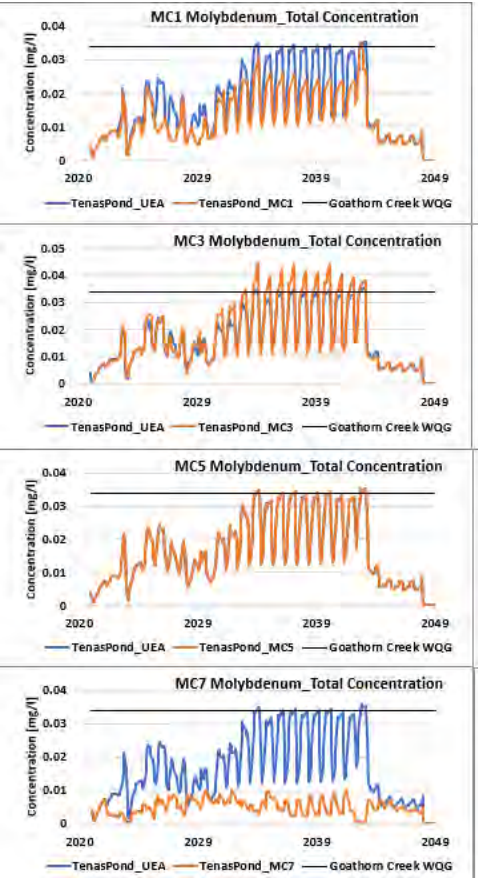
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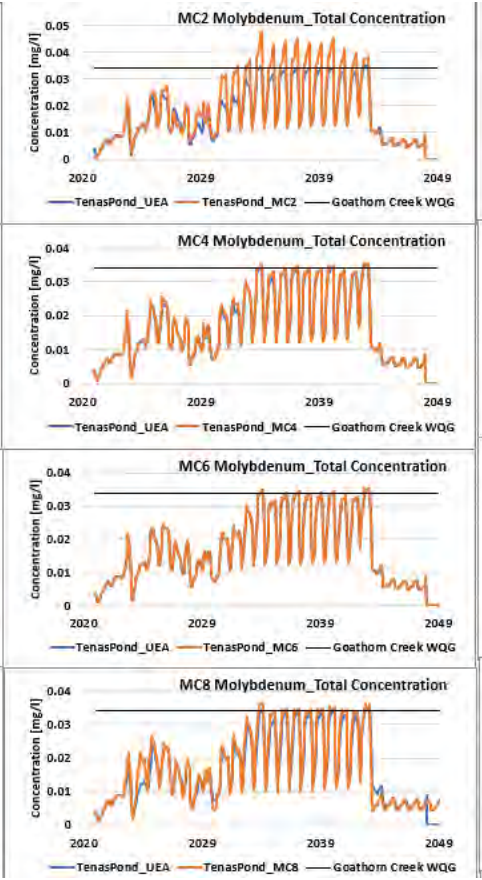
Figure 7C-8: Dissolved Nickel modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

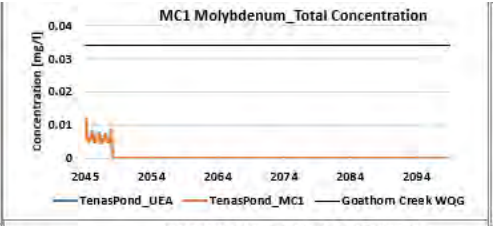


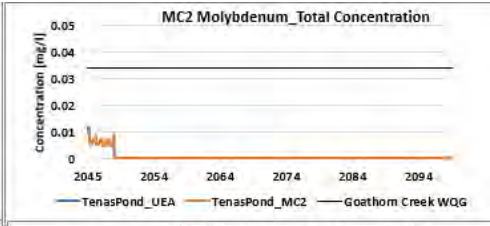
srk consulting

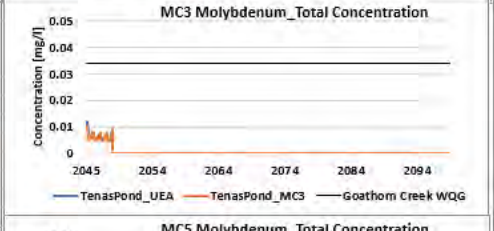
Figure 7C-9: Total Molybdenum modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

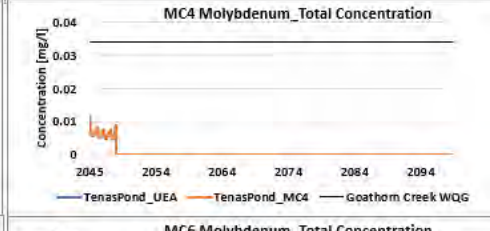


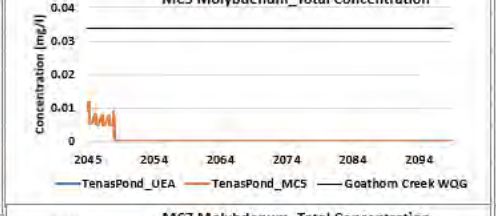


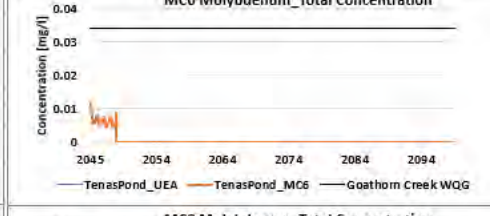


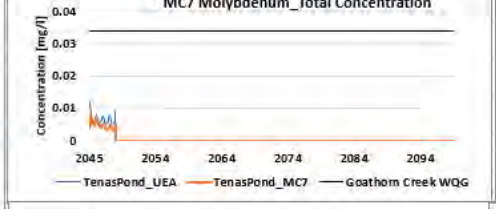












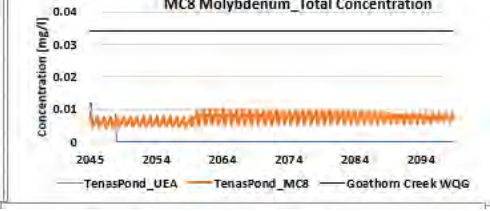
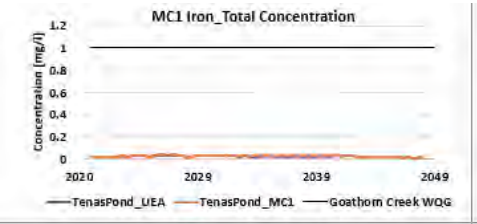
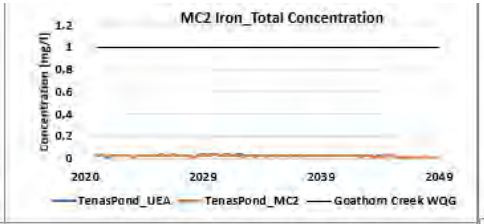
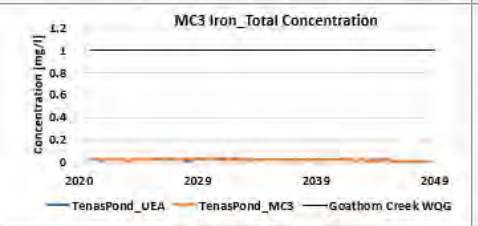
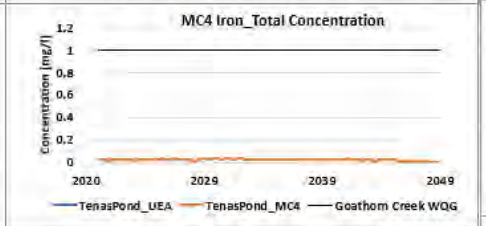


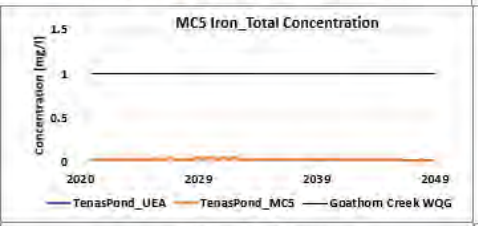
Figure 7C-10: Total Iron modelled concentrations in Tenas Control Pond surface groundwater seepage for mitigation cases compared to project cas
in Operations and Post-Closure

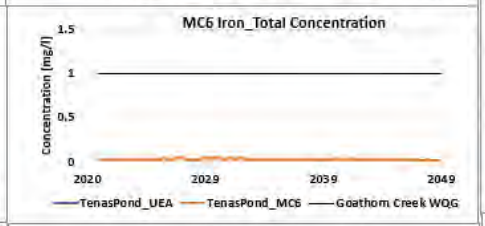


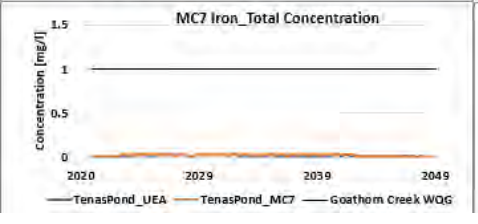


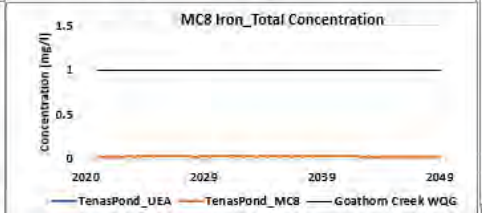


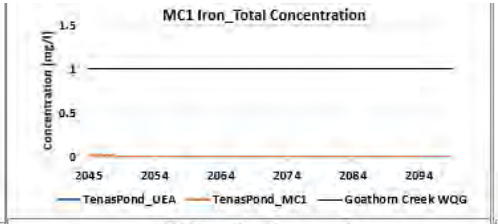


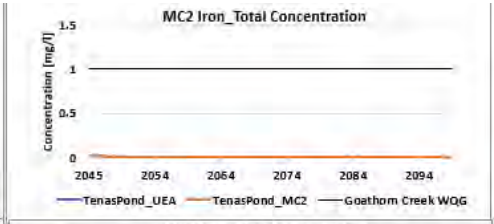


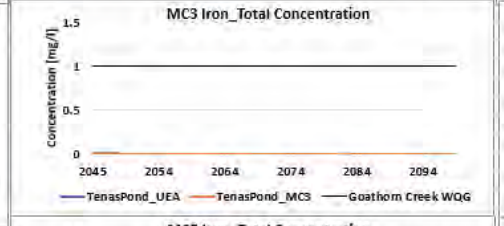


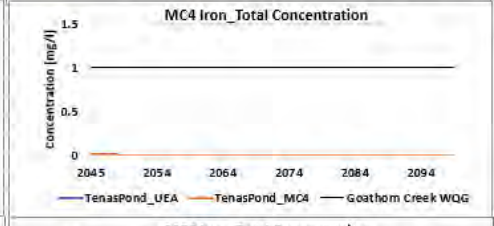


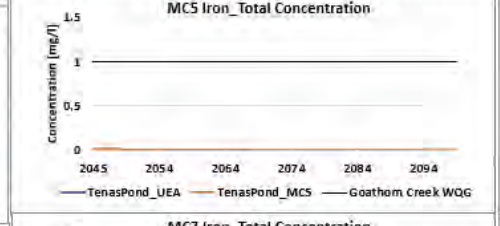


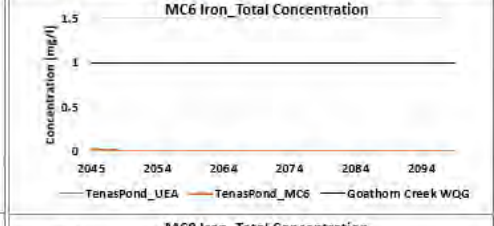


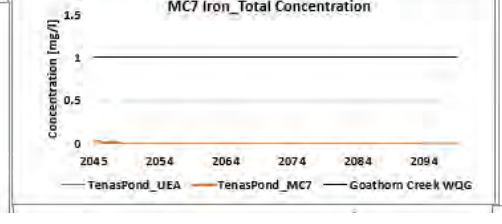












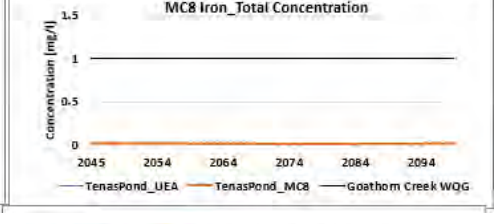
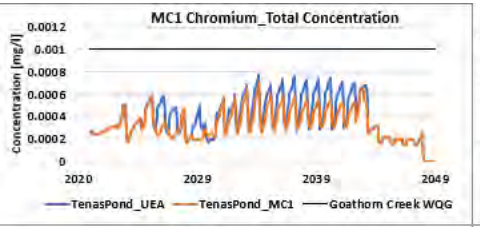
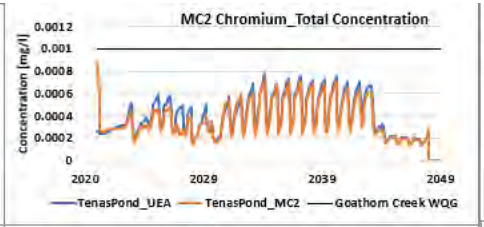
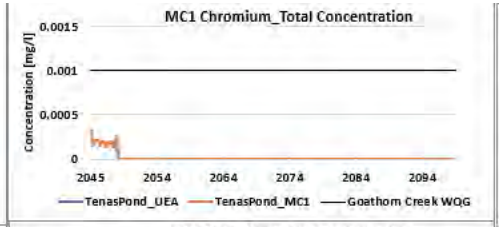
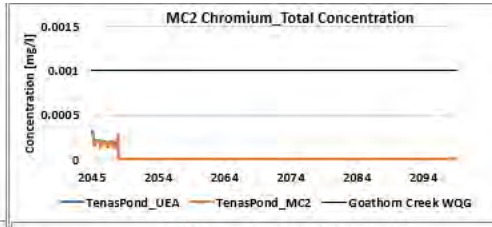


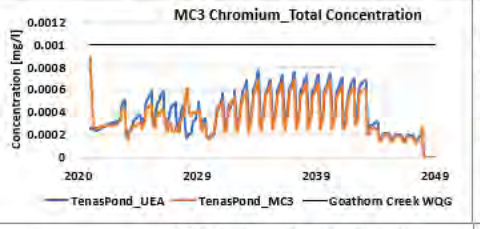
Figure 7C-11: Total Chromium modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

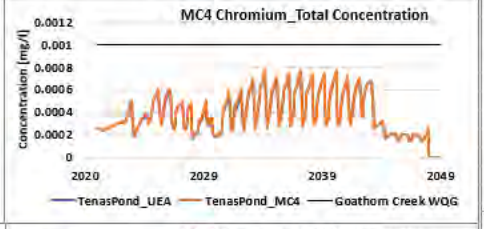


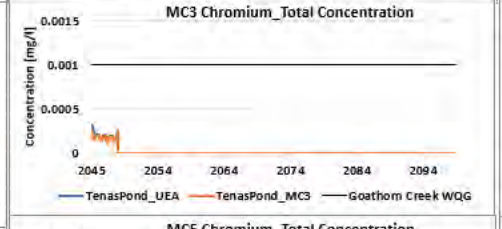


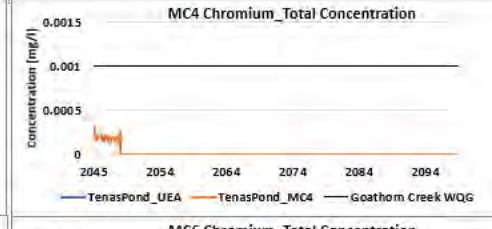


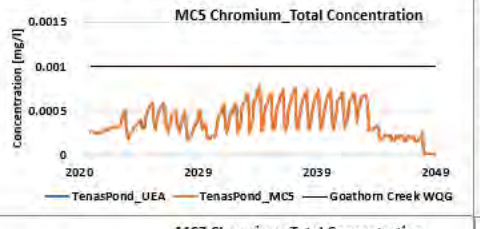


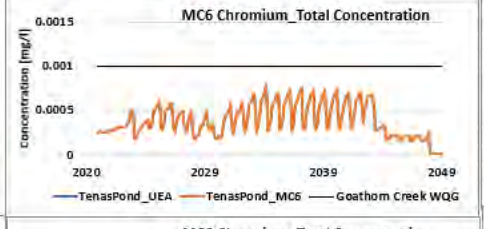


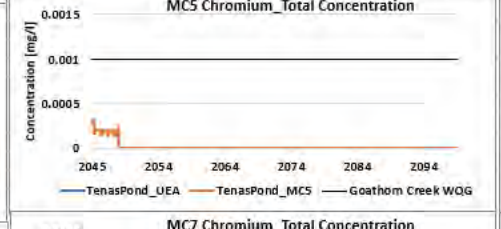


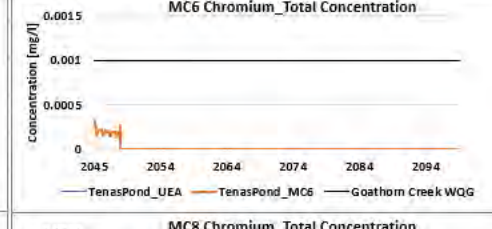


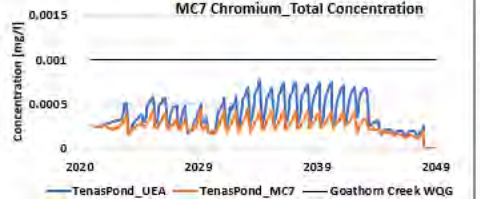


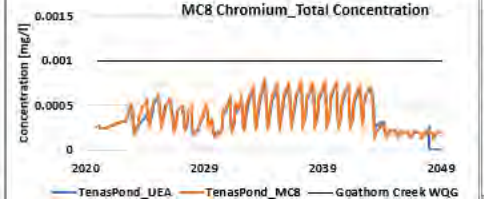


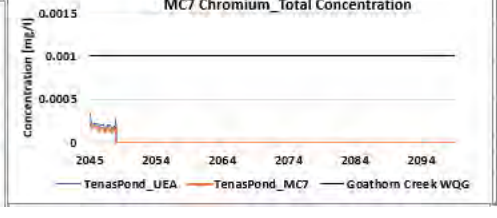












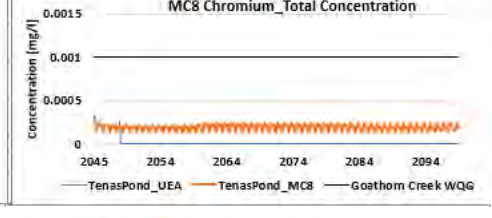
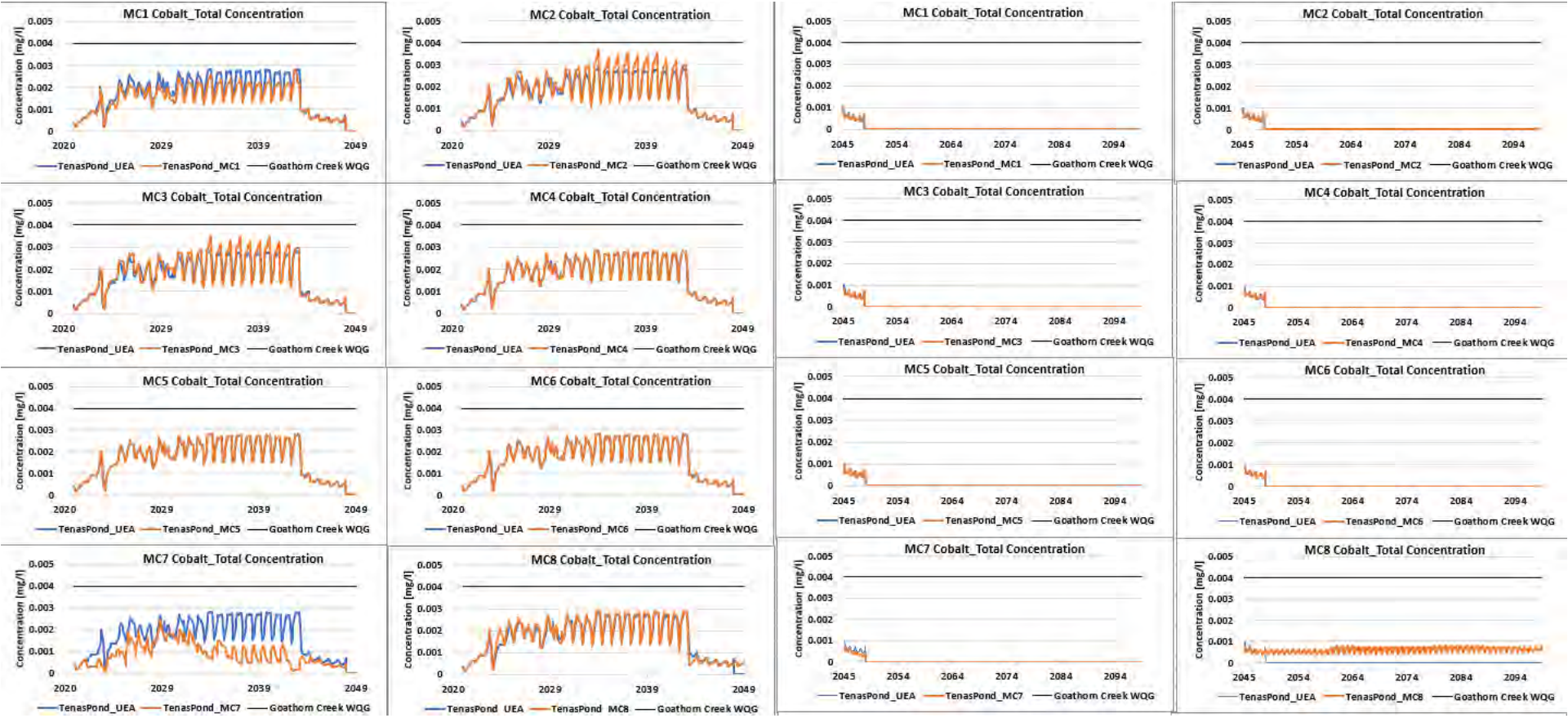


Figure 7C-12: Total Cobalt modelled concentrations in Tenas Control Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



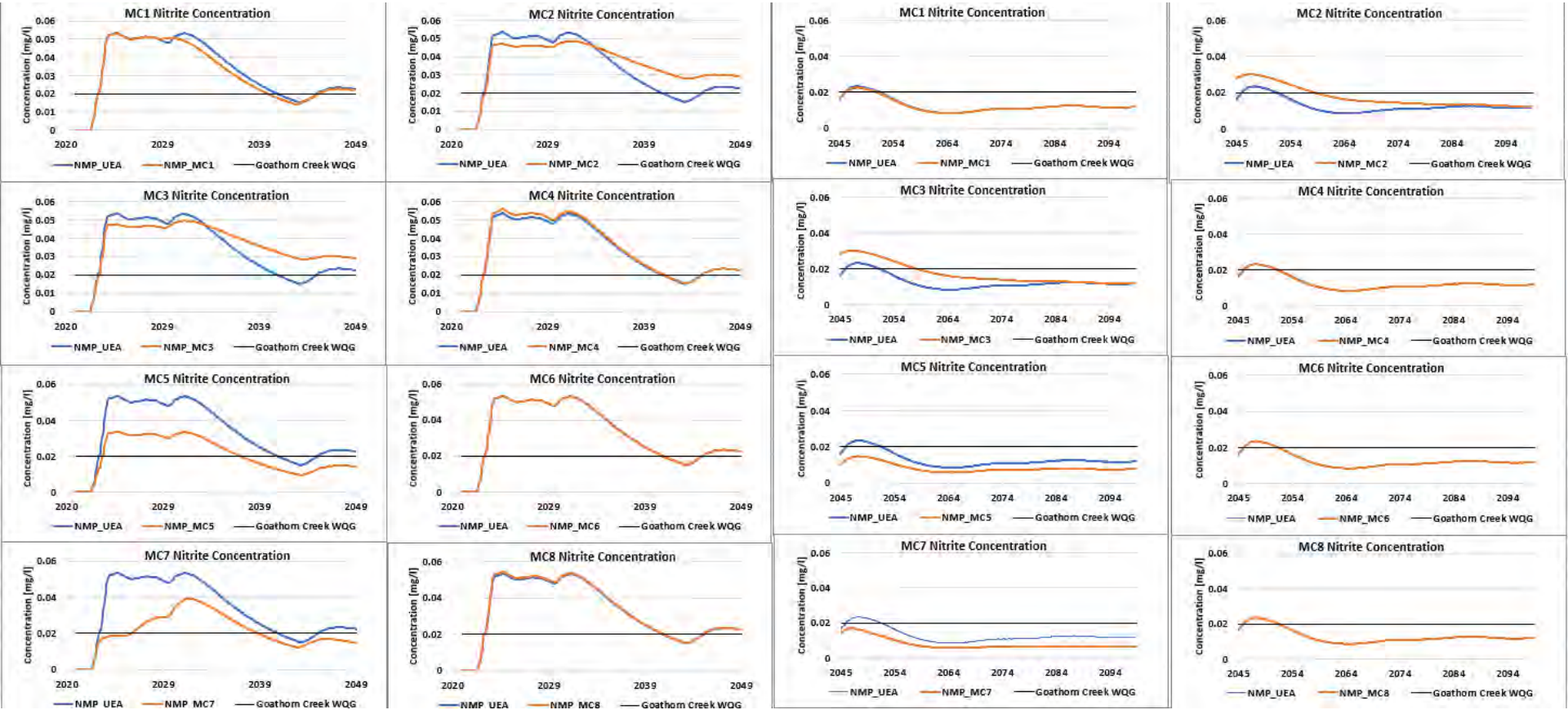
srk consulting

Appendix 7-D

North Management Pond groundwater seepage (Operations and Post-Closure)

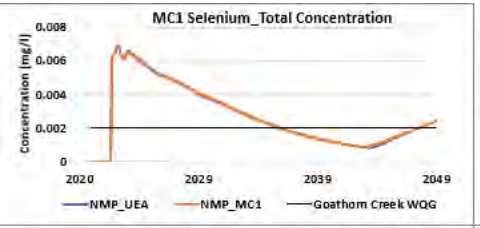
srk consulting

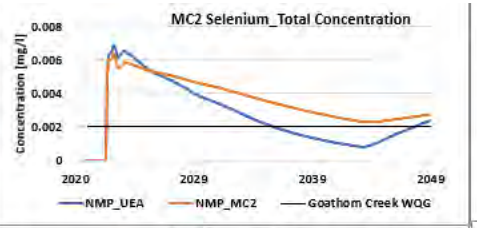
Figure 7D-1: Nitrite modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

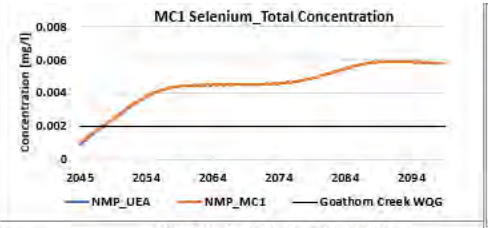


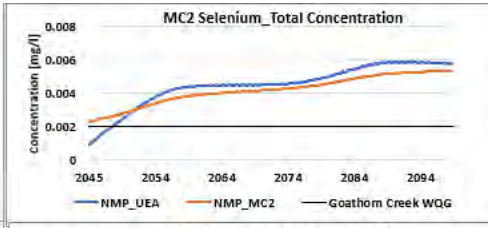
srk consulting

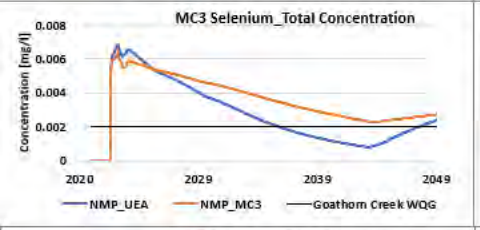
Figure 7D-2: Total Selenium modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project c
in Operations and Post-Closure

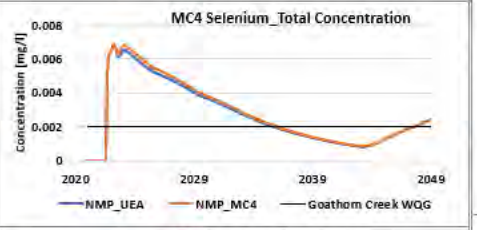


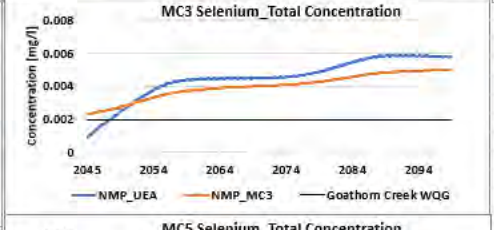


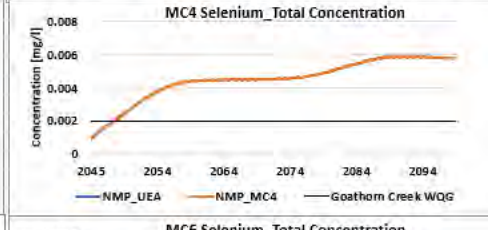


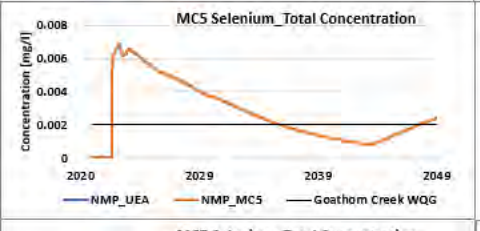


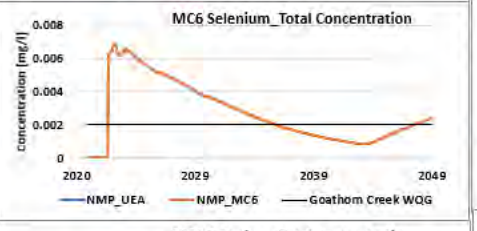


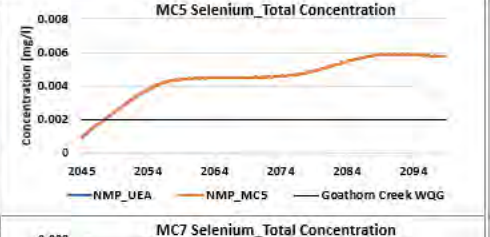


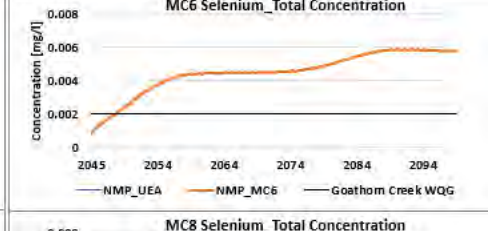


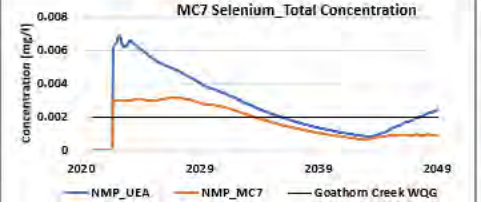


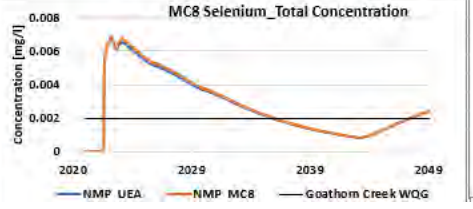


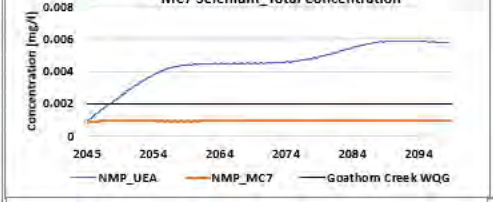












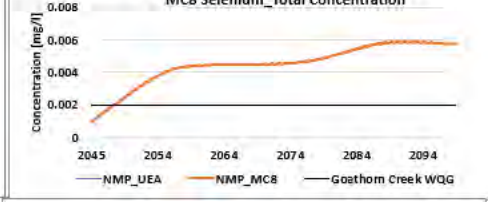
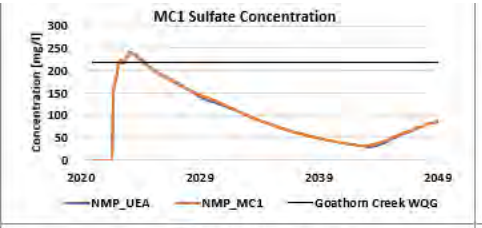
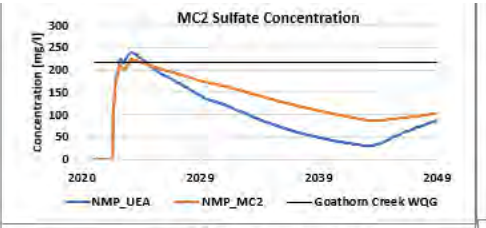
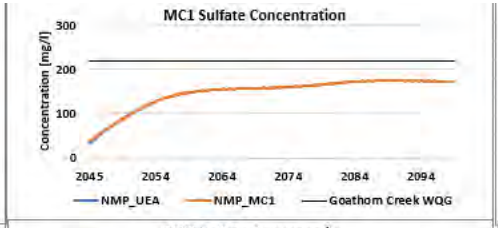
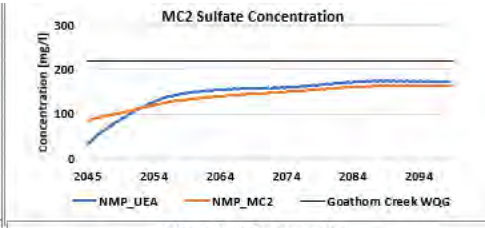


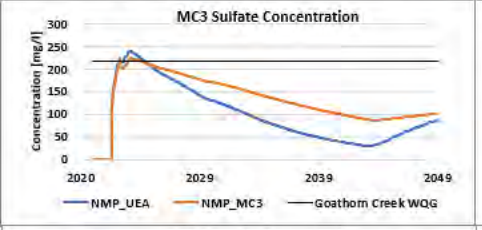
Figure 7D-3: Sulphate modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

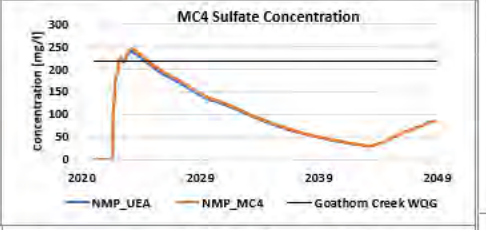


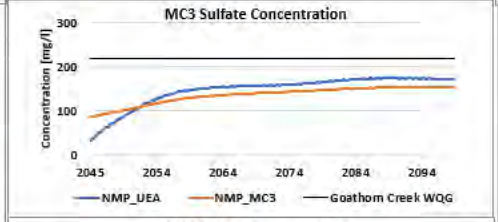


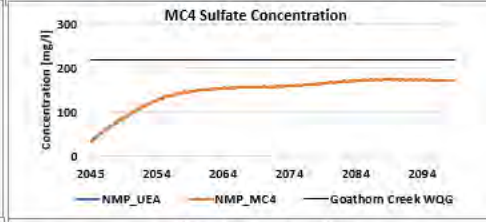


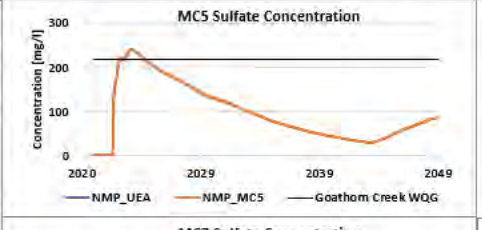


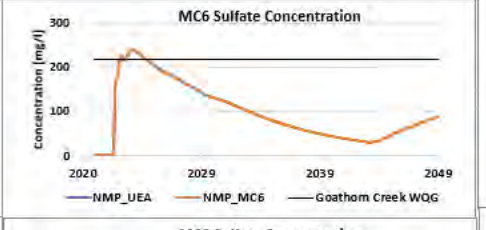


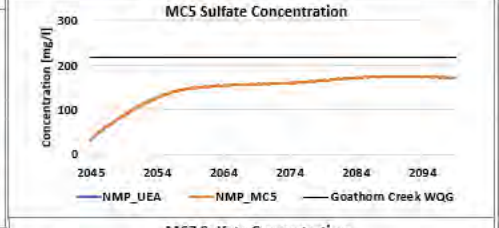


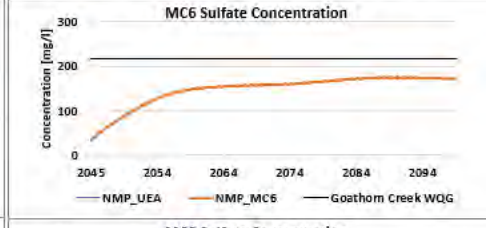


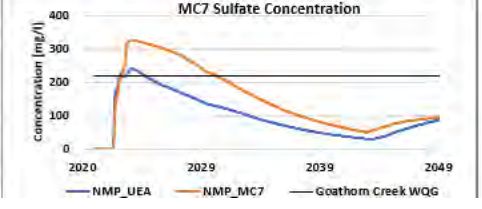


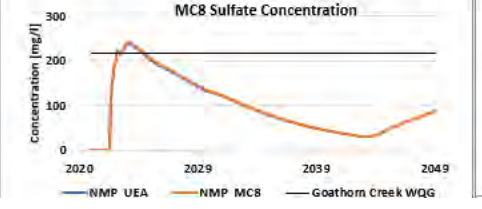


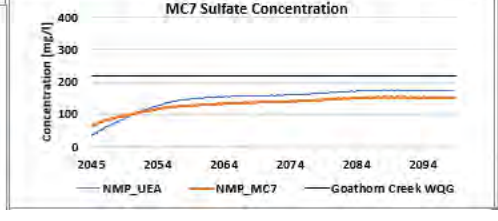












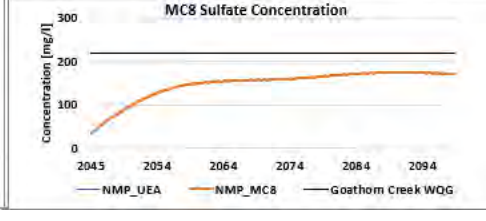
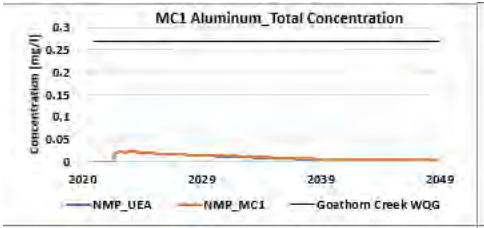
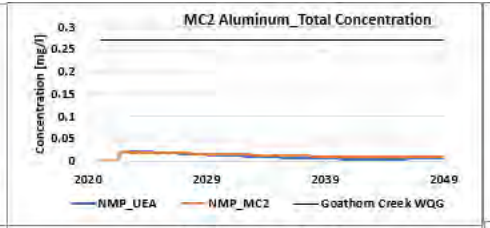
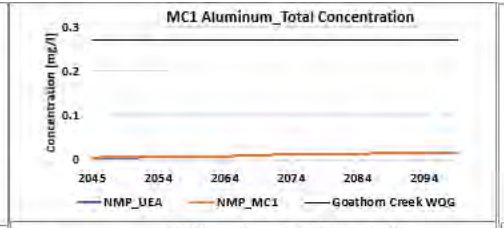
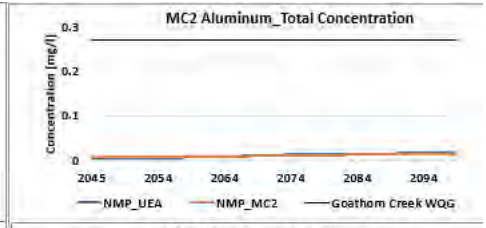


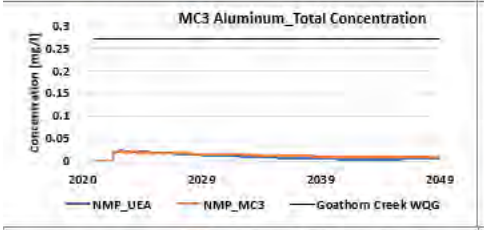
Figure 7D-4: Total Aluminium modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project c
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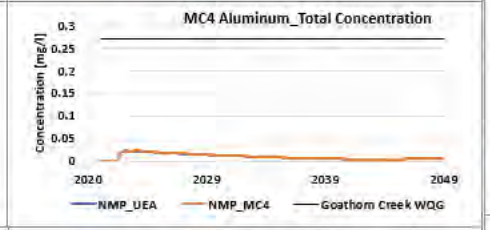


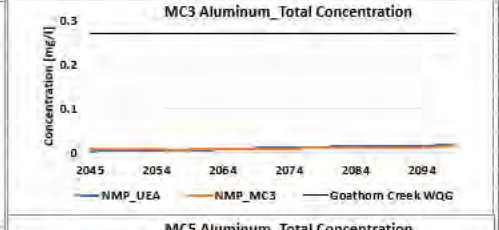


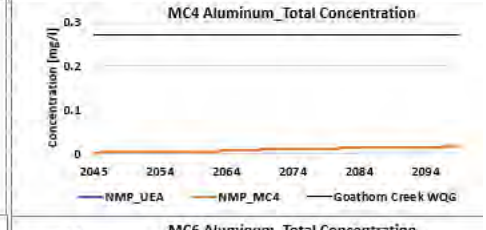


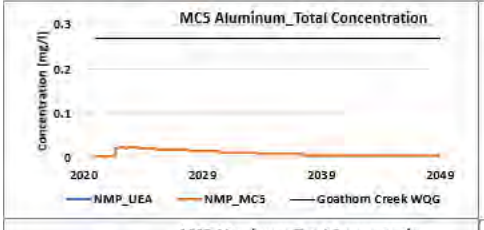


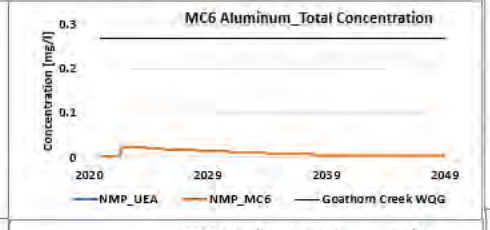


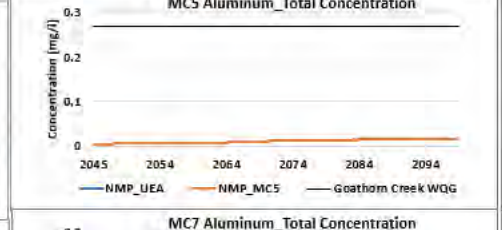


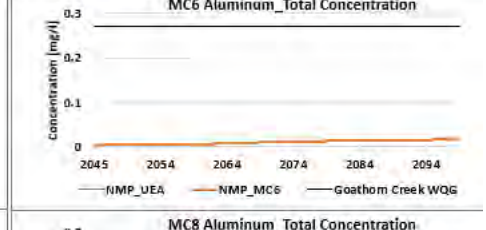


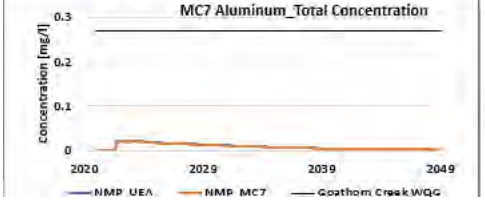


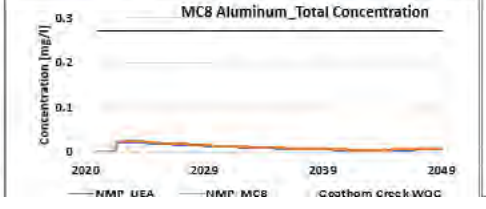


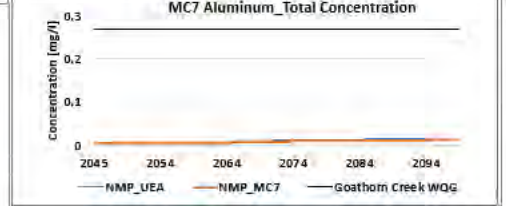












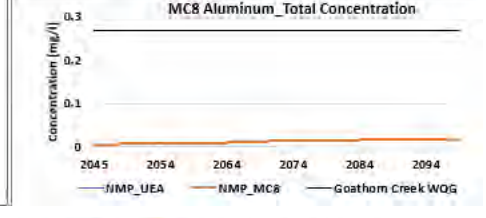
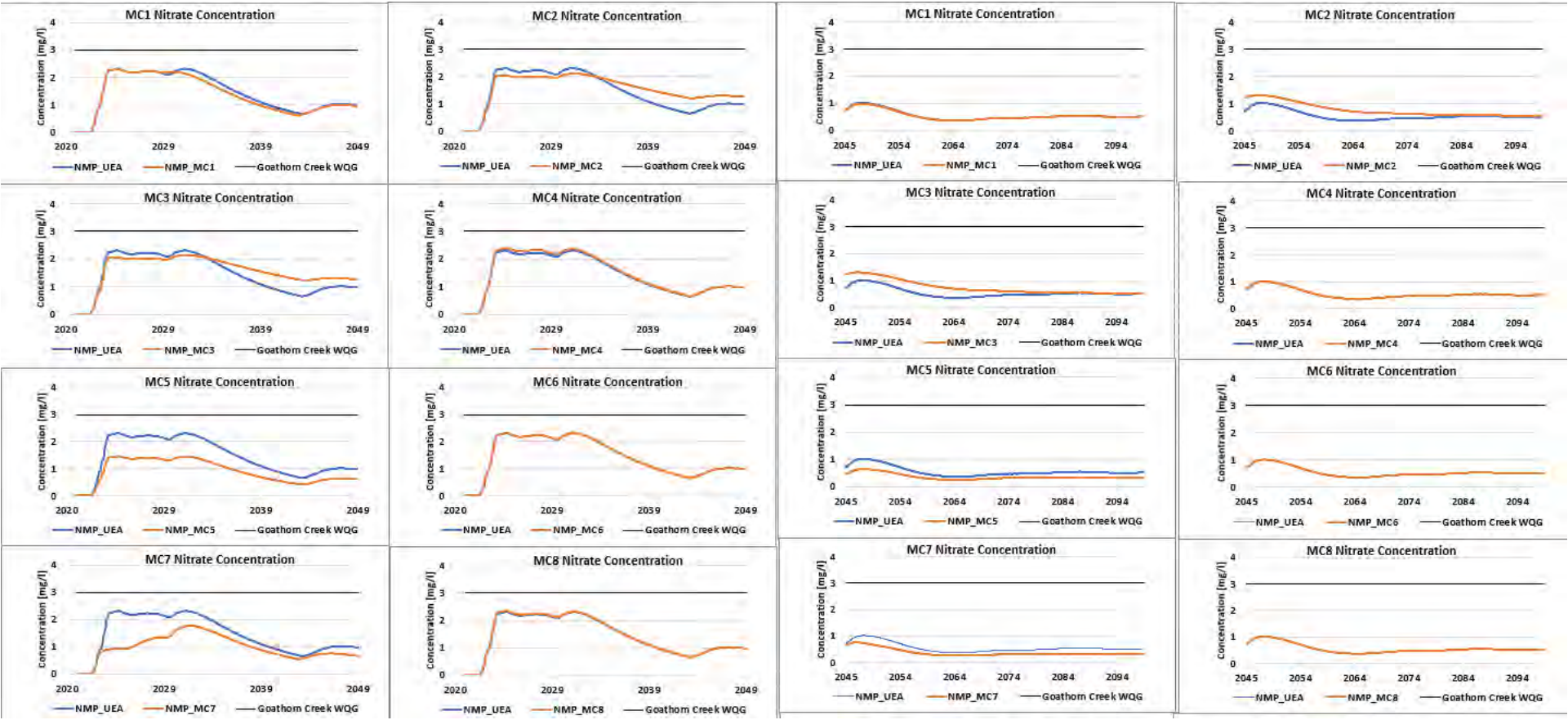
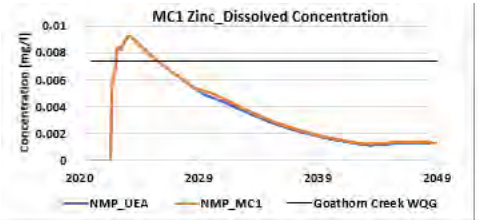


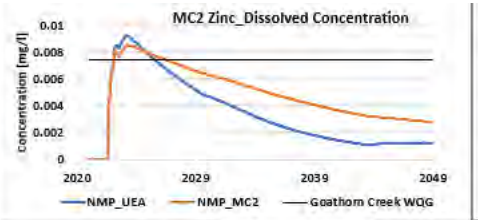
Figure 7D-5: Nitrate modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

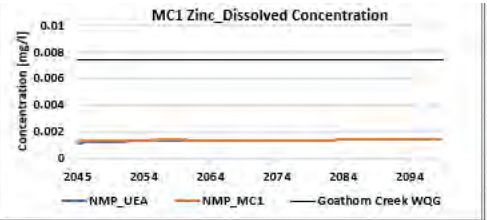


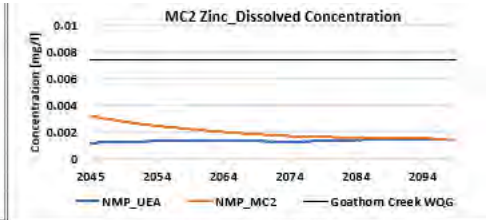
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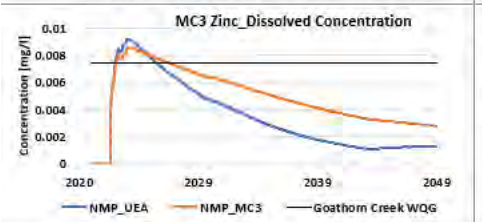
Figure 7D-6: Dissolved Zinc modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project c
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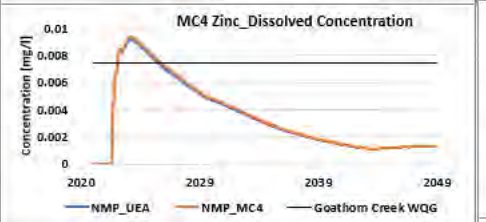


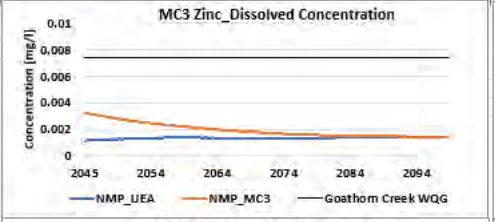


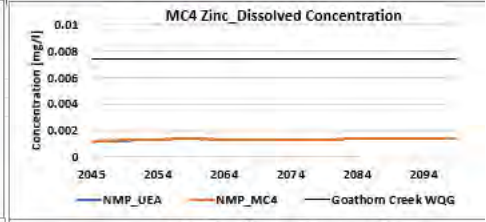


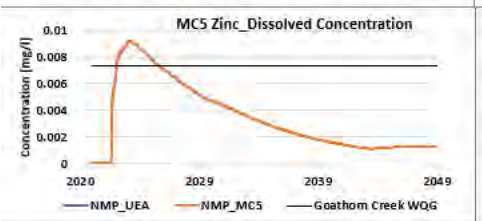


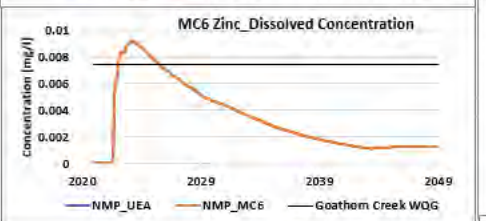


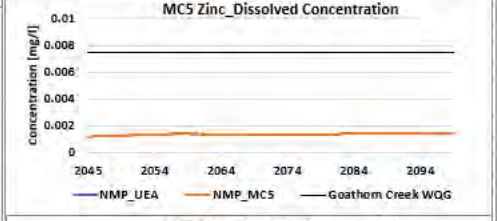


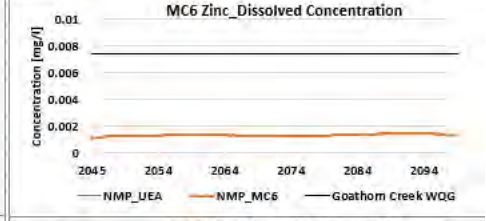


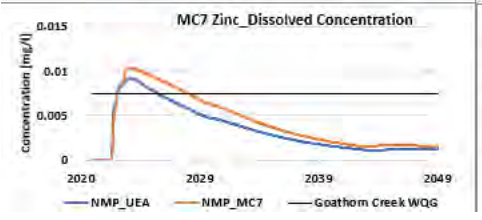


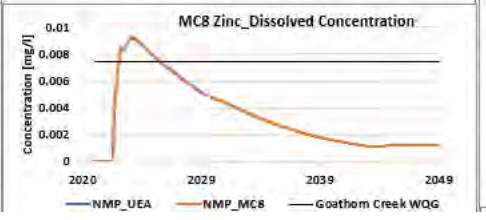


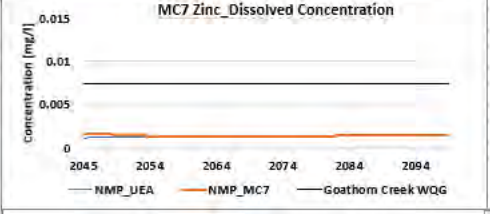












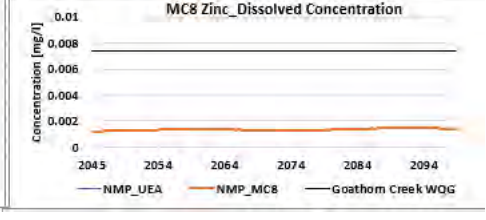
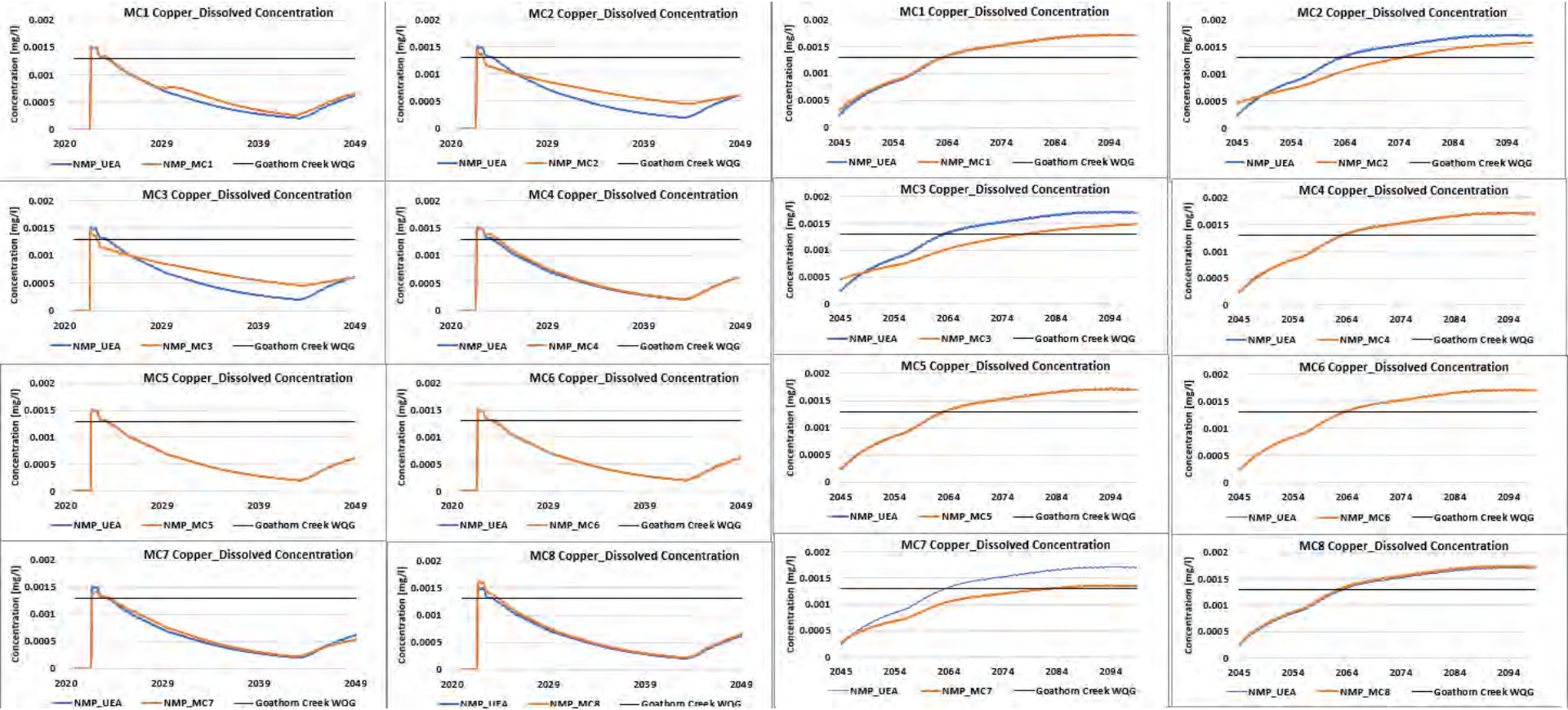
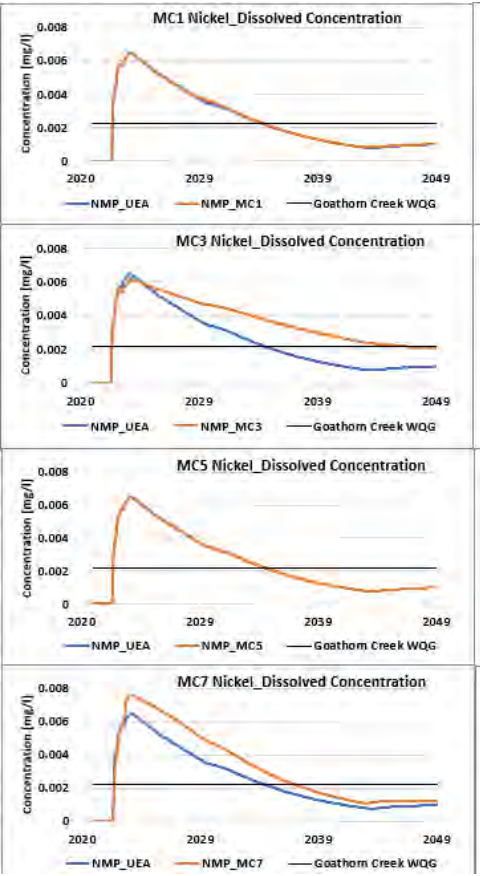


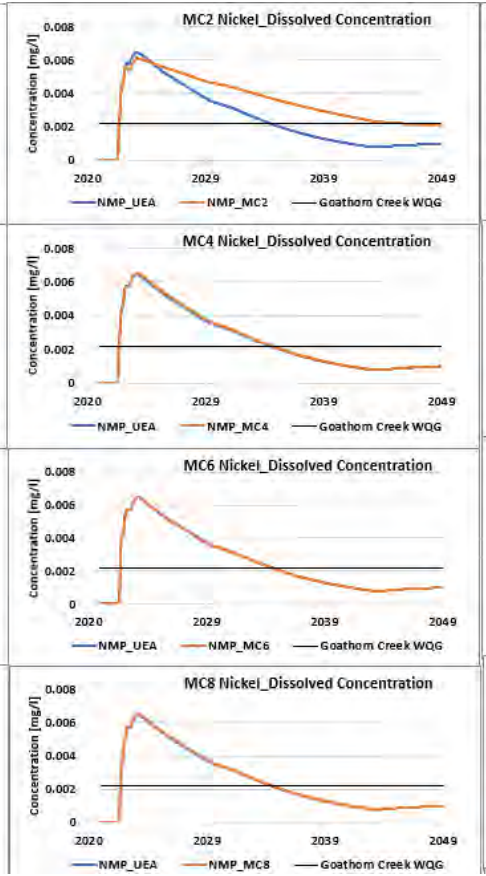
Figure 7D-7: Dissolved Copper modelled concentrations in North Management groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

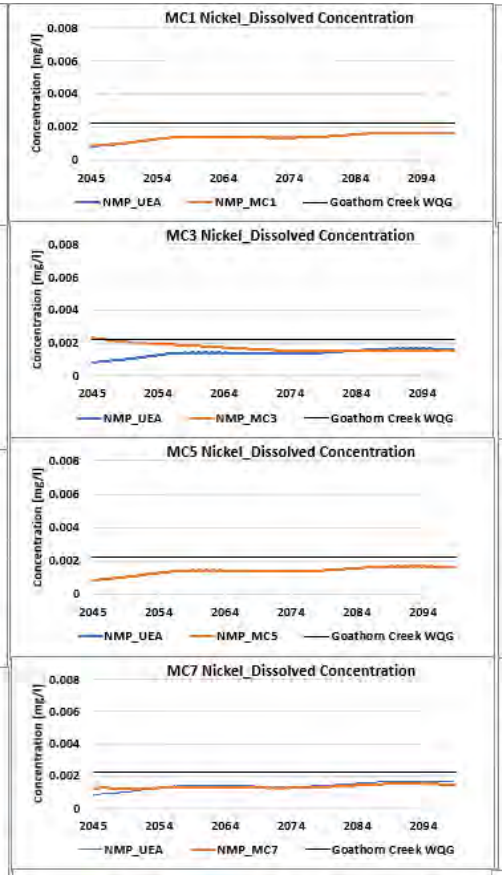


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Figure 7D-8: Dissolved Nickel modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project c
in Operations and Post-Closure







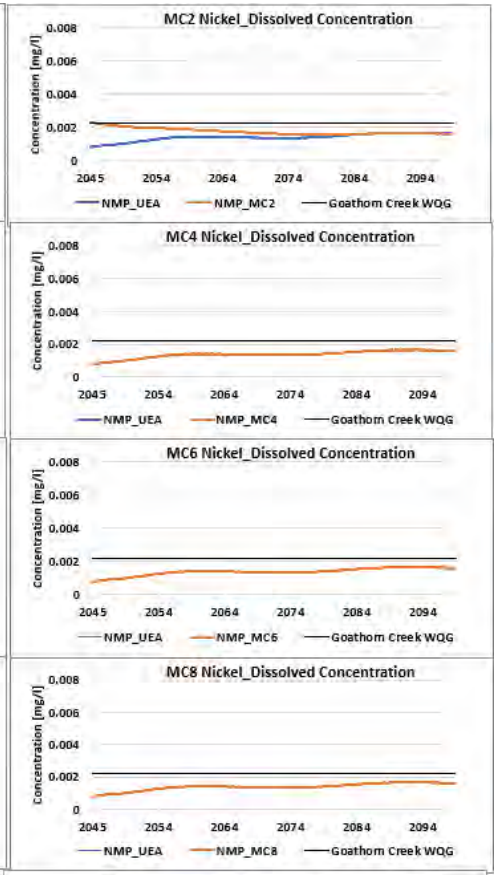
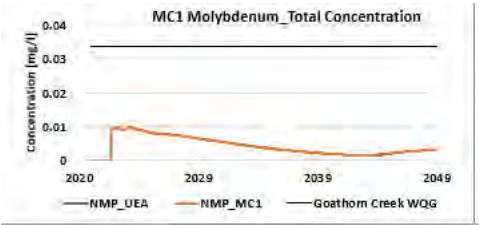
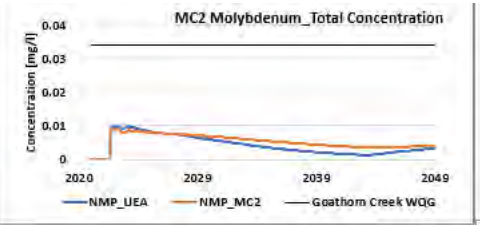
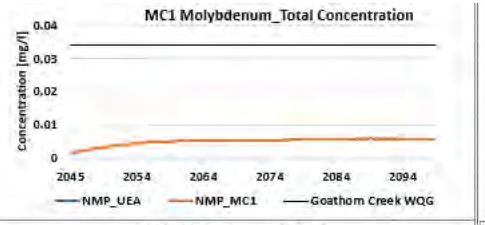
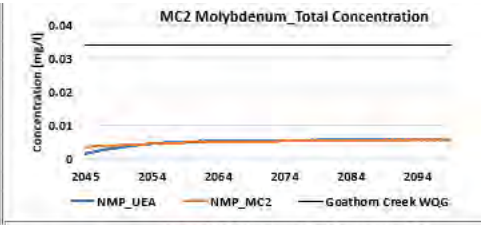


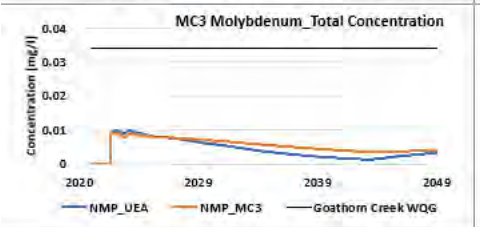
Figure 7D-9: Total Molybdenum modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project in Operations and Post-Closure

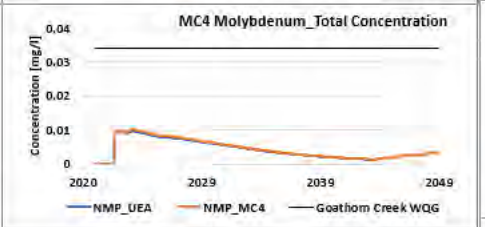


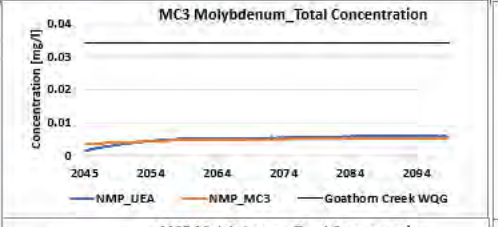


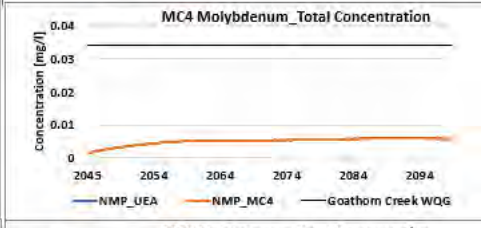


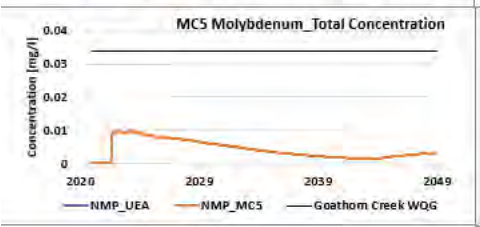


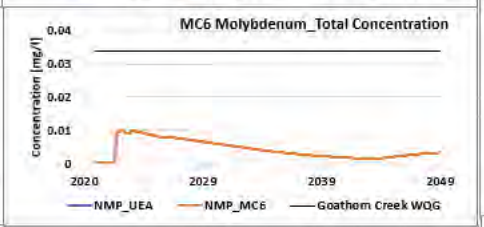


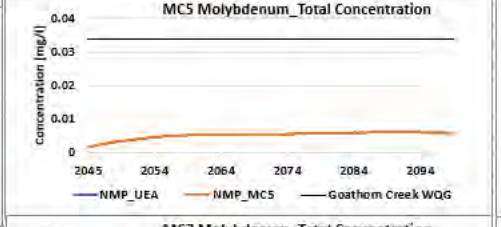


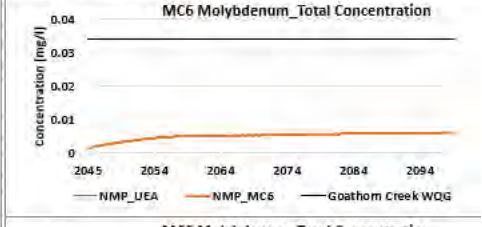


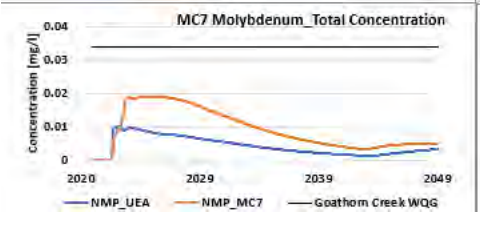


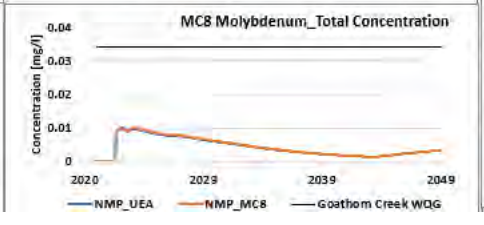


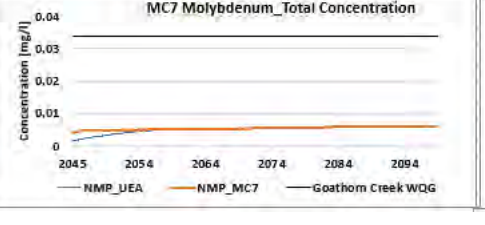












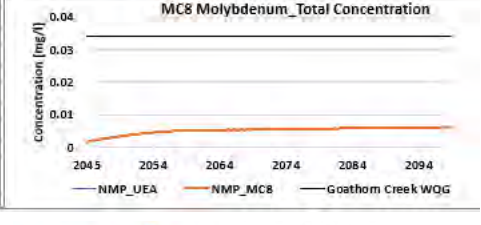
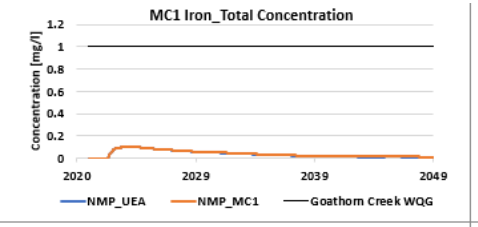
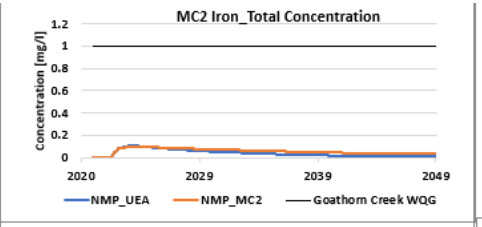
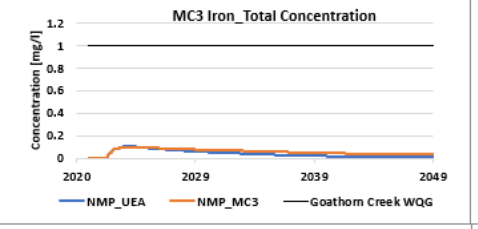
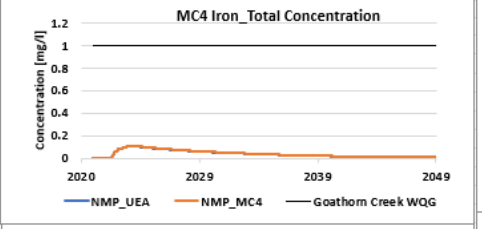


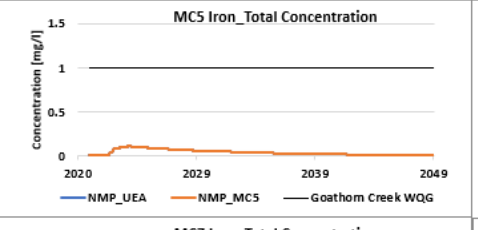
Figure 7D-10: Total Iron modelled concentrations in North Management Pond surface groundwater seepage for mitigation cases compared to projec
in Operations and Post-Closure

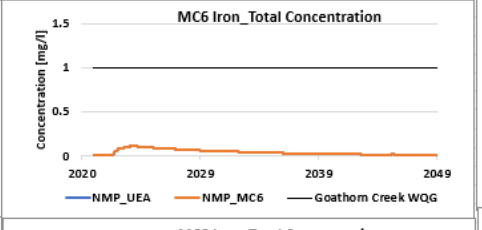


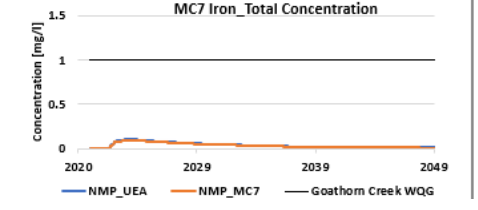


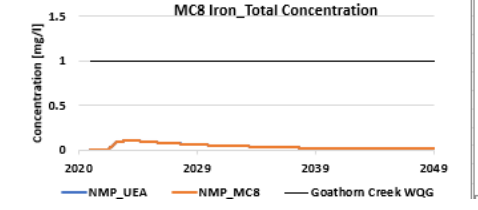


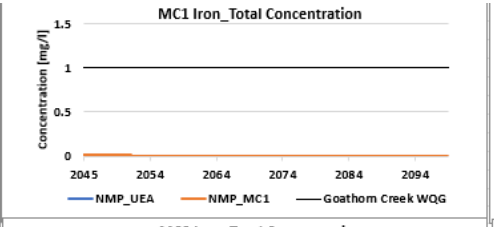


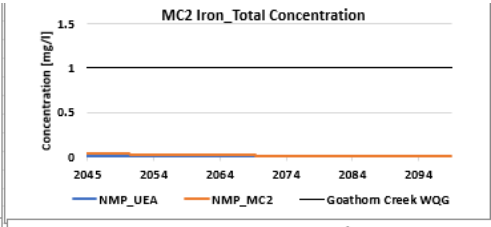


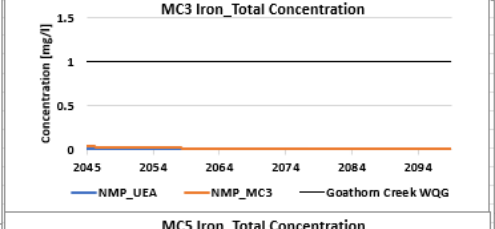


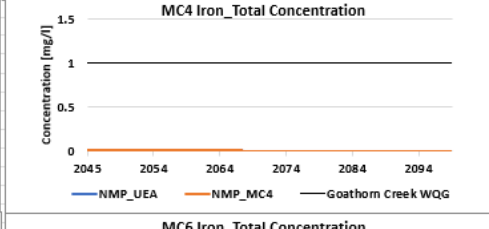


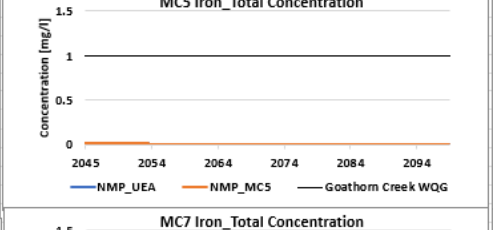


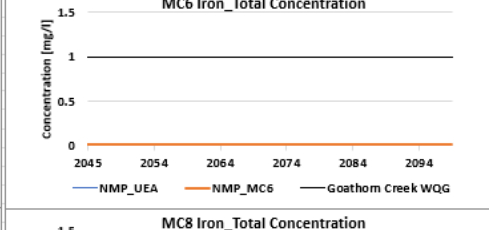


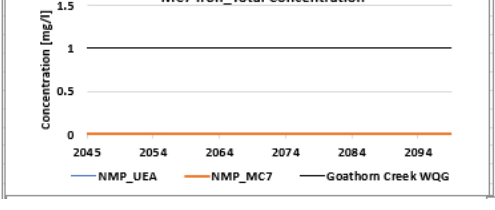


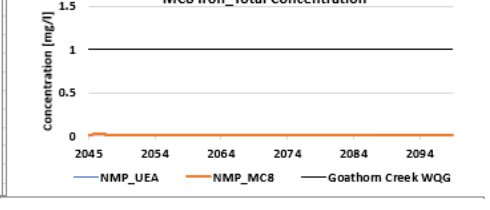






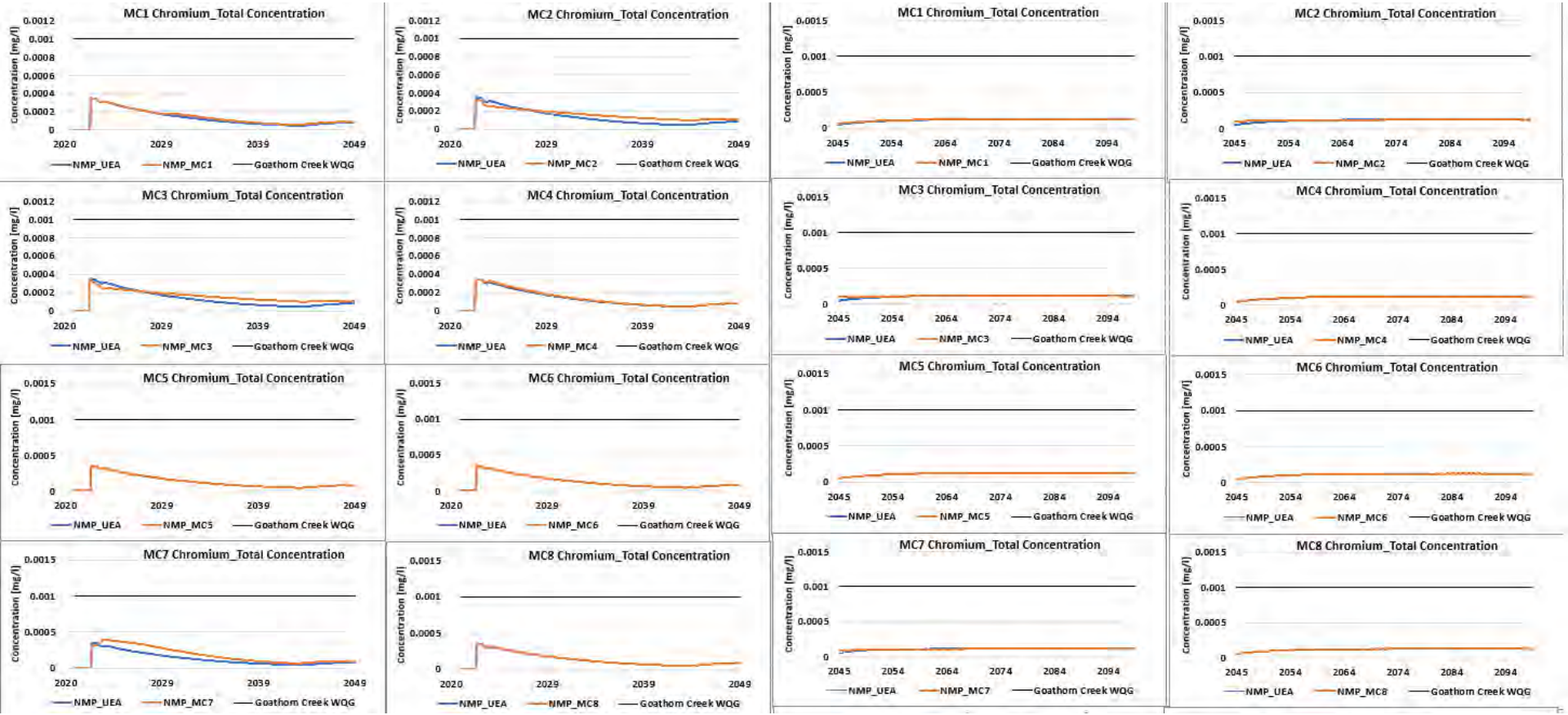






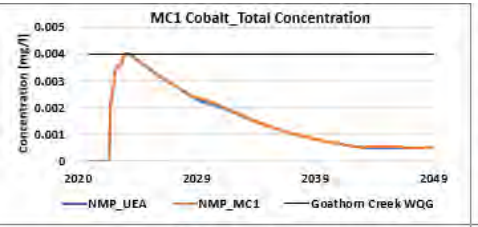
srk consulting

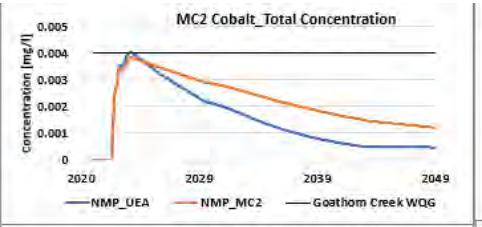
Figure 7D-11: Total Chromium modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project in Operations and Post-Closure

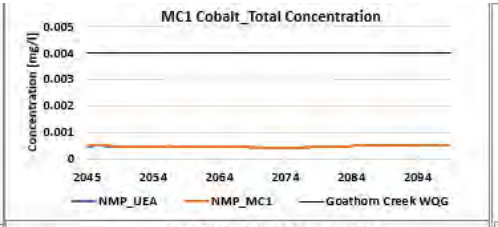


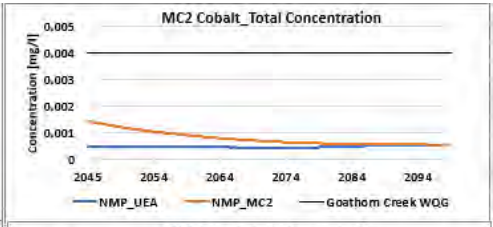
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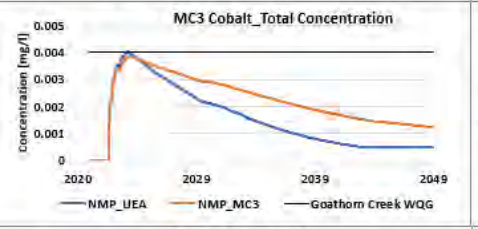
Figure 7D-12: Total Cobalt modelled concentrations in North Management Pond groundwater seepage for mitigation cases compared to project
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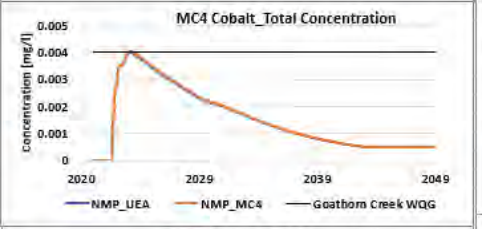


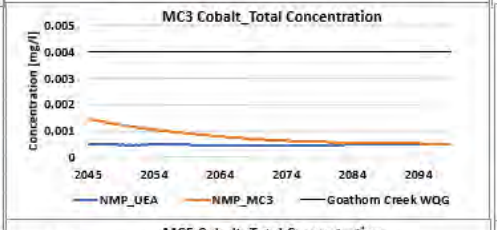


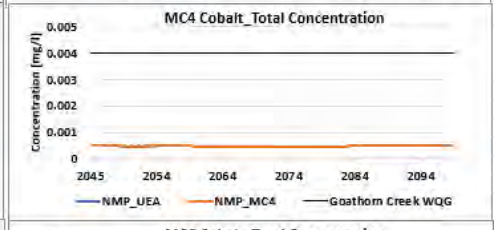


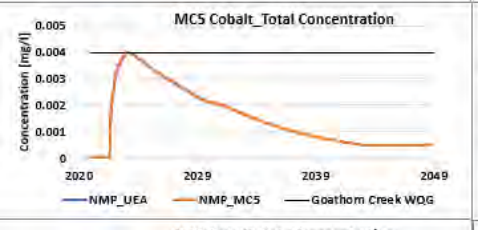


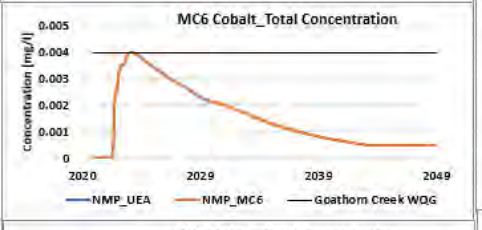


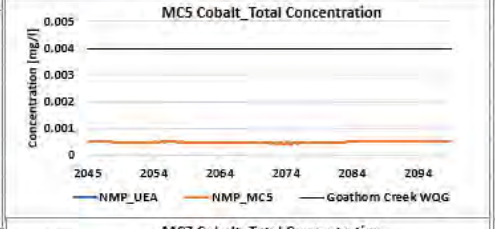


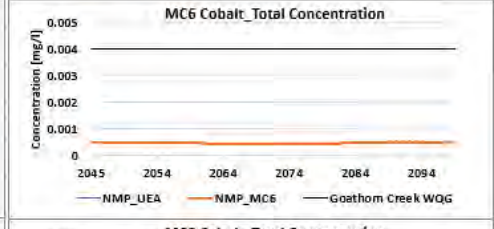


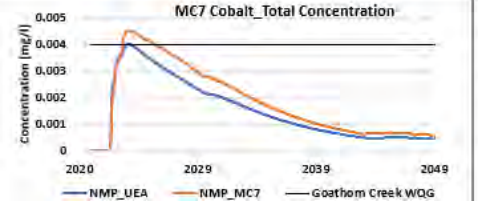


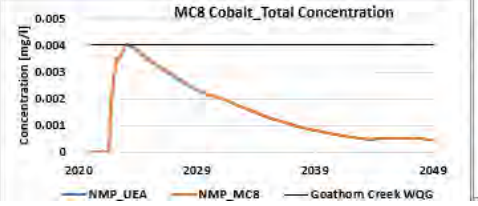


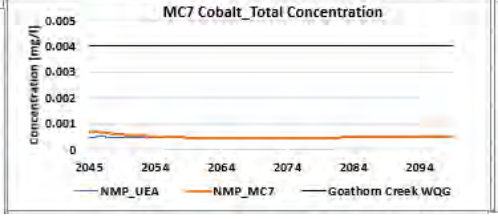


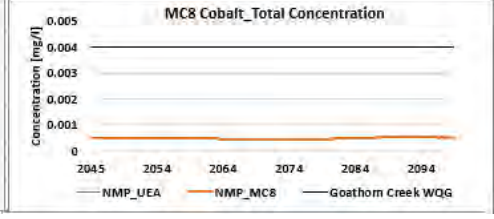










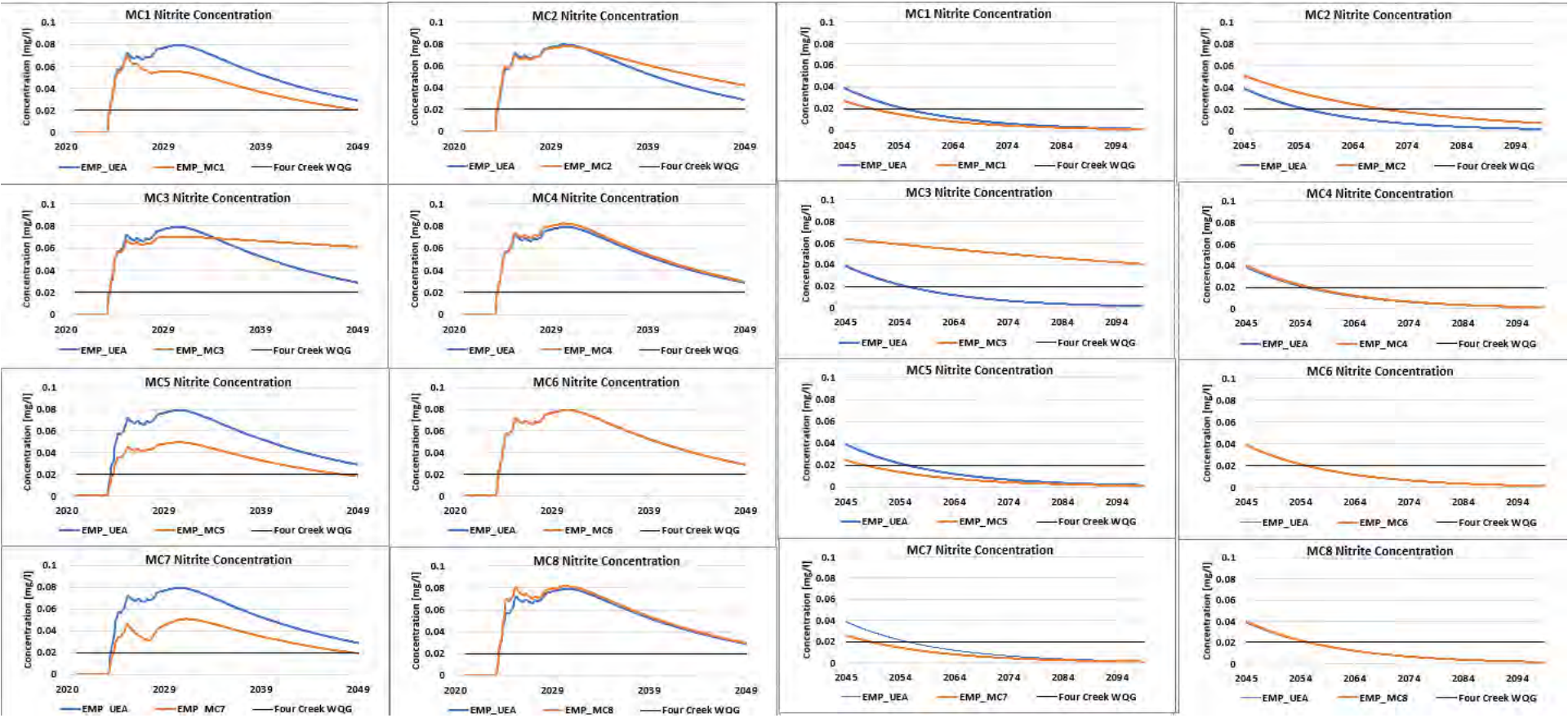


Appendix 7-E

East Management Pond groundwater seepage (Operations and Post-Closure)

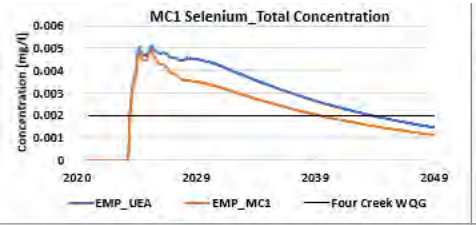
srk consulting

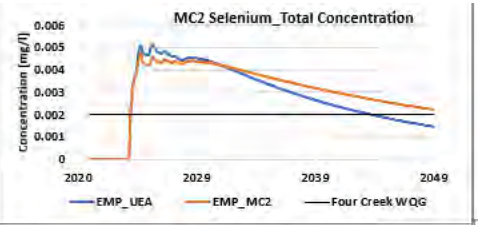
Figure 7E-1: Nitrite modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

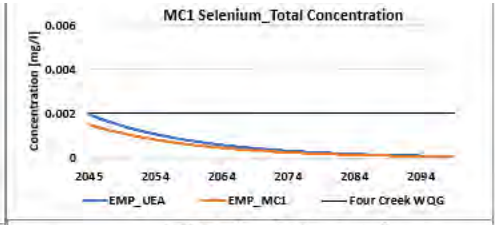


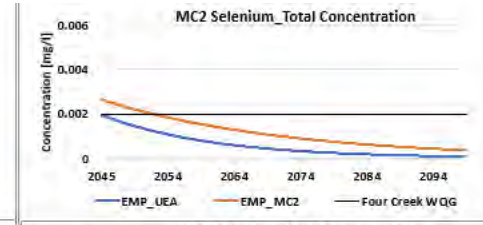
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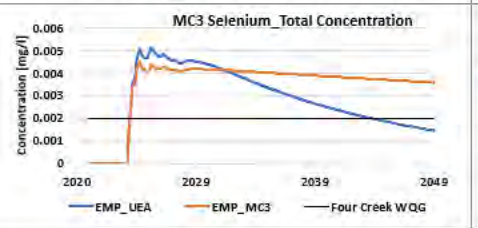
Figure 7E-2: Total Selenium modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project ca
in Operations and Post-Closure

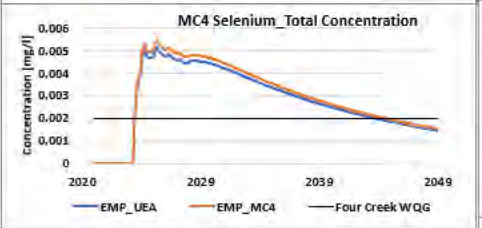


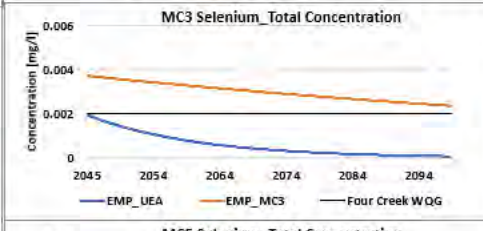


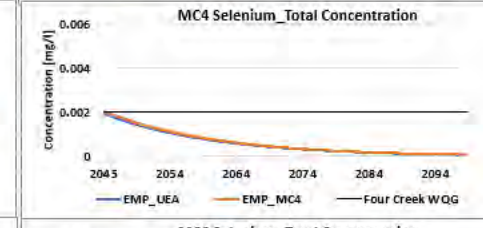


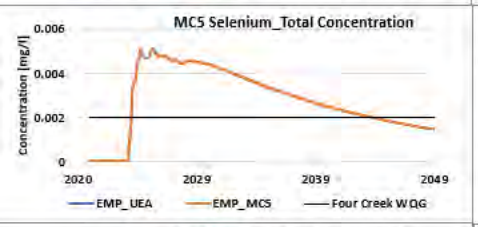


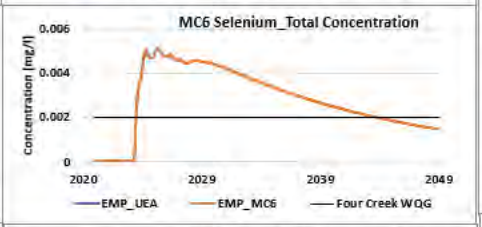


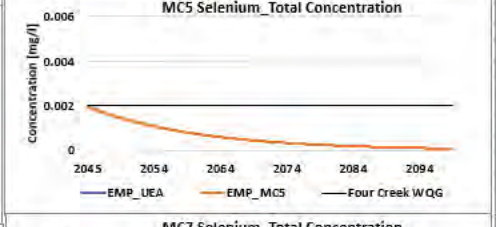


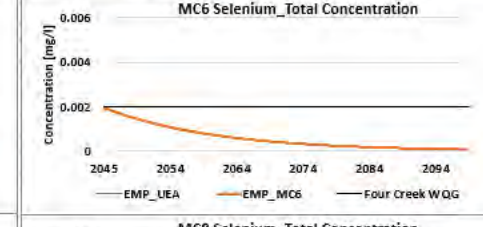


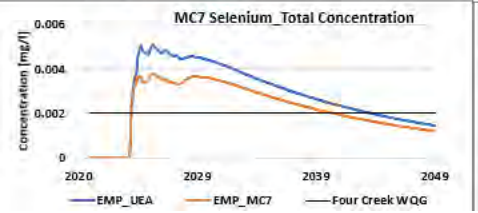


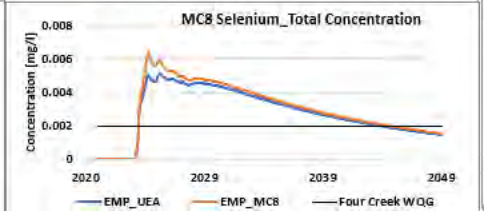


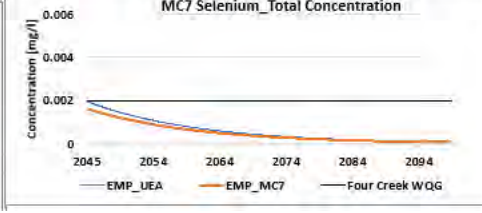












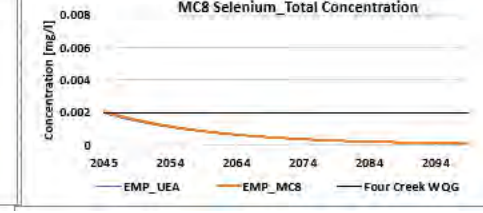
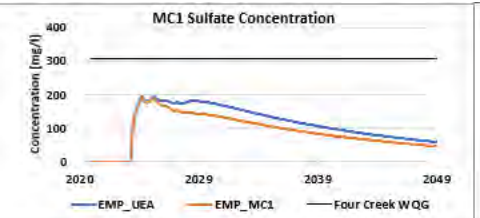
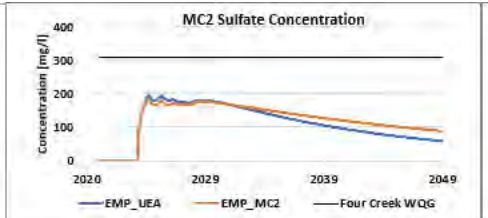
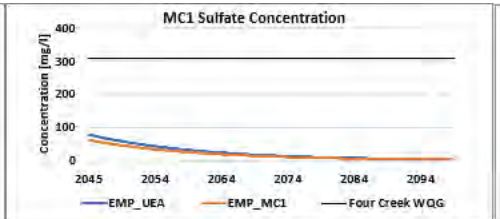
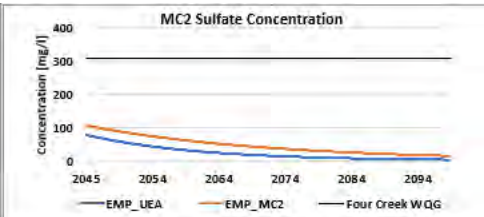


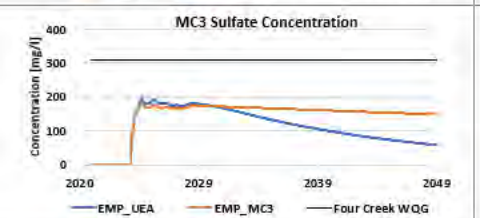
Figure 7E-3: Sulphate modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

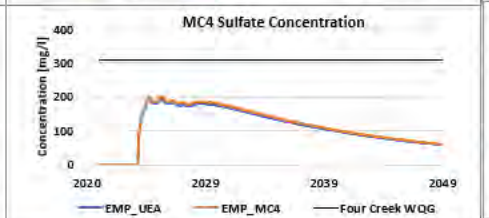


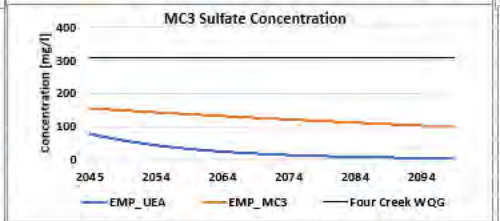


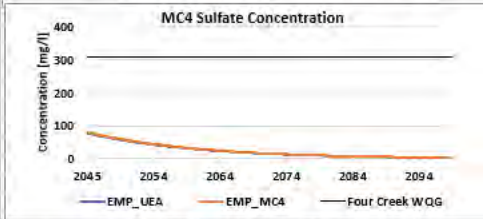


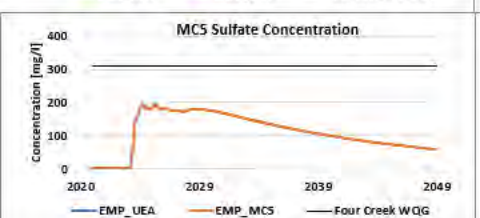


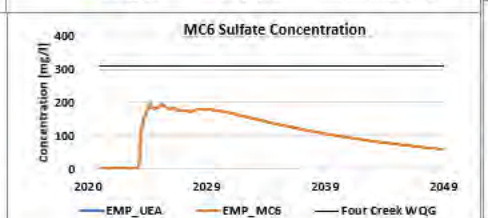


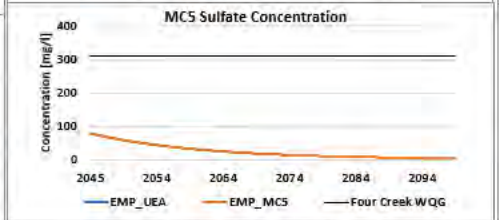


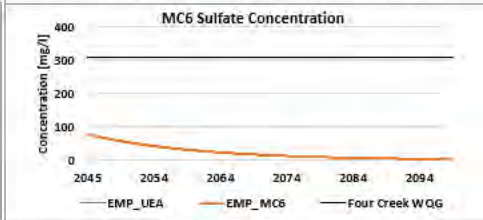


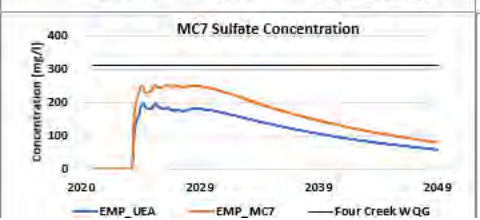


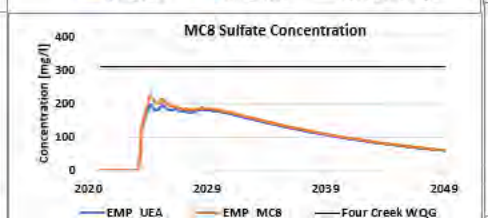


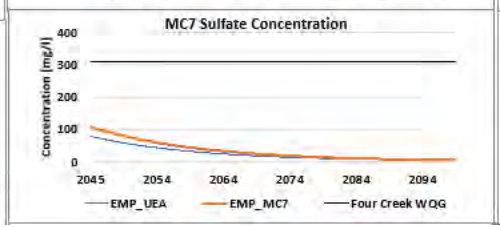












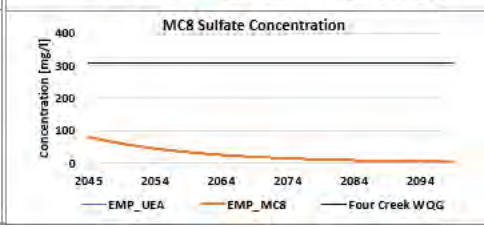
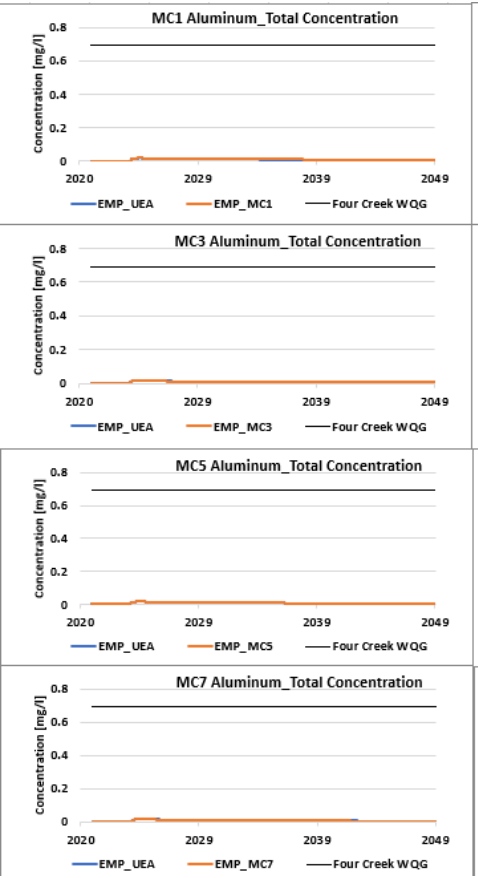
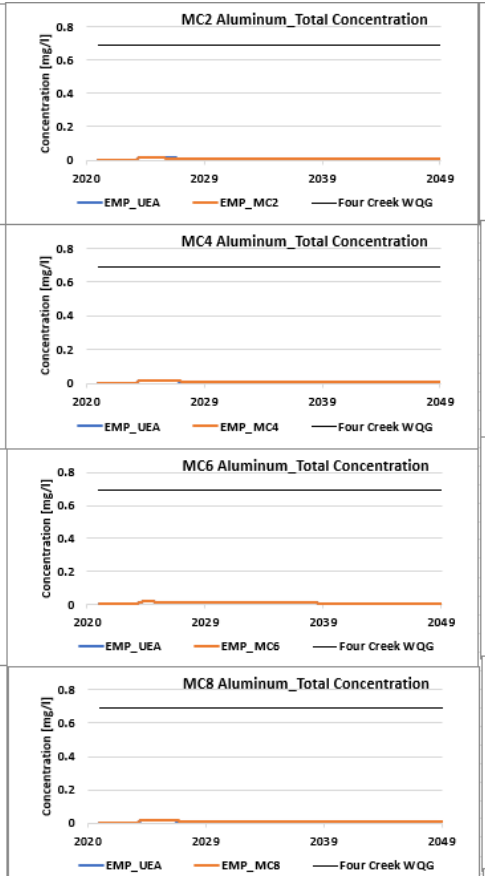
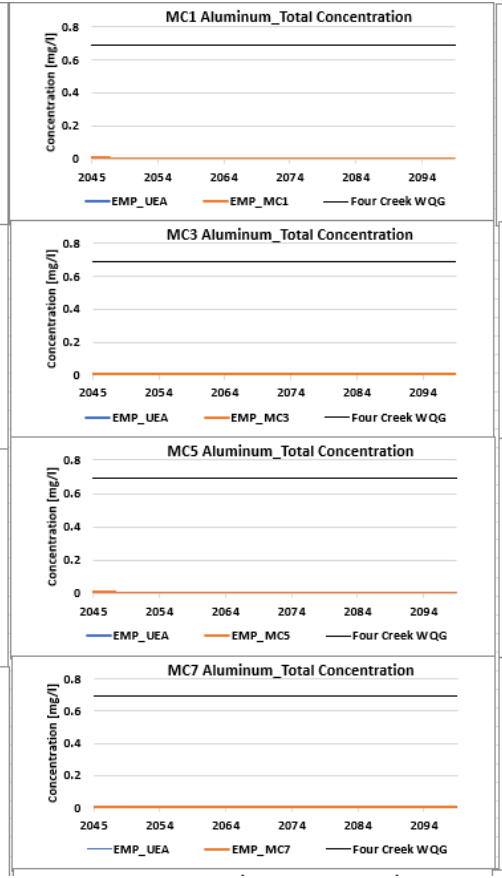


Figure 7E-4: Total Aluminium modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project ca
in Operations and Post-Closure







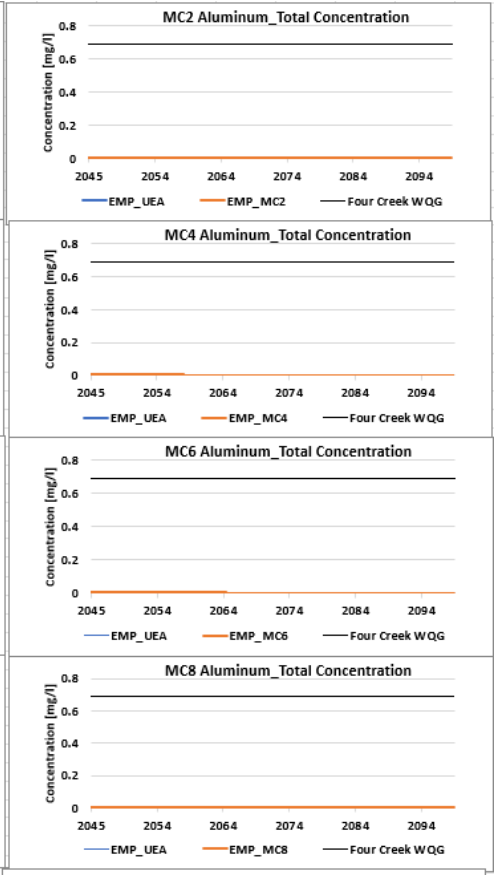
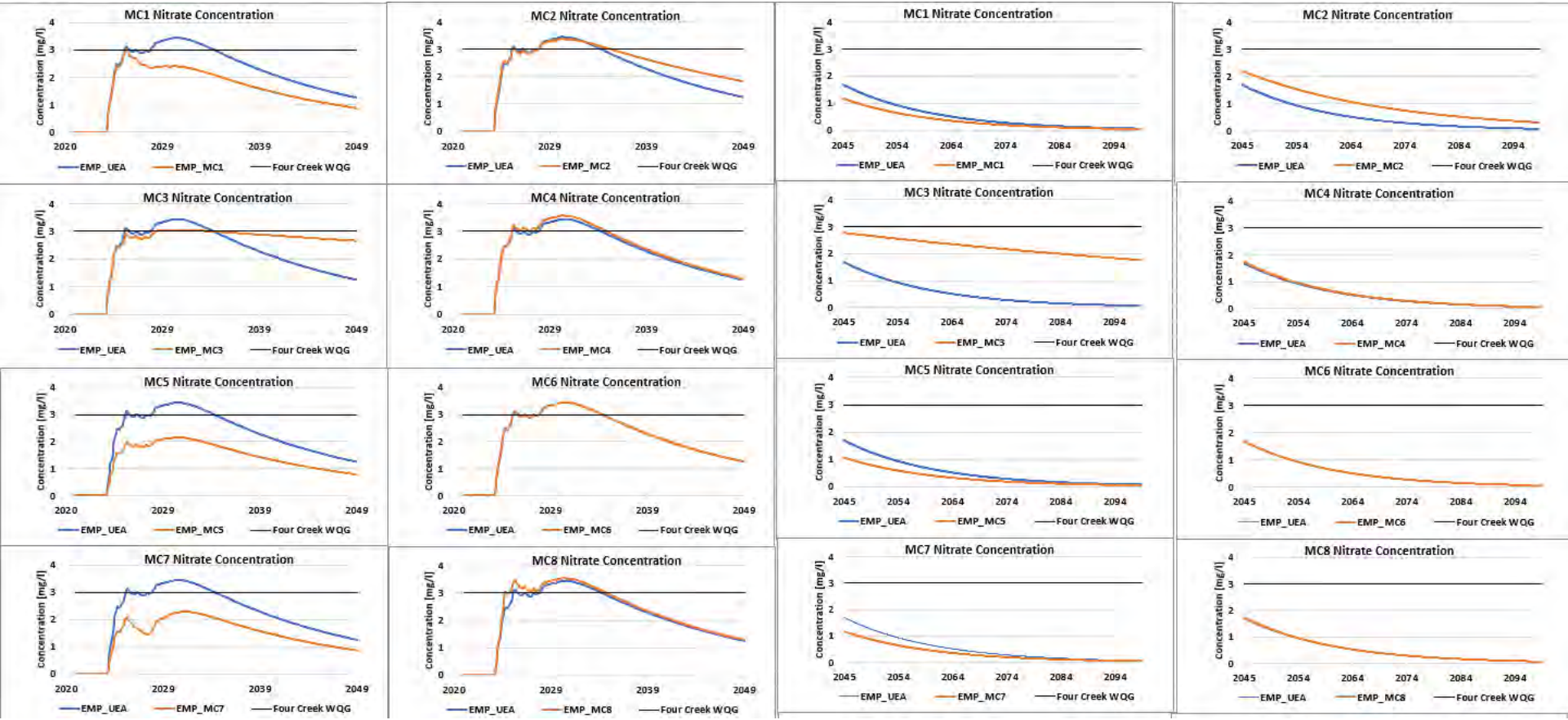
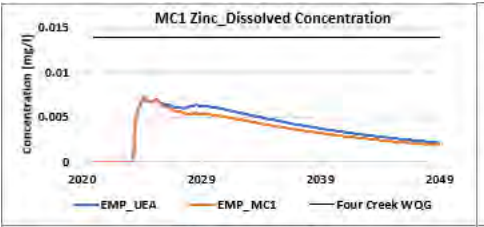


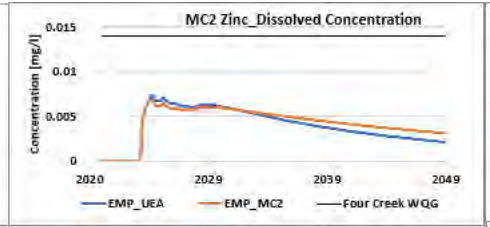
Figure 7E-5: Nitrate modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

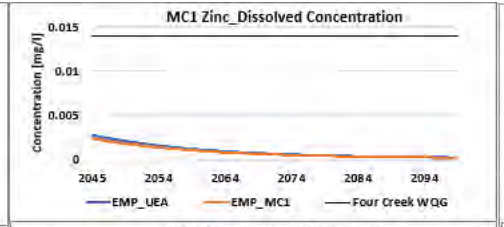


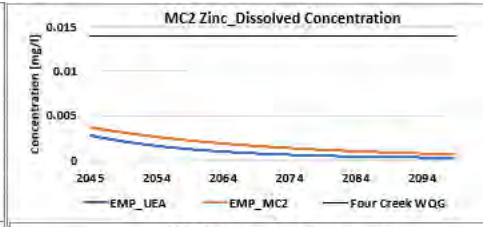
srk consulting

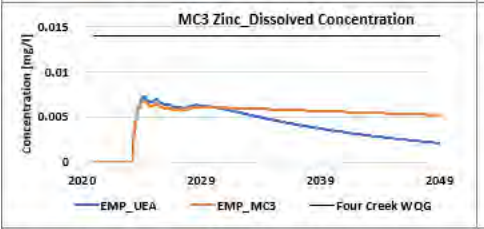
Figure 7E-6: Dissolved Zinc modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project ca
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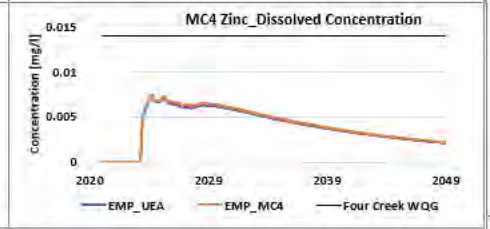


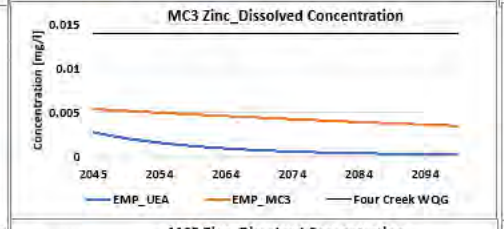


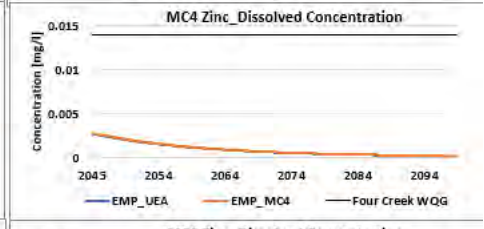






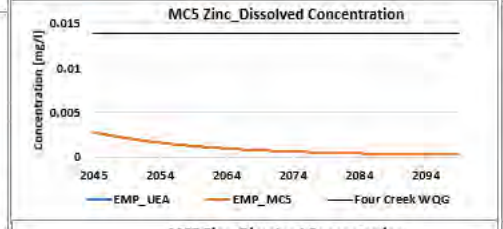


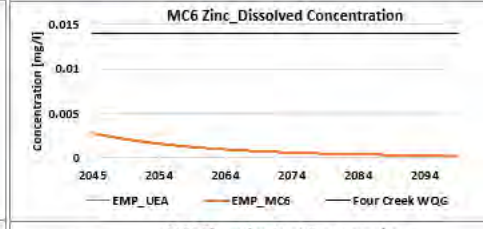


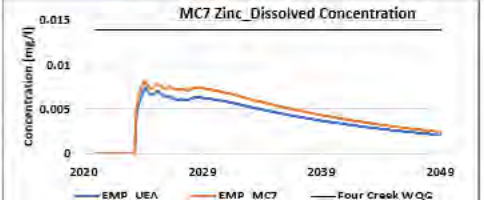


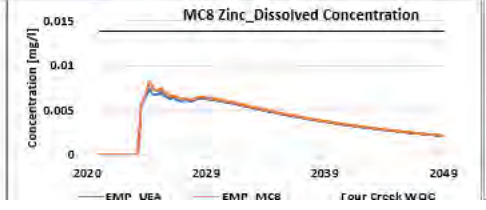


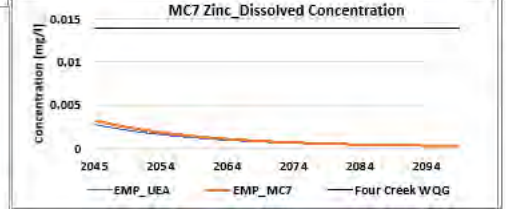


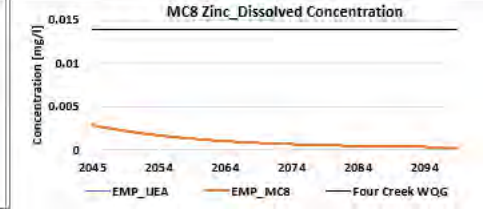






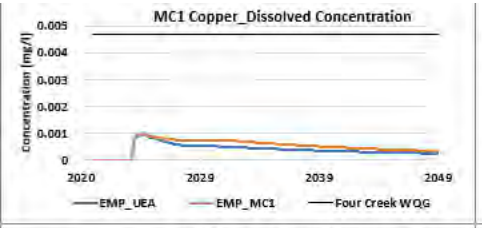


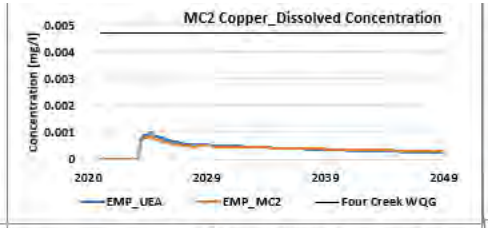


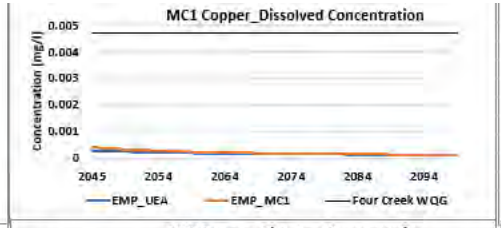


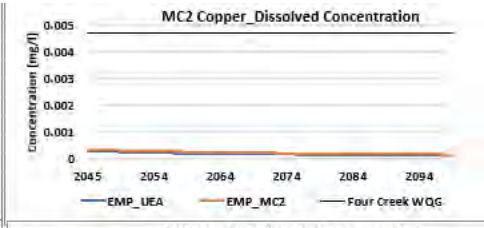
srk consulting

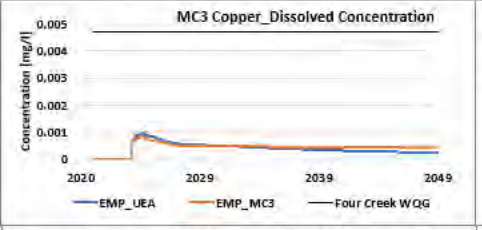
Figure 7E-7: Dissolved Copper modelled concentrations in East Management groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

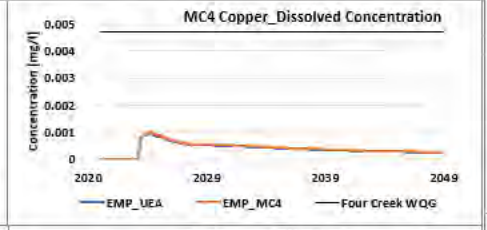


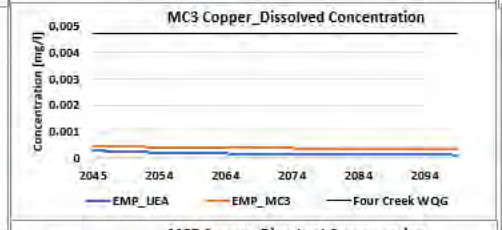


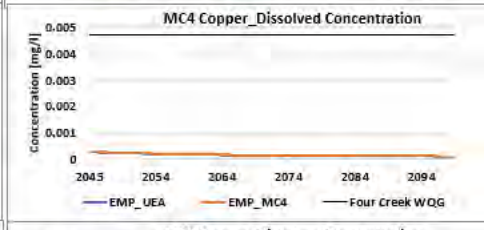


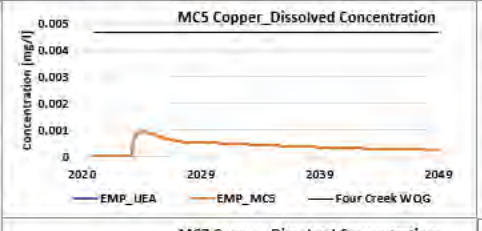


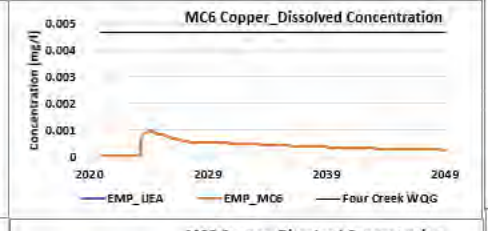


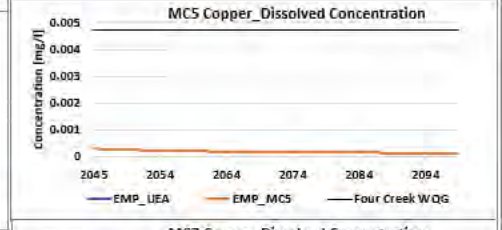


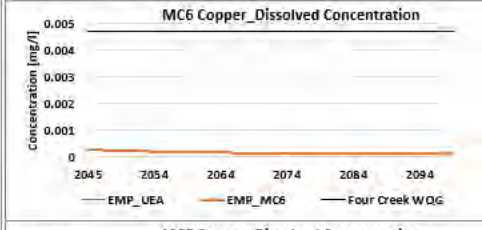


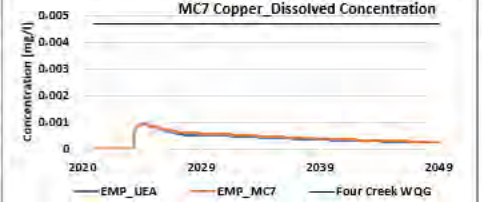


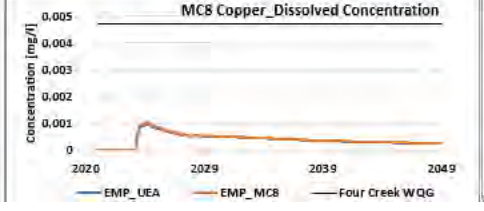


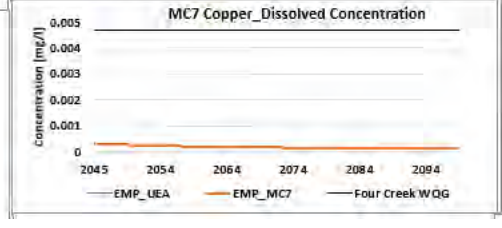












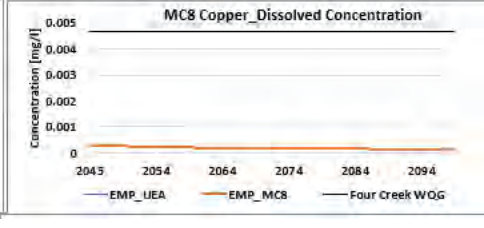
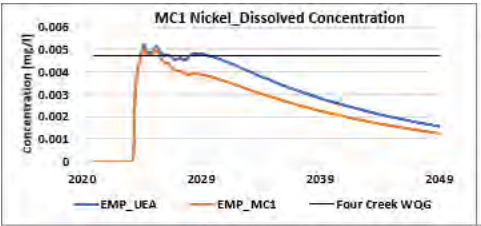
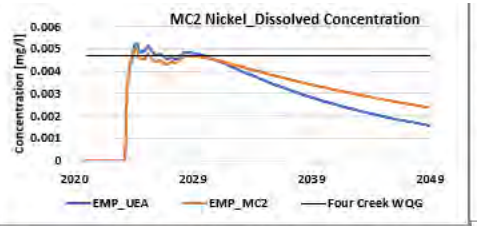
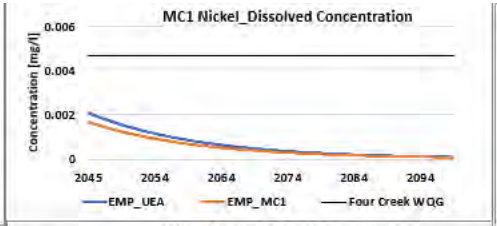
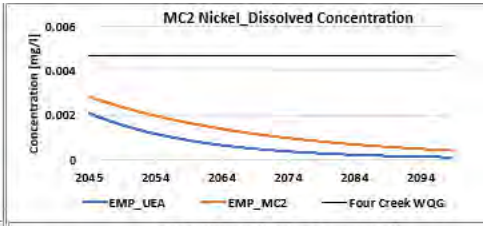


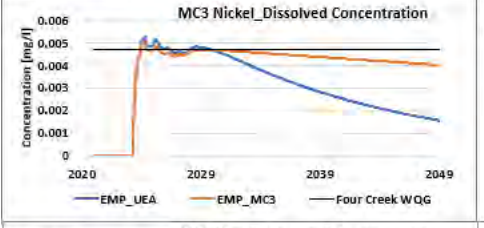
Figure 7E-8: Dissolved Nickel modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project ca
in Operations and Post-Closure

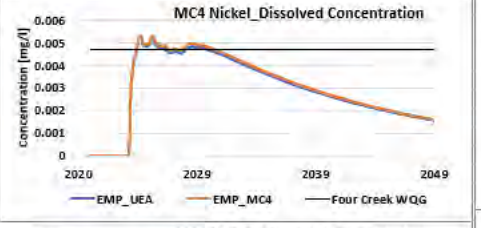


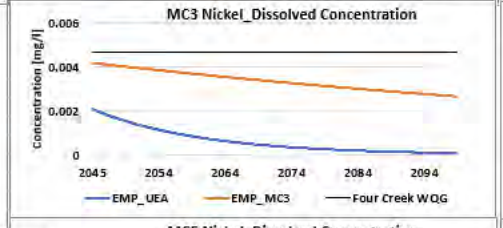


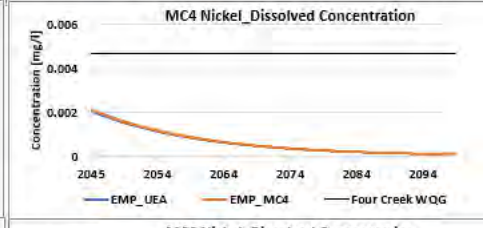


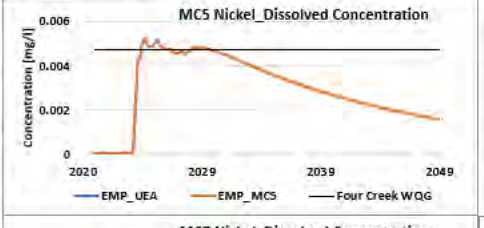


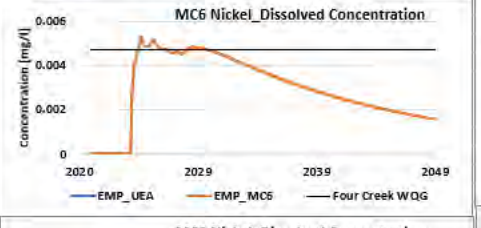


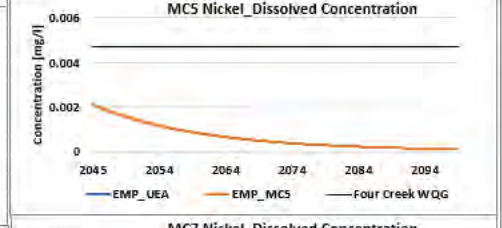


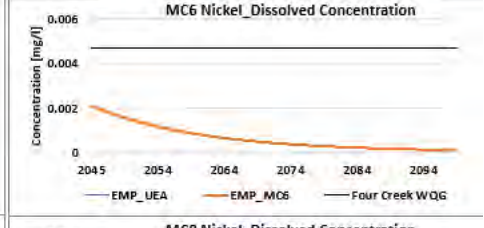


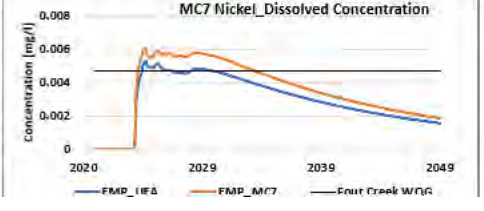


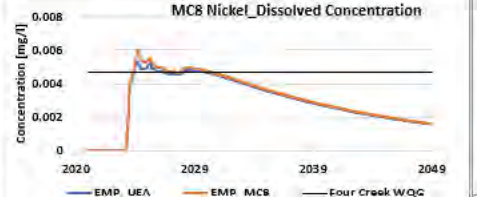


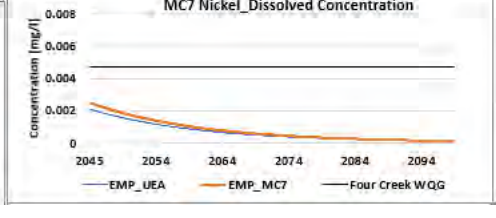












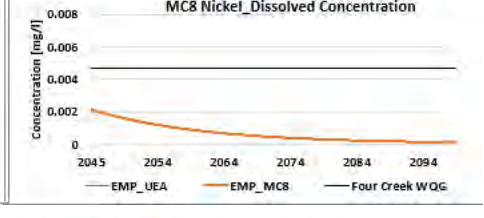
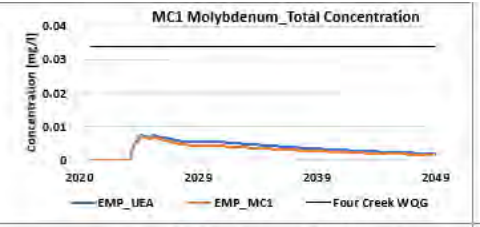
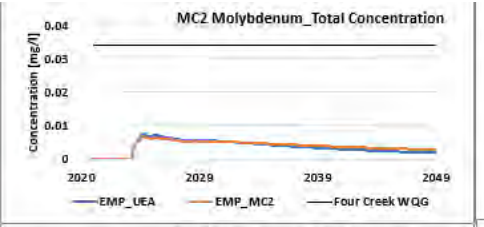
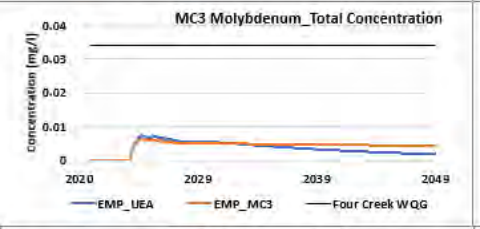
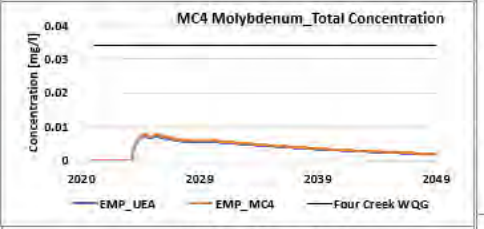


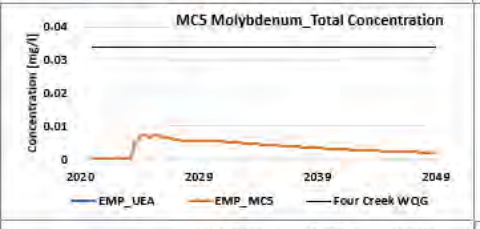
Figure 7E-9: Total Molybdenum modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project
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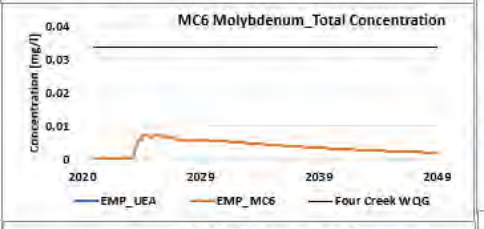


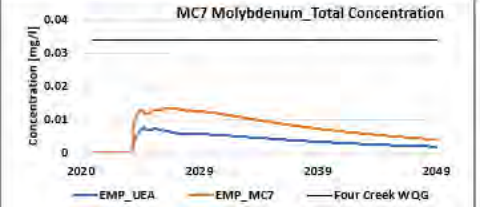


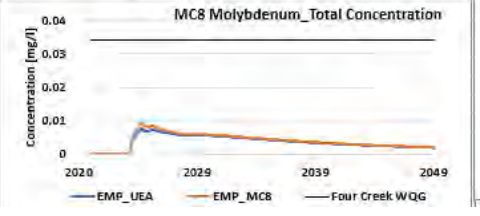


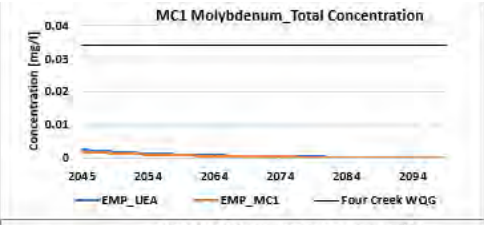


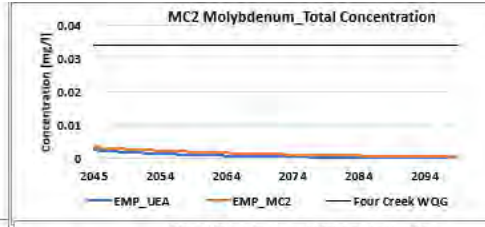


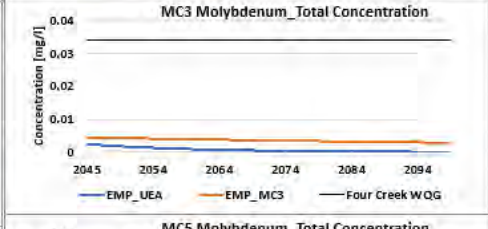


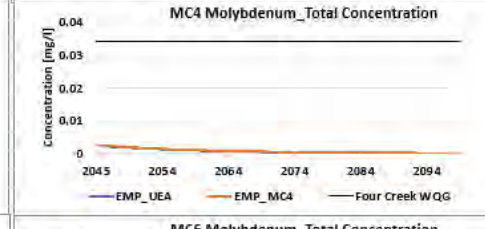


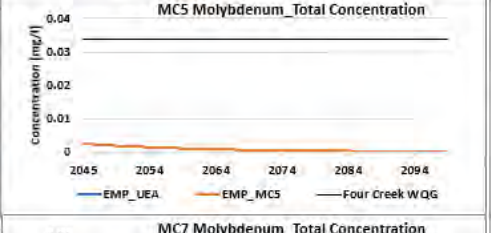


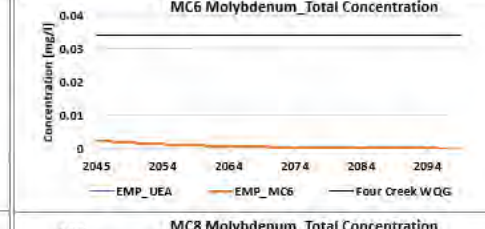


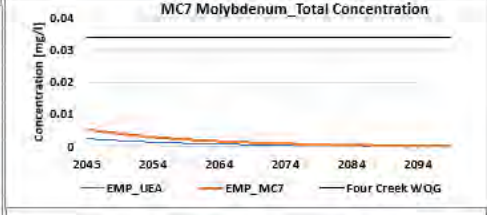












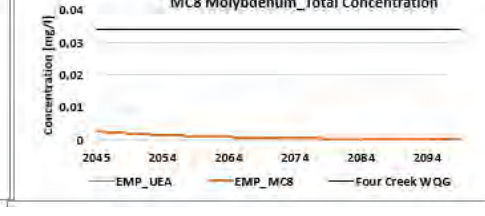
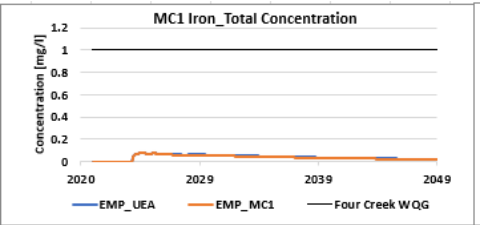
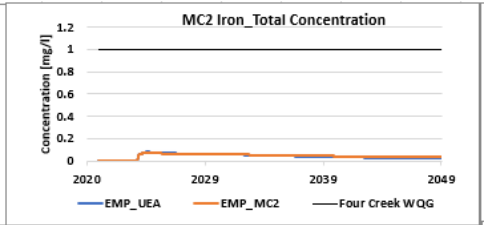
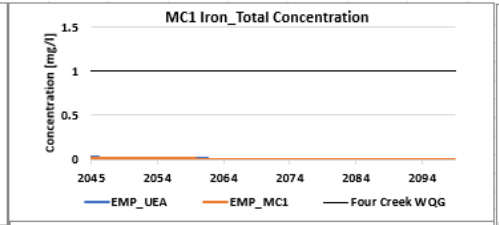
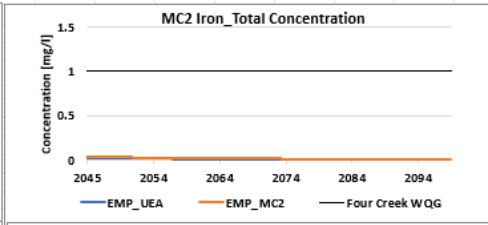


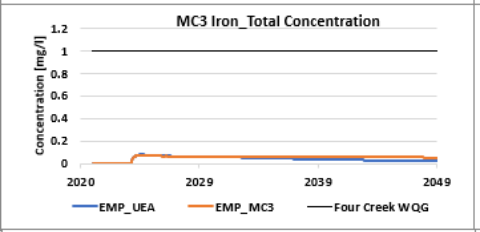
Figure 7E-10: Total Iron modelled concentrations in East Management Pond surface groundwater seepage for mitigation cases compared to project in Operations and Post-Closure

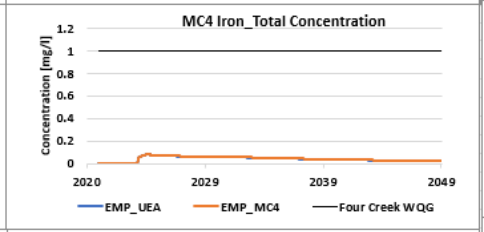


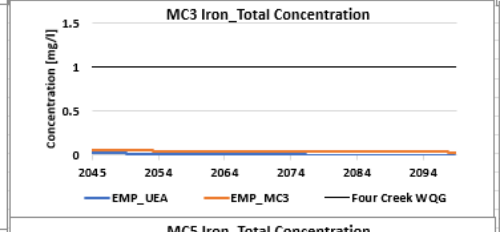


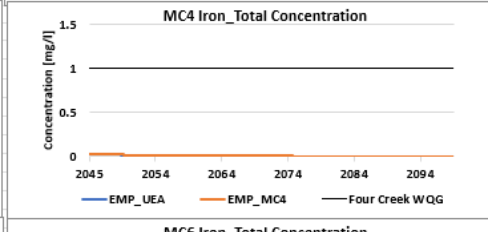


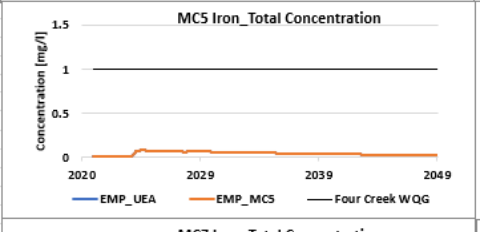


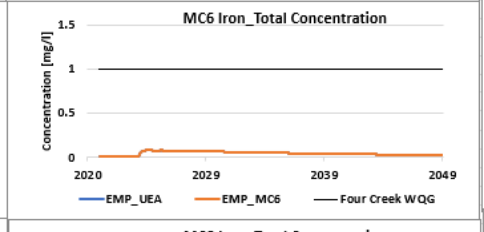


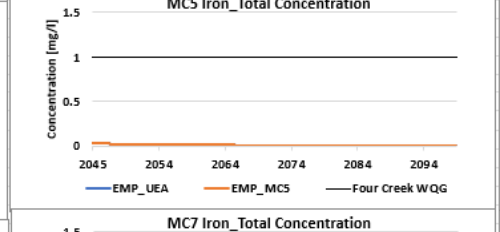


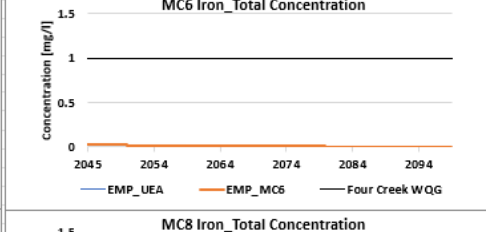


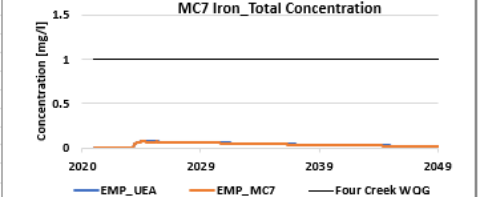


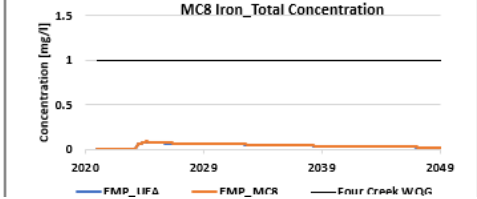


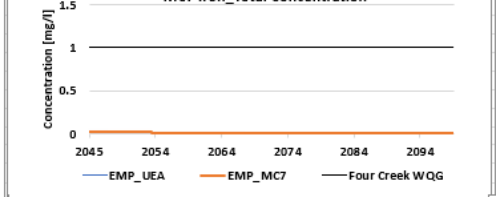












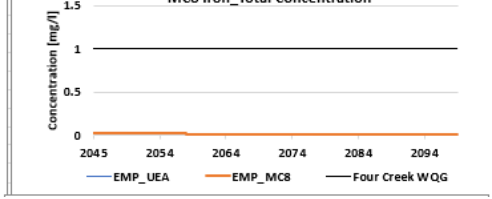
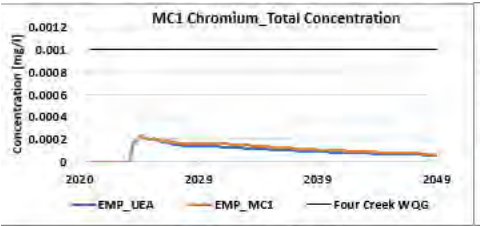
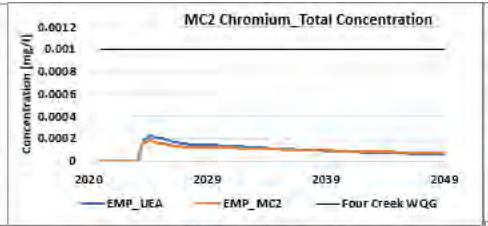
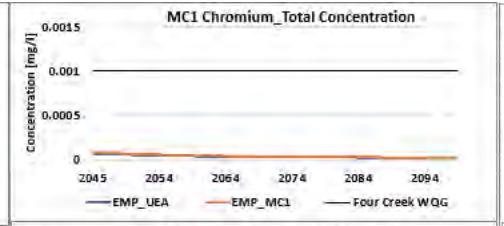
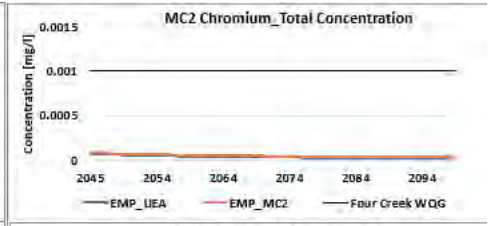


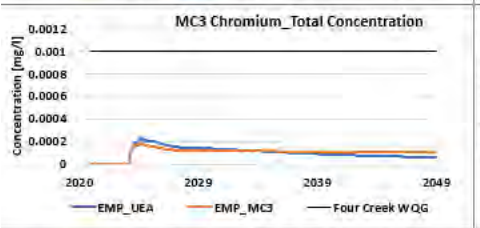
Figure 7E-11: Total Chromium modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project c
in Operations and Post-Closure

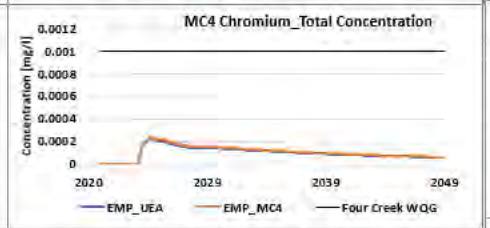


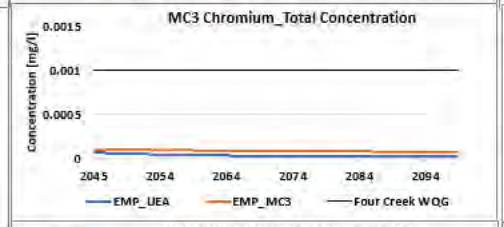


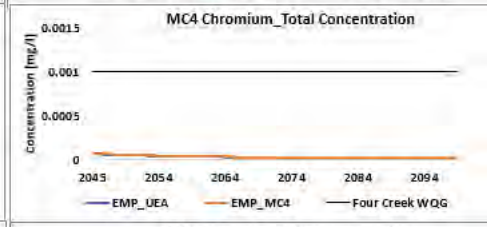


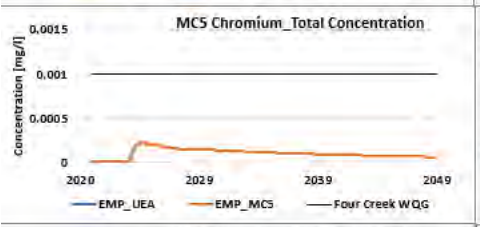


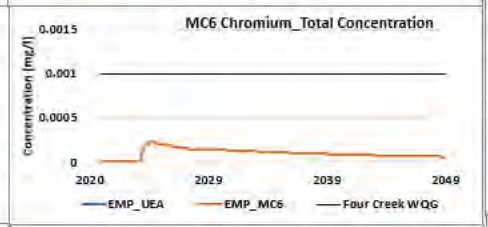


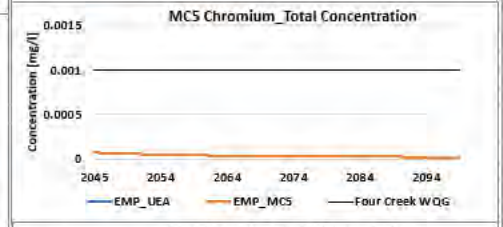


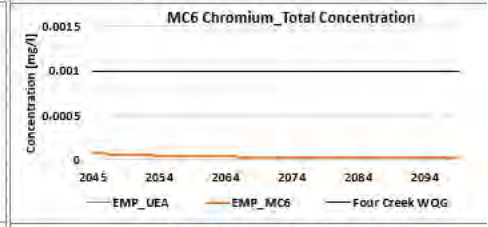


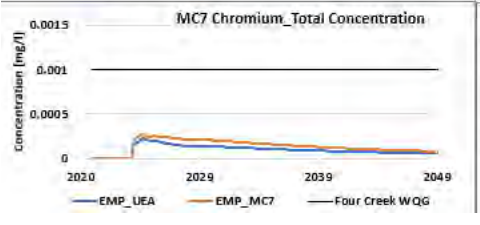


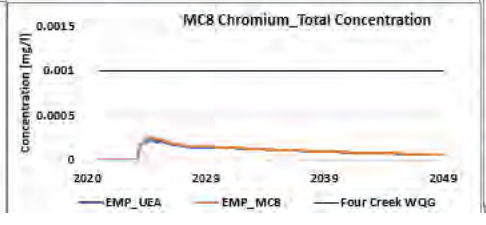


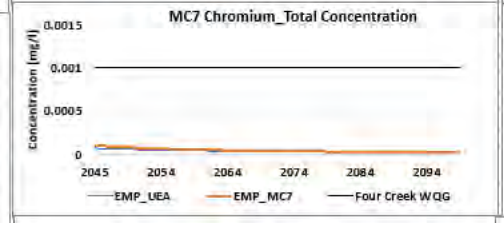












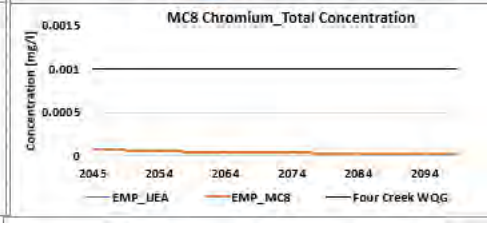
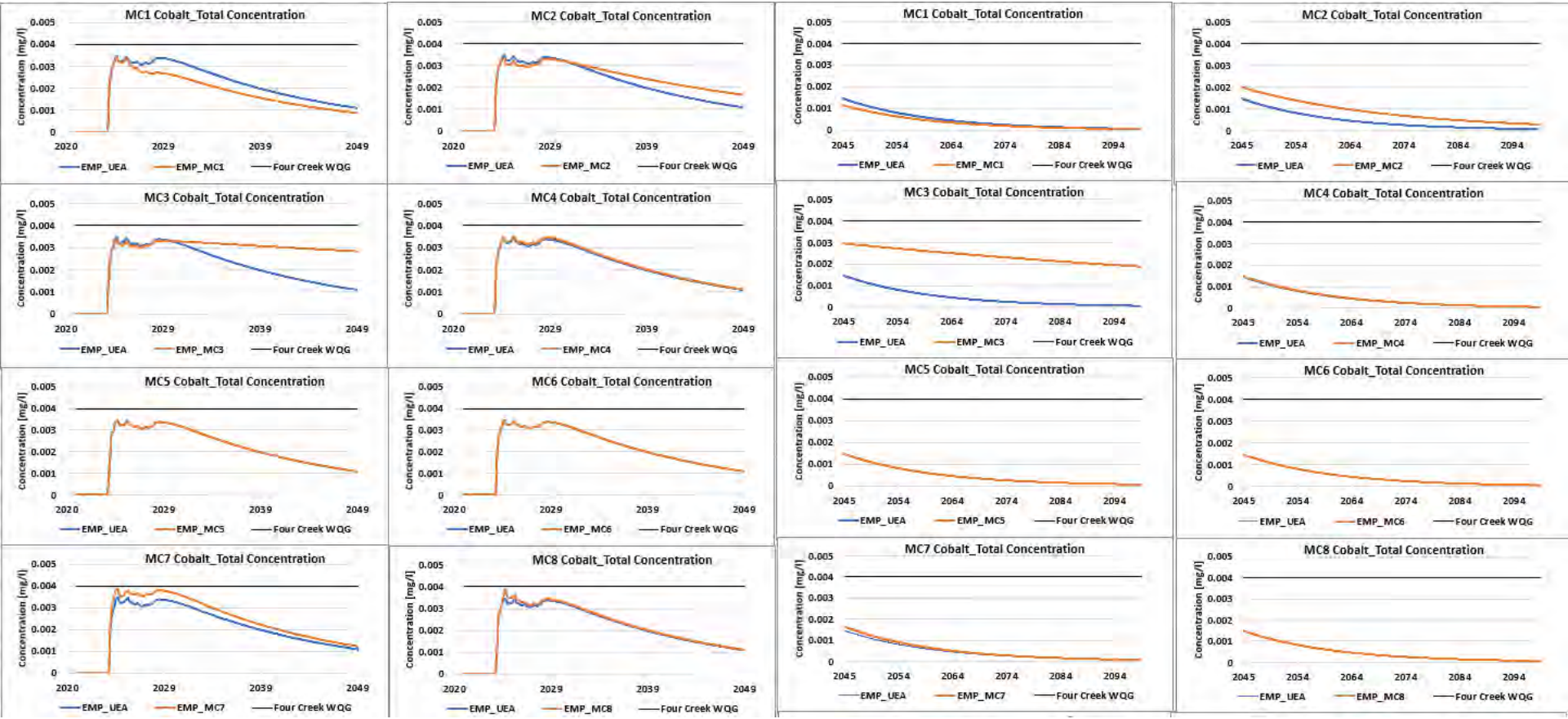


Figure 7E-12: Total Cobalt modelled concentrations in East Management Pond groundwater seepage for mitigation cases compared to project ca
in Operations and Post-Closure



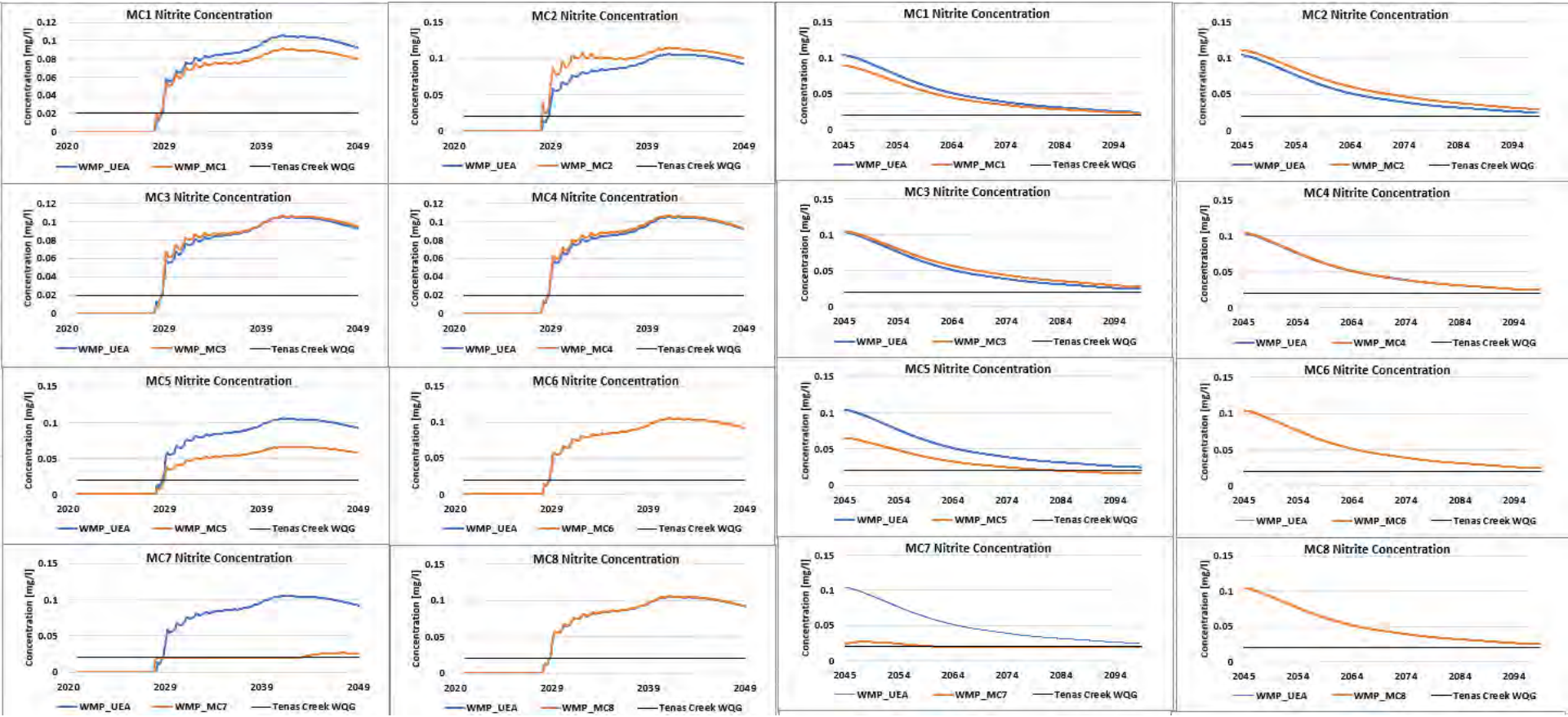
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Appendix 7-F

West Management Pond groundwater seepage (Operations and Post-Closure)

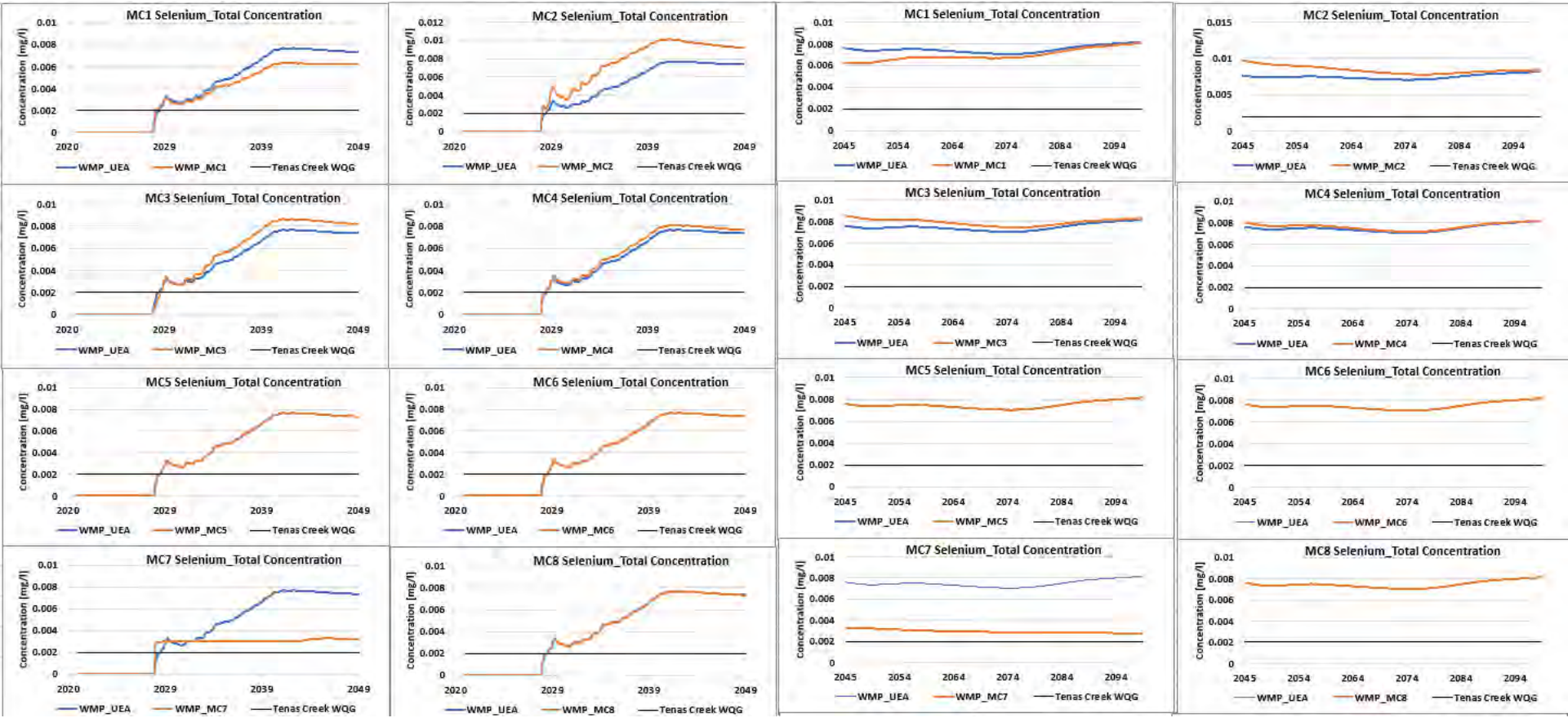
srk consulting

Figure 7F-1: Nitrite modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



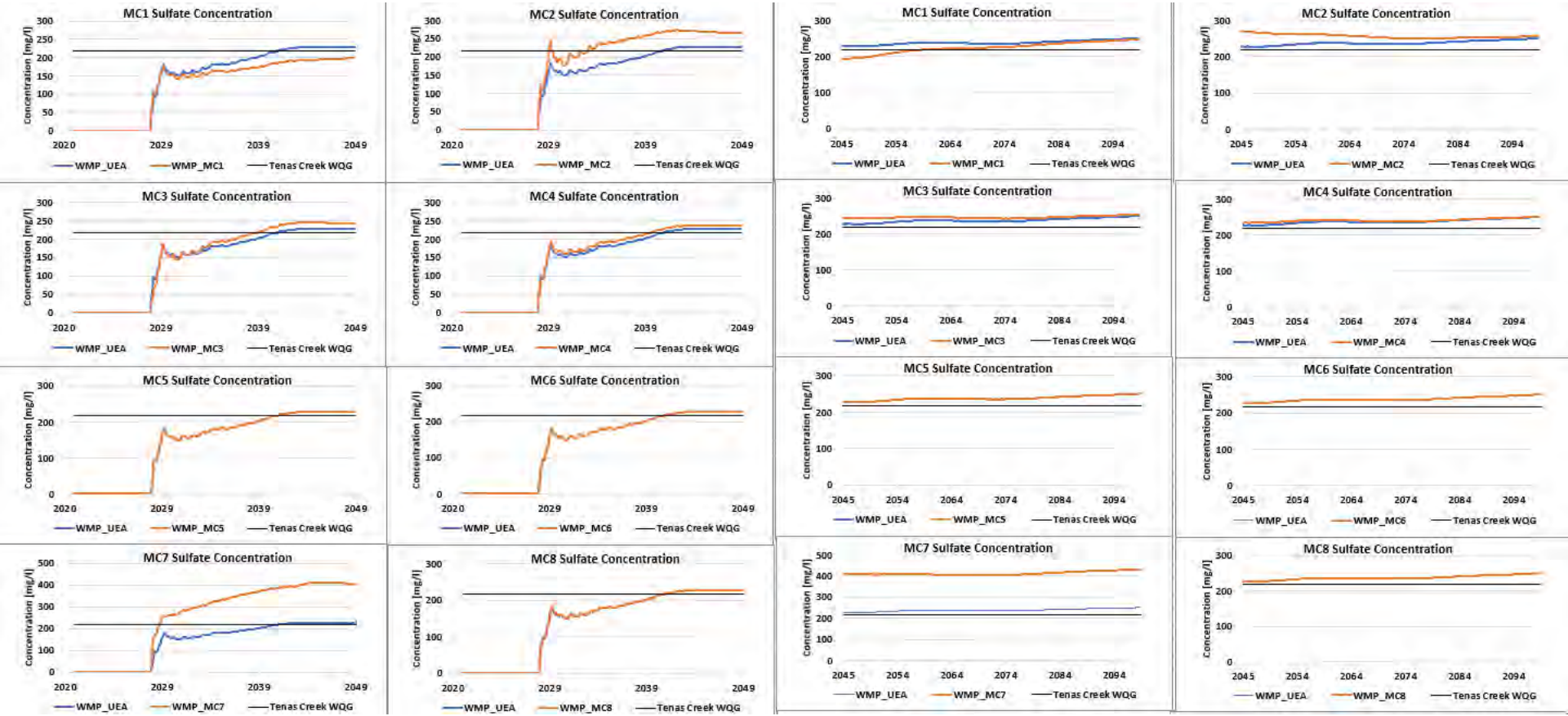
srk consulting

Figure 7F-2: Total Selenium modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



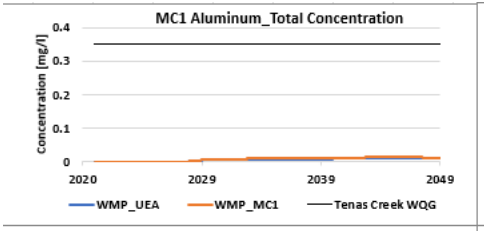
srk consulting

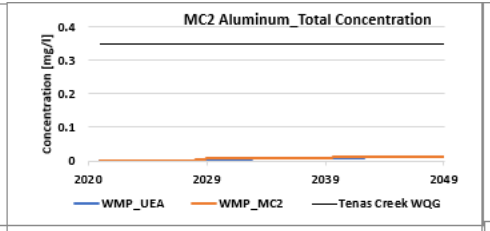
Figure 7F-3: Sulphate modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

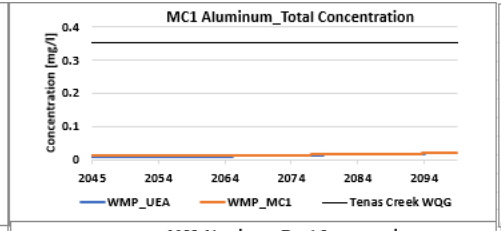


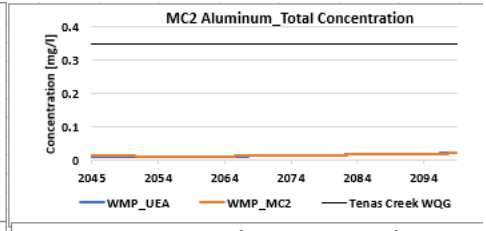
srk consulting

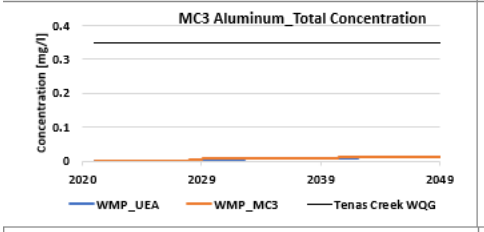
Figure 7F-4: Total Aluminium modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

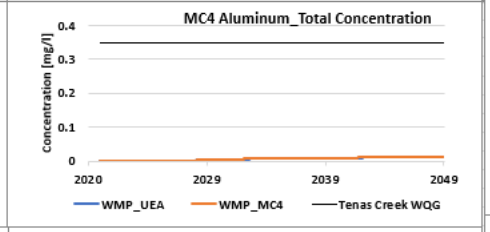


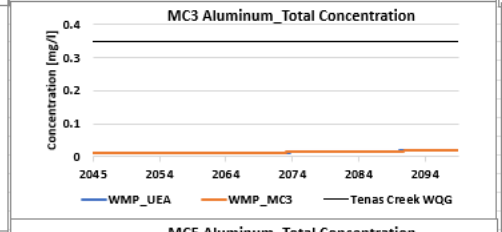


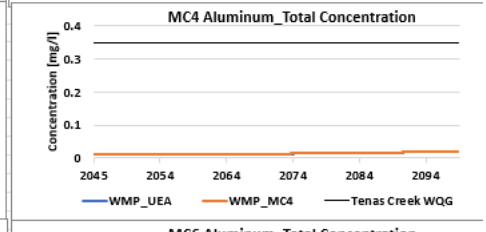


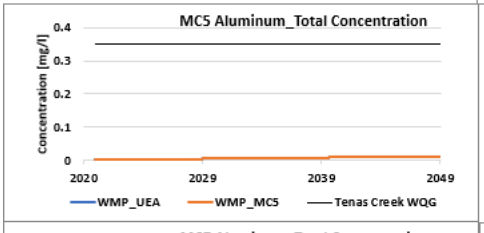


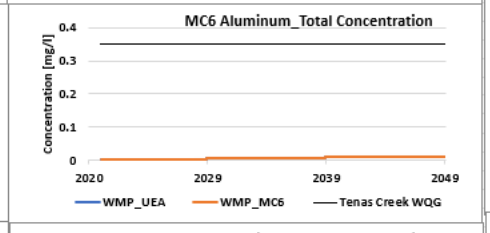


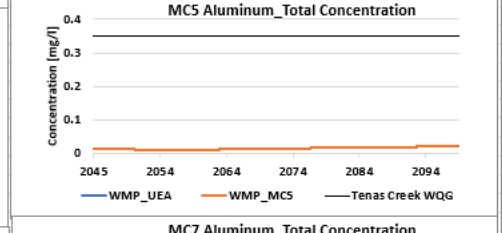


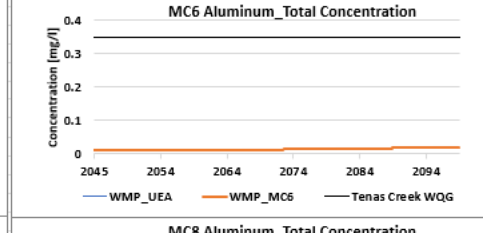


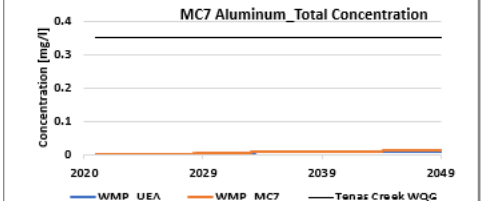


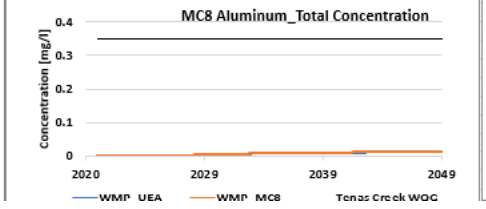


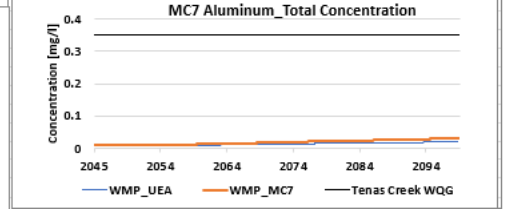


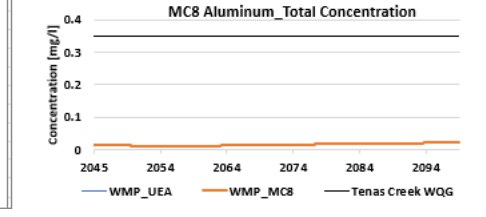






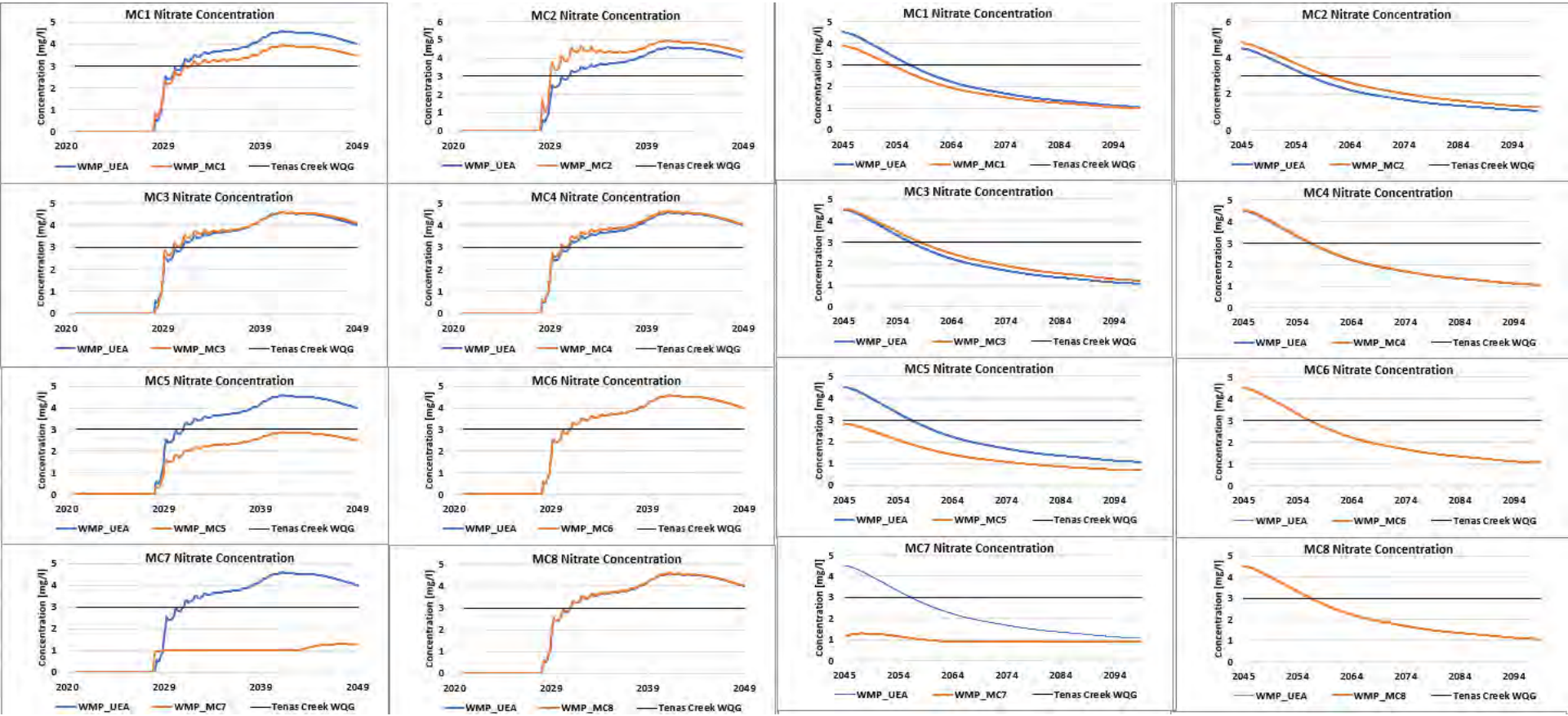






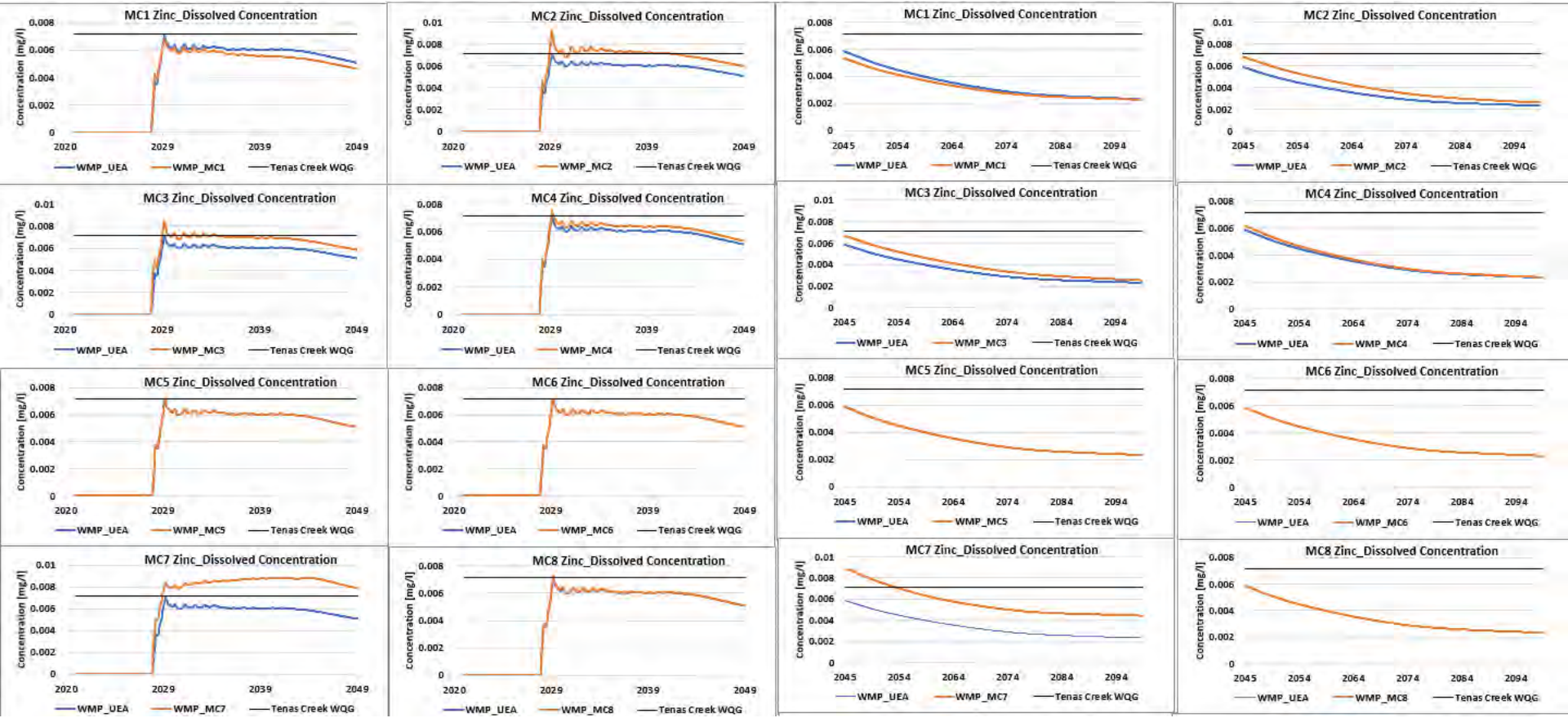
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Figure 7F-5: Nitrate modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



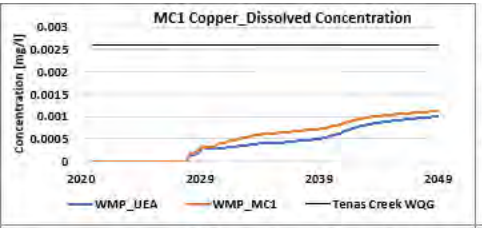
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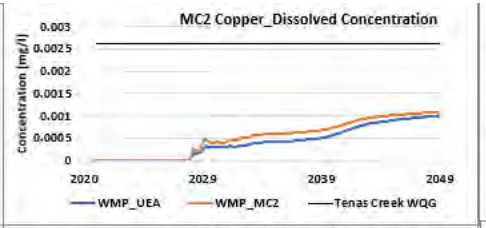
Figure 7F-6: Dissolved Zinc modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

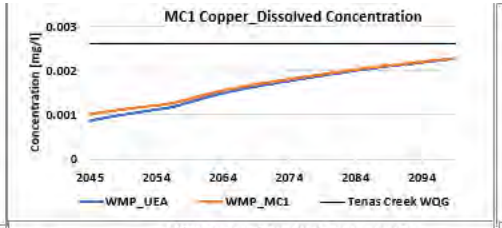


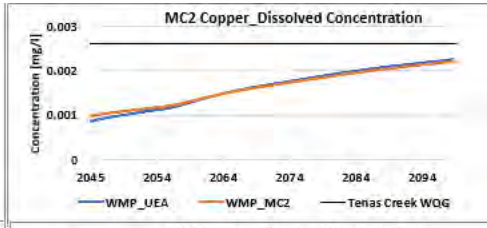
srk consulting

Figure 7F-7: Dissolved Copper modelled concentrations in West Management groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

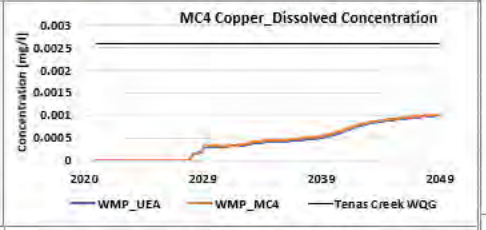


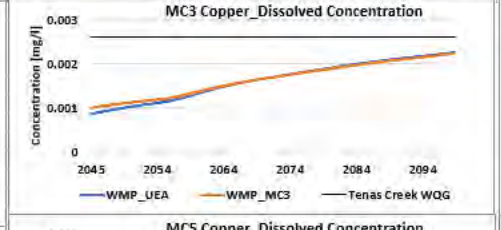


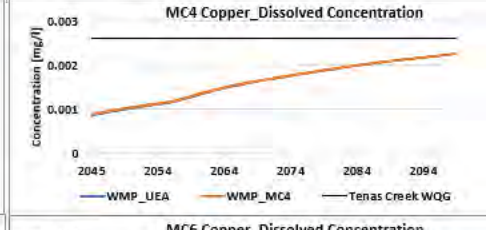


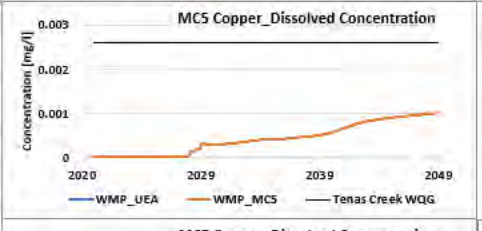




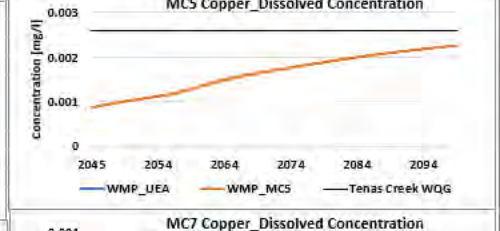


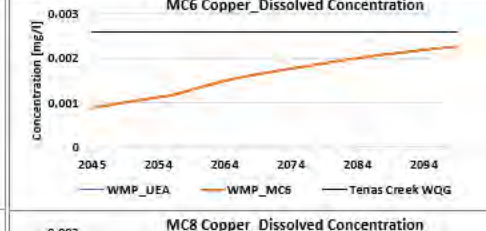


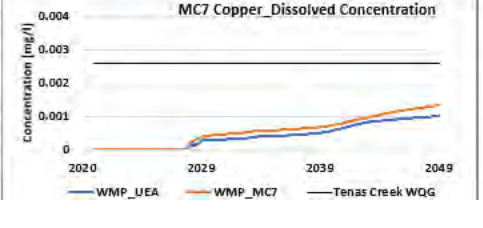




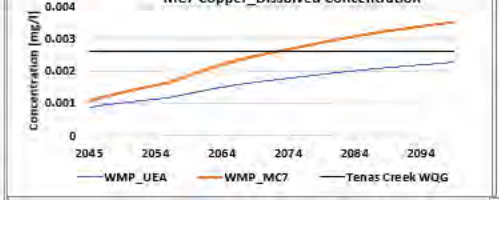












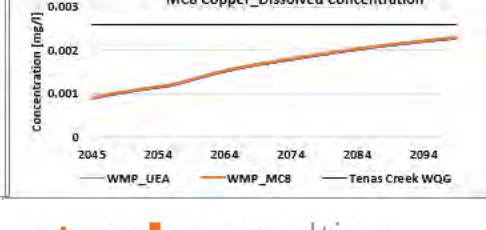
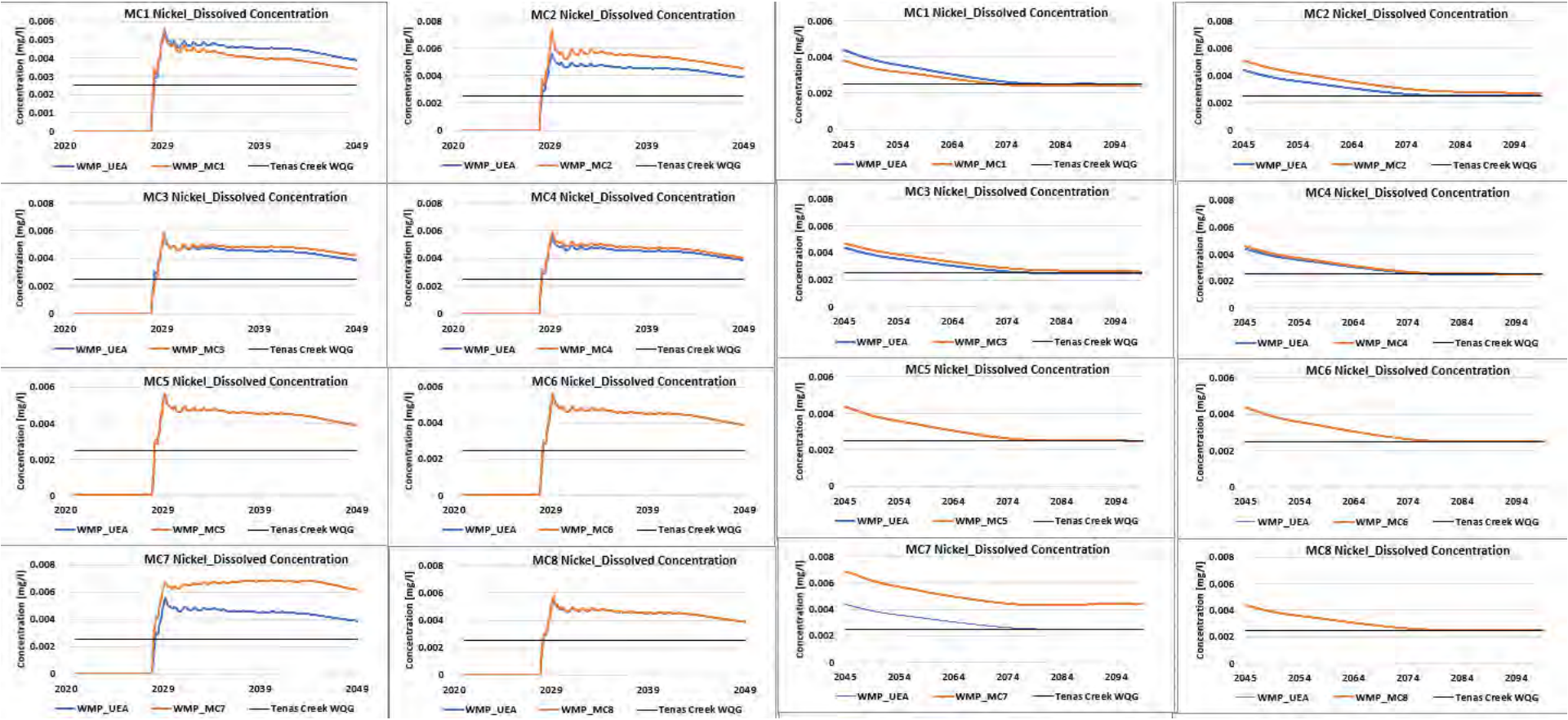
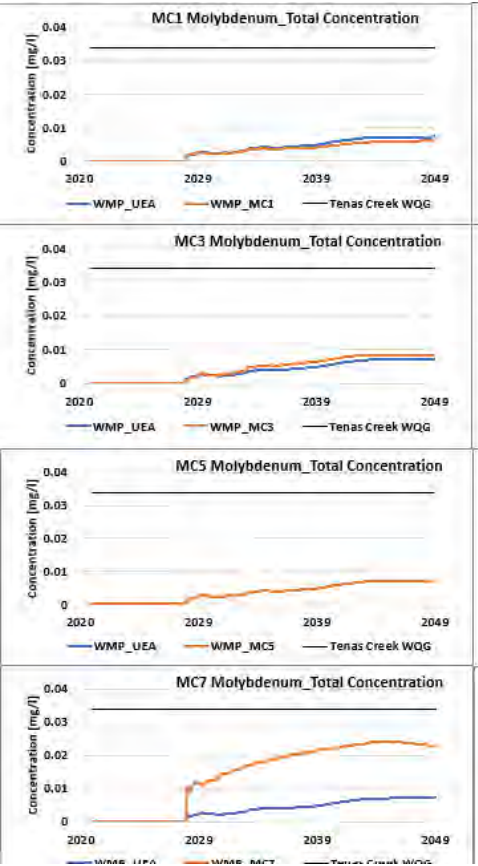


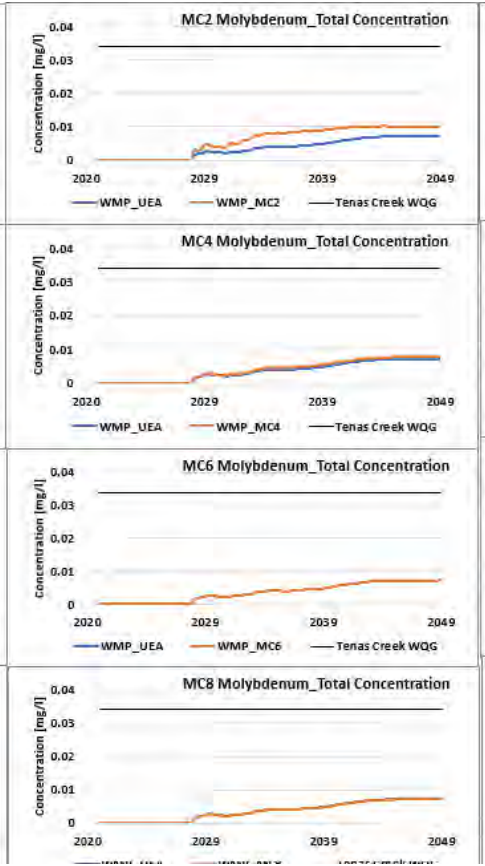
Figure 7F-8: Dissolved Nickel modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

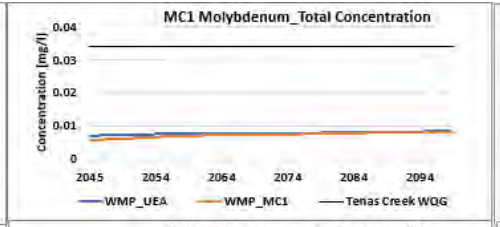


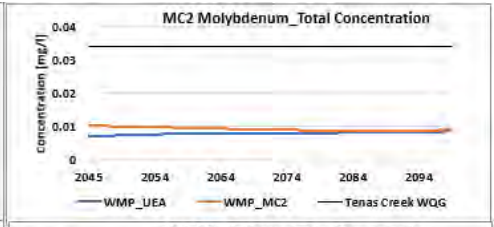
srk consulting

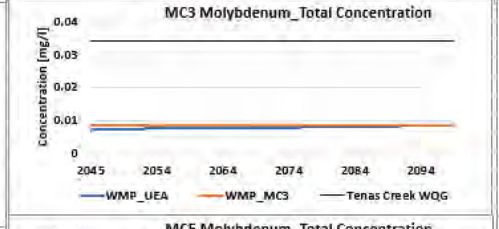
Figure 7F-9: Total Molybdenum modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

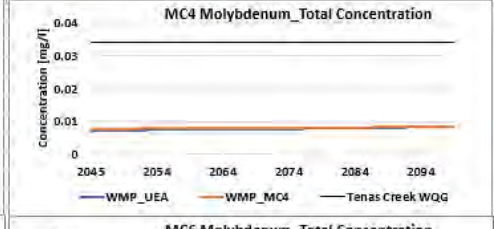


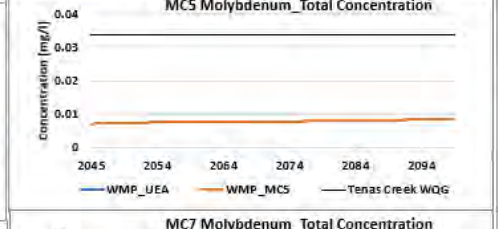


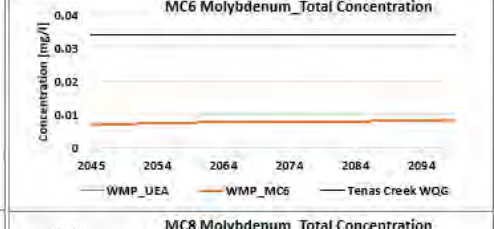


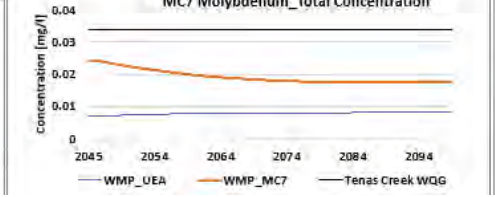












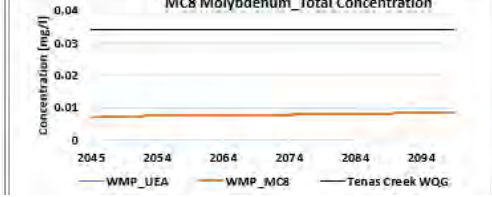
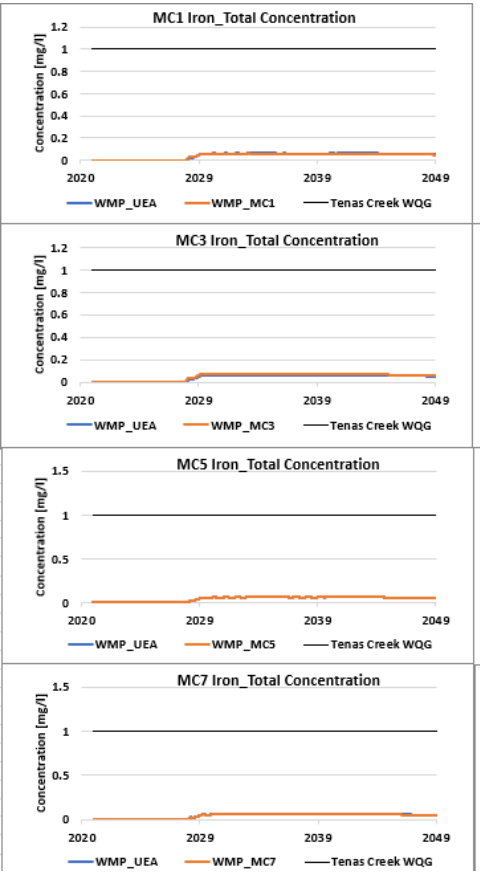
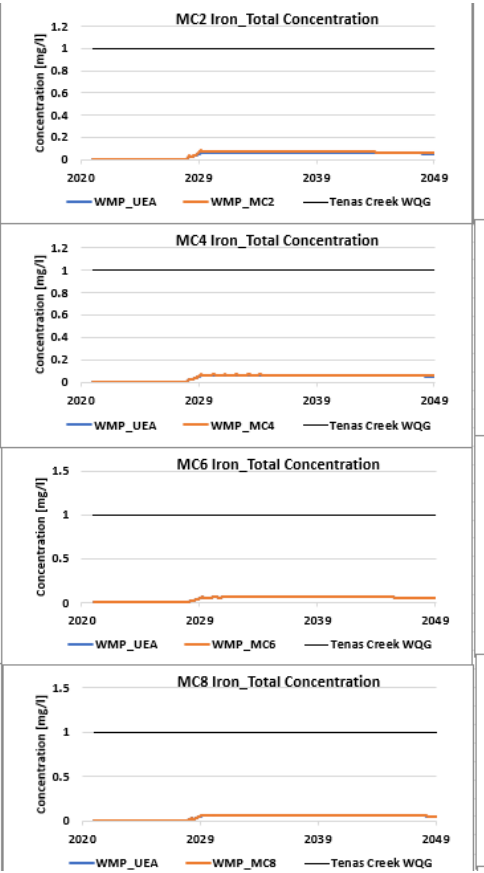
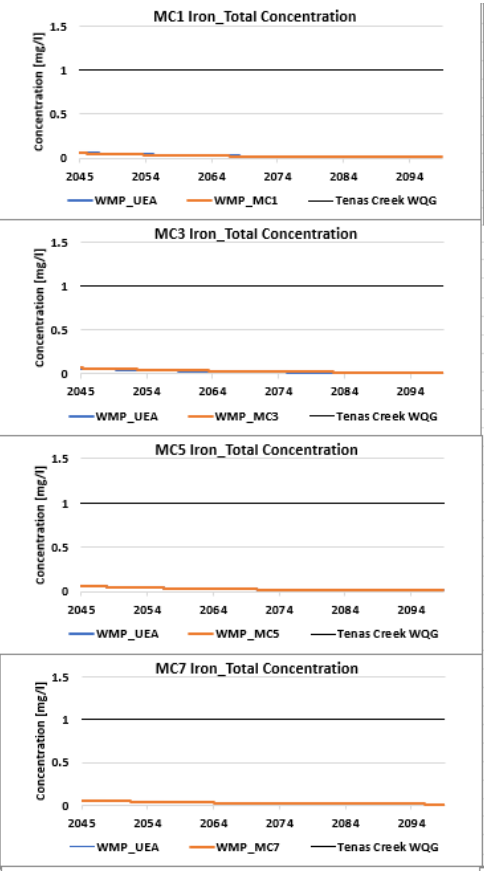


Figure 7F-10: Total Iron modelled concentrations in West Management Pond surface groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure







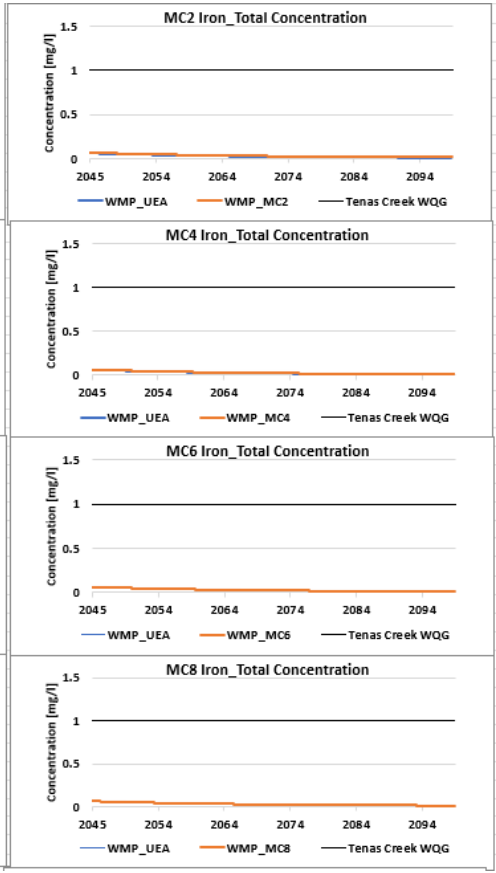
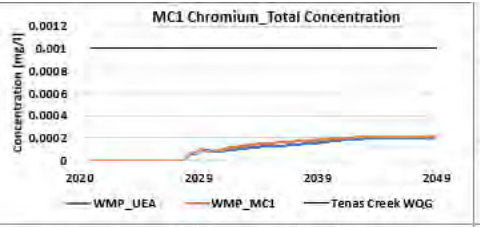
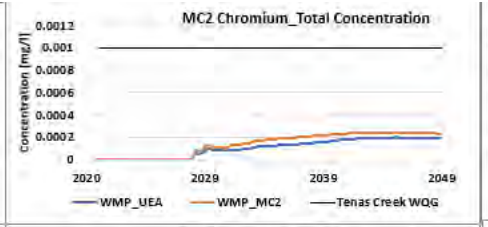
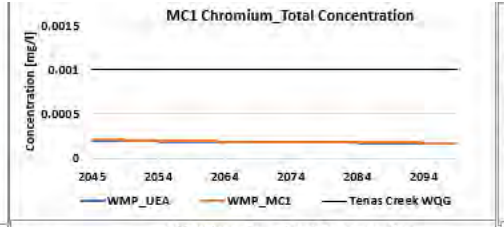
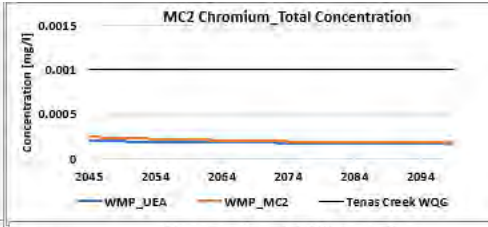


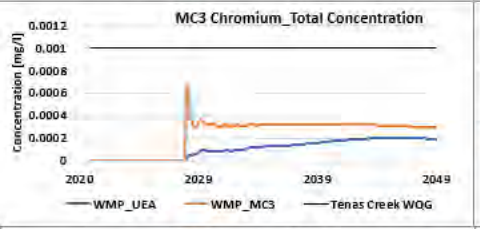
Figure 7F-11: Total Chromium modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure

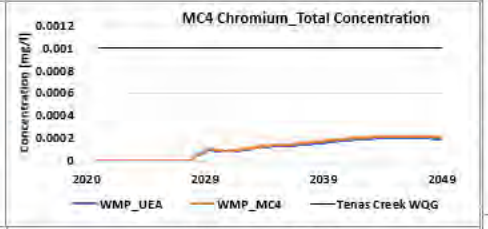


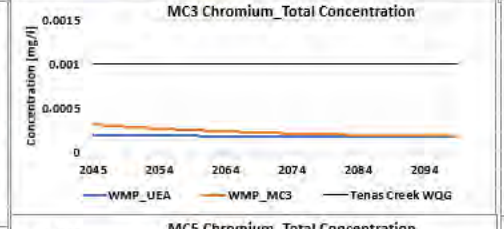


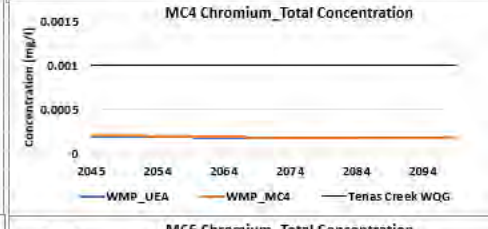




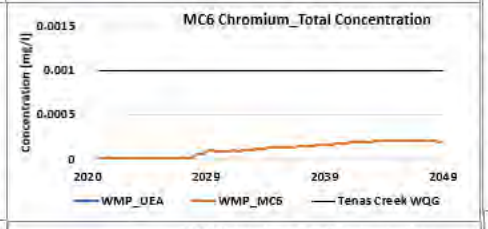


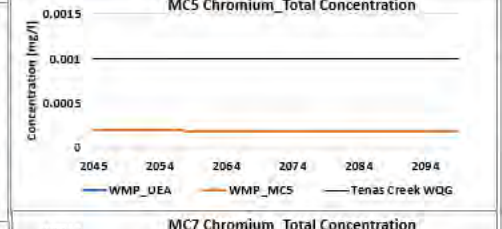


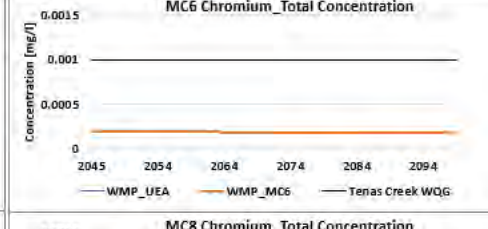


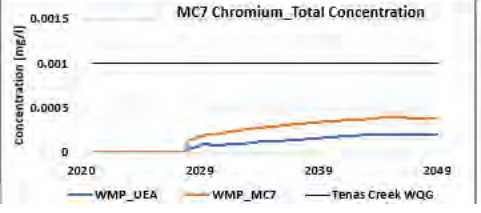


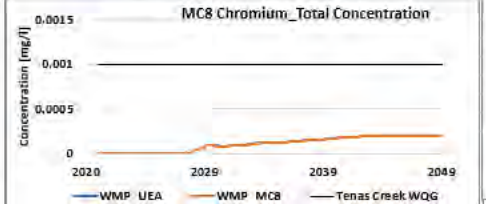


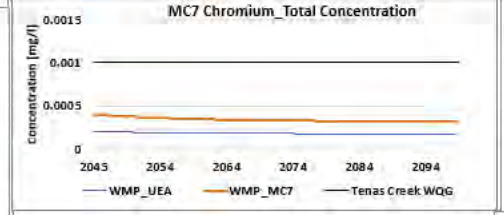












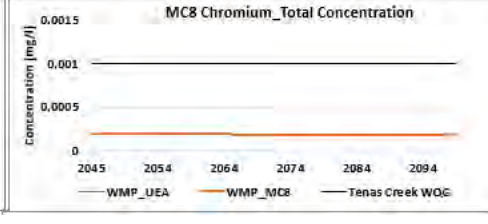
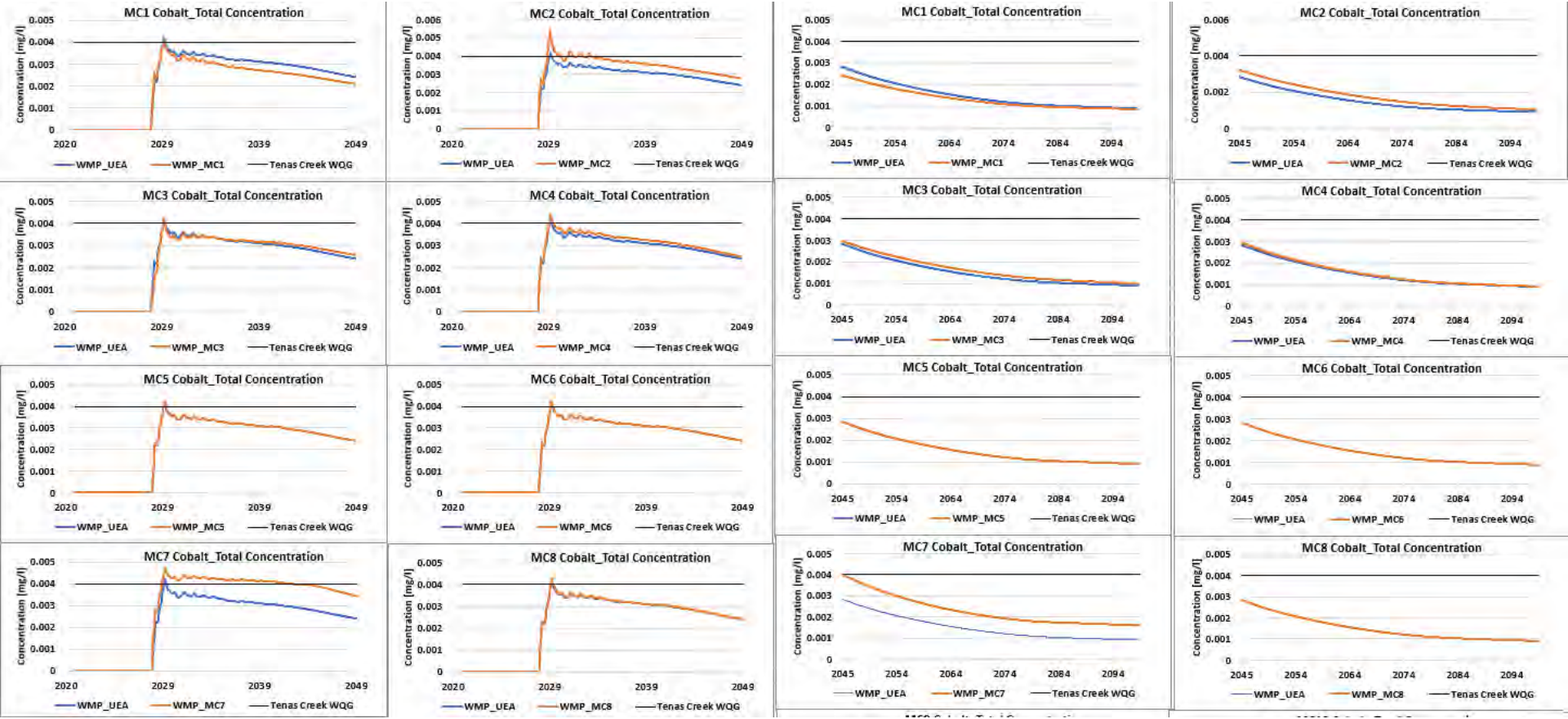


Figure 7F-12: Total Cobalt modelled concentrations in West Management Pond groundwater seepage for mitigation cases compared to project case in Operations and Post-Closure



Appendix 7-G

Tables for surface discharge and groundwater seepage

Table 7G-1: Nitrite in surface discharge from Tenas Control Pond (Operations) and North Management Pond (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.299	0%	15.0	0.059	0%	2.9
MC1	0.282	-6%	14.1	0.054	-9%	2.7
MC2	0.432	+44%	21.6	0.062	+6%	3.1
MC3	0.373	+25%	18.6	0.060	+3%	3.0
MC4	0.326	+9%	16.3	0.0590	+1%	2.9
MC5	0.188	-37%	9.4	0.0368	-37%	1.8
MC6	0.299	0%	15.0	0.0586	0%	2.9
MC7	0.061	-80%	3.1	0.0408	-30%	2.0
MC8	0.010	-97%	0.5	0.0586	0%	2.9

Table 7G-2: Total Selenium in surface discharge from Tenas Control Pond (Operations) and North Management P
(Post-Closure)

	Operations			Post-Closure		
Case	Tenas Control Pond			North Management Pond		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.024	0%	11.9	0.0082	0%	4.1
MC1	0.021	-10%	10.7	0.0082	0%	4.1
MC2	0.032	+36%	16.2	0.0077	-6%	3.8
MC3	0.030	+28%	15.2	0.0070	-15%	3.5
MC4	0.024	+1%	12.0	0.0082	0%	4.1
MC5	0.024	0%	11.9	0.0082	0%	4.1
MC6	0.024	-0%	11.9	0.0082	-0%	4.1
MC7	0.006	-75%	3.0	0.0022	-73%	1.1
MC8	0.001	-96%	0.5	0.0082	-0%	4.1

Table 7G-3: Sulphate in surface discharge from Tenas Control Pond (Operations) and North Management Pond (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	419	0%	1.9	228	0%	1.0
MC1	394	-6%	1.8	228	0%	1.0
MC2	564	+35%	2.6	233	+2%	1.1
MC3	531	+27%	2.4	225	-1%	1.0
MC4	422	+1%	1.9	228	0%	1.0
MC5	419	0%	1.9	228	0%	1.0
MC6	419	0%	1.9	228	0%	1.0
MC7	167	-60%	0.8	199	-13%	0.9
MC8	200	-52%	0.9	228	-0%	1.0

Table 7G-4: Total Aluminum in surface discharge from Tenas Control Pond (Operations) and North Management P
(Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.39	0%	2.0	0.39	0%	2.1
MC1	0.39	+0%	2.0	0.39	0%	2.1
MC2	0.39	+0%	2.0	0.39	-0%	2.1
MC3	0.39	+0%	2.0	0.39	-0%	2.1
MC4	0.39	0%	2.0	0.39	0%	2.1
MC5	0.39	0%	2.0	0.39	0%	2.1
MC6	0.07	-82%	0.4	0.08	-81%	0.4
MC7	0.39	+0%	2.0	0.39	-1%	2.0
MC8	0.39	+1%	2.1	0.39	+0%	2.1

Table 7G-5: Nitrate in surface discharge from Tenas Control Pond (Operations) and North Management Pond (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	13.0	0%	4.3	2.54	0%	0.8
MC1	12.2	-6%	4.1	2.32	-9%	0.8
MC2	18.8	+45%	6.3	2.70	+6%	0.9
MC3	16.2	+25%	5.4	2.61	+3%	0.9
MC4	14.1	+9%	4.7	2.55	+1%	0.9
MC5	8.1	-37%	2.7	1.59	-37%	0.5
MC6	13.0	0%	4.3	2.54	0%	0.8
MC7	2.7	-79%	0.9	1.79	-29%	0.6
MC8	0.5	-96%	0.2	2.54	-0%	0.8

Table 7G-6: Dissolved Zinc in surface discharge from Tenas Control Pond (Operations) and North Management P
(Post-Closure)

	Operations			Post-Closure		
Case	Tenas Control Pond			North Management Pond		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.010	0%	2.3	0.0020	0%	0.5
MC1	0.0091	-8%	2.2	0.0020	-3%	0.5
MC2	0.012	+18%	2.8	0.0022	+8%	0.5
MC3	0.011	+12%	2.6	0.0021	+5%	0.5
MC4	0.010	+1%	2.4	0.0021	+2%	0.5
MC5	0.010	0%	2.3	0.0020	0%	0.5
MC6	0.010	0%	2.3	0.0020	0%	0.5
MC7	0.0051	-48%	1.2	0.0031	+51%	0.7
MC8	0.010	+3%	2.4	0.0020	-0%	0.5

Table 7G-7: Dissolved Copper in surface discharge from Tenas Control Pond (Operations) and North Managemer
(Post-Closure)

	Operations			Post-Closure		
Case	Tenas Control Pond			North Management Pond		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.0017	0%	2.1	0.0022	0%	2.8
MC1	0.0017	-0%	2.1	0.0022	0%	2.8
MC2	0.0019	+14%	2.4	0.0021	-3%	2.7
MC3	0.0018	+8%	2.3	0.0020	-11%	2.5
MC4	0.0017	0%	2.1	0.0022	0%	2.8
MC5	0.0017	0%	2.1	0.0022	0%	2.8
MC6	0.0017	0%	2.1	0.0022	0%	2.8
MC7	0.0014	-16%	1.8	0.0017	-21%	2.2
MC8	0.00010	-94%	0.1	0.0022	+1%	2.8

Table 7G-8: Dissolved Nickel in surface discharge from Tenas Control Pond (Operations) and North Management (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.0060	0%	2.7	0.0023	0%	1.0
MC1	0.0058	-4%	2.6	0.0023	0%	1.0
MC2	0.0078	+29%	3.5	0.0022	-4%	1.0
MC3	0.0074	+22%	3.4	0.0021	-7%	1.0
MC4	0.0061	+0%	2.8	0.0023	0%	1.0
MC5	0.0060	0%	2.7	0.0023	0%	1.0
MC6	0.0060	0%	2.7	0.0023	0%	1.0
MC7	0.0037	-40%	1.7	0.0023	+3%	1.1
MC8	0.0050	-17%	2.3	0.0023	0%	1.0

Table 7G-9: Total Molybdenum in surface discharge from Tenas Control Pond (Operations) and North Managemer
(Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.035	0%	1.0	0.0077	0%	0.2
MC1	0.035	-2%	1.0	0.0077	0%	0.2
MC2	0.048	+34%	1.4	0.0079	+2%	0.2
MC3	0.045	+26%	1.3	0.0076	-1%	0.2
MC4	0.036	+1%	1.1	0.0077	0%	0.2
MC5	0.035	0%	1.0	0.0077	0%	0.2
MC6	0.035	-0%	1.0	0.0077	-0%	0.2
MC7	0.010	-71%	0.3	0.012	+49%	0.3
MC8	0.037	+3%	1.1	0.0077	-0%	0.2

Table 7G-10: Total Iron in surface discharge from Tenas Control Pond (Operations) and North Management Pond (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	1.5	0%	1.5	1.5	0%	1.5
MC1	1.5	+0%	1.5	1.5	0%	1.5
MC2	1.5	+0%	1.5	1.5	+0%	1.5
MC3	1.5	+0%	1.5	1.5	0%	1.5
MC4	1.5	-0%	1.5	1.5	-0%	1.5
MC5	1.5	0%	1.5	1.5	0%	1.5
MC6	0.2	-84%	0.2	0.2	-84%	0.2
MC7	1.5	+0%	1.5	1.5	-0%	1.5
MC8	1.5	0%	1.5	1.5	0%	1.5

Table 7G-11: Total Chromium in surface discharge from Tenas Control Pond (Operations) and North Management (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.0020	0%	2.0	0.0014	0%	1.4
MC1	0.0019	-3%	1.9	0.0014	0%	1.4
MC2	0.0021	+6%	2.1	0.0014	+1%	1.4
MC3	0.0021	+6%	2.1	0.0014	+0%	1.4
MC4	0.0020	+0%	2.0	0.0014	+0%	1.4
MC5	0.0020	0%	2.0	0.0014	0%	1.4
MC6	0.0009	-52%	0.9	0.0003	-75%	0.3
MC7	0.0016	-17%	1.6	0.0014	+2%	1.4
MC8	0.0020	+2%	2.0	0.0014	0%	1.4

Table 7G-12: Total Cobalt in surface discharge from Tenas Control Pond (Operations) and North Management Pon (Post-Closure)

	Operations			Post-Closure		
Case	**Tenas Control Pond**			**North Management Pond**		
	Max Monthly (	Change over	Limit Exceed	Max Monthly (	Change over	Limit Exceed
Project Case	0.003	0%	0.9	0.0013	0%	0.3
MC1	0.0034	-2%	0.9	0.0013	0%	0.3
MC2	0.004	+25%	1.1	0.0014	+5%	0.4
MC3	0.004	+19%	1.0	0.0014	+3%	0.3
MC4	0.003	+1%	0.9	0.0014	+1%	0.3
MC5	0.003	0%	0.9	0.0013	0%	0.3
MC6	0.003	-16%	0.7	0.0008	-41%	0.2
MC7	0.0031	-12%	0.8	0.0018	+30%	0.4
MC8	0.004	+2%	0.9	0.0013	0%	0.3

Table 7G-1: Nitrite in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

NITRITE - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.30	0%	15.0	0.054	0%	2.7	0.079	0%	4.0	0.106	0%	5.3
MC1	0.28	-6%	14.1	0.054	-0%	2.7	0.070	-12%	3.5	0.091	-14%	4.6
MC2	0.43	+44%	21.6	0.049	-10%	2.4	0.078	-2%	3.9	0.114	+8%	5.7
MC3	0.37	+25%	18.6	0.050	-8%	2.5	0.070	-12%	3.5	0.107	+1%	5.3
MC4	0.33	+9%	16.3	0.056	+4%	2.8	0.082	+4%	4.1	0.107	+1%	5.4
MC5	0.19	-37%	9.4	0.034	-37%	1.7	0.050	-37%	2.5	0.066	-37%	3.3
MC6	0.30	0%	15.0	0.054	0%	2.7	0.079	0%	4.0	0.106	0%	5.3
MC7	0.06	-80%	3.1	0.039	-28%	1.9	0.051	-36%	2.5	0.027	-75%	1.3
MC8	0.32	+7%	16.0	0.055	+2%	2.7	0.082	+3%	4.1	0.106	+0%	5.3

NITRITE - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.041	0%	2.1	0.024	0%	1.2	0.039	0%	1.9	0.10	0%	5.2
MC1	0.038	-8%	1.9	0.023	-3%	1.1	0.027	-30%	1.4	0.09	-14%	4.5
MC2	0.044	+6%	2.2	0.030	+28%	1.5	0.050	+30%	2.5	0.11	+7%	5.6
MC3	0.041	-1%	2.1	0.030	+29%	1.5	0.064	+64%	3.2	0.11	+1%	5.3
MC4	0.042	+0%	2.1	0.024	-0%	1.2	0.040	+3%	2.0	0.10	+1%	5.2
MC5	0.026	-37%	1.3	0.015	-37%	0.7	0.024	-37%	1.2	0.07	-37%	3.3
MC6	0.041	0%	2.1	0.024	0%	1.2	0.039	0%	1.9	0.10	0%	5.2
MC7	0.028	-32%	1.4	0.017	-28%	0.8	0.026	-33%	1.3	0.03	-74%	1.3
MC8	0.040	-2%	2.0	0.024	+0%	1.2	0.040	+3%	2.0	0.10	+0%	5.2

Table 7G-2: Total Selenium in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

TOTAL SELENIUM - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.024	0%	11.9	0.0069	0%	3.4	0.0051	0%	2.6	0.0082	0%	4.1
MC1	0.021	-10%	10.7	0.0069	0%	3.4	0.0049	-5%	2.5	0.0081	-1%	4.0
MC2	0.032	+36%	16.2	0.0064	-8%	3.2	0.0047	-8%	2.4	0.0101	+24%	5.1
MC3	0.030	+28%	15.2	0.0064	-7%	3.2	0.0045	-12%	2.2	0.0087	+6%	4.3
MC4	0.024	+1%	12.0	0.0069	+0%	3.4	0.0055	+6%	2.7	0.0082	+0%	4.1
MC5	0.024	0%	11.9	0.0069	0%	3.4	0.0051	0%	2.6	0.0082	0%	4.1
MC6	0.024	0%	11.9	0.0069	0%	3.4	0.0051	0%	2.6	0.0082	0%	4.1
MC7	0.006	-75%	3.0	0.0031	-54%	1.6	0.0038	-26%	1.9	0.0033	-60%	1.6
MC8	0.025	+4%	12.3	0.0069	-0%	3.4	0.0064	+25%	3.2	0.0082	-0%	4.1

TOTAL SELENIUM - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0085	0%	4.3	0.0059	0%	2.9	0.0020	0%	1.0	0.0082	0%	4.1
MC1	0.0084	-1%	4.2	0.0059	0%	2.9	0.0015	-23%	0.8	0.0081	-1%	4.0
MC2	0.0079	-8%	3.9	0.0053	-9%	2.7	0.0026	+35%	1.3	0.0097	+19%	4.9
MC3	0.0075	-12%	3.8	0.0050	-15%	2.5	0.0037	+91%	1.9	0.0085	+4%	4.3
MC4	0.0085	-1%	4.2	0.0059	0%	2.9	0.0021	+5%	1.0	0.0082	+0%	4.1
MC5	0.0085	0%	4.3	0.0059	0%	2.9	0.0020	0%	1.0	0.0082	0%	4.1
MC6	0.0085	0%	4.3	0.0059	0%	2.9	0.0020	0%	1.0	0.0082	0%	4.1
MC7	0.0015	-83%	0.7	0.0010	-84%	0.5	0.0016	-17%	0.8	0.0033	-60%	1.6
MC8	0.0088	+3%	4.4	0.0059	-0%	2.9	0.0021	+5%	1.0	0.0082	-0%	4.1

Table 7G-3: Sulphate in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

SULFATE - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	419	0%	1.9	240	0%	1.1	196	0%	0.9	251	0%	1.2
MC1	394	-6%	1.8	239	-1%	1.1	189	-3%	0.9	248	-1%	1.1
MC2	564	+35%	2.6	223	-7%	1.0	186	-5%	0.9	274	+9%	1.3
MC3	531	+27%	2.4	224	-7%	1.0	184	-6%	0.8	255	+2%	1.2
MC4	422	+1%	1.9	245	+2%	1.1	203	+4%	0.9	252	+0%	1.2
MC5	419	0%	1.9	240	0%	1.1	196	0%	0.9	251	0%	1.2
MC6	419	0%	1.9	240	0%	1.1	196	0%	0.9	251	0%	1.2
MC7	167	-60%	0.8	328	+37%	1.5	252	+29%	1.2	433	+72%	2.0
MC8	432	+3%	2.0	243	+1%	1.1	229	+17%	1.1	251	-0%	1.2

SULFATE - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	195	0%	0.9	176	0%	0.8	78	0%	0.4	251	0%	1.2
MC1	193	-1%	0.9	176	0%	0.8	61	-21%	0.3	248	-1%	1.1
MC2	231	+19%	1.1	165	-6%	0.8	106	+36%	0.5	271	+8%	1.2
MC3	218	+12%	1.0	155	-12%	0.7	155	+98%	0.7	255	+2%	1.2
MC4	195	+0%	0.9	176	0%	0.8	81	+3%	0.4	252	+0%	1.2
MC5	195	0%	0.9	176	0%	0.8	78	0%	0.4	251	0%	1.2
MC6	195	0%	0.9	176	0%	0.8	78	0%	0.4	251	0%	1.2
MC7	138	-29%	0.6	154	-12%	0.7	107	+37%	0.5	433	+72%	2.0
MC8	212	+9%	1.0	175	-0%	0.8	80	+3%	0.4	251	-0%	1.2

Table 7G-4: Total Aluminum in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

ALUMINUM TOTAL - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.018	0%	0.1	0.022	0%	0.1	0.018	0%	0.1	0.021	0%	0.1
MC1	0.019	+7%	0.1	0.022	0%	0.1	0.018	+4%	0.1	0.021	+1%	0.1
MC2	0.018	+3%	0.1	0.021	-8%	0.1	0.016	-10%	0.1	0.020	-2%	0.1
MC3	0.018	+3%	0.1	0.021	-7%	0.1	0.016	-9%	0.1	0.020	-2%	0.1
MC4	0.018	-0%	0.1	0.023	+1%	0.1	0.018	+3%	0.1	0.021	+0%	0.1
MC5	0.018	0%	0.1	0.022	0%	0.1	0.018	0%	0.1	0.021	0%	0.1
MC6	0.018	0%	0.1	0.022	0%	0.1	0.018	0%	0.1	0.021	0%	0.1
MC7	0.019	+10%	0.1	0.021	-5%	0.1	0.016	-7%	0.1	0.032	+52%	0.2
MC8	0.021	+21%	0.1	0.026	+15%	0.1	0.020	+12%	0.1	0.022	+6%	0.1

ALUMINUM TOTAL - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.016	0%	0.1	0.017	0%	0.1	0.0056	0%	0.0	0.021	0%	0.1
MC1	0.016	+2%	0.1	0.017	0%	0.1	0.0067	+18%	0.0	0.021	+1%	0.1
MC2	0.016	+2%	0.1	0.015	-13%	0.1	0.0069	+22%	0.0	0.020	-2%	0.1
MC3	0.015	-2%	0.1	0.014	-18%	0.1	0.0096	+70%	0.1	0.020	-2%	0.1
MC4	0.016	-1%	0.1	0.017	0%	0.1	0.0058	+3%	0.0	0.021	+0%	0.1
MC5	0.016	0%	0.1	0.017	0%	0.1	0.0056	0%	0.0	0.021	0%	0.1
MC6	0.016	0%	0.1	0.017	0%	0.1	0.0056	0%	0.0	0.021	0%	0.1
MC7	0.016	+2%	0.1	0.013	-21%	0.1	0.0055	-3%	0.0	0.032	+52%	0.2
MC8	0.021	+33%	0.1	0.018	+5%	0.1	0.0060	+7%	0.0	0.022	+6%	0.1

Table 7G-5: Nitrate in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

NITRATE - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	13.0	0%	4.3	2.32	0%	0.8	3.45	0%	1.1	4.60	0%	1.5
MC1	12.2	-6%	4.1	2.31	-0%	0.8	3.05	-12%	1.0	3.96	-14%	1.3
MC2	18.8	+45%	6.3	2.11	-9%	0.7	3.37	-2%	1.1	4.96	+8%	1.7
MC3	16.2	+25%	5.4	2.15	-7%	0.7	3.05	-12%	1.0	4.60	+0%	1.5
MC4	14.1	+9%	4.7	2.42	+4%	0.8	3.58	+4%	1.2	4.65	+1%	1.5
MC5	8.1	-37%	2.7	1.46	-37%	0.5	2.16	-37%	0.7	2.88	-37%	1.0
MC6	13.0	0%	4.3	2.32	0%	0.8	3.45	0%	1.1	4.60	0%	1.5
MC7	2.7	-79%	0.9	1.77	-24%	0.6	2.29	-34%	0.8	1.29	-72%	0.4
MC8	13.8	+7%	4.6	2.36	+2%	0.8	3.55	+3%	1.2	4.62	+0%	1.5

NITRATE - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	1.8	0%	0.6	1.02	0%	0.3	1.69	0%	0.6	4.51	0%	1.5
MC1	1.6	-8%	0.5	0.99	-3%	0.3	1.18	-30%	0.4	3.87	-14%	1.3
MC2	1.9	+6%	0.6	1.31	+28%	0.4	2.19	+30%	0.7	4.82	+7%	1.6
MC3	1.8	-1%	0.6	1.31	+29%	0.4	2.77	+64%	0.9	4.55	+1%	1.5
MC4	1.8	+0%	0.6	1.02	0%	0.3	1.75	+3%	0.6	4.55	+1%	1.5
MC5	1.1	-37%	0.4	0.64	-37%	0.2	1.06	-37%	0.4	2.83	-37%	0.9
MC6	1.8	0%	0.6	1.02	0%	0.3	1.69	0%	0.6	4.51	0%	1.5
MC7	1.2	-31%	0.4	0.76	-26%	0.3	1.16	-31%	0.4	1.29	-71%	0.4
MC8	1.7	-3%	0.6	1.02	0%	0.3	1.73	+3%	0.6	4.52	+0%	1.5

Table 7G-6: Dissolved Zinc in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

ZINC DISSOLVED - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.010	0%	2.3	0.0092	0%	2.2	0.0073	0%	1.7	0.0071	0%	1.7
MC1	0.0091	-8%	2.2	0.0092	-0%	2.2	0.0072	-2%	1.7	0.0068	-4%	1.6
MC2	0.012	+18%	2.8	0.0086	-7%	2.0	0.0069	-6%	1.6	0.009	+32%	2.2
MC3	0.011	+12%	2.6	0.0086	-7%	2.0	0.0069	-6%	1.6	0.0085	+19%	2.0
MC4	0.010	+1%	2.4	0.0094	+2%	2.2	0.0074	+2%	1.8	0.0076	+7%	1.8
MC5	0.010	0%	2.3	0.0092	0%	2.2	0.0073	0%	1.7	0.0071	0%	1.7
MC6	0.010	0%	2.3	0.0092	0%	2.2	0.0073	0%	1.7	0.0071	0%	1.7
MC7	0.0051	-48%	1.2	0.010	+13%	2.5	0.0081	+10%	1.9	0.0089	+25%	2.1
MC8	0.0101	+3%	2.4	0.009	+1%	2.2	0.0083	+13%	2.0	0.0073	+2%	1.7

ZINC DISSOLVED - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0040	0%	1.0	0.0015	0%	0.3	0.0028	0%	0.7	0.0059	0%	1.4
MC1	0.0041	+1%	1.0	0.0015	+0%	0.3	0.0024	-14%	0.6	0.0053	-9%	1.3
MC2	0.0035	-13%	0.8	0.0032	+118%	0.8	0.0037	+32%	0.9	0.0068	+16%	1.6
MC3	0.0034	-17%	0.8	0.0032	+122%	0.8	0.0054	+95%	1.3	0.0067	+14%	1.6
MC4	0.0040	-1%	1.0	0.0015	0%	0.3	0.0029	+3%	0.7	0.0062	+5%	1.5
MC5	0.0040	0%	1.0	0.0015	0%	0.3	0.0028	0%	0.7	0.0059	0%	1.4
MC6	0.0040	0%	1.0	0.0015	0%	0.3	0.0028	0%	0.7	0.0059	0%	1.4
MC7	0.0025	-38%	0.6	0.0017	+17%	0.4	0.0032	+17%	0.8	0.0088	+51%	2.1
MC8	0.0035	-14%	0.8	0.0015	0%	0.3	0.0028	+2%	0.7	0.0059	+0%	1.4

Table 7G-7: Dissolved Copper in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

COPPER DISSOLVED - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0017	0%	2.1	0.0017	0%	2.1	0.0010	0%	1.2	0.0023	0%	2.8
MC1	0.0017	-0%	2.1	0.0017	0%	2.1	0.0010	+5%	1.3	0.0023	+1%	2.8
MC2	0.0019	+14%	2.4	0.0016	-8%	2.0	0.0008	-14%	1.0	0.0022	-2%	2.8
MC3	0.0018	+8%	2.3	0.0015	-14%	1.9	0.0008	-14%	1.0	0.0022	-1%	2.8
MC4	0.0017	0%	2.1	0.0017	0%	2.1	0.0010	+5%	1.3	0.0023	+0%	2.8
MC5	0.0017	0%	2.1	0.0017	0%	2.1	0.0010	0%	1.2	0.0023	0%	2.8
MC6	0.0017	0%	2.1	0.0017	0%	2.1	0.0010	0%	1.2	0.0023	0%	2.8
MC7	0.0014	-16%	1.8	0.0014	-18%	1.8	0.00095	-3%	1.2	0.0035	+55%	4.4
MC8	0.0019	+11%	2.3	0.0017	+2%	2.2	0.0011	+8%	1.3	0.0023	+2%	2.9

COPPER DISSOLVED - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0017	0%	2.1	0.0017	0%	2.1	0.00029	0%	0.4	0.0023	0%	2.8
MC1	0.0017	-0%	2.1	0.0017	0%	2.1	0.00040	+40%	0.5	0.0023	+1%	2.8
MC2	0.0019	+14%	2.4	0.0016	-8%	2.0	0.00033	+15%	0.4	0.0022	-2%	2.8
MC3	0.0018	+8%	2.3	0.0015	-14%	1.9	0.00044	+54%	0.6	0.0022	-1%	2.8
MC4	0.0017	0%	2.1	0.0017	0%	2.1	0.00030	+4%	0.4	0.0023	+0%	2.8
MC5	0.0017	0%	2.1	0.0017	0%	2.1	0.00029	0%	0.4	0.0023	0%	2.8
MC6	0.0017	0%	2.1	0.0017	0%	2.1	0.00029	0%	0.4	0.0023	0%	2.8
MC7	0.0014	-16%	1.8	0.0014	-21%	1.7	0.00031	+9%	0.4	0.0035	+55%	4.4
MC8	0.0019	+11%	2.3	0.0017	+2%	2.2	0.00030	+4%	0.4	0.00230	+2%	2.9

Table 7G-8: Dissolved Nickel in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

NICKEL DISSOLVED - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0060	0%	2.7	0.0065	0%	2.9	0.0053	0%	1.1	0.0056	0%	2.2
MC1	0.0058	-4%	2.6	0.0065	-0%	2.9	0.0051	-2%	1.1	0.0054	-4%	2.1
MC2	0.0078	+29%	3.5	0.0061	-6%	2.8	0.0050	-4%	1.1	0.0074	+32%	3.0
MC3	0.0074	+22%	3.4	0.0061	-5%	2.8	0.0051	-4%	1.1	0.0058	+4%	2.3
MC4	0.0061	+0%	2.8	0.0065	+1%	3.0	0.0053	+1%	1.1	0.0060	+7%	2.4
MC5	0.0060	0%	2.7	0.0065	0%	2.9	0.0053	0%	1.1	0.0056	0%	2.2
MC6	0.0060	0%	2.7	0.0065	0%	2.9	0.0053	0%	1.1	0.0056	0%	2.2
MC7	0.0037	-40%	1.7	0.0076	+17%	3.4	0.0060	+14%	1.3	0.0069	+22%	2.7
MC8	0.0062	+2%	2.8	0.0065	+1%	3.0	0.0060	+14%	1.3	0.0057	+2%	2.3

NICKEL DISSOLVED - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0022	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	0.0044	0%	1.8
MC1	0.0023	+5%	1.0	0.0017	0%	0.8	0.0017	-20%	0.4	0.0038	-13%	1.5
MC2	0.0021	-1%	1.0	0.0023	+37%	1.0	0.0028	+35%	0.6	0.0051	+16%	2.0
MC3	0.0020	-6%	0.9	0.0023	+39%	1.1	0.0042	+100%	0.9	0.0047	+7%	1.9
MC4	0.0021	-1%	1.0	0.0017	0%	0.8	0.0021	+2%	0.5	0.0046	+5%	1.8
MC5	0.0022	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	0.0044	0%	1.8
MC6	0.0022	0%	1.0	0.0017	0%	0.8	0.0021	0%	0.4	0.0044	0%	1.8
MC7	0.0017	-23%	0.8	0.0015	-9%	0.7	0.0025	+19%	0.5	0.0068	+56%	2.7
MC8	0.0023	+4%	1.0	0.0017	0%	0.8	0.0021	+2%	0.5	0.0044	+0%	1.8

Table 7G-9: Total Molybdenum in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

MOLYBDENUM TOTAL - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.035	0%	1.0	0.010	0%	0.3	0.0075	0%	0.2	0.0084	0%	0.2
MC1	0.035	-2%	1.0	0.010	0%	0.3	0.0070	-7%	0.2	0.0083	-1%	0.2
MC2	0.048	+34%	1.4	0.009	-8%	0.3	0.0069	-8%	0.2	0.010	+21%	0.3
MC3	0.045	+26%	1.3	0.009	-8%	0.3	0.0066	-13%	0.2	0.0086	+3%	0.3
MC4	0.036	+1%	1.1	0.010	+3%	0.3	0.0080	+6%	0.2	0.0085	+1%	0.2
MC5	0.035	0%	1.0	0.010	0%	0.3	0.0075	0%	0.2	0.0084	0%	0.2
MC6	0.035	0%	1.0	0.010	0%	0.3	0.0075	0%	0.2	0.0084	0%	0.2
MC7	0.010	-71%	0.3	0.019	+90%	0.6	0.013	+77%	0.4	0.024	+188%	0.7
MC8	0.036	+3%	1.1	0.010	+2%	0.3	0.009	+25%	0.3	0.008	-0%	0.2

MOLYBDENUM TOTAL - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.012	0%	0.3	0.0059	0%	0.2	0.0025	0%	0.1	0.0084	0%	0.2
MC1	0.012	-1%	0.3	0.0059	0%	0.2	0.0019	-23%	0.1	0.0083	-1%	0.2
MC2	0.010	-12%	0.3	0.0056	-6%	0.2	0.0033	+33%	0.1	0.010	+21%	0.3
MC3	0.010	-15%	0.3	0.0053	-11%	0.2	0.0045	+83%	0.1	0.0086	+3%	0.3
MC4	0.012	-1%	0.3	0.0059	+0%	0.2	0.0026	+6%	0.1	0.0085	+1%	0.2
MC5	0.012	0%	0.3	0.0059	0%	0.2	0.0025	0%	0.1	0.0084	0%	0.2
MC6	0.012	0%	0.3	0.0059	0%	0.2	0.0025	0%	0.1	0.0084	0%	0.2
MC7	0.0078	-34%	0.2	0.0060	+1%	0.2	0.005	+118%	0.2	0.024	+188%	0.7
MC8	0.010	-15%	0.3	0.006	-0%	0.2	0.003	+5%	0.1	0.008	-0%	0.2

Table 7G-10: Total Iron in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

IRON TOTAL - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.036	0%	0.0	0.11	0%	0.1	0.080	0%	0.1	0.063	0%	0.1
MC1	0.041	+13%	0.0	0.11	+0%	0.1	0.080	-1%	0.1	0.062	-2%	0.1
MC2	0.041	+13%	0.0	0.10	-6%	0.1	0.076	-5%	0.1	0.080	+27%	0.1
MC3	0.041	+13%	0.0	0.10	-5%	0.1	0.077	-4%	0.1	0.074	+18%	0.1
MC4	0.035	-2%	0.0	0.11	+2%	0.1	0.080	+1%	0.1	0.067	+7%	0.1
MC5	0.036	0%	0.0	0.11	0%	0.1	0.080	0%	0.1	0.063	0%	0.1
MC6	0.036	0%	0.0	0.11	0%	0.1	0.080	0%	0.1	0.063	0%	0.1
MC7	0.039	+8%	0.0	0.10	-6%	0.1	0.077	-4%	0.1	0.062	-1%	0.1
MC8	0.036	+0%	0.0	0.106	0%	0.1	0.087	+9%	0.1	0.064	+2%	0.1

IRON TOTAL - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.021	0%	0.0	0.01	0%	0.0	0.028	0%	0.0	0.061	0%	0.1
MC1	0.023	+9%	0.0	0.02	+10%	0.0	0.025	-10%	0.0	0.058	-6%	0.1
MC2	0.021	-0%	0.0	0.04	+168%	0.0	0.037	+32%	0.0	0.066	+8%	0.1
MC3	0.019	-6%	0.0	0.04	+172%	0.0	0.055	+98%	0.1	0.067	+9%	0.1
MC4	0.021	-1%	0.0	0.01	+1%	0.0	0.029	+2%	0.0	0.063	+3%	0.1
MC5	0.021	0%	0.0	0.01	0%	0.0	0.028	0%	0.0	0.061	0%	0.1
MC6	0.021	0%	0.0	0.01	0%	0.0	0.028	0%	0.0	0.061	0%	0.1
MC7	0.022	+7%	0.0	0.01	-3%	0.0	0.027	-4%	0.0	0.059	-4%	0.1
MC8	0.021	-0%	0.0	0.014	-0%	0.0	0.028	+1%	0.0	0.062	+0%	0.1

Table 7G-11: Total Chromium groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

CHROMIUM TOTAL - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.00077	0%	0.8	0.00035	0%	0.4	0.00023	0%	0.2	0.00020	0%	0.2
MC1	0.00072	-8%	0.7	0.00035	0%	0.4	0.00023	+0%	0.2	0.00021	+7%	0.2
MC2	0.00089	+14%	0.9	0.00034	-4%	0.3	0.00019	-19%	0.2	0.00024	+22%	0.2
MC3	0.00089	+14%	0.9	0.00034	-4%	0.3	0.00018	-21%	0.2	0.00067	+238%	0.7
MC4	0.00078	+1%	0.8	0.00035	0%	0.4	0.00025	+7%	0.2	0.00021	+7%	0.2
MC5	0.00077	0%	0.8	0.00035	0%	0.4	0.00023	0%	0.2	0.00020	0%	0.2
MC6	0.00077	0%	0.8	0.00035	0%	0.4	0.00023	0%	0.2	0.00020	0%	0.2
MC7	0.00045	-42%	0.4	0.00039	+11%	0.4	0.00027	+17%	0.3	0.00039	+97%	0.4
MC8	0.00080	+3%	0.8	0.00035	0%	0.4	0.00026	+14%	0.3	0.00020	-0%	0.2

CHROMIUM TOTAL - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.00032	0%	0.3	0.00013	0%	0.1	0.00007	0%	0.1	0.00020	0%	0.2
MC1	0.00031	-1%	0.3	0.00013	+0%	0.1	0.00009	+20%	0.1	0.00021	+7%	0.2
MC2	0.00029	-11%	0.3	0.00012	-3%	0.1	0.00008	+12%	0.1	0.00024	+22%	0.2
MC3	0.00027	-15%	0.3	0.00011	-9%	0.1	0.00011	+49%	0.1	0.00031	+59%	0.3
MC4	0.00032	-1%	0.3	0.00013	0%	0.1	0.00008	+6%	0.1	0.00021	+7%	0.2
MC5	0.00032	0%	0.3	0.00013	0%	0.1	0.00007	0%	0.1	0.00020	0%	0.2
MC6	0.00032	0%	0.3	0.00013	0%	0.1	0.00007	0%	0.1	0.00020	0%	0.2
MC7	0.00022	-31%	0.2	0.00012	-8%	0.1	0.00010	+43%	0.1	0.00039	+97%	0.4
MC8	0.00028	-12%	0.3	0.00013	0%	0.1	0.00007	+3%	0.1	0.00020	-0%	0.2

Table 7G-12: Total Cobalt in groundwater seepage from Tenas Control Pond, North Management Pond, East Management Pond and West Management Pond (Operations and Post-Closure)

TOTAL COBALT - OPS

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.003	0%	0.7	0.0040	0%	1.0	0.0035	0%	0.9	0.0042	0%	1.0
MC1	0.0028	-2%	0.7	0.0040	-0%	1.0	0.0034	-2%	0.8	0.0040	-4%	1.0
MC2	0.004	+30%	0.9	0.0038	-5%	1.0	0.0034	-3%	0.8	0.005	+31%	1.4
MC3	0.003	+24%	0.9	0.0039	-4%	1.0	0.0034	-3%	0.8	0.0042	+1%	1.1
MC4	0.003	+1%	0.7	0.0040	+1%	1.0	0.0035	+1%	0.9	0.0045	+7%	1.1
MC5	0.003	0%	0.7	0.0040	0%	1.0	0.0035	0%	0.9	0.0042	0%	1.0
MC6	0.003	0%	0.7	0.0040	0%	1.0	0.0035	0%	0.9	0.0042	0%	1.0
MC7	0.0024	-14%	0.6	0.005	+12%	1.1	0.0038	+11%	1.0	0.0047	+13%	1.2
MC8	0.0029	+3%	0.7	0.004	+1%	1.0	0.0039	+13%	1.0	0.0043	+2%	1.1

TOTAL COBALT - Closure

Case	Tenas Control Pond			North Management Pond			East Management Pond			West Management Pond		
	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier	Max Monthly Concentration [mg/l]	Reduction over Project Case	Limit Exceedance Multiplier
Project Case	0.0010	0%	0.2	0.0005	0%	0.1	0.0015	0%	0.4	0.0028	0%	0.7
MC1	0.0010	+6%	0.3	0.0005	+0%	0.1	0.0012	-21%	0.3	0.0024	-14%	0.6
MC2	0.0009	-8%	0.2	0.0014	+175%	0.4	0.0020	+36%	0.5	0.0032	+13%	0.8
MC3	0.0009	-12%	0.2	0.0015	+180%	0.4	0.0030	+102%	0.7	0.0030	+5%	0.7
MC4	0.0010	-1%	0.2	0.0005	+0%	0.1	0.0015	+2%	0.4	0.0029	+4%	0.7
MC5	0.0010	0%	0.2	0.0005	0%	0.1	0.0015	0%	0.4	0.0028	0%	0.7
MC6	0.0010	0%	0.2	0.0005	0%	0.1	0.0015	0%	0.4	0.0028	0%	0.7
MC7	0.0008	-22%	0.2	0.0007	+32%	0.2	0.0016	+12%	0.4	0.0040	+40%	1.0
MC8	0.0008	-19%	0.2	0.0005	0%	0.1	0.0015	+2%	0.4	0.0028	+0%	0.7

Appendix H Tenas Project Best available Technology assessment report (2025)

Tenas Project
Best Achievable Technology Assessment

Prepared for

Telkwa Mining Limited



Prepared by

SRK Consulting (Canada) Inc.
CAPR002055
March 2025

Tenas Project
Best Achievable Technology Assessment

March 2025

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Project No: CAPR002055

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Executive Summary

Telkwa Mining Limited (TML) is proposing to develop the Tenas Coal Project (the Project) located in northwest British Columbia 25 km Southwest of the town of Smithers, BC. This report documents the Best Achievable Technology (BAT) assessment completed for the Project as part of the Information Requests 176,353,355, and 514 provided by the EAO in their Water IR letter in November of 2022 (SRK 2025) related to the Project's Environmental Assessment Certificate (EAC) application.

The purpose of the BAT assessment is to identify technologies that are best suited for managing or mitigating Parameters of Concern (POCs) in anticipated groundwater and surface water effluents from the Tenas Project site. The BAT assessment methodology followed guidance issued by the BC Ministry of Environment and Climate Change Strategy (BC ENV) in November 2024 (BC ENV 2024).

The BAT assessment considered the following discharges:

- Surface discharge:
  - Tenas Control Pond discharge (during operations until 2048) – discharges to Goathorn Creek
  - North Management Pond (after 2048) – discharges to Goathorn Creek
  - Rail Infrastructure Sedimentation Pond (during operations until 2044) – discharges to the ground
- Groundwater discharges:
  - Tenas Control Pond (TCP) – discharges to Tenas Creek, Goathorn Creek, and Telkwa River.
  - North Management Pond (NMP) – discharges to Tenas Creek, Goathorn Creek, and Telkwa River.
  - East Management Pond (EMP) – discharges to Four Creek, Tenas Creek, Goathorn Creek, and Telkwa River.
  - West Management Pond (WMP) – discharges to Tenas Creek, Goathorn Creek, and Telkwa River.

Groundwater recharge in the open pit is two orders of magnitude lower than the management and control ponds and as such is not considered in the analysis of Parameters of Potential Concern. Groundwater recharge from the Coal Processing Plant is four orders of magnitude lower than the management and control ponds and was not considered in this analysis Parameters of Potential Concern.

Parameters of Potential Concern (POPCs) and Parameters of Concern (POCs) were identified based on water quality model results as per BC ENV's general guidance on Parameters of Concern

(BC ENV 2024). A total of 12 POCs were identified for the anticipated future effluent sources with four of the POCs being identified for background (or baseline) waters in the Project Area.

Table E-1 POCs Identified for the Tenas Project BAT Assessment

	Surface Discharge			Groundwater Discharge (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in future screening

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

Surface water discharges from the Project will be limited to the open water season and is expected to reach a maximum around freshet. Groundwater discharges, on the other hand, are expected to steadily increase over the duration of the Operation phase of the Project as the water management ponds are constructed and filled, but significant seasonal variability in groundwater flows are not expected.

Through the development and design of the Tenas Project, TML has made efforts to include as many source control measures and best management practices as is practically achievable to manage wager quality within and downstream of the Project Area. Such efforts include the inundation of potentially acid generating (PAG) rock in the management ponds on site to prevent potential Acid Rock Drainage, lining of the management and control ponds to reduce seepage and groundwater recharge, progressive reclamation and covering of non-potential acid generating rock (non-PAG) backfilled into the open pit, construction of dam/buttresses and backfills (any potential external piles) using a bottom up construction methodology, attenuation of effluent in Tenas Control Pond and pacing of discharge to the open water season, erosion prevention in collection and diversion channels, and sediment control in sedimentation/control ponds, clean water diversions to route water around Project activities, and the use of blasthole liners to reduce loss and dissolution of residual ammonium nitrate fuel oil (ANFO) explosives.

Updated water and load balance model results for the Project issued in 2024 indicated that surface and groundwater discharges from the Project are unlikely to cause concentrations in downstream receiving waters to approach or exceed BC water quality guidelines (WQGs) for protection of freshwater aquatic life at the modelled prediction nodes. Nonetheless, this BAT assessment was conducted to determine whether implementation of water treatment technologies to further reduce loadings in site effluent would be feasible and achievable.

Candidate BATs there were deemed to be potentially feasible included:

- Passive/Active flocculation.
- In-situ Active Gravel Bed Reactors (In-situ Active GBR).
- Active Tank Base Water Treatment Options listed below
  - Membrane Filtration + Anaerobic Biological Treatment.
  - Membrane Filtration + Anaerobic Biological Treatment + Lime Treatment.
  - Membrane Filtration + Anaerobic Biological Treatment + Sulphide Treatment.
  - Membrane Filtration + Anaerobic Biological Treatment + Ferric Co-precipitation.
  - Membrane Filtration + Anaerobic Biological Treatment + Ion Exchange.
  - Zero Liquid Discharge.
- Modified Management and Control Pond liners.

In addition to these, the base case option that includes a wide range of BMPs for managing water quality was also evaluated.

Candidate BATs were evaluated using a multiple accounts analysis (MAA). Evaluation criteria and weights were predefined by BC ENV but slightly modified by TML to account for the Yintah Management Directives provided by the Office of the Wet'suwet'en (OW) to recognize First Nation input into the process. The following was concluded based on the MAA for the Tenas Project:

- In-situ Active GBRs and the base case with BMPs were the highest ranked scenarios (78 points out of a possible 100) followed by passive/active flocculation (77 points).
- The option of modifying management pond liners to reduce seepage scored 73 points and was therefore less preferred than the In-situ Active GBR, the base case with BMPs, or flocculation.
- Active tank-based water treatment options, except for the zero liquid discharge treatment option, scored between 65 and 69 points, with an average of 67 points.
- Zero liquid discharge scored lowest at 55 points.

The active tank-based water treatment options generally scored higher for criteria related to control-effectiveness, but scored lower for environmental and socio-cultural criteria, and cost. Overall, the BAT assessment indicated that In-situ active GBR and the base case are about equally preferred with a slight preference for the In-situ active GBR option. Tank-based water treatment options,

GBRs, flocculation and the base case with BMPs scored similarly for the combined reliability criteria.

The following was concluded based on the outcome of the BAT assessment:

- The base case with BMPs is a highly rated and feasible option for protecting downstream water quality as is.

- In-situ Active GBRs and flocculation are highly rated and feasibility mitigation controls that should be retained as contingency options during permitting if water quality predictions for the Project differ substantially from actual conditions observed during the development of the mine. To improve on the technology readiness of the Active In-situ GBR technology TML should develop a pilot In-situ Active GBR with the Coal Processing Plan Sedimentation Pond.

- Active tank-based water treatment options are less suitable but feasible and should be retained as contingency options during permitting if water quality predictions for the Project differ substantially from actual conditions observed during the development of the mine and are trending towards exceedances of the WQGs.

Table of Contents

1 Introduction 1
2 BAT Assessment Methodology 2
2.1 Step One: Identification of POPCs and POCs 2
2.2 Steps 2 and 3: Technology Identification and Screening 3
2.3 Step 4: Evaluation Criteria and Weights 4
2.3.1 Reliability 5
2.3.1.1 Risk Assessment 5
2.3.1.2 Robustness 6
2.3.1.3 Scalability 6
2.3.1.4 Long-Term Viability 6
2.4 Control Effectiveness 6
2.4.1 Pollutant Reduction 6
2.4.2 Toxicity Reduction 7
2.5 Environmental Impacts 7
2.6 Cost Effectiveness 8
2.7 Step 5: Sensitivity and BAT Candidate Ranking and Selection ... **Error! Bookmark not defined.**
3 BAT Assessment 8
3.1 Location of Discharges 8
3.2 Temporal Limit of BAT Assessment 10
3.3 Discharge Flows 10
3.4 Screening for POPCs and POCs 12
3.5 Base Case with Best Management Practices 14
4 Technology Identification and Screening 14
4.1 Groundwater Specific Technologies 17
4.1.1 Interception Wells (+ Surface Discharge BAT) 17
4.1.2 Modified Liners in Management and Control Ponds (+ Surface Discharge BAT) 17
4.1.3 Pump from Bottom of Water Management Ponds (+ Surface Discharge BAT) 18
4.1.4 Construction of Slurry Cut-off Walls Downgradient of Management Ponds and TCP 18
4.2 In-situ Treatment Technologies 19
4.2.1 Actively Managed Gravel Bed Reactor (GBR) 19
4.2.2 In-situ Anoxic Biological Treatment (Passive with Organic Substrate) 20
4.2.3 Engineered Wetland 21
4.2.4 Passive/Active Flocculation 22
4.3 Active Tank-Based Treatment Technologies 22
4.3.1 Lime Treatment 22

4.3.2 Sulphide Precipitation 25
4.3.3 Ferric Co-precipitation and Sedimentation or Micro-filtration 27
4.3.4 Membrane Filtration and HDS Lime Treatment 28
4.3.5 Membrane Filtration and Sulphide Precipitation 29
4.3.6 Membrane Filtration and Ferric Co-precipitation 30
4.3.7 Ion Exchange, Selenium Removal 30
4.3.8 Ion Exchange, Metal Removal 32
4.3.9 Ion Exchange, Sulphate Removal 32
4.3.10 Electrocoagulation 32
4.3.11 Membrane Filtration and Electrocoagulation 33
4.3.12 Anaerobic Biological Treatment (with or without Membrane Filtration) 33
4.3.13 Zero Liquid Discharge (ZLD) process 35
4.3.14 Ettringite Precipitation 36
4.3.15 Biological Sulphate Reduction 36
5 BAT Evaluation and Ranking 37
5.1 Candidate BAT Scenarios 37
5.2 Criteria Scoring 40
5.2.1 Reliability Scores 40
5.2.2 Control-Effectiveness Scores 41
5.2.3 Environmental Impacts and Socio-Cultural Scores 42
5.2.4 Cost-Effectiveness Scores 43
5.3 MAA Ranking and Preferred BAT 44
5.4 MAA without Cost-Effectiveness Account 45
6 Conclusions 48
7 References 50

List of Figures

Figure 2-1 Overview of BAT Assessment Methodology 2
Figure 3-1 Location of Surface Discharges from the TCP (Operations) and NMP (Post-Closure) 9
Figure 3-2 Modelled Groundwater Flow Paths from the WMP and EMP (SRK 2024) 10
Figure 3-3 Modelled Surface Discharge Flows from TCP and WMP 11
Figure 3-4 Surface Discharge Attenuated by the TCP and Management Ponds 11
Figure 3-5 Modelled Seepage Rates for EMP, NMP, WMP, and TCP 12
Figure 4-1 Schematic of a Slurry Wall Construction 19

Figure 4-2 Schematic of a Gravel Bed Reactor 20
Figure 4-3 Schematic Illustrating the Operation of an Engineered Wetland 21
Figure 4-4 Examples of Floc Blocs in a Stream and Active Floc Dosing 22
Figure 4-5 Schematic of a Low-Density Sludge (LDS) Lime Treatment Process 24
Figure 4-6 Schematic of a High-Density Sludge (HDS) Lime Treatment Process 24
Figure 4-7 Schematic of a Conventional Sulphide Precipitation Process 26
Figure 4-8 Schematic of a Sulphide Precipitation and Microfiltration Process 27
Figure 4-9 Schematic of a Ferric Co-precipitation Process 28
Figure 4-10 Schematic of a Membrane Filtration and HDS Lime Treatment Process 29
Figure 4-11 Ion Exchange Resin 30
Figure 4-12 Simplified Schematic of an Ion Exchange Process for Removal of Selenium 31
Figure 4-13 Simplified Schematic of an Anaerobic Biological Treatment Process 34
Figure 4-14: Schematic of Membrane Concentration followed by Mechanical Evaporation 35
Figure 5-1 Scenario 3: Gravel Bed Reactor 39
Figure 5-2 Scenario 5: Membrane Filtration + Anaerobic Bioreactor + Lime Treatment 39

List of Tables

Table 2-1 BAT Assessment Criteria and Weight Distribution 5
Table 2-2 Proposed Scores for Pollutant Reduction (BC ENV) 7
Table 3-1 POCs Identified for the Tenas Project BAT Assessment 13
Table 4-1 Groundwater-Specific Mitigation Technologies 15
Table 4-2 In-situ Treatment Technologies and Tank-Based Technologies Applicable for Treating Surface Discharges 16
Table 5-1 Candidate BAT Scenarios for the Tenas Project 38
Table 5-2 Pollutant Reduction Calculation Result 42
Table 5-3 Order-of-Magnitude Cost Estimates and Scores for Candidate BAT Scenarios 44
Table 5-4 MAA Assessment of Candidate BAT Scenarios 46
Table 5-5 MAA Assessment of Candidate BAT Scenarios with Cost-Effectiveness Account Eliminated 47

List of Appendices

Appendix A –WQG and POPC Screening Summary Tables

1 Introduction

This report documents a Best Achievable Technology (BAT) assessment for the Tenas Project (the Project), which is a proposed open pit metallurgical coal mine near Telkwa, British Columbia. In 2022, Telkwa Mining Limited (TML) applied for an Environmental Assessment Certificate (EAC) for the Project, which is currently under review. The BAT assessment was prepared in response Information Requests (IR) 176,353,355, and 514 provided by the EAO in their Water IR letter in November of 2022 (SRK 2025).

The BAT assessment included key anticipated discharges from the proposed Tenas Project, including surface discharges (from Tenas Control Pond (operations), North Management Pond (post-closure), and from the Rail Infrastructure/Loadout) and seepage that would report to groundwater (seepage from Tenas Control Pond (TCP), North Management Pond (NMP), West Management Pond (WMP), and East Management Pond (EMP). Groundwater recharge in the open pit area is two orders of magnitude lower than management and control pond seepages and as such is too minor to be a controlled or managed discharge. Groundwater recharge from the Coal Processing Plant is four orders of magnitude lower than the management and control ponds and was not considered in this analysis Parameters of Potential Concern.

The BAT assessment aimed to adhere to the guidance issued by the BC Ministry of Environment and Climate Change Strategy (BC ENV), in November 2024 (BC ENV 2024a). TML consulted with BC ENV during the preparation of the BAT assessment to ensure that TML's interpretation of the BAT guidance aligned with the BC ENV's intent. On December 18, 2025 TML issued a presentation to BC ENV that summarized the methodology and preliminary results of the BAT assessment. TML subsequently received review comments from BC ENV on the summary presentation in January 2025. BC ENV's review comments and suggestions have been incorporated into this report, to the extent possible.

This report is organized as follows:

- **Section 2** describes the methodology used for the updated BAT assessment and highlights information and methods used as per BC ENV's direction.
- **Section 3** defines the BAT assessment setting, including Parameters of Potential Concern (POPCs), Parameters of Concern (POCs), the expected range of discharge flows, as well as other information that is relevant for informing the technology selection.
- **Section 4** summarizes the technology identification and technology feasibility screening step.
- **Section 5** documents the evaluation and ranking of candidate BAT technologies that were deemed to be potentially feasible in the technology screening step, and
- **Section 6** presents conclusions of the BAT assessment and identifies the preferred BAT(s).

2 BAT Assessment Methodology

This section describes the methodology used for the BAT assessment while figure Figure 2-1 below summarizes the overall assessment methodology

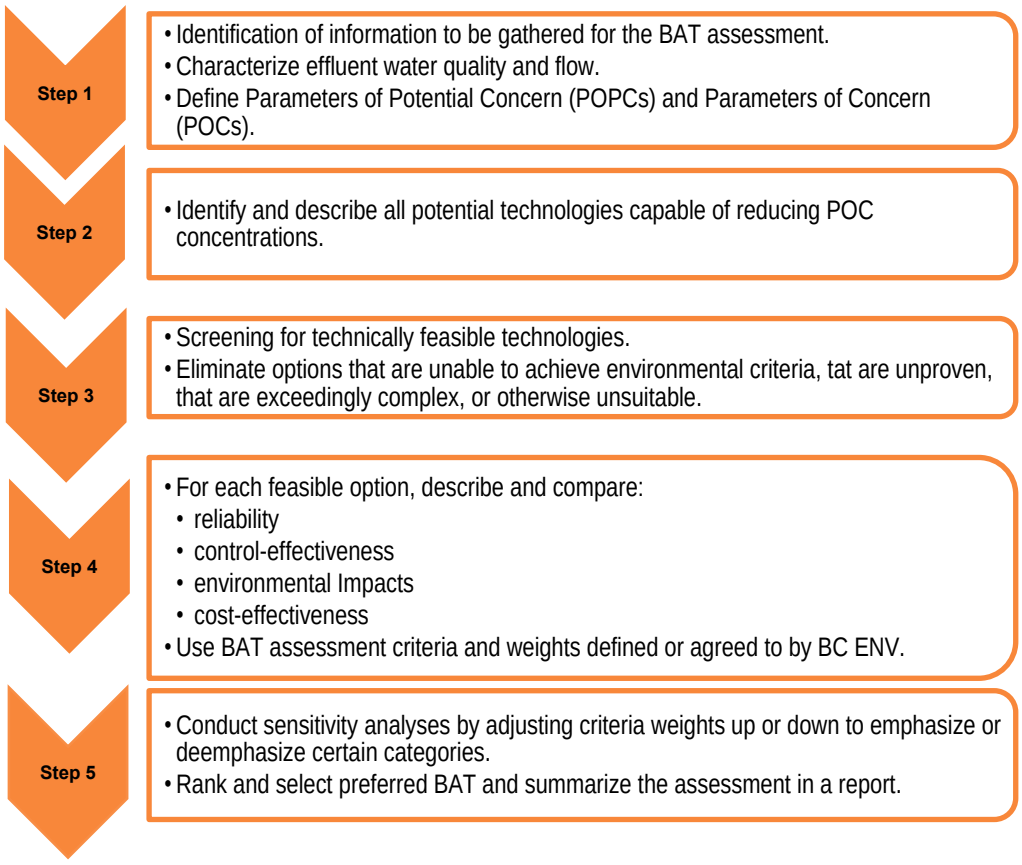


Figure 2-1 Overview of BAT Assessment Methodology

2.1 Step One: Identification of POPCs and POCs

This BAT assessment followed BC ENV's general guidance on Parameters of Concern (POCs) issued by BC ENV in January 2024 (BC ENV 2024). The purpose of the BAT assessment is to identify technologies that are best suited for managing or mitigating POCs in proposed discharges from the mine site. Step 1 of the assessment used the water quality model results from the water and load balance model developed for the Tenas Project (2024 revision) as a basis for identifying POPCs. POCs are identified by first defining Parameters of Potential Concern (POPCs) as follows:

- POPCs include all parameters with expected (untreated) discharge concentrations that are greater than 80% of applicable water quality guidelines (WQG). WQGs were chosen according to the following order of preference:
  - The lowest of approved or working BC water quality guideline for protection of freshwater aquatic life.

  - CCME water quality guidelines (Canadian Council of Ministers of the Environment) when BC guidelines are unavailable, or
  - ECCC water quality guidelines (Environment, and Climate change Canada) when 1) or 2) are unavailable.

  The only exception to the use of aquatic life guidelines was for molybdenum (total), for which BC's ruminant (wildlife) was chosen as the WQG as it was lower for wildlife receptors. While some parameters have lower guidelines for irrigation and drinking water these were not used for the selection of POCs because water from the Project is not used for irrigation or as a primary drinking water source. For guidelines that depend on toxicity-modifying factors, medium background values from baseline datasets within each creek were used.

- POPCs are automatically added to the list of POCs unless a clear scientifically based rationale is provided for excluding them. For this BAT assessment, all POPCs were conservatively assumed to be POCs.

The POC guidance stipulates that parameters with no WQG or other appropriate threshold should be identified as POPCs. However, this requirement is impractical because of the hundreds of thousands of inorganic and organic species without WQGs (or other thresholds) and was therefore not considered. In addition, certain "special case parameters" that can cause toxicity in unpredictable ways or that can bioaccumulate, bioconcentrate or biomagnify – such as selenium and mercury – should be considered POPCs irrespective of anticipated discharge concentrations. Selenium was identified as a POPC and a POC because effluent concentrations are expected to be higher than the BC WQG. However, mercury was not included as a POPC/POC because concentrations in the effluent from the site are modelled to be at or near the analytical detection limit.

2.2 Steps 2 and 3: Technology Identification and Screening

In Step 2 of the BAT assessment, technologies that potentially could be implemented are identified. BC ENV guidance specified specific information requirements to be included as part of the technology identification, including:

- a brief description of the treatment technology and its use in the mining industry.
- a description of any necessary ancillary technologies or infrastructure required, e.g., pre-treatment equalization, post-treatment solid/liquid separation, etc.
- a high-level process flow diagram, and
- a summary of advantages and disadvantages, including consideration for treatment by-products.

The requested information has been included in this report to the extent possible.

Identified technologies were then screened for feasibility in Step 3 of the assessment. BC ENV requested that the following criteria were used to screen for potential feasibility of each technology:

- Ability to achieve environmental criteria:

  - Evaluate each technology's capability to achieve the target effluent concentrations (in this case 80% of WQGs) for any identified POCs. Technologies that only address specific POCs rather than all of them may still be included for further evaluation.

- Proven commercial application:
  - Technologies considered as BAT, at a minimum, must have a demonstration system operating at near full-scale in the same industry and under similar site-specific conditions. For emerging technologies, technologies that have not been successfully implemented in a similar site condition, a Technology Readiness Assessment (TRA) must be conducted in accordance with the Technology Readiness Assessment Interim Technical Guidance (BC ENV 2022) and a TRA report should be submitted with the BAT assessment. Technologies that have been assessed at TRL-6, or below, are considered research and development technologies. Technologies considered for a BAT assessment prepared for an EAC application, must be assessed at a TRL level 7, 8, or 9.
- Operational Complexity:
  - This criterion considers several factors which may include, but are not limited to operator attendance requirement, chemical requirements, ease of process control, level of automation, level of expertise required to operate the system, maintenance requirements, and downtime expectations (for maintenance and part repairs and replacement).

BC ENV also stated that the cost of implementation are not to be considered at the screening stage. Technology screening often relies on professional judgement and operational experience. Therefore, the BAT assessment report has attempted to document rationales for screening out technologies as clearly as possible.

2.3 Step 4: Evaluation Criteria and Weights

BC ENV's guidance stipulates that a Multiple Accounts Analysis (MAA) should be used for assessing candidate BATs that pass the feasibility screening step. The following general criteria are to be used:

- Reliability.
- Control-effectiveness.
- Environmental impacts, and
- Cost effectiveness.

Each of the accounts have two or more sub-accounts (evaluation criteria) as illustrated in Table 2-1. Also indicated are the weights assigned by BC ENV to each account and criterion. Each criterion is scored on a scale of 1 to 5 with a score of 1 assigned to least favorable, and 5 to most favorable attributes.

TML proposed to add a criterion called "Adherence to Yintah Management Directives" to the "environmental impacts" account (Table 2-1). The criterion was added to acknowledge the

importance of considering the values of Wet'suwet'en First Nation on whose traditional territory the Project is located.

The following sections summarize SRK's understanding of the evaluation criteria to be used in the MAA.

Table 2-1 BAT Assessment Criteria and Weight Distribution

Assessment Criterion	BC ENV's Suggested Weights	TML's Proposed Weights
Reliability	**20**	**20**
Risk Assessment	5	5
Robustness	5	5
Scalability	5	5
Long-term Viability	5	5
Control-Effectiveness	**35**	**30**
Pollutant Reduction	20	20
Toxicity Reduction	15	10
Environmental Impacts	**20**	**25**
Energy Efficiency	5	5
Greenhouse Gas Emission	6	6
Footprint	4	4
Secondary Waste Production	5	5
Adherence to Yintah Management Directives	-	**5**
Cost-Effectiveness	**25**	**25**
Efficient Use of Existing Resources	3	3
Life Cycle Cost Analysis	22	22
Total	**100**	**100**

Note: **purple text** indicates SRK's proposed modifications to BC ENV's criteria and weights.

2.3.1 Reliability

2.3.1.1 Risk Assessment

BC ENV described the 'risk assessment' criterion as follows:

"Risk Assessment - Conduct a risk assessment for each technology to identify the potential risks associated with the implementation, operation, and maintenance of the technology. These risks may include but are not limited to the likelihood of process failure, environmental and human health risks resulting from process failure, as well as risks associated with secondary waste production (by-products) that may impact the environment and human health."

A general definition of "risk" is the combination of the probability that an adverse event will occur and the consequence of that event. For each candidate BAT considered, the predominant risks identified will be presented and assigned a risk category based on the associated probability and consequence. In the MAA table, technologies with high or extreme risks will be assigned lower scores than options with moderate or low risks. Note that certain extreme risks may cause a BAT to be eliminated from subsequent analysis.

2.3.1.2 Robustness

BC ENV describes the 'robustness' criterion as follows:

"Robustness - means consistent and reliable performance under various conditions over the technology operational life. Evaluate technologies based on their ability to maintain effectiveness and performance under the fluctuations in operating conditions such as effluent quality (physical and chemical characteristics) and quantity (flow)."

This assessment criterion was evaluated according to the definition provided.

2.3.1.3 Scalability

BC ENV describes the 'scalability' criterion as follows:

"Scalability - evaluate the scalability of each technology for future site expansions to manage the increased loads of POCs and additional effluent flows. Assess the systems performance under increased loads and flow conditions and identify potential system modifications that might be required to accommodate the changes effectively. Additionally, evaluate if the site condition such as available footprint, power, etc., can accommodate future expansions."

Since future discharge quality and flows are estimated based on the Project's water and load balance model, scalability is an important consideration. As such this assessment criterion was evaluated according to the definition provided.

2.3.1.4 Long-Term Viability

BC ENV describes the 'long-term viability' criterion as follows:

"Long Term Viability - long term viability involves evaluating the sustainability and performance effectiveness of each technology over an extended period. Discuss and compare longevity and expected lifespan for each technology."

This evaluation criterion is interpreted to be synonymous with effort required to maintain the BAT in a state where it can perform as designed for the duration it is required which is estimated at over one hundred years. As such there is overlap between long-term viability, operating costs/sustaining capital, and operational complexity.

2.4 Control Effectiveness

2.4.1 Pollutant Reduction

BC ENV describes the 'pollutant reduction' criterion as follows:

"Pollutant Reduction (achieving discharge limits) - discuss the efficacy of each technology in removing the POCs in terms of percent pollutant removal and achievable effluent concentrations. Pollutant reduction scores can be assigned to each POC individually, and an average of the allocated score for all POCs can be used to determine the final score of the

technology. The proposed scores shown in Table 2-2 should be used in your evaluation for control effectiveness."

Table 2-2 Proposed Scores for Pollutant Reduction (BC ENV)

Percent Pollutant Reduction (%)	Score (1-5)
0% to 20%	1
20% to 40%	2
40% to 60%	3
60% to 80%	4
80% to 100%	5

The intent and logic behind the pollutant reduction criterion is straight-forward. The pollutant reduction score for candidate BATs is evaluated for each POC individually. For example, if POCs include copper, selenium, molybdenum, and nitrate then each candidate technology is only assessed based on the parameter(s) that specific technology can address. Lime treatment for removal of copper would receive a high pollutant reduction score (4 or 5) even though the process does not remove any selenium, molybdenum, or nitrate. Similarly, anaerobic biological treatment would score high for removal of selenium and nitrate even though the process would not remove copper and molybdenum.

This approach ensures that each candidate BAT is evaluated according to its intended purpose and that none of the options are penalized for not addressing all POCs. It also ensures that preferred BATs can be selected for each parameter such that the final selection could include a combination/chain of options. However, before candidate BATs are combined, each must first be preferred for removal of a specific POC on its own merit. For example, combining a poor technology for removal of copper (as judged by the BAT assessment) with a suitable option for selenium removal does not improve the poor copper removal option since the capabilities of the two technologies do not overlap.

2.4.2 Toxicity Reduction

BC ENV describes the 'toxicity reduction' criterion as follows:

"Toxicity Reduction - mine effluent must not be acutely toxic to the most sensitive receptor present in the receiving environment. If applicable, discuss how each treatment technology addresses the acute toxicity characteristics of the effluent, by removing the POCs that are acutely toxic to the most sensitive receptor."

This assessment criterion is self-explanatory and was evaluated according to the definition provided.

2.5 Environmental Impacts

The assessment criteria of 'energy efficiency,' 'greenhouse gas emissions,' 'required footprint,' and 'secondary waste production' are self-explanatory and were evaluated according to the definitions provided.

As discussed above, TML added a fifth criterion that evaluates the extent to which the candidate BAT adheres to the Yintah Management Directives provided by OW. The score for this criterion is subjective and may have to be revised following further review of the BAT assessment by representatives from Wet'suwet'en First Nation.

2.6 Cost Effectiveness

The evaluation criterion of 'efficient use of existing' resources is straight-forward and was evaluated according to the definitions provided.

Similarly, capital, operating, maintenance, and sustaining capital costs were calculated according to the descriptions provided. Discount rates for NPV calculations will be based on guidance by the BC Ministry of Energy, Mines, and Low Carbon Innovation concerning calculation of reclamation liability cost estimates (EMLI 2024).

The effect of the cost-effectiveness account on the outcome of the BAT assessment is often of interest. Therefore, TML also included an evaluation of candidate BATs without the inclusion of the cost-effectiveness account (i.e., the subaccounts in the category were set to zero for all options considered).

3 BAT Assessment

3.1 Location of Discharges

Figure 3-1 shows the location of the planned surface discharges from the TCP during the Operation phase of the Project, and from the NMP during the Post-closure phase of the Project when the TCP has been decommissioned.

Seepages from the TCP, NMP, WMP, and EMP that would discharge to groundwater would flow through the pond liners within each of the pond footprints. Once the seepages report to the groundwater, they would follow the local and regional groundwater flow paths as illustrated in Figure 3-2. Details concerning the groundwater flows for the Project are available in SRK (2024).

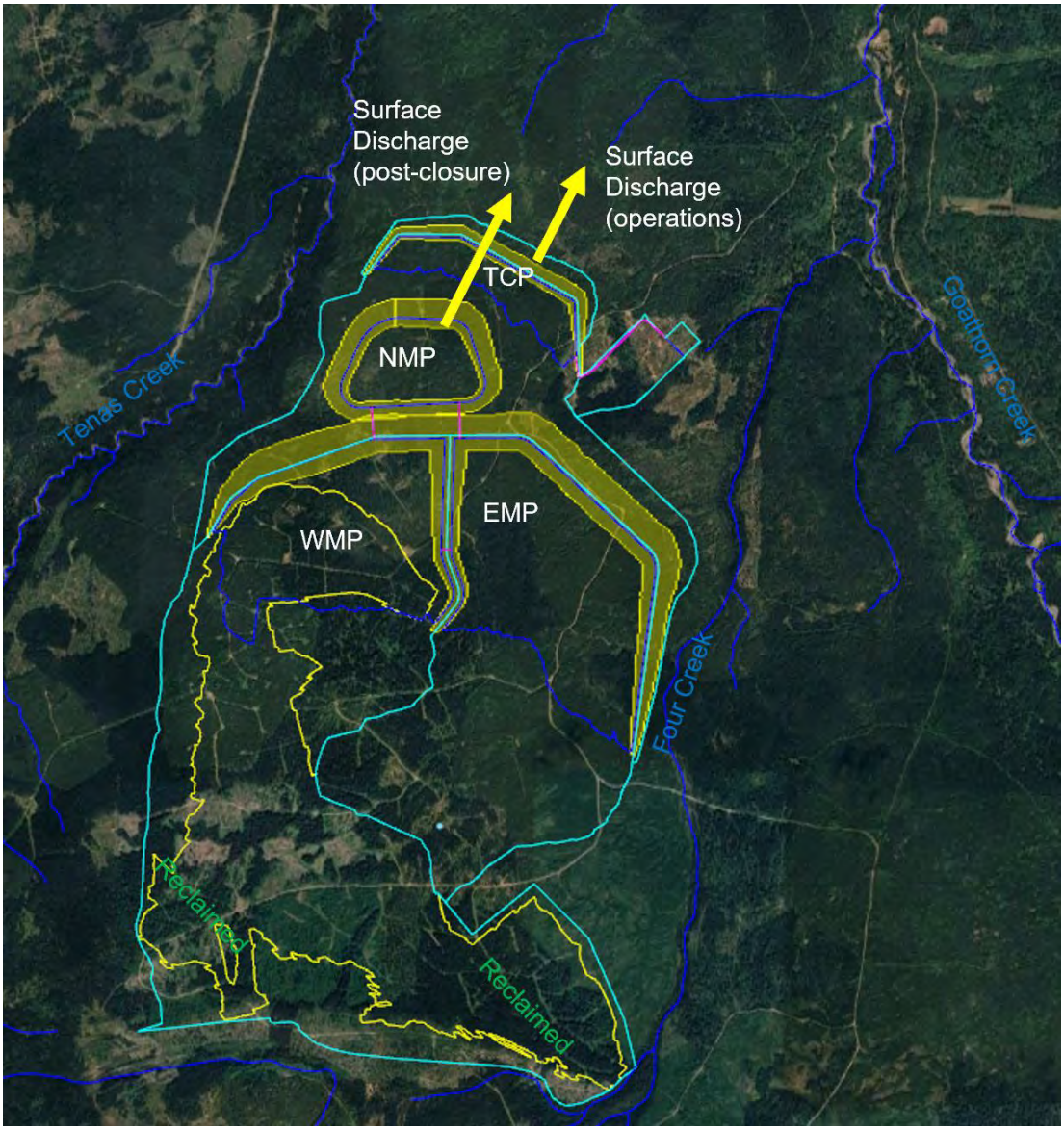


Figure 3-1 Location of Surface Discharges from the TCP (Operations) and NMP (Post-Closure)

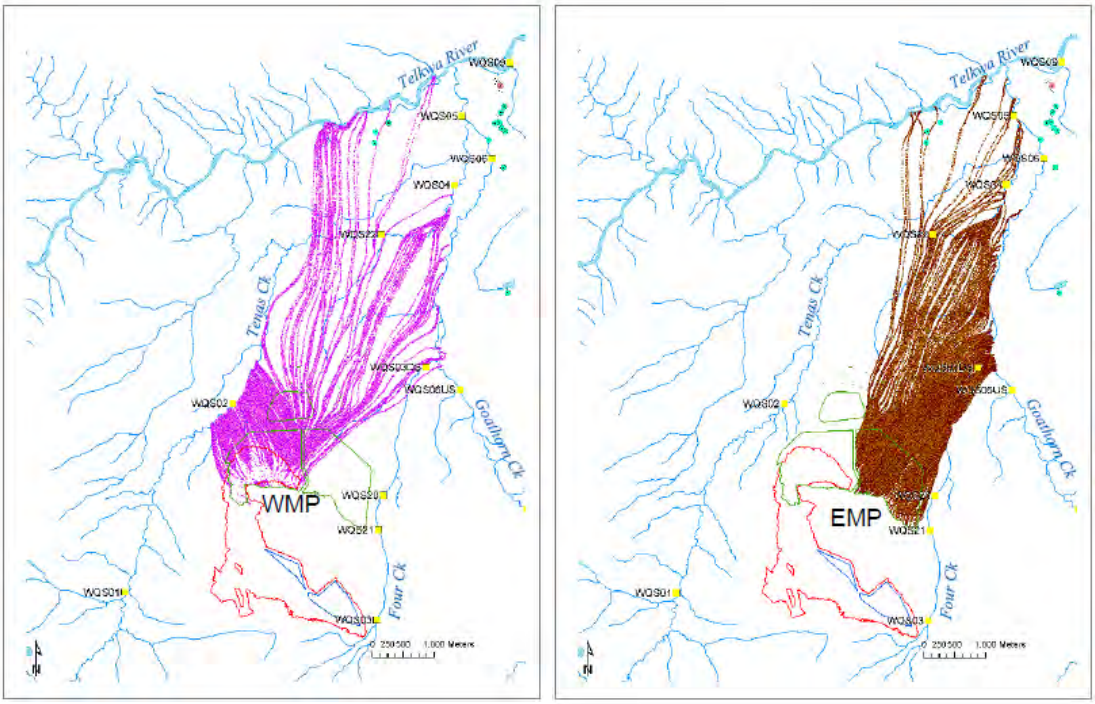


Figure 3-2 Modelled Groundwater Flow Paths from the WMP and EMP (SRK 2024)

3.2 Temporal Limit of BAT Assessment

This BAT assessment is focussed on technologies that can be implemented during the Construction, Operation, Decommissioning and Reclamation, and Post-closure phases of the Tenas Project.

3.3 Discharge Flows

Figure 3-3 shows modelled rates of discharge from the TCP during the Operation phase of the Project and NMP following the closure and decommissioning of the TCP. The modelled flows shown in the figure assumes that the TCP and management ponds have little or no capacity to attenuate peak freshet flows. However, assuming that storage capacity is available, the peak flows can be attenuated such that steady discharge rates of approximately 2,000 gpm over the open water season from May through October are possible during an average hydrological year (Figure 3-4). Accounting for a 1 in 200 wet year, the average open water discharge rate would be approximately 3,000 gpm.

Modelled seepage rates for the EMP, NMP, WMP, and TCP are illustrated in Figure 3-5. Seepage rages are expected to increase as the ponds a built up and as pond water levels increase. According to the closure plan for the Project, the TCP will be decommissioned in year 2048 and seepage therefore ceases at that time. However, seepage from the management ponds is expected to persist long-term.

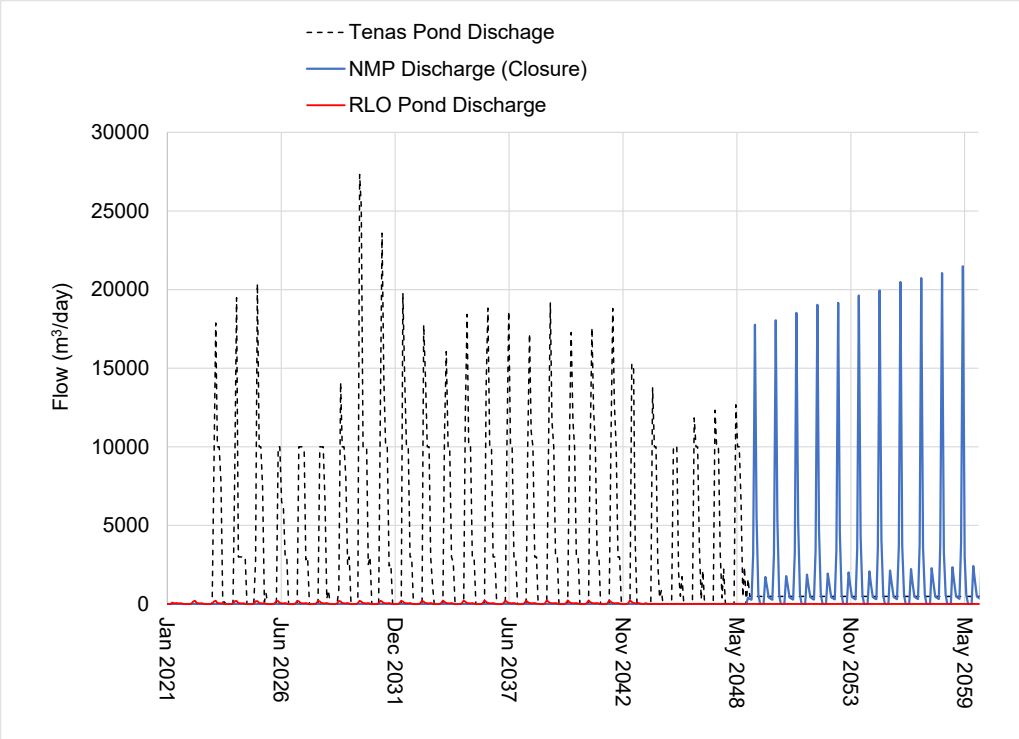


Figure 3-3 Modelled Surface Discharge Flows from TCP and WMP

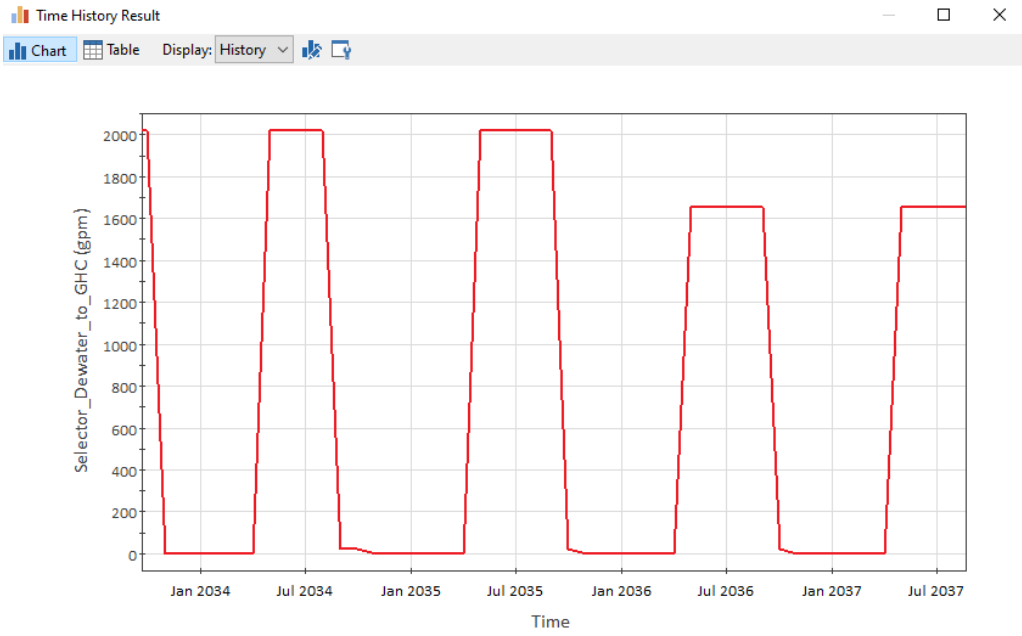


Figure 3-4 Surface Discharge Attenuated by the TCP and Management Ponds

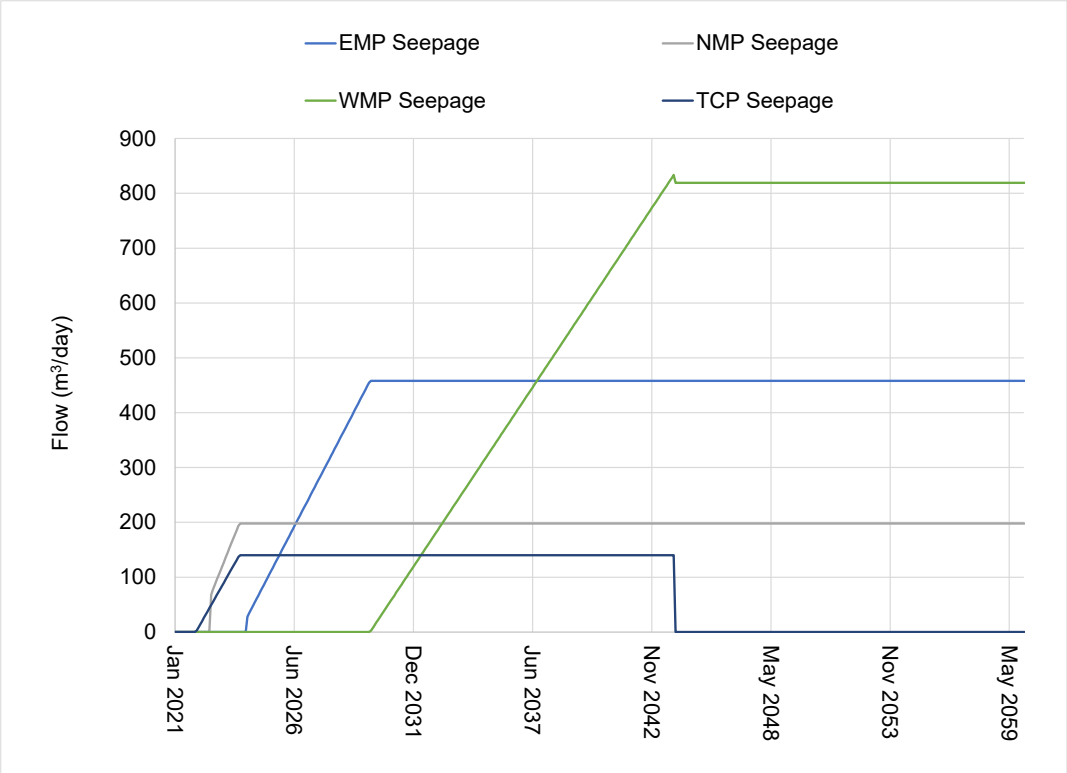


Figure 3-5 Modelled Seepage Rates for EMP, NMP, WMP, and TCP

3.4 Screening for POPCs and POCs

As discussed in Section 2.1, POPCs in discharges were identified by comparing the 2024 water quality model results to 80% of the applicable guidelines. Table 3-1 summarizes POCs identified for the Tenas Project.

Water quality guidelines used for POC screening and summary tables that compare water quality model results (maximum monthly discharge concentrations) to these WQGs are included in Appendix A.

Table 3-1 POCs Identified for the Tenas Project BAT Assessment

	Surface Discharge			Groundwater Discharge (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in future screening

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

3.5 Base Case with Best Management Practices

The base case for the BAT assessment is a model scenario that includes source control measures and other BMPs that TML has committed to implement as part of the Project development including:

- Inundation of potentially acid generating (PAG) rock in the management ponds on site.
- Lining of the management and control ponds to reduce seepage and groundwater recharge.
- Progressive reclamation and covering of non-acid generating rock backfilled into the open pit.
- Attenuation of water in TCP and in Management Ponds on site and pacing of discharge to open water season.
- Erosion prevention in diversion and collection channels and sediment control in sedimentation\control ponds.
- Clean water diversions to route water around Project activities, and
- Use of blasthole liners to reduce loss and dissolution of residual ammonium nitrate fuel oil (ANFO) explosives.

From a water and load balance modelling perspective, the base case scenario is referred to as the Updated EAC Project Case (2024, with blasthole liners added).

4 Technology Identification and Screening

Since both surface and groundwater discharges are evaluated by the BAT assessment, the technology screening and evaluation steps include two technology categories, namely groundwater-specific technologies (interception and containment technologies) and technologies applicable to surface discharges (treatment).

Table 4-1 lists technologies that could be implemented to manage groundwater discharges. Technologies that intercept and extract groundwater must be combined with a BAT for treating or managing surface discharge based on the assumption that groundwater with POCs would have to be treated prior to surface discharge once extracted. Table 4-2 lists in-situ treatment technologies and tank-based active treatment processes that could be used for treating surface water discharges. In-situ treatment technologies are applicable for improving the quality of both groundwater and surface water discharges. The two tables also indicates whether each of the identified technologies were deemed to be potentially feasible and therefore shortlisted for further assessment, or if some issue disqualified it from further assessment.

The following sections provide a brief description of the use of each of the identified technologies in the mining industry, a list of ancillary technologies or infrastructure required to implement each technology, a high-level process flow diagram, and a summary of advantages and disadvantages including considerations for management of treatment byproducts.

Table 4-1 Groundwater-Specific Mitigation Technologies

Technology	Notes	Shortlisted for Assessment
Containment/Interception		
Interception wells (+ surface discharge BAT)	Extraction of clean groundwater unavoidable. Requires a large number of wells. Not operationally or practically feasible.	No
Modified pond liner(s) (+ surface discharge BAT)	Potentially feasible	Yes
Pump from bottom of water management ponds (+surface discharge BAT)	Flushing pore water is inefficient and would take a long period of time. Performance is highly uncertain.	No
Construction of slurry walls downgradient of management ponds	Construction infeasible. Groundwater pathway too deep.	No

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

Table 4-2 In-situ Treatment Technologies and Tank-Based Technologies Applicable for Treating Surface Discharges

	SO4	Nitrogen		Metals							Oxyanions			
POPC/POCs	Sulphate	Nitrite	Nitrate	Aluminum, Total	Cadmium, Dissolved	Cobalt, Total	Copper, Dissolved	Iron, Total	Nickel, Dissolved	Zinc, Dissolved	Molybdenum, Total	Selenium, Total	Notes	**Shortlisted for Assessment**
In-Situ or Semi-Passive Technologies														
In-situ anoxic gravel bed reactor (actively managed)	u	x	x	x	x	u	x	x	u	x	u	x	Potentially feasible.	Yes
In-situ anoxic biological treatment (passive with organic substrate)		x	x	x	u		u	x				x	Lack of control over the treatment process makes this option infeasible.	No
Engineered wetland		x	x	x	x	x	x	x		x	x	x	Not suitable for high freshet flows or winter operation. Also, required foot-print may be too large.	No
Passive/active flocculation				x				x					TSS will be managed according to erosion prevention and sediment management plan but passive flocculation (use of floc blocks) had not been considered as part of that plan.	Yes
Active Tank-Based Water Treatment Technologies														
Lime treatment and sedimentation/concentration				x	x	u	x	x	u				Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Sulphide precipitation, sedimentation/concentration				x	x	x	x	x					Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Ferric co-precipitation and sedimentation/concentration													Unable to achieve effluent concentrations that are lower than WQG for most POPCs.	No
RO + lime treatment	x			x	x	x	x	x	x	x			Potentially feasible for sulphate and metal removal.	Yes
RO + sulphide precipitation				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
RO + ferric co-precipitation											x		Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, selenium removal												x	Complex process. Se only POPC removed.	No
Ion exchange and regenerant treatment, metals				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, sulphate removal	x			x	x	x	x	x	x	x			TRL 6. No full-scale processes currently operating anywhere.	No
Electrocoagulation				x				x					TRL 7 when applied to this project.	No
RO + electrocoagulation				x				x			x	u	TRL 7 when applied to this project.	No
Anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Potentially feasible for NO_2/NO_3, Se, Cr, total Al, and Fe removal.	Yes
Zero Liquid Discharge (ZLD) process	x	x	x	x	x	x	x	x	x	x	x	x	ZLD processes are very complex, energy intensive, and produce soluble residuals that must be entombed on site or trucked to a hazardous waste facility. However, it is the only process that would remove all POCPs and it is therefore considered.	Yes
Ettringite precipitation	x			x	x	x	x	x	x	x			TRL 5 or 6 for this application.	No
Biological sulphate reduction	x	x	x		x	x	x	x		x	x	x	TRL 6 or 7. Produces toxic H_2S gas.	No

x - removes POC to a meaningful extent
u - may remove POC but efficacy is uncertain

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

4.1 Groundwater Specific Technologies

4.1.1 Interception Wells (+ Surface Discharge BAT)

Interception wells are commonly used in the mining industry to intercept and recover seepage from tailings storage facilities or waste rock storage areas. Wells are drilled into aquifers downstream of where seepages report to the groundwater system. Interception wells require power to operate pumps and for heat tracing of well-heads and piping that conveys the intercepted water. Interception wells also require a network of pipes to convey the intercepted groundwater to a location where it can be used for processing, treated, or otherwise disposed of.

Interception wells must be in areas that are readily accessible to allow for regular inspection and maintenance. Disadvantages associated with interception wells is that they required ongoing operator attention and maintenance and a reliable source of power.

For the Tanas Project, the seepage rates from the management ponds and the TCP are expected to be minor and it would be virtually impossible to install wells that would specifically target discrete groundwater flow paths that contain seepage. Instead, many wells would be required, and these would likely extract predominantly clean background groundwater, which could reduce base flows in creeks downstream to an unsustainable level. Therefore, installation and operation of interception wells was considered to be **not technically feasible** for the Tenas Project.

4.1.2 Modified Liners in Management and Control Ponds (+ Surface Discharge BAT)

This option considers the possibility of modifying the design of the pond liners to further reduce the rates of seepage that enter the groundwater system. The liner systems considered for the Updated EAC Project Case (2024, with blasthole liners added) include:

- Soil-bentonite liner (0.3m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
- Bituminous geomembrane liner for the Tenas Control Pond.

The modified liner design includes one of two options:

- Option 1:
  - Soil-bentonite liner (0.56m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond.
- Option 2:
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.3m) for EMP;
  - Soil-bentonite liner (0.56m) for NMP, and WMP (excluding WMP End Wall rock);
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond

Option 1 includes a thicker bentonite amended liner, covering the management pond bottoms, and upstream dam slopes, as well as the in-pit overburden portion of the West Management Pond.

Liner thicknesses are assumed to be 560 mm in management ponds. The Tenas Control Pond contains an added soil-bentonite liner of 150mm thickness compared to none in the base case.

Option 2 is that same as Option 1 for NMP, WMP, and TCP. The only change is the additional bituminous geomembrane liner on top of the soil-bentonite liner with a thickness of 300 mm for the East Management Pond.

The disadvantage associated with this option is primarily the high initial capital cost associated with the liner construction.

The performance of the modified liner designs were estimated as part of a mitigation modelling study completed in parallel with this BAT assessment (SRK 2025). Construction of modified and improved pond liners is clearly **feasible,** and the option was therefore advanced for further assessment.

4.1.3 Pump from Bottom of Water Management Ponds (+ Surface Discharge BAT)

Seepage from the management ponds is assumed to have the same water quality as the pore water contained in the PAG rock and processed rock (tailings) stored in the ponds. Most of the loadings associated with the pore water come from the initial wet-up of the material stored in the ponds (i.e., first flush loadings). Once loadings associated with this first flush have been eliminated the rock and tailings stored in the ponds is almost completely inert and is not expected to contribute any additional loadings to the pore water or seepage.

The option of pumping pore water from the bottom of the management ponds to surface (for treatment by a surface discharge BAT is predicated on the idea that the first flush pore water could be rinsed out of the PAG and processed rocks stored in the pond. Once the entire pore water volume has been displaced any seepage from the ponds would theoretically have lower constituent concentrations.

There are no known examples of this type of deliberate pore water flushing used at mines anywhere. The approach is highly theoretical and the performance of such a flushing operation is highly uncertain. Therefore, the approach was judged to be **not feasible** for implementation at the Tenas Project.

4.1.4 Construction of Slurry Cut-off Walls Downgradient of Management Ponds and TCP

Slurry cut-off walls can in some cases be used to contain contaminated groundwater plumes that are relatively shallow. The technology works by excavating a trench that is subsequently backfilled with bentonite-amended soil. When mixed with soil, bentonite clay forms a material that has extremely low hydraulic conductivity, which makes it suitable for use as a barrier for groundwater flow paths. Figure 4-1 shows a schematic of a slurry cut-off wall construction.

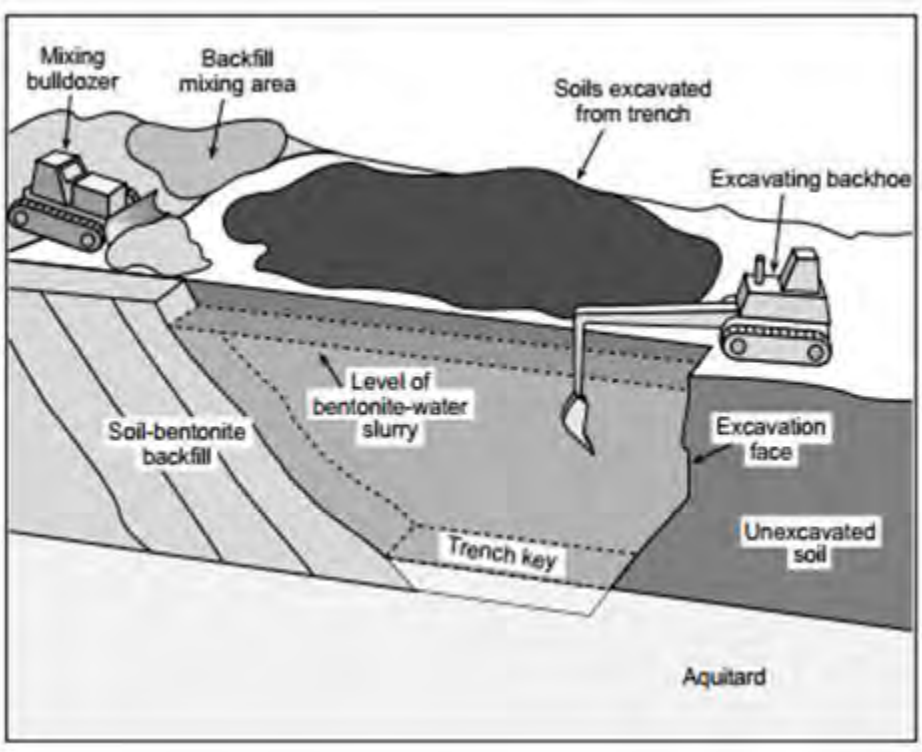


Figure 4-1 Schematic of a Slurry Wall Construction

Source: https://www.geoengineer.org/storage/wcp_assignment/135/editor_photos/4094/figure_5.jpg

Slurry cut-off walls are occasionally used in the mining industry, but most commonly to contain solutions in facilities that are constructed in relatively flat and homogenously stratified terrain such as on the Canadian prairies. The approach is less suitable in mountainous terrain with heterogenous and complex geology. Furthermore, because of the construction method, slurry walls are only applicable for containing relatively shallow groundwater flows. Also, sufficient footprint must be available to allow construction access and the slurry walls must not compromise the stability of embankment structures constructed upstream. Because the anticipated depth of the groundwater flow paths for the Tenas Project is outside of the depth range of conventional slurry walls, and because of the limited footprint downstream of the management pond embankments, this option was considered **not feasible** and was not assessed further.

4.2 In-situ Treatment Technologies

4.2.1 Actively Managed Gravel Bed Reactor (GBR)

A gravel bed reactor is a pond or reservoir that has been backfilled with coarse rock/gravel, covered by an insulating layer (soil and/or organics) and fitted with injection and extraction wells. The operation of a GBR is illustrated in Figure 4-2. Mine water flowing to the injection wells is dosed with a source of easily degradable organic carbon such as methanol or glucose and other nutrients as required. Inside the GBR, microorganisms degrade the organic carbon.

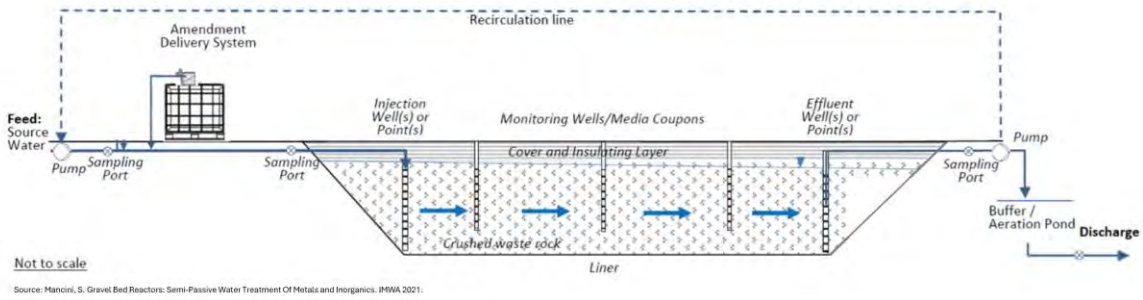


Figure 4-2 Schematic of a Gravel Bed Reactor

The degradation process of carbon consumes oxygen and oxidizes species such as nitrate, ferric iron (Fe^{3+}), selenate (SeO_4^{2-}), and sulphate (SO_4^{2-}) and produces reduced constituents such as ferrous iron (Fe^{2+}), selenite or elemental selenium (SeO_3^{2-}, Se^0) and sulphide (S^{2-}). Sulphide can form insoluble precipitates with dissolved metals such as copper, lead, cadmium, nickel, and zinc, which will be removed in the process.

The mining industry is in the early phase of adopting GBRs. A full-scale GBR with a treatment capacity of 20,000 m^3/day has been constructed at the Rainy River Mine in Ontario and currently operates as primary water treatment for the removal of copper. At two coal mines in the Elk Valley in BC, saturated rockfill reactors (SRFs) – a variant of GBRs – are currently used to remove selenium and nitrate from mine water.

GBRs are simpler and less costly to construct and operate than comparable active water treatment system. However, GBRs do not offer the same level of precise process control and post-treatment of effluent may be required.

The three management ponds planned for the Tenas Project are ideally suited to be used as actively managed GBRs. Hydraulic controls could be constructed as PAG rock is placed in the ponds such that water pumped to the pond would flow through the pond along a pre-determined flow path. This would allow for control of the hydraulic residence time, which would facilitate removal of POCs such as copper, selenium, nickel, and nitrate.

For this application, the technology readiness level (TRL) was judged to be an 8 for removal of copper and 7 for removal of other POCs such as nitrate, nickel, and selenium. Therefore, the technology was considered to be **potentially feasible** for implementation at the Tenas Project. However, a technology maturation plan must be developed, which would include pilot- and field-scale trials to evaluate the feasibility of the approach for this Project.

4.2.2 In-situ Anoxic Biological Treatment (Passive with Organic Substrate)

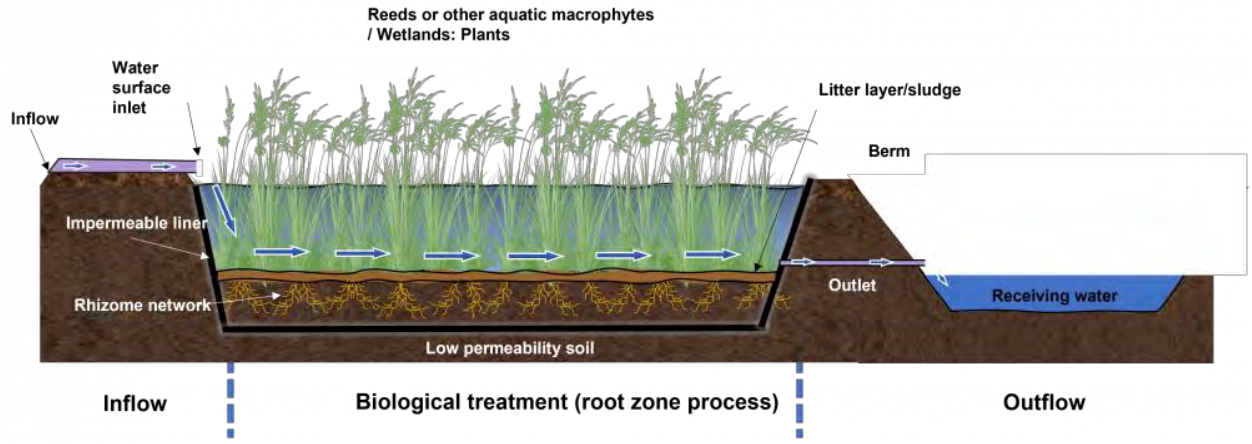
Passive bioreactors are like GBRs but are filled with a mixture of coarse rock, limestone, and organic material such as wood chips, manure, straw, biochar, or similar materials. The organic materials serve the same function as the degradable organic carbon added to the GBR influent, namely, to promote growth of anaerobic microorganisms.

Passive bioreactors have been used with limited success at mines in BC, including at the Brule and Quinsam coal mines. However, their use is not widespread. Although the reactors are operationally simple, the only means of controlling the process (and treatment performance) is to increase or decrease the inflow to the reactor. For this application, TRL is 6 or lower and the lack of process control makes it unsuitable for implementation at the Tenas Project. Therefore, the technology was considered to be **not feasible** and was not considered further.

4.2.3 Engineered Wetland

The use of engineered (or constructed) wetlands began in Germany in the 1950s and gained wider acceptance in the 1970s and 1980s (Seidel 1976). Engineered wetlands are most used to treat, or for polishing treatment of, municipal sewage or agricultural runoff but have also found use in the mining industry (Aurora 2018). Engineered wetlands tend to work best in applications where flows are low compared to the size of the wetland and when high-performance treatment is not required.

Figure 4-3 shows a schematic of a type of engineered wetland referred to as 'free-water surface flow wetland'[1]. The wetland works by mimicking the actions of a natural wetland. Vegetation filters out suspended solids, plant matter adsorbs or assimilate contaminants, and aerobic and anaerobic microorganisms transform or sequester various water quality constituents. An engineered wetland is constructed by placing an impermeable liner (clay or synthetic) within a pond or natural depression. A growth substrate placed on top of the liner is planted with wetland plants such as cattails, bulrushes, and canary grass. The outlet of the wetland either reports to a discharge pond or directly to the receiving environment.



Source: https://wiki.sustainabletechnologies.ca/wiki/Wetlands

Figure 4-3 Schematic Illustrating the Operation of an Engineered Wetland

An important consideration for implementation of an engineered wetland is the availability of a suitable location for construction of a lined pond. The area must be flat or gently sloped and relatively large. Although it may be possible to locate a suitable area for construction of an engineered wetland near the Tenas Project, a wetland would not be a candidate BAT because the TRL is less than 7 for this application due to the flows required and year-round treatment

[1] https://wiki.sustainabletechnologies.ca/wiki/Wetlands

requirements. Therefore, the technology was considered to be **not feasible** and was not considered further.

4.2.4 Passive/Active Flocculation

Passive flocculation refers to the practice of passively dosing flocculant polymers to turbid water by placing a “floc bloc” in the flow path of the stream (Figure 4-4) while active flocculation involves the addition of flocculants to contact water prior to it entering a pond to enhance the settlement of particulate matter in the water. Floc blocs have been used in the mining industry to facilitate removal of suspended sediment for many years (TRL 9). They are relatively low cost and is an operationally and environmentally safe method for improving removal of POCs associated with suspended sediment (total aluminum and total iron).

Active flocculation has been used in mining industry successfully over the past decades and is an operationally and environmentally safe method for improving removal of POCs associated with suspended sediment (total aluminum and total iron) and is TRL 9. Therefore, the use of passive\active flocculation was **potentially feasible** for the Tenas Project.



Figure 4-4 Examples of Floc Blocs in a Stream and Active Floc Dosing

4.3 Active Tank-Based Treatment Technologies

4.3.1 Lime Treatment

Lime treatment is one of the most common methods used for removing dissolved metals, suspended solids, and (in some cases) sulphate from mine water. The process works by increasing the mine water pH to between 9 and 10 by adding hydrated lime. At this pH, most dissolved metals such as copper, zinc, cadmium, lead, iron, and nickel precipitate as metal hydroxides solids and is then removed in a solid-liquid separation step. Lime treatment is TRL 9.

There are two general approaches for implementing lime treatment:

- Low Density Sludge (LDS): in this process, mine water is mixed with hydrated lime in one or more (typically two) lime reactor tanks (Figure 4-5). In the reactors, the pH setpoint (typically between pH 9 and 10) is controlled by adjusting lime addition. Reduced species such as ferrous

iron or manganese are oxidized by aeration. From the reactors, the process solution flows to a pond where precipitated metal hydroxides and calcite settle as sludge. The treated outflow from the pond may be filtered and in some cases the pH is lowered by adding carbon dioxide or acid. The settled sludge will periodically have to be removed from the pond by dredging.

- High Density Sludge (HDS): the first part of the HDS process is the same as the LDS process. However, instead of using a pond for settling of sludge, a mechanical clarifier is used (Figure 4-6). A portion of the sludge collected by the clarifier is pumped back to the lime reactor tanks via a rapid mix tank where the hydrated lime is added. The recycled sludge becomes coated by hydrated lime, which causes dissolved metals in the mine water to precipitate onto the sludge particles. This process increases the density of the sludge, improves the metal removal efficiency, and also improves the lime utilization. As in the LDS process, treated effluent flowing from the clarifier may be filtered and the pH may be adjusted.

Lime treatment plants require several ancillary services and facilities, including:

- A reliable source of power.
- Fresh water for reagent make-up (treated effluent can be used in some cases).
- Reagent storage and a laboratory for influent and effluent analysis.
- A pond for settling of sludge (LDS only),
- A mechanical clarifier for sludge (HDS only), and
- A facility for permanent disposal of sludge.

Advantages associated with lime treatment of include:

- High degree of process control and reliable performance

Disadvantages include:

- Lime treatment can remove metals but may not be able to achieve effluent concentrations that are less then 80% of the water quality guidelines. For example, the process can reduce dissolved copper concentrations from 0.01 mg/L to less than 0.0005 mg/L, but it may not be able to reduce cobalt, nickel, and zinc concentrations below 80% of the WQG concentrations.
- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.
- The use of lime, which is corrosive, involves the risk of operator exposure or spills.

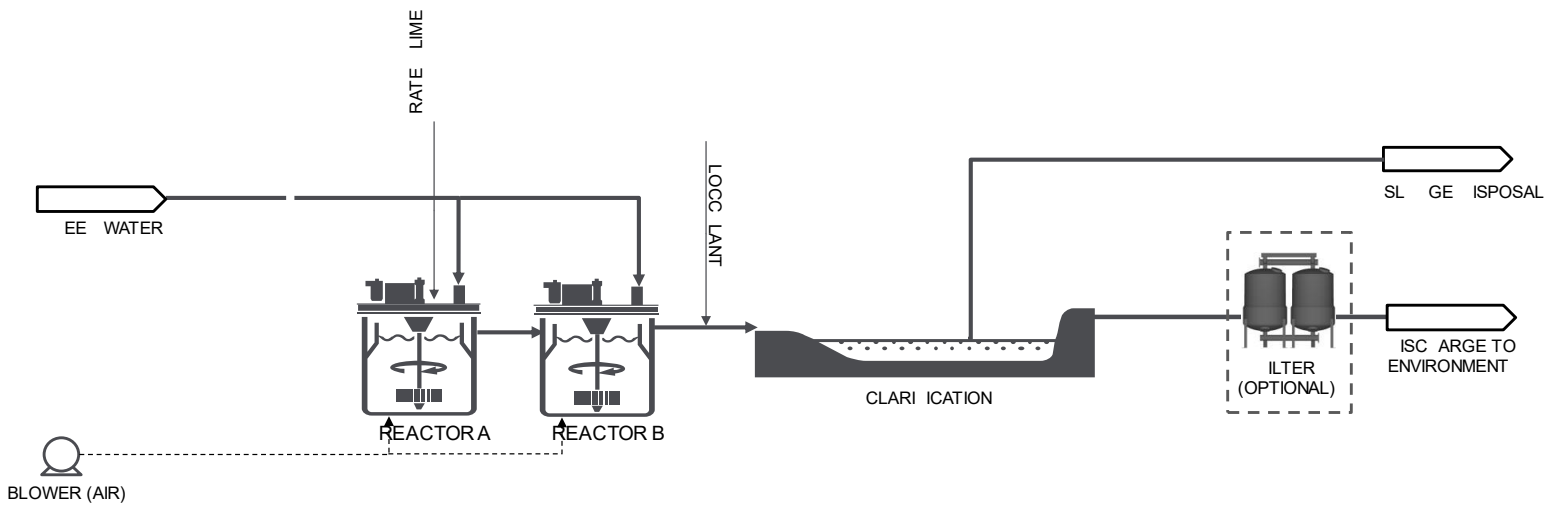


Figure 4-5 Schematic of a Low-Density Sludge (LDS) Lime Treatment Process

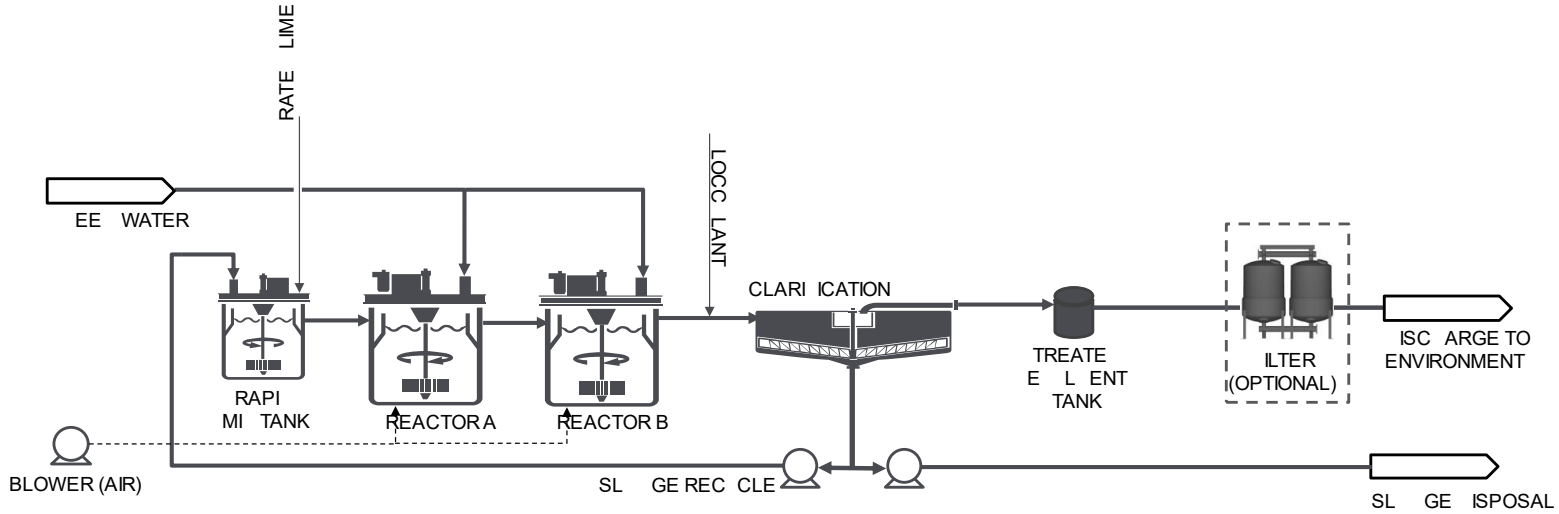


Figure 4-6 Schematic of a High-Density Sludge (HDS) Lime Treatment Process

- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

Implementation of lime treatment as a stand-alone process for treating surface discharge from the Tenas Project would realistically not be considered because it would not be able to reduce some of the already low POCs to levels below 80% of the WQG. A membrane or ion exchange pre-concentration step is required to achieve such low levels. Therefore, lime treatment as a stand-alone process was deemed to be **not feasible** for implementation at the Tenas Project.

4.3.2 Sulphide Precipitation

A sulphide precipitation water treatment process removes dissolved metals by precipitating them as insoluble metal sulphides. In the process, an inorganic sulphide reagent such as sodium hydrosulphide (NaHS) is added to metal-containing mine water in a reactor. Here, the dissolved metals are precipitated as sulphide solids (i.e., $Cu^{2+} + S^{2-} \rightarrow CuS$ (s)). The metal sulphide sludge is then removed by settling and filtration (Figure 4-7) or by microfiltration (Figure 4-8). Sulphide precipitation is TRL 9.

The sulphide precipitation process is relatively common in the mining industry because of its ability to target dissolved metals for removal in a manner that minimizes sludge production compared to lime treatment. This is possible because the process does not produce calcite, gypsum, or ferric hydroxide solids, which often account for most of the sludge produced by a lime treatment process.

Sulphide treatment plant require similar ancillary services and facilities as lime plants, including:

- A reliable source of power.
- Fresh water for reagent make-up.
- Reagent storage and a laboratory for influent and effluent analysis, and
- A facility for permanent disposal of sludge.

Although the sludge produced is relatively stable, it can oxidize over time and release the precipitated metals if exposed to atmospheric conditions. Therefore, it should be stored in a low oxygen environment or under a permanent water cover. Advantages associated with sulphide treatment include:

- High degree of process control and reliable performance.

Disadvantages include:

- Even though sulphide precipitation can achieve lower effluent concentrations than lime treatment for some POCs (i.e., copper, cobalt, and cadmium) the process cannot achieve extremely low concentrations of zinc and aluminum and is generally unable to remove nickel.
- The process requires constant or frequent operator attention.

- Sludge must be managed on an ongoing basis in a low oxygen environment or under a permanent water cover.
- The use of NaHS, which is toxic and can produce noxious hydrogen sulphide, involves the risk of operator exposure or spills.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

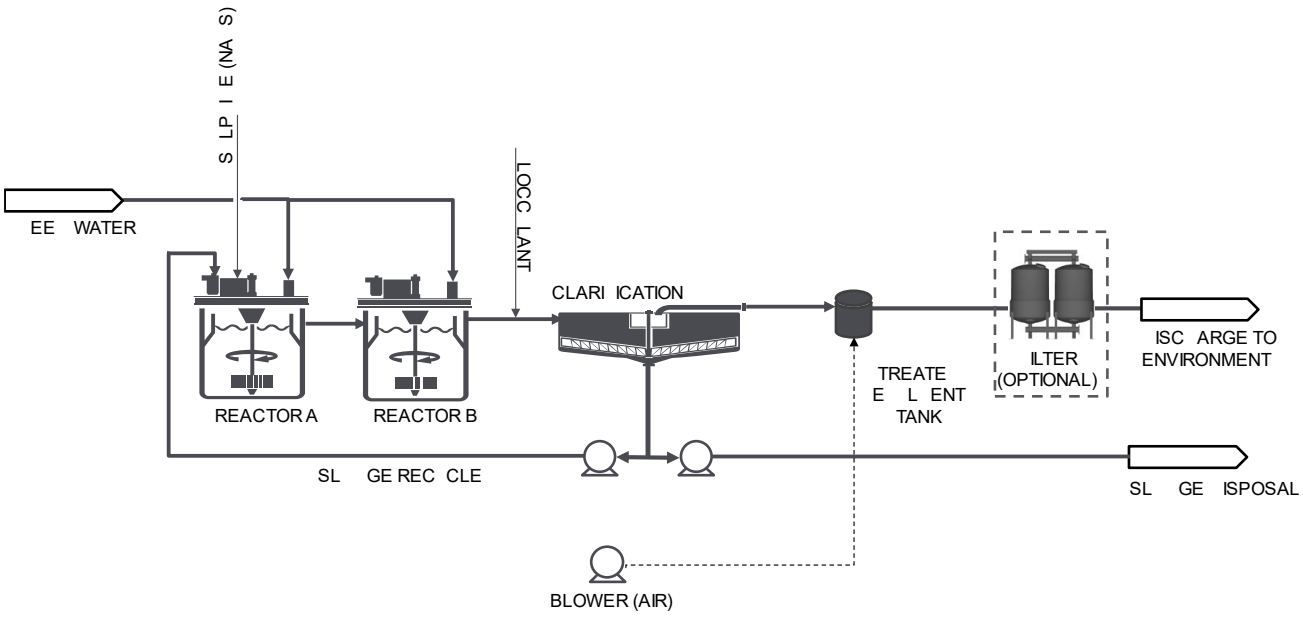


Figure 4-7 Schematic of a Conventional Sulphide Precipitation Process

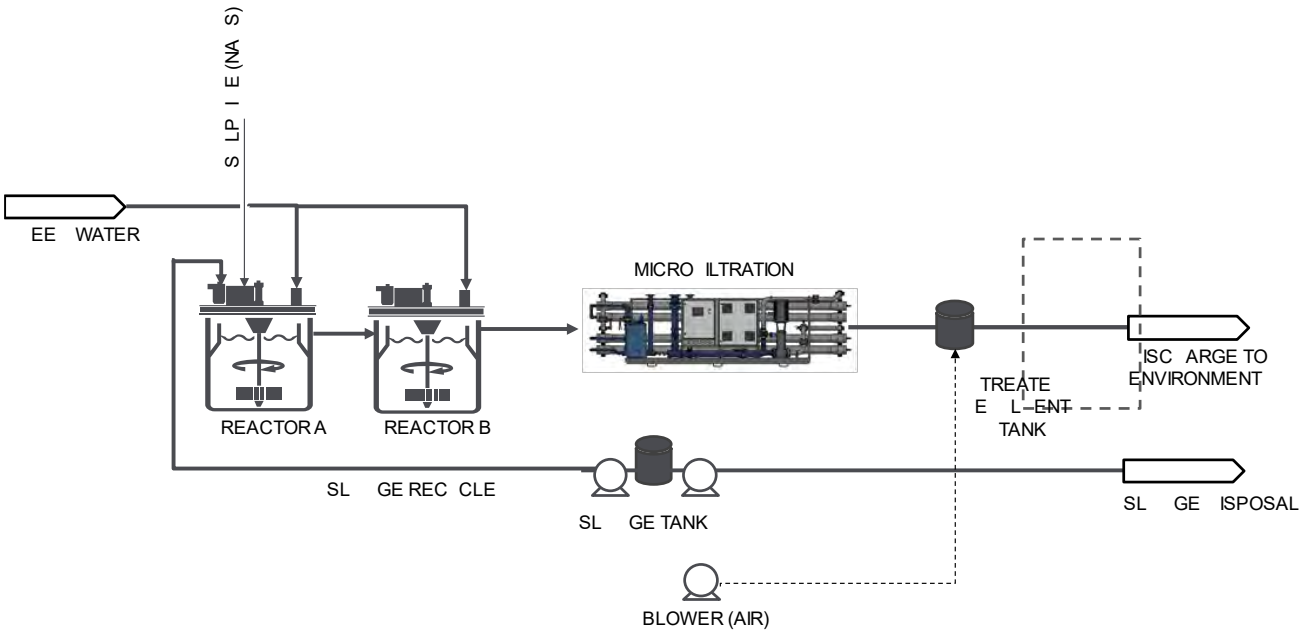


Figure 4-8 Schematic of a Sulphide Precipitation and Microfiltration Process

As with lime treatment, implementation of sulphide treatment as a stand-alone process for treating surface discharge from the Tenas Project would realistically not be considered because it would not be able to reduce some of the already low POCs to levels below 80% of the WQG. A membrane or ion exchange pre-concentration step is required to achieve such low levels. Therefore, sulphide treatment as a stand-alone process was deemed to be **not feasible** for implementation at the Tenas Project.

4.3.3 Ferric Co-precipitation and Sedimentation or Micro-filtration

Figure 4-9 shows a schematic of a ferric co-precipitation process. A ferric reagent (ferric sulphate or ferric chloride) is added to mine water in a reactor. Here, the ferric iron precipitates as ferric hydroxide solids/sludge. Some constituents, and in particular oxyanions of molybdenum adsorb to or become occluded with the precipitated iron hydroxide and can thereby be removed with the sludge. This technology is TRL 9.

Ferric co-precipitation is commonly used in the mining industry for removal of molybdenum. However, modelled molybdenum concentrations in effluents at the Tenas Project are relatively low and ferric co-precipitation as a stand-alone process would not be able to reduce concentrations to a meaningful extent. Therefore, iron co-precipitation as a stand-alone process was deemed to be **not feasible**.

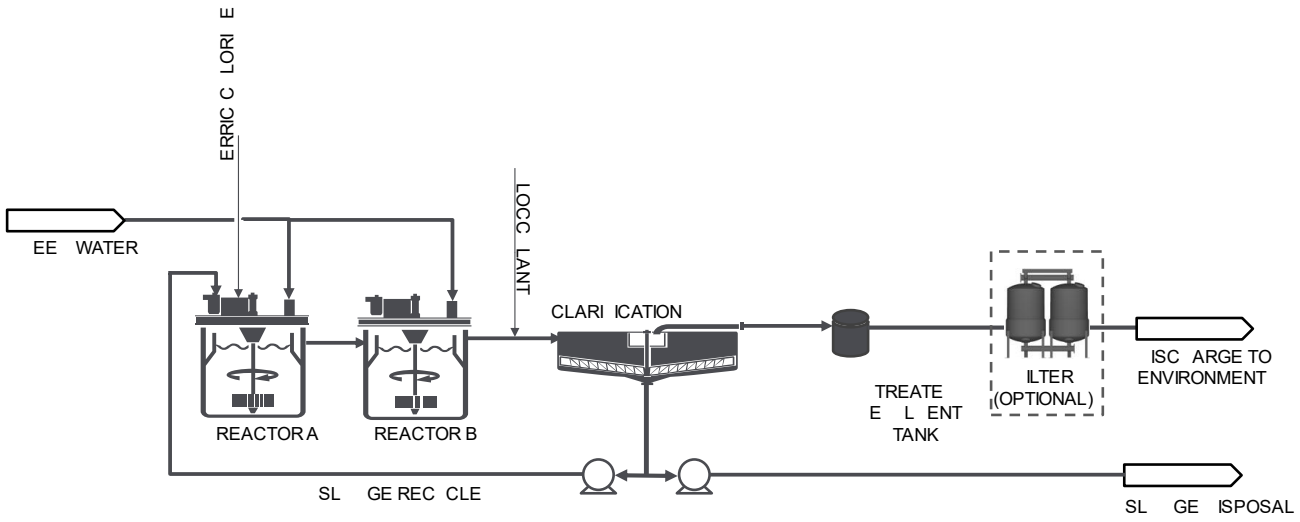


Figure 4-9 Schematic of a Ferric Co-precipitation Process

4.3.4 Membrane Filtration and HDS Lime Treatment

This treatment process is like the lime treatment process described in Section 4.3.1, but it includes a membrane filtration step ahead of the lime reactors. Membrane filtration works by forcing mine water through a synthetic membrane at high pressure. The process is commonly used and is TRL 9. The membrane rejects charged molecules (i.e., ions) such as sulfate and dissolved metals while it permits passage of non charged molecules, primarily (H_2O). RO membranes rejects virtually all molecules, while nano filtration membranes only rejects larger divalent molecules such as sulphate, calcium, and magnesium.

Membrane filtration produces two streams, namely a clean permeate (water that passes through the membrane) and a brine solution that contains the dissolved constituents that are rejected by the membrane. Typically, 70% to 85% of feed water is recovered as clean permeate, while 15% to 25% of the feed water volume and up is in the brine stream.

Figure 4-10 shows a schematic of a membrane filtration and HDS lime treatment process.

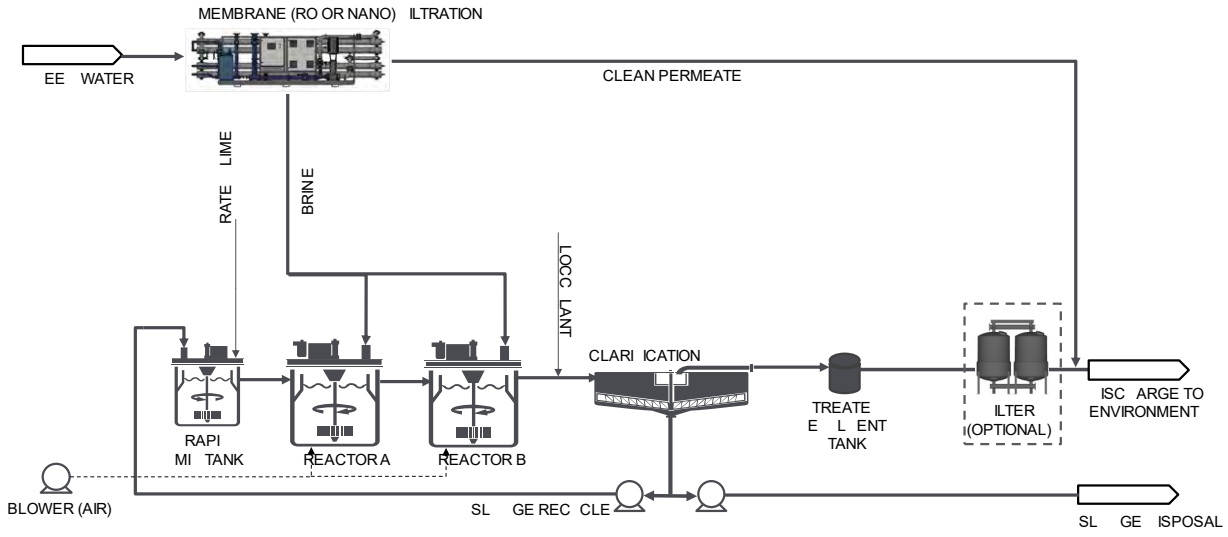


Figure 4-10 Schematic of a Membrane Filtration and HDS Lime Treatment Process

Feed water would be pumped to the membrane filtration unit, which would produce clean permeate and a brine stream. The feed water would likely require pretreatment such as multimedia and cartridge filtration before it can be processed by the membrane filter (pretreatment not shown on Figure 4-10). The brine solution would be pumped to the HDS lime treatment plant and treated as described above. The final plant discharge would be the combined effluent from the lime treatment process and the clean membrane permeate.

Membrane filtration ahead of HDS lime treatment is not commonly used to treat water at operating mines, but it is becoming more common as effluent quality limits are tightened to an extent where conventional treatment processes are inadequate. Advantages of the membrane and HDS process over an ‘ S only’ process include:

- Better performance in terms of copper removal (effluent with lower concentrations).
- An ability to remove some sulphate (a POC) because of the pre-concentration stage.

Disadvantages include:

- A more complex process that would be more prone to upsets and down-time.
- Higher capital and operating costs and greater energy demand and greenhouse gas emissions.

Since the membrane filtration and HDS process consists of two conventional technologies and since the process can remove all metal POCs it was considered to be potentially **feasible** and was advanced for further evaluation.

4.3.5 Membrane Filtration and Sulphide Precipitation

This process is identical to the process discussed in Section 4.3.2 but it includes a membrane pre-concentration process like the one discussed in the previous section (Section 4.3.4). Sulphide precipitation was rejected as a stand-alone process because of its inability to remove the already

low concentrations of metal POCs in untreated discharge from the Tenas Project. However, with the addition of a membrane pre-concentration step, POCs could be removed to levels below 80% of the WQG. Therefore, the process was considered to be **potentially feasible**.

4.3.6 Membrane Filtration and Ferric Co-precipitation

This process is identical to the process discussed in Section 4.3.3, but it includes a membrane pre-concentration process like the one discussed in Section 4.3.4. Iron co-precipitation was rejected as a stand-alone process because of its inability to remove the already low concentrations of molybdenum in untreated discharge from the Tenas Project. However, with the addition of a membrane pre-concentration step, molybdenum could be removed to levels below 80% of the WQG. Therefore, the process was considered to be **potentially feasible**.

4.3.7 Ion Exchange, Selenium Removal

Ion exchange (IX) is a process that removes dissolved ions from solution by adsorption onto a fixed media. The media is a synthetic resin made of polymers with functional groups that have specific affinity for certain ions (example in Figure 4-11). The process works by passing process water through columns with IX resin where the target constituent is adsorbed by displacing an inert ion such as sodium, chloride, or sulphate. IX resins are available in an anionic form that removes negatively charged molecules and in a cationic form that removed positively charged ions. It is a proven process with TRL 9.



Figure 4-11 Ion Exchange Resin

Selenium could be removed using an anionic ion exchange resin with affinity for selenate (SeO_4^{2}). Over time, the IX resin becomes saturated and is then regenerated using solutions with high concentrations of ions that can displace the adsorbed selenate. In the anionic IX process a solution of concentrated sodium sulphate can be used to displace the adsorbed selenate ions. The spent regenerant solution would subsequently be treated to remove the captured selenate or copper.

An approach to regenerating selenate-containing regenerant using electrochemical reduction has been commercialized in recent years[2] and is currently at a TRL of 8 (Figure 4-12).

IX plants require several ancillary services and facilities, including:

- A reliable source of power.
- Fresh water for reagent make-up.
- Reagent storage and a laboratory for influent and effluent analysis, and
- A facility or repository for permanent disposal of sludge.

Advantages associated with IX treatment of discharge include:

- High degree of process control and reliable performance.

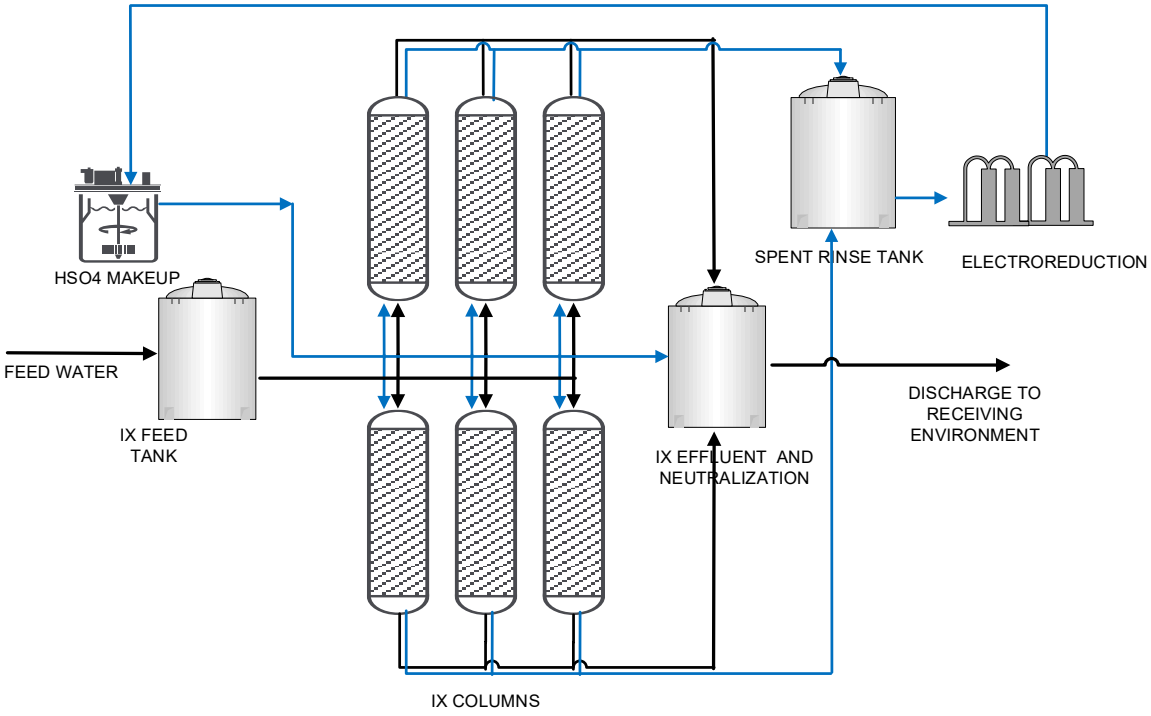


Figure 4-12 Simplified Schematic of an Ion Exchange Process for Removal of Selenium

Disadvantages include:

- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.
- The risk of operator exposure to, or spills of hazardous treatment reagents.

[2] https://www.bqewater.com/technology-solutions/selenium/

- The ion exchange process is more complex and more difficult to operate than other active water treatment processes such as sulphide or lime treatment.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

Because of the complexity of ion exchange for removal of selenium and because this would be the only POC that would be removed by the process, it was considered to be **not feasible** for the Tenas Project.

4.3.8 Ion Exchange, Metal Removal

Removal of metals using ion exchange is like the process described for removal of selenium in Section 4.3.7. However, instead of using an anionic exchange resin, a cationic resin is used, and the resin is regenerated using a dilute acid solution or a salt solution such as sodium chloride. Metals can be removed from the spent regenerant relatively easily by treating it with lime or sulphide. Ion exchange is not commonly used in the mining industry, but it is used in industrial treatment applications, particularly in cases where effluent with extremely low metal concentrations must be produced. Because the use of ion exchange for metal removal is a proven process and simpler than ion exchange for selenium removal it was considered **potentially feasible** for implementation for the Tenas Project. The technology is TRL 9.

4.3.9 Ion Exchange, Sulphate Removal

Removal of sulphate using ion exchange is but the process is inefficient and complex and there are no full-scale plant in operations at mines anywhere in the world. Therefore, the process was considered to be **not feasible** for the Tenas Project.

4.3.10 Electrocoagulation

Electrocoagulation is implemented by passing process water through electrochemical cells where an electrical current is applied across immersed anodes and cathodes. At the anode, which typically consists of iron or aluminum metal, metals are oxidized to soluble ions. At the cathode, water is hydrolyzed to hydroxide ions and hydrogen gas.

In the overall process, the oxidized iron or aluminum precipitate as hydroxides and can therefore be removed in subsequent solid-liquid separation step that usually involves settling or clarification and filtration. When iron is used as anode material, the process is similar to ferric co-precipitation process described in Section 4.3.3.

Electrocoagulation can be a useful process for removing suspended solids and some metals but is it unable to produce effluent with POC concentrations that are lower than 80% of the WQGs. Since most POCs in untreated effluent for the Tenas Project are already low, electrocoagulation would not be able to improve the quality of the effluent and was therefore considered to be **not feasible**.

4.3.11 Membrane Filtration and Electrocoagulation

The addition of a membrane filtration stage upstream of the electrocoagulation is also considered to be a **not feasible** since electrocoagulation is poorly suited for removing POC to low concentrations.

4.3.12 Anaerobic Biological Treatment (with or without Membrane Filtration)

Anaerobic biological treatment works by dosing a source of degradable organic carbon to the mine water as it is pumped to a bioreactor filled with a solid but porous media. The organic carbon stimulates growth of microorganisms, which consume dissolved oxygen and begin to reduce oxygen-containing constituents. The dose of organic carbon determine the extent to which oxidized constituents are reduced. Mildly to moderately reducing conditions will convert nitrate (NO_3^-) to nitrogen gas and selenate (SeO_4^{2-}) to selenite (SeO_3^{2-}) or elemental selenium, while strongly reducing conditions will also reduce sulphate (SO_4^{2-}) to sulphide (S^{2-}). The technology is TRL 9.

Figure 4-13 shows a simplified schematic of an anaerobic biological treatment process. Feed water is pumped to the anaerobic bioreactor where organic carbon and nutrients are added. The bioreactor provide sufficient residence time for anaerobic microbes to degrade the organic carbon and complete the reduction process. A post treatment stage consisting of an aerobic bioreactor that removes residual organic carbon and reduced species produced by the anaerobic bioreactor (such as sulphides) treats the effluent from the anaerobic bioreactor. A solid-liquid separation step such as a clarifier, pond and/or filter may be required to remove residual biosolids. From the post treatment stage, the treated water flows to an effluent tank and from there it is discharged to the receiving environment.

Anaerobic bioreactors require a number of ancillary services and facilities, including:

- A reliable source of power and fresh water.
- Reagent storage and a laboratory for influent and effluent analysis, and
- A facility or repository for permanent disposal of spent reactor media and sludge.

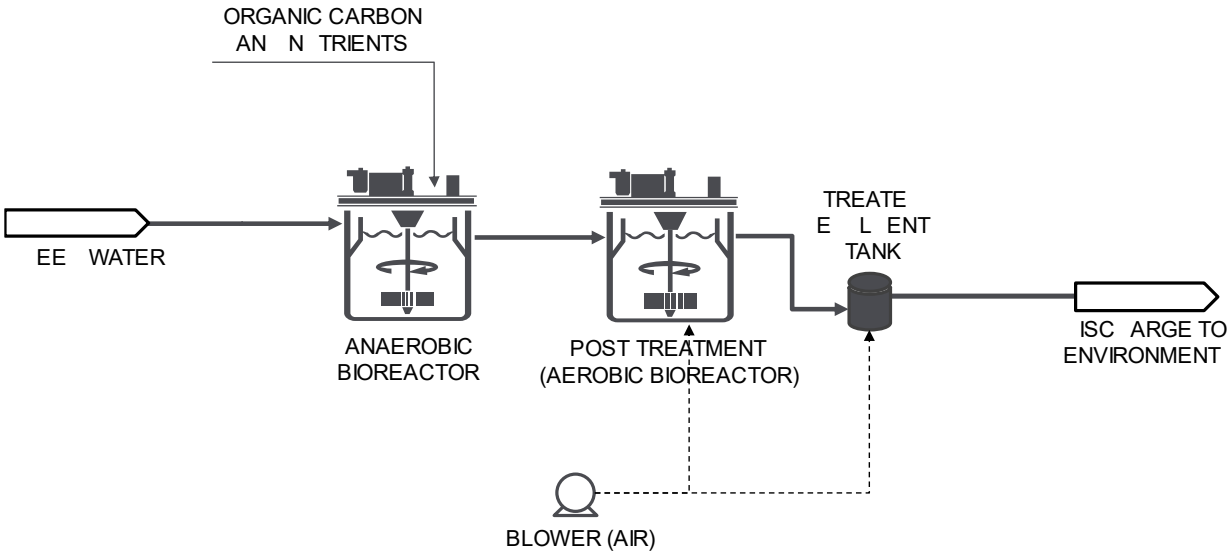


Figure 4-13 Simplified Schematic of an Anaerobic Biological Treatment Process

Advantages associated with anaerobic biological treatment of discharge from SW38/SW63 include:

- High degree of process control and reliable performance.

Disadvantages include:

- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.
- The risk of operator exposure to, or spills of hazardous treatment reagents.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

Anaerobic bioreactor processes are both common and conventional processes for removal or selenium and nitrate from mine water. For nitrate removal, it is only process in common use. If anaerobic biological treatment were to be implemented for the Tenas Project both nitrate and selenium would be targeted by the process. However, conventional anaerobic biological treatment would likely not be able to remove the selenium concentrations in untreated effluent that are generally projected to be less than 0.020 mg/L and often less than 0.010 mg/L. Anaerobic biological treatment can generally only be relied upon to achieve a selenium concentration of 0.010 mg/L. Therefore, a membrane filtration stage would be required to pre-concentrate the untreated discharge before it is treated by the anaerobic biological.

Accordingly, implementation of an anaerobic biological process was considered to be **not feasible** as a standalone process but potentially **feasible** if combined with a membrane filtration process.

4.3.13 Zero Liquid Discharge (ZLD) process

The zero liquid discharge process uses mechanical and thermal energy to concentrate POCs in successive stages until a dry salt is produced. Figure 4-14 shows a schematic of the process.

First, mine water is pre-treated before it is pumped to a membrane filtration unit (RO or Electrodialysis Reversal (EDR)). Brine produced by the membrane filtration is pumped to an evaporator that produces a saline slurry, which in turn is passed on to a crystallizer that evaporates remaining water and produces a dry salt. The salt is highly soluble and must therefore be disposed in a facility that can maintain it dry (i.e., it must be entombed by synthetic liners, buried in barrels, cast in cement, or similar disposal methods). Disposal of the soluble salt by-product produced by the process is a major draw-back. ZLD is considered to be a mature technology and is therefore TRL 9.

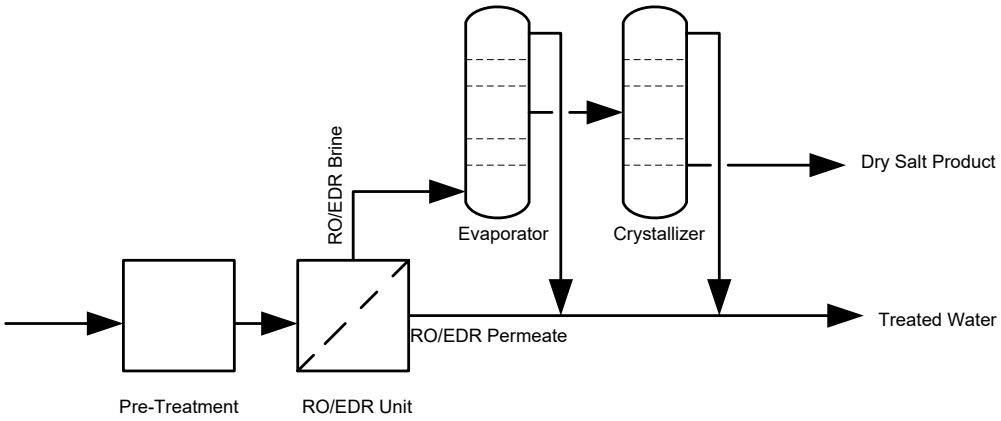


Figure 4-14: Schematic of Membrane Concentration followed by Mechanical Evaporation

The process is rarely used in the mining industry because of the high capital and operating costs and because of the very high power demand. However, it can be the only option available if a POC such as chloride has to be removed.

In spite of the disadvantages, the ZLD process was deemed to be **potentially feasible** for treating discharges from the Tenas Project since it theoretically could reduce all POCs to levels well below the WQGs.

4.3.14 Ettringite Precipitation

In the ettringite precipitation process, sulphate ions are precipitated as $Ca_6Al_2(SO_4)_3(OH)_{12}\cdot 26H_2O$ by adding calcium hydroxide and aluminum hydroxide to the process water. The process reliably removes sulphate and also dissolved metals because of the high pH used in the precipitation process. However, the process has never been implemented at an industrial scale. One reason for the lack of commercialization is the prohibitively high cost of the aluminum reagent required for the precipitation process. Efforts at recovering and recycling the aluminum have been made by various water treatment companies over the years but none have succeeded. The process was judged to be **not feasible** principally because of the fact that it has never been commercialized and is considered to be TRL 6 or 7.

4.3.15 Biological Sulphate Reduction

Biological sulphate reduction removes sulphate by converting it into hydrogen sulphide gas, which can subsequently be converted to elemental sulphur. In addition, the process is likely to remove most other POCs. The process has been implemented at full scale and is therefore TRL 8 or 9.

The anaerobic bioreactor process involves the following steps: first, the intake water undergoes settling and/or filtration to remove suspended solids. Next, the water is heated to a temperature between 20 to 30 degrees C. The anaerobic processes do occur at lower temperature, but the rates are slower, which means that reactors have to be much larger. After heating, the water is passed to the anaerobic reactors where a source of organic carbon (or electron donor) such as acetate or methanol is added. The sulphate reducing bacteria in the reactor feed on the carbon and converts sulphate to hydrogen sulphide gas (H_2S) as follows:

SO_4^{2-} + 8 e- (organic carbon) + 10 H^+ → H_2S (gas) + 4 H_2O

Hydrogen sulphide gas is highly reactive and toxic, so it must be converted to elemental sulphur, a grey or yellow solid, using an oxidation reactor. In addition, the water treated in the anaerobic bioreactor must subsequently be treated in an aerobic bioreactor that removes residual organic carbon not consumed in the anaerobic reactor.

Ordinarily, selenium is also removed in an anaerobic bioreactor. However, when a reactor is operated at conditions that reduces sulphate, selenium can form soluble selenide (Se^{2-}) ions or organo-selenium compounds. Such compounds can be more toxic and bioaccumulate more readily than selenate (SeO_4^{2-}), which is the species typically found in normal surface water. Therefore, an additional treatment step may be required to remove residual reduced selenium species.

Worldwide, there are very few examples of anaerobic bioreactors specifically designed to remove sulphate. The best (and perhaps only) known example is a plant constructed at the Budel zinc refinery in the Netherlands. Built in 1992, the plant has a capacity of about 300 m^3/hour. The feed for the plant is a contaminated groundwater plume containing about 1,000 mg/L of sulphate and about 100 mg/L of zinc. As such, the plant was constructed to deal with both sulphate and metals contamination.

Because the sulphate reducing biological treatment process is complex and produces hazardous hydrogen sulphide gas it was considered to be **not feasible** for implementation at the Tenas Project.

5 BAT Evaluation and Ranking

5.1 Candidate BAT Scenarios

The technology identification and screening described in Section 4 looked at specific technologies that are capable of targeting specific POCs. Therefore, in order to address most (if not all) POCs, it is necessary to combine candidate BATs into scenarios that can be implemented as comprehensive water treatment solutions.

Table 5-1 lists BAT scenario considered for the Tenas Project. The table indicates which POCs would be addressed by the BATs that were deemed to be potentially feasible and which POCs would not be addressed by each scenario. Scenarios that include active tank-based treatment technologies also require the use of the TCP as a buffer pond for attenuating freshet flows so that the active water treatment processes can operate at a steady rate throughout the open water treatment and discharge season.

Implementation of complete BAT scenarios requires more infrastructure than the stand-alone technologies discussed in Section 4. Figure 5-1 and Figure 5-2 show example flow sheets for implementation of Scenario 3 (Active GBR) and Scenario 5 (Membrane Filtration + Anaerobic Bioreactor + Lime Treatment). In the MAA, it is important that all requirements for implementation of the complete operational scenarios are fairly evaluated.

Table 5-1 Candidate BAT Scenarios for the Tenas Project

Groundwater Discharge

Interception	Description	NO_2/NO_3	Se/Mo	Metals	SO4	POCs Addressed	POCs Not Addressed
Additional Liner	Add additional liner material to further reduce groundwater seepage from ponds.	Go to Surface BAT →					
None	In-situ Active GBR	In-situ Active GBR: NO2, NO3, Al, Fe, Cu, (Se polishing) (not Mo, Co, Ni, Zn)			none	NO2, NO3, Al, Fe, Cu, (Se - polishing)	Mo, Co, Ni, Zn, SO4

Surface Discharge

Scenario	Description	Flow Attenuation	NO_2/NO_3	Se/Mo	Metals	SO4	POCs Addressed	POCs Not Addressed
1	BMPs already planned	None	**No additional source control or water treatment measures beyond BATs already incorporated into the Project design.**				All	No additional removal of POCs.
2	Passive/active flocculation (only)	None	**none**		none except TSS removal (Al and Fe)	none	TSS, Fe, Al	NO2, NO3, Se, Co, Cu, Ni, Zn, Mo, SO4
3	In-situ Active GBR	None	In-situ Active GBR: NO2, NO3, Al, Fe, Cu, (Se polishing) (not Mo, Co, Ni, Zn)			none	NO2, NO3, Al, Fe, Cu, (Se - polishing)	Mo, Co, Ni, Zn, SO4
4	RO + Anaerobic Biological Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Cu, Mo)		none except TSS removal (Al and Fe)	none	NO_2, NO_3, Se, Al, Fe	Mo, Co, Cu, Ni, Zn, SO4
5	RO + Anaerobic Biological Treatment + Lime Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		**Lime Treatment:** Al, Co, Cu, Fe, Ni, Zn, SO4		NO_2, NO_3, Se, Al, Co, Cu, Fe, Ni, Zn, SO_4	Mo
6	RO + Anaerobic Biological Treatment + Sulphide Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		**Sulphide Treatment:** Co, Cu, Ni, Zn + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Co, Cu, Ni, Zn	Mo, SO4
7	RO + Anaerobic Biological Treatment + Ferric Co-precipitation	**Tenas Control Pond**	**RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk):** NO_2, NO_3, Se.		**Ferric Co-precipitation:** Mo + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Fe, Mo	Co, Cu, Ni, Zn, SO4
8	RO + Anaerobic Biological Treatment + Ion Exchange	**Tenas Control Pond**	**RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk):** NO_2, NO_3, Se.		**Ion Exchange:** Al, Co, Cu, Fe, Ni, Zn.	none	NO2, NO3, Se, Al, Co, Cu, Mo, Fe, Ni, Zn	SO_4
9	Zero Liquid Discharge	**Tenas Control Pond**	Zero Liquid Discharge (ZLD): All POCs				NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4	none
10	Additional Liner in Water Management Ponds	**Tenas Control Pond**	This options reduces seepage from the water management ponds but increases surface dsicharge by the same volume. Therefore, there is not net POC removal if additional liners are added as a stand-alone BAT				none	NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4

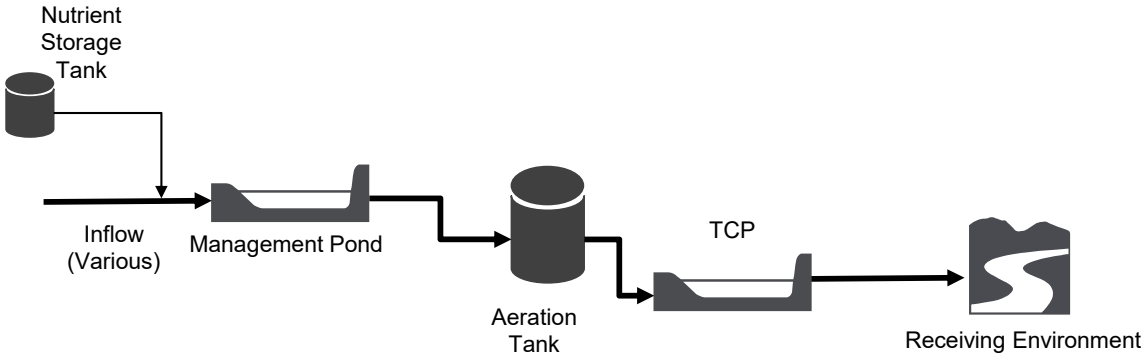


Figure 5-1 Scenario 3: Gravel Bed Reactor

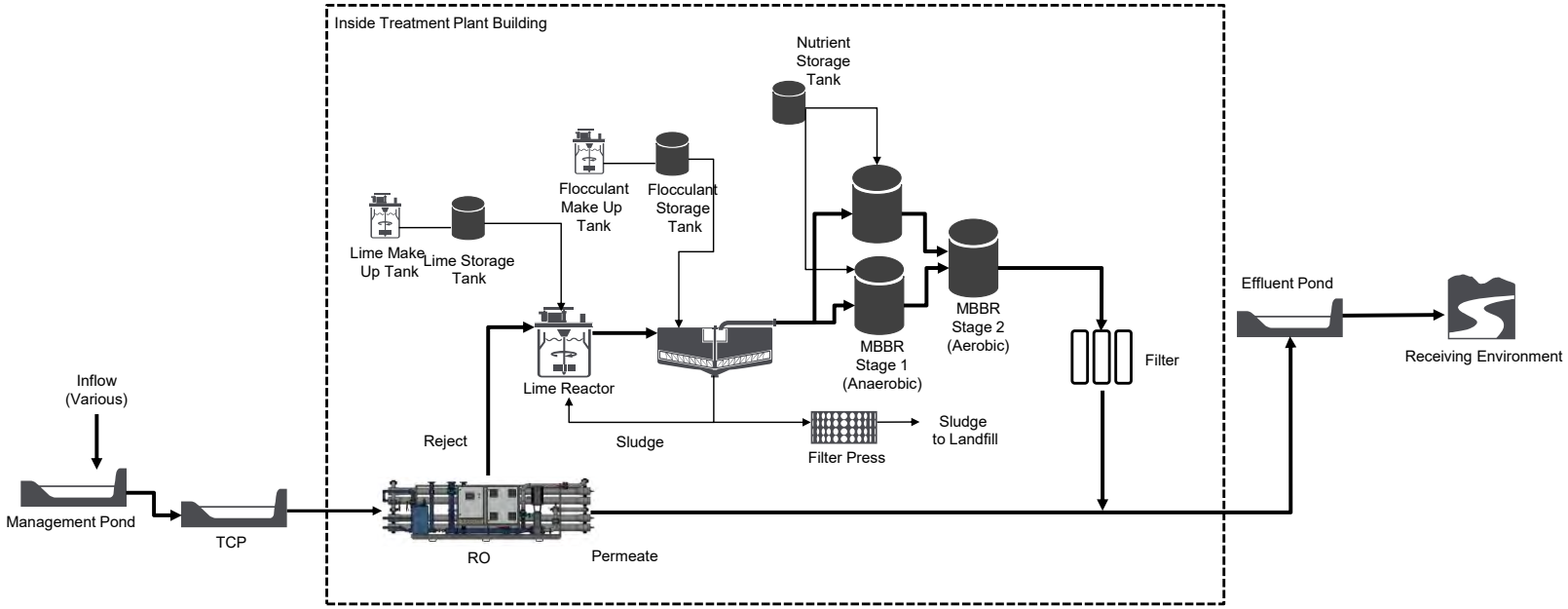


Figure 5-2 Scenario 5: Membrane Filtration + Anaerobic Bioreactor + Lime Treatment

In summary, the following candidate BATs scenarios were advanced for the MAA:

- Modified Liners in Water Management Ponds.
- Passive/Active Flocculation.
- In-situ Active GBR.
- Membrane Filtration + MBBR
- Membrane Filtration + MBBR + HDS Lime
- Membrane Filtration + MBBR + Sulphide
- Membrane Filtration + MBBR + Ferric
- Membrane Filtration + MBBR + Ion Exchange
- Zero Liquid Discharge.

In addition to these, the base case options of that includes the BMPs developed for the Project was also considered in the MAA. Each of the candidate BATs were evaluated according to the criteria provided by BC ENV. The rationales behind the criteria scores are documented in Section 5.2. Ranking of the candidate BATs and selection of the preferred BAT are discussed in Section 5.3.

5.2 Criteria Scoring

5.2.1 Reliability Scores

The reliability account consists of the following criteria: risk, robustness, scalability, and long-term viability. These were scored as follows:

- **Risk**: risks associated with the Base Case that includes all BMPs are likely limited because of the relatively clean untreated water and lack of projected exceedances in the receiving environment.
  - The risk account was scored as follows: a score of 3 due to potentially higher constituent concentrations in the receiving environment (Base Case, Flocculation), hazards associated with sulphide (RP + MMBR + sulphide), and performance uncertainty (Modified Liners)
  - A score of 4 for remaining active water treatment options.
- **Robustness:** refers to consistent and reliable performance under various conditions.
  - Planned source control measures are expected to be robust and were therefore assigned a score of 5, as was Option 10 (additional liners in water management ponds).
  - Passive/active flocculation and in-situ GBR are expected to work well at normal operating conditions but may perform less well at high flow or upset conditions (Score 3).

  - Active water treatment is generally robust, but any mechanical system can potentially fail or malfunction. More complex processes are generally more prone to malfunctions (Score 4 for all except the more complex RO + MMBR + Ion Exchange)).

- **Scalability:** the ability to accommodate increases in flow or loadings.
  - Mechanical treatment plants are generally difficult to scale since all equipment, piping and pumps are designed to accommodate a certain design flow. The more complex a process is the more difficult it is to scale up (Score 3, or 2 for ZLD).
  - Passive/active flocculation can readily be scaled by adding floc stations in more locations and additional liners could be installed in any new pond (Score 5).
  - In-situ GBRs can be scaled by constructing additional ponds (Score 4).
  - Planned source control measures are likely scalable to an expanded operation (Score 4).
- **Long-term viability**: refers to sustainability and performance effectiveness over an extended period.
  - Planned source control measures such as inundating PAG waste rock and construction of low-permeability liners are sustainable and expected to perform well for many decades or centuries with minimal maintenance (Score 5).
  - Likewise, additional liners are expected to perform well long-term (Score 5).
  - Mechanical equipment can be made to operate indefinitely if it is well maintained and replaced at the end of its operating life. However, ongoing maintenance is less sustainable (Score 4).
  - ZLD is less sustainable because it produces a soluble salt that must be entombed in barrels or liners and stored in perpetuity (Score 2).

5.2.2 Control-Effectiveness Scores

Pollutant Reduction was calculated and scored as follows:

- Percent loadings removed of each POC over and above planned source control measures was calculated and weighed by total volume discharged for each candidate BAT option.
- Percent loadings removed was averaged across all POCs to get an overall score.
- Percent loading removal was based on MAXIMUM POC concentrations. Therefore, actual loadings removal percentages are likely to be substantially lower.
- Passive/Active flocculation was assigned an overall loading removal of zero because the extent of TSS removal cannot be quantified reliably (i.e., passive flocculation will remove some TSS, but a definitive removal factor cannot be assigned).

Table nn shows a summary of the pollutant reduction evaluation.

Table 5-2 Pollutant Reduction Calculation Result

POC	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8	Option 9	Option 10
Nitrate	0%	0%	78%	89%	89%	89%	89%	89%	89%	0%
Nitrite	0%	0%	81%	91%	91%	91%	91%	91%	91%	0%
Sulphate	0%	0%	0%	0%	40%	0%	0%	0%	70%	0%
Aluminum, total	0%	0%	56%	65%	65%	65%	65%	65%	86%	0%
Cobalt, total	0%	0%	0%	0%	14%	14%	0%	14%	71%	0%
Copper, dissolved	0%	0%	0%	0%	94%	94%	0%	94%	94%	0%
Iron, total	0%	0%	60%	70%	80%	80%	80%	80%	96%	0%
Molybdenum, total	0%	0%	0%	0%	0%	0%	0%	75%	75%	0%
Nickel, dissolved	0%	0%	0%	0%	13%	13%	0%	65%	65%	0%
Selenium, total	0%	0%	78%	93%	93%	93%	93%	93%	93%	0%
Zinc, dissolved	0%	0%	0%	0%	0%	0%	0%	77%	77%	0%
Overall Maximum POC Load Reduction*	0%	0%	29%	34%	48%	45%	35%	66%	80%	0%
Score	**1**	**1**	**2.5**	**2.5**	**3**	**3**	**2.5**	**4**	**4.5**	**1**

Untreated discharge is not expected to be acutely toxic. However, water quality model results indicates that when TSS in untreated effluent is at the maximum proposed concentration (35 mg/L) the total iron concentration could marginally exceed the acute guideline of 1.0 mg/L total iron. Similarly, model results indicates that nitrite concentrations could marginally exceed the acute guideline of 0.06 mg/L nitrite-N.

Both of these acute guideline exceedances are unlikely to occur, but option 1 and 2 were nonetheless given a score of 4.5, while the other options, which all remove iron and nitrite, was given a score of 5.

5.2.3 Environmental Impacts and Socio-Cultural Scores

Sub-accounts were scored as follows:

- **Energy Efficiency**:
  - The base case option (Option 1) that includes various source control measures do not include construction of additional facilities and was therefore given an energy efficiency score of 5. Once installed, additional liners (Option 10) do not consume energy (Score 5).
  - Zero Liquid Discharge process is very energy intensive (~15 kW-hr/m3) and was therefore assigned a score of 1.
  - In-situ active GBR only require energy for aerating the effluent after treatment (Score 4.5)
  - Other active water treatment measures are moderately energy efficient (~4 kW-hr/m3) compared to ZLD and were therefore given a score of 3.5.

- **Greenhouse Gas (GHG) Emission**s:
  - GHG emissions generally follow energy emissions, but emissions associated with treatment reagents must also be taken into account. Option 4 received a slightly better score of 4 because of the lower reagent demand.
  - Installation of additional liners was scored 3.5 because a large volume of bentonite would have to be shipped to site from Kamloops.
- **Foot-print:**
  - Source control (Option 1, base case), passive/active flocculation (Option 2), and additional liners (Option 10) do not require additional foot-print and therefore scored 5.
  - In-situ GBR requires minimal foot-print for installation of aeration equipment (Score 4.5).
  - Most active water treatment options require a sizable foot-print (Score 3).
  - Option 4 is smaller because a clarifier is not required (Score 4).
- **Secondary Waste Production:**
  - Base case, passive/active flocculation, and additional liners scored 5 because of no or negligible secondary waste production.
  - In-situ GBR has nearly no waste production, but the post-treatment aeration could produce some total iron that would settle in the TCP (Score 4.5)
  - RO + MBBR (Option 4) produces biomass and TSS sludge (Score 4)
  - Other active water treatment options score 3, 2.5 or 1 depending on the volume or stability of the secondary waste produced. ZLD produces large volumes of soluble salts that must be disposed of in a hazardous landfill off site and was therefore assigned a score of 1.
- Adherence to Yintah Management Directives:
  - The Office of Wet'suwet'en has provided a document that lays out a series best management practices that should be followed when developing a Project within Yintah.
  - The following is the directive that was deemed most relevant after discussion with the OW and house groups

  “Maintain surface water quantity and quality within the natural range of variability in perpetuity across the Yintah for future generations of Wet’suwet’en people.”
  - Using this information the same scoring use used as pollutant reduction as the technologies that were most effective for pollutant reduction also achieved water quality values closer to the natural baseline conditions

5.2.4 Cost-Effectiveness Scores

The cost effectiveness criteria were scored as follows:

- **Efficient Use of Existing Resources**:
  - The base case (Option 1) and passive/active flocculation uses only existing infrastructure and resources and therefore scored 5.

- Additional liners make use of the planned water management ponds but cannot be constructed from materials on site (bentonite will have to be sourced in Kamloops) (Score 3).
- The in-situ GBR will be imbedded in the design of the water management ponds and require only little equipment in addition to that (i.e., aeration tank). Score 4.
- All active water treatment options require construction of new infrastructure that will consume additional resources (Score 2 or Score 1.5 for ZLD).

Life Cycle Cost Analysis scores were based on 100-year Net Present Value (NPV) discounted at 4%. Table 5-3 lists order-of-magnitude (Class V) NPVs for the options considered along with the associated scores.

Table 5-3 Order-of-Magnitude Cost Estimates and Scores for Candidate BAT Scenarios

		NPV (M$)	Score
Base Case	Option 1	$ -	5
Passive Flocculation	Option 2	$ 1	5
In-situ Active (GBR)	Option 3	$ 12	4.5
RO + MBBR	Option 4	$ 66	3.5
RO + MBBR + HDS Lime	Option 5	$ 100	3
RO + MBBR + Sulphide	Option 6	$ 100	3
RO + MBBR + Ferric	Option 7	$ 100	3
RO + MBBR + Ion Exchange	Option 8	$ 123	2.5
Zero Liquid Discharge	Option 9	$ 285	1
Additional WMP Liners	Option 10	$ 45	4

5.3 MAA Ranking and Preferred BAT

Table 5-4 shows the scoring of short-listed BAT scenarios for the Tenas Project:

- In-situ active GBRs and the base case with BMPs were the highest ranked scenarios (78 points out of a possible 100) followed by passive/active flocculation (77 points).
- The option of modifying management pond liners to reduce seepage scored 73 points and was therefore less preferred than GBR, the base case with BMPs or flocculation.
- All active tank-based water treatment options, with the exception of zero liquid discharge treatment, ranged between 65 and 69 points, with an average of 67 points.
- Zero liquid discharge scored lowest (55 points).

The active tank-based water treatment options generally scored higher for criteria related to control-effectiveness, but scored lower for environmental and socio-cultural criteria, and cost. Overall, the BAT assessment indicated that pump-back of drainages and the base case are about equally preferred with a slight preference for the pump-back option. Tank-based water treatment options, GBRs, flocculation and the base case with BMPs scored similarly for the combined reliability criteria.

5.4 MAA without Cost-Effectiveness Account

Table 5-5 shows the MAA table for the candidate BATs without the Cost-Effectiveness account included (i.e., cost is not considered to be a factor). When the cost-effectiveness account is eliminated from the MAA, all options achieves scores in a similar range with Option 3 (In-situ GBR) and Option 8 (RO + MBBR + Ion Exchange) slightly preferred.

Table 5-4 MAA Assessment of Candidate BAT Scenarios

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**15**	**14**	**15**	**14**	**12**	**18**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	4	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	5
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**22**	**22**	**20**	**26**	**28**	**13**
Pollutant Reduction	20	1	1	2.5	2.5	3	3	2.5	4	4.5	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**25**	**25**	**22**	**14**	**12**	**12**	**12**	**12**	**5**	**19**
Efficient Use of Existing Resources	3	5	5	4	2	2	2	2	2	1.5	3
Life Cycle Cost Analysis	22	5	5	4.5	3	2.5	2.5	2.5	2.5	1	4
Total	**100**	**78**	**77**	**78**	**69**	**66**	**65**	**64**	**69**	**55**	**73**

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/ Telkwa BAT Tech Screening REV01.xlsx

Table 5-5 MAA Assessment of Candidate BAT Scenarios with Cost-Effectiveness Account Eliminated

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**15**	**14**	**15**	**14**	**12**	**18**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	4	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	5
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**22**	**22**	**20**	**26**	**28**	**13**
Pollutant Reduction	20	1	1	2.5	2.5	3	3	2.5	4	4.5	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Efficient Use of Existing Resources	3										
Life Cycle Cost Analysis	22										
Total	**100**	**53**	**52**	**56**	**55**	**54**	**53**	**52**	**57**	**50**	**53**

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/ Telkwa BAT Tech Screening REV01.xlsx

6 Conclusions

The following was concluded based on the assessment of Best Achievable Technologies for the Tenas Project:

- The base case with BMPs is a highly rated and feasible option for protecting downstream water quality as is.
- TML should consider supplementing the base case BMPs with active in-situ GBRs and flocculation.
- Active tank-based water treatment options are less suitable but feasible and should be retained as contingency options in the event that water quality predictions for the Project differ substantially from actual conditions observed during the development of the mine.
- When the cost-effectiveness account is eliminated from the MAA, all options achieves scores in a similar range with Option 3 (In-situ GBR) and Option 8 (RO + MBBR + Ion Exchange) slightly preferred.

As per the MAA methodology, the preferred BAT is the highest ranked (highest score) scenario. However, the BAT assessment is a conceptual evaluation of technologies based on information and data currently available. If subsequent studies or engineering design identifies limitations or issues that had not been identified as part of the conceptual evaluation, the rank order may change such that the second or third highest ranked BAT becomes the preferred BAT. Alternatively, unexpected benefits of one or more of the ranked BATs that may be discovered as part of subsequent investigations, may cause lower ranked BATs to become preferred BATs.

This report, Tenas Project Best Achievable Technology (BAT) Assessment, was prepared by SRK Consulting (Canada) Inc.,



3 March 2025

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EGBC Permit to Practice: 1003655

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

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Appendix A Water Quality Guidelines

Table A-1.1 Water Quality Guidelines for Receiving Water Nodes

Receiving Environment		Tenas Creek		Four Creek		Goathorn Creek		Telkwa River		Bulkley River	
Parameter	**Units**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**
Alkalinity	mg CaCO3/L										
Ammonia, total	mg-N/L	1.3	Used BC AWQG	0.992	Used BC AWQG	1.56	Used BC AWQG	1.66	Used BC AWQG	1.6	Used BC AWQG
Chloride	mg/L	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG
Fluoride	mg/L	1.22	Used BC AWQG	1.37	Used BC AWQG	1.19	Used BC AWQG	0.99	Used BC AWQG	0.84	Used BC AWQG
Nitrate	mg-N/L	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG
Nitrite	mg-N/L	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG
Sulphate	mg/L	218	Used BC AWQG	309	Used BC AWQG	218	Used BC AWQG	218	Used BC AWQG	128	Used BC AWQG
Aluminum, total	mg/L	0.35	Used BC AWQG	0.69	Used BC AWQG	0.27	Used BC AWQG	0.19	Used BC AWQG	0.18	Used BC AWQG
Antimony, total	mg/L	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG
Arsenic, total	mg/L	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG
Barium, total	mg/L	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG
Beryllium, total	mg/L	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG
Boron, total	mg/L	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG
Cadmium, dissolved	mg/L	0.00017	Used BC AWQG	0.00023	Used BC AWQG	0.00016	Used BC AWQG	0.00011	Used BC AWQG	0.00009	Used BC AWQG
Chromium (Cr(VI)), total	mg/L	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG
Cobalt, total	mg/L	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG
Copper, dissolved	mg/L	0.0026	Used BC AWQG	0.0047	Used BC AWQG	0.0013	Used BC AWQG	0.0008	Used BC AWQG	0.0011	Used BC AWQG
Iron, total	mg/L	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG
Iron, dissolved	mg/L	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG
Lead, total	mg/L	0.0055	Used BC AWQG	0.0069	Used BC AWQG	0.0053	Used BC AWQG	0.0044	Used BC AWQG	0.0040	Used BC AWQG
Manganese, total	mg/L	0.94	Used BC AWQG	1.09	Used BC AWQG	0.91	Used BC AWQG	0.79	Used BC AWQG	0.73	Used BC AWQG
Mercury, total	mg/L	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG
Molybdenum, total	mg/L	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline
Nickel, dissolved	mg/L	0.003	Used BC AWQG	0.005	Used BC AWQG	0.002	Used BC AWQG	0.001	Used BC AWQG	0.001	Used BC AWQG
Selenium, total	mg/L	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG
Silver, total	mg/L	0.00005	Used BC AWQG	0.0015	Used BC AWQG	0.00005	Used BC AWQG	0.00005	Used BC AWQG	0.00005	Used BC AWQG
Strontium, dissolved	mg/L	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life
Thallium, total	mg/L	0.0008	No AWQG, Used WWQG	0.0008	No AWQG, Used WWQG	0.0008	No AWQG, Used WWQG	0.001	No AWQG, Used WWQG	0.001	No AWQG, Used WWQG
Uranium, total	mg/L	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG
Zinc, dissolved	mg/L	0.0071	Used BC AWQG	0.0139	Used BC AWQG	0.0074	Used BC AWQG	0.0042	Used BC AWQG	0.0039	Used BC AWQG

Notes: BC AWQG = Approved BC Water Quality Guidelines for Aquatic Life; BC WWQG = WORKING BC Water Quality Guidelines for Aquatic Life; ECCC FEQG = Environment Canada Federal Environmental Quality Guidelines

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[Telkwa_BAT_assessment_BCWQGused_26062024.xlsx]WQG_table

Table A-1.2 Parameters to calculate Water Quality Guidelines for Receiving Water

Receiving Environment		Tenas Creek	Four Creek	Goathorn Creek	Telkwa River	Bulkley River
Parameter	**Units**	**P50**	**P50**	**P50**	**P50**	**P50**
Temperature	degC	3	3	5	5	9
pH	pH unit	8.1	8.3	7.9	7.8	7.7
Hardness	mg-$CaCO_3$/L	73	110	69	37	27
Chloride	mg/L	0.25	0.25	0.25	0.25	0.25
Dissolved Organic Carbon		2.5	8	2	1.6	2.2

Table A-2.1 TCP surface discharge (operations), NMP surface discharge (closure) - POCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POCs						
		Goathorn creek (WQSEA1)				POCs selection		
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max TCP discharge - Normal ST	Max NMP discharge -Normal ST	Exceeds at EA1? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0070	1.6	1.3	1.1	0.093	0.020
Chloride	mg/L	0.25	0.50	150	120	6.6	3.1	0.86
Fluoride	mg/L	0.032	0.041	1.2	0.96	0.15	0.031	0.050
Nitrate	mg-N/L	0.041	0.076	3.0	2.4	8.1	0.66	0.17
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.19	0.015	0.0041
Sulphate	mg/L	24	37	220	180	420	230	62
Aluminum, total	mg/L	0.092	0.75	0.27	0.22	0.39	0.39	0.19
Antimony, total	mg/L	0.000073	0.00014	0.074	0.059	0.00079	0.00043	0.00013
Arsenic, total	mg/L	0.00023	0.00068	0.0050	0.0040	0.0018	0.00090	0.00044
Barium, total	mg/L	0.058	0.072	1.0	0.80	0.080	0.025	0.076
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000061	0.000015	0.000060
Boron, total	mg/L	0.0050	0.050	1.2	0.96	0.13	0.14	0.029
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00016	0.00013	0.000032	0.0000054	0.000016
Chromium (Cr(VI)), total	mg/L	0.00020	0.00091	0.0025	0.0020	0.0020	0.0013	0.00053
Cobalt, total	mg/L	0.000050	0.00055	0.0040	0.0032	0.0035	0.0013	0.00039
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0010	0.0017	0.0022	0.0021
Iron, total	mg/L	0.085	0.78	1.0	0.80	1.5	1.5	0.43
Iron, dissolved	mg/L	0.015	0.13	0.35	0.28	0.036	0.0080	0.025
Lead, total	mg/L	0.000025	0.00023	0.0053	0.0042	0.0016	0.0010	0.00021
Manganese, total	mg/L	0.0059	0.033	0.91	0.73	0.061	0.030	0.012
Mercury, total	mg/L	0.0000025	0.0000064	0.000020	0.000016	0.0000085	0.0000046	0.0000040
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.027	0.035	0.0077	0.0022
Nickel, dissolved	mg/L	0.00025	0.0011	0.0022	0.0018	0.0060	0.0023	0.00065
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0016	0.024	0.0082	0.0015
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000027	0.0000084	0.000012
Strontium, dissolved	mg/L	0.076	0.11	2.5	2.0	0.28	0.25	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000076	0.000017	0.000014
Uranium, total	mg/L	0.000054	0.00014	0.0085	0.0068	0.0047	0.0025	0.00049
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0059	0.0098	0.0019	0.0021

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241210.xlsx]COCs selection

Table A-2.2 MP seepage - POCs

		MP seepage - POCs					
		Four creek (WQS03_DS)				POCs selection	
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max EMP - Normal ST**	**Exceeds at WQS03_DS? - Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0092	0.99	0.79	0.28	0.050
Chloride	mg/L	0.25	0.50	150	120	1.6	0.47
Fluoride	mg/L	0.059	0.068	1.4	1.1	0.027	0.10
Nitrate	mg-N/L	0.013	0.058	3.0	2.4	2.2	0.38
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.016	0.050	0.0095
Sulphate	mg/L	1.9	28	310	250	200	33
Aluminum, total	mg/L	0.099	1.2	0.69	0.55	0.018	0.26
Antimony, total	mg/L	0.000050	0.00012	0.074	0.059	0.00018	0.000087
Arsenic, total	mg/L	0.00074	0.0011	0.0050	0.0040	0.00037	0.0013
Barium, total	mg/L	0.071	0.13	1.0	0.80	0.032	0.16
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000027	0.000086
Boron, total	mg/L	0.012	0.020	1.2	0.96	0.032	0.019
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00023	0.00018	0.000059	0.000013
Chromium (Cr(VI)), total	mg/L	0.00026	0.0016	0.0025	0.0020	0.00023	0.00052
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.0032	0.0035	0.00068
Copper, dissolved	mg/L	0.0014	0.0034	0.0047	0.0038	0.00098	0.0024
Iron, total	mg/L	0.095	1.1	1.0	0.80	0.080	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35	0.28	0.080	0.052
Lead, total	mg/L	0.000025	0.00028	0.0069	0.0055	0.00027	0.000065
Manganese, total	mg/L	0.0025	0.024	1.1	0.88	0.064	0.013
Mercury, total	mg/L	0.0000025	0.000013	0.000020	0.000016	0.0000030	0.0000052
Molybdenum, total	mg/L	0.00023	0.00038	0.034	0.027	0.0075	0.0012
Nickel, dissolved	mg/L	0.00025	0.0018	0.0047	0.0038	0.0053	0.0011
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.0016	0.0051	0.00081
Silver, total	mg/L	0.0000050	0.000022	0.0015	0.0012	0.000010	0.0000087
Strontium, dissolved	mg/L	0.17	0.24	2.5	2.0	0.17	0.32
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000074	0.000020
Uranium, total	mg/L	0.000078	0.00025	0.0085	0.0068	0.00096	0.00019
Zinc, dissolved	mg/L	0.0015	0.0025	0.014	0.011	0.0073	0.0026

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241210.xlsx]COCs selection

Table A-2.3 MP seepage - POCs

		MP seepage - POCs							
		Tenas Creek (WQS04)				POCs selection			
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max NMP - Normal ST	Max WMP - Normal ST	Max TCP - Normal ST	Exceeds at WQS04? Normal ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.3	1.0	0.19	0.37	1.1	0.031
Chloride	mg/L	0.25	0.50	150	120	2.3	3.2	6.6	0.52
Fluoride	mg/L	0.031	0.045	1.2	0.96	0.043	0.033	0.15	0.055
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	1.5	2.9	8.1	0.24
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.034	0.066	0.19	0.0060
Sulphate	mg/L	2.6	7.4	220	180	240	250	420	24
Aluminum, total	mg/L	0.056	1.8	0.35	0.28	0.022	0.021	0.018	0.11
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.00033	0.00046	0.00079	0.00022
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00065	0.00042	0.0013	0.00068
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.059	0.024	0.074	0.054
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000058	0.000018	0.000061	0.000068
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.10	0.14	0.13	0.028
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00017	0.00014	0.000082	0.000055	0.000032	0.0000069
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0025	0.0020	0.00035	0.00020	0.00077	0.00054
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0040	0.0042	0.0028	0.00034
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0021	0.0017	0.0023	0.0017	0.0015
Iron, total	mg/L	0.048	1.2	1.0	0.80	0.11	0.063	0.036	0.068
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.11	0.063	0.036	0.028
Lead, total	mg/L	0.000025	0.00039	0.0055	0.0044	0.00045	0.00060	0.0012	0.000070
Manganese, total	mg/L	0.0050	0.058	0.94	0.75	0.079	0.074	0.036	0.0084
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000046	0.0000023	0.0000054	0.0000041
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.0100	0.0084	0.035	0.00084
Nickel, dissolved	mg/L	0.00025	0.0017	0.0025	0.0020	0.0065	0.0056	0.0060	0.00068
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.0069	0.0082	0.024	0.00078
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000017	0.0000094	0.000027	0.000014
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.24	0.27	0.28	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000067	0.000076	0.000016
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.0019	0.0026	0.0047	0.00034
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0057	0.0092	0.0071	0.0098	0.0019

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241210.xlsx]COCs selection

Table A-2.4 Rail Load Out - POCs

		Rail Load Out - POCs							
		Bulkley River (WQS11)				POCs selection			
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST	Max RLO discharge - High ST	Exceeds at WQS11? - High ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.6	1.3	0	0.0052	0	0.0052
Chloride	mg/L	0.25	0.50	150	120	0.080	0.26	2.3	0.26
Fluoride	mg/L	0.031	0.045	0.84	0.67	0	0.031	0	0.031
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	0	0.014	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0	0.0052	0	0.0052
Sulphate	mg/L	2.6	7.4	130	100	68	4.8	1600	4.8
Aluminum, total	mg/L	0.056	1.8	0.18	0.14	0.37	0.15	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.0000054	0.000052	0.00012	0.000052
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00051	0.00031	0.00062	0.00031
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.012	0.031	0.14	0.031
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0	0.000052	0	0.000052
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.0083	0.0052	0.18	0.0052
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.000085	0.000068	0.000091	0.0000031	0.0021	0.0000031
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0025	0.0020	0.0012	0.00031	0.0016	0.00031
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0014	0.00010	0.021	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0011	0.00088	0.00023	0.00073	0.0062	0.00073
Iron, total	mg/L	0.048	1.2	1.0	0.80	1.5	0.19	1.8	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.076	0.052	0.30	0.052
Lead, total	mg/L	0.000025	0.00039	0.0040	0.0032	0.00044	0.00016	0.0014	0.00016
Manganese, total	mg/L	0.0050	0.058	0.73	0.58	0.071	0.018	1.2	0.018
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000047	0.0000031	0.000040	0.0000031
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.00018	0.00042	0.0035	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0013	0.0010	0.0023	0.00031	0.048	0.00031
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.00035	0.000031	0.0080	0.000031
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0	0.000010	0	0.000010
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.068	0.0000023	1.5	0.000051
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000010	0.0025	0.000010
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.000031	0.000042	0.00047	0.000042
Zinc, dissolved	mg/L	0.0015	0.0015	0.0039	0.00312	0.0034	0.0016	0.094	0.0016

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241210.xlsx]COCs selection

APPENDIX 11: TENAS PROJECT BEST ACHIEVABLE TECHNOLOGY ASSESSMENT UPDATED, SRK

Tenas Project
Best Achievable Technology Assessment Updated – Rev01

Prepared for

Telkwa Mining Limited



Prepared by

SRK Consulting (Canada) Inc.
CAPR002055
January 2026

Tenas Project
Best Achievable Technology Assessment Updated – Rev01

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Executive Summary

Telkwa Mining Limited (TML) is proposing to develop the Tenas Steelmaking Coal Project (the Project) located in Northwest British Columbia, approximately 25 km Southwest of the town of Smithers, BC. This report documents the Best Achievable Technology (BAT) assessment completed for the Project as part of the Environmental Assessment Office (EAO) Issues Tracking Table Information Requests (ITT IR) 175,176,350,353,355, and 514 provided by the EAO in their Water IR letter in November of 2022 (SRK 2025) related to the Project's Environmental Assessment Certificate (EAC) application.

The purpose of the BAT assessment is to identify technologies that are best suited for managing and/or mitigating identified Parameters of Concern (POCs) in modelled groundwater seepages and surface water discharges of treated effluent from the Project. The BAT assessment methodology followed guidance issued by the BC Ministry of Environment and Climate Change Strategy (BC ENV) in November 2024 (BC ENV 2024).

The BAT assessment considered the following surface water discharges and groundwater seepages:

- Surface water discharges:
  - Tenas Control Pond (TCP) discharge (during Operations until 2048) – discharges to Goathorn Creek
  - North Management Pond (NMP) (during Post-Closure after 2048) – discharges to Goathorn Creek
  - Rail Infrastructure Sedimentation Pond (during Operations until 2044) – discharges to the ground
- Groundwater Seepages:
  - Tenas Control Pond (TCP) – modelled seepages to Tenas Creek, Goathorn Creek, and Telkwa River (during Operations until 2048).
  - North Management Pond (NMP) – modelled seepages to Tenas Creek, Goathorn Creek, and Telkwa River (during Post-Closure after 2048).
  - East Management Pond (EMP) – modelled seepages to Four Creek, Tenas Creek, Goathorn Creek, and Telkwa River (during Operations and Post-Closure).
  - West Management Pond (WMP) – modelled seepages to Tenas Creek, Goathorn Creek, and Telkwa River (during Operations and Post-Closure).

Modelled volumes of groundwater seepage from the Project's Open Pit are two orders of magnitude lower than the modelled seepage volumes from the management and control ponds and as such is not considered in the analysis of Parameters of Potential Concern. Furthermore, modelled volumes of groundwater seepage from the Coal Processing Plant, Explosive Facility, Explosive Magazine, and Rock Quarry Sedimentation Ponds are at least four orders of magnitude lower than

the modelled seepage volumes from the management and control ponds and as such were not considered in the analysis of Parameters of Potential Concern.

Parameters of Potential Concern (POPCs) and Parameters of Concern (POCs) were identified based on water quality model results as per BC ENV's general guidance on Parameters of Concern (BC ENV 2024). A total of 12 POCs were identified for modelled surface discharges and groundwater seepages. Four of the 12 POCs identified in Table E-1 below were included as POCs because these parameters measured in streams and rivers baseline (background) monitoring results between 2017 to 2022 naturally exceeded BC WQGs.

Table E-1 POCs Identified for the Tenas Project BAT Assessment

	Surface Discharge			Groundwater Discharge (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in future screening

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

Treated surface water discharges from the Project will be limited to the open water season and is modelled to reach maximum volumes during freshet (April to May). Groundwater seepages, on the other hand, are modelled based on a conservative assumption to steadily increase over the duration of the Construction and Operation Phases of the Project as the one control pond and three management ponds are constructed and filled. Significant seasonal variability in groundwater flows are not expected based on the model results.

Through the development and design of the Tenas Project, TML has made efforts to include as many proven source control measures and best management practices (BMPs) into the Base Case as is practically achievable to manage water quality and quantity within and downstream of the Project Area. Such efforts include:

- Inundation of potentially acid generating (PAG) rock in the management ponds to prevent potential Acid Rock Drainage within an average timing of six months and no longer than 12 months,
- Lining of the management and control ponds to reduce seepage and groundwater recharge,
- Lining of the Explosives Facility, Coal Processing Plant, and Rail Infrastructure Sedimentation Ponds to reduce seepage and groundwater recharge,
- Lining of the Potable Water Storage, Wastewater (sanitary) Storage and Soil Treatment Ponds to reduce seepage and groundwater recharge,
- Progressive reclamation and covering of non-potential acid generating rock (non-PAG) backfilled into the open pit and placed into buttresses and dams with overburden,
- Construction of dam/buttresses and backfills (and any potential external permanent material storage piles and stockpiles) using a bottom-up construction methodology utilizing thin lifts less than approximately 5 meters,
- Attenuation of treated effluent in Tenas Control Pond,
- Pacing of treated surface water discharge from the Tenas Control Pond during only the open water season,
- Erosion prevention in collection and diversion channels and discharge channels,
- Sediment control using sedimentation/control/management ponds,
- Clean (non-contact) water diversions to route water around Project activities, and
- Use of blasthole liners to reduce the loss and dissolution of residual ammonium nitrate fuel oil (ANFO) explosives.

Updated water and load balance model results for the Project issued in 2024 indicated that surface water discharges and groundwater seepages from the Project are unlikely to cause parameter concentrations in downstream receiving waters to exceed BC water quality guidelines (WQGs) for the protection of freshwater aquatic life at the modelled prediction nodes. Nonetheless, this BAT assessment was conducted to determine whether the implementation of water treatment technologies to further reduce loadings for Project's treated effluent would be recommended, feasible, and achievable.

The candidate technologies that were deemed to be potentially feasible included:

- Base Case.
- Passive/Active flocculation with the Base Case.

- In-situ Active Gravel Bed Reactors (In-situ Active GBR) with the Base Case.
- Active Tank Base Water Treatment Options listed below.
  - Membrane Filtration (RO) + Anaerobic Biological Treatment (MBBR) with the Base Case.
  - Membrane Filtration (RO) + Anaerobic Biological Treatment (MBBR) + HDS Lime Treatment with the Base Case.
  - Membrane Filtration (RO) + Anaerobic Biological Treatment (MBBR) + Sulphide Treatment with the Base Case.
  - Membrane Filtration (RO) + Anaerobic Biological Treatment (MBBR) + Ferric Co-precipitation with the Base Case.
  - Membrane Filtration (RO) + Anaerobic Biological Treatment (MBBR) + Ion Exchange with the Base Case.
  - Zero Liquid Discharge (ZLD) with the Base Case.
- Modified Management and Control Pond liners with the Base Case.

Candidate technology with the Base Case options, as well as the Base Case option only were evaluated using a multiple accounts analysis (MAA). Evaluation criteria and weights were predefined by BC ENV but slightly modified by TML to account for the Yintah Management Directives provided by the Office of the Wet'suwet'en (OW) to recognize Wet'suwet'en First Nation input into the process. The following was concluded based on the MAA for the Tenas Project:

- In-situ Active GBRs with the Base Case and the Base Case were the highest ranked options (78 points out of a possible 100) followed by Passive/Active flocculation with the Base Case option with a score of 77 points.
- The option of modifying management and control pond liners with the Base Case to reduce seepage scored 71 points and was therefore less preferred than the In-situ Active GBR with the Base Case, the Base Case, or Passive/Active flocculation with the Base Case options.
- Active tank-based water treatment options with the Base Case, except for the zero liquid discharge treatment option with the Base Case, scored between 65 and 69 points, with an average of 67 points.
- Zero liquid discharge with the Base Case option scored the lowest at 55 points.

The active tank-based water treatment options with the Base Case generally scored higher for criteria related to control-effectiveness, but scored lower for environmental and socio-cultural criteria, and cost. Overall, the BAT assessment indicated that In-situ Active GBR with the Base Case and the Base Case options are about equally preferred as they scored the same in the BAT assessment. Tank-based water treatment options with the Base Case, In-situ Active GBRs with the Base Case, Passive/Active flocculation with the Base Case and the Base Case options scored similarly for the combined reliability criteria.

The following was concluded based on the outcome of the BAT assessment:

- The Base Case option is a highly ranked and feasible option for protecting the downstream water quality from the Project without the need for any further BMPs or technologies to be incorporated.

- In-situ Active GBRs with the Base Case and/or the Passive/Active flocculation with the Base Case are also highly ranked and feasible options that should be retained as contingency options during permitting and subsequent Operation phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future.

- Active tank-based water treatment options with the Base Case are ranked lower but are still feasible and meet the required Technology Readiness Levels (TRL) as defined by BC Ministry of Environment for EAC and permitting phase. These water treatment options should be retained as contingency options during permitting and subsequent Operation phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future. RO+MBBR+HDS Lime was selected as the primary mitigation method for potential future water quality concerns identified by onsite water quality monitoring.

- Modification of management and control pond liners with the Base Case is ranked even lower but is still feasible and should be retained as a contingency option for the West Management Pond (WMP) during permitting and subsequent Operation Phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future.

- When the cost-effectiveness account is eliminated from the MAA, all options achieve scores in a similar range with Option 3 (In-situ Active GBR with the Base Case) and Option 8 (RO + MBBR + Ion Exchange with the Base Case) ranked slightly higher.

- Given the low risk profile of the Project and modelling results, it is highly likely that pre-emptive construction of a RO+MBBR+HDS Lime water treatment plant (i.e., during mine construction) would be an unnecessary misuse of resources, energy, and capital.

As per the MAA methodology, the preferred technology is the highest ranked (highest score) option. However, the BAT assessment is a conceptual evaluation of technologies based on information and data currently available. If subsequent studies or engineering design identifies limitations or issues that had not been identified as part of the conceptual evaluation, the rank order for the various technologies may change such that the second or third highest ranked technology becomes the highest ranked (preferred) technology. Alternatively, unexpected benefits of one or more of the lower ranked technologies may be discovered as part of subsequent investigations, which may cause lower ranked technologies to become the highest ranked (preferred) technology.

The following are key recommendations from this report:

- TML develops a robust and comprehensive water quality monitoring program for review and input by various regulatory agencies and Indigenous nations during the BC provincial permitting process.

- To improve on the technology readiness level of the In-situ Active GBR technology for the POCs identified, TML should construct a Pilot In-situ Active GBR within the Coal Processing Plan Sedimentation Pond or alternative pond during the Project's Construction phase. As such it is recommended that TML designs and obtains provincial approvals for this pilot facility.

- TML designs and permits an RO+MBBR+HDS Lime water treatment plant so that it is ready for potential implementation in the future within approximately one year based on an approved Trigger Action Response plan developed during the BC permitting process, which will be based on water monitoring data collected during the Construction and Operation phases. RO+MBBR+HDS Lime was selected as the primary mitigation method for potential future water quality concerns identified by onsite water quality monitoring.

- Postponing the implementation active water treatment until water monitoring demonstrates that WQGs will be exceeded at some point in the future.

Table of Contents

1 Introduction 1
2 BAT Assessment Methodology 3
2.1 Step One: Information Gathering and Identification of POPCs and POCs 3
2.2 Steps Two and Three: Technology Identification and Screening 4
2.3 Step Four: Evaluation Criteria and Weights 5
2.3.1 Reliability 6
2.3.1.1 Risk Assessment 6
2.3.1.2 Robustness 7
2.3.1.3 Scalability 7
2.3.1.4 Long-Term Viability 7
2.3.2 Control Effectiveness 8
2.3.2.1 Pollutant Reduction 8
2.3.2.2 Toxicity Reduction 8
2.3.3 Environmental Impacts 9
2.3.4 Cost Effectiveness 9
2.4 Step Five: BAT Selection and Reporting 9
3 Step One - BAT Assessment Setting 10
3.1 Location of Surface Water Discharges and Groundwater Seepages 10
3.2 Temporal Limit of BAT Assessment 12
3.3 Surface Water Discharges and Groundwater Seepages 12
3.4 Screening for POPCs and POCs 15
3.5 Base Case with Best Management Practices 17
4 Steps Two and Three - Technology Identification and Screening 17
4.1 Groundwater Specific Technologies 20
4.1.1 Interception Wells (+ Surface Water Discharge BAT) 20
4.1.2 Modified Liners in Management and Control Ponds (+ Surface Water Discharge BAT) 20
4.1.3 Pump from Bottom of Management Ponds (+ Surface Water Discharge BAT) 21
4.1.4 Construction of Slurry Cut-off Walls Downgradient of Management Ponds and TCP 21
4.2 In-situ Treatment Technologies 22
4.2.1 Actively Managed Gravel Bed Reactor (GBR) 22
4.2.2 In-situ Anoxic Biological Treatment (Passive with Organic Substrate) 23
4.2.3 Engineered Wetland 24
4.2.4 Passive/Active Flocculation 25
4.3 Active Tank-Based Treatment Technologies 25
4.3.1 Lime Treatment 25

4.3.2 Sulphide Precipitation 28
4.3.3 Ferric Co-precipitation and Sedimentation or Micro-filtration 30
4.3.4 Membrane Filtration and HDS Lime Treatment 31
4.3.5 Membrane Filtration and Sulphide Precipitation 32
4.3.6 Membrane Filtration and Ferric Co-precipitation 32
4.3.7 Ion Exchange, Selenium Removal 32
4.3.8 Ion Exchange, Metal Removal 34
4.3.9 Ion Exchange, Sulphate Removal 35
4.3.10 Electrocoagulation 35
4.3.11 Membrane Filtration and Electrocoagulation 35
4.3.12 Anaerobic Biological Treatment (MBBR) (with or without Membrane Filtration) 35
4.3.13 Zero Liquid Discharge (ZLD) process 37
4.3.14 Ettringite Precipitation 38
4.3.15 Biological Sulphate Reduction 38
5 Step Four - BAT Evaluation and Ranking 39
5.1 Candidate BAT Scenarios 39
5.2 Criteria Scoring 42
5.2.1 Reliability Scores 42
5.2.2 Control-Effectiveness Scores 44
5.2.3 Environmental Impacts and Socio-Cultural Scores 45
5.2.4 Cost-Effectiveness Scores 47
5.3 Step Five - MAA Ranking and Preferred BAT 47
5.4 Step 5 - Sensitivity 48
5.4.1 MAA without Cost-Effectiveness Account 48
6 Conclusions 51
7 Recommendations 52
8 References 55

List of Figures

Figure 2-1 Overview of BAT Assessment Methodology 3
Figure 3-1 Location of Surface Discharges from the TCP (Operations) and NMP (Post-Closure) 11
Figure 3-2 Modelled Groundwater Flow Paths from the WMP and EMP (SRK 2024) 12
Figure 3-3 Modelled Surface Water Discharge Flows from TCP and NMP 13
Figure 3-4 Surface Water Discharge Attenuated by the TCP and Management Ponds 14
Figure 3-5 Modelled Groundwater Seepage Rates for EMP, NMP, WMP, and TCP 14

Figure 4-1 Schematic of a Slurry Wall Construction 22
Figure 4-2 Schematic of a Gravel Bed Reactor 23
Figure 4-3 Schematic Illustrating the Operation of an Engineered Wetland 24
Figure 4-4 Examples of Floc Blocs in a Stream and Active Floc Dosing 25
Figure 4-5 Schematic of a Low-Density Sludge (LDS) Lime Treatment Process 27
Figure 4-6 Schematic of a High-Density Sludge (HDS) Lime Treatment Process 27
Figure 4-7 Schematic of a Conventional Sulphide Precipitation Process 29
Figure 4-8 Schematic of a Sulphide Precipitation and Microfiltration Process 29
Figure 4-9 Schematic of a Ferric Co-precipitation Process 30
Figure 4-10 Schematic of a Membrane Filtration and HDS Lime Treatment Process 31
Figure 4-11 Ion Exchange Resin 33
Figure 4-12 Simplified Schematic of an Ion Exchange Process for Removal of Selenium 34
Figure 4-13 Simplified Schematic of an Anaerobic Biological Treatment Process 36
Figure 4-14 Schematic of Membrane Concentration followed by Mechanical Evaporation 38
Figure 5-1 Scenario 3: In-situ Active Gravel Bed Reactor 41
Figure 5-2 Scenario 5: Membrane Filtration + Anaerobic Bioreactor (MBBR) + HDS Lime Treatment 41

List of Tables

Table 2-1 BAT Assessment Criteria and Weight Distribution 6
Table 2-2 Proposed Scores for Pollutant Reduction (BC ENV) 8
Table 3-1 POCs Identified for the Tenas Project BAT Assessment 16
Table 4-1 Groundwater-Specific Mitigation Technologies 18
Table 4-2 In-situ Treatment Technologies and Tank-Based Technologies Applicable for Treating Surface Water Discharges 19
Table 5-1 Candidate BAT Scenarios for the Tenas Project 40
Table 5-2 Pollutant Reduction Calculation Result 44
Table 5-3 Order-of-Magnitude Cost Estimates and Scores for Candidate BAT Scenarios 47
Table 5-4 MAA Assessment of Candidate BAT Scenarios 49
Table 5-5 MAA Assessment of Candidate BAT Scenarios with Cost-Effectiveness Account Eliminated .. 50

List of Appendices

Appendix A – Draft Tenas Project BAT Presentation provided December 18, 2024 to Ministry of Environment and Ministry of Mines for Feedback

Appendix B – British Columbia Water Quality Guidelines and Parameter of Potential Concern Screening Summary Tables

Appendix C – Acute Toxicity Assessment of Modelled Effluent at End of Pipe, Borealis Environmental

Appendix D – Conceptual Design for RO+MBBR+HDS Lime Water Treatment Plant

1 Introduction

This report documents a Best Achievable Technology (BAT) assessment for the Tenas Project (the Project), which is a proposed open pit metallurgical coal mine near Telkwa, British Columbia. In 2022, Telkwa Mining Limited (TML) applied for an Environmental Assessment Certificate (EAC) for the Project, which is currently under review. The BAT assessment was prepared in response Information Requests (IR) 175,176,350,353,355, and 514 provided by the BC Environmental Assessment Office (EAO) in their Water IR letter in November of 2022 (SRK 2025).

The BAT assessment included key modelled surface water discharges and groundwater seepages from the proposed Tenas Project, including surface water discharges (from Tenas Control Pond (operations), North Management Pond (Post-closure), and from the Rail Infrastructure/Loadout Sedimentation Pond (operations) and groundwater seepages that would report to groundwater (seepage from Tenas Control Pond (TCP) (till 2048), North Management Pond (NMP) (operations and Post-closure), West Management Pond (WMP) (operations and Post-closure), and East Management Pond (EMP) (operations and Post-closure).

Groundwater seepages, on the other hand, are modelled based on a conservative assumption to steadily increase over the duration of the Construction and Operation Phases of the Project as the three management ponds are constructed and filled with no effect of them becoming blinded off with fines. The hydrogeological model for the Project indicates that significant seasonal variability in groundwater flows are not expected to occur.

The BAT assessment aimed to adhere to the guidance issued by the BC Ministry of Environment and Climate Change Strategy (BC ENV), in November 2024 (BC ENV 2024a). TML consulted with BC ENV during the preparation of the BAT assessment to ensure that TML's interpretation of the BAT guidance aligned with the BC ENV's intent. On December 18, 2024, TML issued a presentation to BC ENV that summarized the methodology and preliminary results of the BAT assessment. TML subsequently received review comments from BC ENV on the summary presentation on January 30th, 2025. BC ENV's review comments and suggestions have been incorporated into this report, to the extent possible.

ENV Team comments of January 30, 2025, for the BAT presentation provided on December 18, 2024 (See Appendix A), are shown below (ENV, 2025), email from Kirsty Wade, Neil Bailey, Luc Lachance and Kelsey Norlund. These comments were incorporated via edits to the BAT presentation and in this report.

- The BAT methodology generally follows BAT guidance, including the new Mining BAT methodology (https://www2.gov.bc.ca/assets/gov/environment/waste-management/waste-discharge-authorization/guides/bat_assessment_methodology.pdf.)

- Considering proposed Best Management Practices (BMPs), including source control and water management approaches, as technologies to be assessed in the BAT assessment is not aligned with the BAT methodology and the guidance on effluent permitting process (https://www2.gov.bc.ca/assets/gov/environment/wastemanagement/industrialwaste/industrial-waste/mining-smelt-energy/guidance-documents/effluent_permitting_process_guidance.pdf).

- Step 2 indicates that “a wide range of established and novel approaches will be considered, including source control and water management measures”. Treatment technologies should be considered last resort options, and the evaluation of the potential technologies should assume implementation of BMPs, including water management approaches. Slide 41, sub bullet 1 suggests this in fact what was done when evaluating pollutant reduction associated to each technology.

- Necessary overlap between BMPs and technology implementation is expected. For example, attenuation of peak flows is necessary for a stable operation of some proposed treatment technologies. However, evaluation of BMPs as potential BAT is not aligned with the methodology.

- Slide 27 – the text states that “most POC concentration in untreated effluent are only marginally higher than the water quality guidelines, and under normal circumstances such low parameters would not be considered for water treatment”. Conclusion of the BAT assessment is that water treatment benefits are limited based on criteria evaluated as provided by MENV guidance, as alluded to on Slide 39 and 60 preliminary recommendations.

- Technology screening for individual POC and considering benefits of a group of technologies is good practice and aligned with the BAT methodology.

- Slide 57 - last bullet typo. This should read TRL7, not TRL9.

This report is organized as follows:

- **Section 2** describes the methodology used for the updated BAT assessment and highlights information and methods used as per BC ENV’s guidance.
- **Section 3** defines the BAT assessment setting, including Parameters of Potential Concern (POPCs), Parameters of Concern (POCs), the modelled range of surface water discharges and groundwater seepage flows, as well as other information that is relevant for informing the technology selection.
- **Section 4** summarizes the technology identification and technology feasibility screening step.
- **Section 5** documents the evaluation and ranking of candidate BAT technologies that were deemed to be potentially feasible in the technology screening step, and
- **Section 6** presents conclusions of the BAT assessment and identifies the preferred BAT(s).
- **Section 7** provides recommendations following the BAT assessment.

2 BAT Assessment Methodology

This section describes the methodology used for the BAT assessment while Figure 2-1 below illustrates the overall BAT assessment methodology.

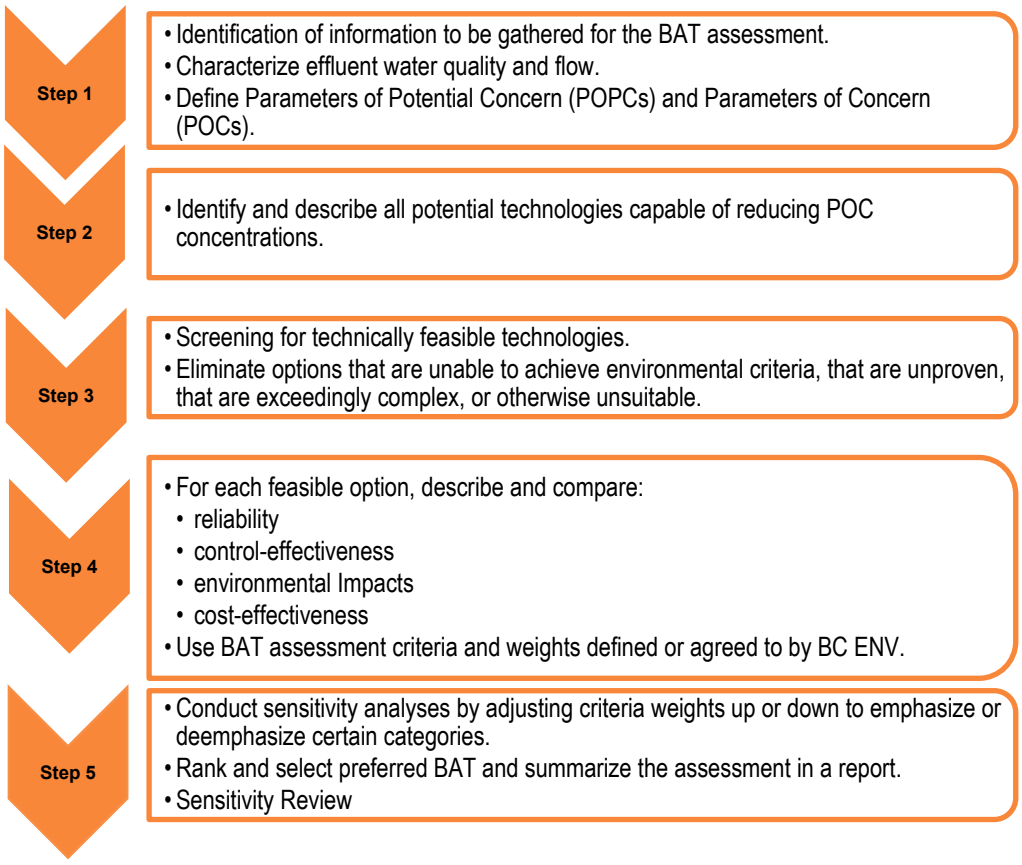


Figure 2-1 Overview of BAT Assessment Methodology

2.1 Step One: Information Gathering and Identification of POPCs and POCs

The first step in the BAT assessment is to gather all information required to complete the assessment, including the site location and layout, discharge locations, expected discharge rates, quality of untreated effluent, etc.

This BAT assessment followed BC ENV's general guidance on Parameters of Concern (POCs) issued by BC ENV in January 2024 (BC ENV 2024b). The purpose of the BAT assessment is to identify technologies that are best suited for managing or mitigating identified POCs in modelled surface water discharges and groundwater seepages from the Project. Step 1 of the assessment used the water quality model results from the water and load balance model developed for the Tenas Project (2024 revision) as a basis for identifying POPCs (Section 3). POCs are identified by first defining Parameters of Potential Concern (POPCs) as follows:

- POPCs include parameters with modelled (untreated) surface water discharge and groundwater seepage concentrations that are greater than 80% of applicable water quality guidelines (WQG). WQGs were chosen according to the following order of preference:
  - The lowest of approved or working BC Water Quality Guidelines for protection of freshwater aquatic life.
  - CCME water quality guidelines (Canadian Council of Ministers of the Environment) when BC Guidelines are unavailable, or
  - ECCC water quality guidelines (Environment, and Climate Change Canada) when 1) or 2) are unavailable.

The only exception to the use of BC WQG aquatic life guidelines was for molybdenum (total), for which BC's ruminant (wildlife) was chosen as the WQG as it was lower than aquatic receptors and was reasonably applicable for this Project. While some parameters have lower guidelines for irrigation and drinking water these were not used for the selection of POCs because water from the Project is not used for irrigation or as a primary drinking water source. For guidelines that depend on toxicity-modifying factors, medium background values from baseline datasets within each creek were used.

POPCs are automatically added to the list of POCs unless a clear scientifically based rationale is provided for excluding them. For this BAT assessment, all POPCs were conservatively assumed to be POCs.

The POC guidance stipulates that parameters with no WQG or other appropriate threshold should be identified as POPCs. However, this requirement is impractical because of the hundreds of thousands of inorganic and organic species without WQGs (or other thresholds) and was therefore not considered feasible. In addition, certain "special case parameters" that can cause toxicity in unpredictable ways or that can bioaccumulate, bioconcentrate or biomagnify – such as selenium and mercury – should be considered POPCs irrespective of modelled surface water discharge or groundwater seepage concentrations. Selenium was identified as a POPC and a POC because treated effluent concentrations are modelled to be higher than the BC WQG. However, mercury was not included as a POPC/POC because concentrations in the treated effluent from the Project are modelled to be at or near the analytical detection limit which is well below the BC WQGs.

2.2 Steps Two and Three: Technology Identification and Screening

In Step 2 of the BAT assessment, all technologies that potentially could be implemented are identified. BC ENV guidance specified specific information requirements to be included as part of the technology identification, including:

- a brief description of the treatment technology and its use in the mining industry,
- a description of any necessary ancillary technologies or infrastructure required, e.g., pre-treatment equalization, post-treatment solid/liquid separation, etc.
- a high-level process flow diagram, and

- a summary of advantages and disadvantages, including consideration for treatment by-products.

The requested information has been included in this report to the extent possible (Section 4).

Identified technologies were then screened for feasibility in Step 3 of the assessment. BC ENV requested that the following criteria were used to screen for potential feasibility of each technology:

- Ability to achieve environmental criteria:
  - Evaluate each technology's capability to achieve the target effluent concentrations (in this case 80% of WQGs) for any identified POCs. Technologies that only address specific POCs rather than all of them may still be included for further evaluation.
- Proven commercial application:
  - Technologies considered as BAT, at a minimum, must have a demonstration system operating at near full-scale in the same industry and under similar site-specific conditions. For emerging technologies, technologies that have not been successfully implemented in a similar site condition, a Technology Readiness Assessment (TRA) must be conducted in accordance with the Technology Readiness Assessment Interim Technical Guidance (BC ENV 2022) and a TRA report should be submitted with the BAT assessment. Technologies that have been assessed at technology readiness level (TRL) 6, or below, are considered research and development technologies. Technologies considered for a BAT assessment prepared for an EAC application, must be assessed at a TRL 7, 8, or 9.
- Operational Complexity:
  - This criterion considers several factors which may include, but are not limited to operator attendance requirement, chemical requirements, ease of process control, level of automation, level of expertise required to operate the system, maintenance requirements, and downtime expectations (for maintenance and part repairs and replacement).

BC ENV also stated that the cost of implementation is not to be considered at the screening stage. Technology screening often relies on professional judgement and operational experience. Therefore, this BAT assessment report has attempted to document rationales for screening out technologies as clearly as possible.

2.3 Step Four: Evaluation Criteria and Weights

BC ENV's guidance stipulates that a Multiple Accounts Analysis (MAA) should be used for assessing candidate BATs that pass the feasibility screening step. The following general criteria are to be used:

- Reliability.
- Control-effectiveness.
- Environmental impacts, and

- Cost effectiveness.

Each of the accounts have two or more sub-accounts (evaluation criteria) as illustrated in Table 2-1. Also indicated are the weights assigned by BC ENV to each account and criterion. Each criterion is scored on a scale of 1 to 5 with a score of 1 assigned to least favorable, and 5 to most favorable attributes.

TML proposed to add a criterion called “Adherence to Yintah Management Directives” to the “environmental impacts” account (Table 2-1). The criterion was added to acknowledge the importance of considering the values of Wet’suwet’en First Nation on whose traditional territory the Project is located.

The following sections summarize SRK’s understanding of the evaluation criteria to be used in the MAA.

Table 2-1 BAT Assessment Criteria and Weight Distribution

Assessment Criterion	BC ENV’s Suggested Weights	TML’s Proposed Weights
Reliability	**20**	**20**
Risk Assessment	5	5
Robustness	5	5
Scalability	5	5
Long-term Viability	5	5
Control-Effectiveness	**35**	**30**
Pollutant Reduction	20	20
Toxicity Reduction	15	10
Environmental Impacts	**20**	**25**
Energy Efficiency	5	5
Greenhouse Gas Emission	6	6
Footprint	4	4
Secondary Waste Production	5	5
Adherence to Yintah Management Directives	-	**5**
Cost-Effectiveness	**25**	**25**
Efficient Use of Existing Resources	3	3
Life Cycle Cost Analysis	22	22
Total	**100**	**100**

Note: **purple text** indicates SRK’s proposed modifications to BC ENV’s criteria and weights.

2.3.1 Reliability

2.3.1.1 Risk Assessment

BC ENV described the ‘risk assessment’ criterion as follows:

“Risk Assessment - Conduct a risk assessment for each technology to identify the potential risks associated with the implementation, operation, and maintenance of the technology. These risks may include but are not limited to the likelihood of process failure, environmental and human health risks resulting from process failure, as well as risks associated with secondary waste production (by-products) that may impact the environment and human health.”

A general definition of “risk” is the combination of the probability that an adverse event will occur and the consequence of that event. For each candidate BAT considered, the predominant risks identified will be presented and assigned a risk category based on the associated probability and consequence. In the MAA table, technologies with high or extreme risks will be assigned lower scores than options with moderate or low risks. Note that certain extreme risks may cause a BAT to be eliminated from subsequent analysis.

2.3.1.2 Robustness

BC ENV describes the ‘robustness’ criterion as follows:

“Robustness - means consistent and reliable performance under various conditions over the technology operational life. Evaluate technologies based on their ability to maintain effectiveness and performance under the fluctuations in operating conditions such as effluent quality (physical and chemical characteristics) and quantity (flow).”

This assessment criterion was evaluated according to the definition provided.

2.3.1.3 Scalability

BC ENV describes the ‘scalability’ criterion as follows:

“Scalability - evaluate the scalability of each technology for future site expansions to manage the increased loads of POCs and additional effluent flows. Assess the systems performance under increased loads and flow conditions and identify potential system modifications that might be required to accommodate the changes effectively. Additionally, evaluate if the site condition such as available footprint, power, etc., can accommodate future expansions.”

Since future discharge quality and flows are estimated based on the Project’s water and load balance model, scalability is an important consideration. As such this assessment criterion was evaluated according to the definition provided.

2.3.1.4 Long-Term Viability

BC ENV describes the ‘long-term viability’ criterion as follows:

“Long Term Viability - long term viability involves evaluating the sustainability and performance effectiveness of each technology over an extended period. Discuss and compare longevity and expected lifespan for each technology.”

This evaluation criterion is interpreted to be synonymous with effort required to maintain the BAT in a state where it can perform as designed for the duration it is required which is estimated at over one hundred years. As such there is overlap between long-term viability, operating costs/sustaining capital, and operational complexity.

2.3.2 Control Effectiveness

2.3.2.1 Pollutant Reduction

BC ENV describes the 'pollutant reduction' criterion as follows:

"Pollutant Reduction (achieving discharge limits) - discuss the efficacy of each technology in removing the POCs in terms of percent pollutant removal and achievable effluent concentrations. Pollutant reduction scores can be assigned to each POC individually, and an average of the allocated score for all POCs can be used to determine the final score of the technology. The proposed scores shown in Table 2-2 should be used in your evaluation for control effectiveness."

Table 2-2 Proposed Scores for Pollutant Reduction (BC ENV)

Percent Pollutant Reduction (%)	Score (1-5)
0% to 20%	1
20% to 40%	2
40% to 60%	3
60% to 80%	4
80% to 100%	5

The intent and logic behind the pollutant reduction criterion is straight-forward. The pollutant reduction score for candidate BATs is evaluated for each POC individually. For example, if POCs include copper, selenium, molybdenum, and nitrate then each candidate technology is only assessed based on the parameter(s) that specific technology can address. Lime treatment for removal of copper would receive a high pollutant reduction score (4 or 5) even though the process does not remove any selenium, molybdenum, or nitrate. Similarly, anaerobic biological treatment would score high for removal of selenium and nitrate even though the process would not remove copper and molybdenum.

This approach ensures that each candidate BAT is evaluated according to its intended purpose and that none of the options are penalized for not addressing all POCs. It also ensures that preferred BATs can be selected for each parameter such that the final selection could include a combination/chain of options. However, before candidate BATs are combined, each must first be preferred for removal of a specific POC on its own merit. For example, combining a poor technology for removal of copper (as judged by the BAT assessment) with a suitable option for selenium removal does not improve the poor copper removal option since the capabilities of the two technologies do not overlap.

2.3.2.2 Toxicity Reduction

BC ENV describes the 'toxicity reduction' criterion as follows:

"Toxicity Reduction - mine effluent must not be acutely toxic to the most sensitive receptor present in the receiving environment. If applicable, discuss how each treatment technology addresses the acute toxicity characteristics of the effluent, by removing the POCs that are acutely toxic to the most sensitive receptor."

This assessment criterion is self-explanatory and was evaluated according to the definition provided.

2.3.3 Environmental Impacts

The assessment criteria of 'energy efficiency,' 'greenhouse gas emissions,' 'required footprint,' and 'secondary waste production' are self-explanatory and were evaluated according to the definitions provided.

As discussed above, TML added a fifth criterion that evaluates the extent to which the candidate BAT adheres to the Yintah Management Directives provided by OW. The score for this criterion is subjective and may have to be revised following further review of the BAT assessment by representatives from Wet'suwet'en First Nation.

2.3.4 Cost Effectiveness

The evaluation criterion of 'efficient use of existing' resources is straight-forward and was evaluated according to the definitions provided.

Similarly, capital, operating, maintenance, and sustaining capital costs were calculated according to the descriptions provided. Discount rates for NPV calculations will be based on guidance by the BC Ministry of Energy, Mines, and Low Carbon Innovation concerning calculation of reclamation liability cost estimates (EMLI 2024).

The effect of the cost-effectiveness account on the outcome of the BAT assessment is often of interest. Therefore, TML also included an evaluation of candidate BATs without the inclusion of the cost-effectiveness account (i.e., the subaccounts in the category were set to zero for all options considered).

2.4 Step Five: BAT Selection and Reporting

The final step culminates in the selection of the BAT based on weighted scores from the assessment criteria and professional judgement (Section 5.3). A sensitivity analysis on the MAA table for the candidate technologies without the Cost-Effectiveness account (i.e., cost is not considered to be a factor) is also completed. Findings are documented in a report and include:

- Summary of all technologies considered, including those considered infeasible. A description on why a given technology was considered infeasible is included.
- Summary table presenting the results for each considered technology.
- Summary of selected BAT or combination of BATs, including the following information:
  - Description of treatment mechanism.
  - Process flow diagram of preposed treatment process and ancillary works.
- Justification of selected BAT or combination of BATs, including trade-offs.

- List of major equipment and chemicals required for selected technology.

3 Step One - BAT Assessment Setting

3.1 Location of Surface Water Discharges and Groundwater Seepages

The first step in the BAT assessment is to gather and summarize information required for the BAT assessment, including the site location and setting. Figure 3-1 shows the location of the planned surface water discharges from the Tenas Control Pond (TCP) during the Operation phase of the Project, and from the North Management Pond (NMP) during the Post-closure phase of the Project when the TCP has been decommissioned.

Seepages from the TCP, NMP, West Management Pond (WMP), and East Management Pond (EMP) that would seep to groundwater would flow through the pond liners within each of the pond footprints. Once the seepages report to the groundwater, they would follow the local and regional groundwater flow paths as illustrated in Figure 3-2. Details concerning the groundwater flows for the Project are available in SRK (2024).

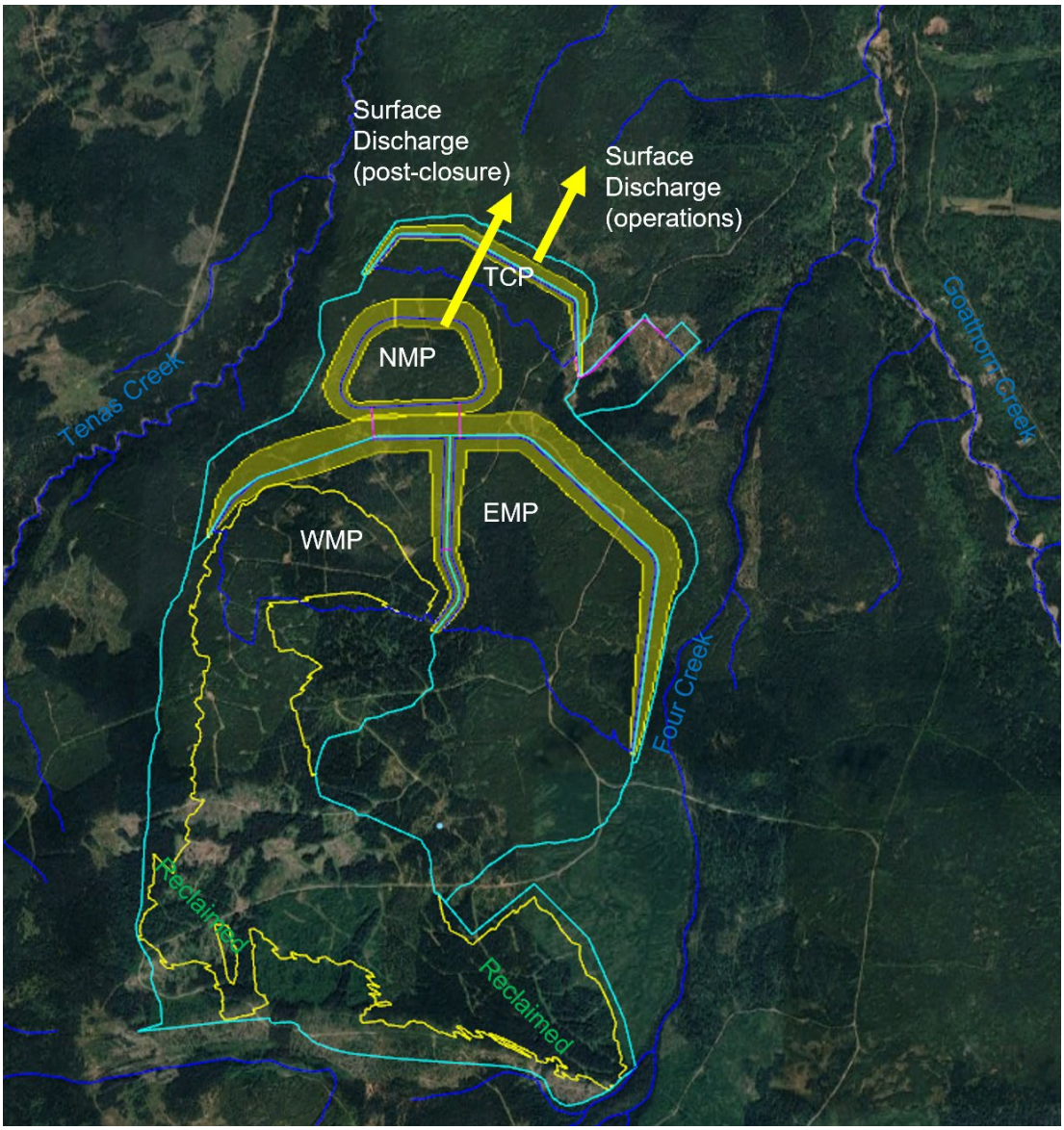


Figure 3-1 Location of Surface Discharges from the TCP (Operations) and NMP (Post-Closure)

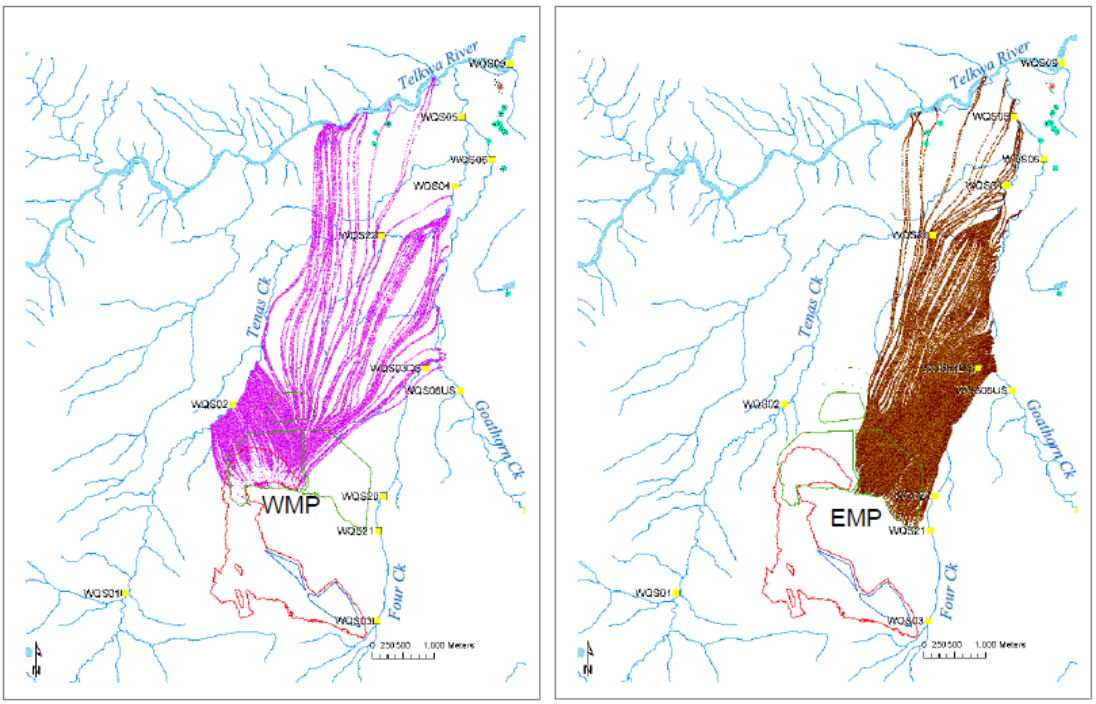


Figure 3-2 Modelled Groundwater Flow Paths from the WMP and EMP (SRK 2024)

3.2 Temporal Limit of BAT Assessment

This BAT assessment is focussed on technologies that can be implemented during the Construction, Operation, Decommissioning and Reclamation, and Post-closure phases of the Tenas Project.

3.3 Surface Water Discharges and Groundwater Seepages

Figure 3-3 shows modelled rates of surface water discharge from the TCP during the Operation phase of the Project and NMP following the closure and decommissioning of the TCP and the Rail Infrastructure Sedimentation Pond (RLO Pond) during the Operation phase. The modelled flows shown in the figure assumes that the TCP and management ponds have little or no capacity to attenuate peak freshet flows. However, assuming that storage capacity is available in the TCP outside of freshet, the peak flows can be attenuated such that steady discharge rates of approximately 2,000 gpm (7,571 liters per minute(lpm)) over the open water season from May through October are possible during an average hydrological year (Figure 3-4). Accounting for a 1 in 200 wet year, the average open water discharge rate would be approximately 3,000 gpm (11,356 lpm).

Modelled groundwater seepage rates for the EMP, NMP, WMP, and TCP are illustrated in Figure 3-5. Groundwater seepage rates are conservatively modelled to increase as the ponds a built up and as pond water levels increase without any blinding of them occurring due to fines. According to the closure plan for the Project, the TCP will be decommissioned in year 2048 and seepage therefore ceases at that time. However, seepage from the management ponds is modelled to persist long-term. The modelled groundwater seepage at maximum level at the end of the

Operation phase is 305 gpm (1,150 lpm) which is approximately an order of magnitude lower than modelled surface flow.

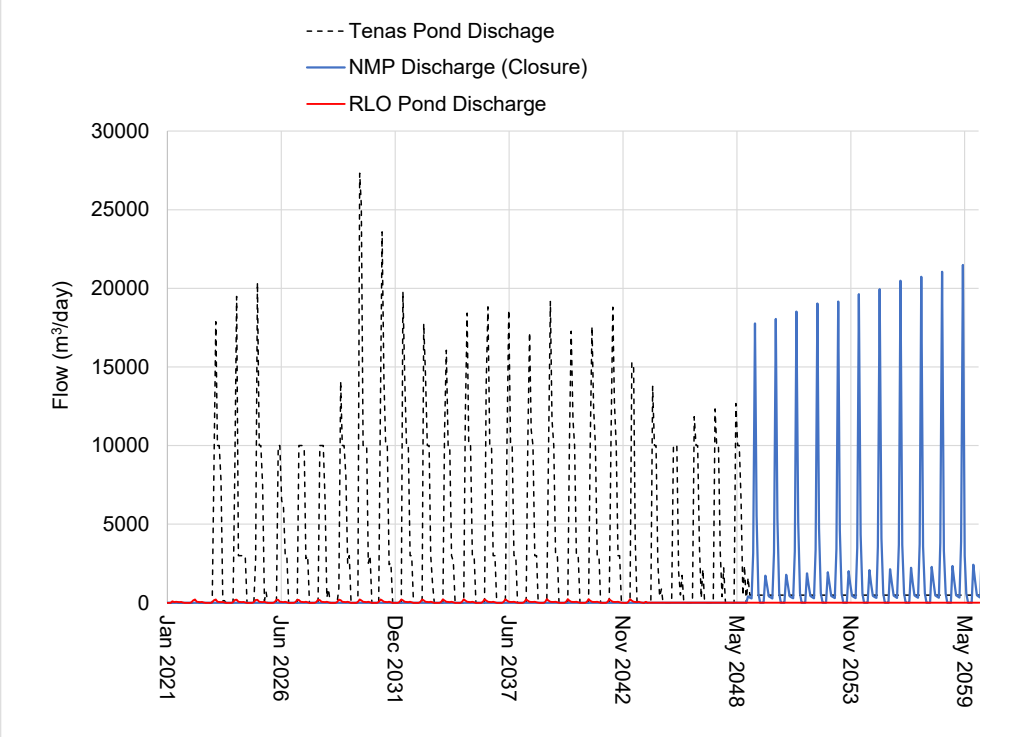


Figure 3-3 Modelled Surface Water Discharge Flows from TCP and NMP

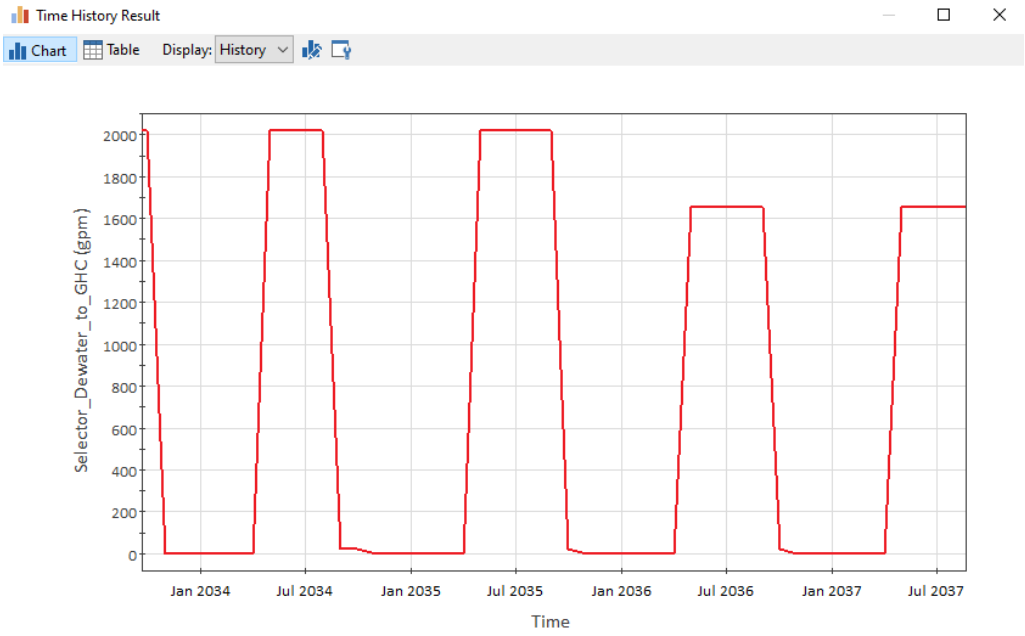


Figure 3-4 Surface Water Discharge Attenuated by the TCP and Management Ponds

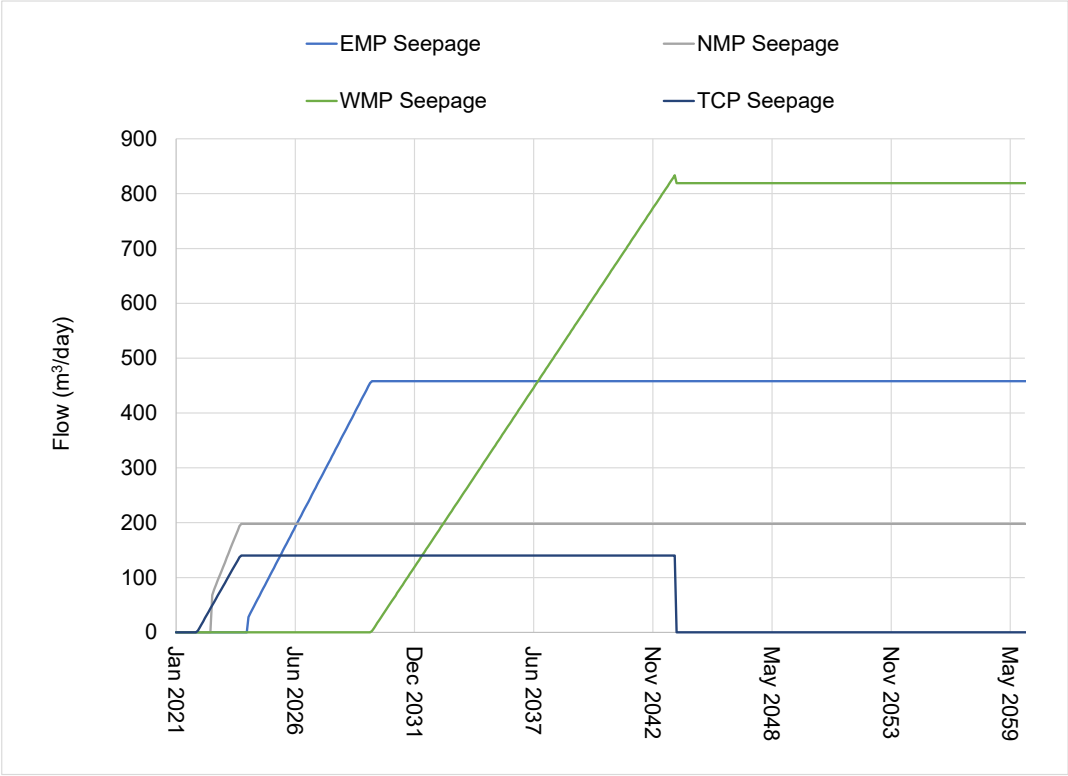


Figure 3-5 Modelled Groundwater Seepage Rates for EMP, NMP, WMP, and TCP

3.4 Screening for POPCs and POCs

As discussed in Section 2.1, POPCs in surface water discharges and groundwater seepages were identified by comparing the 2024 water quality model results to 80% of the current applicable guidelines. Table 3-1 summarizes the POCs identified for the Tenas Project.

The water quality guidelines used for POC screening and in the summary tables to compare the water quality model results (maximum monthly discharge concentrations) with are included in Appendix B.

Table 3-1 POCs Identified for the Tenas Project BAT Assessment

	Surface Discharge			Groundwater Discharge (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in future screening

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

3.5 Base Case with Best Management Practices

The base case for the BAT assessment is a model scenario that includes source control measures and other BMPs that TML has committed to implement as part of the Project development including:

- Inundation of potentially acid generating (PAG) rock in the management ponds on site.
- Lining of the management and control ponds to reduce seepage and groundwater recharge.
- Progressive reclamation and covering of non-acid generating rock backfilled into the open pit.
- Attenuation of water in TCP and in Management Ponds on site and pacing of surface water discharges to the open water season.
- Erosion prevention in diversion and collection channels and sediment control in sedimentation\control ponds.
- Clean water (non-contact) diversions to route water around Project activities, and
- Use of blasthole liners to reduce loss and dissolution of residual ammonium nitrate fuel oil (ANFO) explosives.

From a water and load balance modelling perspective, the base case scenario used in the BAT assessment is referred to as the Updated EAC Project Case (2024) with blasthole liners.

4 Steps Two and Three - Technology Identification and Screening

Since both surface discharges and groundwater seepages are evaluated by the BAT assessment, the technology screening and evaluation steps include two technology categories, namely groundwater-specific technologies (interception and containment technologies) and technologies applicable to surface water discharges (treatment).

Table 4-1 lists technologies that could be implemented to manage groundwater seepages. Technologies that intercept and extract groundwater must be combined with a BAT for treating or managing surface water discharges based on the assumption that groundwater with POCs would have to be treated prior to surface water discharge once extracted. Table 4-2 lists in-situ treatment technologies and tank-based active treatment processes that could be used for treating surface water discharges. In-situ treatment technologies are applicable for improving the quality of both groundwater seepages and surface water discharges. The two tables also indicates whether each of the identified technologies were deemed to be potentially feasible and therefore shortlisted for further assessment, or if some issue disqualified it from further assessment.

The following sections provide a brief description of the use of each of the identified technologies in the mining industry, a list of ancillary technologies or infrastructure required to implement each technology, a high-level process flow diagram, and a summary of advantages and disadvantages including considerations for management of treatment byproducts.

Table 4-1 Groundwater-Specific Mitigation Technologies

Technology	Notes	Shortlisted for Assessment
Containment/Interception		
Interception wells (+ surface discharge BAT)	Extraction of clean groundwater unavoidable. Requires a large number of wells. Not operationally or practically feasible.	No
Modified pond liner(s) (+ surface discharge BAT)	Potentially feasible	Yes
Pump from bottom of water management ponds (+surface discharge BAT)	Flushing pore water is inefficient and would take a long period of time. Performance is highly uncertain.	No
Construction of slurry walls downgradient of management ponds	Construction infeasible. Groundwater pathway too deep.	No

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

Table 4-2 In-situ Treatment Technologies and Tank-Based Technologies Applicable for Treating Surface Water Discharges

	SO4	Nitrogen		Metals							Oxyanions			
POPC/POCs	Sulphate	Nitrite	Nitrate	Aluminum, Total	Cadmium, Dissolved	Cobalt, Total	Copper, Dissolved	Iron, Total	Nickel, Dissolved	Zinc, Dissolved	Molybdenum, Total	Selenium, Total	Notes	**Shortlisted for Assessment**
In-Situ or Semi-Passive Technologies														
In-situ anoxic gravel bed reactor (actively managed)	u	x	x	x	x	u	x	x	u	x	u	x	Potentially feasible.	Yes
In-situ anoxic biological treatment (passive with organic substrate)		x	x	x	u		u	x				x	Lack of control over the treatment process makes this option infeasible.	No
Engineered wetland		x	x	x	x	x	x	x		x	x	x	Not suitable for high freshet flows or winter operation. Also, required foot-print may be too large.	No
Passive/active flocculation				x				x					TSS will be managed according to erosion prevention and sediment management plan but passive flocculation (use of floc blocks) had not been considered as part of that plan.	Yes
Active Tank-Based Water Treatment Technologies														
Lime treatment and sedimentation/concentration				x	x	u	x	x	u				Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Sulphide precipitation, sedimentation/concentration				x	x	x	x	x					Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Ferric co-precipitation and sedimentation/concentration													Unable to achieve effluent concentrations that are lower than WQG for most POPCs.	No
RO + lime treatment	x			x	x	x	x	x	x	x			Potentially feasible for sulphate and metal removal.	Yes
RO + sulphide precipitation				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
RO + ferric co-precipitation											x		Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, selenium removal												x	Complex process. Se only POPC removed.	No
Ion exchange and regenerant treatment, metals				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, sulphate removal	x			x	x	x	x	x	x	x			TRL 6. No full-scale processes currently operating anywhere.	No
Electrocoagulation				x				x					TRL 7 when applied to this project.	No
RO + electrocoagulation				x				x			x	u	TRL 7 when applied to this project.	No
Anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Potentially feasible for NO_2/NO_3, Se, Cr, total Al, and Fe removal.	Yes
Zero Liquid Discharge (ZLD) process	x	x	x	x	x	x	x	x	x	x	x	x	ZLD processes are very complex, energy intensive, and produce soluble residuals that must be entombed on site or trucked to a hazardous waste facility. However, it is the only process that would remove all POCPs and it is therefore considered.	Yes
Ettringite precipitation	x			x	x	x	x	x	x	x			TRL 5 or 6 for this application.	No
Biological sulphate reduction	x	x	x		x	x	x	x		x	x	x	TRL 6 or 7. Produces toxic H_2S gas.	No

x - removes POC to a meaningful extent
u - may remove POC but efficacy is uncertain

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/Telkwa BAT Tech Screening REV01.xlsx

4.1 Groundwater Specific Technologies

4.1.1 Interception Wells (+ Surface Water Discharge BAT)

Interception wells are commonly used in the mining industry to intercept and recover seepage from tailings storage facilities or waste rock storage areas. Wells are drilled into aquifers downstream of where seepages report to the groundwater system. Interception wells require power to operate pumps and for heat tracing of well-heads and piping that conveys the intercepted water. Interception wells also require a network of pipes to convey the intercepted groundwater to a location where it can be used for processing, treated, or otherwise disposed of.

Interception wells must be in areas that are readily accessible to allow for regular inspection and maintenance. Disadvantages associated with interception wells is that they required ongoing operator attention and maintenance and a reliable source of power.

For the Tenas Project, the seepage rates from the management ponds and the TCP are modelled to be minor and it would be virtually impossible to install wells that would specifically target discrete groundwater flow paths that only contain seepage from these facilities. Instead, many wells would be required, and these would likely extract predominantly clean background groundwater, which could reduce base flows in creeks downstream of the Project to unsustainable levels. Therefore, installation and operation of interception wells was considered to be **not technically feasible** for the Tenas Project.

4.1.2 Modified Liners in Management and Control Ponds (+ Surface Water Discharge BAT)

This option considers the possibility of modifying the design of the pond liners to further reduce the rates of seepage that enter the groundwater system. The liner systems considered for the Updated EAC Project Case (2024) with blasthole liners include:

- Soil-bentonite liner (0.3m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
- Bituminous geomembrane liner for the Tenas Control Pond.

The modified liner design includes two options:

- Option 1:
  - Soil-bentonite liner (0.56m) for EMP, NMP, and WMP (excluding WMP End Wall rock);
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond.
- Option 2:
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.3m) for EMP;
  - Soil-bentonite liner (0.56m) for NMP, and WMP (excluding WMP End Wall rock);
  - Bituminous geomembrane liner on top of soil-bentonite liner (0.15m) for the Tenas Control Pond

Option 1 includes a thicker bentonite amended liner, covering the management pond bottoms, and upstream dam slopes, as well as the in-pit overburden portion of the West Management Pond. Liner thicknesses are assumed to be 560 mm in the management ponds. The Tenas Control Pond contains an added soil-bentonite liner of 150mm thickness below the bituminous geomembrane liner compared to none in the base case.

Option 2 is that same as Option 1 for NMP, WMP, and TCP. The only change is the addition of a bituminous geomembrane liner on top of the soil-bentonite liner with a thickness of 300 mm for the East Management Pond.

The disadvantage associated with this option is primarily the high initial capital cost associated with adding a geomembrane to the liner construction and delays in project construction due the requirement for warm air temperatures and dry conditions for liner installation.

The performance of the modified liner designs was estimated as part of a mitigation modelling study completed in parallel with this BAT assessment (SRK 2025). Construction of modified and improved pond liners is clearly **feasible,** and the option was therefore advanced for further assessment.

4.1.3 Pump from Bottom of Management Ponds (+ Surface Water Discharge BAT)

Seepage from the management ponds is assumed to have the same water quality as the pore water contained in the PAG rock and processed rock (tailings) stored in the ponds. Most of the loadings associated with the pore water come from the initial wet-up of the material stored in the ponds (i.e., first flush loadings). Once loadings associated with this first flush have been eliminated the rock and tailings stored in the ponds is almost completely inert and is not modelled to contribute any additional loadings to the pore water or seepage.

The option of pumping pore water from the bottom of the management ponds to surface for treatment by a surface water discharge BAT is predicated on the idea that the first flush pore water could be rinsed out of the PAG, and processed rocks stored in the pond. Once the entire pore water volume has been displaced any seepage from the ponds would theoretically have lower constituent concentrations.

There are no known examples of this type of deliberate pore water flushing used at mines anywhere. The approach is highly theoretical and the performance of such a flushing operation is highly uncertain. Therefore, the approach was judged to be **not feasible** for implementation at the Tenas Project.

4.1.4 Construction of Slurry Cut-off Walls Downgradient of Management Ponds and TCP

Slurry cut-off walls can in some cases be used to contain contaminated groundwater plumes that are relatively shallow. The technology works by excavating a trench that is subsequently backfilled with bentonite-amended soil. When mixed with soil, bentonite clay forms a material that has extremely low hydraulic conductivity, which makes it suitable for use as a barrier for groundwater flow paths. Figure 4-1 shows a schematic of a slurry cut-off wall construction.

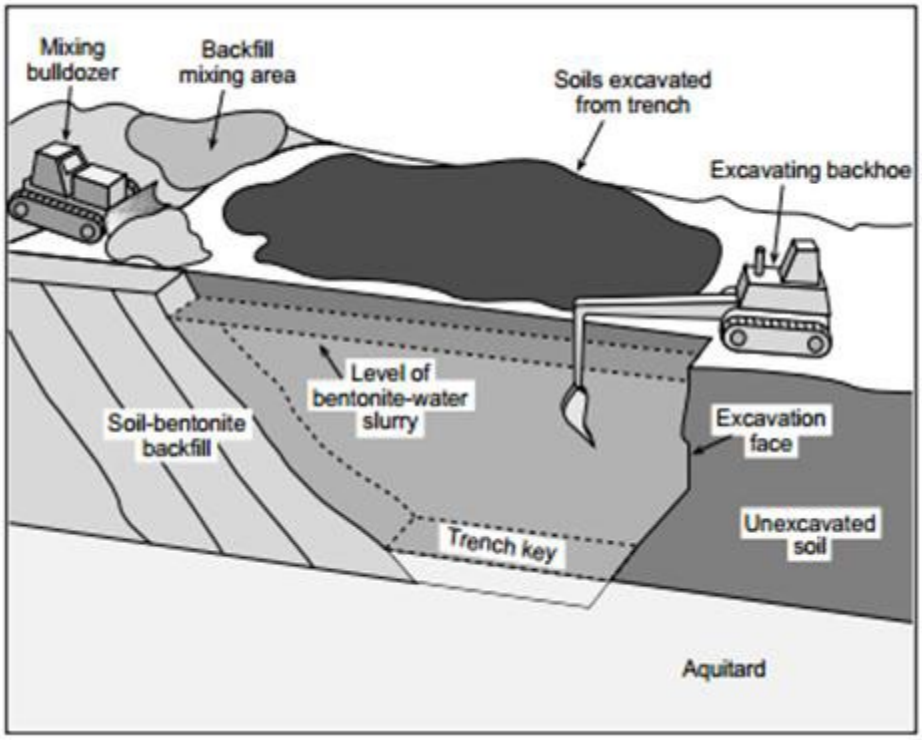


Figure 4-1 Schematic of a Slurry Wall Construction

Source: https://www.geoengineer.org/storage/wcp_assignment/135/editor_photos/4094/figure_5.jpg

Slurry cut-off walls are occasionally used in the mining industry, but most commonly to contain solutions in facilities that are constructed in relatively flat and homogenously stratified terrain such as on the Canadian prairies. The approach is less suitable in mountainous terrain with heterogenous and complex geology. Furthermore, because of the construction method, slurry walls are only applicable for containing relatively shallow groundwater flows. Also, sufficient footprint must be available to allow construction access and the slurry walls must not compromise the stability of embankment structures constructed upstream. Because the modelled depth of the groundwater flow paths for the Tenas Project is outside of the depth range of conventional slurry walls, and because of the limited footprint downstream of the management pond embankments, this option was considered **not feasible** and was not assessed further.

4.2 In-situ Treatment Technologies

4.2.1 Actively Managed Gravel Bed Reactor (GBR)

A gravel bed reactor is a pond or reservoir that has been backfilled with coarse rock/gravel, covered by an insulating layer (soil and/or organics) and fitted with injection and extraction wells. The operation of a GBR is illustrated in Figure 4-2. Mine water flowing to the injection wells is dosed with a source of easily degradable organic carbon such as methanol or glucose and other nutrients as required. Inside the GBR, microorganisms degrade the organic carbon.

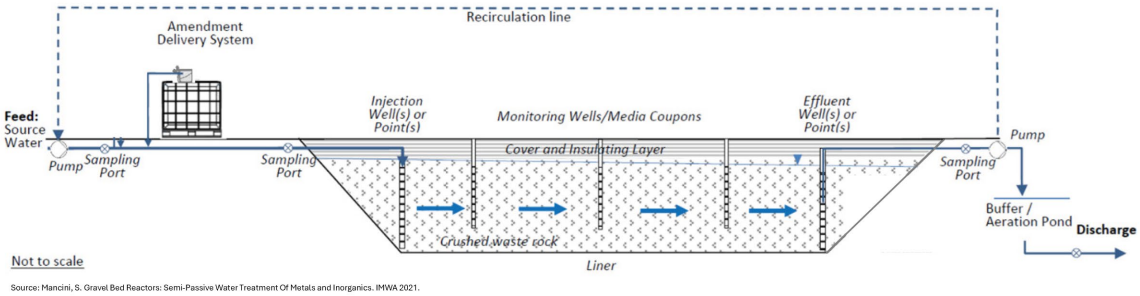


Figure 4-2 Schematic of a Gravel Bed Reactor

The degradation process of carbon consumes oxygen and oxidizes species such as nitrate, ferric iron (Fe^{3+}), selenate (SeO_4^{2-}), and sulphate (SO_4^{2-}) and produces reduced constituents such as ferrous iron (Fe^{2+}), selenite or elemental selenium (SeO_3^{2-}, Se^0) and sulphide (S^{2-}). Sulphide can form insoluble precipitates with dissolved metals such as copper, lead, cadmium, nickel, and zinc, which will be removed in the process. These precipitates will be permanently kept below water at the bottom of the management ponds and are not expected to re-enter the environment due to redox conditions presents.

The mining industry is in the second decade of adopting GBRs. A full-scale GBR with a treatment capacity of 20,000 m^3/day has been constructed at the Rainy River Mine in Ontario and currently operates as primary water treatment for the removal of copper. At two coal mines in the Elk Valley in BC, saturated rockfill reactors (SRFs) – a variant of GBRs – are currently used to remove selenium and nitrate from mine water.

GBRs are simpler and less costly to construct and operate than comparable active water treatment systems. However, GBRs do not offer the same level of precise process control and post-treatment of effluent may be required.

The three management ponds planned for the Tenas Project are ideally suited to be used as actively managed GBRs. Hydraulic controls could be constructed as PAG rock is placed in the ponds such that water pumped to the pond would flow through the pond along a pre-determined flow path. This would allow for control of the hydraulic residence time, which would facilitate removal of POCs such as copper, selenium, nickel, and nitrate.

For this application, the TRL was judged to be an 8 for removal of copper and 7 for removal of other POCs such as nitrate, nickel, and selenium. Therefore, the technology was considered to be **potentially feasible** for implementation at the Tenas Project. However, a technology maturation plan must be developed, which would include pilot- and field-scale trials to evaluate the feasibility of the approach for this Project.

4.2.2 In-situ Anoxic Biological Treatment (Passive with Organic Substrate)

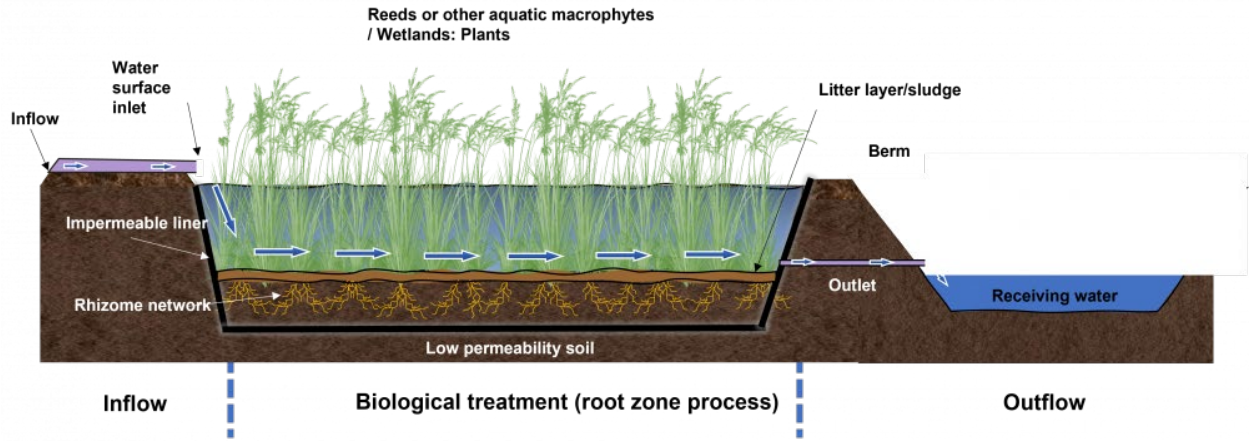
Passive bioreactors are like GBRs but are filled with a mixture of coarse rock, limestone, and organic material such as wood chips, manure, straw, biochar, or similar materials. The organic materials serve the same function as the degradable organic carbon added to the GBR influent, namely, to promote growth of anaerobic microorganisms.

Passive bioreactors have been used with limited success at mines in BC, including at the Brule and Quinsam coal mines. However, their use is not widespread. Although the reactors are operationally simple, the only means of controlling the process (and treatment performance) is to increase or decrease the inflow to the reactor. For this application, TRL is 6 or lower and the lack of process control makes it unsuitable for implementation at the Tenas Project. Therefore, the technology was considered to be **not feasible** and was not considered further.

4.2.3 Engineered Wetland

The use of engineered (or constructed) wetlands began in Germany in the 1950s and gained wider acceptance in the 1970s and 1980s (Seidel 1976). Engineered wetlands are most used to treat, or for polishing treatment of, municipal sewage or agricultural runoff but have also found use in the mining industry (Aurora 2018). Engineered wetlands tend to work best in applications where flows are low compared to the size of the wetland and when high-performance treatment is not required.

Figure 4-3 shows a schematic of a type of engineered wetland referred to as 'free-water surface flow wetland'[1]. The wetland works by mimicking the actions of a natural wetland. Vegetation filters out suspended solids, plant matter adsorbs or assimilate contaminants, and aerobic and anaerobic microorganisms transform or sequester various water quality constituents. An engineered wetland is constructed by placing an impermeable liner (clay or synthetic) within a pond or natural depression. A growth substrate placed on top of the liner is planted with wetland plants such as cattails, bulrushes, and canary grass. The outlet of the wetland either reports to a discharge pond or directly to the receiving environment.



Source: https://wiki.sustainabletechnologies.ca/wiki/Wetlands

Figure 4-3 Schematic Illustrating the Operation of an Engineered Wetland

An important consideration for implementation of an engineered wetland is the availability of a suitable location for construction of a lined pond. The area must be flat or gently sloped and relatively large. Although it may be possible to locate a suitable area for construction of an engineered wetland near the Tenas Project, a wetland would not be a candidate BAT because the TRL is less than 7 for this application due to the flows required and year-round treatment

[1] https://wiki.sustainabletechnologies.ca/wiki/Wetlands

requirements. Therefore, the technology was considered to be **not feasible** and was not considered further.

4.2.4 Passive/Active Flocculation

Passive flocculation refers to the practice of passively dosing flocculant polymers to turbid water by placing a “floc bloc” in the flow path of the stream (Figure 4-4) while active flocculation involves the addition of flocculants to contact water prior to it entering a pond to enhance the settlement of particulate matter in the water. Floc blocs have been used in the mining industry to facilitate removal of suspended sediment for many years (TRL 9). They are relatively low cost and are an operationally and environmentally safe method for improving removal of POCs associated with suspended sediment (total aluminum and total iron).

Active flocculation has been used in mining industry successfully over the past decades and is an operationally and environmentally safe method for improving removal of POCs associated with suspended sediment (total aluminum and total iron) and is TRL 9. Therefore, the use of passive\active flocculation was **potentially feasible** for the Tenas Project.



Figure 4-4 Examples of Floc Blocs in a Stream and Active Floc Dosing

4.3 Active Tank-Based Treatment Technologies

4.3.1 Lime Treatment

Lime treatment is one of the most common methods used for removing dissolved metals, suspended solids, and (in some cases) sulphate from mine water. The process works by increasing the mine water pH to between 9 and 10 by adding hydrated lime. Sulphate could precipitate as gypsum, while at this pH, most dissolved metals such as copper, zinc, cadmium, lead, iron, and nickel precipitate as metal hydroxides solids and is then removed in a solid-liquid separation step. Lime treatment is TRL 9.

There are two general approaches for implementing lime treatment:

- Low Density Sludge (LDS): in this process, mine water is mixed with hydrated lime in one or more (typically two) lime reactor tanks (Figure 4-5). In the reactors, the pH setpoint (typically between pH 9 and 10) is controlled by adjusting lime addition. Reduced species such as ferrous

iron or manganese are oxidized by aeration. From the reactors, the process solution flows to a pond where precipitated metal hydroxides and calcite settle as sludge. The treated outflow from the pond may be filtered and in some cases the pH is lowered by adding carbon dioxide or acid. The settled sludge will periodically have to be removed from the pond by dredging.

- High Density Sludge (HDS): the first part of the HDS process is the same as the LDS process. However, instead of using a pond for settling of sludge, a mechanical clarifier is used (Figure 4-6). A portion of the sludge collected by the clarifier is pumped back to the lime reactor tanks via a rapid mix tank where the hydrated lime is added. The recycled sludge becomes coated by hydrated lime, which causes dissolved metals in the mine water to precipitate onto the sludge particles. This process increases the density of the sludge, improves the metal removal efficiency, and improves the lime utilization. As in the LDS process, treated effluent flowing from the clarifier may be filtered and the pH may be adjusted.

Lime treatment plants require several ancillary services and facilities, including:

- A reliable source of power.
- Fresh water for reagent make-up (treated effluent can be used in some cases).
- Reagent storage and a laboratory for influent and effluent analysis.
- A pond for settling of sludge (LDS only),
- A mechanical clarifier for sludge (HDS only), and
- A facility for permanent disposal of sludge.

Advantages associated with lime treatment of include:

- High degree of process control and reliable performance

Disadvantages include:

- Lime treatment can remove metals but may not be able to achieve treated effluent concentrations that are less then 80% of the water quality guidelines. For example, the process can reduce dissolved copper concentrations from 0.01 mg/L to less than 0.0005 mg/L, but it may not be able to reduce cobalt, nickel, and zinc concentrations below 80% of the WQG concentrations.
- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.
- The use of lime, which is corrosive, involves the risk of operator exposure or spills.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

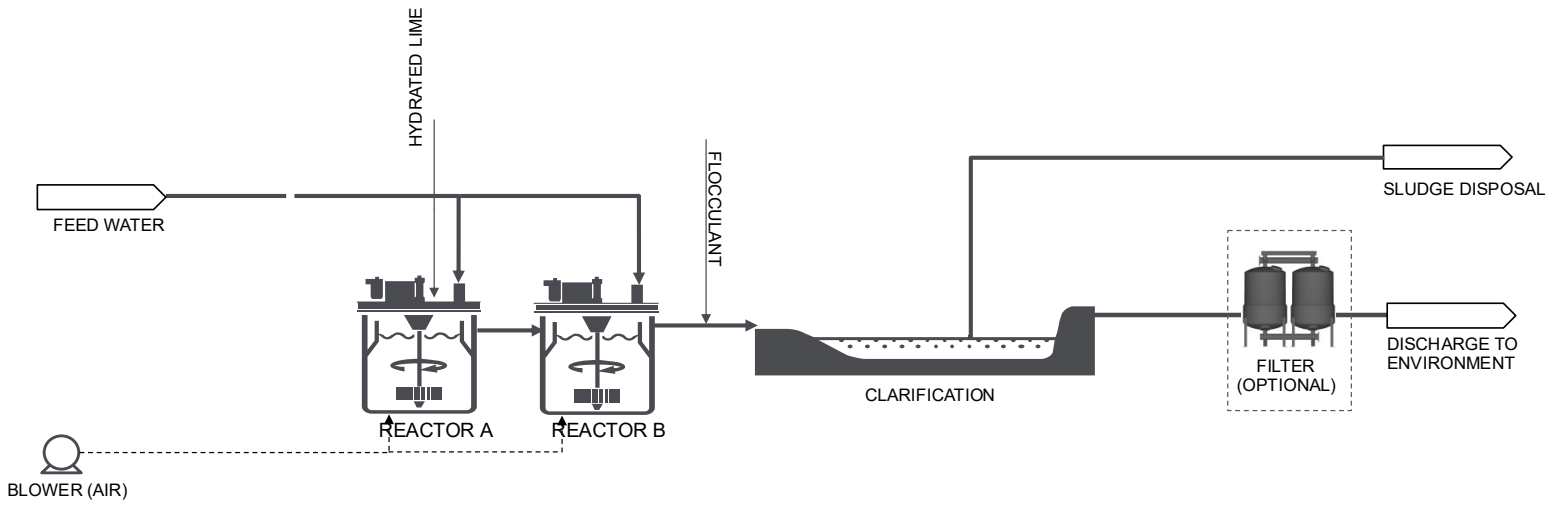


Figure 4-5 Schematic of a Low-Density Sludge (LDS) Lime Treatment Process

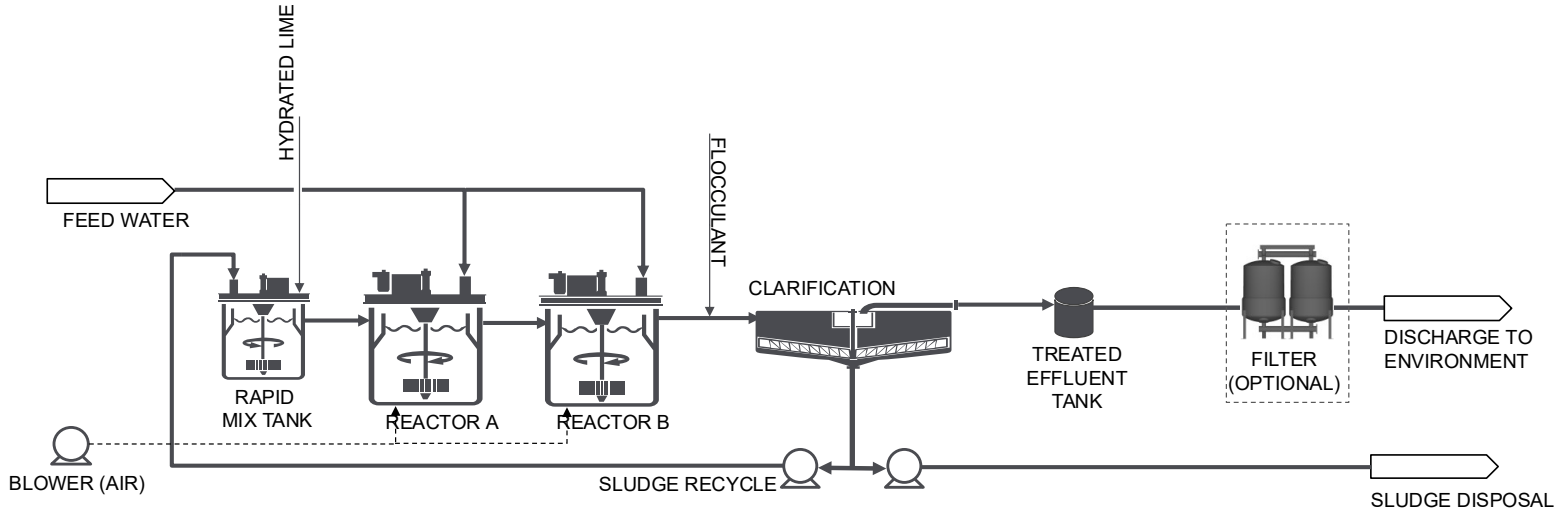


Figure 4-6 Schematic of a High-Density Sludge (HDS) Lime Treatment Process

Implementation of lime treatment as a stand-alone process for treating surface water discharge from the Tenas Project would realistically not be considered because it would not be able to reduce some of the already low POCs to levels below 80% of the WQG. A membrane or ion exchange pre-concentration step is required to achieve such low levels. Therefore, lime treatment as a stand-alone process was deemed to be **not feasible** for implementation at the Tenas Project.

4.3.2 Sulphide Precipitation

A sulphide precipitation water treatment process removes dissolved metals by precipitating them as insoluble metal sulphides. In the process, an inorganic sulphide reagent such as sodium hydrosulphide (NaHS) is added to metal-containing mine water in a reactor. Here, the dissolved metals are precipitated as sulphide solids (i.e., $Cu^{2+} + S^{2-} \rightarrow CuS$ (s)). The metal sulphide sludge is then removed by settling and filtration (Figure 4-7) or by microfiltration (Figure 4-8). Sulphide precipitation is TRL 9.

The sulphide precipitation process is relatively common in the mining industry because of its ability to target dissolved metals for removal in a manner that minimizes sludge production compared to lime treatment. This is possible because the process does not produce calcite, gypsum, or ferric hydroxide solids, which often account for most of the sludge produced by a lime treatment process.

Sulphide treatment plant require similar ancillary services and facilities as lime plants, including:

- A reliable source of power.
- Fresh water for reagent make-up.
- Reagent storage and a laboratory for influent and effluent analysis, and
- A facility for permanent disposal of sludge.

Although the sludge produced is relatively stable, it can oxidize over time and release the precipitated metals if exposed to atmospheric conditions. Therefore, it should be stored in a low oxygen environment or under a permanent water cover.

Advantages associated with sulphide treatment include:

- High degree of process control and reliable performance.

Disadvantages include:

- Even though sulphide precipitation can achieve lower treated effluent concentrations than lime treatment for some POCs (i.e., copper, cobalt, and cadmium) the process cannot achieve extremely low concentrations of zinc and aluminum and is generally unable to remove nickel.
- The sulphide precipitation process is unable to remove selenium.
- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis in a low oxygen environment or under a permanent water cover.

- The use of NaHS, which is toxic and can produce noxious hydrogen sulphide, involves the risk of operator exposure or spills.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

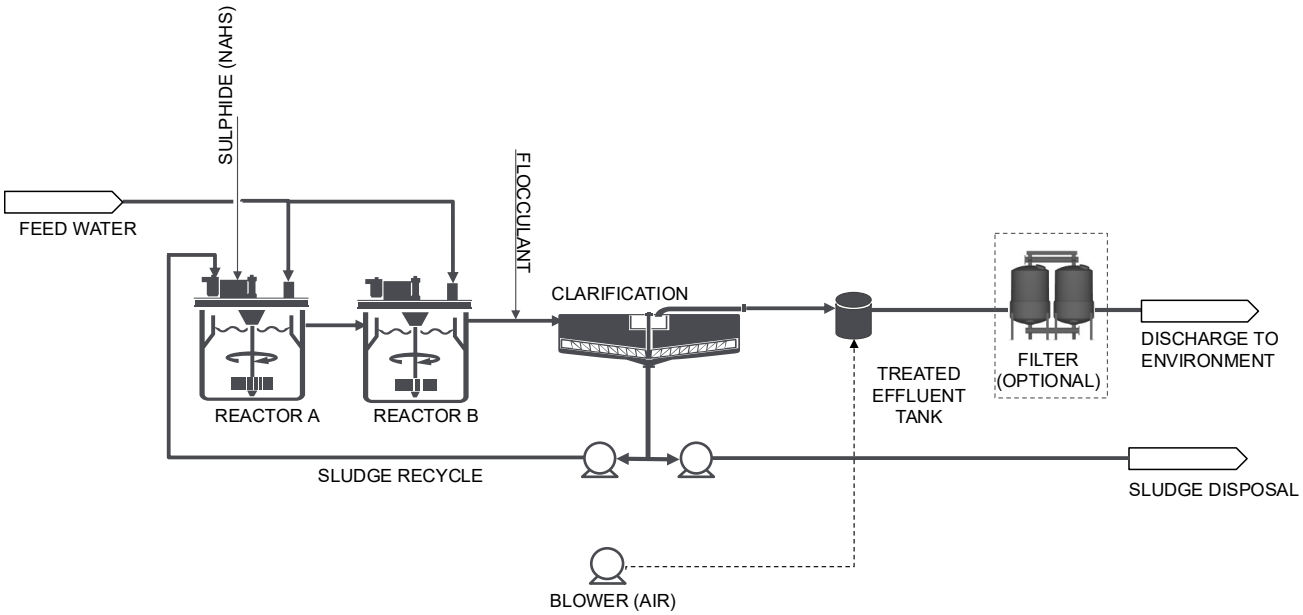


Figure 4-7 Schematic of a Conventional Sulphide Precipitation Process

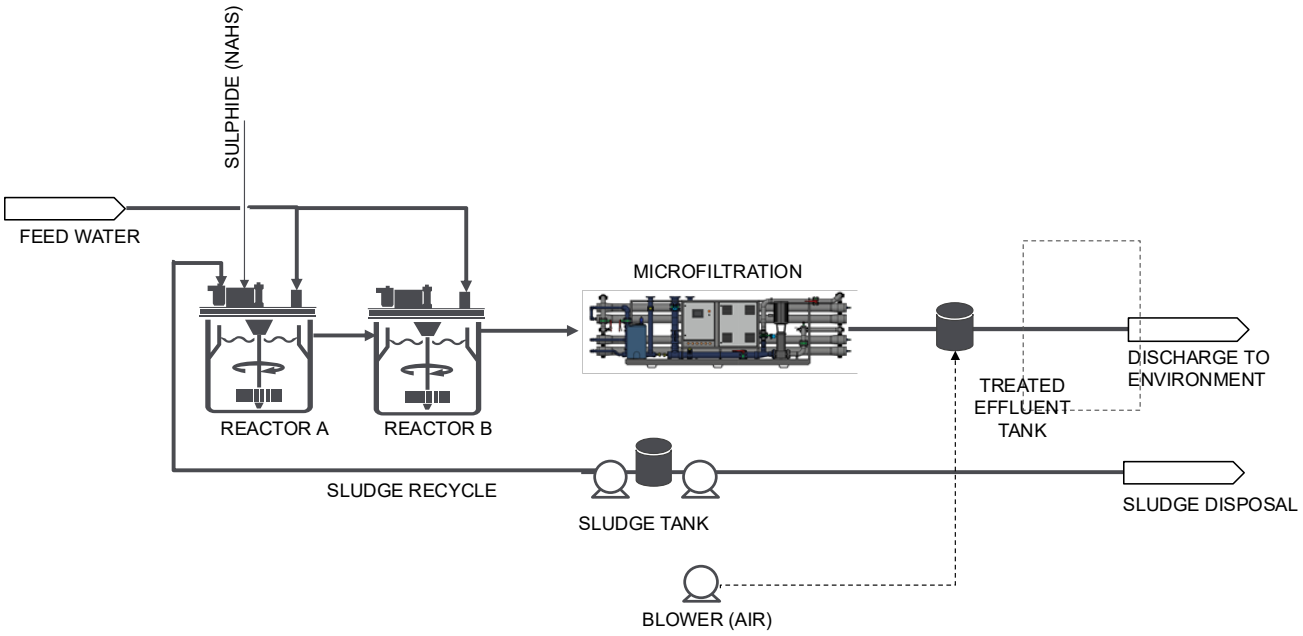


Figure 4-8 Schematic of a Sulphide Precipitation and Microfiltration Process

As with lime treatment, implementation of sulphide treatment as a stand-alone process for treating surface water discharge from the Tenas Project would realistically not be considered because it would not be able to reduce some of the already low POCs to levels below 80% of the WQG. A membrane or ion exchange pre-concentration step is required to achieve such low levels. Therefore, sulphide treatment as a stand-alone process was deemed to be **not feasible** for implementation at the Tenas Project.

4.3.3 Ferric Co-precipitation and Sedimentation or Micro-filtration

Figure 4-9 shows a schematic of a ferric co-precipitation process. A ferric reagent (ferric sulphate or ferric chloride) is added to mine water in a reactor. Here, the ferric iron precipitates as ferric hydroxide solids/sludge. Some constituents, and in particular oxyanions of molybdenum adsorb to or become occluded with the precipitated iron hydroxide and can thereby be removed with the sludge. This technology is TRL 9.

Ferric co-precipitation is commonly used in the mining industry for removal of molybdenum. However, modelled molybdenum concentrations in effluents at the Tenas Project are relatively low and ferric co-precipitation as a stand-alone process would not be able to reduce concentrations to a meaningful extent. Therefore, iron co-precipitation as a stand-alone process was deemed to be **not feasible**.

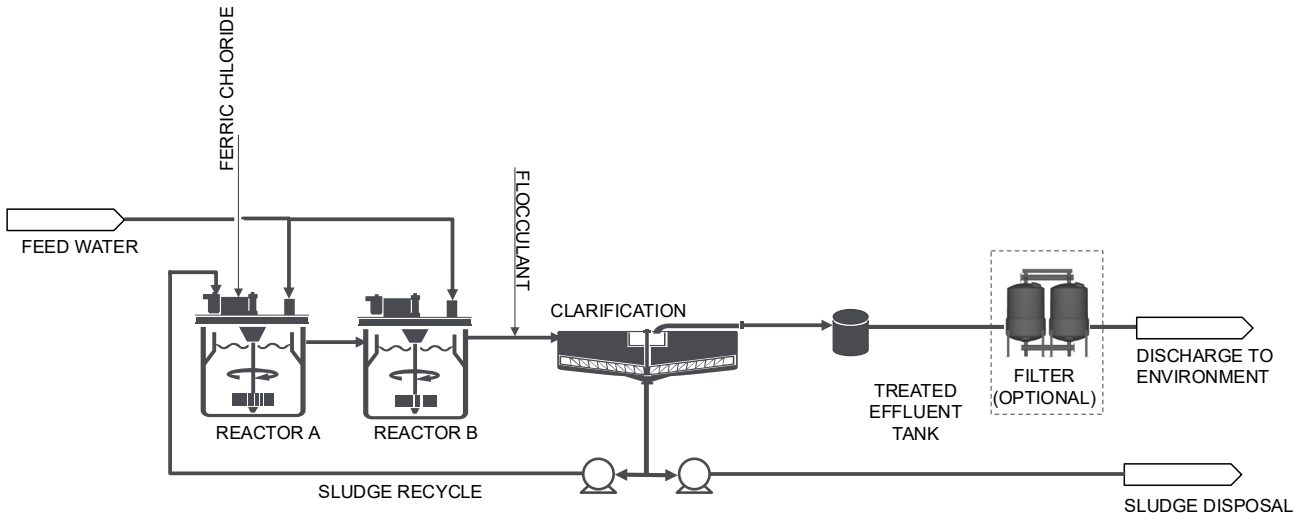


Figure 4-9 Schematic of a Ferric Co-precipitation Process

4.3.4 Membrane Filtration and HDS Lime Treatment

This treatment process is like the lime treatment process described in Section 4.3.1, but it includes a membrane filtration step ahead of the lime reactors. Membrane filtration works by forcing mine water through a synthetic membrane at high pressure. The process is commonly used and is TRL 9. The membrane rejects charged molecules (i.e., ions) such as sulfate and dissolved metals while it permits passage of non charged molecules, primarily (H_2O). RO membranes reject virtually all molecules, while nano filtration membranes only reject larger divalent molecules such as sulphate, calcium, and magnesium.

Membrane filtration produces two streams, namely a clean permeate (water that passes through the membrane) and a brine solution that contains the dissolved constituents that are rejected by the membrane. Typically, 70% to 85% of feed water is recovered as clean permeate, while 15% to 25% of the feed water volume and up is in the brine stream.

Figure 4-10 shows a schematic of a membrane filtration and HDS lime treatment process.

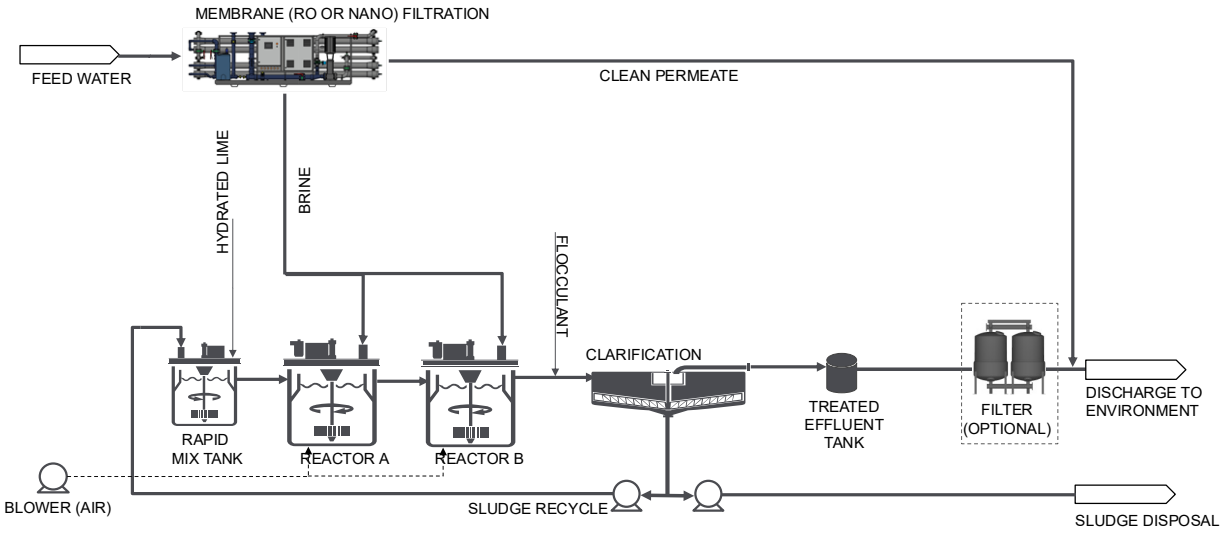


Figure 4-10 Schematic of a Membrane Filtration and HDS Lime Treatment Process

Feed water would be pumped to the membrane filtration unit, which would produce clean permeate and a brine stream. The feed water would likely require pretreatment such as multimedia and cartridge filtration before it can be processed by the membrane filter (pretreatment not shown on Figure 4-10). The brine solution would be pumped to the HDS lime treatment plant and treated as described above. The final plant discharge would be the combined treated effluent from the lime treatment process and the clean membrane permeate.

Membrane filtration ahead of HDS lime treatment is not commonly used to treat water at operating mines, but it is becoming more common as treated effluent quality limits are tightened to an extent where conventional treatment processes are inadequate. Advantages of the membrane and HDS process over an ‘HDS only’ process include:

- Better performance in terms of copper removal (treated effluent with lower concentrations).
- An ability to remove some sulphate (a POC) because of the pre-concentration stage.

Disadvantages include:

- A more complex process that would be more prone to upsets and down-time.
- Higher capital and operating costs and greater energy demand and greenhouse gas emissions.

Since the membrane filtration and HDS process consists of two conventional technologies and since the process can remove all metal POCs it was considered to be **potentially feasible** and was advanced for further evaluation.

4.3.5 Membrane Filtration and Sulphide Precipitation

This process is identical to the process discussed in Section 4.3.2, but it includes a membrane pre-concentration process like the one discussed in the previous section (Section 4.3.4). Sulphide precipitation was rejected as a stand-alone process because of its inability to remove the already low concentrations of metal POCs in untreated discharge from the Tenas Project. However, with the addition of a membrane pre-concentration step, POCs could be removed to levels below 80% of the WQG. Therefore, the process was considered to be **potentially feasible**.

4.3.6 Membrane Filtration and Ferric Co-precipitation

This process is identical to the process discussed in Section 4.3.3, but it includes a membrane pre-concentration process like the one discussed in Section 4.3.4. Iron co-precipitation was rejected as a stand-alone process because of its inability to remove the already low concentrations of molybdenum in untreated discharge from the Tenas Project. However, with the addition of a membrane pre-concentration step, molybdenum could be removed to levels below 80% of the WQG. Therefore, the process was considered to be **potentially feasible**.

4.3.7 Ion Exchange, Selenium Removal

Ion exchange (IX) is a process that removes dissolved ions from solution by adsorption onto a fixed media. The media is a synthetic resin made of polymers with functional groups that have specific affinity for certain ions (example in Figure 4-11). The process works by passing process water through columns with IX resin where the target constituent is adsorbed by displacing an inert ion such as sodium, chloride, or sulphate. IX resins are available in an anionic form that removes negatively charged molecules and in a cationic form that removed positively charged ions. It is a proven process with TRL 9.



Figure 4-11 Ion Exchange Resin

Selenium could be removed using an anionic ion exchange resin with affinity for selenate (SeO_4^{2}). Over time, the IX resin becomes saturated and is then regenerated using solutions with high concentrations of ions that can displace the adsorbed selenate. In the anionic IX process a solution of concentrated sodium sulphate can be used to displace the adsorbed selenate ions. The spent regenerant solution would subsequently be treated to remove the captured selenate or copper.

An approach to regenerating selenate-containing regenerant using electrochemical reduction has been commercialized in recent years[2] and is currently at a TRL of 8 (Figure 4-12).

IX plants require several ancillary services and facilities, including:

- A reliable source of power,
- Fresh water for reagent make-up,
- Reagent storage and a laboratory for influent and treated effluent analysis, and
- A facility or repository for permanent disposal of sludge.

Advantages associated with IX treatment of discharge include:

- High degree of process control and reliable performance.

[2] https://www.bqewater.com/technology-solutions/selenium/

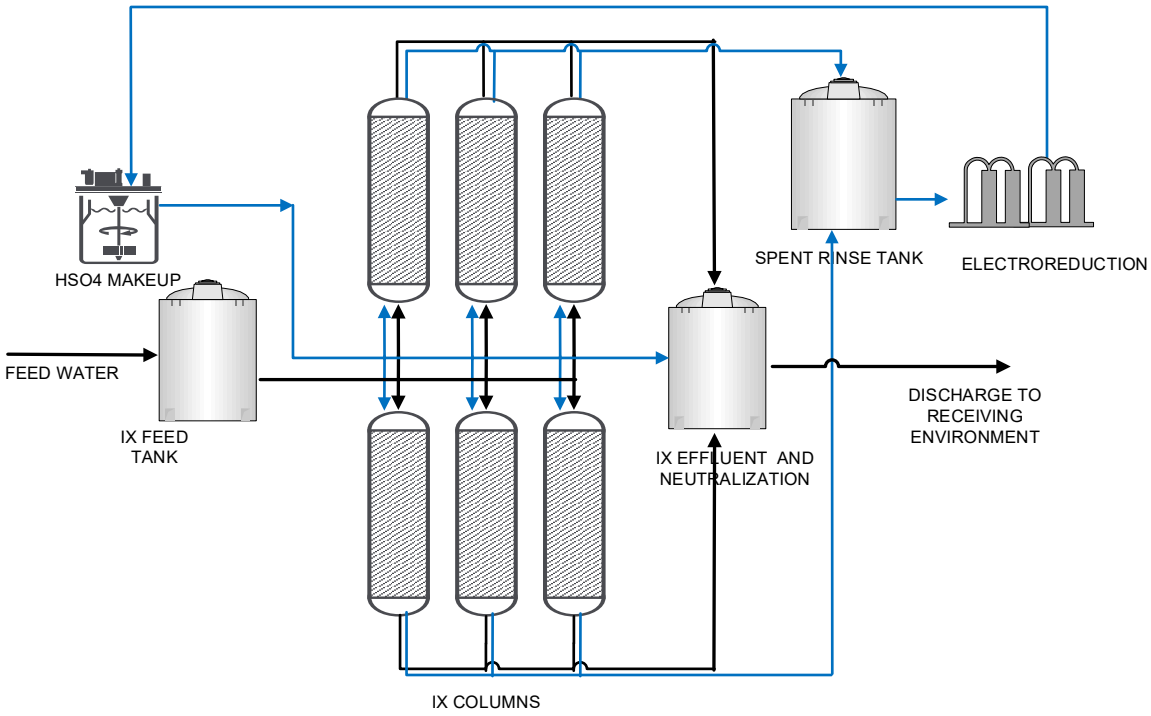


Figure 4-12 Simplified Schematic of an Ion Exchange Process for Removal of Selenium

Disadvantages include:

- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.
- The risk of operator exposure to, or spills of hazardous treatment reagents.
- The ion exchange process is more complex and more difficult to operate than other active water treatment processes such as sulphide or lime treatment.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

Because of the complexity of ion exchange for removal of selenium and because this would be the only POC that would be removed by the process, it was considered to be **not feasible** for the Tenas Project.

4.3.8 Ion Exchange, Metal Removal

Removal of metals using ion exchange is like the process described for removal of selenium in Section 4.3.7. However, instead of using an anionic exchange resin, a cationic resin is used, and the resin is regenerated using a dilute acid solution or a salt solution such as sodium chloride.

Metals can be removed from the spent regenerant relatively easily by treating it with lime or sulphide. Ion exchange is not commonly used in the mining industry, but it is used in industrial treatment applications, particularly in cases where effluent with extremely low metal concentrations must be produced. Because the use of ion exchange for metal removal is a proven process and simpler than ion exchange for selenium removal it was considered **potentially feasible** for implementation for the Tenas Project. The technology is TRL 9.

4.3.9 Ion Exchange, Sulphate Removal

Removal of sulphate using ion exchange is possible, but the process is inefficient and complex and there are no full-scale plants in operation at mines anywhere in the world. Based on this information the technology has a TRL of 6 or lower and therefore, the process was considered to be **not feasible** for the Tenas Project.

4.3.10 Electrocoagulation

Electrocoagulation is implemented by passing process water through electrochemical cells where an electrical current is applied across immersed anodes and cathodes. At the anode, which typically consists of iron or aluminum metal, metals are oxidized to soluble ions. At the cathode, water is hydrolyzed to hydroxide ions and hydrogen gas.

In the overall process, the oxidized iron or aluminum precipitate as hydroxides and can therefore be removed in subsequent solid-liquid separation step that usually involves settling or clarification and filtration. When iron is used as anode material, the process is like ferric co-precipitation process described in Section4.3.3.

Electrocoagulation can be a useful process for removing suspended solids and some metals but is it unable to produce effluent with POC concentrations that are lower than 80% of the WQGs. Since most POCs in untreated effluent for the Tenas Project are already low, electrocoagulation would not be able to improve the quality of the effluent and was therefore considered to be **not feasible**.

4.3.11 Membrane Filtration and Electrocoagulation

The addition of a membrane filtration stage upstream of the electrocoagulation is also considered to be a **not feasible** since electrocoagulation is poorly suited for removing POC to low concentrations.

4.3.12 Anaerobic Biological Treatment (MBBR) (with or without Membrane Filtration)

Anaerobic biological treatment works by dosing a source of degradable organic carbon to the mine water as it is pumped to a bioreactor filled with a solid but porous media. The organic carbon stimulates growth of microorganisms, which consume dissolved oxygen and begin to reduce oxygen-containing constituents. The dose of organic carbon determines the extent to which oxidized constituents are reduced. Mildly to moderately reducing conditions will convert nitrate (NO_3^-) to nitrogen gas and selenate (SeO_4^{2-}) to selenite (SeO_3^{2-}) or elemental selenium, while strongly reducing conditions will also reduce sulphate (SO_4^{2-}) to sulphide (S^{2-}). The technology is TRL 9.

Figure 4-13 shows a simplified schematic of an anaerobic biological treatment process. Feed water is pumped to the anaerobic bioreactor where organic carbon and nutrients are added. The bioreactor provides sufficient residence time for anaerobic microbes to degrade the organic carbon and complete the reduction process. A post treatment stage consisting of an aerobic bioreactor that removes residual organic carbon and reduced species produced by the anaerobic bioreactor (such as sulphides) treats the effluent from the anaerobic bioreactor. A solid-liquid separation step such as a clarifier, pond and/or filter may be required to remove residual biosolids. From the post treatment stage, the treated water flows to an effluent tank and from there it is discharged to the receiving environment.

Anaerobic bioreactors require several ancillary services and facilities, including:

- A reliable source of power and fresh water.
- Reagent storage and a laboratory for influent and effluent analysis, and
- A facility or repository for permanent disposal of spent reactor media and sludge.

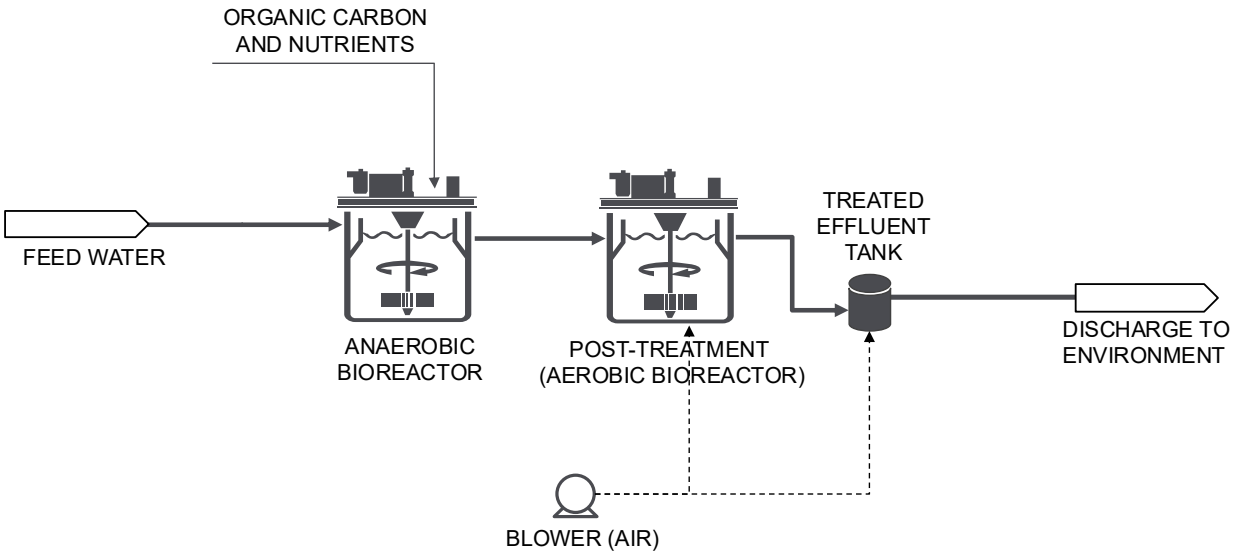


Figure 4-13 Simplified Schematic of an Anaerobic Biological Treatment Process

Advantages associated with anaerobic biological treatment of discharge from SW38/SW63 include:

- High degree of process control and reliable performance.

Disadvantages include:

- The process requires constant or frequent operator attention.
- Sludge must be managed on an ongoing basis.

- The risk of operator exposure to, or spills of hazardous treatment reagents.
- Capital and operating costs are relatively high compared to source control or semi-passive options.
- Energy requirements and greenhouse gas emissions are relatively high compared to source control or semi-passive options.

Anaerobic bioreactor processes are both common and conventional processes for removal or selenium and nitrate from mine water. For nitrate removal, it is the only process in common use. If anaerobic biological treatment were to be implemented for the Tenas Project, both nitrate and selenium would be targeted by the process. However, conventional anaerobic biological treatment would likely not be able to remove the selenium concentrations in untreated effluent that are generally modelled to be less than 0.020 mg/L and often less than 0.010 mg/L. Anaerobic biological treatment can generally only be relied upon to achieve a selenium concentration of 0.010 mg/L. Therefore, a membrane filtration stage would be required to pre-concentrate the untreated discharge before it is treated by the anaerobic biological.

Accordingly, implementation of an anaerobic biological process was considered to be **not feasible** as a standalone process but potentially **feasible** if combined with a membrane filtration process.

4.3.13 Zero Liquid Discharge (ZLD) process

The zero liquid discharge process uses mechanical and thermal energy to concentrate POCs in successive stages until a dry salt is produced. Figure 4-14 shows a schematic of the process.

First, mine water is pre-treated before it is pumped to a membrane filtration unit (RO or Electrodialysis Reversal (EDR)). Brine produced by the membrane filtration is pumped to an evaporator that produces a saline slurry, which in turn is passed on to a crystallizer that evaporates remaining water and produces a dry salt. The salt is highly soluble and must therefore be disposed in a facility that can maintain it dry (i.e., it must be entombed by synthetic liners, buried in barrels, cast in cement, or similar disposal methods). Disposal of the soluble salt by-product produced by the process is a major draw-back. ZLD is considered to be a mature technology and is therefore TRL 9.

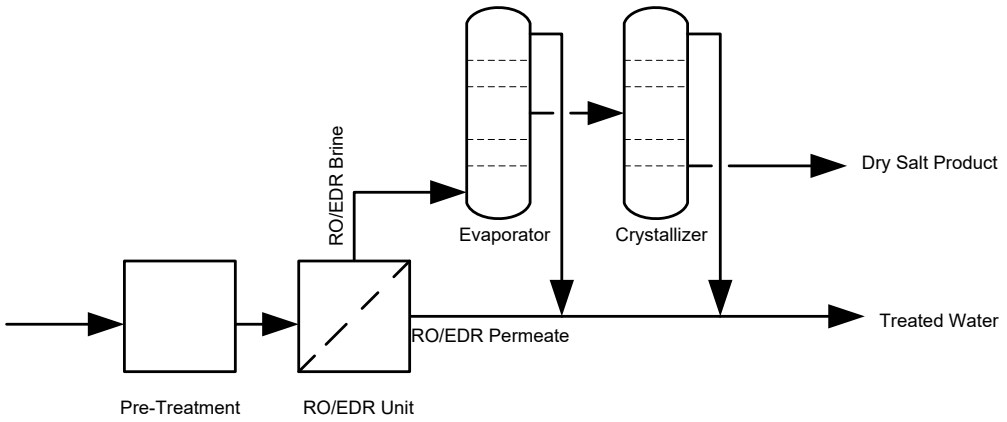


Figure 4-14 Schematic of Membrane Concentration followed by Mechanical Evaporation

The process is rarely used in the mining industry because of the high capital and operating costs and because of the very high-power demand. However, it can be the only option available if a POC such as chloride must be removed.

Despite the disadvantages, the ZLD process was deemed to be **potentially feasible** for treating surface water discharges from the Tenas Project since it theoretically could reduce all POCs to levels well below the WQGs.

4.3.14 Ettringite Precipitation

In the ettringite precipitation process, sulphate ions are precipitated as $Ca_6Al_2(SO_4)_3(OH)_{12}\cdot 26H_2O$ by adding calcium hydroxide and aluminum hydroxide to the process water. The process reliably removes sulphate and dissolved metals because of the high pH used in the precipitation process. However, the process has never been implemented at an industrial scale. One reason for the lack of commercialization is the prohibitively high cost of the aluminum reagent required for the precipitation process. Efforts at recovering and recycling the aluminum have been made by various water treatment companies over the years but none have succeeded. The process was judged to be **not feasible** principally because it has never been commercialized and is considered to be TRL 6 or 7.

4.3.15 Biological Sulphate Reduction

Biological sulphate reduction removes sulphate by converting it into hydrogen sulphide gas, which can subsequently be converted to elemental sulphur. In addition, the process is likely to remove most other POCs. The process has been implemented at full scale and is therefore TRL 8 or 9.

The anaerobic bioreactor process involves the following steps: first, the intake water undergoes settling and/or filtration to remove suspended solids. Next, the water is heated to a temperature between 20 to 30 degrees C. The anaerobic processes do occur at lower temperature, but the rates are slower, which means that reactors must be much larger. After heating, the water is passed to the anaerobic reactors where a source of organic carbon (or electron donor) such as acetate or methanol is added. The sulphate reducing bacteria in the reactor feed on the carbon and converts sulphate to hydrogen sulphide gas (H_2S) as follows:

SO_4^{2-} + 8 e- (organic carbon) + 10 H^+ → H_2S (gas) + 4 H_2O

Hydrogen sulphide gas is highly reactive and toxic, so it must be converted to elemental sulphur, a grey or yellow solid, using an oxidation reactor. In addition, the water treated in the anaerobic bioreactor must subsequently be treated in an aerobic bioreactor that removes residual organic carbon not consumed in the anaerobic reactor.

Ordinarily, selenium is also removed in an anaerobic bioreactor. However, when a reactor is operated at conditions that reduces sulphate, selenium can form soluble selenide (Se^{2-}) ions or organo-selenium compounds. Such compounds can be more toxic and bioaccumulate more readily than selenate (SeO_4^{2-}), which is the species typically found in normal surface water. Therefore, an additional treatment step may be required to remove residual reduced selenium species.

Worldwide, there are very few examples of anaerobic bioreactors specifically designed to remove sulphate. The best (and perhaps only) known example is a plant constructed at the Budel zinc refinery in the Netherlands. Built in 1992, the plant has a capacity of about 300 m^3/hour. The feed for the plant is a contaminated groundwater plume containing about 1,000 mg/L of sulphate and about 100 mg/L of zinc. As such, the plant was constructed to deal with both sulphate and metals contamination.

Because the sulphate reducing biological treatment process is complex and produces hazardous hydrogen sulphide gas it was considered to be **not feasible** for implementation at the Tenas Project.

5 Step Four - BAT Evaluation and Ranking

5.1 Candidate BAT Scenarios

The technology identification and screening described in Section 4 looked at specific technologies that can target specific POCs. Therefore, to address most (if not all) POCs, it is necessary to combine candidate BATs into scenarios that can be implemented as comprehensive water treatment solutions.

Table 5-1 lists BAT scenario considered for the Tenas Project. The table indicates which POCs would be addressed by the BATs that were deemed to be potentially feasible and which POCs would not be addressed by each scenario. Scenarios that include active tank-based treatment technologies also require the use of the TCP as a buffer pond for attenuating freshet flows so that the active water treatment processes can operate at a steady rate throughout the open water treatment and discharge season.

Implementation of complete BAT scenarios requires more infrastructure than the stand-alone technologies discussed in Section 4. Figure 5-1 and Figure 5-2 show example flow sheets for implementation of Scenario 3 (In-situ Active GBR) and Scenario 5 (Membrane Filtration + Anaerobic Bioreactor (MBBR) + Lime Treatment). In the MAA, it is important that requirements for implementation of the complete operational scenarios are accurately evaluated.

Table 5-1 Candidate BAT Scenarios for the Tenas Project

Scenario	Description	Flow Attenuation	NO_2/NO_3	Se/Mo	Metals	SO4	POCs Addressed	POCs Not Addressed
1	BMPs already planned	None	**No additional source control or water treatment measures beyond BMPs or BATs already incorporated into the Project design.**				All	No additional removal of POCs.
2	Passive/active flocculation (only)	None	**none**		none except TSS removal (Al and Fe)	none	TSS, Fe, Al	NO2, NO3, Se, Co, Cu, Ni, Zn, Mo, SO4
3	In-situ Active GBR	None	In-situ Active GBR: NO2, NO3, Al, Fe, Cu, (Se polishing) (not Mo, Co, Ni, Zn)			none	NO2, NO3, Al, Fe, Cu, (Se - polishing)	Mo, Co, Ni, Zn, SO4
4	RO + Anaerobic Biological Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Cu, Mo)		none except TSS removal (Al and Fe)	none	NO_2, NO_3, Se, Al, Fe	Mo, Co, Cu, Ni, Zn, SO4
5	RO + Anaerobic Biological Treatment + Lime Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		**Lime Treatment:** Al, Co, Cu, Fe, Ni, Zn, SO4		NO_2, NO_3, Se, Al, Co, Cu, Fe, Ni, Zn, SO_4	Mo
6	RO + Anaerobic Biological Treatment + Sulphide Treatment	**Tenas Control Pond**	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		**Sulphide Treatment:** Co, Cu, Ni, Zn + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Co, Cu, Ni, Zn	Mo, SO4
7	RO + Anaerobic Biological Treatment + Ferric Co-precipitation	**Tenas Control Pond**	**RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk):** NO_2, NO_3, Se.		**Ferric Co-precipitation:** Mo + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Fe, Mo	Co, Cu, Ni, Zn, SO4
8	RO + Anaerobic Biological Treatment + Ion Exchange	**Tenas Control Pond**	**RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk):** NO_2, NO_3, Se.		**Ion Exchange:** Al, Co, Cu, Fe, Ni, Zn.	none	NO2, NO3, Se, Al, Co, Cu, Mo, Fe, Ni, Zn	Mo, SO4
9	Zero Liquid Discharge	**Tenas Control Pond**	Zero Liquid Discharge (ZLD): All POCs				NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4	none
10	Additional Liner in Water Management Ponds	**Tenas Control Pond**	**This options reduces seepage from the water management ponds but increases surface dsicharge by the same volume. Therefore, there is not net POC removal if additional liners are added as a stand-alone BAT**				none	NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4

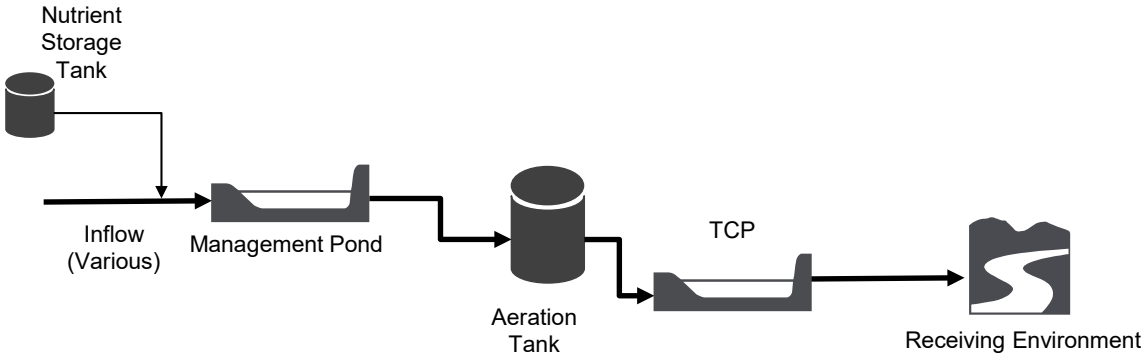


Figure 5-1 Scenario 3: In-situ Active Gravel Bed Reactor

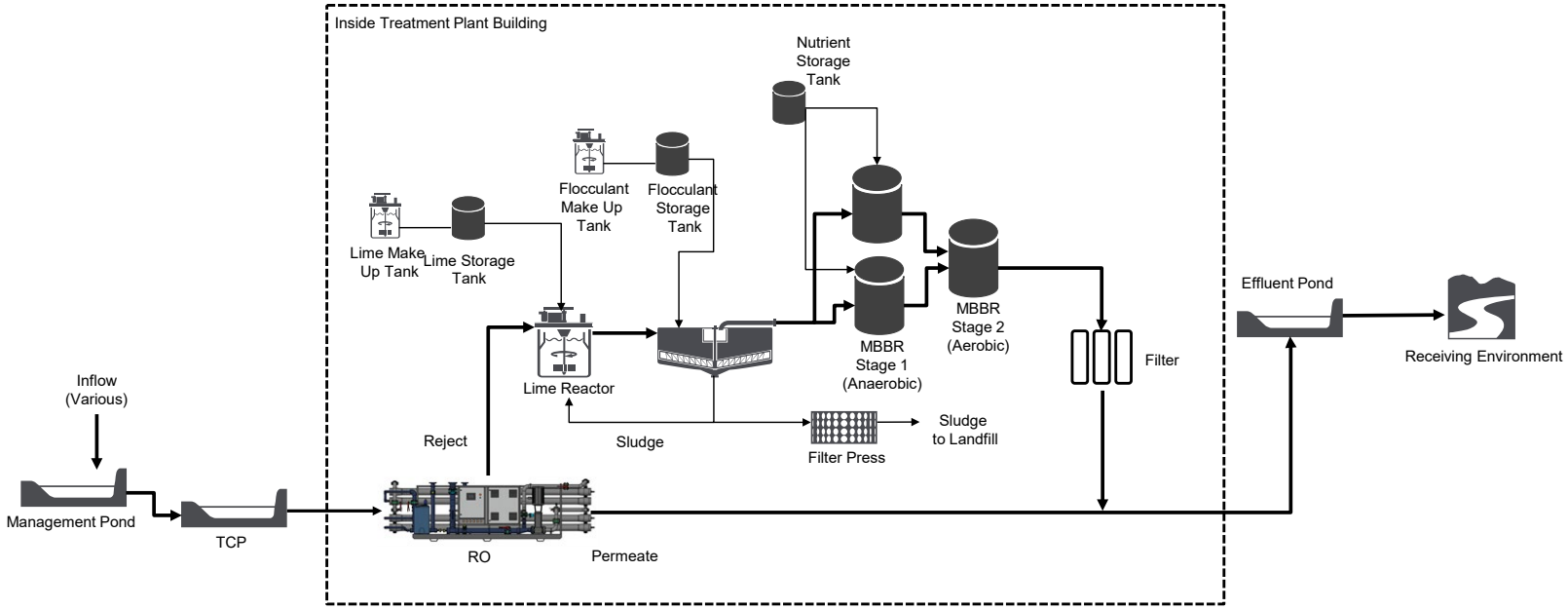


Figure 5-2 Scenario 5: Membrane Filtration + Anaerobic Bioreactor (MBBR) + HDS Lime Treatment

In summary, the following candidate BATs scenarios were advanced for the MAA:

1. Base Case with BMPs provided for comparison.
2. Passive/Active Flocculation with the Base Case .
3. In-situ Active GBR with the Base Case .
4. Membrane Filtration + MBBR with the Base Case.
5. Membrane Filtration + MBBR + HDS Lime with the Base Case.
6. Membrane Filtration + MBBR + Sulphide with the Base Case.
7. Membrane Filtration + MBBR + Ferric with the Base Case.
8. Membrane Filtration + MBBR + Ion Exchange with the Base Case.
9. Zero Liquid Discharge with the Base Case.
10. Modified Liners in Management and Control Ponds with the Base Case.

Each of the candidate technologies were evaluated according to the criteria provided by BC ENV. The rationales behind the criteria scores are documented in Section 5.2. Ranking of the candidate BATs and selection of the preferred BAT are discussed in Section 5.3.

5.2 Criteria Scoring

5.2.1 Reliability Scores

The reliability account consists of the following criteria: risk, robustness, scalability, and long-term viability. These were scored as follows:

- **Risk**: risks associated with the Base Case scenario that includes source control measures and other BMPs that TML has committed to implement as part of the Project development. Risks are likely limited because of the relatively clean untreated water and lack of modelled exceedances in the receiving environment.
  - The risk account was scored as follows: a Score of 3 due to potentially higher parameter concentrations in the receiving environment for the Base Case, Passive/Active Flocculation with the Base Case, hazards associated with sulphides (RP + MMBR + sulphide with the Base Case), and performance uncertainty related to Modified Liners in the management and control ponds with the Base Case.
  - A Score of 4 was given for remaining active water treatment with the Base Case options.
- **Robustness:** refers to consistent and reliable performance of a technology under various conditions.
  - Planned source control measures are expected to be robust and were therefore assigned a score of 5, as was Option 10 (modified liners in the management and control ponds with the Base Case).

  - Passive/Active flocculation with the Base Case and In-situ Active GBR with the Base Case are expected to work well under typical operating conditions but may perform less well at high flow or during upset conditions and therefor were given a Score of 3.
  - Active water treatment technology Options with the Base Case are generally robust, but any mechanical system can potentially fail or malfunction. More complex processes are generally more prone to malfunctions. A Score 4 was given for all active water treatment technology options with the Base Case except the more complex RO + MMBR + Ion Exchange with Base Case which was given a Score of 3.

- **Scalability:** the ability to accommodate increases in flow or loadings.
  - Mechanical treatment plants are generally difficult to scale up since equipment, piping and pumps are designed to accommodate a certain design flow. The more complex a process is the more difficult it is to scale up. A Score of 3 was assigned to water all water technologies versus a Score of 2 for ZLD with the Base Case.
  - Passive/Active flocculation with the Base Case can readily be scaled by adding flocculation stations and/or flocculant blocks in more locations and were therefore given a Score of 5. Modified liners in management and control ponds with the Base Case could be installed in any new management and/or control pond however most of these ponds are constructed at the beginning of the Project leaving only the WMP liner that can be modified based on monitoring results, so this option was given a reduced Score of 3.
  - In-situ Active GBRs with the Base Case can be scaled by constructing additional ponds and were given a Score of 4.
  - Planned source control measures in the Base Case are likely scalable to an expanded operation and were given a Score of 4.

- **Long-term viability**: refers to sustainability and performance effectiveness over an extended period.
  - Planned source control measures in the Base Case such as inundating PAG rock and construction of low-permeability liners are sustainable and expected to perform well for many decades or centuries with minimal maintenance and were given a Score of 5.
  - Likewise, modified liners in the management and control ponds with the Base Case are expected to perform well long-term and were given a Score of 5.
  - Mechanical equipment can be made to operate indefinitely if it is well maintained and replaced at the end of its operating life. However, ongoing maintenance is less sustainable and so active water treatment technologies with the Base Case besides ZLD with the Base Case were given a Score of 4.
  - ZLD with the Base Case is less sustainable because it produces a soluble salt that must be entombed in barrels or liners and stored in perpetuity and was given a Score of 2.

5.2.2 Control-Effectiveness Scores

Pollutant Reduction was calculated and scored as follows:

- Percent loadings removed of each POC over, and above planned source control measures was calculated and weighed by total volume discharged for each candidate BAT option.
- Percent loadings removed was averaged across all POCs identified for the Project to get an overall score.
- Percent loading removal was based on MAXIMUM Modelled POC concentrations. Therefore, actual loading removal percentages are likely to be substantially lower.
- Passive/Active flocculation with the Base Case was assigned an overall loading removal of zero because the extent of TSS removal cannot be quantified reliably (i.e., Passive/Active flocculation with the Base Case will remove some TSS, but a definitive removal factor cannot be assigned).

Table 5-2 shows a summary of the pollutant reduction evaluation.

Table 5-2 Pollutant Reduction Calculation Result

POC	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8	Option 9	Option 10
Nitrate	0%	0%	78%	70%	70%	70%	70%	70%	70%	0%
Nitrite	0%	0%	81%	70%	70%	70%	70%	70%	70%	0%
Sulphate	0%	0%	0%	0%	37%	0%	0%	0%	56%	0%
Aluminum, total	0%	0%	56%	65%	65%	65%	65%	65%	73%	0%
Cobalt, total	0%	0%	0%	0%	0%	0%	0%	55%	55%	0%
Copper, dissolved	0%	0%	0%	0%	9%	9%	0%	9%	53%	0%
Iron, total	0%	0%	0%	0%	70%	70%	0%	70%	70%	0%
Molybdenum, total	0%	0%	60%	70%	72%	72%	72%	72%	74%	0%
Nickel, dissolved	0%	0%	0%	0%	0%	0%	0%	0%	64%	0%
Selenium, total	0%	0%	0%	0%	49%	10%	0%	49%	49%	0%
Zinc, dissolved	0%	0%	78%	71%	71%	71%	71%	71%	71%	0%
Overall Maximum POC Load Reduction	0%	0%	0%	0%	58%	0%	0%	58%	58%	0%
Score	**1.0**	**1.0**	**2.5**	**2.4**	**3.4**	**2.8**	**2.5**	**3.5**	**4.2**	**1.0**

The Base Case treated effluent is not modelled to be acutely toxic. However, water quality model results indicates that when TSS in treated effluent is at the maximum proposed concentration (35 mg/L) the total iron concentration could marginally exceed the acute guideline of 1.0 mg/L total iron. Similarly, model results indicate that nitrite concentrations could marginally exceed the acute guideline of 0.06 mg/L nitrite-N.

Both acute guideline exceedances are unlikely to occur, but Options 1 and 2 were nonetheless given a Score of 4.5, while the other options, which remove iron and nitrite, were given a Score of 5.

Furthermore, Borealis Environmental Consulting Incorporated was contracted to review the POC acute toxicity concentrations and determined that nitrite and total iron concentrations do not exceed LC50 values for either rainbow trout or Daphne and therefore the modelled effluent is not expected to be acutely toxic. Please see Appendix C attached for a copy of their report.

5.2.3 Environmental Impacts and Socio-Cultural Scores

Sub-accounts were scored as follows:

- **Energy Efficiency**:
  - The Base Case option (Option 1) that includes various source control measures do not include construction of additional facilities and was therefore given an energy efficiency Score of 5. Once installed, modified liners in the management and control ponds with the Base Case(Option 10) do not consume energy and was also given a Score of 5.
  - Zero Liquid Discharge with the Base Case process is very energy intensive (~15 kW-hr/m3) technology and was therefore assigned a Score of 1.
  - In-situ Active GBR with the Base Case only requires energy for aerating the effluent after treatment and was given a Score of 4.5)
  - Other active water treatment options with the Base Case are moderately energy efficient (~4 kW-hr/m3) compared to ZLD with the Base Case and were therefore given a Score of 3.5.
- **Greenhouse Gas (GHG) Emission**s:
  - GHG emissions generally follow energy emissions, but emissions associated with treatment reagents must also be considered. Option 4 received a slightly better Score of 4 because of the lower reagent demand versus its energy efficiency score.
  - Installation of modified liners in the management and control ponds with the Base Case was scored lower at 3.5 versus its energy efficiency score because a large volume of bentonite would have to be shipped to the Project from Kamloops.

- **Footprint:**
  - Base Case (Option 1), Passive/Active flocculation with the Base Case (Option 2), and modified liners in the management and control ponds with the Base Case (Option 10) do not require additional footprint and therefore scored 5.
  - In-situ Active GBR with the Base Case requires minimal footprint for installation of aeration equipment and was given a Score of 4.5.
  - Most active water treatment options with the Base Case require a sizable footprint and were given a Score of 3.
  - Option 4 has a smaller footprint because a clarifier is not required so was given a Score of 4.
- **Secondary Waste Production:**
  - Base Case, Passive/Active flocculation with the Base Case, and modified liners in the management and control ponds with the Base Case scored 5 because of no or negligible secondary waste production.
  - In-situ Active GBR with the Base Case has nearly no secondary waste production, but the post-treatment aeration could produce some total iron that would settle in the TCP and was given a Score of 4.5.
  - RO + MBBR with the Base Case (Option 4) produces biomass and TSS sludge and was therefore given a Score of 4.
  - Other active water treatment options with the Base Case Score 3, 2.5, or 1 depending on the volume and/or stability of the secondary waste produced. ZLD with the Base Case produces large volumes of soluble salts that must be disposed of in a hazardous landfill off site and was therefore assigned a Score of 1.
- **Adherence to Yintah Management Directives**:
  - The Office of Wet'suwet'en has provided a document that lays out a series of best management practices that should be followed when developing a Project within their Yintah.
  - The following is the directive that was deemed most relevant after discussion with the OW and the House Groups.

"Maintain surface water quantity and quality within the natural range of variability in perpetuity across the Yintah for future generations of Wet'suwet'en people."

  - Using this information the same scoring as pollutant reduction was used as the technologies that were most effective for pollutant reduction also achieved water quality values closer to the natural baseline conditions.

5.2.4 Cost-Effectiveness Scores

The cost effectiveness criteria were scored as follows:

- **Efficient Use of Existing Resources**:
  - The Base Case (Option 1) and Passive/Active flocculation with the Base Case uses only existing infrastructure and resources and therefore scored 5.
  - Modified liners in the management and control ponds with the Base Case make use of the planned management ponds but cannot be constructed from materials at the Project as bentonite will have to be sourced from Kamloops and therefore was given a Score of 3.
  - The In-situ Active GBR with the Base Case will be embedded in the design of the management ponds and will require little additional equipment such as an aeration tank to function efficiently. This option was given a Score of 4.
  - Active water treatment options with the Base Case require construction of new infrastructure that will consume additional resources and were given a Score of 2 while a Score of 1.5 was assigned to ZLD with the Base Case.

Life Cycle Cost Analysis scores were based on 100-year Net Present Value (NPV) discounted at 4% which aligns with regulatory guidance. Table 5-3 lists order-of-magnitude (Class V) NPVs for the options considered along with the associated assigned scores.

Table 5-3 Order-of-Magnitude Cost Estimates and Scores for Candidate BAT Scenarios

		NPV (M$)	Score
Base Case	Option 1	$ -	5
Passive/Active Flocculation	Option 2	$ 1	5
In-situ Active (GBR)	Option 3	$ 12	4.5
RO + MBBR	Option 4	$ 66	3.5
RO + MBBR + HDS Lime	Option 5	$ 100	3
RO + MBBR + Sulphide	Option 6	$ 100	3
RO + MBBR + Ferric	Option 7	$ 100	3
RO + MBBR + Ion Exchange	Option 8	$ 123	2.5
Zero Liquid Discharge	Option 9	$ 285	1
Modified WMP Liners	Option 10	$ 45	4

5.3 Step Five - MAA Ranking and Preferred BAT

Table 5-4 shows the scoring of candidate BAT scenarios for the Tenas Project:

- In-situ Active GBRs with the Base Case and the Base Case were the highest ranked scenarios (78 points out of a possible 100) followed by Passive/Active flocculation with the Base Case (77 points).
- The option of modifying management and control pond liners to reduce seepage with the Base Case scored 71 points and was therefore less preferred than the In-situ Active GBR with the Base Case technology, the Base Case or Passive/Active flocculation with the Base Case.

- Active tank-based water treatment options with the Base Case, except for zero liquid discharge treatment with the Base Case, ranged between 64 and 69 points, with an average of 65 points.
- Zero liquid discharge with the Base Case scored the lowest at 55 points.

The active tank-based water treatment options generally scored higher for criteria related to control-effectiveness, but scored lower for environmental and socio-cultural criteria, and cost. Overall, the BAT assessment indicated the base case was similar in ranking to the In-situ Active GBR technology with the Base Case. Tank-based water treatment options with the Base Case, In-situ Active GBRs with the Base Case, Passive/Active flocculation with the Base Case, and the Base Case with BMPs scored similarly for the combined reliability criteria.

5.4 Step 5 - Sensitivity

5.4.1 MAA without Cost-Effectiveness Account

Table 5-5 shows the MAA table for the candidate technologies without the Cost-Effectiveness account (i.e., cost is not considered to be a factor). When the cost-effectiveness account is eliminated from the MAA, all options achieve scores in a similar range with Option 3 (In-situ Active GBR with the Base Case), Option 5 (RO+MBBR+HDS Lime) and Option 8 (RO + MBBR + Ion Exchange with the Base Case) slightly preferred. Option 5 (RO+MBBR+HDS Lime) was selected as the primary mitigation method for potential future water quality concerns identified by onsite water quality monitoring.

Table 5-4 MAA Assessment of Candidate BAT Scenarios

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**14**	**14**	**15**	**14**	**12**	**16**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	3	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	3
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**24**	**21**	**20**	**24**	**27**	**13**
Pollutant Reduction	20	1	1	2.5	2.4	3.4	2.8	2.5	3.5	4.2	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**25**	**25**	**22**	**14**	**12**	**12**	**12**	**12**	**5**	**19**
Efficient Use of Existing Resources	3	5	5	4	2	2	2	2	2	1.5	3
Life Cycle Cost Analysis	22	5	5	4.5	3	2.5	2.5	2.5	2.5	1	4
Total	**100**	**78**	**77**	**78**	**69**	**67**	**65**	**64**	**67**	**54**	**71**

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/ Telkwa BAT Tech Screening REV02.xlsx

Table 5-5 MAA Assessment of Candidate BAT Scenarios with Cost-Effectiveness Account Eliminated

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**14**	**14**	**15**	**14**	**12**	**16**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	3	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	3
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**24**	**21**	**20**	**24**	**27**	**13**
Pollutant Reduction	20	1	1	2.5	2.4	3.4	2.8	2.5	3.5	4.2	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Efficient Use of Existing Resources	3										
Life Cycle Cost Analysis	22										
Total	**100**	**53**	**52**	**56**	**54**	**55**	**52**	**52**	**55**	**48**	**51**

Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/ Telkwa BAT Tech Screening REV02.xlsx

6 Conclusions

The following was concluded based on the assessment of Best Achievable Technologies for the Tenas Project:

- The Base Case option that include Best Management Practices for water management is a highly ranked and feasible option for protecting the downstream water quality from the Project without the need for any further BMPs or technologies to be incorporated.

- In-situ Active GBRs with the Base Case and/or the Passive/Active flocculation with the Base Case are also highly ranked and feasible options that should be retained as contingency options during permitting and subsequent Operation phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future.

- To improve on the technology readiness level of the In-situ Active GBR technology for the POCs identified, TML should construct a Pilot In-situ Active GBR within the Coal Processing Plan Sedimentation Pond or alternative pond during the Project's Construction phase. As such it is recommended that TML designs and obtains provincial approvals for this pilot facility.

- Active tank-based water treatment options with the Base Case are ranked lower but are still feasible and meet the required Technology Readiness Levels (TRL) as defined by BC Ministry of Environment for EAC and permitting phase. These water treatment options should be retained as contingency options during permitting and subsequent Operation phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future. RO+MBBR+HDS Lime was selected as the primary mitigation method for potential future water quality concerns identified by onsite water quality monitoring.

- Modification of management and control pond liners with the Base Case is ranked even lower but is still feasible and should be retained as a contingency option for the West Management Pond (WMP) during permitting and subsequent Operation Phase if water quality predictions for the Project differ substantially from actual conditions observed during the development of the Project and water quality monitoring results are trending toward exceedances of the WQGs at some point in the future.

- When the cost-effectiveness account is eliminated from the MAA, all options achieve scores in a similar range with Option 3 (In-situ Active GBR with the Base Case) and Option 8 (RO + MBBR + Ion Exchange with the Base Case) ranked slightly higher than other options.

- Given the low risk profile of the Project and modelling results, it is highly likely that pre-emptive construction of a RO+MBBR+HDS Lime water treatment plant (i.e., during mine construction) would be an unnecessary misuse of resources, energy, and capital until water monitoring demonstrates that WQGs will be exceeded at some point in the future.

As per the MAA methodology, the preferred technology is the highest ranked (highest score) option. However, the BAT assessment is a conceptual evaluation of technologies based on information and data currently available. If subsequent studies or engineering design identifies limitations or issues that had not been identified as part of the conceptual evaluation, the rank order for the various technologies may change such that the second or third highest ranked technology becomes the highest ranked (preferred) technology. Alternatively, unexpected benefits of one or more of the lower ranked technologies may be discovered as part of subsequent investigations, which may cause lower ranked technologies to become the highest ranked (preferred) technology.

7 Recommendations

Based on a review of the Project water and load balance model results and the outcome of the BAT assessment, SRK recommends that TML implements a plan to improve the technology readiness level of the In-situ Active GBR technology for the POCs identified. TML should construct a Pilot In-situ Active GBR within the Coal Processing Plan Sedimentation Pond or alternative pond during the Project's Construction phase. As such it is recommended that TML commits to design and obtain provincial approvals for this pilot facility.

Given the inherent uncertainties associated with model results as well of the lack of site-specific pilot- or field-scale In-situ Active GBR test data, SRK further recommends that TML designs and permits Option 5 (RO+MBBR+HDS Lime water treatment technology) based on an approved Trigger Action Response Plan developed during BC provincial permitting process, for potential implementation in the future within one year of a final construction decisions, which will be based on water monitoring data collected during the Construction and Operation phases. Although Option 4 (RO + MBBR) scored higher than Option 5 (RO+MBBR+HDS Lime) and Option 8 (RO+MBBR+ Ion Exchange), both Option 5 and Option 8 scored higher when costs are eliminated from consideration since they both remove a wider range of constituents than Option 4. Furthermore, all unit operations in Option 5 are in common use at operating mine sites, while the use of ion exchange is relatively uncommon. Therefore, the performance and operational risks associated with Options 5 are lower than Option 8. This is the rationale used to recommend Option 5 for design and permitting tasks as the primary mitigation method to address potential future water quality concerns identified by onsite water quality monitoring.

A conceptual design of the RO+MBBR+HDS Lime water treatment technology has been provided in Appendix D which covers the following aspects:

- Description of the water treatment process and general design features.
- Proposed treatment plant location.
- Expected range of influent water quality and flow.

- Discharge quality and location.
- Estimated reagent use.
- Sludge volumes and sludge management, and
- Capital and operating cost estimates.

The water quality model results indicates that the Project will not cause any exceedances of BC water quality guidelines in receiving water at the mixing zone boundary in Goathorn Creek during any phase of the Project. There is a very short duration cobalt exceedance (2025 guideline) in Four Creek caused by transient groundwater flow which will likely not occur once groundwater attenuation mechanisms are accounted for using actual field monitoring. Therefore, SRK recommends that TML postpone construction of the RO+MBBR+HDS Lime water treatment plant until actual site water quality data has been collected but before any material long term water quality effects are detected. In SRK's view given the modelled water quality results, it is highly likely that the pre-emptive construction of a RO+MBBR+HDS Lime water treatment plant would be an unnecessary misuse of resources, energy, and capital. Given the low risk profile of the Project, the prudent approach is to design and permit an RO+MBBR+HDS Lime water treatment plant and rely on an approved Trigger Action Response Plan developed during BC provincial permitting process for potential implementation in the future, which will be based on water monitoring data collected during the Construction and Operation phases.

TML develop a robust and comprehensive water quality monitoring program for review and input by various regulatory agencies and Indigenous nations during the BC provincial permitting process.

This report, Tenas Project Best Achievable Technology (BAT) Assessment, was prepared by SRK Consulting (Canada) Inc.



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and reviewed by



Shauna Litke, P.Eng.
Senior Consultant

EGBC Permit to Practice: 1003655

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

8 References

Aurora, M. 2018. Review of Constructed Wetlands for Acid Mine Drainage Treatment. Water 2018, 10, 1685; doi:10.3390/w10111685.

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Seidel, K. 1976. Macrophytes and Water Purification. In J.Tourbier and R.W.Pierson.Jr. (Eds),Biological Control of Water Pollution. Philadeliphia,PA: University of Pennsylvania Press.

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Appendix A: Draft Tenas Project BAT Presentation provided December 18, 2024 to Ministry of Environment and Ministry of Mines for Feedback

TENAS PROJECT



BAT Assessment Discussion

18 December, 2024

Updated

31 March, 2025

TELKWA MINING LIMITED

srk consulting

BATHURST RESOURCES LIMITED

AGENDA

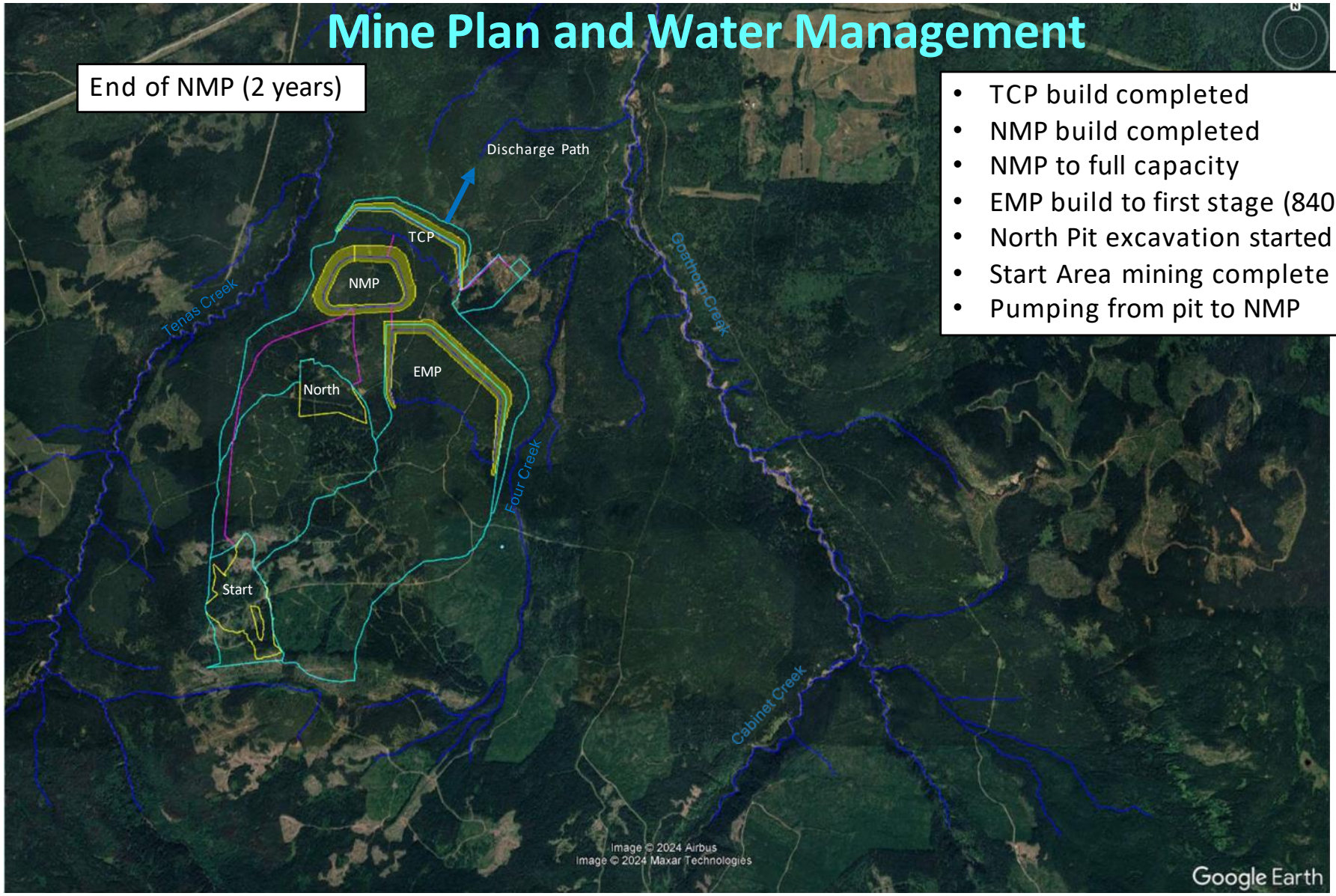
- Introduction
- Mine Plan
- Surface & Groundwater Model Overview
- Updated EA Project Case (2024 – with blasthole liners) changes from EA Project Case
- BAT Assessment
- Technology Readiness Level Assessment
- Effects of Water Treatment
- Preliminary Recommendations
- Next Steps

Introduction

- **Project Overview:**
  - Telkwa Mining Limited (TML) is proposing to develop the Tenas coal deposit (the Project) in northwest British Columbia within the Telkwa River watershed.
  - The Project includes an open pit, a coal processing plant, management ponds for permanent disposal of potentially acid generating waste rock, a control pond for managing surface discharges, and a rail infrastructure area.
- **Water Management and Water Quality Mitigation:**
  - Water management has been a major focus in the design of the Project.
  - Significant source control measures and best water management practices have been incorporated in the design of the Project, including:
    - PAG rock will be permanently inundated in management ponds to prevent neutral leaching and formation of acid rock drainage.
    - The management ponds will be lined by low-permeability bentonite to reduce recharge of groundwater.
    - Non-acid generating rock backfilled into the open pit will be progressively reclaimed and covered in a manner that will minimize oxidation and metal leaching.
    - Attenuation of effluent in Tenas Control Pond and pacing of discharge.
    - Erosion prevention and sediment control in sedimentation ponds
    - Clean water diversions to route water around Project activities
    - Incorporation of Blasthole Liners
  - The mitigation measures already included in the Project design can be considered Best Management Practices (BMPs) for managing water quality of site effluent.

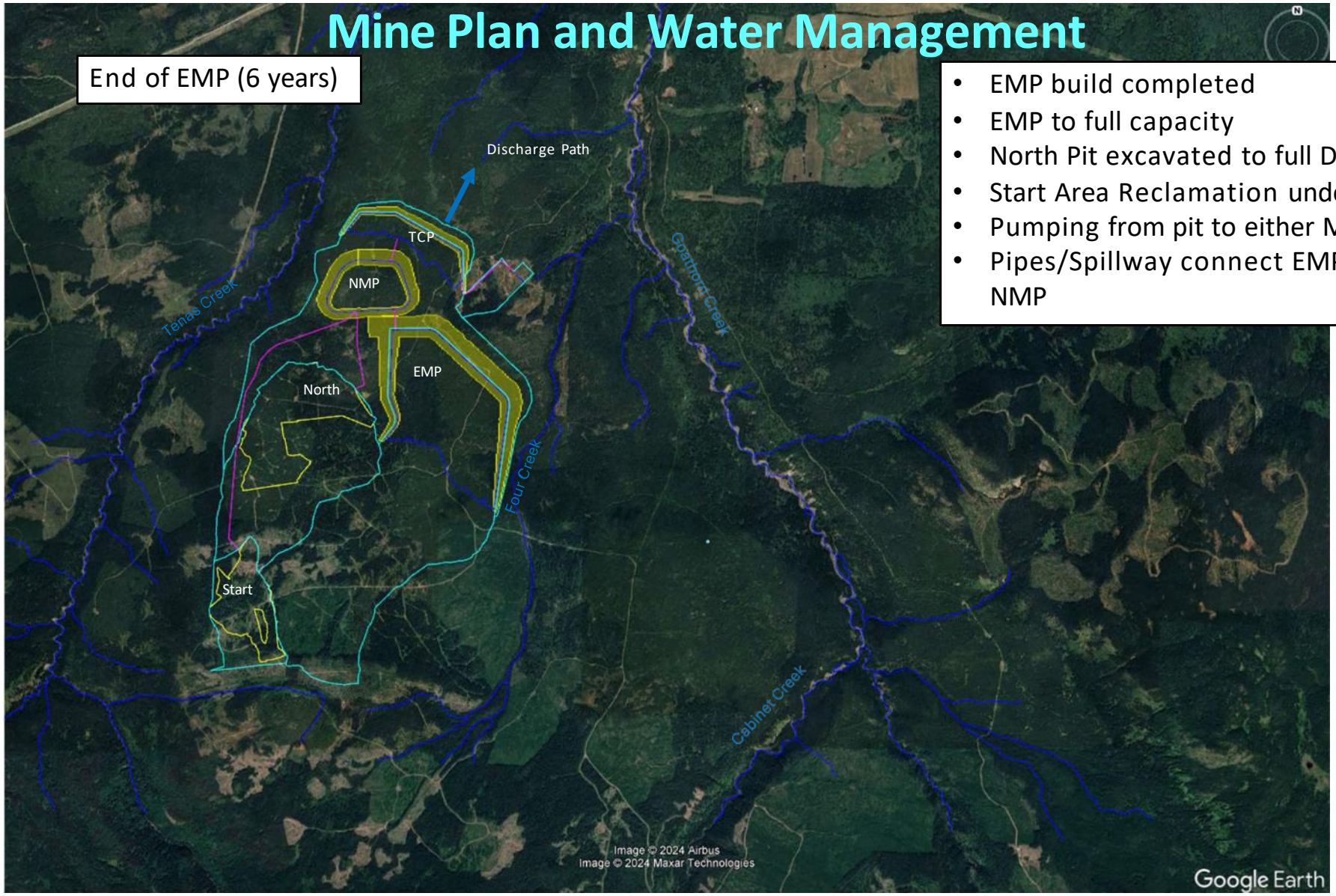
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Mine Plan and Water Management



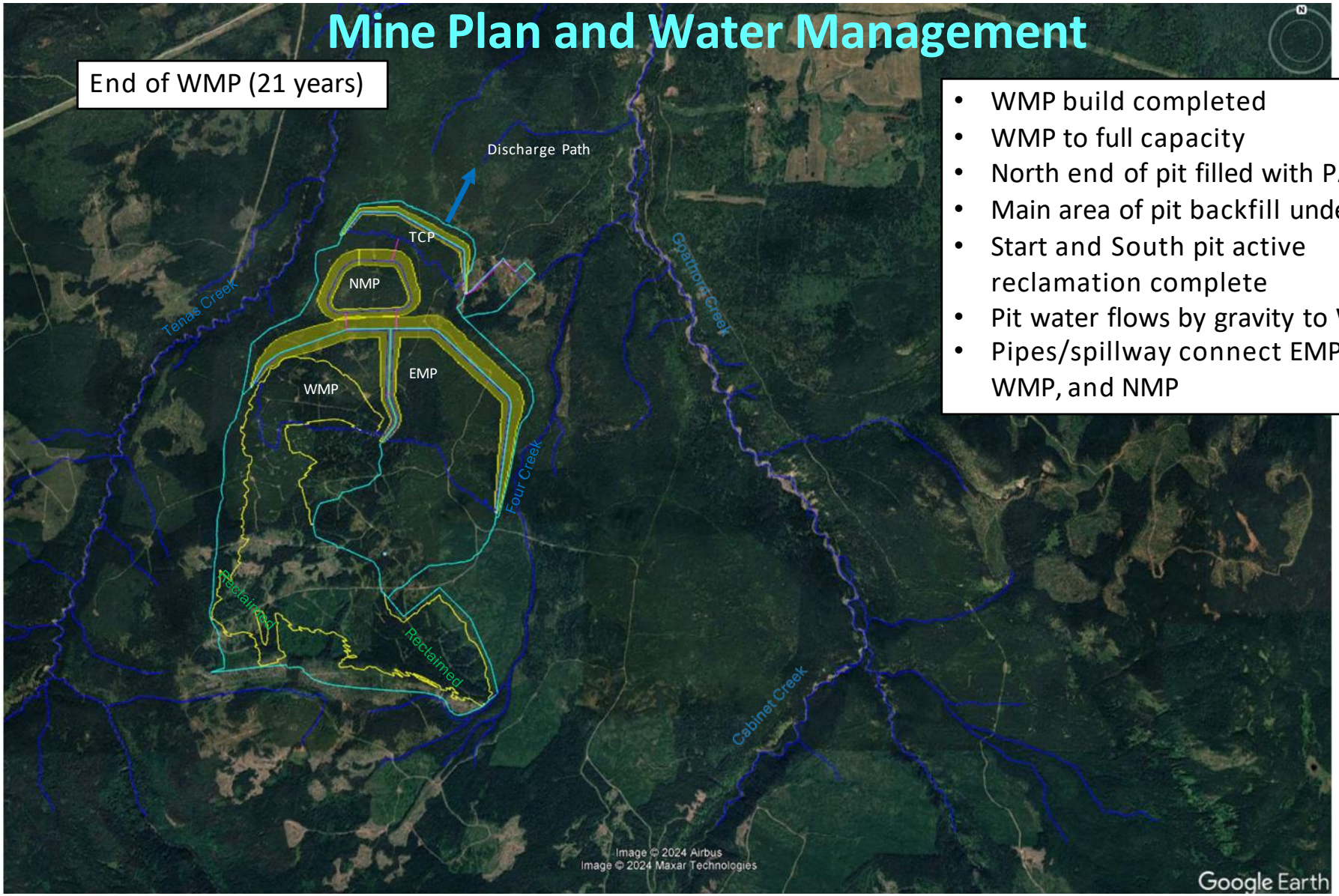
- TCP build completed
- NMP build completed
- NMP to full capacity
- EMP build to first stage (840m)
- North Pit excavation started
- Start Area mining complete
- Pumping from pit to NMP

Mine Plan and Water Management



- EMP build completed
- EMP to full capacity
- North Pit excavated to full Depth
- Start Area Reclamation underway
- Pumping from pit to either MP
- Pipes/Spillway connect EMP to NMP

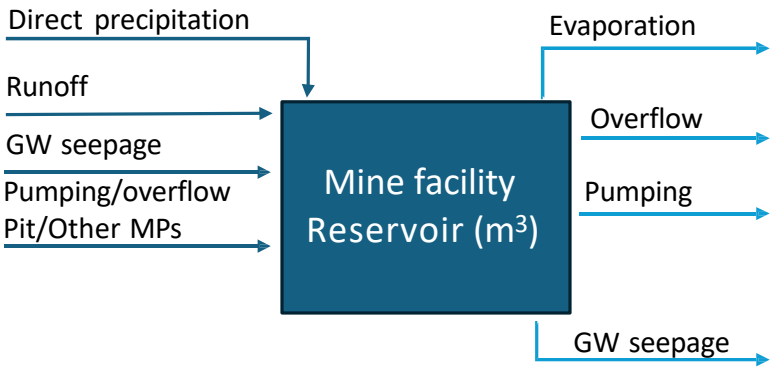
Mine Plan and Water Management



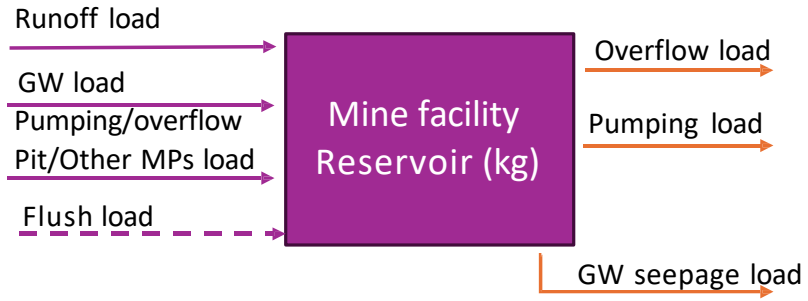
- WMP build completed
- WMP to full capacity
- North end of pit filled with PAG
- Main area of pit backfill underway
- Start and South pit active reclamation complete
- Pit water flows by gravity to WMP
- Pipes/spillway connect EMP, WMP, and NMP

Surface and Groundwater Model Overview

Inflows and outflows



Loads in and out



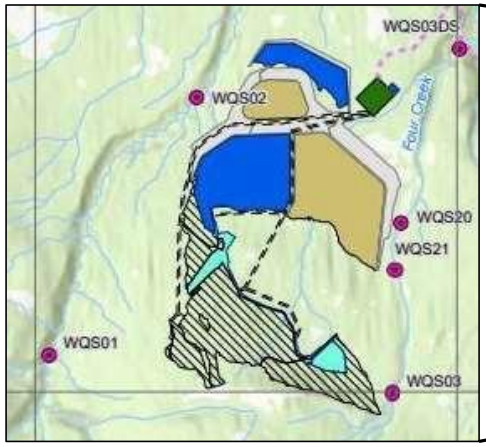
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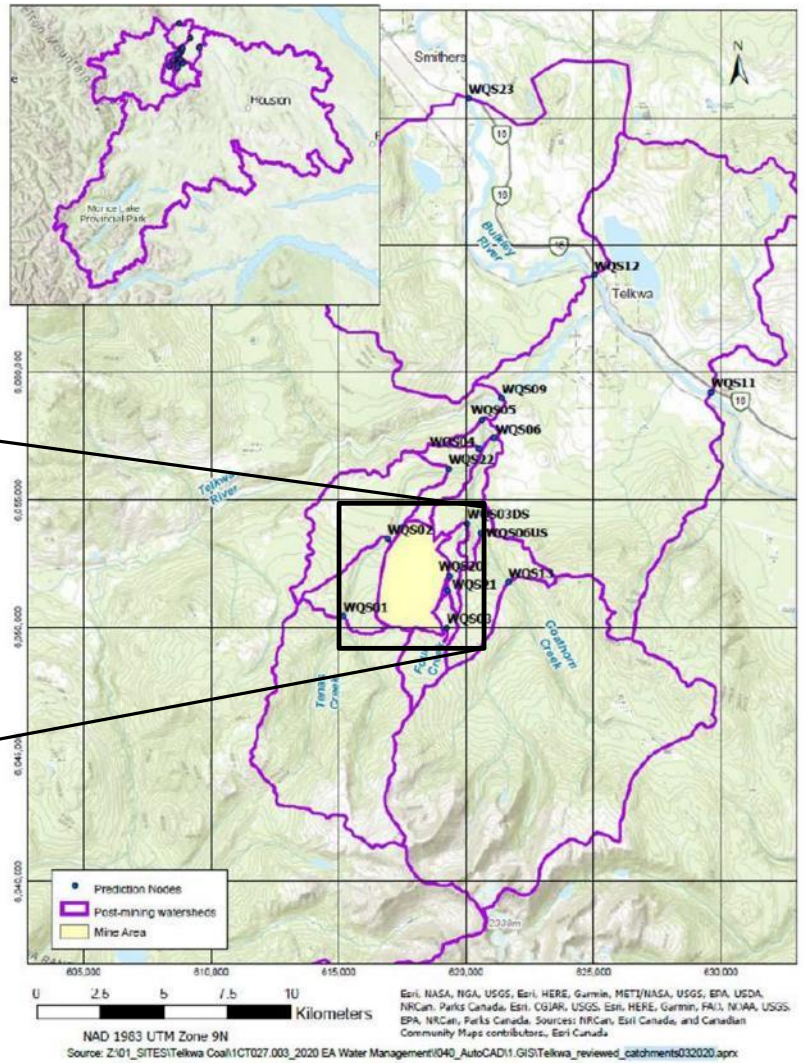
BATHURST RESOURCES LIMITED

Surface and Groundwater Model Overview

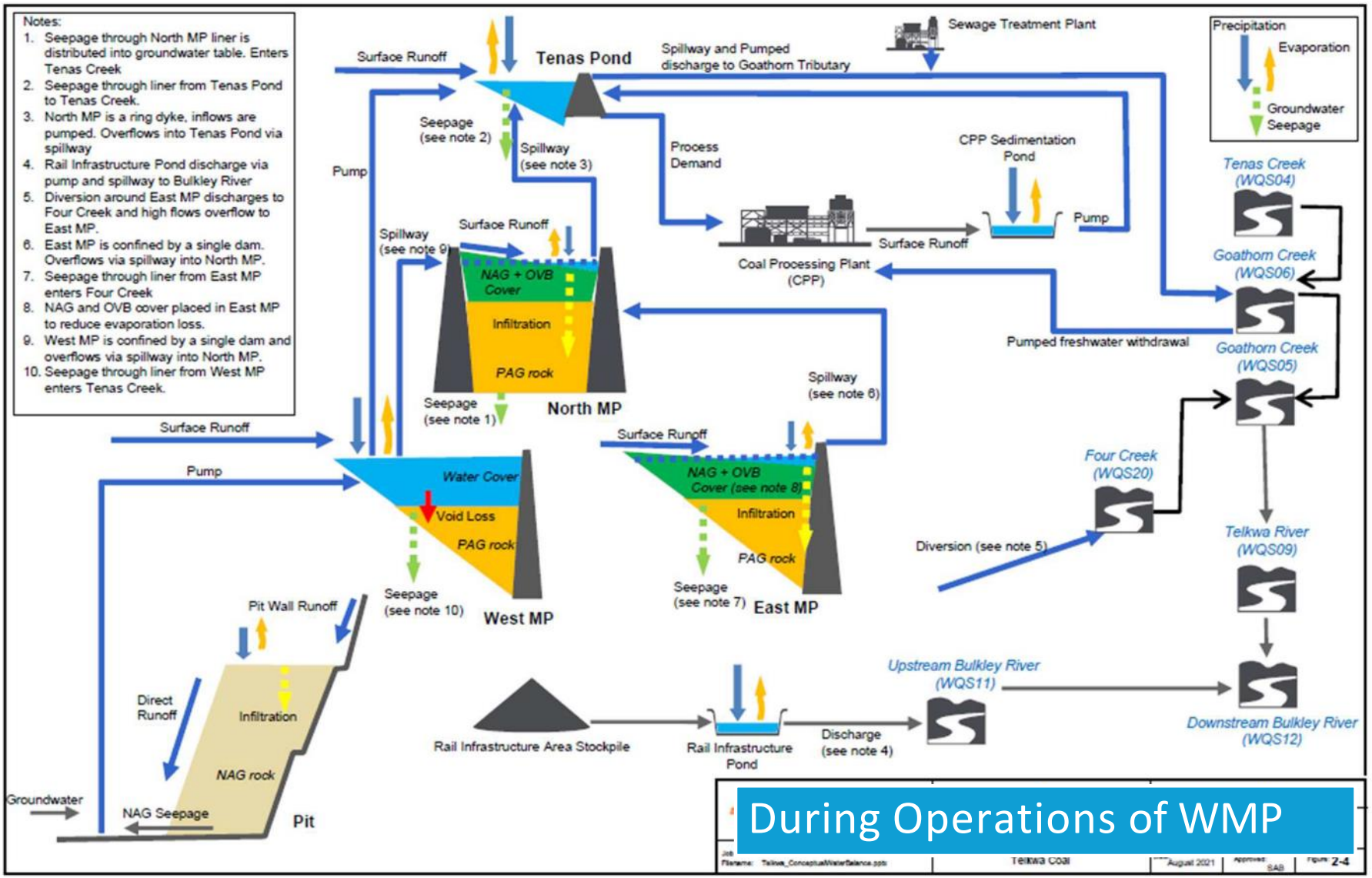
Model boundaries:

Water and Load Balance Model (WLBM) was developed to evaluate the Project's potential effect on local catchments and downstream water quality, and to evaluate the feasibility and performance of mitigation controls.

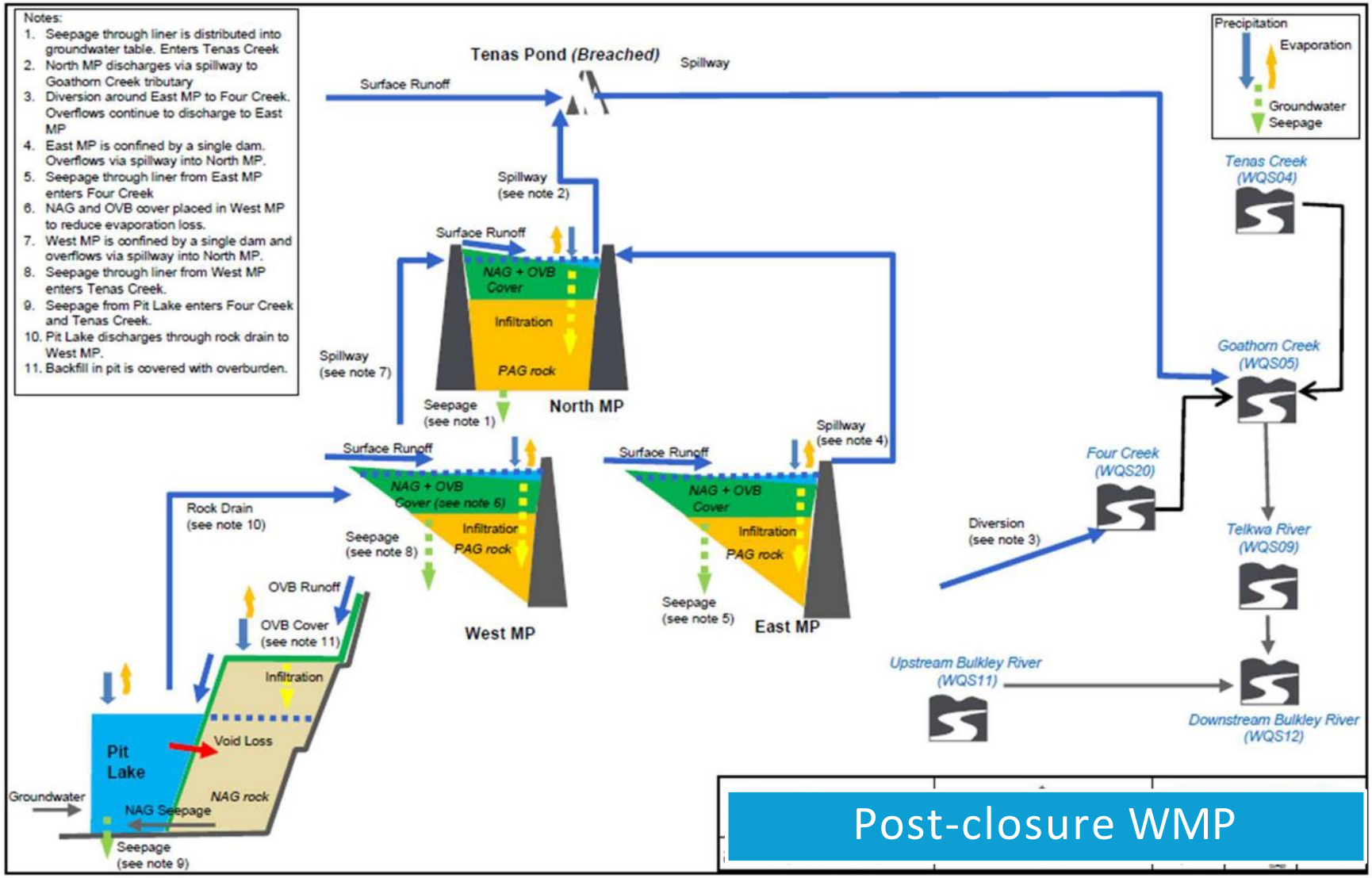




TELKWA MINING LIMITED



During Operations of WMP

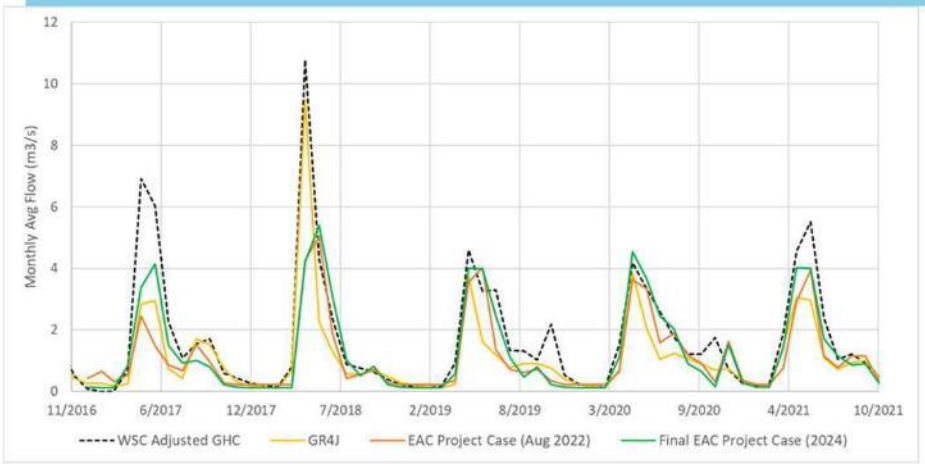


Post-closure WMP

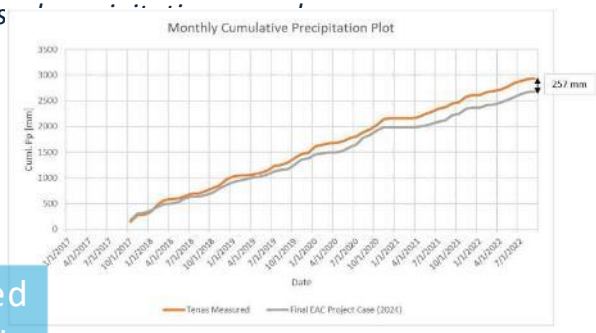
Updated EAC Project Case (2024)*: changes from EA Project Case (2022)

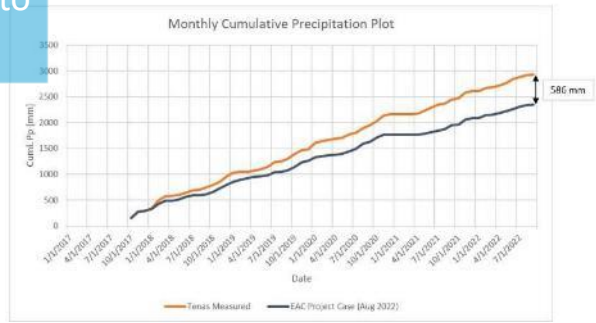
- Hydrology
  - Precipitation and temperature
    Updated synthetic historical dataset for precipitation (1983-2023) based on additional measured precipitation values from Tenas Deposit Station,
    changing the mean annual precipitation (MAP) from 608 to 666mm
  - Evaporation rates
    Updated evaporation rates using Morton coefficient (size dependent for ponds) and updated with updated MAP estimates and climate change corrections
  - Climate change rate of change
    Updated to the latest published models/analyses (CMIP6) published in 2022
  - Calibrated runoff coefficients and baseflow for each catchment
    Runoff coefficients and recession values updated based on additional flow measurements and revi s
    Update of baseflows when needed based on new flow measurements

Comparison of runoff flow models for Goathorn Creek



Comparison of scaled precipitation for site to measured data





*This Updated EAC Project Case (2024) includes blasthole liners

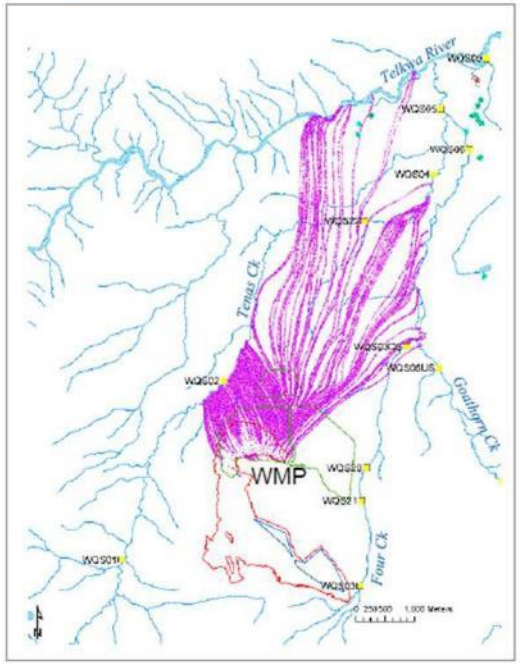
Updated EAC Project Case (2024)*: changes from EA Project Case (2022)

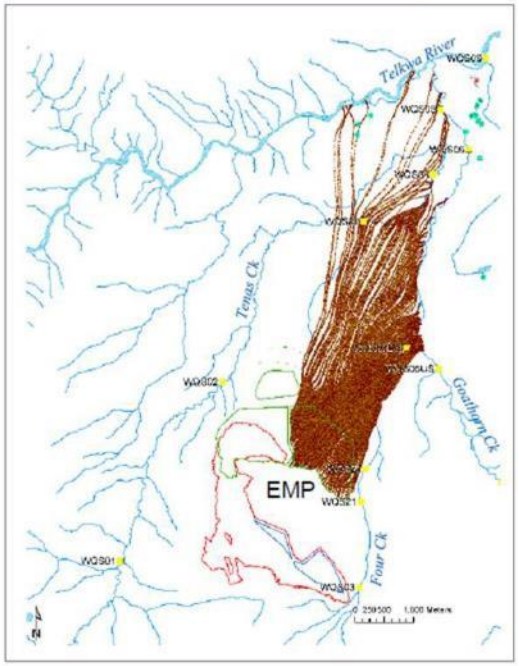
- Groundwater seepage
  - Seepage from and to mine facilities (flows in/out of mine facilities)
  - Impact on baseflow at prediction nodes
  - Particle pathways in groundwatershed from mine facilities to prediction nodes

    Keeping the contribution of mine seepage to stream baseflows consistent between the groundwater and WLB models

    100% of the load is still accounted for, but ends up further downstream than previously modelled

Groundwater modelling of particle pathways in groundwatershed





*This Updated EAC Project Case (2024) includes blasthole liners

Updated EAC Project Case (2024)*: changes from EA Project Case (2022)

- Geochemical source terms
  - Loading rate ("flush") for submerged mined rock
  - Concentration based source term for impacted catchments
    - *All contact source terms were updated based on new barrel data collected up to 2022 with the analysis completed in 2023*
    - *Development of overburden source term*
    - *Revised backfill source term developed by O'Kane modelled low oxidation rate and higher wetted levels within the backfill*
- Background concentrations
  - Concentration based source term for unimpacted catchments ("natural")
    - *Use of seasonal background parameter concentrations source term (summer/winter)*
    - *Revision of groundwater source term for total parameters*

O'Kane modelling of backfill O_2 ingress

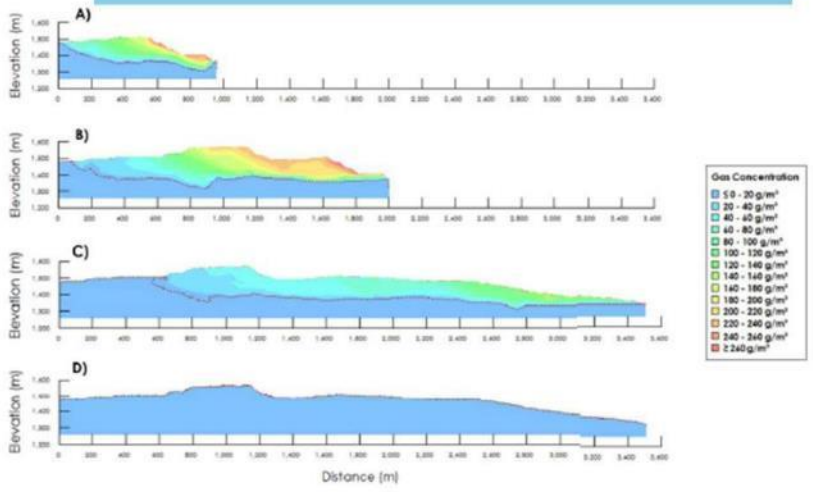
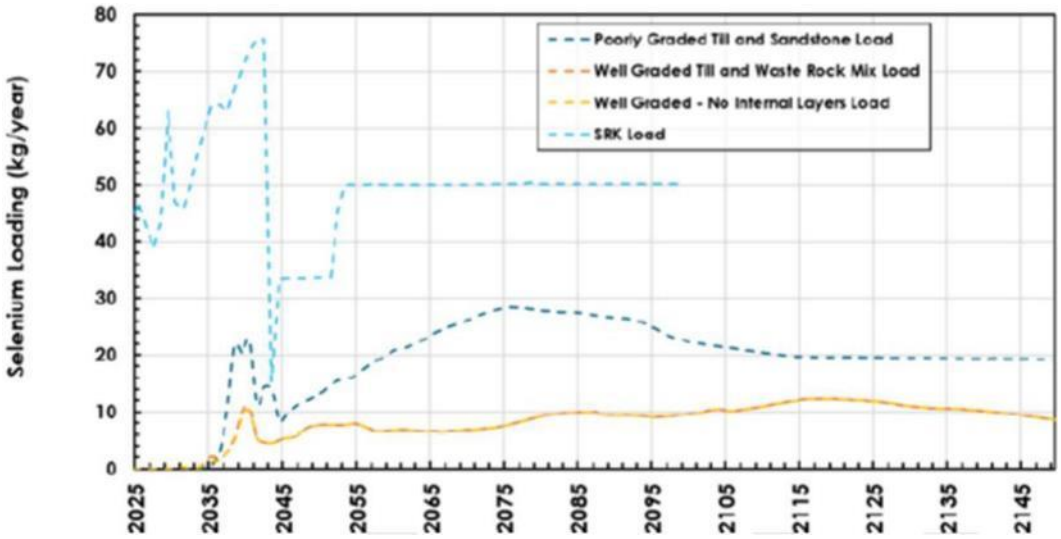


Figure 4.3: Development of suboxic zone (outlined by red dashed line in figures, which represents the zone at, or below, an O_2 concentration of 13 g/m³ or 1 vol.%) for the no internal layers scenario at A) Year 12; B) Year 17; C) Year 23; and d) Year 36/Long Term.

Se load comparison between O'Kane and SRK



*This Updated EAC Project Case (2024) includes blasthole liners

Updated EAC Project Case (2024)*: changes from EA Project Case (2022)

- Mine plan
  - Rock placement schedule
  - Facility sizing (TCP, MP, Pit)
  - Water management decisions (pumping etc)

- Progressive reclamation of the NAG backfill in the Open Pit
- Water cover kept between 0.5m (min) to 0.7m (max) during PAG placement in MPs, Blasthole liners to reduce N-leaching from explosives
- TCP breached in 2048, NMP starts surface discharge after 2048
- Unsaturated rock volume for dam/buttresses updated to 7% by mass
- Process water comes from Pit seepage, then TCP
- Blasthole liners to decrease nitrogen load during blasting

*This Updated EAC Project Case (2024) includes blasthole liners

Updated EAC Project Case (2024)* – modelled results in the receiving environment

Prediction Node	BC WQG (August 2022) (mg/L)	BC WQG (2024) (mg/L)	Guideline Comments	EAC Project CASE (August 2022) (mg/L)	Updated EAC Project Case (2024)* (mg/L)	Comments
WQSEA1 – Goathorn Creek Copper (d)	N/A	0.0012	New Cu(d) guideline	Not Available	0.0022	Load from site comes mainly from surface discharge
WQS06 – Goathorn Creek Copper (d)	N/A	0.0012	New Cu(d) guideline	0.0020	0.0021	Load from site comes mainly from surface discharge
WQS03_DS – Four Creek						
Aluminum (d)	0.050	N/A	Not available	0.16	0.052	
Aluminum (t)	0.10	0.69	New Al(t) guideline	0.25	0.26	
Cadmium (d)	0.00024	0.00023	Same	0.00026	0.000013	Load from site comes from groundwater seepage
Cadmium (t)	0.00009	N/A	Not used	0.00026	0.000015	
Chromium (t)	0.0089	0.001	Using Cr(IV)	0.0021	0.00052	
Nitrite (t)	0.020	0.020	Same	0.0038	0.0095	
Sulphate (t)	309	309	Same	360	31	
Selenium (t)	0.0020	0.0020	Same	0.0058	0.00074	
WQS04 – Tenas Creek						
Aluminum (d)	0.05	N/A	Not available	0.053	0.027	
Aluminum (t)	0.10	0.35	New Al(t)guideline	0.10	0.11	
Cadmium (d)	0.00017	0.00017	Same	0.00016	0.0000068	
Cadmium (t)	0.00009	N/A	Not used	0.00017	0.0000088	Load from site comes from groundwater seepage
Chromium (t)	0.0089	0.001	Using Cr(IV)	0.0017	0.00054	
Nitrite (t)	0.020	0.020	Same	0.045	0.0060	
Sulphate (t)	218	218	Same	260	23	
Copper (d)	N/A	0.0026	New Cu(d) guideline	0.0031	0.0015	
Selenium (t)	0.0020	0.0020	Same	0.0041	0.00071	
Nickel (d)	N/A	0.0025	New Ni (d) guideline	0.0031	0.00065	

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*This Updated EAC Project Case (2024) includes blasthole liners

BAT Methodology for the Tenas Project

- **Environmental Assessment:**
  - The Environmental Assessment Certificate (EAC) Application for the Tenas Project is currently under review.
  - On November 23rd 2022, the Project Working Group (BC ENV) asked TML to prepare a Best Achievable Technology (BAT) assessment for additional mitigation measures that could improve the quality of discharge from the Project (i.e., improvements beyond those that would be realized by the BMPs already incorporated in the Project design).
  - The proposed assessment methodology described in this presentation was developed for the Tenas Project BAT assessment.
  - TML has incorporated feedback on the proposed methodology and will use this as the path forward with the EA Sub Working Group comprised of EMLI and MENV participants.



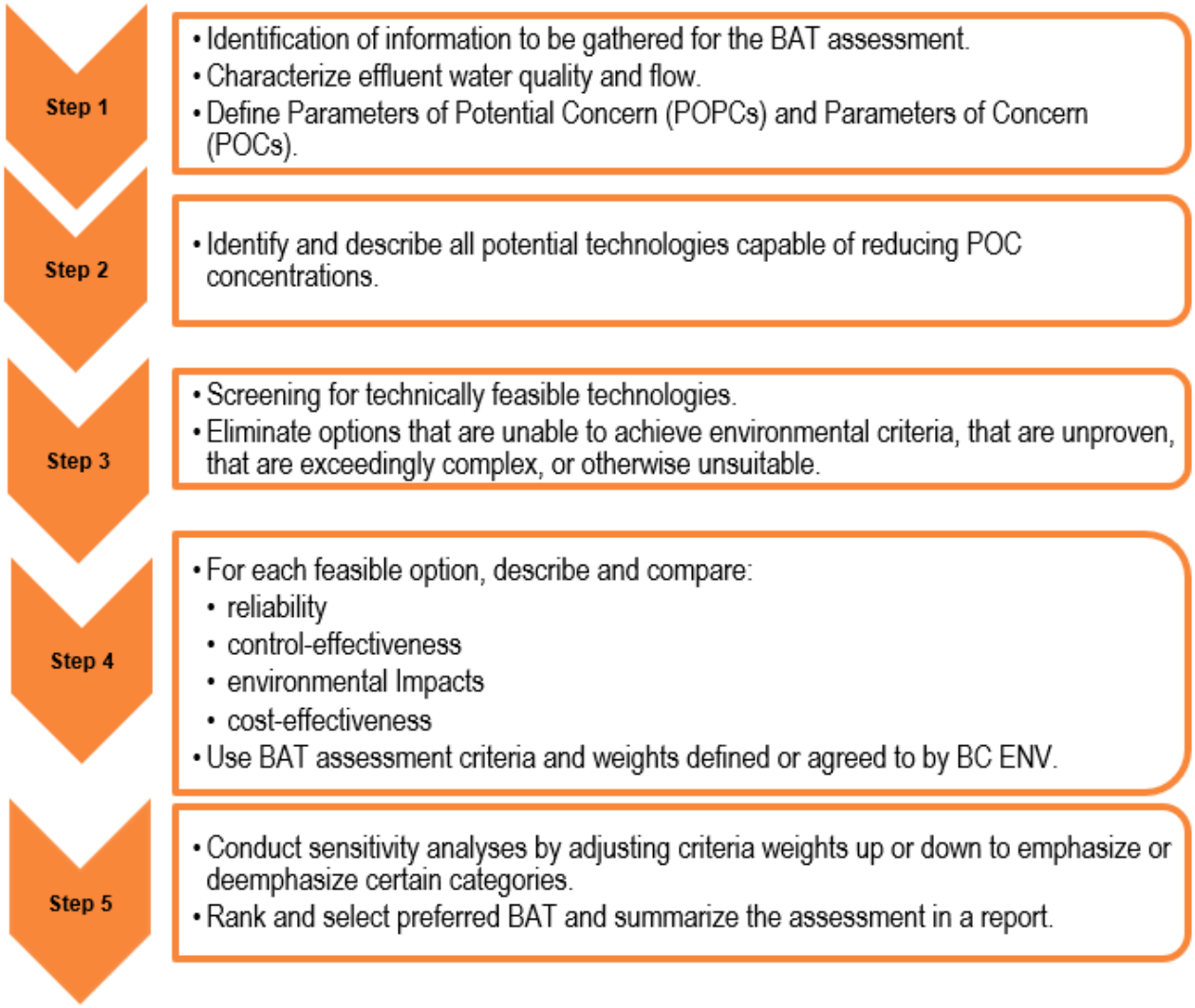



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BAT Methodology



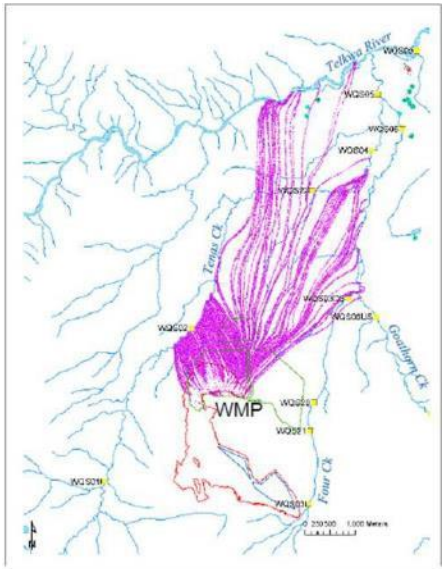
Based on BC ENV's November 2024 guidance document.

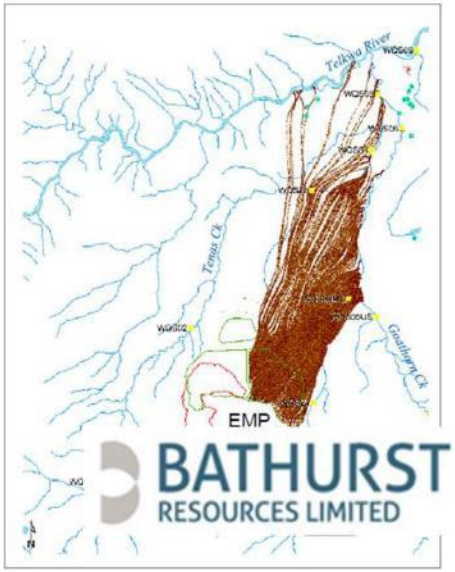
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Step 1: Discharges Considered in BAT

The following discharges were considered in the BAT assessment:

- **Surface discharge:**
  - Tenas Control Pond discharge (during operations until 2048) – discharges to Goathorn Creek
  - North Management Pond (after 2048) – discharges to Goathorn Creek
  - Rail Loadout settling pond (during operations until 2044) – discharges to the ground
- **Groundwater discharges:**
  - Tenas Control Pond (TCP) – discharges to Tenas Creek, Goathorn Creek, and Telkwa River.
  - North Management Pond (NMP) – discharges to Tenas Creek, Goathorn Creek, and Telkwa River.
  - East Management Pond (EMP) – discharges to Four Creek, Tenas Creek, Goathorn Creek, and Telkwa River.
  - West Management Pond (WMP) – discharges to Tenas Creek, , Goathorn Creek, and Telkwa River.
  - Groundwater recharge in the open pit is two orders of magnitude lower than management ponds and control pond and as such is not considered to be a controlled/managed discharge.





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Step 1: Parameters of Potential Concern (POPCs) and Parameters of Concern (POCs)

- A parameter is declared to be a Parameter of Potential Concern (POPC) if concentrations in untreated effluent is **greater than 80% of the lowest applicable water quality guideline (WQG)**.
- Guidelines considered for this BAT assessment include BC WQG for protection of aquatic life, and wildlife. Canada's Federal Environmental Quality Guidelines (FQEG) is used for strontium, which does not have a BC WQG.
- POPCs were identified by comparing **base case** water quality model results with 'typical' (as opposed to 'high') source terms to 80% of the lowest WQG.

  - ***base case*** *refers to "Updated EAC Project case (2024) with blasthole liners"*

- POPC screening is a pass/fail exercise. The magnitude or frequence of WQG exceedance are not considered at this stage (as per BC ENV guidelines).
- Parameters cannot be excluded from the list of POPCs just because background concentrations are elevated above WQGs (as per BC ENV guidance).
- The identified POPCs become POCs unless there is some scientific or operational reason for excluding them.

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Step 1: Parameters of Concern

- 12 POCs.
- Background water quality has four POCs.
- All technologies that could be used to remove or reduce the identified POCs will be considered in the technology screening step.

	Surface Discharge			Groundwater Discharge (Post-Closure)				Background / Baseline
Parameter	**TCP Discharge (Operation)**	**NMP Discharge (Post-Closure)**	**RLO discharge – (Operation)**	**TCP Seepage**	**NMP Seepage**	**WMP Seepage**	**EMP Seepage**	**See Footnote**
Nitrogen Nutrients								
Nitrate	X			X		X		
Nitrite	X			X	X	X	X	
Sulphate								
Sulphate	X	X		X	X	X		
Metals								
Aluminum, total	X	X	X					X[A]
Cadmium, dissolved			X[D]					
Cobalt, total					X	X	X	
Copper, dissolved	X	X				X		X[B]
Iron, total	X	X	X					X[C]
Nickel, dissolved	X	X	X	X	X	X	X	
Zinc, dissolved	X			X	X	X		
Oxyanions								
Molybdenum, total	X			X				
Selenium, total	X	X		X	X	X	X	

Notes:
A - Background POC for Four, Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
B - Background POC for Goathorn, Tenas Creeks, Telkwa and Bulkley Rivers.
C - Background POC for Four, Tenas Creeks, Telkwa and Bulkley Rivers.
D - Cd is POC for Rail Load Out only - it is therefore not considered in future screening

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20240925.xlsx]POC Condensed

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Tenas Pond/NMP Surface Discharge POCs

POC	Units	Goathorn Creek WQEA1 Baseline P50	Goathorn Creek WQEA1 Baseline P95	WQG	80% WQG	Max TCP discharge concentration Typical Source Terms	Max NMP discharge concentration Typical Source Terms
Nitrate	mg-N/L	0.041	0.076	3.0	2.4	8.1	0.66
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.19	0.015
Sulphate	mg/L	24	37	218	180	420	230
Aluminum, total	mg/L	0.092	0.75	0.27	0.22	0.39	0.39
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0010	0.0017	0.0022
Iron, total	mg/L	0.085	0.78	1.0	0.80	1.5	1.5
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.027	0.035	0.0077
Nickel, dissolved	mg/L	0.00025	0.0011	0.0022	0.0018	0.0060	0.0023
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0016	0.024	0.0082
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0059	0.0098	0.0019

Blue colour cells indicate parameters exceeding BC WQG
Modelled results are for “Updated EAC Project Case (2024) with blasthole liners”

EMP Groundwater Seepage POCs

Parameter	Units	Four Creek WQS03_DS Baseline P50	Four Creek WQS03_DS Baseline P95	WQG	80% WQG	Max EMP - Typical ST
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.016	0.050
Aluminum, total	mg/L	0.099	1.2	0.69	0.55	0.018
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.0032	0.0035
Iron, total	mg/L	0.095	1.1	1.0	0.80	0.080
Iron, dissolved	mg/L	0.015	0.41	0.35	0.28	0.080
Nickel, dissolved	mg/L	0.00025	0.0018	0.0047	0.0038	0.0053
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.0016	0.0051

Blue colour cells indicate parameters exceeding BC WQG
Modelled results are for “Updated EAC Project Case (2024) with blasthole liners”

NMP, WMP, TCP Groundwater Seepage POCs

Parameter	Units	Tenas Creek WQS04 Baseline P50	Tenas Creek WQS04 Baseline P95	WQG	80% WQG	Max NMP - Typical ST	Max WMP - Typical ST	Max TCP - Typical ST
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	1.5	2.9	8.1
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.034	0.066	0.19
Sulphate	mg/L	2.6	7.4	220	180	240	250	420
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0040	0.0042	0.0028
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0021	0.0017	0.0023	0.0017
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.0100	0.0084	0.035
Nickel, dissolved	mg/L	0.00025	0.0017	0.0025	0.0020	0.0065	0.0056	0.0060
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.0069	0.0082	0.024
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0057	0.0092	0.0071	0.0098

Blue colour cells indicate parameters exceeding BC WQG
Modelled results are for “Updated EAC Project Case (2024) with blasthole liners”

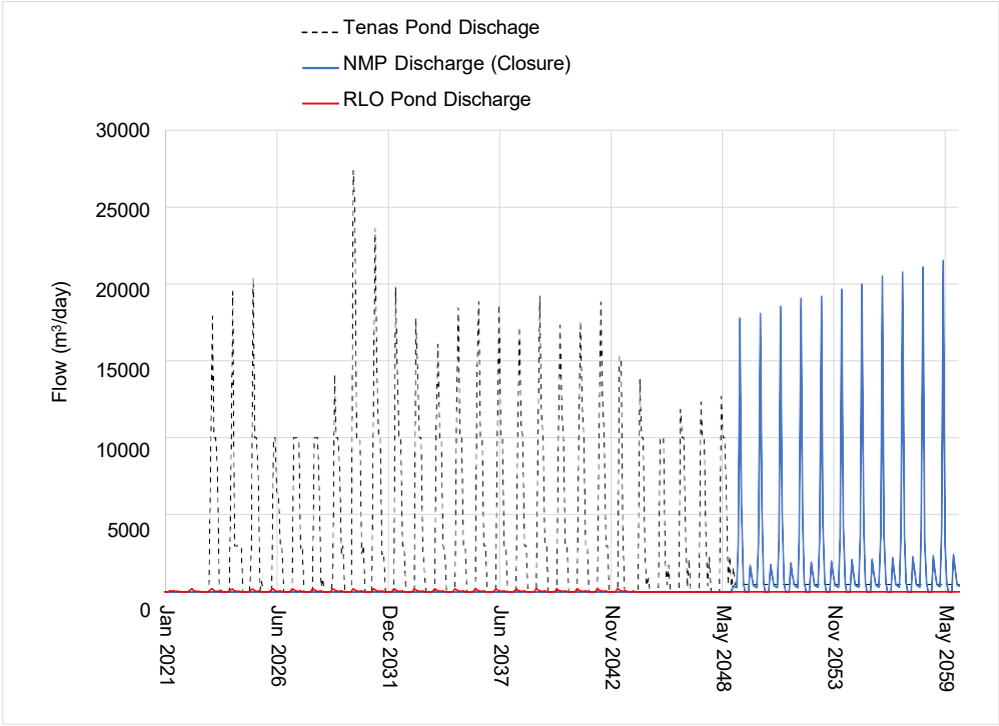
Rail Loadout Discharge (to ground) POCs

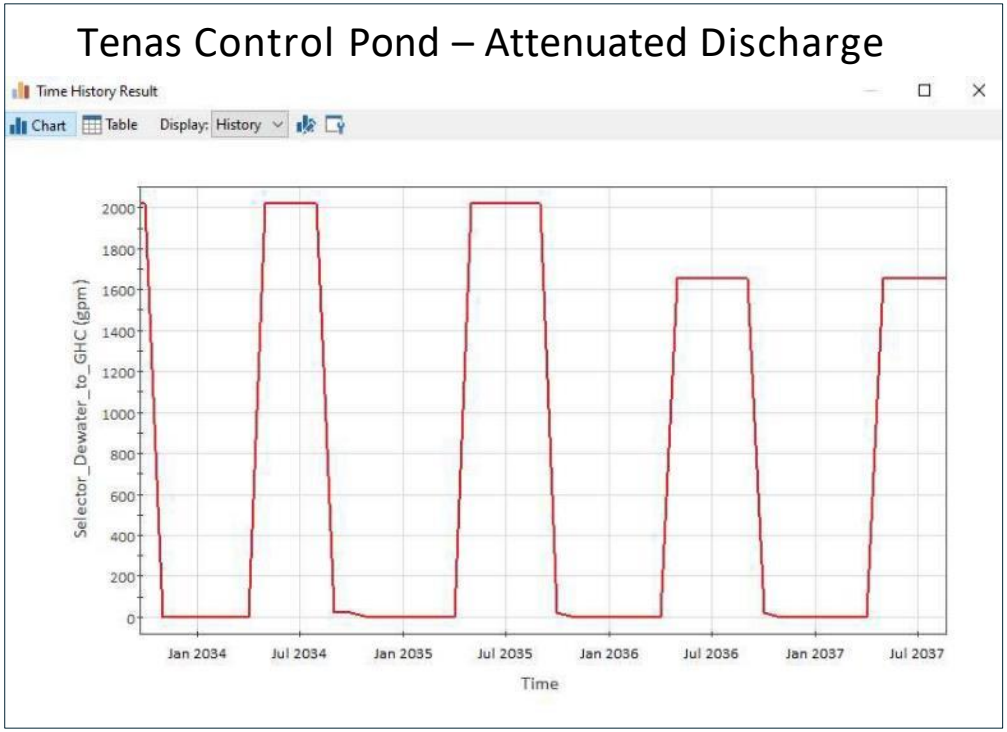
Parameter	Units	Bulkley River WQS011 Baseline P50	Bulkley River WQS011 Baseline P95	WQG	80% WQG	Max RLO discharge – Typical ST
Aluminum, total	mg/L	0.056	1.8	0.18	0.14	0.37
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.000085	0.000068	0.000091
Iron, total	mg/L	0.048	1.2	1.0	0.80	1.5
Nickel, dissolved	mg/L	0.00025	0.0017	0.0013	0.0010	0.0023
Zinc, dissolved	mg/L	0.0015	0.0015	0.0039	0.00312	0.00342400

Blue colour cells indicate parameters exceeding BC WQG
Modelled results are for “Updated EAC Project Case (2024) with blasthole liners”

Step 1: Discharge Rates

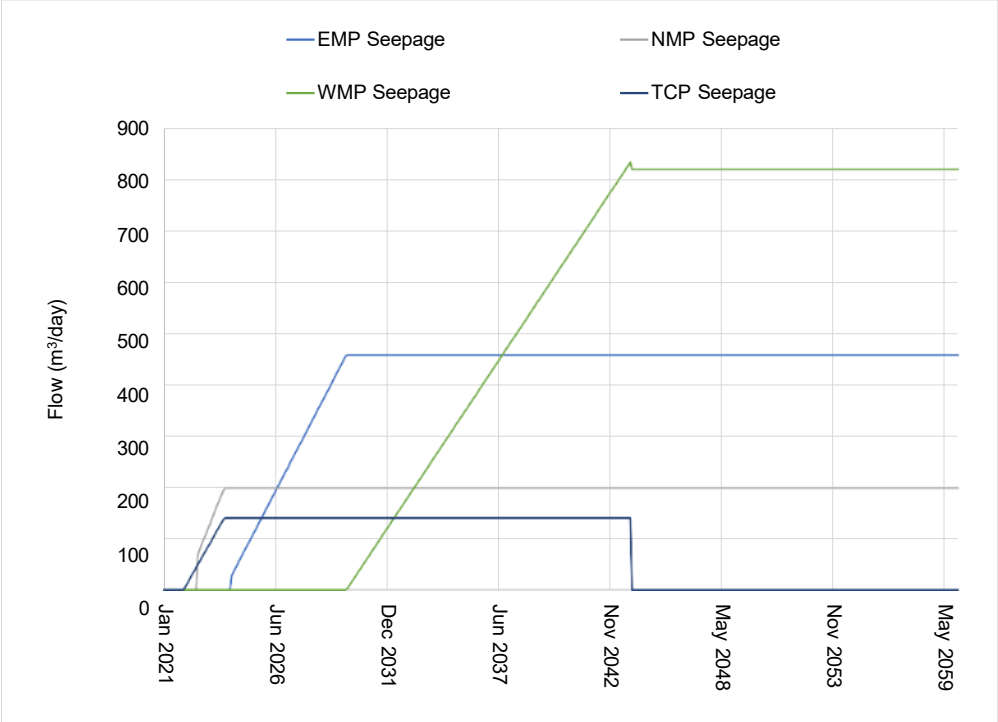
- Surface discharges are proportional to the natural hydrograph with high freshet flows and low winter flows.
- Active treatment of surface discharges would involve attenuation of peak flows using the Tenas Control Pond.





Step 1: Discharge Rates

- Groundwater discharge rates are expected to increase gradually during the development of the Project and eventually reach a steady state.
- BATs for reducing/mitigation of the flow of groundwater will be considered before water treatment options are assessed.



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Step 2: Identification of All Potentially Applicable Technologies

- Most POC concentrations in untreated effluent are only marginally higher than the water quality guidelines.
- There are no exceedances of POC's in the receiving environment at the modelled prediction nodes.
- Therefore, technologies that potentially could remove some (but not ALL) POCs to concentrations below WQGs were also considered to be potentially applicable technologies.







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Step 2: Identification of All Potentially Applicable Technologies Groundwater-Specific Mitigation Controls and/or Treatment

Technology	Notes
Containment/Interception	
Interception wells (+ surface discharge BAT)	Extraction of clean groundwater unavoidable. Requires a large number of wells. Not operationally or practically feasible.
Modified pond liner(s) (+ surface discharge BAT)	Potentially feasible
Pump from bottom of water management ponds (+surface discharge BAT)	Flushing pore water is inefficient and would take a long period of time. Performance is highly uncertain.
Construction of slurry walls downgradient of management ponds	Construction infeasible. Groundwater pathway too deep.

Step 2: Identification of All Potentially Applicable Technologies
Surface Discharge Management or Treatment

	SO4	Nitrogen		Metals							Oxyanions	
POPC/POCs	Sulphate	Nitrite	Nitrate	Aluminum, Total	Cadmium, Dissolved	Cobalt, Total	Copper, Dissolved	Iron, Total	Nickel, Dissolved	Zinc, Dissolved	Molybdenum, Total	Selenium, Total
In-Situ or Semi-Passive Technologies												
In-situ anoxic gravel bed reactor (actively managed)	u	x	x	x	x	u	x	x	u	x	u	x
In-situ anoxic biological treatment (passive with organic substrate)		x	x	x	u		u	x				x
Engineered wetland		x	x	x	x	x	x	x		x	x	x
Passive flocculation (use of floc blocks)				x				x				
Active Tank-Based Water Treatment Technologies												
Lime treatment and sedimentation/concentration				x	x	u	x	x	u			
Sulphide precipitation, sedimentation/concentration				x	x	x	x	x				
Ferric co-precipitation and sedimentation/concentration												
RO + lime treatment	x			x	x	x	x	x	x	x		
RO + sulphide precipitation				x	x	x	x	x	x	x		
RO + ferric co-precipitation											x	
Ion exchange and regenerant treatment, selenium removal												x
Ion exchange and regenerant treatment, metals				x	x	x	x	x	x	x		
Ion exchange and regenerant treatment, sulphate removal	x			x	x	x	x	x	x	x		
Electrocoagulation				x				x				
RO + electrocoagulation				x				x			x	u
Anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x
RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x
Zero Liquid Discharge (ZLD) process	x	x	x	x	x	x	x	x	x	x	x	x
Ettringite precipitation	x			x	x	x	x	x	x	x		
Biological sulphate reduction	x	x	x		x	x	x	x		x	x	x

STEP 3
SCREENING FOR FEASIBILITY

- In **Step 3** of the BAT assessment, all potentially feasible water management measures or water treatment technologies (established and novel) that were identified in Step 2 are screened for feasibility.
- Feasibility screening criteria include: ability to meet environmental criteria, operational complexity, and proven commercial application.
- Proven commercial application is evaluated by assigning a Technology Readiness Level (TRL) to each option considered.
- As per interim guidance issued by the Province of BC, Technologies that have been assessed at TRL 7, 8, or 9 may be acceptable to fulfil information requirements in an EAC application.
- Accordingly, if candidate BATs are deemed to be at TRL 6 or below the option is either screened out (i.e., rejected) or another candidate BAT with TRL 7 or greater is implemented in parallel as a contingency measure.

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STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRA)

- All technologies considered in the BAT assessment are proven, conventional technologies that are commercially available, ***except for passive flocculation and In-situ active (GBR), which are emerging technologies.***
- The proposed use of an emerging technology in an Environmental Assessment Application requires determination of the Technology Readiness Level (**TRL**), which is a component of a broader technology readiness assessment (**TRA**).
- Conventional and commercially available technologies are not classified as "emerging" and therefore do not require a TRL determination or a TRA.
- In August 2022, BC ENV and EMLI issued an interim guidance document that provided proponents with a framework for completing TRAs for emerging technologies contemplated for use in mine operations.

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STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRA)

- The TRA guidance suggests that the following components are included in a technology readiness assessment:
  - Independent Peer Review,
  - Technology Readiness Level (TRL) Determination,
  - A technology maturation plan (if required), and
  - A risk management approach and risk register.
- The TRL determination followed the definitions and check-list items included in Appendix B of the TRA Guidance.

STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRA)

- Technologies that have been assessed at **TRL-8 or TRL-9** are considered to be proven technologies and are generally deemed acceptable to meet initial information requirements for MA and/or EMA applications.
- Technologies with **TRL-7** may be included in Environmental Assessment Certificate Applications.

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STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRL 6 and 7)

TRL	Criteria
Level 6 **Prototype Demonstration in a simulated Environment (Demonstration system operating under relevant site-specific conditions)**	☐ Development of a prototype that represents or nearly represents the final configuration. ☐ Testing in a laboratory or simulated environment. ☐ Collection of empirical data.
Level 7 **Prototype Demonstration in Site-Specific Environment (Demonstration system operating at near full-scale under relevant site-specific conditions)**	☐ Development of a prototype representative of the final configuration. ☐ Testing in the actual field setting. ☐ Empirical data supports the implementation of the technology to meet receiving environment requirements under a range of conditions representative of the expected life and application of the technology. ☐ A risk management approach and risk register have been developed. Identified risks have proposed mitigations through operational and management actions. ☐ MA and EMA Joint Application Information Requirements for the technology, excluding capital and operating costs, that are technology-specific can be met. An independent peer review may be used in lieu of literature and analogue data.

STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRL 8 and 9)

TRL	Criteria
Level 8 **Actual Technology Completed and Qualified Through Tests and Demonstrations**	☐ A risk management approach and risk register have been developed/updated. Identified risks have proposed mitigations through operational and management actions. ☐ The technology is transferable and can conceptually be implemented at any site, subject to site-specific conditions. ☐ The operational and replacement costs of the technology can be calculated for bonding requirements. ☐ MA and EMA Joint Application Information Requirements for the technology are fully met using an appropriate combination of literature, analogue data, and empirical data for the technology.
Level 9 **Actual Technology Proven Through Successful Deployment in Operational Settings**	☐ MA and EMA Joint Application Information Requirements for the technology are met using an appropriate combination of literature and analogue data for the technology. Empirical data may not be required.

STEP 3
TECHNOLOGY READINESS ASSESSMENT (TRL 8 and 9)

- TRL determinations are closely linked to performance expectations for all treatment technologies.
- Therefore, before a TRL can be declared, it is necessary to carefully define the following:
  - Which parameters (POCs) are targeted by treatment?
  - What are the specific effluent target concentrations for these POCs: a fixed numerical concentration limit or polishing (i.e., just a general non-specific reduction)?
  - What is the expected range of climatic conditions and is treatment seasonal or year-round?
  - What is the expected range of hydraulic residence times?
  - How is monitoring and control implemented?
- Depending on the answers to these questions – in other words, depending on the performance expectations – the TRL for the same technology could range from 4 to 8.

Step 3: Technology Screening for Feasibility

Groundwater-Specific Mitigation Measures or Treatment

Shortlisted for Assessment	Technology	Notes	Shortlisted for Assessment
	Containment/Interception		
No	Interception wells (+ surface discharge BAT)	Extraction of clean groundwater unavoidable. Requires a large number of wells. Not operationally or practically feasible.	No
Yes	Modified pond liner(s) (+ surface discharge BAT)	Potentially feasible	Yes
No	Pump from bottom of water management ponds (+surface discharge BAT)	Flushing pore water is inefficient and would take a long period of time. Performance is highly uncertain.	No
No	Construction of slurry walls downgradient of management ponds	Construction infeasible. Groundwater pathway too deep.	No

Step 3: Technology Screening for Feasibility: Surface Discharge

	SO4	Nitrogen		Metals							Oxyanions			
POPC/POCs	Sulphate	Nitrite	Nitrate	Aluminum, Total	Cadmium, Dissolved	Cobalt, Total	Copper, Dissolved	Iron, Total	Nickel, Dissolved	Zinc, Dissolved	Molybdenum, Total	Selenium, Total	Notes	**Shortlisted for Assessment**
In-Situ or Semi-Passive Technologies														
In-situ anoxic gravel bed reactor (actively managed)	u	x	x	x	x	u	x	x	u	x	u	x	Potentially feasible.	Yes
In-situ anoxic biological treatment (passive with organic substrate)		x	x	x	u		u	x				x	Lack of control over the treatment process makes this option infeasible.	No
Engineered wetland		x	x	x	x	x	x	x		x	x	x	Not suitable for high freshet flows or winter operation. Also, required foot-print may be too large.	No
Passive/active flocculation				x				x					TSS will be managed according to erosion prevention and sediment management plan but passive flocculation (use of floc blocks) had not been considered as part of that plan.	Yes
Active Tank-Based Water Treatment Technologies														
Lime treatment and sedimentation/concentration				x	x	u	x	x	u				Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Sulphide precipitation, sedimentation/concentration				x	x	x	x	x					Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
Ferric co-precipitation and sedimentation/concentration													Unable to achieve effluent concentrations that are lower than WQG for most POPCs.	No
RO + lime treatment	x			x	x	x	x	x	x	x			Potentially feasible for sulphate and metal removal.	Yes
RO + sulphide precipitation				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
RO + ferric co-precipitation											x		Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, selenium removal												x	Complex process. Se only POPC removed.	No
Ion exchange and regenerant treatment, metals				x	x	x	x	x	x	x			Potentially feasible for metal removal.	Yes
Ion exchange and regenerant treatment, sulphate removal	x			x	x	x	x	x	x	x			TRL 6. No full-scale processes currently operating anywhere.	No
Electrocoagulation				x				x					TRL 7 when applied to this project.	No
RO + electrocoagulation				x				x			x	u	TRL 7 when applied to this project.	No
Anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Unable to achieve effluent concentrations that are lower than WQG for several POPCs.	No
RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk)		x	x	x				x				x	Potentially feasible for NO_2/NO_3, Se, Cr, total Al, and Fe removal.	Yes
Zero Liquid Discharge (ZLD) process	x	x	x	x	x	x	x	x	x	x	x	x	ZLD processes are very complex, energy intensive, and produce soluble residuals that must be entombed on site or trucked to a hazardous waste facility. However, it is the only process that would remove all POCPs and it is therefore considered.	Yes
Ettringite precipitation	x			x	x	x	x	x	x	x			TRL 5 or 6 for this application.	No
Biological sulphate reduction	x	x	x		x	x	x	x		x	x	x	TRL 6 or 7. Produces toxic H_2S gas.	No

x - removes POC to a meaningful extent
u - may remove POC but efficacy is uncertain

Step 3: Technology Screening for Feasibility Candidate BAT Scenarios – Groundwater

- Groundwater Discharge Scenarios
- Two options passed screening:
  - Installation of an additional (secondary) liner in the water management ponds (+surface water BAT), and
  - Implementation of an active gravel bed reactor (GBR) in the management ponds.

Interception	Description	NO_2/NO_3	Se/Mo	Metals	SO4	POCs Addressed	POCs Not Addressed
Additional Liner	Add additional liner material to further reduce groundwater seepage from ponds.	Go to Surface BAT →					
None	In-situ Active GBR	In-situ Active GBR: NO2, NO3, Al, Fe, Cu, (Se polishing) (not Mo, Co, Ni, Zn)			none	NO2, NO3, Al, Fe, Cu, (Se - polishing)	Mo, Co, Ni, Zn, SO4

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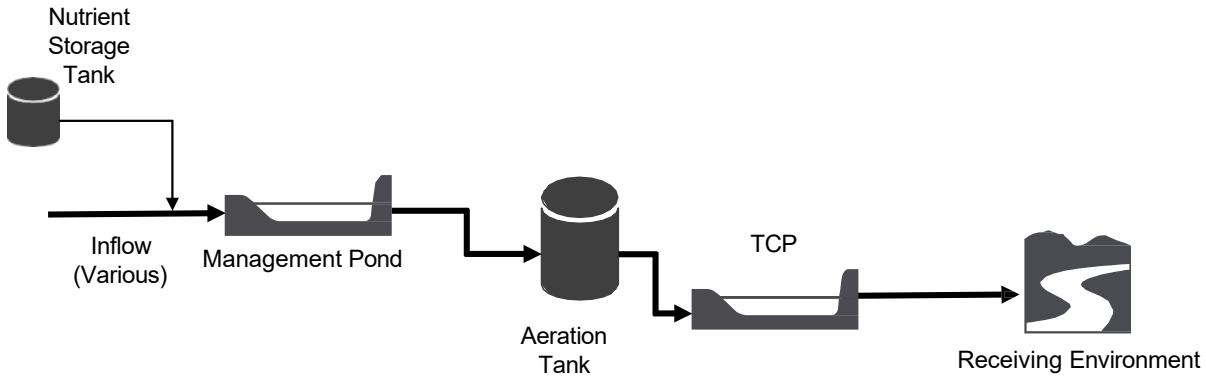
Step 3: Candidate Technology Screening for Feasibility
Candidate BAT Scenarios – surface water

Scenario	Description	Flow Attenuation	NO_2/NO_3	Se/Mo	Metals	SO4	POCs Addressed	POCs Not Addressed
1	BMPs already planned	None	No additional source control or water treatment measures beyond BMPs or BATs already incorporated into the Project design.				All	No additional removal of POCs.
2	Passive/active flocculation (only)	None	none		none except TSS removal (Al and Fe)	none	TSS, Fe, Al	NO2, NO3, Se, Co, Cu, Ni, Zn, Mo, SO4
3	In-situ Active GBR	None	In-situ Active GBR: NO2, NO3, Al, Fe, Cu, (Se polishing) (not Mo, Co, Ni, Zn)			none	NO2, NO3, Al, Fe, Cu, (Se - polishing)	Mo, Co, Ni, Zn, SO4
4	RO + Anaerobic Biological Treatment	Tenas Control Pond	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Cu, Mo)		none except TSS removal (Al and Fe)	none	NO_2, NO_3, Se, Al, Fe	Mo, Co, Cu, Ni, Zn, SO4
5	RO + Anaerobic Biological Treatment + Lime Treatment	Tenas Control Pond	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		Lime Treatment: Al, Co, Cu, Fe, Ni, Zn, SO4		NO_2, NO_3, Se, Al, Co, Cu, Fe, Ni, Zn, SO_4	Mo
6	RO + Anaerobic Biological Treatment + Sulphide Treatment	Tenas Control Pond	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO2, NO3, Se. (not Mo)		Sulphide Treatment: Co, Cu, Ni, Zn + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Co, Cu, Ni, Zn	Mo, SO4
7	RO + Anaerobic Biological Treatment + Ferric Co-precipitation	Tenas Control Pond	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO_2, NO_3, Se.		Ferric Co-precipitation: Mo + TSS removal (Al, Fe)	none	NO_2, NO_3, Se, Al, Fe, Mo	Co, Cu, Ni, Zn, SO4
8	RO + Anaerobic Biological Treatment + Ion Exchange	Tenas Control Pond	RO + anaerobic biological treatment (MBBR, FBR, ABMet, SeHawk): NO_2, NO_3, Se.		Ion Exchange: Al, Co, Cu, Fe, Ni, Zn.	none	NO2, NO3, Se, Al, Co, Cu, Mo, Fe, Ni, Zn	SO_4
9	Zero Liquid Discharge	Tenas Control Pond	Zero Liquid Discharge (ZLD): All POCs				NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4	none
10	Additional Liner in Water Management Ponds	Tenas Control Pond	This options reduces seepage from the water management ponds but increases surface dsicharge by the same volume. Therefore, there is not net POC removal if additional liners are added as a stand-alone BAT				none	NO2, NO3, Se, Al, Co, Cu, Fe, Ni, Zn, Mo, SO4

← Base Case

- Surface Water Discharge Scenarios
- A scenario with BMPs already planned (base case)
- Passive/Active flocculation
- One in-situ treatment option
- Six active treatment options
- Modification of liners in management and control ponds

Step 3: Technology Screening for Feasibility
Candidate Example Flowsheet for In-situ Active (GBR) Water Treatment

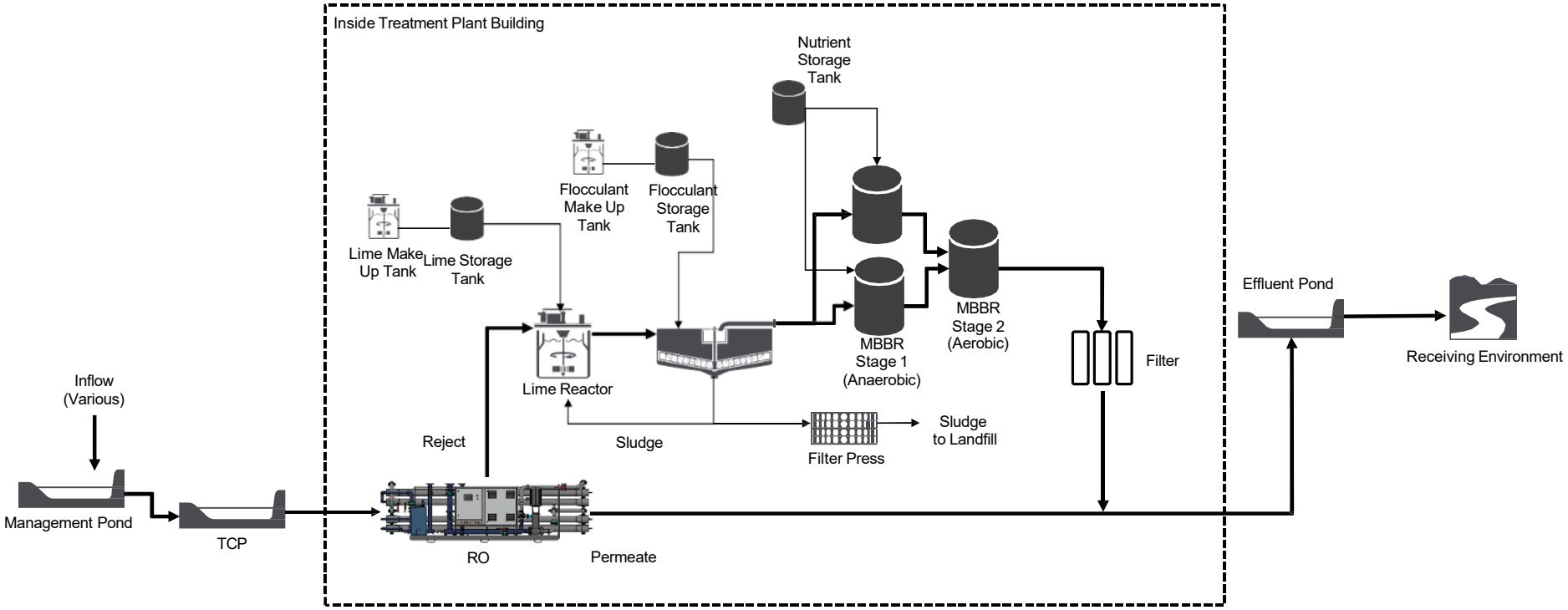


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Step 3: Technology Screening for Feasibility Candidate Example Flowsheet for Active Water Treatment

- Scenario 4: RO + Anaerobic Bioreactor (MBBR) + HDS Lime Treatment



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Step 4: Evaluation of Candidate BATs

- Multiple Accounts Analysis (MAA)
- Based on guidance from BC ENV
- Four Accounts, each with several subaccounts
- Accounts and sub-accounts can be weighted independently
- TML proposed to allocate 5 points to “Adherence to Yintah Management Directives” from “Toxicity Reduction” to reflect input from the Wet'suwet’en First Nation

	Assessment Criterion	BC ENV’s Suggested Weight	TML’s Proposed Weights
Accounts →			
Sub-accounts →	**Reliability**	**20**	**20**
→	Risk Assessment	5	5
→	Robustness	5	5
→	Scalability	5	5
→	Long-term Viability	5	5
Accounts →	**Control-Effectiveness**	**35**	**30**
	Pollutant Reduction	20	20
	Toxicity Reduction	15	10
Accounts →	**Environmental & Socio-Economic Impacts**	**20**	**25**
	Energy Efficiency	5	5
	Greenhouse Gas Emission	6	6
	Footprint	4	4
	Secondary Waste Production	5	5
	Adherence to Yintah Management Directives	-	5
Accounts →	**Cost-Effectiveness**	**25**	**25**
	Efficient Use of Existing Resources	3	3
	Life Cycle Cost Analysis	22	22
	Total	100	100

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Step 5 – BAT Ranking

- Candidate BATs need to be compared to the Project Case that includes all proposed BMPs.
- Candidate BATs will be ranked according to scores in the MAA table.
- The preferred BAT is the highest ranked (highest score) option.
- HOWEVER, the BAT assessment is a conceptual evaluation of technologies based on information and data currently available.
- If subsequent studies or engineering design identifies limitations or issues that had not been identified as part of the conceptual evaluation, the rank order may change such that the second or third highest ranked BAT becomes the preferred BAT.
- Alternatively, unexpected benefits of one or more of the ranked BATs that may be discovered as part of subsequent investigations, may cause lower ranked BATs to become preferred BATs.

Step 5 – BAT Ranking

Notes on MAA Scoring

Reliability Account:

- Risk assessment: risks associated with the Base Case that includes all BMPs are likely limited because of the relatively clean untreated water and lack of projected exceedances in the receiving environment.
  - The risk account was scored as follows: a score of 3 due to potentially higher constituent concentrations in the receiving environment (Base Case, Flocculation), hazards associated with sulphide (RO + MMBR + sulphide), and performance uncertainty (Modified Liners)
  - A score of 4 for remaining active water treatment options.
- Robustness: refers to consistent and reliable performance under various conditions.
  - Planned source control measures are expected to be robust and were therefore assigned a score of 5, as was Option 10 (additional liners in water management ponds).
  - Passive/active flocculation and In-situ Active (GBR) are expected to work well at normal operating conditions but may perform less well at high flow or upset conditions (Score 3).
  - Active water treatment is generally robust, but any mechanical system can potentially fail or malfunction. More complex processes are generally more prone to malfunctions (Score 4 for all except the more complex RO + MMBR + Ion Exchange)).
- Scalability: the ability to accommodate increases in flow or loadings.
  - Mechanical treatment plants are generally difficult to scale since all equipment, piping and pumps are designed to accommodate a certain design flow. The more complex a process is the more difficult it is to scale up (Score 3, or 2 for ZLD). Passive flocculation can readily be scaled by adding floc stations in more locations. Additional liners can only be installed in West Management Pond after construction as the NMP and EMP will already built (Score 3). In-situ Active (GBRs) can be scaled by constructing additional ponds (Score 4). Planned source control measures are likely scalable to an expanded operation (Score 4).

Step 5 – BAT Ranking

Notes on MAA Scoring

Reliability Account:

- Long-term viability: refers to sustainability and performance effectiveness over an extended period.
  - Planned source control measures such as inundating PAG waste rock and construction of low-permeability liners are sustainable and expected to perform well for many decades or centuries with minimal maintenance (Score 5).
  - Likewise, additional liners are expected to perform well long-term (Score 5).
  - Mechanical equipment can be made to operate indefinitely if it is well maintained and replaced at the end of its operating life. However, ongoing maintenance is less sustainable (Score 4).
  - ZLD is less sustainable because it produces a soluble salt that must be entombed in barrels or liners and stored in perpetuity (Score 2).

Step 5 – BAT Ranking

Notes on MAA Scoring

Control Effectiveness:

- Pollutant Reduction was calculated and scored as follows:
  - Percent loadings removed of each POC ***over and above planned source control measures*** was calculated and weighed by total volume discharged for each candidate BAT option.
  - Percent loadings removed was averaged across all POCs to get an overall score.
  - Percent loading removal was based on MAXIMUM POC concentrations. Therefore, actual loadings removal percentages are likely to be substantially lower.
  - Passive/Active flocculation was assigned an overall loading removal of zero because the extent of TSS removal cannot be quantified reliably (i.e., passive flocculation will remove some TSS, but a definitive removal factor cannot be assigned).
  - Results on next slide →

Step 5 – BAT Ranking

Notes on MAA Scoring – Pollutant Reduction

POC	Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discharge	Modified Liners in Water Management Ponds
	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8	Option 9	Option 10
Nitrate	0%	0%	78%	89%	89%	89%	89%	89%	89%	0%
Nitrite	0%	0%	81%	91%	91%	91%	91%	91%	91%	0%
Sulphate	0%	0%	0%	0%	40%	0%	0%	0%	70%	0%
Aluminum, total	0%	0%	56%	65%	65%	65%	65%	65%	86%	0%
Chromium (Cr(VI)), total	0%	0%	0%	0%	0%	0%	0%	56%	56%	0%
Cobalt, total	0%	0%	0%	0%	14%	14%	0%	14%	71%	0%
Copper, dissolved	0%	0%	0%	0%	94%	94%	0%	94%	94%	0%
Iron, total	0%	0%	60%	70%	80%	80%	80%	80%	96%	0%
Molybdenum, total	0%	0%	0%	0%	0%	0%	0%	75%	75%	0%
Nickel, dissolved	0%	0%	0%	0%	13%	13%	0%	65%	65%	0%
Selenium, total	0%	0%	78%	93%	93%	93%	93%	93%	93%	0%
Zinc, dissolved	0%	0%	0%	0%	0%	0%	0%	77%	77%	0%
Overall Maximum POC Load Reduction*	**0%**	**0%**	**29%**	**34%**	**48%**	**45%**	**35%**	**66%**	**80%**	**0%**
Score	1	1	2.5	2.5	3	3	2.5	4	4.5	1

*Based on maximum possible load reductions. Actual load reductions are expected to be substantially lower

Step 5 – BAT Ranking

Notes on MAA Scoring

Control Effectiveness:

- Toxicity Reduction:
  - Untreated discharge is not expected to be acutely toxic.
  - Water quality model results indicates that when TSS in untreated effluent is at the maximum proposed concentration (35 mg/L) the total iron concentration may marginally exceed the acute guideline of 1.0 mg/L total iron.
  - Similarly, model results indicates that nitrite concentrations could marginally exceed the acute guideline of 0.06 mg/L.
  - Both of these acute guideline exceedances are unlikely to occur, but option 1 and 2 were nonetheless given a score of 4.5, while the other options, which all remove iron and nitrite, was given a score of 5.

Step 5 – BAT Ranking

Notes on MAA Scoring

Environmental & Socio-Cultural Impacts:

- Energy Efficiency:
  - The base case option (Option 1) that includes various source control measures do not include construction of additional facilities and was therefore given an energy efficiency score of 5. Once installed, additional liners (Option 10) do not consume energy (Score 5).
  - Zero Liquid Discharge process is very energy intensive (~15 kW-hr/m^3) and was therefore assigned a score of 1.
  - In-situ Active (GBR) only require energy for aerating the effluent after treatment (Score 4.5)
  - Other active water treatment measures are moderately energy efficient (~4 kW-hr/m^3) compared to ZLD and were therefore given a score of 3.5.
- Greenhouse Gas (GHG) Emissions:
  - GHG emissions generally follow energy emissions, but emissions associated with treatment reagents must also be taken into account. Option 4 received a slightly better score of 4 because of the lower reagent demand.
  - Installation of additional liners was scored 3.5 because a large volume of bentonite would have to be shipped to site from Kamloops.

Step 5 – BAT Ranking

Notes on MAA Scoring

Environmental & Socio-Cultural Impacts:

- Foot-print:
  - Source control (Option 1, base case), passive flocculation (Option 2), and additional liners (Option 10) do not require additional foot-print and therefore scored 5.
  - In-situ Active (GBR) requires minimal foot-print for installation of aeration equipment (Score 4.5).
  - Most active water treatment options require a sizable foot-print (Score 3).
  - Option 4 is smaller because a clarifier is not required (Score 4).
- Secondary Waste Production:
  - Base case, passive flocculation, and additional liners scored 5 because of no or negligible secondary waste production.
  - In-situ Active (GBR) has nearly no waste production, but the post-treatment aeration could produce some total iron that would settle in the TCP (Score 4.5)
  - RO + MBBR (Option 4) produces biomass and TSS sludge (Score 4)
  - Other active water treatment options score 3, 2.5 or 1 depending on the volume or stability of the secondary waste produced.

Step 5 – BAT Ranking

Notes on MAA Scoring

Environmental & Socio-Cultural Impacts:

- Adherence to Yintah Management Directives:
  - The Office of Wet'suwet'en (OW) has provided a document that lays out a series best management practices that should be followed when developing a Project within their Yintah.
  - The following is the directive that was deemed most relevant after discussion with the OW and house groups.

"Maintain surface water quantity and quality within the natural range of variability in perpetuity across the Yintah for future generations of Wet'suwet'en people."

- Using this information the same scoring use used as pollutant reduction as the technologies that were most effective for pollutant reduction also achieved water quality values closer to the natural baseline conditions.

POC	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8	Option 9	Option 10
Overall Maximum POC Load Reduction*	0%	0%	29%	34%	48%	45%	35%	66%	80%	0%
Score	1	1	2.5	2.5	3	3	2.5	4	4.5	1

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Step 5 – BAT Ranking

Notes on MAA Scoring

Cost Effectiveness:

- Efficient Use of Existing Resources:
  - The base case (Option 1) and passive/active flocculation uses only existing infrastructure and resources and therefore scored 5.
  - Additional liners make use of the planned water management ponds but cannot be constructed from materials on site (bentonite will have to be sourced in Kamloops) (Score 3).
  - The In-situ Active (GBR) will be imbedded in the design of the water management ponds and require only little equipment in addition to that (i.e., aeration tank). Score 4.
  - All active water treatment options require construction of new infrastructure that will consume additional resources (Score 2 or Score 1.5 for ZLD).

Step 5 – BAT Ranking

Notes on MAA Scoring

Cost Effectiveness:

- Life Cycle Cost Analysis:
  - Scores were assigned based on 100-year Net Present Value (NPV) discounted at 4%.
  - **Preliminary order-of-magnitude cost.**

		NPV (M$)	Score
Base Case	Option 1	$ -	5
Passive/Active Flocculation	Option 2	$ 1	5
In-situ Active (GBR)	Option 3	$ 12	4.5
RO + MBBR	Option 4	$ 66	3.5
RO + MBBR + HDS Lime	Option 5	$ 100	3
RO + MBBR + Sulphide	Option 6	$ 100	3
RO + MBBR + Ferric	Option 7	$ 100	3
RO + MBBR + Ion Exchange	Option 8	$ 123	2.5
Zero Liquid Discharge	Option 9	$ 285	1
Additional WMP Liners	Option 10	$ 45	4

STEP 5 – BAT Ranking
TRL Determination – Passive / Active Flocculation

- Passive flocculation works by placing “floc blocks” in a channel or culvert where turbid water flows.
- The flocculant is gradually released into the flowing water where it facilitates settling of TSS.
- Passive flocculation is arguable not an emerging technology, since it is in widespread use and commercially available.
- It was considered to be an mature technology with TRL 9 for the reduction of TSS levels.
- Active flocculation works by adding flocculant to the influent water flows into the sedimentation ponds to aid with settling of TSS
- A TRL 9 for the reduction of TSS levels was deemed appropriate for this technology.





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STEP 5 – BAT Ranking
TRL Determination – In-situ Active GBR

- The performance of In-situ Active (GBRs) have been studied in pilot trials and several full-scale facilities have been implemented.
- Parameters targeted by In-situ Active (GBRs) typically include nitrate and nitrite, dissolved metals and selenium.
- The first principals and expected performances of In-situ Active (GBRs) are well understood, and fundamentally the treatment process (anaerobic biological treatment) is well characterized.
- In-situ Active (GBRs) represents a mid-point in a continuum ranging from fully active and automated treatment plants to fully passive treatment installations that all rely on the same basic treatment process.
- This infers In-situ Active (GBRs) can be assigned **TRL 8** because: "The technology is transferable and can conceptually be implemented at any site, subject to site-specific conditions."

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STEP 5 – BAT Ranking
TRL Determination – In-situ Active GBR

- The expected performance of In-situ Active (GBRs) for the Tenas Project can be characterized as "polishing treatment".
- POCs are generally close to WQGs (within an order of magnitude or less).
  - **Nitrate** in untreated water is expected to be less than 10 mg/L as N and would ideally be reduced to less than 2.4 mg/L (or 80% of the WQG). Removal of nitrate in In-situ Active (GBRs) is so well documented and easily achievable that it can be assigned a **TRL of 8**.
  - Total selenium in untreated mine water is expected to be less than 20 µg/L and concentrations are not expected to exceed the WQG of 2 µg/L in the receiving environment.
  - Published performance data for In-situ Active (GBRs) (pilot and full-scale) with influent concentrations with a similar range to the Project show a notable reduction to concentrations often to less than 5 µg/L. Selenium removal tends to improve for larger facilities with longer residence times. Accordingly, polishing (or "some removal") of total selenium for an In-situ Active (GBR) for this Project is **TRL-8**. The TRL for a specified effluent concentration (such as 2 µg/L) of total selenium as selenate can likely be assigned **TRL-7** and ultimately **TRL-8** after completion of the necessary site-specific test-work.
  - Removal of total metals (particulate-bound) is **TRL-9** since only filtration is required.
  - Removal of dissolved metals as a polishing step is **TRL-7** or **TRL-8** depending on the target concentrations. Final determination can be made following completion of site-specific test-work.
- A preliminary TRL determination has been completed for an In-situ Active (GBR) and it has been implemented successfully under similar site conditions, so a formal TRA is not required.

Step 5 – BAT Ranking
MAA Results

Assessment Criterion	Weight	Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
		Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8	Option 9	Option 10
Reliability	**20**	**17**	**16**	**14**	**15**	**14**	**14**	**15**	**14**	**12**	**16**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	3	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	3
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**22**	**22**	**20**	**26**	**28**	**13**
Pollutant Reduction	20	1	1	2.5	2.5	3	3	2.5	4	4.5	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**25**	**25**	**22**	**14**	**12**	**12**	**12**	**12**	**5**	**19**
Efficient Use of Existing Resources	3	5	5	4	2	2	2	2	2	1.5	3
Life Cycle Cost Analysis	22	5	5	4.5	3	2.5	2.5	2.5	2.5	1	4
Total	**100**	**78**	**77**	**78**	**69**	**65**	**65**	**64**	**69**	**55**	**71**

ource: https://srk.sharepoint.com/sites/NACAPR002055/Internal/BAT Assessment/ Telkwa BAT Tech Screening REV01.xlsx

- Option 1 (base case), Option 2 Passive Flocculation, and Option 3 [In-situ Active (GBR)] all achieved similar MAA scores.
- Source control measures included in the base case are considered to be BMPs and will be implemented.
- Passive flocculation may be implemented if required (depends on the performance of erosion prevention measures).
- In-situ Active (GBR) should be further developed toward a goal of achieving TRL 9 ahead of being required at a full scale.
- All active water treatment options achieved similar MAA scores that were lower than In-situ Active (GBR).
- ZLD and installation of additional liners achieved the lowest score.

Step 5 – BAT Ranking Sensitivity

Sensitivity Analysis: MAA Results with NO Cost Account

		Base Case with BMPs	Passive/Active Flocculation	In-situ Active (GBR)	RO + MBBR	RO + MBBR + HDS Lime	RO + MBBR + Sulphide	RO + MBBR + Ferric	RO + MBBR + Ion Exchange	Zero Liquid Discaherge	Modified Liners in Water Management Ponds
Assessment Criterion	**Weight**	**Option 1**	**Option 2**	**Option 3**	**Option 4**	**Option 5**	**Option 6**	**Option 7**	**Option 8**	**Option 9**	**Option 10**
Reliability	**20**	**17**	**16**	**14**	**15**	**14**	**14**	**15**	**14**	**12**	**16**
Risk Assessment	5	3	3	3	4	4	3	4	4	4	3
Robustness	5	5	3	3	4	3	4	4	3	4	5
Scalability	5	4	5	4	3	3	3	3	3	2	3
Long-term Viability	5	5	5	4	4	4	4	4	4	2	5
Control-Effectiveness	**30**	**13**	**13**	**20**	**20**	**22**	**22**	**20**	**26**	**28**	**13**
Pollutant Reduction	20	1	1	2.5	2.5	3	3	2.5	4	4.5	1
Toxicity Reduction	10	4.5	4.5	5	5	5	5	5	5	5	4.5
Environmental & Socio-Cultural Impacts	**25**	**23**	**23**	**22**	**20**	**17**	**17**	**17**	**17**	**10**	**22**
Energy Efficiency	5	5	5	4.5	3.5	3.5	3.5	3.5	3.5	1	5
Greenhouse Gas Emission	6	5	5	4.5	4	3.5	3.5	3.5	3.5	1	3.5
Footprint	4	5	5	4.5	4	3	3	3	3	3	5
Secondary Waste Production	5	5	5	4.5	4	3	3	3	2.5	1	5
Adherence to Yintah Management Directives	5	3	3	4	4	4	4	4	4	4	4
Cost-Effectiveness	**25**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Efficient Use of Existing Resources	3										
Life Cycle Cost Analysis	22										
Total	**100**	**53**	**52**	**56**	**55**	**53**	**53**	**52**	**57**	**50**	**51**

- When the cost-effectiveness account is eliminated from the MAA, all options achieves scores in a similar range with Option 3 [(In-situ Active (GBR)] and Option 8 (RO + MBBR + Ion Exchange) slightly preferred.

Recommendations and Next Steps

- Continue with Updated EAC Project Case (2024) with blasthole liners for Final EAC Project Case (2024) for IR submission to EAO
- Complete IR responses and presentation for EAO
- As the option selected for the BAT does not result in elimination of POCs, an IDZ analysis is allowed for by the government guidance documents (just as a note even the active water treatment method does not eliminate the majority of the POCs at end of pipe)
- Develop Execution/Maturation Plan for In-situ Active (GBR) for EA application
- PERMITTING
  - Develop Trigger Action Response document for passive/active flocculation, Full scale In-situ Active (GBR) in the management ponds, Active Water Treatment using RO+ Anaerobic Bioreactor +HDS Lime, and construction of modified liner in the WMP
  - Submit feasibility level designs for Pilot scale In-situ Active (GBR) in the CPP Sedimentation Pond, Full scale In-situ GBR Active in management ponds, and RO+ Anaerobic Bioreactor +HDS Lime
- Implement a pilot In-situ Active GBR for the CPP Sedimentation Pond during Construction and Operation phases to increase the TRL rating for this technology to 9 for the POCs targeted
- Construct management ponds to allow their conversion to In-situ Active (GBRs) in the future if required

Tenas Pond/NMP Surface Discharge POCs – high ST

Table A-2.1 TCP surface discharge (operations), NMP surface discharge (closure) - POCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POCs									
		Goathorn creek (WQSEA1)				POCs selection					
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max TCP discharge - Normal ST	Max NMP discharge -Normal ST	Exceeds at EA1? - Normal ST	Max TCP discharge - High ST	Max NMP discharge - High ST	Exceeds at EA1? - High ST
Ammonia, total	mg-N/L	0.0025	0.0070	1.6	1.3	1.1	0.093	0.020	4.1	0.24	0.069
Chloride	mg/L	0.25	0.50	150	120	6.6	3.1	0.86	13	3.4	1.1
Fluoride	mg/L	0.032	0.041	1.2	0.96	0.15	0.031	0.050	0.15	0.031	0.050
Nitrate	mg-N/L	0.041	0.076	3.0	2.4	8.1	0.66	0.17	32	1.8	0.55
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.19	0.015	0.0041	0.75	0.042	0.013
Sulphate	mg/L	24	37	220	180	420	230	62	850	630	110
Aluminum, total	mg/L	0.092	0.75	0.27	0.22	0.39	0.39	0.19	0.39	0.39	0.19
Antimony, total	mg/L	0.000073	0.00014	0.074	0.059	0.00079	0.00043	0.00013	0.0014	0.0011	0.00021
Arsenic, total	mg/L	0.00023	0.00068	0.0050	0.0040	0.0018	0.00090	0.00044	0.0027	0.0015	0.00050
Barium, total	mg/L	0.058	0.072	1.0	0.80	0.080	0.025	0.076	0.095	0.026	0.076
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000061	0.000015	0.000060	0.000061	0.000015	0.000060
Boron, total	mg/L	0.0050	0.050	1.2	0.96	0.13	0.14	0.029	0.23	0.15	0.033
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00016	0.00013	0.000032	0.0000054	0.000016	0.00011	0.000016	0.000020
Chromium (Cr(VI)), total	mg/L	0.00020	0.00091	0.0010	0.00080	0.0020	0.0013	0.00053	0.0024	0.0015	0.00056
Cobalt, total	mg/L	0.000050	0.00055	0.0040	0.0032	0.0035	0.0013	0.00039	0.012	0.0028	0.00086
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0010	0.0017	0.0022	0.0021	0.0028	0.0051	0.0021
Iron, total	mg/L	0.085	0.78	1.0	0.80	1.5	1.5	0.43	1.5	1.5	0.44
Iron, dissolved	mg/L	0.015	0.13	0.35	0.28	0.036	0.0080	0.025	0.064	0.040	0.027
Lead, total	mg/L	0.000025	0.00023	0.0053	0.0042	0.0016	0.0010	0.00021	0.0026	0.0023	0.00031
Manganese, total	mg/L	0.0059	0.033	0.91	0.73	0.061	0.030	0.012	0.19	0.035	0.019
Mercury, total	mg/L	0.0000025	0.0000064	0.000020	0.000016	0.0000085	0.0000046	0.0000040	0.000012	0.0000057	0.0000043
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.027	0.035	0.0077	0.0022	0.070	0.023	0.0047
Nickel, dissolved	mg/L	0.00025	0.0011	0.0022	0.0018	0.0060	0.0023	0.00065	0.017	0.0068	0.0013
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0016	0.024	0.0082	0.0015	0.049	0.025	0.0031
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000027	0.0000084	0.000012	0.000044	0.000018	0.000013
Strontium, dissolved	mg/L	0.076	0.11	2.5	2.0	0.28	0.25	0.14	0.52	0.27	0.15
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000076	0.000017	0.000014	0.00013	0.000026	0.000018
Uranium, total	mg/L	0.000054	0.00014	0.0085	0.0068	0.0047	0.0025	0.00049	0.0094	0.0068	0.0011
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0059	0.0098	0.0019	0.0021	0.020	0.0049	0.0028

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Tables showing modelled "High" Source Terms have been included in this presentation for completeness of the data comparison.

"Typical" source terms did not generate POCs therefore were not included.

EMP Groundwater Seepage POCs – high ST

Table A-2.2 MP seepage - POCs

		MP seepage - POCs							
		Four creek (WQS03_DS)				POCs selection			
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max EMP - Normal ST	Exceeds at WQS03_DS? - Normal ST	Max EMP - High ST	Exceeds at WQS03_DS ? - High ST
Ammonia, total	mg-N/L	0.0025	0.0092	0.99	0.79	0.28	0.050	1.1	0.19
Chloride	mg/L	0.25	0.50	150	120	1.6	0.47	5.3	1.1
Fluoride	mg/L	0.059	0.068	1.4	1.1	0.027	0.10	0.027	0.10
Nitrate	mg-N/L	0.013	0.058	3.0	2.4	2.2	0.38	8.6	1.5
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.016	0.050	0.0095	0.20	0.035
Sulphate	mg/L	1.9	28	310	250	200	33	700	120
Aluminum, total	mg/L	0.099	1.2	0.69	0.55	0.018	0.26	0.027	0.26
Antimony, total	mg/L	0.000050	0.00012	0.074	0.059	0.00018	0.000087	0.00053	0.00014
Arsenic, total	mg/L	0.00074	0.0011	0.0050	0.0040	0.00037	0.0013	0.00081	0.0013
Barium, total	mg/L	0.071	0.13	1.0	0.80	0.032	0.16	0.041	0.16
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000027	0.000086	0.000027	0.000086
Boron, total	mg/L	0.012	0.020	1.2	0.96	0.032	0.019	0.093	0.025
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00023	0.00018	0.000059	0.000013	0.00014	0.000026
Chromium (Cr(VI)), total	mg/L	0.00026	0.0016	0.0010	0.00080	0.00023	0.00052	0.00050	0.00052
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.0032	0.0035	0.00068	0.014	0.0024
Copper, dissolved	mg/L	0.0014	0.0034	0.0047	0.0038	0.00098	0.0024	0.0015	0.0024
Iron, total	mg/L	0.095	1.1	1.0	0.80	0.080	0.24	0.15	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35	0.28	0.080	0.052	0.15	0.053
Lead, total	mg/L	0.000025	0.00028	0.0069	0.0055	0.00027	0.000065	0.00086	0.00017
Manganese, total	mg/L	0.0025	0.024	1.1	0.88	0.064	0.013	0.21	0.039
Mercury, total	mg/L	0.0000025	0.000013	0.000020	0.000016	0.0000030	0.0000052	0.0000053	0.0000052
Molybdenum, total	mg/L	0.00023	0.00038	0.034	0.027	0.0075	0.0012	0.026	0.0046
Nickel, dissolved	mg/L	0.00025	0.0018	0.0047	0.0038	0.0053	0.0011	0.019	0.0035
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.0016	0.0051	0.00081	0.019	0.0032
Silver, total	mg/L	0.0000050	0.000022	0.0015	0.0012	0.000010	0.0000087	0.000022	0.0000088
Strontium, dissolved	mg/L	0.17	0.24	2.5	2.0	0.17	0.32	0.43	0.32
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000074	0.000020	0.00016	0.000036
Uranium, total	mg/L	0.000078	0.00025	0.0085	0.0068	0.00096	0.00019	0.0032	0.00061
Zinc, dissolved	mg/L	0.0015	0.0025	0.014	0.011	0.0073	0.0026	0.023	0.0054

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NMP, WMP, TCP Groundwater Seepage POCs – high ST

Table A-2.3 MP seepage - POCs

		MP seepage - POCs											
		Tenas Creek (WQS04)				POCs selection							
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max NMP - Normal ST	Max WMP - Normal ST	Max TCP - Normal ST	Exceeds at WQS04? Normal ST	Max NMP - High ST	Max WMP - High ST	Max TCP - High ST	Exceeds at WQS04? High ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.3	1.0	0.19	0.37	1.1	0.031	0.73	1.3	4.1	0.10
Chloride	mg/L	0.25	0.50	150	120	2.3	3.2	6.6	0.52	7.9	10	13	1.0
Fluoride	mg/L	0.031	0.045	1.2	0.96	0.043	0.033	0.15	0.055	0.043	0.033	0.15	0.055
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	1.5	2.9	8.1	0.24	5.8	10	32	0.82
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.034	0.066	0.19	0.0060	0.13	0.24	0.75	0.019
Sulphate	mg/L	2.6	7.4	220	180	240	250	420	24	910	1000	850	79
Aluminum, total	mg/L	0.056	1.8	0.35	0.28	0.022	0.021	0.018	0.11	0.032	0.022	0.019	0.11
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.00033	0.00046	0.00079	0.00022	0.00088	0.0012	0.0014	0.00022
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00065	0.00042	0.0013	0.00068	0.0013	0.0013	0.0022	0.00070
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.059	0.024	0.074	0.054	0.067	0.037	0.088	0.055
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000058	0.000018	0.000061	0.000068	0.000058	0.000018	0.000061	0.000068
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.10	0.14	0.13	0.028	0.14	0.22	0.23	0.033
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00017	0.00014	0.000082	0.000055	0.000032	0.0000069	0.00020	0.00016	0.00011	0.000013
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0010	0.00080	0.00035	0.00020	0.00077	0.00054	0.00075	0.00088	0.0012	0.00055
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0040	0.0042	0.0028	0.00034	0.018	0.020	0.011	0.00087
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0021	0.0017	0.0023	0.0017	0.0015	0.0039	0.0049	0.0028	0.0016
Iron, total	mg/L	0.048	1.2	1.0	0.80	0.11	0.063	0.036	0.068	0.21	0.13	0.064	0.069
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.11	0.063	0.036	0.028	0.21	0.13	0.064	0.031
Lead, total	mg/L	0.000025	0.00039	0.0055	0.0044	0.00045	0.00060	0.0012	0.000070	0.0014	0.0021	0.0022	0.00018
Manganese, total	mg/L	0.0050	0.058	0.94	0.75	0.079	0.074	0.036	0.0084	0.28	0.29	0.16	0.014
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000046	0.0000023	0.0000054	0.0000041	0.0000078	0.0000058	0.0000085	0.0000041
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.0100	0.0084	0.035	0.00084	0.041	0.068	0.070	0.0049
Nickel, dissolved	mg/L	0.00025	0.0017	0.0025	0.0020	0.0065	0.0056	0.0060	0.00068	0.026	0.026	0.017	0.0016
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.0069	0.0082	0.024	0.00078	0.026	0.037	0.049	0.0029
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000017	0.0000094	0.000027	0.000014	0.000033	0.000037	0.000044	0.000014
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.24	0.27	0.28	0.14	0.63	0.55	0.52	0.15
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000067	0.000076	0.000016	0.00023	0.00018	0.00013	0.000022
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.0019	0.0026	0.0047	0.00034	0.0052	0.0080	0.0094	0.00078
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0057	0.0092	0.0071	0.0098	0.0019	0.032	0.030	0.020	0.0029

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Rail Loadout Discharge (to ground) POCs – High ST

Table A-2.4 Rail Load Out - POCs

		Rail Load Out - POCs							
		Bulkley River (WQS11)				POCs selection			
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST	Max RLO discharge - High ST	Exceeds at WQS11? High ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.6	1.3	0	0.0052	0	0.0052
Chloride	mg/L	0.25	0.50	150	120	0.080	0.26	2.3	0.26
Fluoride	mg/L	0.031	0.045	0.84	0.67	0	0.031	0	0.031
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	0	0.014	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0	0.0052	0	0.0052
Sulphate	mg/L	2.6	7.4	130	100	68	4.8	1600	4.8
Aluminum, total	mg/L	0.056	1.8	0.18	0.14	0.37	0.15	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.0000054	0.000052	0.00012	0.000052
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00051	0.00031	0.00062	0.00031
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.012	0.031	0.14	0.031
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0	0.000052	0	0.000052
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.0083	0.0052	0.18	0.0052
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.000085	0.000068	0.000091	0.0000031	0.0021	0.0000031
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0010	0.00080	0.0012	0.00031	0.0016	0.00031
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0014	0.00010	0.021	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0011	0.00088	0.00023	0.00073	0.0062	0.00073
Iron, total	mg/L	0.048	1.2	1.0	0.80	1.5	0.19	1.8	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.076	0.052	0.30	0.052
Lead, total	mg/L	0.000025	0.00039	0.0040	0.0032	0.00044	0.00016	0.0014	0.00016
Manganese, total	mg/L	0.0050	0.058	0.73	0.58	0.071	0.018	1.2	0.018
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000047	0.0000031	0.000040	0.0000031
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.00018	0.00042	0.0035	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0013	0.0010	0.0023	0.00031	0.048	0.00031
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.00035	0.000031	0.0080	0.000031
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0	0.000010	0	0.000010
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.068	0.0000023	1.5	0.000051
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000010	0.0025	0.000010
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.000031	0.000042	0.00047	0.000042
Zinc, dissolved	mg/L	0.0015	0.0015	0.0039	0.00312	0.0034	0.0016	0.094	0.0016

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Appendix B: British Columbia Water Quality Guidelines and Parameter of Potential Concern Screening Summary Tables

Table B-1.1 Water Quality Guidelines for Receiving Water Nodes

Receiving Environment		Tenas Creek		Four Creek		Goathorn Creek		Telkwa River		Bulkley River	
Parameter	**Units**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**	**Selected for FEAC**	**Rationale**
Alkalinity	mg CaCO3/L										
Ammonia, total	mg-N/L	1.3	Used BC AWQG	0.992	Used BC AWQG	1.56	Used BC AWQG	1.66	Used BC AWQG	1.6	Used BC AWQG
Chloride	mg/L	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG	150	Used BC AWQG
Fluoride	mg/L	1.22	Used BC AWQG	1.37	Used BC AWQG	1.19	Used BC AWQG	0.99	Used BC AWQG	0.84	Used BC AWQG
Nitrate	mg-N/L	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG	3	Used BC AWQG
Nitrite	mg-N/L	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG	0.02	Used BC AWQG
Sulphate	mg/L	218	Used BC AWQG	309	Used BC AWQG	218	Used BC AWQG	218	Used BC AWQG	128	Used BC AWQG
Aluminum, total	mg/L	0.35	Used BC AWQG	0.69	Used BC AWQG	0.27	Used BC AWQG	0.19	Used BC AWQG	0.18	Used BC AWQG
Antimony, total	mg/L	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG	0.072	Used BC AWQG
Arsenic, total	mg/L	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG	0.005	Used BC AWQG
Barium, total	mg/L	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG	1	No AWQG, Used WWQG
Beryllium, total	mg/L	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG	0.00013	No AWQG, Used WWQG
Boron, total	mg/L	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG	1.2	Used BC AWQG
Cadmium, dissolved	mg/L	0.00017	Used BC AWQG	0.00023	Used BC AWQG	0.00016	Used BC AWQG	0.00011	Used BC AWQG	0.00009	Used BC AWQG
Chromium (Cr(VI)), total	mg/L	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG	0.0025	No AWQG, Used WWQG
Cobalt, total	mg/L	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG	0.004	Used BC AWQG
Copper, dissolved	mg/L	0.0026	Used BC AWQG	0.0047	Used BC AWQG	0.0013	Used BC AWQG	0.0008	Used BC AWQG	0.0011	Used BC AWQG
Iron, total	mg/L	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG	1	Used BC Acute WQG
Iron, dissolved	mg/L	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG	0.35	Used BC Acute WQG
Lead, total	mg/L	0.0055	Used BC AWQG	0.0069	Used BC AWQG	0.0053	Used BC AWQG	0.0044	Used BC AWQG	0.0040	Used BC AWQG
Manganese, total	mg/L	0.94	Used BC AWQG	1.09	Used BC AWQG	0.91	Used BC AWQG	0.79	Used BC AWQG	0.73	Used BC AWQG
Mercury, total	mg/L	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG	0.00002	Used BC AWQG
Molybdenum, total	mg/L	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline	0.034	Used BC ruminant wildlife guideline
Nickel, dissolved	mg/L	0.003	Used BC AWQG	0.005	Used BC AWQG	0.002	Used BC AWQG	0.001	Used BC AWQG	0.001	Used BC AWQG
Selenium, total	mg/L	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG	0.002	Used BC AWQG
Silver, total	mg/L	0.00005	Used BC AWQG	0.0015	Used BC AWQG	0.00005	Used BC AWQG	0.00005	Used BC AWQG	0.00005	Used BC AWQG
Strontium, dissolved	mg/L	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life	2.5	No BC AWQG or WWQG, Used ECCC FEQG for Aquatic Life
Thallium, total	mg/L	0.0008	No AWQG, Used WWQG	0.0008	No AWQG, Used WWQG	0.0008	No AWQG, Used WWQG	0.001	No AWQG, Used WWQG	0.001	No AWQG, Used WWQG
Uranium, total	mg/L	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG	0.0085	No AWQG, Used WWQG
Zinc, dissolved	mg/L	0.0071	Used BC AWQG	0.0139	Used BC AWQG	0.0074	Used BC AWQG	0.0042	Used BC AWQG	0.0039	Used BC AWQG

Notes: BC AWQG = Approved BC Water Quality Guidelines for Aquatic Life; BC WWQG = WORKING BC Water Quality Guidelines for Aquatic Life; ECCC FEQG = Environment Canada Federal Environmental Quality Guidelines

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[Telkwa_BAT_assessment_BCWQGused_26062024.xlsx]WQG_table

Table B-1.2 Parameters to calculate Water Quality Guidelines for Receiving Water

Receiving Environment		Tenas Creek	Four Creek	Goathorn Creek	Telkwa River	Bulkley River
Parameter	**Units**	**P50**	**P50**	**P50**	**P50**	**P50**
Temperature	degC	3	3	5	5	9
pH	pH unit	8.1	8.3	7.9	7.8	7.7
Hardness	mg-$CaCO_3$/L	73	110	69	37	27
Chloride	mg/L	0.25	0.25	0.25	0.25	0.25
Dissolved Organic Carbon		2.5	8	2	1.6	2.2

Table B-2.1 TCP surface discharge (operations), NMP surface discharge (closure) - POCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POCs						
		Goathorn creek (WQSEA1)				POCs selection		
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max TCP discharge - Normal ST	Max NMP discharge -Normal ST	Exceeds at EA1? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0070	1.6	1.3	1.1	0.093	0.020
Chloride	mg/L	0.25	0.50	150	120	6.6	3.1	0.86
Fluoride	mg/L	0.032	0.041	1.2	0.96	0.15	0.031	0.050
Nitrate	mg-N/L	0.041	0.076	3.0	2.4	8.1	0.66	0.17
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.19	0.015	0.0041
Sulphate	mg/L	24	37	220	180	420	230	62
Aluminum, total	mg/L	0.092	0.75	0.27	0.22	0.39	0.39	0.19
Antimony, total	mg/L	0.000073	0.00014	0.074	0.059	0.00079	0.00043	0.00013
Arsenic, total	mg/L	0.00023	0.00068	0.0050	0.0040	0.0018	0.00090	0.00044
Barium, total	mg/L	0.058	0.072	1.0	0.80	0.080	0.025	0.076
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000061	0.000015	0.000060
Boron, total	mg/L	0.0050	0.050	1.2	0.96	0.13	0.14	0.029
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00016	0.00013	0.000032	0.0000054	0.000016
Chromium (Cr(VI)), total	mg/L	0.00020	0.00091	0.0025	0.0020	0.0020	0.0013	0.00053
Cobalt, total	mg/L	0.000050	0.00055	0.0040	0.0032	0.0035	0.0013	0.00039
Copper, dissolved	mg/L	0.0014	0.0039	0.0013	0.0010	0.0017	0.0022	0.0021
Iron, total	mg/L	0.085	0.78	1.0	0.80	1.5	1.5	0.43
Iron, dissolved	mg/L	0.015	0.13	0.35	0.28	0.036	0.0080	0.025
Lead, total	mg/L	0.000025	0.00023	0.0053	0.0042	0.0016	0.0010	0.00021
Manganese, total	mg/L	0.0059	0.033	0.91	0.73	0.061	0.030	0.012
Mercury, total	mg/L	0.0000025	0.0000064	0.000020	0.000016	0.0000085	0.0000046	0.0000040
Molybdenum, total	mg/L	0.00047	0.00062	0.034	0.027	0.035	0.0077	0.0022
Nickel, dissolved	mg/L	0.00025	0.0011	0.0022	0.0018	0.0060	0.0023	0.00065
Selenium, total	mg/L	0.000086	0.00020	0.0020	0.0016	0.024	0.0082	0.0015
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000027	0.0000084	0.000012
Strontium, dissolved	mg/L	0.076	0.11	2.5	2.0	0.28	0.25	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000076	0.000017	0.000014
Uranium, total	mg/L	0.000054	0.00014	0.0085	0.0068	0.0047	0.0025	0.00049
Zinc, dissolved	mg/L	0.0015	0.0021	0.0074	0.0059	0.0098	0.0019	0.0021

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Table B-2.2 MP seepage - POCs

		MP seepage - POCs					
		Four creek (WQS03_DS)				POCs selection	
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max EMP - Normal ST**	**Exceeds at WQS03_DS? - Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0092	0.99	0.79	0.28	0.050
Chloride	mg/L	0.25	0.50	150	120	1.6	0.47
Fluoride	mg/L	0.059	0.068	1.4	1.1	0.027	0.10
Nitrate	mg-N/L	0.013	0.058	3.0	2.4	2.2	0.38
Nitrite	mg-N/L	0.00050	0.0010	0.020	0.016	0.050	0.0095
Sulphate	mg/L	1.9	28	310	250	200	33
Aluminum, total	mg/L	0.099	1.2	0.69	0.55	0.018	0.26
Antimony, total	mg/L	0.000050	0.00012	0.074	0.059	0.00018	0.000087
Arsenic, total	mg/L	0.00074	0.0011	0.0050	0.0040	0.00037	0.0013
Barium, total	mg/L	0.071	0.13	1.0	0.80	0.032	0.16
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000027	0.000086
Boron, total	mg/L	0.012	0.020	1.2	0.96	0.032	0.019
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00023	0.00018	0.000059	0.000013
Chromium (Cr(VI)), total	mg/L	0.00026	0.0016	0.0025	0.0020	0.00023	0.00052
Cobalt, total	mg/L	0.000050	0.00047	0.0040	0.0032	0.0035	0.00068
Copper, dissolved	mg/L	0.0014	0.0034	0.0047	0.0038	0.00098	0.0024
Iron, total	mg/L	0.095	1.1	1.0	0.80	0.080	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35	0.28	0.080	0.052
Lead, total	mg/L	0.000025	0.00028	0.0069	0.0055	0.00027	0.000065
Manganese, total	mg/L	0.0025	0.024	1.1	0.88	0.064	0.013
Mercury, total	mg/L	0.0000025	0.000013	0.000020	0.000016	0.0000030	0.0000052
Molybdenum, total	mg/L	0.00023	0.00038	0.034	0.027	0.0075	0.0012
Nickel, dissolved	mg/L	0.00025	0.0018	0.0047	0.0038	0.0053	0.0011
Selenium, total	mg/L	0.000025	0.000095	0.0020	0.0016	0.0051	0.00081
Silver, total	mg/L	0.0000050	0.000022	0.0015	0.0012	0.000010	0.0000087
Strontium, dissolved	mg/L	0.17	0.24	2.5	2.0	0.17	0.32
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.000074	0.000020
Uranium, total	mg/L	0.000078	0.00025	0.0085	0.0068	0.00096	0.00019
Zinc, dissolved	mg/L	0.0015	0.0025	0.014	0.011	0.0073	0.0026

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Table B-2.3 MP seepage - POCs

		MP seepage - POCs							
		Tenas Creek (WQS04)				POCs selection			
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**WQG**	**80% WQG**	**Max NMP - Normal ST**	**Max WMP - Normal ST**	**Max TCP - Normal ST**	**Exceeds at WQS04? Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0074	1.3	1.0	0.19	0.37	1.1	0.031
Chloride	mg/L	0.25	0.50	150	120	2.3	3.2	6.6	0.52
Fluoride	mg/L	0.031	0.045	1.2	0.96	0.043	0.033	0.15	0.055
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	1.5	2.9	8.1	0.24
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0.034	0.066	0.19	0.0060
Sulphate	mg/L	2.6	7.4	220	180	240	250	420	24
Aluminum, total	mg/L	0.056	1.8	0.35	0.28	0.022	0.021	0.018	0.11
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.00033	0.00046	0.00079	0.00022
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00065	0.00042	0.0013	0.00068
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.059	0.024	0.074	0.054
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0.000058	0.000018	0.000061	0.000068
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.10	0.14	0.13	0.028
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00017	0.00014	0.000082	0.000055	0.000032	0.0000069
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0025	0.0020	0.00035	0.00020	0.00077	0.00054
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0040	0.0042	0.0028	0.00034
Copper, dissolved	mg/L	0.0011	0.0030	0.0026	0.0021	0.0017	0.0023	0.0017	0.0015
Iron, total	mg/L	0.048	1.2	1.0	0.80	0.11	0.063	0.036	0.068
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.11	0.063	0.036	0.028
Lead, total	mg/L	0.000025	0.00039	0.0055	0.0044	0.00045	0.00060	0.0012	0.000070
Manganese, total	mg/L	0.0050	0.058	0.94	0.75	0.079	0.074	0.036	0.0084
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000046	0.0000023	0.0000054	0.0000041
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.0100	0.0084	0.035	0.00084
Nickel, dissolved	mg/L	0.00025	0.0017	0.0025	0.0020	0.0065	0.0056	0.0060	0.00068
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.0069	0.0082	0.024	0.00078
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0.000017	0.0000094	0.000027	0.000014
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.24	0.27	0.28	0.14
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000067	0.000076	0.000016
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.0019	0.0026	0.0047	0.00034
Zinc, dissolved	mg/L	0.0015	0.0015	0.0071	0.0057	0.0092	0.0071	0.0098	0.0019

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Table B-2.4 Rail Load Out - POCs

		Rail Load Out - POCs							
		Bulkley River (WQS11)				POCs selection			
Parameter	Units	Baseline P50	Baseline P95	WQG	80% WQG	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST	Max RLO discharge - High ST	Exceeds at WQS11? - High ST
Ammonia, total	mg-N/L	0.0025	0.0074	1.6	1.3	0	0.0052	0	0.0052
Chloride	mg/L	0.25	0.50	150	120	0.080	0.26	2.3	0.26
Fluoride	mg/L	0.031	0.045	0.84	0.67	0	0.031	0	0.031
Nitrate	mg-N/L	0.0050	0.060	3.0	2.4	0	0.014	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.020	0.016	0	0.0052	0	0.0052
Sulphate	mg/L	2.6	7.4	130	100	68	4.8	1600	4.8
Aluminum, total	mg/L	0.056	1.8	0.18	0.14	0.37	0.15	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.074	0.059	0.0000054	0.000052	0.00012	0.000052
Arsenic, total	mg/L	0.00048	0.00090	0.0050	0.0040	0.00051	0.00031	0.00062	0.00031
Barium, total	mg/L	0.034	0.047	1.0	0.80	0.012	0.031	0.14	0.031
Beryllium, total	mg/L	0.000050	0.00010	0.00013	0.00010	0	0.000052	0	0.000052
Boron, total	mg/L	0.015	0.050	1.2	0.96	0.0083	0.0052	0.18	0.0052
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.000085	0.000068	0.000091	0.0000031	0.0021	0.0000031
Chromium (Cr(VI)), total	mg/L	0.00032	0.0018	0.0025	0.0020	0.0012	0.00031	0.0016	0.00031
Cobalt, total	mg/L	0.000050	0.00099	0.0040	0.0032	0.0014	0.00010	0.021	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0011	0.00088	0.00023	0.00073	0.0062	0.00073
Iron, total	mg/L	0.048	1.2	1.0	0.80	1.5	0.19	1.8	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35	0.28	0.076	0.052	0.30	0.052
Lead, total	mg/L	0.000025	0.00039	0.0040	0.0032	0.00044	0.00016	0.0014	0.00016
Manganese, total	mg/L	0.0050	0.058	0.73	0.58	0.071	0.018	1.2	0.018
Mercury, total	mg/L	0.0000025	0.0000089	0.000020	0.000016	0.0000047	0.0000031	0.000040	0.0000031
Molybdenum, total	mg/L	0.00012	0.00019	0.034	0.027	0.00018	0.00042	0.0035	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0013	0.0010	0.0023	0.00031	0.048	0.00031
Selenium, total	mg/L	0.000051	0.00020	0.0020	0.0016	0.00035	0.000031	0.0080	0.000031
Silver, total	mg/L	0.0000050	0.000020	0.000050	0.000040	0	0.000010	0	0.000010
Strontium, dissolved	mg/L	0.11	0.13	2.5	2.0	0.068	0.0000023	1.5	0.000051
Thallium, total	mg/L	0.0000050	0.000010	0.00080	0.00064	0.00010	0.000010	0.0025	0.000010
Uranium, total	mg/L	0.00011	0.00025	0.0085	0.0068	0.000031	0.000042	0.00047	0.000042
Zinc, dissolved	mg/L	0.0015	0.0015	0.0039	0.00312	0.0034	0.0016	0.094	0.0016

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Appendix C: Acute Toxicity Assessment of Modelled Effluent at End of Pipe, Borealis Environmental

TECHNICAL MEMORANDUM

To: Dan Farmer, COO, Tenas Project (Telkwa Mining)

Cc: Soren Jensen, Principal Consultant (Environmental Engineering)
(SRK Consulting (Canada) Inc.)

From: Guy Gilron, Principal, Senior Environmental Scientist
(Borealis Environmental Consulting Inc.)

Subject: Evaluation of Acute *Daphnia magna* and Rainbow Trout LC50 Toxicity Supporting Tenas Project Best Available Technology assessment study – Parameters of Concern: Nitrite, Iron (total) and Iron (dissolved)

Date: December 17, 2024.

1.0 Introduction

A Best Available Technology (BAT) assessment supporting the Tenas Project's Environmental Assessment (EA), currently being conducted by SRK (SRK, 2024), has yielded modeling results indicating that effluent concentrations of three parameters of concern (POCs) will potentially exceed BC acute water quality guidelines for the protection for aquatic life (BC ALGs), specifically: nitrite, iron (total) and iron (dissolved). As part of the toxicity reduction section of *Best Achievable Technology Assessment Methodology for Mining Projects* (ENV, 2024; DRAFT), there is a requirement that "…mine effluent must not be acutely toxic to the most sensitive receptor in the receiving environment."

Borealis Environmental Consulting Inc. (Borealis) was retained to provide an evaluation of the effluent data, to confirm the above-mentioned exceedances, and then determine the extent to which effluent concentrations of the above POCs might be acutely toxic. The acute toxicity (LC50s) of the POCs for two standard test species - routinely used to evaluate acute toxicity of industrial effluents (*i.e.,* the cladoceran, *Daphnia magna*, and the salmonid, Rainbow Trout (*Oncorhynchus mykiss*)) – were reviewed and evaluated to understand whether the POCs in the effluent could render it acutely toxic.

This technical memorandum summarizes this evaluation.

2.0 Methods

2.1 Confirmation of Parameters of Concern based on BC Aquatic Life Guideline Exceedances

Modelling data presented as part of the BAT assessment provided by SRK (2024) were first evaluated to determine whether they exceed BC ALGs. Table 1 below provides a summary of this determination. For the purposes of this evaluation, those parameters that yield an exceedance factor (similar to a hazard quotient) of >1 are considered POCs; all other parameters not exceeding their respective acute BC ALG would not be deemed acutely toxic.

Appendix A provides a copy of the data set provided to Borealis by SRK on behalf of Telkwa Mining.

Table 1. Exceedance factors (and basis) for parameters exceeding BC ALGs in Tenas Project mine effluent (based on modelling conducted by SRK (2024)).

Parameter	Concentration (in mg/L)*	Exceedance Factor (EF)**	Basis	Notes
Nitrite	0.17	1.42	Exceedance of BC ALG for nitrite = 0.12 mg/L	Based on chloride concentrations in the range of 2-4 mg/L
	0.19	1.58		
	0.19	1.58		
	0.17	1.42		
Iron (total)	1.48	1.48	Exceedance of BC ALG for total iron = 1 mg/L	-
	1.46	1.46		
	1.10	1.10		
	1.50	1.50		
Iron (dissolved)	0.41	1.17	Exceedance of BC ALG for dissolved iron = 0.35 mg/L	-

* from SRK (2024) Best Available Technology Evaluation report.

** EF=[POC]/BC ALG; exceedance factor is equivalent to a hazard quotient, EF>1 indicates potential aquatic risk.

2.2 Acute Lethality Toxicity Test Data Acquisition

To evaluate whether it is likely that parameter concentrations from the modeled effluent would be acutely toxic to the two standard test organisms, a comprehensive search of acute lethality (LC50) data for the POCs listed above was conducted.

LC50 data were extracted from the online USEPA ECOTOX database (ECOTOX Database). The search criteria were as follows:

- Species: *Daphnia magna* and rainbow trout (*Oncorhynchus mykiss*).
- Chemicals: Nitrite and Iron (both total and dissolved).
- Endpoint: LC50 with survival as the primary focus.
- Exposure Type: acute, in freshwater conditions.

LC50 data were filtered by species, chemical form, exposure duration, and test conditions (*e.g.,* water hardness, pH). The lowest reported LC50 values were targeted for further evaluation (to remain conservative), and specifically noted for citing the original reference sources (where possible). Results were cross-referenced with published toxicity literature for consistency. As required, additional references were obtained from other searches to ensure a robust dataset.

Where required, toxicity-modifying factors for the three POCs (*e.g.,* chloride concentrations for nitrite) were taken into consideration for the published acute toxicity concentration values used to evaluate whether the effluent modelled for the Project was acutely toxic.

3.0 Results

3.1 NITRITE

Nitrite (NO_2^-) exhibits acute toxicity to aquatic organisms, including *Daphnia magna* and rainbow trout (*Oncorhynchus mykiss*), primarily by interfering with oxygen transport and other physiological processes.

- For *Daphnia magna*, exposure to nitrite can lead to immobilization and mortality, with median lethal concentrations (48-hr LC50) typically in the range of 10–30 mg/L.

- Rainbow trout, sensitive to nitrite's effects on hemoglobin oxygenation (forming methemoglobin), yielded 96-hr LC50 values in the range 0.19–2.5 mg/L, depending on water chemistry factors, like chloride[1] levels and hardness.

Based on the USEPA ECOTOX queries, the lowest reported LC50 values for nitrite were 27.3 mg/L for *Daphnia magna* (Ewell *et al*., 1986) and 0.19 mg/L for rainbow trout (Russo *et al.,* 2011) (Table 2). The more sensitive LC50 (for rainbow trout) of 0.19 mg/L is slightly higher than the lowest concentration in the BAT dataset (*i.e.,* 0.17), indicating that nitrite in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

[1]The BC ALG for nitrite is chloride dependent.

3.2 IRON

Iron (Fe) toxicity in aquatic environments, whether in total or dissolved forms, can significantly adversely affect the health of aquatic invertebrates and fish.

- For *Daphnia magna*, elevated iron can cause oxidative stress and disrupt physiological processes critical for survival. Acute toxicity is influenced by bioavailability, which depends on factors like pH, dissolved organic matter, and water hardness (ECCC, 2024). High concentrations can impair mobility and survival, with LC50s typically in the range of several mg/L for dissolved iron under controlled laboratory conditions.

- Rainbow trout (*Oncorhynchus mykiss*), being extremely sensitive to water quality changes, can also be acutely affected by iron toxicity. Iron, particularly in dissolved forms, can precipitate on gill surfaces, impairing respiration and leading to mortality at concentrations as low as 1 mg/L, depending on water chemistry. The bioavailability and toxicity of iron are mitigated by factors such as higher water hardness and the presence of competing ions, which reduce iron uptake.

3.2.1 Total Iron

Based on the USEPA ECOTOX (and other search) queries, the lowest reported LC50 values were 6.47 mg/L for *Daphnia magna* (Mahassen *et al*., 2024) and 26 mg/L for rainbow trout (USEPA, 1992) (Table 2). The more sensitive LC50 (for *Daphnia magna*) of 6.47 mg/L is higher than the lowest concentration in the BAT dataset (*i.e.,* 1.1 mg/L), indicating that total iron in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

3.2.2 Dissolved Iron

The USEPA ECOTOX query/search did not result in an LC50 for either of the two standard test species; however, to provide some indication of potential acute toxicity for dissolved iron, the lowest LC50 for an invertebrate reported in the rationale for the dissolved iron guideline in BC is for the amphipod, *Hyallela azteca* (ENV, 2008). While *Hyallela azteca* is considered a benthic invertebrate (*cf. Daphnia magna*, which is a planktonic invertebrate), citing this threshold is supported by the fact that both species are crustaceans and are common and representative toxicity test organisms (https://www.canada.ca/en/environment-climate-change/services/wildlife-research-landscape-science/biological-test-method-publications.html).

The reported LC50 for *Hyallela azteca* is 3.5 mg/L (ENV, 2008). This LC50 is higher than the lowest concentration in the BAT dataset (*i.e.,* 0.41 mg/L), indicating that dissolved total iron in the effluent would unlikely result in acute toxicity of the effluent (Table 3).

Table 2. Lowest reported *Daphnia magna* and Rainbow trout LC50 values for POCs from BAT study for Tenas Project [Accessed from: https://cfpub.epa.gov/ecotox/].

Test Species	*Daphnia magna*[c]			Rainbow Trout (*Oncorhynchus mykiss*)		
POC	**Duration**	**Value (mg/L)**	**Reference**	**Duration**	**Value (mg/L)**	**Reference**
Nitrite	48 hours	27.3[a]	Ewell *et al.,* 1986	96 hours	0.19	Russo *et al.,* 2011
Iron (total)	48 hours	6.47	Mahassen *et al*., 2024	96 hours	26[b]	U.S. Environmental Protection Agency, 1992
Iron (dissolved)[c]	NR	3.5	ENV, 2008	-	-	-

NR – not reported

[a]*Daphnia magna* was exposed to nitrite as sodium nitrite in this study; the value listed reflects concentration as nitrite.

[b]Original study was not accessed; the value reported in the US EPA ECOTOX database was reported as ferrous sulphide; the value was converted to total iron.

[c]For dissolved iron, no data were reported for *Daphnia magna* or rainbow trout; the LC50 value is based on toxicity data of the benthic invertebrate, *Hyallela azteca*, cited in BC aquatic life guideline document (ENV, 2008).

Table 3. Summary of evaluation results

POC	Lowest LC50 reported (mg/L)	Reference	Test Species	Lowest [POC] (mg/L)	Exceedance Factor	Conclusion
Nitrite	0.19	Russo *et al*., 2011	Rainbow trout	0.17	0.89	***Nitrite is unlikely to be acutely lethal at the concentrations modelled for the effluent***
Iron (total)	6.47	Mahassen *et al*., 2024	*Daphnia magna*	1.1	0.17	***Total iron is unlikely to be acutely lethal at the concentrations modelled for the effluent***
Iron (dissolved)	3.5[a]	ENV, 2008	*Hyallela azteca*	0.41	0.12	***Dissolved iron is unlikely to be acutely lethal at the concentrations modelled for the effluent***

[a]For dissolved iron, no data were reported for *Daphnia magna* or rainbow trout; the LC50 value is based on toxicity data of the benthic invertebrate, *Hyallela azteca*, cited in BC aquatic life guideline document (ENV, 2008).

4.0 Conclusions

For nitrite, while rainbow trout can exhibit acute toxicity at 0.19 mg/L, modeled effluent concentrations (*i.e.,* ≤0.17 mg/L) are below this threshold. Similarly, total iron's lowest reported LC50 for *Daphnia magna* (*i.e.,* 6.47 mg/L) is significantly higher than the modeled concentrations (*i.e.,* ≤1.1 mg/L). Dissolved iron demonstrates similar outcomes, with modeled concentrations well below the acute toxicity thresholds of 3.5 mg/L for the most sensitive invertebrate species (*i.e.,* using the rationale that *Hyallela azteca* can serve as a surrogate for *Daphnia magna*).

The evaluation of effluent concentrations from the BAT assessment study of the Tenas Project EA (SRK, 2024) for three POCs—nitrite, total iron, and dissolved iron - indicates that acute toxicity to aquatic organisms in the receiving environment is unlikely. Using conservative thresholds derived from LC50 values for standard test organisms (where available), none of the modeled effluent concentrations exceed the lowest toxicity benchmarks. This finding suggests that the effluent would comply with the requirement of avoiding acute toxicity to the most sensitive aquatic receptors.

In conclusion, the evaluation supports the environmental feasibility of the Tenas Project effluent, as the modeled concentrations of POCs do not pose a significant acute risk. This aligns with the project's commitment to minimizing ecological impacts and adherence to BAT standards. Further ongoing monitoring is recommended to ensure consistency with these findings.

Closure

We trust that this information meets your requirements at the present time. Please do not hesitate to contact the undersigned at your convenience to discuss any aspects of this Technical Memorandum.

Sincerely,

BOREALIS ENVIRONMENTAL CONSULTING INC.



Guy Gilron, MSc, RPBio*
Senior Environmental Scientist/Principal

*Certificate of Competency attached as Appendix B.

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Appendix A – Data set from SRK, 2024

(attached)

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Table B-3.1 TCP surface discharge (operations), NMP surface discharge (closure) - POPCs

		TCP surface discharge (operations), NMP surface discharge (closure) - POPCs							
		Goathorn creek (WQSEA1)					POCs selection		
Parameter	Units	Baseline P50	Baseline P95	Acute WQG	CCME WQG Acute	Acute WQG selected	Max TCP discharge - Normal ST	Max NMP discharge -Normal ST	Exceeds at EA1? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0070	6.14		6.14	1.00	0.09	0.02
Chloride	mg/L	0.25	0.5	600		600	5.6	3.1	0.6
Fluoride	mg/L	0.032	0.041	1.19		1.19	0.14	0.03	0.05
Nitrate	mg-N/L	0.041	0.076	32.8		32.8	7.5	0.7	0.1
Nitrite	mg-N/L	0.0005	0.002	0.12		0.12	0.173	0.015	0.004
Aluminum, total	mg/L	0.092	0.75	5		5	0.390	0.39	0.165
Antimony, total	mg/L	0.000073	0.00014	0.25		0.25	0.00066	0.00043	0.00011
Arsenic, total	mg/L	0.00023	0.00068	0.025		0.025	0.0016	0.0009	0.0005
Cadmium, dissolved	mg/L	0.0000081	0.000036	0.00041		0.00041	0.000024	0.000006	0.000016
Cobalt, total	mg/L	0.00005	0.00055	0.11		0.11	0.0031	0.001347	0.0003
Copper, dissolved	mg/L	0.0014	0.0039	0.0078		0.0078	0.0014	0.0022	0.0021
Iron, total	mg/L	0.085	0.78	1		1	1.48	1.46	0.28
Iron, dissolved	mg/L	0.015	0.13	0.35		0.35	0.03	0.01	0.02
Lead, total	mg/L	0.000025	0.00023	0.0518		0.0518	0.0014	0.0010	0.0001
Manganese, total	mg/L	0.0059	0.033	8.25		8.25	0.053	0.030	0.010
Molybdenum, total	mg/L	0.00047	0.00062	46		46	0.032	0.008	0.001
Nickel, dissolved	mg/L	0.00025	0.0011	0.031		0.031	0.005	0.002	0.001
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	0.000023	0.000008	0.000012
Uranium, total	mg/L	0.000054	0.00014		0.033	0.033	0.0040	0.0025	0.0003
Zinc, dissolved	mg/L	0.0015	0.0021	0.039		0.039	0.008	0.002	0.002

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

Table B-3.2 MP seepage - POPCs

		MP seepage - POPCs						
		Four creek (WQS03_DS)					POCs selection	
Parameter	Units	Baseline P50	Baseline P95	BC AWQG Acute	CCME WQG Acute	Acute WQG selected	Max EMP - Normal ST	Exceeds at WQS03_DS? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0092	6.22		6.22	0.27	0.05
Chloride	mg/L	0.25	0.5	600		600	1.4	0.5
Fluoride	mg/L	0.059	0.068	1.37		1.37	0.02	0.10
Nitrate	mg-N/L	0.013	0.058	32.8		32.8	2.1	0.4
Nitrite	mg-N/L	0.0005	0.001	0.06		0.06	0.048	0.009
Aluminum, total	mg/L	0.099	1.2	5		5	0.017	0.26
Antimony, total	mg/L	0.00005	0.00012	0.25		0.25	0.00014	0.00009
Arsenic, total	mg/L	0.00074	0.0011	0.025		0.025	0.0003	0.0013
Cadmium, dissolved	mg/L	0.0000052	0.000012	0.00065		0.00065	0.000056	0.000013
Cobalt, total	mg/L	0.00005	0.00047	0.11		0.11	0.0033	0.0006658
Copper, dissolved	mg/L	0.0014	0.0034	0.0335		0.0335	0.0008	0.0024
Iron, total	mg/L	0.095	1.1	1		1	0.08	0.24
Iron, dissolved	mg/L	0.015	0.41	0.35		0.35	0.08	0.05
Lead, total	mg/L	0.000025	0.00028	0.0922		0.0922	0.0002	0.0001
Manganese, total	mg/L	0.0025	0.024	1.75		1.75	0.061	0.013
Molybdenum, total	mg/L	0.00023	0.00038	46		46	0.006	0.001
Nickel, dissolved'	mg/L	0.00025	0.0018	0.0547		0.0547	0.005	0.001
Silver, total	mg/L	0.000005	0.000022	0.003		0.003	0.000008	0.000009
Uranium, total	mg/L	0.000078	0.00025		0.033	0.033	0.0008	0.0002
Zinc, dissolved	mg/L	0.0015	0.0025	0.0746		0.0746	0.007	0.003

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

Table B-3.3 MP seepage - POPCs

		MP seepage - POPCs								
		Tenas Creek (WQS04)					POCs selection			
Parameter	**Units**	**Baseline P50**	**Baseline P95**	**BC AWQG Acute**	**CCME WQG Acute**	**Acute WQG selected**	**Max NMP - Normal ST**	**Max WMP - Normal ST**	**Max TCP - Normal ST**	**Exceeds at WQS04? Normal ST**
Ammonia, total	mg-N/L	0.0025	0.0074	6.22		6.22	0.19	0.37	1.0	0.03
Chloride	mg/L	0.25	0.5	600		600	2.3	3	6	0.5
Fluoride	mg/L	0.031	0.045	1.22		1.22	0.039	0.032	0.14	0.055
Nitrate	mg-N/L	0.005	0.06	32.8		32.8	1.4	2.8	7	0.2
Nitrite	mg-N/L	0.0005	0.002	0.12		0.12	0.033	0.07	0.17	0.006
Aluminum, total	mg/L	0.056	1.8	5		5	0.03	0.022	0.02	0.11
Antimony, total	mg/L	0.00013	0.00024	0.25		0.25	0.00033	0.0005	0.0007	0.00022
Arsenic, total	mg/L	0.00048	0.0009	0.025		0.025	0.0007	0.0004	0.0011	0.0007
Cadmium, dissolved	mg/L	0.0000025	0.0000058	0.00044		0.00044	0.000081	0.00005	0.000024	0.000007
Cobalt, total	mg/L	0.00005	0.00099	0.11		0.11	0.0039	0.0041	0.0025	0.0003
Copper, dissolved	mg/L	0.0011	0.003	0.0153		0.0153	0.0017	0.0023	0.0014	0.0015
Iron, total	mg/L	0.048	1.2	1		1	0.10	0.062	0.03	0.068
Iron, dissolved	mg/L	0.015	0.14	0.35		0.35	0.10	0.062	0.03	0.027
Lead, total	mg/L	0.000025	0.00039	0.0566		0.0566	0.0005	0.0006	0.0010	0.00007
Manganese, total	mg/L	0.005	0.058	1.37		1.37	0.078	0.07	0.027	0.008
Molybdenum, total	mg/L	0.00012	0.00019	46		46	0.010	0.008	0.032	0.001
Nickel, dissolved'	mg/L	0.00025	0.0017	0.0336		0.0336	0.006	0.005	0.005	0.001
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	0.000017	0.000009	0.000023	0.000014
Uranium, total	mg/L	0.00011	0.00025		0.033	0.033	0.0019	0.003	0.004	0.0003
Zinc, dissolved	mg/L	0.0015	0.0015	0.0429		0.0429	0.009	0.007	0.008	0.0019

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

Table B-3.4 Rail Load Out - POPCs

		Rail Load Out - POPCs						
		Bulkley River (WQS11)					POCs selection	
Parameter	Units	Baseline P50	Baseline P95	BC AWQG Acute	CCME WQG Acute	Acute WQG selected	Max RLO discharge - Normal ST	Exceeds at WQS11? - Normal ST
Ammonia, total	mg-N/L	0.0025	0.0074	5.91		5.91	0	0.0052
Chloride	mg/L	0.25	0.50	600.00		600	0.08	0.26
Fluoride	mg/L	0.031	0.045	0.84		0.84	0	0.031
Nitrate	mg-N/L	0.005	0.060	32.800		32.8	0	0.014
Nitrite	mg-N/L	0.00050	0.0020	0.06		0.06	0	0.0052
Aluminum, total	mg/L	0.056	1.8	5		5	0.37	0.15
Antimony, total	mg/L	0.00013	0.00024	0.25		0.25	5.4E-06	5.2E-05
Arsenic, total	mg/L	0.00048	0.00090	0.02500		0.025	0.00051	0.00031
Cadmium, dissolved	mg/L	2.5E-06	5.8E-06	0.00016		0.00016	0.00009	3.1E-06
Cobalt, total	mg/L	0.00005	0.00099	0.11		0.11	0.0014	0.00010
Copper, dissolved	mg/L	0.0011	0.0030	0.0063		0.0063	0.0002	0.00073
Iron, total	mg/L	0.048	1.2	1		1	1.5	0.19
Iron, dissolved	mg/L	0.015	0.14	0.35		0.35	0.076	0.052
Lead, total	mg/L	0.000025	0.00039	0.0169		0.0169	0.00044	0.00016
Manganese, total	mg/L	0.005	0.058	0.86		0.86	0.07	0.018
Molybdenum, total	mg/L	0.00012	0.00019	46		46	0.00018	0.00042
Nickel, dissolved	mg/L	0.00025	0.0017	0.0169		0.0169	0.00228	0.00031
Silver, total	mg/L	0.000005	0.00002	0.0001		0.0001	8.0E-07	1.0E-05
Uranium, total	mg/L	0.00011	0.00025		0.033	0.033	0.00003	4.2E-05
Zinc, dissolved	mg/L	0.0015	0.0015	0.0183		0.0183	0.003	0.0016

https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20240516_UEA_to BAT Team/New Results to BAT Team/BAT_Calcs_05042024/[BAT_effluenttarget_CCM_20241104_basecase_noC02.xlsx]WQ_HighST

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Appendix B – Certificate of Competency for

Guy Gilron, MSc, RPBio

(attached)

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BRITISH COLUMBIA | Ministry of Environment and Climate Change Strategy

Declaration of Competency

The Ministry of Environment and Climate Change Strategy relies on the work, advice, recommendations and in some cases decision making of qualified professionals[1], under government's professional reliance regime. With this comes an assumption that professionals who undertake work in relation to ministry legislation, regulations and codes of practice have the knowledge, experience and objectivity necessary to fulfill this role.

1. Name of Qualified Professional: **Guy Gilron** Title: **Senior Environmental Scientist**
2. Are you a registered member of a professional association in B.C.? X Yes ☐ No
   Name of Association: **College of Applied Biologists** Registration **# 590**
3. Brief description of professional services:

Evaluation of modelling data for coal mine effluent, comparison against BC aquatic life guidelines to determine exceedance factors/hazard quotients for parameters of concern POCs. Database and literature review of acute lethality (LC50) data to determine most sensitive values, to evaluate whether effluents will have the potential to be acutely toxic in standard toxicity tests using invertebrates and fish.

This declaration of competency is collected under section 26(c) of the *Freedom of Information and Protection of Privacy Act* for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.

Declaration

I am a qualified professional with the knowledge, skills and experience to provide expert information, advice and/or recommendations in relation to the specific work described above.

Signature: Witnessed by:



X **X**

Print Name: **Guy Gilron** Print Name: **Joanne Mulhall**

Date signed: December 16th, 2024.

Qualified Professional, in relation to a duty or function under ministry legislation, means an individual who

a) is registered in British Columbia with a professional association, is acting under that organization's code of ethics, and is subject to disciplinary action by that association, and

b) through suitable education, experience, accreditation and knowledge, may reasonably be relied on to provide advice within his or her area of expertise, which area of expertise is applicable to the duty or function.

Appendix D: Conceptual Design for RO+MBBR+HDS Lime Water Treatment Plant

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Memo

To:	Dan Farmer (TML)	**Client:**	Telkwa Mining Limited (TML)
From:	Soren Jensen, PEng, MEng (SRK) Andrea Bowie, P.Eng. (SRK)	**Project No.:**	CAPR002055
		Date:	January 16, 2026
Subject:	Tenas Project Active Water Treatment Plant – Conceptual Design		

1 Background

Telkwa Mining Limited (TML) has applied for an Environmental Assessment Certificate (EAC) for the Tenas Project to the BC Environmental Assessment Office (EAO). The EAO advised TML that reviewers with the BC Ministry of Environment and Parks (BC ENV) had flagged some perceived deficiencies related to the Technology Readiness Level (TRL) of water treatment technologies recommended for the Tenas Project. Specifically, the review comment made by BC ENV stated that:

> "TML's Water IR response does not identify a Best Achievable Technology (BAT) at Technology Readiness Level (TRL 7) as required in the IR. The treatment options presented are not sufficiently proven or reliable for use as primary mitigation."

On December 8, 2025, TML participated in a call with the EAO, BC ENV, and BC Ministry of Mines and Critical Minerals (BC MCM) to discuss the perceived absence of a water treatment option with a TRL of 7 or greater. On the call, TML clarified that the company has committed to implementing active water treatment processes with TRLs of at least 8 based on triggers defined in a trigger response plan developed during the permitting process for the Project. The trigger response plan would be reviewed and approved by BC ENV, BC MCM and First Nations during this process.

TML stated that a TRL 8 or 9 water treatment facility would be designed and permitted and therefore would be "shovel ready" if early warning water quality triggers were to materialize. However, based on the water quality model assessments and related studies, TML's Qualified Professionals (QPs) recommended against procuring, constructing, and commissioning an active water treatment plant prior to the start of the Operation phase of the Tenas Project. Water quality risks associated with the Project are low, and there is a high likelihood that an active water treatment plant constructed prior to the Operation phase might be unnecessary and therefore a misuse of resources. As such SRK recommends that TML designs and permits a Reverse Osmosis (RO) + High Density Sludge (HDS) Lime water treatment+ Moving Bed Bio Reactor (MBBR) treatment plant so that it is ready

for potential future implementation. Timing of future implementation would be based on an approved Trigger Action Response plan developed during the BC permitting process, using water monitoring data collected during the Construction and Operation phases.

Computer modelling for the Tenas Project indicates no tank-based mechanical water treatment plant is required to meet water quality guidelines in the receiving waters downstream. However, there is a margin of uncertainty between models and actual mining activities. It is possible that a water treatment plant constructed prior to the start of the Project may not be tailored to address some of the parameter(s) of concern that could emerge on site based on actual water quality monitoring results and the water treatment plant would require adaptive management and additional costs and resources to remedy this situation.

TML further committed to updating the Best Achievable Technology (BAT) assessment to include specific recommendations for a preferred BAT with at least a TRL 8 as well as a conceptual design for the recommended BAT, which is RO, HDS lime water treatment, and a MBBR treatment plant. This memorandum includes the conceptual design of a RO, HDS lime water treatment, and a MBBR treatment plant that likely would be suitable for the Tenas Project and therefore could be implemented if mine water constituent concentrations in the Operation phase were to be meaningfully greater than expected.

The memo is organized as follows:

- Section 2: Overview
  - Description of the water treatment process.
  - Process Flow Diagram.
- Section 3: Design Basis and Performance
  - Expected range of influent water quality and flow.
  - Expected performance (effluent quality).
- Section 4: Conceptual Design
  - General arrangement and plant location.
  - Major equipment.
  - Mass balance, reagent use, and sludge management.
  - Health and safety considerations.
- Section 5: Capital and operating cost estimates.
- Section 6: Closure.

2 Overview

The BAT assessment for the Tenas Project evaluated a range of technologies that could be implemented to treat effluent from the Tenas Control Pond throughout the Operation phase of the Project and later for effluent from the North Management Pond in the post-closure period when the Tenas Control Pond has been reclaimed.

As discussed above, the scenario that was selected as the preferred active tank-based water treatment BAT includes RO, HDS, and MBBR treatment processes, which are discussed below.

2.1 Reverse Osmosis (RO)

The purpose of the RO process is to pre-concentrate the feed water from the Tenas Control Pond before passing it to the subsequent HDS and MBBR treatment steps (Figure 2-1). RO is not commonly used as part of mine water treatment. However, in this case it is necessary to pre-concentrate the feed water since expected parameter concentrations are so low in the Tenas Control Pond that conventional treatment processes would be unable to reduce them much further.

RO is a membrane filtration process that works by forcing the feed water through a synthetic membrane at high pressure. The membrane rejects charged molecules (i.e., ions) such as sulphate and dissolved metals while it permits passage of non charged molecules, (primarily H_2O). RO membranes reject virtually all charged molecules.

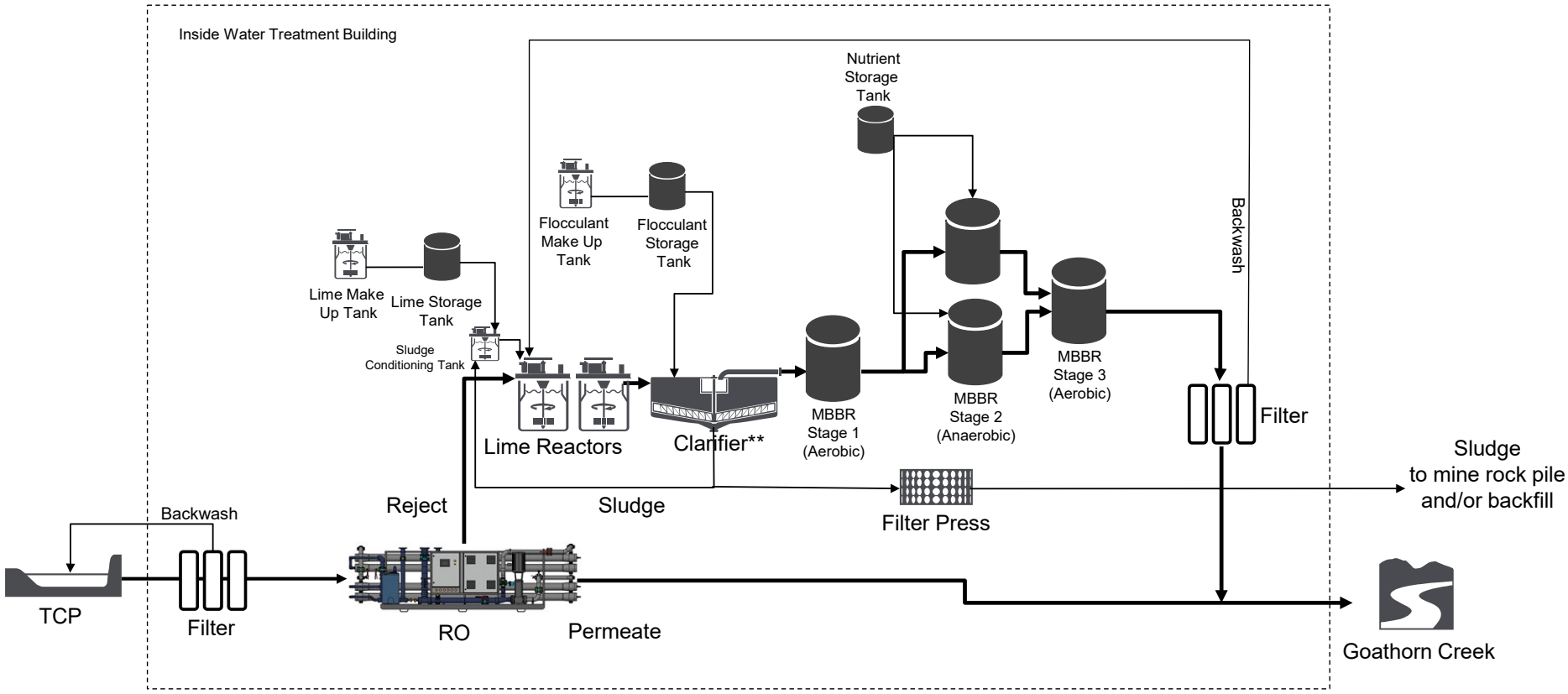
RO produces two streams, namely a clean permeate (water that passes through the membrane) and a brine solution that contains the dissolved constituents that are rejected by the membrane. Typically, 70% to 85% of feed water is recovered as clean permeate, while 15% to 30% of the feed water volume is in the brine stream. For the Tenas Project, the brine stream would be passed on for further treatment, while the permeate would be pumped directly to an effluent tank that feeds the effluent pipe to Goathorn Creek.

Although not commonly used for mine water treatment, RO is one of the most common municipal and industrial water treatment processes and it is considered to be both proven and reliable with a TRL 9.

2.2 High Density Sludge (HDS) Lime Treatment

The brine produced by the RO process will then be sent to the HDS lime water treatment plant. Lime treatment is one of the most common methods used for removing dissolved metals, suspended solids, and (in some cases) sulphate from mine water. The process works by increasing the mine water pH between 9 and 10 by adding hydrated lime. At this pH, most dissolved metals such as copper, zinc, cadmium, cobalt, lead, iron, and nickel precipitate as metal hydroxide solids and is then removed in a solid-liquid separation step. Lime treatment has been used worldwide for many decades and is considered to be TRL 9.

Figure 2-1 shows a schematic of the process. Brine from the RO is pumped to a lime reactor tank where it is mixed with sludge from the clarifier and hydrated lime. The pH setpoint is controlled by



Note: **The clarifier will be located outside of the water treatment building.

Source: https://srk.sharepoint.com/sites/NACAPR002055/Deliverables/BAT Report - December 2025 Update/ PFD Telkwa BAT Assessment.pptx

Figure 2-1: Process Flow Diagram for the Tenas Active Water Treatment Process (RO+HDS+MBBR Lime Treatment)

adjusting lime addition. The reactor tank is sparged with air to oxidize reduced species such as ferrous iron or manganese. From the reactors, the process solution flows to clarifier where precipitated solids are collected. Flocculant is added upstream of the clarifier to facilitate settling of the sludge produced in the lime reactor tanks. A portion of the sludge collected by the clarifier is pumped back to the lime reactor tanks via a rapid mix tank where the hydrated lime is added. The recycled sludge becomes coated by hydrated lime, which causes dissolved metals in the mine water to precipitate onto the sludge particles. This sludge conditioning process increases the density of the sludge, improves the metal removal efficiency, and improves the lime utilization.

The treated overflow from the clarifier is pumped to the moving bed bioreactor tanks. Excess sludge in the clarifier will occasionally be dewatered in a filter press and the resulting filter cake will be hauled to a mine rock pile and/or backfill. Because of the very low (expected) metal concentrations in the Tenas Control Pond water, the sludge will almost entirely consist of calcite (calcium carbonate) and ferric hydroxide, and possibly some gypsum, all of which are inert, stable, and non-toxic. Therefore, there are no environmental risks associated with the sludge disposal at the Project Site.

2.3 Moving Bed Bio Reactor (MBBR)

The final step in the treatment process is a series of MBBR reactors that are designed to convert nitrate into nitrogen gas using anaerobic microorganisms. Anaerobic biological treatment works by dosing a source of degradable organic carbon such as methanol to the mine water as it is pumped to a bioreactor filled with a solid but porous media. The organic carbon stimulates growth of microorganisms, which consume dissolved oxygen and begin to reduce oxygen-containing constituents. The dose of organic carbon determines the extent to which oxidized constituents are reduced. Mildly to moderately reducing conditions will convert nitrate (NO_3^-) to nitrogen gas. The process can also remove selenium by converting the common selenate (SeO_4^{2-}) to selenite (SeO_3^{2-}) or elemental selenium. The technology is considered to be TRL 9.

The bioreactor provides sufficient residence time for anaerobic microbes to degrade the organic carbon and complete the reduction process. A post treatment stage consisting of an aerobic bioreactor removes residual organic carbon and reduced species produced by the anaerobic bioreactor (such as sulphides). A filtration step is required to remove residual biosolids before the effluent can be released to the receiving environment. The biosolids will be pumped to the HDS system and will be recovered with the HDS sludge, or they can be dewatered and disposed of separately.

2.4 Discharge

Water treated by the RO+HDS+MBBR process will be released to Goathorn Creek via a pipeline. Discharge would only occur in the open water season from May though October each year.

3 Design Basis and Performance

This conceptual design relied on the design basis declared in the BAT assessment:

- Average treatment capacity of 2,000 gpm (11,000 m^3/day) in the discharge season (May through October each year).
- Maximum hydraulic treatment capacity of 3,000 gpm (16,500 m^3/day).

As discussed above, brine produced by the RO process is expected to amount to 15% to 30% of the total feed flow. Since only brine is treated in the HDS and MBBR processes, these will be designed for average and maximum hydraulic capacities of 680 gpm and 1,000 gpm (3,700 m^3/day and 5,450 m^3/day), respectively.

Expected maximum constituent concentrations in the Tenas Control Pond (water treatment plant feed water) were based on results of the water and load balance model for the Project (Table 3-1).

Parameters of Concern (POC) concentrations in treated effluent were estimated based on typical process performances, as follows:

- Nitrate: 0.5 mg/L
- Nitrite: 0.01 mg/L
- Sulfate: 200 mg/L
- Selenium, total: 0.001 mg/L
- Aluminum, total: 0.05 mg/L
- Cobalt, dissolved: 0.003 mg/L
- Copper, dissolved: 0.0001 mg/L
- Iron, total: 0.05 mg/L
- Nickel, dissolved: 0.005 mg/L
- Zinc, dissolved: 0.008 mg/L
- Total Suspended Solids: < 5.0 mg/L.

Parameters not listed above were either not designated as POCs or were assumed to be unaffected by the treatment process.

Table 3-1 Water Quality Model Results for Tenas Control Pond – Active Water Treatment Plant Influent

Parameter	Units	Goathorn WQG	Baseline in Goathorn Creek		Operations								Closure							
					Final EAC Project Case (2024)				High Source terms (Alternative Case 2)				Final EAC Project Case (2024)				High Source terms (Alternative Case 2)			
			P50	P95	Max Summer	Max Winter	Average Summer	Average Winter	Max Summer	Max Winter	Average Summer	Average Winter	Max Summer	Max Winter	Average Summer	Average Winter	Max Summer	Max Winter	Average Summer	Average Winter
Total Hardness	mg-$CaCO_3$/L		74	100	138	163	90	111	236	291	152	197	66	3274	5	15	91	4721	6	21
Alkalinity, total	mg CaCO3/L		54	85	500	560	270	350	820	1000	530	650	120	7200	4.2	27	230	14000	8.3	55
Chloride	mg/L	150	0.25	0.50	6.0	6.7	3.1	4.0	10	13	6.6	8.1	2.1	120	0.072	0.46	2.7	170	0.095	0.64
Fluoride	mg/L	1.19	0.032	0.041	0.071	0.15	0.046	0.082	0.071	0.15	0.046	0.082	0.028	1.6	0.0010	0.0061	0.028	1.6	0.0010	0.0061
Ammonia, total	mg-N/L	1.56	0.0025	0.0070	0.56	1.1	0.13	0.24	2.2	4.4	0.48	0.88	0.071	2.3	0.0018	0.0093	0.19	5.3	0.0046	0.022
Nitrate	mg/L	3	0.043	0.084	4.3	8.6	0.96	1.7	17	34	3.7	6.8	0.51	16	0.013	0.065	1.5	40	0.035	0.17
Nitrite	mg/L	0.02	0.00050	0.0020	0.099	0.20	0.023	0.040	0.39	0.79	0.086	0.16	0.012	0.39	0.00031	0.0016	0.034	0.94	0.00082	0.0040
Sulfate	mg/L	218	25	38	410	420	220	260	770	850	520	590	130	7700	4.3	29	290	17000	10.0	66
Aluminum, total	mg/L	0.27	0.034	0.66	0.39	0.39	0.38	0.38	0.39	0.39	0.38	0.38	0.38	1.0	0.37	0.37	0.38	1.1	0.37	0.37
Antimony, total	mg/L	0.074	0.000055	0.00013	0.00073	0.00080	0.00038	0.00049	0.0012	0.0014	0.00079	0.00094	0.00025	0.015	0.000010	0.000058	0.00054	0.031	0.000020	0.00012
Arsenic, total	mg/L	0.005	0.00020	0.00060	0.0018	0.0018	0.0013	0.0014	0.0025	0.0027	0.0018	0.0020	0.00092	0.023	0.00052	0.00059	0.0011	0.036	0.00053	0.00064
Barium, total	mg/L	1	0.059	0.071	0.072	0.080	0.050	0.062	0.075	0.095	0.058	0.072	0.038	1.6	0.0076	0.013	0.041	1.7	0.0077	0.013
Beryllium, total	mg/L	0.00013	0.000050	0.00010	0.000056	0.000061	0.000038	0.000044	0.000056	0.000061	0.000038	0.000044	0.000034	0.0016	0.0000010	0.0000060	0.000034	0.0016	0.0000010	0.0000060
Boron, total	mg/L	1.2	0.0050	0.050	0.11	0.13	0.063	0.080	0.19	0.23	0.13	0.15	0.090	4.5	0.0031	0.018	0.097	5.3	0.0035	0.021
Cadmium, dissolved	mg/L	0.00016	0.0000075	0.000033	0.000034	0.000030	0.000022	0.000022	0.00011	0.00010	0.000063	0.000062	0.0000070	0.00036	0.00000021	0.0000013	0.000013	0.00075	0.00000045	0.0000029
Chromium, total	mg/L	0.0089	0.00020	0.00084	0.0018	0.0020	0.0016	0.0017	0.0022	0.0024	0.0018	0.0020	0.0014	0.012	0.0012	0.0012	0.0015	0.018	0.0012	0.0012
Cobalt, dissolved	mg/L	0.00045	0.000050	0.00010	0.0029	0.0029	0.0019	0.0021	0.012	0.011	0.0050	0.0050	0.00045	0.028	0.000015	0.00011	0.00095	0.059	0.000032	0.00022
Copper, dissolved	mg/L	0.0013	0.0011	0.0036	0.0015	0.0015	0.0011	0.0012	0.0019	0.0019	0.0015	0.0015	0.0012	0.069	0.000042	0.00026	0.0019	0.11	0.000068	0.00041
Iron, total	mg/L	1	0.040	0.70	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	2.1	1.5	1.5	1.5	2.9	1.5	1.5
Iron, dissolved	mg/L	0.35	0.015	0.12	0.038	0.036	0.026	0.026	0.066	0.059	0.039	0.036	0.014	0.67	0.00043	0.0025	0.026	1.5	0.00094	0.0056
Lead, dissolved	mg/L	0.0026	0.000025	0.000050	0.0011	0.0012	0.00057	0.00072	0.0020	0.0022	0.0012	0.0015	0.00026	0.017	0.0000091	0.000064	0.00056	0.036	0.000020	0.00014
Manganese, total	mg/L	0.913	0.0036	0.029	0.063	0.061	0.047	0.049	0.19	0.18	0.089	0.090	0.031	0.34	0.025	0.026	0.036	0.58	0.026	0.027
Mercury, total	mg/L	0.00002	0.0000025	0.0000052	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025	0.0000025
Molybdenum, total	mg-N/L	0.034	0.00048	0.00062	0.036	0.036	0.018	0.022	0.064	0.070	0.040	0.046	0.0055	0.35	0.00022	0.0014	0.013	0.84	0.00049	0.0032
Nickel, dissolved	mg/L	0.0022	0.00025	0.00060	0.0060	0.0061	0.0037	0.0042	0.017	0.016	0.0091	0.0096	0.0012	0.076	0.000041	0.00028	0.0024	0.15	0.000085	0.00058
Selenium, total	mg/L	0.002	0.000084	0.00020	0.022	0.024	0.011	0.014	0.039	0.049	0.024	0.030	0.0044	0.28	0.00016	0.0011	0.0093	0.58	0.00031	0.0022
Strontium, total	mg/L	2.5	0.080	0.11	0.28	0.29	0.18	0.20	0.47	0.53	0.34	0.38	0.18	11	0.0099	0.044	0.21	12	0.011	0.051
Silver, total	mg/L	0.00005	0.0000050	0.000020	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050	0.0000050
Thallium, total	mg/L	0.00003	0.0000050	0.000010	0.000050	0.000077	0.000034	0.000047	0.00013	0.00013	0.000078	0.000089	0.000013	0.00077	0.00000048	0.0000029	0.000018	0.0011	0.00000065	0.0000041
Uranium, total	mg/L	0.0085	0.000056	0.00014	0.0045	0.0048	0.0023	0.0028	0.0078	0.0093	0.0049	0.0060	0.0014	0.084	0.000060	0.00033	0.0032	0.19	0.00012	0.00073
Zinc, dissolved	mg/L	0.0074	0.0013	0.0021	0.0088	0.0099	0.0055	0.0066	0.021	0.019	0.012	0.014	0.0021	0.12	0.000065	0.00044	0.0036	0.20	0.00011	0.00076

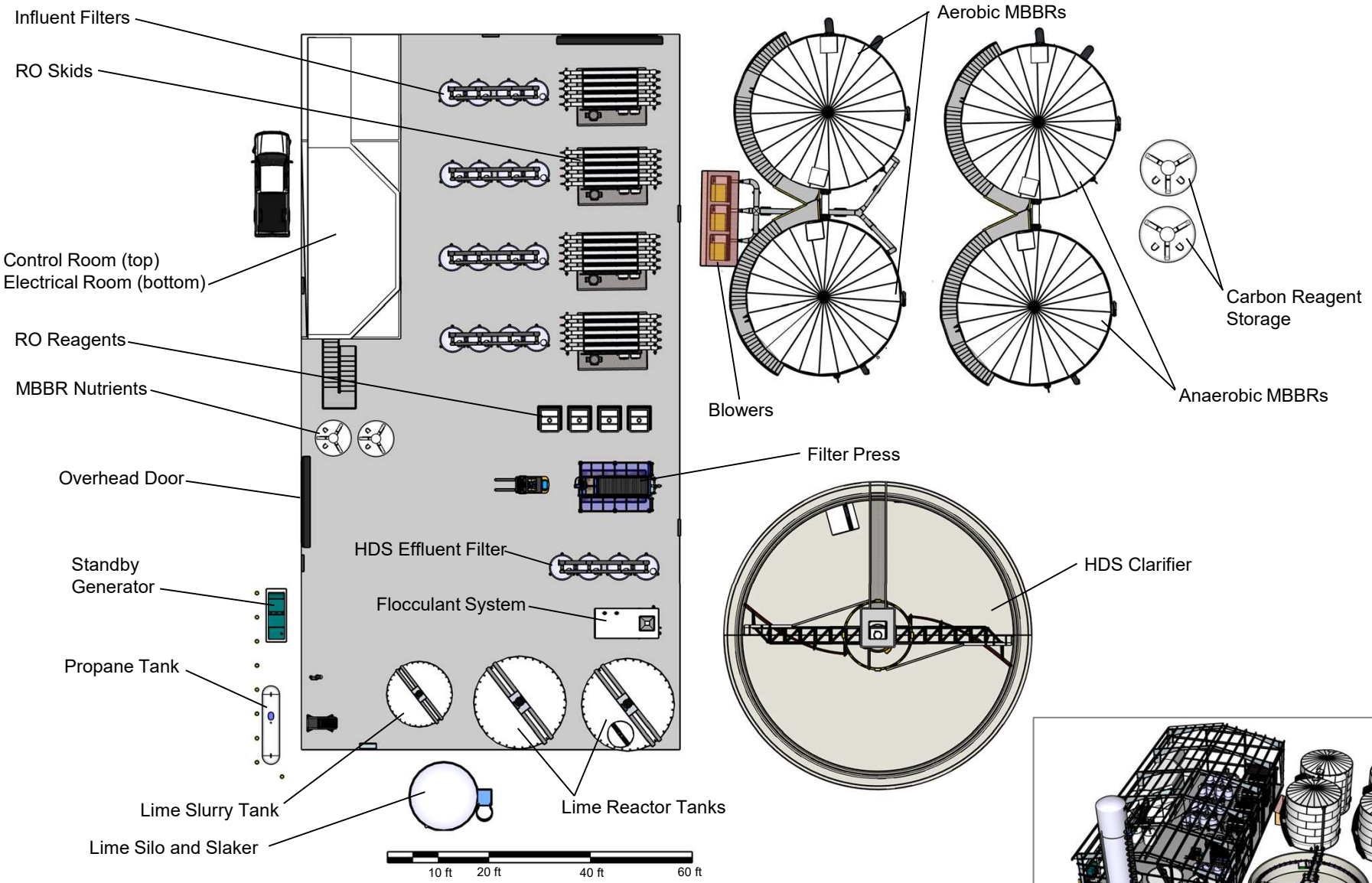
Source: https://srk.sharepoint.com/sites/NACAPR002055/Internal/Water Balance Modelling/Results/20250403_FEAC_2024/Results_MMPs_WaterQuality_EAModel_41_20250717.xlsm

4 Conceptual Design

4.1 General Arrangement and Location

Figure 4-1 shows a preliminary general arrangement of the RO+HDS+MBBR water treatment plant proposed as a contingency for the Tenas Project. The plant will be housed inside a building measuring approximately 23 m (75 ft) wide by 45 m (150 ft) long by 10 m (33 ft) tall. The lime silo and slaker, HDS clarifier, MBBR tanks, MBBR blowers, and carbon reagents will be constructed outside of the plant building.

The water treatment plant will be located within the Mine Infrastructure Complex (MIC) pad (green shading on Figure 4-2 and Figure 4-3). Treated effluent will be conveyed by pipeline to a location on Goathorn Creek upstream from water quality monitoring station WQSEA1 (Figure 4-2).



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		Preliminary General Arrangement Tenas Active Water Treatment Plant	
Job No: CAPR002055 Filename: Tenas WTP Figures REV00.pptx	Tenas Project	Date: 22 DEC 2025	Approved: SRJ	Figure: **4-1**

Tenas Project

Mine Site and Water Quality Monitoring Stations

615000 620000 625000 630000 635000

6065000 6060000 6055000 6050000

WQS12
WQS11
WQS09
WQS05
WQS06
WQS04
WQS22
WQSEA1
WQS03DS
WQS06US
WQS02
WQS20
WQS21
WQS13
WQS01
WQS03

CN
16

Bulkley River
Telkwa River
Tenas Creek
Four Creek
Goathorn Creek
Helps Creek

Legend

- Surface Water Monitoring Station
- Highway
- Rail Line
- Wetland
- Watercourse
- Waterbody

Mine Features

- Bypass Road
- Proposed Pit Haul Road
- Backfill
- Core Footprint
- Pit Lake
- Plant and Maintenance Area
- Pond
- Rock Cover

Notes

1. All mapped features are approximate and should be used for discussion purposes only.
2. This map is not intended to be a “stand-alone” document, but a visual aid of the information contained within the referenced Report. It is intended to be used in conjunction with the scope of services and limitations described therein.

Sources

- Project Features: Allegiance Coal, 2020
- Basedata: Government of British Columbia
- Basemap: World Topo Base

N

1:75,000

0 1 2 3 4 5

Kilometers

NAD 1983 UTM Zone 9N

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1CT027.003	Production Date: Jul 30, 2025	Figure 4-2

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Water Treatment Plant











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Tenas Project Environmental Assessment

Tenas Water Treatment Plant
Location

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Filename: Tenas WTP Figures REV00.pptx

Tenas Project

Date:	Approved:	Figure:
22 DEC 2025	SRJ	**4-3**

4.2 Major Equipment

Figure 4-4 shows an isometric view of major equipment for the feed filtration and RO circuit. Although water stored in the Tenas Control Pond is expected to have low concentrations of total suspended solids it will be necessary to filter it to remove as much suspended solids as possible ahead of RO filtration to avoid fouling the RO membranes. In this conceptual design, it was assumed the feed filtration will consist of multi-media filtration implemented as four parallel filter skids each with a capacity of approximately 750 gpm. However, it may be necessary to add cartridge filters (or similar filtration capable of removing solids smaller than 1 micron) and filtration tests on actual feed water is required to confirm pre-filtration requirements. Similarly, the feed water is not expected to have a high potential for scaling the RO membranes, so it was assumed that no (or only minimal) pre-treatment of the feed water would be required.

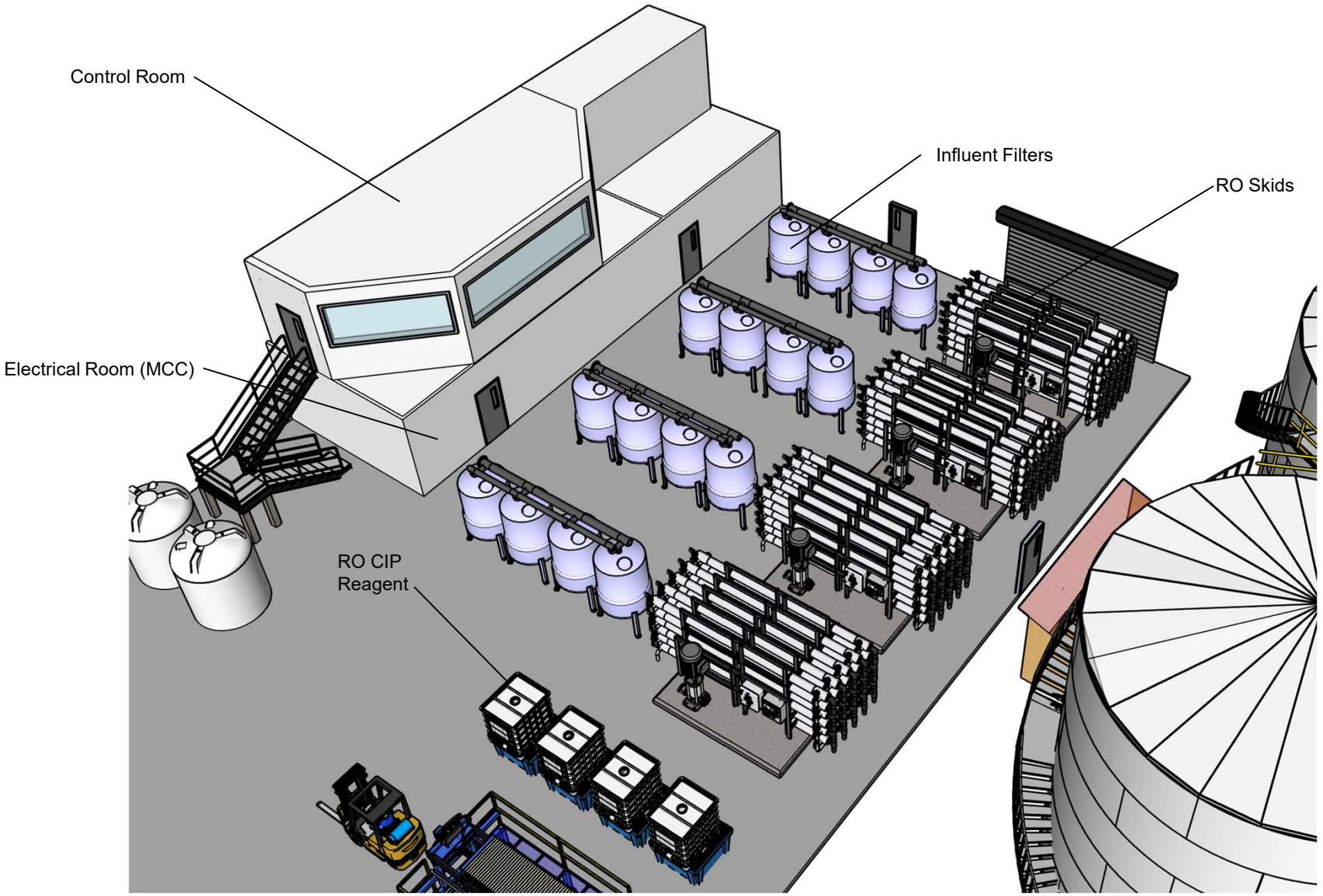
The RO skids would be manufactured off site as turn-key units complete with pumps, valves, instruments, and control systems. For this design, it was assumed that four parallel skids each with a capacity of approximately 750 gpm would be required. Clean permeate from the RO skids would be sent directly to the discharge pipe where it would be mixed with effluent from the MBBR process. If the combined effluent does not meet permitted discharge quality limits, it can temporarily be pumped back to the Tenas Control Pond.

The RO skids will be delivered with Clean-In-Place (CIP) reagent skids, which consists of tanks or totes with various cleaning reagents as well as metering pumps for dosing reagents. The type of cleaning reagents required will be determined as part of operational optimization following commissioning of the treatment process.

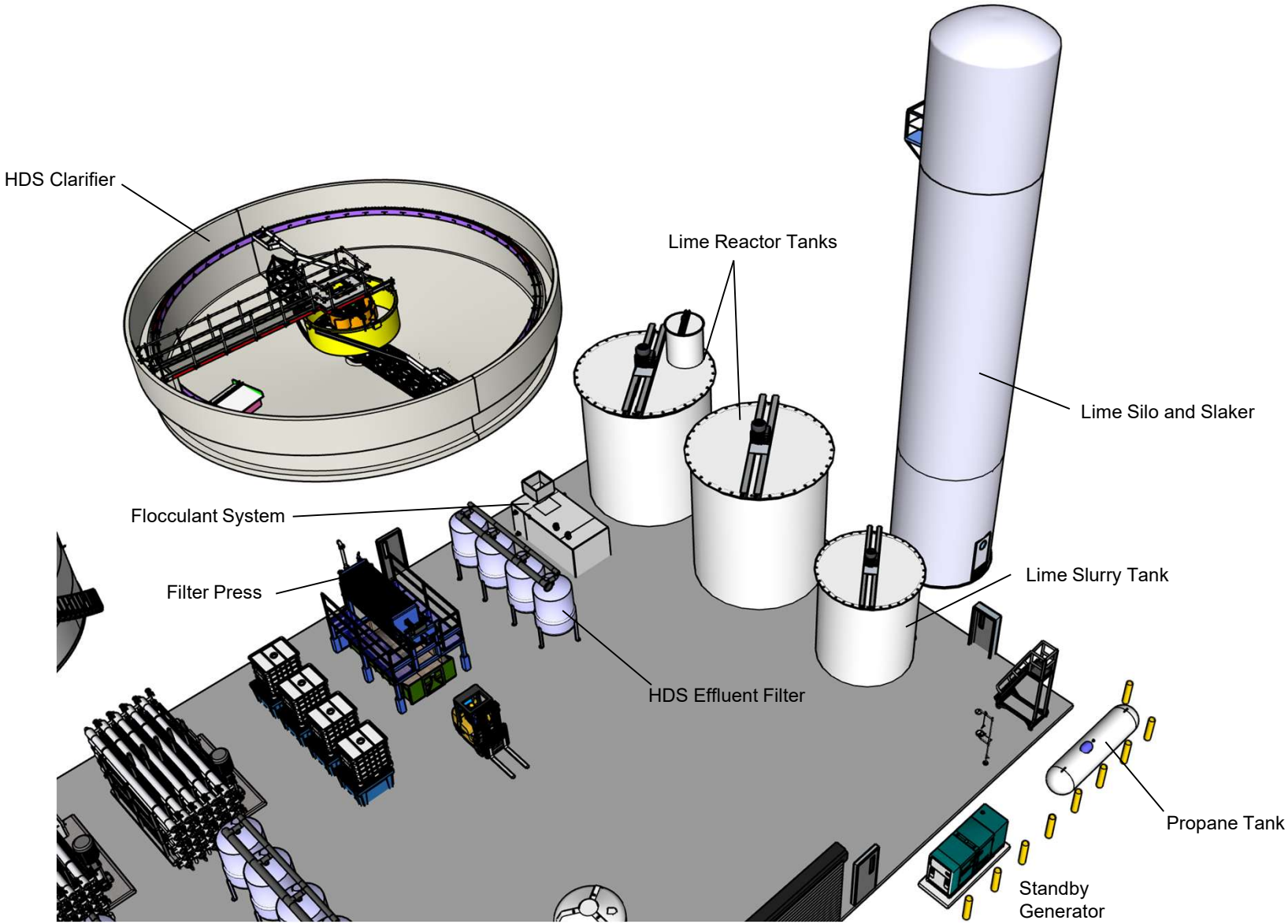
The brine produced by the RO process will be pumped to the first of two lime reactor tanks in the HDS circuit (Figure 4-5). In the first lime reactor tank, the brine from the RO process is mixed with clarifier underflow (sludge) from the clarifier and lime from the lime slurry tank. The sludge and lime slurry are pre-mixed in the sludge conditioning tank before it flows to the first lime reactor. Sludge is recycled at a rate that results in a solids concentration in the lime reactors of 3.5% to 5%.

The first reactor tank overflows into the second reactor tank by gravity. For this conceptual design, it was assumed that the combined residence time of the two reactors would be approximately 40 minutes. However, given the very low constituent concentrations in the feed water, a shorter residence time (and therefore smaller reactors) may be sufficient. On-site tests with actual feed water samples are required to confirm the necessary hydraulic residence time.

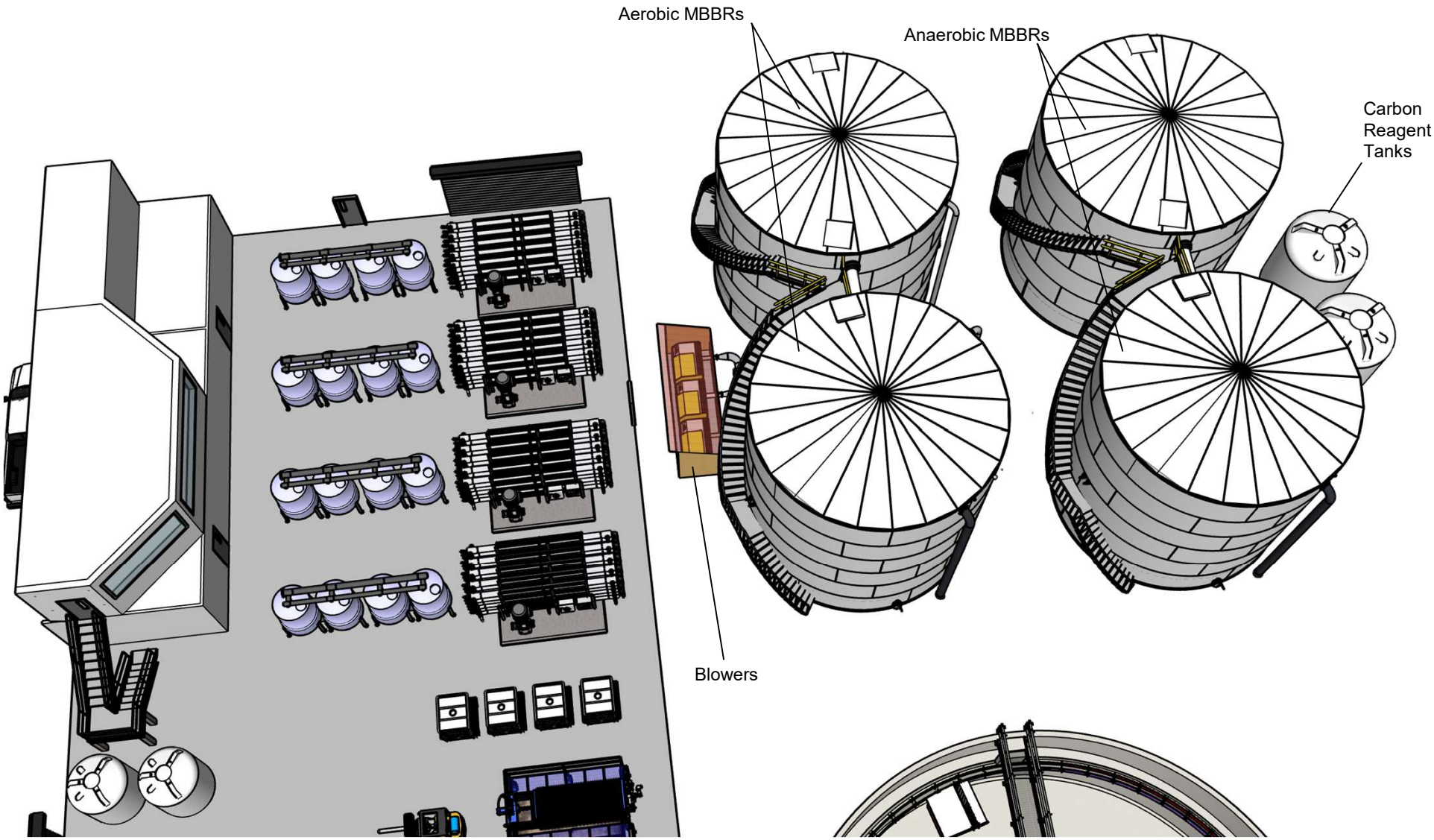
From the second reactor, the process water solution flows by gravity to the clarifier. Coagulant (ferric chloride) and flocculant is added inline. In the clarifier, the sludge settles and clear water overflows into the launder and from there to the MBBR circuit. Excess sludge collected in the clarifier is periodically pumped to the plate and frame filter press where it is dewatered. The filter cake consists almost exclusively of calcite and ferric hydroxide, both of which are stable and environmentally harmless. Concentrations of other metals is minimal because of the very low constituent concentrations in the feed water from the Tenas Control Pond. The sludge composition and volume are described in Section 4.3.



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		Feed Filtration and RO Circuit		
Job No: CAPR002055 Filename: Tenas WTP Figures REV00.pptx	Tenas Project	Date: 22 DEC 2025	Approved: SRJ	Figure: **4-4**



srk consulting	TELKWA MINING LIMITED	Tenas Project Environmental Assessment
		HDS Lime Treatment Circuit
Job No: CAPR002055 Filename: Tenas WTP Figures REV00.pptx	Tenas Project	Date: 22 DEC 2025 | Approved: SRJ | Figure: **4-5**



MBBR Nutrient Tanks (MKP)

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		MBBR Circuit		
Job No: CAPR002055 Filename: Tenas WTP Figures REV00.pptx	Tenas Project	Date: 22 DEC 2025	Approved: SRJ	Figure: **4-6**

The MBBR circuit consists of four large, insulated and heat traced tanks with approximate dimensions of 30 ft diameter by 34 ft in height. HDS effluent would flow to an aerobic MBBR tank which would be filled up to 50% by plastic MBBR media. The aerobic MBBR tank is aerated by a blower (approximately 50 hp), which supplies the aerobic microorganisms with oxygen and agitates the tank. The purpose of the first stage is to convert any ammonia in the feed water to nitrate. Water quality model results indicate that ammonia concentrations in water stored in the Tenas Control Pond are likely to be very low. If the feed water ammonia concentrations are less than 5 mg/L or so, the first aerobic MBBR tank could be omitted from the process. The first stage is supplied by a phosphorus reagent (MKP) as well as some lime, as required, to maintain a neutral pH.

The second stage in the MBBR process is the anaerobic stage where nitrate is converted to nitrogen gas. The second stage requires two 9.1 m (30 ft) by 10.4 m (34 ft) tanks arranged in series and filled 50% with MBBR media. These tanks will be mixed by agitators. An organic carbon source (typically methanol) is dosed to the tanks to promote the growth of anaerobic bacteria, which consumes any dissolved oxygen and nitrate contained in the feed water.

From the anaerobic stage, the MBBR process water overflows by gravity to the third stage, which is another aerobic MBBR tank. Here, the anaerobic water is aerated and oxygenated, and any residual organic carbon is degraded. Finally, the effluent from the third stage is filtered and overflows to the discharge pipe where is blended with the clean permeate from the RO process. As mentioned above, the plant operators will be able to temporarily pump the treated effluent back to the Tenas Control Pond if it does not meet permitted effluent quality limits.

4.3 Mass Balance

Table 4-1 shows the reagent mass balance for the water treatment process. The RO process may require various reagents (such as anti-scalants or acids) for pretreatment of the feed water from Tenas Control Pond. However, onsite test work is required to confirm the type and quantity of such reagents.

The HDS process require the following reagents:

- Hydrated lime: increases the pH of the process water.
- Flocculant: collects precipitated solids and facilitates settling of sludge.
- Ferric chloride: used as a coagulant to neutralize surface charges on precipitated solids and thereby make them attach to one another. Work with flocculants to promote settling of sludge.

Table 4-1 HDS+MBBR Mass Balance and Reagent Requirements

Feed Flow		**Units**
Average Feed Flow for HDS and MBBR Circuits	2523	L/min
(30% of total feed flow)	42	L/s
	3,700	m^3/day
	680	gpm
	700,000	m^3/year
Max Feed Flow for RO and MBBR Circuits	3,785	L/min
(30% of total feed flow)	1,000	gpm
	5,450	m^3/day
Quick Lime		**Units**
Lime Dosage (as CaO)	100	mg/L
Lime Utilization Efficiency	90%	
Average Lime Demand	411	kg/day
Max Lime Demand	606	kg/day
Lime Stock Solution Concentration	10%	
Lime Stock Density	1,070	kg/m^3
Average Lime Slurry Demand	3.84	m^3/day Lime Solution
	2.7	L/min
Max Lime Slurry Demand	6	m^3/day Lime Solution
	4.2	l/min
Total Dry Lime Required:	**70**	***tonnes/year***
Flocculant		**Units**
Flocculant Dosage	2.0	mg/L
Average Flocculant Demand	7.4	kg/day
Max Flocculant Demand	10.9	kg/day
Flocculant Stock Solution Concentration	0.50%	
Flocculant Solution Density	1,000	kg/m^3
Average Flocculant Solution Demand	1,480	L/day floc Solution
	1,028	ml/min
	62	L/hour
Max Flocculant Solution Demand	2,180	L/day floc Solution
	1,514.0	ml/min
Total Dry Flocculant Required:	***1,400***	***kg/year***
Ferric Chloride		**Units**
Ferric Chloride *Specs*		
40% Ferric Chloride, Density	1450	kg/m^3
40% Ferric Chloride Concentration	40%	as FeCl3
Ferric Dose (as Fe^{3+})	5.0	mg Fe^{3+}/L
Ferric Dose as 40% Ferric Chloride Reagent	36	mg/L
Daily Demand, 40% Ferric Chloride Reagent, Average	134.1	kg/day of 40% solution
	92.5	L/day of 40% solution
	64.2	ml/min
Daily Demand, 40% Ferric Chloride Reagent, Maximum	197.6	kg/day
	136.3	L/day
	94.6	ml/min
Annual Demand, 40% Ferric Chloride	49.0	tonnes/year
	34	***m^3/year***

Table 4-1 Continued…

Sludge Production		**Units**
Sludge, Lime to Calcium Carbonate	541	kg/day
	197	tonnes/year
Sludge, Ferric to Ferric Hydroxide	35.3	kg/day
	12.9	tonnes/year
Sludge Density	10%	solids by weight
Total Sludge Generated	**576**	**kg/day**
	210	**Tonnes/year (dry)**
	840	m^3/year
Sludge Density	25%	
Sludge Volume	3 to 8	m^3/day
	840	**m^3/year**
Filter Cake Solids Content	50%	
Filter Cake Volume	1.2	m^3/day
	420	**m^3/year**
HDS Sludge Composition		**Units**
Calcium Carbonate	94%	
Ferric Hydroxide	6.0%	
Suspended Solids	0%	
Metal Hydroxide	<0.01%	
MKP Consumption Rates		**Units**
P Demand	3.4	mg of P/L
MKP Demand	14.9	mg MKP/L
MKP Purity	96%	
MKP Design Demand	57.57	kg/day
MKP Maximum Demand	84.81	kg/day
MKP Stock Solution (Assumed)	10%	
MKP Solution Density	1040	kg/m^3
MKP Solution Demand, Average	575.7	L/day
MKP Solution Demand, Max	848.1	L/day
Dry MKP Required:	**11**	**tonnes/year**
Electron Donor Annual Demand		**Units**
Influent Nitrate-N Concentration	17	mg/L
Nitrate Mass	11,479	kg
Nitrate-N Moles	819,946	mol
Influent Dissolved Oxygen Concentration	10	mg/L
Oxygen Mass	6,753	kg
O2 Moles	211,016	mol
Carbon Requirements (calculated based on influent nitrate and dissolved oxygen)		
Moles of nitrogen	819,946	mol N
Moles of methanol required	683,289	mol C
Moles of dissolved oxygen	211,016	mol O2
Moles of methanol required	316,523	mol C
Methanol Requirement (100% of electron donor is methanol)		
Methanol Molar Mass	32	g/mol
Total Methanol Requirement, Stoichiometric	999,812	mol CHOH
Excess Over Stoichiometric	30%	
Total Methanol Required	1,299,756	mol CHOH
Methanol Concentration	30.8	mg/L
Biomass Production	10 to 20	Tonnes/year
Mass of Methanol Required	**42**	**Tonnes/year**

The MBBRs require the following reagents:

- Mono-potassium phosphate (MKP): phosphorus nutrient required by aerobic and anaerobic microorganisms.
- Electron donor: easily degradable organic carbon such as methanol or glycerine. Use by anaerobic microorganisms as a nutrient.
- Hydrated lime: may be required by the aerobic MBBR process to maintain neutral pH.

The dosages listed in Table 4-1 are estimated based on experience with operation of water treatment plants with similar feed water composition.

Based on the mass balance in Table 4-1, the approximate annual reagent requirements include:

- 70 tonnes quicklime (dry),
- 1.4 tonnes flocculant (dry) ,
- 49 tonnes ferric chloride (40% solution),
- 11 tonnes of MKP (dry), and
- 42 tonnes methanol (liquid, 100%).

All reagents are common and can be procured from various chemical reagent supplier.

As indicated in Table 4-1, the sludge is expected to consist of calcite (~94%), ferric hydroxide (~6%), with trace amounts of other metal hydroxides. Depending on the sulphate concentration of the feed water, the sludge may also contain small amounts of gypsum. Based on the preliminary mass balance, the annual sludge production is estimated at 210 dry tonnes/year or approximately 420 m^3 of filter cake with 50% solids. If biomass from the MBBR is added to the HDS sludge for disposal, it would add 10 to 20 tonnes of mass to the sludge.

4.4 Health and Safety Considerations

The treatment processes proposed for the Tenas Project are conventional processes that have been safely implemented and operated at countless mines and industrial operations worldwide. Standard engineering designs and operating procedures have been developed that ensures that the processes can be operated safely despite the potentially hazardous nature of the treatment reagents (quick lime and ferric chloride are highly corrosive and methanol is flammable).

Detailed engineering design typically includes two or more Hazards and Operability Analyses where the treatment processes are systematically analyzed for any design features that could generate a potential hazard or operability issue. During commissioning of the plant, standard operating procedures will be developed and task training records for each individual operator will be kept ensuring that all operators are fully trained and qualified before they assume responsibility for the plant operation.

5 Cost Estimates

5.1 Capital Cost Estimate

Table 5-1 shows an order-of-magnitude cost estimate (+/- 50%) for the water treatment plant described in this document. The capital cost was developed by applying a factor of 4 to raw equipment costs to get an estimate of installed equipment costs. The installation factor of 4 includes all engineering costs (process, civil, mechanical, electrical, architectural) instrumentation and electrical installation and equipment, HVAC, building foundation, and various indirect costs.

In recent years, construction costs for water treatment plants appear to have escalated such that equipment installation factors of 5 to 7 had to be applied to calculate the total project costs. However, some owners who have been willing to self-perform the procurement process and manage contractors have been able to reduce equipment installation factors to as little as 2. Therefore, the capital cost estimate is highly dependent on the design and procurement approach selected by the owner.

Table 5-1 Capital Cost Estimate for Tenas Project Water Treatment Plant (± 50%)

Major Equipment	Unit Cost	Quantity	Total Cost
Building, Steel Frame, Insulated	$ 1,600	1,200	$ 1,920,000
Influent Pipe	$ 800	200	$ 200,000
Feed Filters	$ 140,000	4	$ 600,000
RO with integrated CIP	$ 3,500,000	1	$ 3,500,000
Rapid Mix Tank and Agitator	$ 40,000	1	$ 40,000
Lime Reactor Tank and Agitator	$ 100,000	2	$ 200,000
Blower	$ 120,000	2	$ 240,000
Clarifier Tank, Rake, and Drive Mechanism	$ 1,190,000	1	$ 1,190,000
Sludge Filter Press	$ 200,000	1	$ 200,000
Process Pumps (lot)	$ 250,000	1	$ 250,000
Lime Silo and Integrated Slaker	$ 1,200,000	1	$ 1,200,000
Flocculant Preparation System	$ 140,000	1	$ 140,000
Reagent Dosing Systems	$ 50,000	3	$ 150,000
MBBR Tanks	$ 450,000	4	$ 1,800,000
MBBR Media	$ 400,000	1	$ 400,000
MBBR Agitators	$ 120,000	4	$ 480,000
MBBR Blowers	$ 75,000	3	$ 230,000
MBBR Effluent Filter	$ 140,000	1	$ 140,000
Critical Spares	lot	1	$ 1000,000
Total Raw Equipment Costs			**$ 14,000,000**
Total Installed Cost, factored			$ 56,000,000
Contingency (20%)			$ 11,000,000
Total Cost Estimate			**$ 67,000,000**

Source: Tenas WTP Cost Estimate REV00

5.2 Operating Cost Estimate

Table 5-2 shows an order-of-magnitude (+/- 50%) operating cost estimate for the Tenas water treatment plant. As discussed above, the plant is only expected to operate in the open water season from May to October each year. Therefore, it is estimated that only 3 full time equivalent (FTE) operators would be required along with one supervisor and one full-time maintenance worker. The total power demand was estimated at 3 kW-hr/m^3 treated, which is based on a power demand by the RO system of 3.5 kW-hr/m^3 and 1.0 kW-hr/m^3 for the HDS and MBBR circuits combined. Power was assumed to cost $0.11/kW-hr.

Sustaining capital was assumed to amount to 5% of initial raw equipment costs on an annual basis. The total operating cost estimate for the plant is estimated at $3.9M/year, ± 50%.

Table 5-2 Operating Cost Estimate (± 50%)

	Qty/year	Unit	Unit Cost $/year	Total Cost $/year
Personnel				
Plant Operator	3	FTE	$ 165,000	$ 495,000
Supervisor	1	FTE	$ 190,000	$ 190,000
Maintenance	1	FTE	$ 175,000	$ 175,000
Contractors		Lot		$ 150,000
Power				
Equipment and House Power	2.2 Mm^3/year at 3 kW-hr/m^3			
	6,600,000	kW-hr/year	$ 0.11	$ 726,000
Reagents				
Lime	70	tonnes/year	$ 450	$ 30,000
Flocculant	1.4	tonnes/year	$ 6,500	$ 9,000
Ferric Chloride	49	tonnes/year	$ 700	$ 34,000
Methanol	42	tonnes/year	$ 1,100	$ 46,000
MKP	11	tonnes/year	$ 800	$ 9,000
CIP Reagents and membranes	$ 0.35/m^3 treated			$ 250,000
Lab Fees and Consumables				
Lab Assays	200	Samples	$ 260	$ 52,000
Consumables	Lump Sum			$ 100,000
Sustaining Capital				
5% of Installed Equipment Costs				$ 700,000
General Overhead				
Lump Sum				$ 300,000
Contingency		%	20%	$ 653,000
Total Operating Cost Estimate		**$/year**		**$ 3,900,000**
Total Operation Cost Estimate		**$/$m^3$ treated**		**$ 1.77**

Source: Tenas WTP Cost Estimate REV00

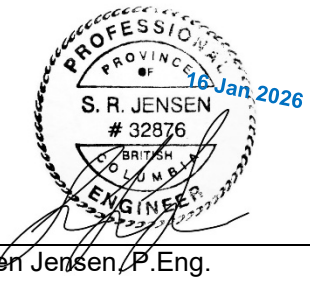
6 Conclusion and Recommendations

Based on the conceptual design completed above SRK is confident that the recommended water treatment plant can be constructed and operated for this Project which should address the majority of the POCs identified by the water quality model.

SRK recommends that TML designs and permits an RO+MBBR+HDS lime water treatment plant so that it is ready for potential future implementation as required based on an approved Trigger Action Response Plan (TARP) developed during the BC permitting process. The TARP triggers should be defined based on water quality monitoring data collected during the Construction and Operation phases such that the water treatment plant can be optimized to address actual POCs.

7 Closure

This memorandum was prepared by SRK Consulting (Canada) Inc.



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EGBC Permit to Practice: 1003655

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The opinions expressed in this report have been based on the information available to SRK at the time of preparation. SRK has exercised all due care in reviewing information supplied by others for use on this project. Whilst SRK has compared key supplied data with expected values, the accuracy of the results and conclusions from the review are entirely reliant on the accuracy and completeness of the supplied data. SRK does not accept responsibility for any errors or omissions in the supplied information, except to the extent that SRK was hired to verify the data.

APPENDIX 12: ENVIRONMENTAL EFFECTS ASSESSMENT - SURFACE WATER VALUED COMPONENT

APPENDIX 13: TENAS PROJECT, INITIAL DILUTION ZONE ASSESSMENT, SRK

APPENDIX 14: TENAS COAL MINE INFORMATION REQUEST # 498, 500-504, AND 520 - EXPERT ADVICE REGARDING FISH AND FISH HABITAT WITHIN THE PROJECT AREA, PALMER ENVIRONMENTAL

APPENDIX 15: TENAS PROJECT, MINE MATERIAL MANAGEMENT BASED ON AN NPR CUT-OFF OF 2.0, 1.80, 1.60, AND 1.20, TELKWA MINING

APPENDIX 16: TELKWA COAL TENAS PROJECT ENVIRONMENTAL ASSESSMENT APPLICATION – RESPONSES TO 2022 SUPPLEMENTAL GEOCHEMISTRY INFORMATION REQUESTS FROM THE MINISTRY OF ENERGY, MINES AND LOW CARBON INNOVATION, SRK

APPENDIX 17: METAL LEACHING/ACID ROCK DRAINAGE MANAGEMENT PLAN, SRK

APPENDIX 18: TENAS PROJECT INFORMATION REQUEST RESPONSES RELATED TO GEOTECHNICAL ASPECTS, SRK

APPENDIX 19: TENAS PROJECT DAM BREACH ASSESSMENT REPORT, SRK

APPENDIX 20: PAG MANAGEMENT ALTERNATIVES ASSESSMENT, SRK

APPENDIX 21: TENAS PROJECT POTENTIAL ACID GENERATING MATERIAL STORAGE ALTERNATIVES ASSESSMENT, SRK

APPENDIX 22: TENAS PROJECT INFORMATION REQUEST RESPONSES FROM OFFICE OF THE WET'SUWET'EN – FINAL, SRK

Attachment B: Telkwa Mining Response to the follow up information requests from MENV on April 15, 2026

Attachment C: Telkwa Mining Response to the follow up information requests from MCMM on May 15, 2026

Attachment D: Telkwa Mining Response to the follow up information requests 8 and 9 from MENV on May 22, 2026

Attachment E: Telkwa Mining Response to the follow up information request 8 from MENV and MCMM on June 25, 2026